

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2020/Q4

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER


IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2020/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Financial Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed (Mo, Da, Yr) 04/15/2021
02 Title VP, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	NA
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	None
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	None
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
67	Transmission Line Statistics Pages	422-423			
68	Transmission Lines Added During the Year	424-425	None		
69	Substations	426-427			
70	Transactions with Associated (Affiliated) Companies	429			
71	Footnote Data	450			
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared				

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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Michael E. Cole, Vice President, Chief Financial Officer and Treasurer
6100 Neil Road
Reno, NV 89511

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Nevada
Incorporated February 9, 1929

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Nevada Power Company is a United States regulated electric utility company serving 1 million retail customers, including residential, commercial, and industrial customers primarily in southern Nevada. Generating, transmitting, distributing, and selling electricity are the principal business operations of the Company.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NV Energy, Inc. owns 100% of Nevada Power Company's common stock.
NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.
Berkshire Hathway Energy Company owns 100% of the membership interests of NVE Holdings, LLC.
Berkshire Hathaway Inc. owns 91.1%, Mr. Walter Scott, Jr. (along with his family members and related or affiliated entities) owns 7.9% and Mr. Gregory E. Abel owns 1.0% of Berkshire Hathaway Energy Company's common stock.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonsite, Inc.	Joint Venture Generating	100	
2		Plant Site		
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	Executive Officers for the year ended December 31, 2020				
2	President and Chief Executive Officer	Douglas A. Cannon	360,000		
3	Senior VP, Operations	Kevin C. Geraghty	307,797		
4		(resigned 5/15/20)			
5	Senior VP, HR and Corporate Services	Jennifer L. Oswald	231,422		
6	VP, Customer Operations	Michelle Follette	223,456		
7	VP, Chief Financial Officer and Treasurer	Michael E. Cole	233,618		
8		(appointed as acting Treasurer			
9		2/27/20 and appointed Treasurer			
10		4/13/20)			
11	Treasurer	Marc D. Reyes	163,600		
12		(resigned 2/27/20)			
13	VP, General Counsel, Corporate Secretary and	Brandon Barkhuff	236,967		
14	Chief Compliance Officer				
15	VP, Environmental Services, Safety and Land Management	Starla S. Lacy	252,330		
16	VP, Information Infrastructure and Operations	William R. Olsen	200,878		
17	(formerly VP, Information Technology)	(transferred 5/11/2020)			
18	Senior VP, Renewable and Origination	David W. Ulozas	271,144		
19	VP, Business Optimization and Innovation	Robin R. Smith	211,422		
20	Exec VP, Business Development and External Relations	Anthony F. Sanchez III	384,721		
21	VP, Regulatory	John P. McGinley	220,000		
22	VP, Transmission Development and Policy	Carolyn C. Barbash	263,312		
23	VP, Electric Delivery	Shahzad M. Lateef	237,000		
24		(appointed 5/14/2020)			
25	VP, Generation	Dariusz M. Rekowski	229,332		
26	VP, Gas Delivery	Jesse E. Murray	195,361		
27	VP, Transmission	Joshua K. Langdon	195,000		
28		(appointed 5/14/2020)			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: a
Salary represents the annual base salary as paid by all NV Energy Companies (Nevada Power Company's parent company) in total.

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DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)		Principal Business Address (b)		
1	Board of Directors for the year ended December 31, 2020:				
2	Douglas A. Cannon - President and Chief Executive Officer		6226 W. Sahara Ave., Las Vegas, NV 89146		
3	Anthony F. Sanchez III - Exec VP, Business Development and		6226 W. Sahara Ave., Las Vegas, NV 89146		
4	External Relations				
5	Kevin C. Geraghty - Sr. VP, Operations		6226 W. Sahara Ave., Las Vegas, NV 89146		
6	(resigned 5/15/20)				
7	Jennifer L. Oswald - Sr. VP, HR and Corporate Services		6226 W. Sahara Ave., Las Vegas, NV 89146		
8	Michael E. Cole - VP, Chief Financial Officer and Treasurer		6226 W. Sahara Ave., Las Vegas, NV 89146		
9	Brandon Barkhuff - VP, General Counsel, Corporate Secretary		6226 W. Sahara Ave., Las Vegas, NV 89146		
10	and Chief Compliance Officer				
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Clark Country franchise agreement expired on July 18, 2020 and was extended for 12 months expiring on July 18, 2021 while the parties negotiate a renewal period.
2. None.
3. Pursuant with the Public Utilities Commission of Nevada's Order (Docket 19-05002), the One Nevada ("ON Line") Transmission Line was reallocated between the Company and Nevada Power. ON Line is a 231 mile, 500-kV transmission line connecting the Company's and Sierra Pacific Power's service territories. The transmission line was placed in service December 31, 2013 and the Company and Sierra Pacific Power own a 25% interest in ON Line and previously entered into a long-term transmission use agreement with Great Basin Transmission, LLC for is 75% interest in ON Line for a term of 41 years. In December 2019, the PUCN ordered to reallocate the Company's and Sierra Pacific Power's share, effective January 1, 2020, from 95% and 5% to 75% and 25%, respectively. The long-term transmission use agreement was amended to reflect this reallocation between companies and owned assets were transferred with a purchase and sale agreement. In August 2020, the FERC approved the amended agreement between the Company, Nevada Power and Great Basin Transmission, LLC that reallocated the PUCN-approved ownership percentage change. The journal entries were filled with the Federal Energy Regulatory Commission in March 2021.
4. See inquiry 3 (above).
5. None.
6. Refer to pages 122-123, Note 7 and Note 8 of Notes to Financial Statements in this FERC Form No.1 for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 13 of Notes to Financial Statements in this FERC Form No.1 for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. Effective February 27, 2020, Marc Reyes resigned his position as Treasurer and Michael E. Cole was named acting Treasurer.

Effective April 13, 2020, Michael E. Cole was named Treasurer.

Effective May 14, 2020, Shahzad Lateef was named Vice President, Electric Delivery.

Effective May 14, 2020, Joshua Langdon has been named Vice President, Transmission.

Effective May 15, 2020, Kevin Geraghty resigned his position as Senior Vice President, Operations.
14. NA.

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Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2020/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	10,091,036,076	9,758,377,121
3	Construction Work in Progress (107)	200-201	142,284,484	194,872,654
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,233,320,560	9,953,249,775
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,496,279,055	3,276,928,292
6	Net Utility Plant (Enter Total of line 4 less 5)		6,737,041,505	6,676,321,483
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,737,041,505	6,676,321,483
15	Utility Plant Adjustments (116)		-351,632	-351,632
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,350,556	1,428,009
19	(Less) Accum. Prov. for Depr. and Amort. (122)		41,045	34,875
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		33,675,766	30,014,315
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		23,016,504	10,778,126
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		58,001,781	42,185,575
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		3,445,907	4,318,178
36	Special Deposits (132-134)		160,408	160,408
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		21,329,108	10,216,208
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		132,481,314	115,141,361
41	Other Accounts Receivable (143)		5,563,621	4,621,913
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		18,998,449	14,924,423
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		12,823,056	6,799,794
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	69,273,461	61,545,757
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-179,077	214,447
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		49,979,281	59,711,529
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		103,565,358	109,194,926
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		26,253,673	164,039
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		405,697,661	357,164,137
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		29,401,067	25,778,895
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	773,327,742	745,109,190
73	Prelim. Survey and Investigation Charges (Electric) (183)		8,050,217	3,085,140
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		27,726	763,101
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	125,322,234	156,042,787
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		21,376,336	22,282,830
82	Accumulated Deferred Income Taxes (190)	234	814,184,380	851,935,649
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,771,689,702	1,804,997,592
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		8,972,079,017	8,880,317,155

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Nevada Power Company, d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 78 Column: c

INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	50,897,640
EXCLUDED FROM NEVADA RETAIL		
Investigatory Docket Costs		736,747
Decommissioning Accruals		97,384
Miscellaneous Work in Progress		3,203,779
GAAP ADJUSTMENT		
Asset Retirement Obligations		70,386,684
Total 186 Deferrals	\$	125,322,234

Schedule Page: 110 Line No.: 78 Column: d

INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	87,417,484
Investigatory Docket Costs		736,747
EXCLUDED FROM NEVADA RETAIL		
Miscellaneous Work in Progress		1,257,933
GAAP ADJUSTMENT		
Asset Retirement Obligations		66,630,623
Total 186 Deferrals	\$	156,042,787

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118-119	646,303,430	505,990,704
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-12,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-2,816,612	-3,653,355
16	Total Proprietary Capital (lines 2 through 15)		2,939,528,354	2,798,378,885
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	2,441,300,000	2,291,300,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,263,852	7,706,520
24	Total Long-Term Debt (lines 18 through 23)		2,525,536,148	2,376,093,480
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		347,154,948	444,688,413
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,758,200	1,550,064
29	Accumulated Provision for Pensions and Benefits (228.3)		14,295,218	34,046,123
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		785,347	637,557
32	Long-Term Portion of Derivative Instrument Liabilities		7,737,079	2,654,704
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		71,888,535	73,271,587
35	Total Other Noncurrent Liabilities (lines 26 through 34)		443,619,327	556,848,448
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		157,327,862	171,556,860
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		26,796,081	25,312,325
41	Customer Deposits (235)		46,780,266	62,307,974
42	Taxes Accrued (236)	262-263	19,188,984	6,526,611
43	Interest Accrued (237)		32,405,931	30,205,713
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 7 Column: c

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Schedule Page: 112 Line No.: 7 Column: d

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Schedule Page: 112 Line No.: 63 Column: c

Plant in Service	1,318,933,328
Non-Utility Plant	(505,055)
Plant Held for Future Use	1,798,317
Capital Lease Assets including Accumulated Depreciation	77,839,269
Total 282 Account	<u>\$ 1,398,065,859</u>

Schedule Page: 112 Line No.: 63 Column: d

Plant in Service	1,322,900,770
Non-Utility Plant	(925,032)
Plant Held for Future Use	8,261,161
Capital Lease Assets including Accumulated Depreciation	97,474,742
Total 282 Account	<u>\$ 1,427,711,641</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,041,801,661	2,220,671,772		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,115,705,174	1,286,922,676		
5	Maintenance Expenses (402)	320-323	39,309,558	43,428,025		
6	Depreciation Expense (403)	336-337	257,132,401	268,215,652		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	26,054,752	24,437,761		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,090,423	3,090,423		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		176,894,310	90,107,185		
13	(Less) Regulatory Credits (407.4)		95,603,576	1,871,642		
14	Taxes Other Than Income Taxes (408.1)	262-263	53,130,099	52,199,570		
15	Income Taxes - Federal (409.1)	262-263	59,708,226	100,494,202		
16	- Other (409.1)	262-263	197,450	17,984		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	221,642,490	102,807,142		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	233,985,535	132,438,302		
19	Investment Tax Credit Adj. - Net (411.4)	266	-474,184	-519,404		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		3	10		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,622,801,585	1,836,891,262		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		419,000,076	383,780,510		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.	
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)		
						1	
2,041,801,661	2,220,671,772					2	
						3	
1,115,705,174	1,286,922,676					4	
39,309,558	43,428,025					5	
257,132,401	268,215,652					6	
						7	
26,054,752	24,437,761					8	
3,090,423	3,090,423					9	
						10	
						11	
176,894,310	90,107,185					12	
95,603,576	1,871,642					13	
53,130,099	52,199,570					14	
59,708,226	100,494,202					15	
197,450	17,984					16	
221,642,490	102,807,142					17	
233,985,535	132,438,302					18	
-474,184	-519,404					19	
						20	
						21	
3	10					22	
						23	
						24	
1,622,801,585	1,836,891,262					25	
419,000,076	383,780,510					26	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		419,000,076	383,780,510			
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		164,103	192,140			
34	(Less) Expenses of Nonutility Operations (417.1)		12,723	13,219			
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		9,556,827	13,212,439			
38	Allowance for Other Funds Used During Construction (419.1)		6,809,916	5,293,992			
39	Miscellaneous Nonoperating Income (421)		9,913,981	8,626,919			
40	Gain on Disposition of Property (421.1)		67,917	353,509			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		26,500,021	27,665,780			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		851,743	916,232			
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		100,265	244,218			
46	Life Insurance (426.2)		29,214	14,395			
47	Penalties (426.3)		428,153	851,166			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		698,942	983,601			
49	Other Deductions (426.5)		18,037,093	10,409,780			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		20,145,410	13,419,392			
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	75,660	89,041			
53	Income Taxes-Federal (409.2)	262-263	85,119	2,236,019			
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	14,263	14,263			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)		-384	-3,874			
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		174,658	2,335,449			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,179,953	11,910,939			
61	Interest Charges						
62	Interest on Long-Term Debt (427)		115,870,226	116,845,900			
63	Amort. of Debt Disc. and Expense (428)		2,803,613	3,539,235			
64	Amortization of Loss on Reacquired Debt (428.1)		1,872,677	2,030,877			
65	(Less) Amort. of Premium on Debt-Credit (429)			51,614			
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		11,081	11,081			
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		12,639,543	11,396,018			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,307,675	2,813,858			
70	Net Interest Charges (Total of lines 62 thru 69)		129,867,303	130,935,477			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		295,312,726	264,755,972			
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		295,312,726	264,755,972			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 37 Column: c

Account	Description	Balance 12/31/2020	Balance 12/31/2019
419000	Interest & Dividend Income Other	\$ 312,133	\$ 113,027
419001	Carrying Charges-Deferred Energy	(1,902,894)	333,459
419006	Carrying Charges-Regulatory Items		
	Included in NV Retail Rate Base	9,864,998	8,738,348
419007	Interest Income EEIR/EEPR/REPR	40,628	(57,417)
419010	Dividend Income	1,215,407	4,005,842
419310	Interest Income - TRED	26,555	79,180
		<u>\$ 9,556,827</u>	<u>\$ 13,212,439</u>

Schedule Page: 114 Line No.: 68 Column: c

Account	Description	Balance 12/31/2020	Balance 12/31/2019
431000	Other Interest Expense	\$ 1,375,458	\$ 1,821,467
431001	Carry Charge on Deferred Energy - Res Ex	327,544	607,715
431002	Carry Charge on Deferred Energy - Other	333,930	337,639
431006	Carrying Charge Expense-Regulatory Items		
	Included in NV Retail Rate Base	7,637,657	5,715,113
431007	Interest Expense EEIR/EEPR/REPR	2,674,563	2,913,173
431600	Interest Expense Short-Term Credit Facility	290,391	911
		<u>\$ 12,639,543</u>	<u>\$ 11,396,018</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		504,228,989	610,473,017
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		295,312,726	264,755,972
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends		-155,000,000	(371,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-155,000,000	(371,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		644,541,715	504,228,989
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
40				

FERC FORM NO. 1/3-C (REV. 03-04) Page 110

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	295,312,726	264,755,972		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	286,277,576	295,743,835		
5	Unamortized (Gain) Loss on Reaquired Debt	1,861,596	2,030,877		
6	Deferred Energy Costs	-85,425,862	94,003,991		
7					
8	Deferred Income Taxes (Net)	-12,328,782	-29,616,896		
9	Investment Tax Credit Adjustment (Net)	-474,569	-523,278		
10	Net (Increase) Decrease in Receivables	-14,601,329	19,572,913		
11	Net (Increase) Decrease in Inventory	-7,334,180	534,311		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	-30,832,454	-12,023,835		
14	Net (Increase) Decrease in Other Regulatory Assets	15,904,430	23,624,412		
15	Net Increase (Decrease) in Other Regulatory Liabilities	3,061,160	31,579,249		
16	(Less) Allowance for Other Funds Used During Construction	6,809,916	5,293,992		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Net Increase (Decrease) in Other Liabilities	-89,632,995	22,795,828		
19	Net Increases (Decreases) in Accrued Taxes and Interest	14,862,591	-16,661,206		
20	Net (Increases) Decreases in Prepayments	18,900,511	4,122,009		
21	Other (provide details in footnote):	-1,369,233	-467,105		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	387,371,270	694,177,085		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-400,472,842	-424,721,648		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	83,623	13,219		
30	(Less) Allowance for Other Funds Used During Construction	-6,809,916	-5,293,992		
31	Customer Advances for Construction	8,696,928	4,156,591		
32	Contributions in Aid of Construction	10,166,563	13,135,874		
33					
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-374,715,812	-402,121,972		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)				
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43	Proceeds from Sale of Asset	25,695,654	2,393,733		
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-349,020,158	-399,728,239		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	723,778,000	498,080,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	723,778,000	498,080,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-575,000,000	-499,745,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):	-21,198,178	-17,146,059		
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-155,000,000	-371,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-27,420,178	-389,811,059		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	10,930,934	-95,362,213		
87					
88	Cash and Cash Equivalents at Beginning of Period	25,472,920	120,835,133		
89					
90	Cash and Cash Equivalents at End of period	36,403,854	25,472,920		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ (7,187,240)
Regulatory Asset for Pension Plan	36,464,021
Pension and Benefit Assets/Liabilities	(31,482,757)
Accumulated Other Comprehensive Income	836,743
Total: Other	<u>\$ (1,369,233)</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ (1,225,156)
Regulatory Asset for Pension Plan	18,541,930
Pension and Benefit Assets/Liabilities	(17,970,887)
Accumulated Other Comprehensive Income	187,008
Total: Other	<u>\$ (467,105)</u>

Schedule Page: 120 Line No.: 76 Column: b

Payments for Finance Lease Obligations	\$ (15,461,900)
Deferred Financing and Debt Issuance Costs	(5,736,277)
Total: Other	<u>\$ (21,198,178)</u>

Schedule Page: 120 Line No.: 76 Column: c

Payments for Finance Lease Obligations	\$ (14,192,104)
Deferred Financing and Debt Issuance Costs	(2,953,955)
Total: Other	<u>\$ (17,146,059)</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q4</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2020 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) Organization and Operations

Nevada Power Company and its subsidiaries, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a finance lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Nevada Power continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Nevada Power's ability to recover its costs. Nevada Power believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and other assets on the Balance Sheets.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Nevada Power's assessment of the collectability of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, Nevada Power primarily utilizes credit loss history. However, Nevada Power may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The changes in the balance of the allowance for credit losses, which is included in trade receivables, net on the Balance Sheets, is summarized as follows for the years ended December 31, (in millions):

	2020	2019
Beginning balance	\$ 15	\$ 16
Charged to operating costs and expenses, net	13	12
Write-offs, net	(9)	(13)
Ending balance	\$ 19	\$ 15

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$69 million and \$62 million as of December 31, 2020 and 2019. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the Public Utilities Commission of Nevada ("PUCN").

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2020 and 2019 was 7.43% and 7.83%, respectively.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

Impairment of Long-Lived Assets

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2020, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

Lessee

Nevada Power has non-cancelable operating leases primarily for land, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities, office space and vehicles. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power does not include options in its lease calculations unless there is a triggering event indicating Nevada Power is reasonably certain to exercise the option. Nevada Power's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with Accounting Standards Codification ("ASC") Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Nevada Power's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Nevada Power's operating and right-of-use assets are recorded in other assets and the operating lease liabilities are recorded in current and long-term other liabilities accordingly.

Income Taxes

Berkshire Hathaway includes Nevada Power in its consolidated United States federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that Nevada Power deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Nevada Power's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Nevada Power's various regulatory commissions. Nevada Power's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Nevada Power's federal, state and local income tax examinations is uncertain, Nevada Power believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Nevada Power's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Revenue Recognition

Nevada Power uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Nevada Power expects to be entitled in exchange for those goods or services. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Substantially all of Nevada Power's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of amounts not considered Customer Revenue within ASC 606, "Revenue from Contracts with Customers" and revenue recognized in accordance with ASC 842, "Leases."

Revenue recognized is equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date and includes billed and unbilled amounts. As of December 31, 2020 and 2019, trade receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$104 million and \$109 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In addition, Nevada Power has recognized contract assets of \$8 million and \$9 million as of December 31, 2020 and 2019, respectively, due to Nevada Power's performance on certain contracts.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

Subsequent Events

Nevada Power's management has evaluated the impact of events occurring after December 31, 2020, up to February 26, 2021, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 15, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2020	2019
Utility plant:			
Generation	30 - 55 years	\$ 3,690	\$ 3,541
Transmission	45 - 70 years	1,468	1,444
Distribution	20 - 65 years	3,771	3,567
General and intangible plant	5 - 65 years	791	741
Utility plant		9,720	9,293
Accumulated depreciation and amortization		(3,162)	(2,951)
Utility plant, net		6,558	6,342
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Plant, net		6,559	6,343
Construction work-in-progress		142	195
Property, plant and equipment, net		\$ 6,701	\$ 6,538

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2020 and 2019 was 3.1% and 3.3%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings. The most recent study was filed in 2017.

Construction work-in-progress is primarily related to the construction of regulated assets.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The amounts shown in the table below represent Nevada Power's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2020 (dollars in millions):

	Nevada Power's Share	Utility Plant	Accumulated Depreciation	Construction Work-in- Progress
Navajo Generating Station ⁽¹⁾	11 %	\$ 10	\$ 4	\$ —
ON Line Transmission Line	19	125	20	1
Other transmission facilities	Various	66	29	—
Total		\$ 201	\$ 53	\$ 1

(1) Represents Nevada Power's proportionate share of capitalized asset retirement costs to retire the Navajo Generating Station, which was shut down in November 2019.

(5) Leases

The following table summarizes Nevada Power's leases recorded on the Balance Sheet as of December 31 (in millions):

	2020	2019
Right-of-use assets:		
Operating leases	\$ 12	\$ 13
Finance leases	351	441
Total right-of-use assets	\$ 363	\$ 454
Lease liabilities:		
Operating leases	\$ 15	\$ 17
Finance leases	361	454
Total lease liabilities	\$ 376	\$ 471

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The following table summarizes Nevada Power's lease costs for the years ended December 31 (in millions):

	2020	2019
Variable	\$ 434	\$ 434
Operating	3	3
Finance:		
Amortization	12	13
Interest	29	37
Total lease costs	<u>\$ 478</u>	<u>\$ 487</u>

Weighted-average remaining lease term (years):

Operating leases	6.5	7.5
Finance leases	28.7	30.6

Weighted-average discount rate:

Operating leases	4.5 %	4.5 %
Finance leases	8.6 %	8.7 %

The following table summarizes Nevada Power's supplemental cash flow information relating to leases as of December 31 (in millions):

	2020	2019
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$ (3)	\$ (3)
Operating cash flows from finance leases	(34)	(37)
Financing cash flows from finance leases	(15)	(14)
Right-of-use assets obtained in exchange for lease liabilities:		
Operating leases	\$ 1	\$ —
Finance leases	9	9

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Nevada Power has the following remaining lease commitments as of (in millions):

	December 31, 2020		
	Operating	Finance	Total
2021	\$ 3	\$ 56	\$ 59
2022	3	54	57
2023	2	43	45
2024	3	43	46
2025	3	43	46
Thereafter	4	491	495
Total undiscounted lease payments	18	730	748
Less - amounts representing interest	(3)	(369)	(372)
Lease liabilities	\$ 15	\$ 361	\$ 376

Operating and Finance Lease Obligations

Nevada Power's lease obligation primarily consists of a transmission line One Nevada Transmission Line ("ON Line"), which was placed in-service on December 31, 2013. Nevada Power and Sierra Pacific, collectively the ("Nevada Utilities"), entered into a long-term transmission use agreement, in which the Nevada Utilities have a 25% interest and Great Basin Transmission South, LLC has a 75% interest. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 75% for Nevada Power and 25% for Sierra Pacific, previously split 95% for Nevada Power and 5% for Sierra Pacific. In December 2019, the PUCN ordered the Nevada Utilities to complete the necessary procedures to change the ownership split to 75% for Nevada Power and 25% for Sierra Pacific, effective January 1, 2020. In August 2020, the FERC approved the amended agreement between the Nevada Utilities and Great Basin Transmission, LLC that reallocated the PUCN-approved ownership percentage change from Nevada Power to Sierra Pacific. The term of the lease is 41 years with the agreement ending December 31, 2054. Total ON Line finance lease obligations of \$295 million and \$385 million were included on the Balance Sheets as of December 31, 2020 and 2019, respectively. See Note 2 for further discussion of Nevada Power's other lease obligations.

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(6) Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2020	2019
Decommissioning costs ⁽²⁾	3 years	\$ 230	\$ 241
Deferred operating costs	9 years	119	136
Merger costs from 1999 merger	24 years	115	120
Asset retirement obligations	6 years	70	67
Employee benefit plans ⁽¹⁾	8 years	50	87
Legacy meters	12 years	45	49
ON Line deferrals	33 years	43	45
Deferred energy costs	1 year	39	—
Abandoned projects	None	—	12
Other	Various	83	44
Total regulatory assets		<u>\$ 794</u>	<u>\$ 801</u>
Reflected as:			
Current assets		\$ 48	\$ 1
Noncurrent assets		746	800
Total regulatory assets		<u>\$ 794</u>	<u>\$ 801</u>

(1) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

(2) Amount includes regulatory assets with an indeterminate life of \$11 million and \$104 million as of December 31, 2020 and 2019, respectively.

Nevada Power had regulatory assets not earning a return on investment of \$288 million and \$303 million as of December 31, 2020 and 2019, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, AROs, deferred operating costs, a portion of the employee benefit plans, losses on reacquired debt and deferred energy costs.

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Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2020	2019
Deferred income taxes ⁽¹⁾	Various	\$ 647	\$ 681
Cost of removal ⁽²⁾	32 years	340	332
Impact fees ⁽³⁾	2 years	54	72
Other	Various	172	171
Total regulatory liabilities		<u>\$ 1,213</u>	<u>\$ 1,256</u>
Reflected as:			
Current liabilities		\$ 50	\$ 93
Noncurrent liabilities		1,163	1,163
Total regulatory liabilities		<u>\$ 1,213</u>	<u>\$ 1,256</u>

- (1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.
- (3) Amounts reduce rate base or otherwise accrue a carrying cost.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

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Regulatory Rate Review

In June 2020, Nevada Power filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue reduction of \$96 million but requested an annual revenue reduction of \$120 million. In September 2020, Nevada Power filed an all-party settlement for the electric regulatory rate review. The settlement resolved all but one issue and provided for an annual revenue reduction of \$93 million and required Nevada Power to issue a \$120 million one-time bill credit, composed primarily of existing regulatory liabilities, to customers beginning in October 2020. The continuation of the earning sharing mechanism was the one issue that was not addressed in the settlement. In October 2020, the PUCN held a hearing on the continuation of the earning sharing mechanism and issued an interim order accepting the settlement and requiring the one-time bill credit be issued to customers. The \$120 million one-time bill credit was issued to customers in the fourth quarter of 2020. In December 2020, the PUCN issued a final order directing Nevada Power to continue the earning sharing mechanism subject to any modifications made to the earning sharing mechanism pursuant to an alternative rate-making ruling and to use the weather normalization methodology adopted for Sierra Pacific in its 2019 regulatory rate review. The new rates were effective on January 1, 2021.

Natural Disaster Protection Plan

In May 2019, Senate Bill 329 ("SB 329"), Natural Disaster Mitigation Measures, was signed into law, which requires Nevada Power to submit a natural disaster protection plan to the PUCN. The PUCN adopted natural disaster protection plan regulations in January 2020, that required Nevada Power to file their natural disaster protection plan for approval on or before March 1 of every third year. The regulations also require annual updates to be filed on or before September 1 of the second and third years of the plan. The plan must include procedures, protocols and other certain information as it relates to the efforts of Nevada Power to prevent or respond to a fire or other natural disaster. The expenditures incurred by Nevada Power in developing and implementing the natural disaster protection plan are required to be held in a regulatory asset account, with Nevada Power filing an application for recovery on or before March 1 of each year. Nevada Power submitted their initial natural disaster protection plan to the PUCN and filed their first application seeking recovery of 2019 expenditures in February 2020. In June 2020, a hearing was held and an order was issued in August 2020 that granted the joint application, made adjustments to the budget and approved the 2019 costs for recovery starting in October 2020. In October 2020, a modified final order was issued after Nevada Power and the Bureau of Consumer Protection filed for reconsideration. Intervenors have filed a petition for judicial review with the District Court in November 2020. In December 2020, the PUCN issued a second modified final order approving the natural disaster protection plan, as modified, and reopened its investigation and rulemaking on SB 329 to address rate design issues raised by intervenors. The comment period for the reopened investigation and rulemaking ended in early February 2021 and the matter is ongoing.

Excess Deferred Taxes

For Nevada rate making, the property related excess deferred taxes arising from the passage of the Tax Cuts and Jobs Act in 2017 will be amortized using the Average Rate Assumption Method (ARAM). Both ARAM amortization during the regulatory lag period and the non-property related excess deferred taxes were retained in a regulatory liability until it is addressed in the company's next general rate case. The electric rate case concluded in 2020, and the associated balance of the regulatory liability, after the one-time recognition of \$26 million to satisfy a portion of the \$120 million one-time bill credit, will be amortized into rates over a 3 year life. The associated balance of the regulatory liability for all other jurisdictions will amortize over the period authorized by applicable regulatory commissions, to be determined in future rate cases.

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2017 Tax Reform

In February 2018, Nevada Power made filings with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Nevada Power. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Nevada Power to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Nevada Power filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Nevada Power filed a petition for judicial review with the district court. The district court issued an order in March 2020 denying the petition and affirming the PUCN's order. In May 2020, Nevada Power filed a notice of appeal to the Nevada Supreme Court of the district court's order. Nevada Power agreed to withdraw the notice of appeal as a part of the Nevada Power electric regulatory rate review settlement. In December 2020, the PUCN issued a final order accepting the settlement. In January 2021, Nevada Power filed their withdrawal and the matter was dismissed by the court.

Energy Efficiency Program Rates ("EEPR") and Energy Efficiency Implementation Rates ("EEIR")

EEPR was established to allow Nevada Power to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Nevada Power and approved by the PUCN in integrated resource plan proceedings. When Nevada Power's regulatory earned rate of return for a calendar year exceeds the regulatory rate of return used to set base tariff general rates, it is obligated to refund energy efficiency implementation revenue previously collected for that year. In February 2020, Nevada Power filed an application to reset the EEIR and EEPR and to refund the EEIR revenue received in 2019, including carrying charges. In August 2020, the PUCN issued an order accepting a stipulation requiring Nevada Power to refund the 2019 revenue and reset the rates as filed effective October 1, 2020. The EEIR liability for Nevada Power is \$8 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2020 and 2019.

Emissions Reduction and Capacity Retirement Plan ("ERCR Plan")

In November 2019, the Navajo coal-fueled generating facility was retired. Nevada Power owned 11% of the facility and its net owned capacity was 255 MWs. The decommissioning was approved by the PUCN in May 2014 as a part of the filed ERCR Plan. The remaining net book value of \$12 million was moved from property, plant and equipment, net to noncurrent regulatory assets on the Balance Sheet in November 2019, in compliance with the ERCR Plan. Refer to Note 13 for additional information on the ERCR Plan.

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(7) Short-term Debt and Credit Facilities

Nevada Power has a \$400 million secured credit facility expiring in June 2022. The credit facility, which is for general corporate purposes and provide for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2020 and 2019, Nevada Power had no borrowings outstanding under the credit facility. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

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(8) Long-term Debt

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2020	2019
General and refunding mortgage securities:			
2.750% Series BB, due 2020	\$ —	\$ —	\$ 575
3.700% Series CC, due 2029	500	496	496
2.400% Series DD, due 2030	425	422	—
6.650% Series N, due 2036	367	359	358
6.750% Series R, due 2037	349	346	346
5.375% Series X, due 2040	250	248	248
5.450% Series Y, due 2041	250	237	237
3.125% Series EE, due 2050	300	297	—
Tax-exempt refunding revenue bond obligations:			
Fixed-rate series:			
1.875% Pollution Control Bonds Series 2017A, due 2032 ⁽¹⁾	40	39	39
1.650% Pollution Control Bonds Series 2017, due 2036 ⁽¹⁾	40	39	39
1.650% Pollution Control Bonds Series 2017B, due 2039 ⁽¹⁾	13	13	13
Total long-term debt	\$ 2,534	\$ 2,496	\$ 2,351
Reflected as:			
Current portion of long-term debt	\$ —	\$ 575	
Long-term debt		2,496	1,776
Total long-term debt	\$ 2,496	\$ 2,351	

- (1) Bonds were purchased by Nevada Power in May 2020 and re-offered at a fixed interest rate. Subject to mandatory purchase by Nevada Power in March 2023 at which date the interest rate may be adjusted.

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Annual Payment on Long-Term Debt

The annual repayments of long-term debt for the years beginning January 1, 2021 and thereafter, are as follows (in millions):

2026 and thereafter	\$ 2,534
Unamortized premium, discount and debt issuance cost	(38)
Total	<u>\$ 2,496</u>

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2020, approximately \$9.1 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

(9) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	<u>2020</u>	<u>2019</u>
Current – Federal	\$ 57	\$ 105
Deferred – Federal	(10)	(31)
Investment tax credits	—	(1)
Total income tax expense	<u>\$ 47</u>	<u>\$ 73</u>

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	<u>2020</u>	<u>2019</u>
Federal statutory income tax rate	21 %	21 %
Effects of ratemaking	(8)	—
Other	1	1
Effective income tax rate	<u>14 %</u>	<u>22 %</u>

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The net deferred income tax liability consists of the following as of December 31 (in millions):

	2020	2019
Deferred income tax assets:		
Regulatory liabilities	\$ 206	\$ 211
Operating and finance leases	79	99
Employee benefits	8	14
Customer advances	19	19
Other	15	9
Total deferred income tax assets	327	352
Deferred income tax liabilities:		
Property related items	(800)	(797)
Regulatory assets	(176)	(166)
Operating and finance leases	(76)	(95)
Other	(13)	(8)
Total deferred income tax liabilities	(1,065)	(1,066)
Net deferred income tax liability	\$ (738)	\$ (714)

The United States Internal Revenue Service has closed its examination of NV Energy's consolidated income tax returns through December 31, 2008, and effectively settled its examination of Nevada Power's income tax return for the short year ended December 31, 2013, and the statute of limitations has expired for NV Energy's consolidated income tax returns through the short year ended December 19, 2013. The closure or effective settlement of examinations, or the expiration of the statute of limitations may not preclude the Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the examination is not closed.

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Under Federal Tax law, utilities are required to retain their protected excess deferred income taxes arising from decreases in the federal tax rate in order to retain the ability to continue to use accelerated depreciation, and to reverse them over the remaining book life of the associated assets. Nevada Power Company's excess deferred income tax arising from the passage of the Tax Cuts and Jobs Act in 2017 was calculated by measuring the difference between its accumulated temporary differences as of December 31, 2017, at the Company's post-tax reform federal statutory income tax rate as compared to the same temporary differences at the Company's pre-tax reform federal statutory income tax rate. Protected excess deferred tax balances were \$487 million and \$501 million as of December 31, 2020 and 2019, respectively, and will be amortized using the Average Rate Assumption Method over the remaining book life of the related assets. Non-protected excess deferred income tax balances were \$70 million and \$83 million as of December 31, 2020 and 2019, respectively, and will amortize over the period authorized by Nevada Power Company's regulatory commission. During the year ended December 31, 2020, \$26 million was amortized to satisfy a portion of the \$120 million one-time bill credit related to the Nevada Power Company general rate case stipulation. Balances related to the electric Nevada jurisdiction will amortize over 3 years beginning January 1, 2021, and balances related to all other jurisdictions will amortize over the period authorized by applicable regulatory commissions to be determined in future rate cases. For further discussion of the jurisdictional status of tax reform, see the Regulatory Matters section. Excess deferred income taxes will be amortized to account 411.1.

(10) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power did not make any contributions to the Qualified Pension Plan for the years ended December 31, 2020 and 2019. Nevada Power contributed \$1 million to the Non-Qualified Pension Plans for the years ended December 31, 2020 and 2019. Nevada Power did not make any contributions to the Other Postretirement Plans for the years ended December 31, 2020 and 2019. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

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Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2020	2019
Qualified Pension Plan:		
Other non-current assets	\$ 8	\$ —
Other long-term liabilities	—	(18)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans:		
Other non-current assets	4	—
Other long-term liabilities	—	(2)

(11) Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$340 million and \$332 million as of December 31, 2020 and 2019, respectively.

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2020	2019
Waste water remediation	\$ 36	\$ 37
Evaporative ponds and dry ash landfills	13	12
Solar	3	2
Other	20	23
Total asset retirement obligations	\$ 72	\$ 74

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The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2020	2019
Beginning balance	\$ 74	\$ 83
Change in estimated costs	9	6
Retirements	(14)	(19)
Accretion	3	4
Ending balance	<u>\$ 72</u>	<u>\$ 74</u>
Reflected as:		
Other current liabilities	\$ 25	\$ 14
Other long-term liabilities	47	60
	<u>\$ 72</u>	<u>\$ 74</u>

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station, retired in November 2019, and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

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(12) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- 1 Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- 2 Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- 3 Level 3 - Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

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The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2020:</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 26	\$ 26
Money market mutual funds ⁽¹⁾	21	—	—	21
Investment funds	2	—	—	2
	<u>\$ 23</u>	<u>\$ —</u>	<u>\$ 26</u>	<u>\$ 49</u>
Liabilities - commodity derivatives				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (11)</u>	<u>\$ (11)</u>
<u>As of December 31, 2019:</u>				
Assets:				
Money market mutual funds ⁽¹⁾	10	—	—	10
Investment funds	2	—	—	2
	<u>\$ 12</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 12</u>
Liabilities - commodity derivatives				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (8)</u>	<u>\$ (8)</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2020, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's net commodity derivative assets or liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	2020	2019
Beginning balance	\$ (8)	\$ 3
Changes in fair value recognized in regulatory assets or liabilities	(17)	(21)
Settlements	40	10
Ending balance	<u>\$ 15</u>	<u>\$ (8)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	2020		2019	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 2,496</u>	<u>\$ 3,245</u>	<u>\$ 2,351</u>	<u>\$ 2,848</u>

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(13) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its ERCR Plan in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

In compliance with Senate Bill No. 123, Nevada Power retired 255 MWs of coal-fueled generation in 2019 in addition to the 557 MWs of coal-fueled generation retired in 2017. Consistent with the Emissions Reduction and Capacity Replacement Plan ("ERCR Plan"), between 2014 and 2016, Nevada Power acquired 536 MWs of natural gas generating resources, executed long-term power purchase agreements for 200 MWs of nameplate renewable energy capacity and constructed a 15-MW solar photovoltaic facility. Nevada Power has the option to acquire 35 MWs of nameplate renewable energy capacity in the future under the ERCR Plan, subject to PUCN approval.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2020 are as follows (in millions):

	2021	2022	2023	2024	2025	2026 and Thereafter	Total
Contract type:							
Fuel, capacity and transmission contract commitments	\$ 570	\$ 409	\$ 328	\$ 328	\$ 331	\$ 3,197	\$ 5,163
Fuel and capacity contract commitments (not commercially operable)	—	35	74	197	229	4,965	5,500
Construction commitments	72	85	146	—	—	—	303
Easements	4	5	5	2	2	43	61
Maintenance, service and other contracts	48	44	32	23	12	6	165
Total commitments	\$ 694	\$ 578	\$ 585	\$ 550	\$ 574	\$ 8,211	\$ 11,192

Fuel and Capacity Contract Commitments

Purchased Power

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2026 to 2067. Purchased power includes estimated payments for contracts which meet the definition of a lease and payments are based on the amount of energy expected to be generated. See Note 5 for further discussion of Nevada Power's lease commitments.

Natural Gas

Nevada Power's gas transportation contracts expire from 2022 to 2032 and the gas supply contracts expires from 2021 to 2022.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Construction Commitments

Nevada Power's construction commitments included in the table above relate to firm commitments and include costs associated with the planned Dry Lake generating facility, a 150 MW solar photovoltaic facility with an additional 100 MW capacity of co-located battery storage that will be developed in Clark County, Nevada and certain other generating plant projects.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Easements

Nevada Power has non-cancelable easements for land. Operations and maintenance expense on non-cancelable easements totaled \$4 million and \$7 million for the years ended December 31, 2020 and 2019, respectively.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2022 to 2027.

(14) Revenues from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by customer class for the years ended December 31 (in millions):

	2020	2019
Customer Revenue:		
Retail:		
Residential	\$ 1,145	\$ 1,141
Commercial	384	441
Industrial	345	433
Other	12	20
Total fully bundled	1,886	2,035
Distribution only service	24	31
Total retail	1,910	2,066
Wholesale, transmission and other	62	57
Total Customer Revenue	1,972	2,123
Other revenue	26	25
Total revenue	\$ 1,998	\$ 2,148

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(15) Supplemental Cash Flow Disclosures

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of December 31, 2020 and December 31, 2019, consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of December 31, 2020 and December 31, 2019, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	December 31, 2020	December 31, 2019
Cash (131)	\$ 4	\$ 4
Temporary cash investments (136)	21	10
Total cash and cash equivalents	25	14
Restricted cash and cash equivalents (128)	11	11
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 36	\$ 25

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended December 31 is as follows (in millions):

	2020	2019
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 115	\$ 126
Income taxes paid	50	113
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	32	49

(16) Related Party Transactions

Nevada Power has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Nevada Power under this agreement totaled \$2 million for the years ended December 31, 2020 and 2019.

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$52 million for the years ended December 31, 2020 and 2019. As of December 31, 2020 and 2019, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$4 million.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$3 million and \$2 million for the years ended December 31, 2020 and 2019, respectively. Receivables associated with these services were \$— million as of December 31, 2020 and 2019. PacifiCorp provided electricity and the sale of renewable energy credits to Nevada Power of \$1 million and \$— million for the years ended December 31, 2020 and 2019, respectively. Payables associated with these transactions were \$— million as of December 31, 2020 and 2019.

Nevada Power provided electricity to Sierra Pacific of \$106 million and \$84 million for the years ended December 31, 2020 and 2019, respectively. Receivables associated with these transactions were \$13 million and \$5 million as of December 31, 2020 and 2019, respectively. Nevada Power purchased electricity from Sierra Pacific of \$34 million and \$25 million for the years ended December 31, 2020 and 2019, respectively. Payables associated with these transactions were \$1 million as of December 31, 2020 and 2019.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$— million for each of the years ending December 31, 2020 and 2019. NV Energy provided services to Nevada Power of \$9 million for the years ending December 31, 2020 and 2019. Nevada Power provided services to Sierra Pacific of \$26 million for the years ended December 31, 2020 and 2019. Sierra Pacific provided services to Nevada Power of \$15 million and \$14 million for the years ended December 31, 2020 and 2019, respectively. As of December 31, 2020 and 2019, Nevada Power's Balance Sheets included amounts due to NV Energy of \$28 million and \$26 million, respectively. There were no receivables due from NV Energy as of December 31, 2020 and 2019. As of December 31, 2020 and 2019, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$2 million and \$3 million, respectively. There were no payables due to Sierra Pacific as of December 31, 2020 and 2019.

Nevada Power is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated United States federal income tax return. As of December 31, 2020 and 2019 federal income taxes receivable from NV Energy were \$— million and \$7 million, respectively Nevada Power made cash payments of \$50 million and \$113 million for federal income taxes for the years ended December 31, 2020 and 2019, respectively.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(3,840,363)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		187,008		
4	Total (lines 2 and 3)		187,008		
5	Balance of Account 219 at End of Preceding Quarter/Year		(3,653,355)		
6	Balance of Account 219 at Beginning of Current Year		(3,653,355)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		836,743		
9	Total (lines 7 and 8)		836,743		
10	Balance of Account 219 at End of Current Quarter/Year		(2,816,612)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,622,388,276		9,622,388,276	
4	Property Under Capital Leases	371,418,727		371,418,727	
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	9,993,807,003		9,993,807,003	
9	Leased to Others				
10	Held for Future Use	24,430,705		24,430,705	
11	Construction Work in Progress	142,284,484		142,284,484	
12	Acquisition Adjustments	72,798,368		72,798,368	
13	Total Utility Plant (8 thru 12)	10,233,320,560		10,233,320,560	
14	Accum Prov for Depr, Amort, & Depl	3,496,279,055		3,496,279,055	
15	Net Utility Plant (13 less 14)	6,737,041,505		6,737,041,505	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,229,292,975		3,229,292,975	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	214,440,467		214,440,467	
22	Total In Service (18 thru 21)	3,443,733,442		3,443,733,442	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	52,545,613		52,545,613	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,496,279,055		3,496,279,055	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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Nevada Power Company, d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 3 Column: b

Intangible Plant	\$	390,865,665
Production Plant		3,630,798,681
Asset Retirement Costs Production Plant		12,290,981
Transmission Plant		1,441,641,942
Distribution Plant		3,746,299,507
General Plant		400,482,285
Asset Retirement Costs General Plant		9,215
Total Plant in Service	\$	<u>9,622,388,276</u>

Schedule Page: 200 Line No.: 18 Column: b

Production Plant	\$	1,323,430,051
Asset Retirement Costs Production Plant		10,790,127
Transmission Plant		455,470,571
Distribution Plant		1,314,017,687
General Plant		125,576,322
Asset Retirement Costs General Plant		8,217
	\$	<u>3,229,292,975</u>

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	365,515,938	25,349,727
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	365,515,938	25,349,727
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,219,762	
9	(311) Structures and Improvements	21,941,067	-331,531
10	(312) Boiler Plant Equipment	48,693,980	573,665
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	77,397,263	541,617
13	(315) Accessory Electric Equipment	21,365,821	
14	(316) Misc. Power Plant Equipment	3,208,492	69,943
15	(317) Asset Retirement Costs for Steam Production	15,197,130	-4,306,456
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	189,023,515	-3,452,762
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	12,607,609	
38	(341) Structures and Improvements	250,824,989	25,296,830
39	(342) Fuel Holders, Products, and Accessories	433,395,223	5,279,081
40	(343) Prime Movers	187,391,724	
41	(344) Generators	1,908,774,503	127,590,142
42	(345) Accessory Electric Equipment	405,749,514	15,037,804
43	(346) Misc. Power Plant Equipment	103,453,863	3,797,401
44	(347) Asset Retirement Costs for Other Production	1,261,520	138,787
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,303,458,945	177,140,045
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,492,482,460	173,687,283

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
			390,865,665		4
			390,865,665		5
					6
					7
			1,219,762		8
121,797			21,487,739		9
			49,267,645		10
					11
155,244			77,783,636		12
		-1	21,365,820		13
			3,278,435		14
			10,890,674		15
277,041		-1	185,293,711		16
					17
					18
					19
					20
					21
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					26
					27
					28
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					31
					32
					33
					34
					35
					36
			12,607,609		37
2,297,983			273,823,836		38
795,606			437,878,698		39
			187,391,724		40
21,033,839		2	2,015,330,808		41
517,844		1,905,672	422,175,146		42
36,758		-26,683	107,187,823		43
			1,400,307		44
24,682,030		1,878,991	3,457,795,951		45
24,959,071		1,878,990	3,643,089,662		46

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	154,411,192	-2,313,984		
49	(352) Structures and Improvements	3,356,426	903		
50	(353) Station Equipment	695,205,089	32,783,460		
51	(354) Towers and Fixtures	93,604,456	-14,023,784		
52	(355) Poles and Fixtures	248,847,165	5,334,302		
53	(356) Overhead Conductors and Devices	182,852,444	4,819,418		
54	(357) Underground Conduit	7,659,986			
55	(358) Underground Conductors and Devices	31,500,071			
56	(359) Roads and Trails	1,737,580			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,419,174,409	26,600,315		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	95,286,860	272,476		
61	(361) Structures and Improvements	44,996,505			
62	(362) Station Equipment	557,978,250	26,228,809		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	76,932,758	8,451,508		
65	(365) Overhead Conductors and Devices	113,664,257	3,401,036		
66	(366) Underground Conduit	209,440,521	42,694,439		
67	(367) Underground Conductors and Devices	1,450,687,331	78,670,464		
68	(368) Line Transformers	619,703,421	34,010,193		
69	(369) Services	222,646,777	14,889,944		
70	(370) Meters	147,103,447	9,417,033		
71	(371) Installations on Customer Premises				
72	(372) Leased Property on Customer Premises	3,110,975	8,611		
73	(373) Street Lighting and Signal Systems	1,855,588	-405,251		
74	(374) Asset Retirement Costs for Distribution Plant	1	-31,570		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,543,406,691	217,607,692		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	3,369,680	2		
87	(390) Structures and Improvements	129,611,439	3,804,623		
88	(391) Office Furniture and Equipment	62,248,326	17,041,473		
89	(392) Transportation Equipment	12,049,100	114,865		
90	(393) Stores Equipment	605,416			
91	(394) Tools, Shop and Garage Equipment	5,244,469	188,823		
92	(395) Laboratory Equipment	3,196,097	550,030		
93	(396) Power Operated Equipment	1,674,732	1,947,810		
94	(397) Communication Equipment	153,172,081	16,302,078		
95	(398) Miscellaneous Equipment	4,046,341	2,270,591		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	375,217,681	42,220,295		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	4,790	4,424		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	375,222,471	42,224,719		
100	TOTAL (Accounts 101 and 106)	9,195,801,969	485,469,736		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,195,801,969	485,469,736		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
		-1	152,097,207		48		
875			3,356,454		49		
4,568,238		944,512	724,364,823		50		
		-1	79,580,671		51		
41,891		-442,689	253,696,887		52		
		442,687	188,114,549		53		
			7,659,986		54		
			31,500,071		55		
			1,737,580		56		
					57		
4,611,004		944,508	1,442,108,228		58		
					59		
			95,559,336		60		
			44,996,505		61		
1,396,530		9,890	582,820,419		62		
					63		
927,819			84,456,447		64		
310,875			116,754,418		65		
1,847,078		1	250,287,883		66		
3,842,756			1,525,515,039		67		
4,638,423			649,075,191		68		
397,404			237,139,317		69		
1,548,996		156,475	155,127,959		70		
					71		
313			3,119,273		72		
2,619		2	1,447,720		73		
		31,569			74		
14,912,813		197,937	3,746,299,507		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			3,369,682		86		
1,536,086		77,453	131,957,429		87		
8,930,731		-582,212	69,776,856		88		
1,031,811			11,132,154		89		
			605,416		90		
148,190			5,285,102		91		
9,771			3,736,356		92		
61,102			3,561,440		93		
4,833,607			164,640,552		94		
		100,367	6,417,299		95		
16,551,298		-404,392	400,482,286		96		
					97		
			9,214		98		
16,551,298		-404,392	400,491,500		99		
61,034,186		2,617,043	9,622,854,562		100		
					101		
					102		
					103		
61,034,186		2,617,043	9,622,854,562		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 9 Column: c

This footnote applies to all credit balances in column C on page 204 and 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account classifications due to final unitizations.

Schedule Page: 204 Line No.: 43 Column: c

Includes \$430,398 for Energy Storage that belongs to account 348.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2	Silverhawk	7/6/2015	2021	731,588	
3	Silverhawk	7/6/2015	2021	568,412	
4	Oliver 138/12KV Substation	12/1/2019	2030	11,038,036	
5	Stardust 138/12 KV Substation	12/1/2019	2022	7,764,719	
6	Shelbourne 138/12 KV Substation	12/1/2019	2035	4,327,950	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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20					
21	Other Property:				
22					
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24					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				24,430,705

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	G R Xfmr, 3-525/230kV, 500 MVA				7,349,584
2	CABLE REP - BOULDER HWY				6,930,918
3	230kV Switchyard				5,942,657
4	Beltway Expansion Land Purchase				5,939,813
5	Land Mobile Radio L1				4,800,589
6	GR Xfmr, 525/230kV, 600 MVA				3,944,282
7	Fleet Capital Blanket				3,564,686
8	CO 156 Inter @ RG -PNU Sub Add				3,217,433
9	CABLE REP - FOXRIDGE PH A				3,039,299
10	WH STEAM TURBINE GENERATOR WIN				2,455,059
11	CABLE REP - FOXRIDGE PH B				2,354,376
12	Larson 138/12 KV Sub Site				2,191,754
13	Pole Repl- CL - EQ-69 kV_TL_1				2,121,276
14	ONL NPC BALANCING 397 (95/5 SPLIT				2,037,173
15	Rplce Crystal-McC Line 1 React				2,018,664
16	Generic Allocation Project				1,654,855
17	PRI RET - CHEROKEE NR				1,631,034
18	Eldorado NERC CIP v14				1,614,277
19	CC- 215 NORTHERN BELTWAY (N. 5				1,559,739
20	Passport Upgrade				1,468,583
21	SH TURBINE CONTROLS SYSTEM, RE				1,329,362
22	Nellis Sub Flood Cntrl Impv				1,278,940
23	Open Office Architectural Impr				1,246,733
24	Outage Mgmt Sys Rplmnt South				1,192,267
25	230kV Line Fold (FERC)				1,187,730
26	BH-OA: BH 230/69 kV Transf				1,151,459
27	2018 NP 100MW PV: DRY LAKE TRA				1,142,523
28	SAMIAM Upgrade				1,139,019
29	LZ GAS SUPPLY PIPING SYSTEM, I				1,094,947
30	CLV- LAS VEGAS BLVD. PH. 1 (ST				1,073,493
31	SPEEDWAY 138X69/12 KV BANK 1				1,068,523
32	Larson 138/12 KV Sub				1,020,252
33	Total Under \$1 Million				62,523,185
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				142,284,484

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,041,065,547	3,041,065,547		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	257,132,401	257,132,401		
4	(403.1) Depreciation Expense for Asset Retirement Costs	975,868	975,868		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	-931,424	-931,424		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	257,176,845	257,176,845		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	61,034,186	61,034,186		
13	Cost of Removal	5,543,756	5,543,756		
14	Salvage (Credit)	2,105,101	2,105,101		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	64,472,841	64,472,841		
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,476,576	-4,476,576		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,229,292,975	3,229,292,975		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	144,658,019	144,658,019		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,213,003,558	1,213,003,558		
25	Transmission	432,029,171	432,029,171		
26	Distribution	1,314,017,687	1,314,017,687		
27	Regional Transmission and Market Operation				
28	General	125,584,540	125,584,540		
29	TOTAL (Enter Total of lines 20 thru 28)	3,229,292,975	3,229,292,975		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

The \$4.5 million consists of retirement work in progress, acquisition adjustments and other miscellaneous transfers and adjustments.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)				
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	57,947,893	64,656,220		
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	2,076,837	3,273,876		
8	Transmission Plant (Estimated)	136,153	119,362		
9	Distribution Plant (Estimated)	1,384,874	1,224,003		
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	61,545,757	69,273,461		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	214,447	-179,077		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	61,760,204	69,094,384		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains	697.71	2		
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
								5
								6
								7
								8
								9
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								41
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								43
								44
				699.04	1	1,396.75	3	45
								46

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ORNI 37 TSR SIS	9,037	186201	30,000	186201
3	NVE DNR #1 SIS	1,898	186201	10,000	186201
4	NVE DNR #2 SIS	2,817	186201	10,000	186201
5	NVE DNR #2 Facilities Study	4,543	186201		
6	NVE DNR #3 SIS	2,817	186201	10,000	186201
7	NVE DNR #3 Facilities Study	2,450	186201		
8	Vitol TSR #1 SIS	6,404	186201	30,000	186201
9	Vitol TSR #2 SIS	5,349	186201	30,000	186201
10	Vitol TSR #3 SIS			30,000	186201
11	Vitol TSR #4 SIS			30,000	186201
12	ENTA TSR SIS	723	186201	30,000	186201
13	Caesars DNR SIS	1,861	186201	10,000	186201
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 172 Facilities Study	8,100	186201		
23	Company 173 Facilities Study	6,338	186201		
24	Company 174 Facilities Study	5,703	186201		
25	Company 176 Facilities Study	6,027	186201		
26	Company 177 Facilities Study	6,193	186201		
27	Company 177 Facilities Re-Study	2,278	186201		
28	Company 179 SIS	5,524	186201		
29	Company 180 SIS	10,307	186201		
30	Company 181 SIS	8,462	186201		
31	Company 181 SIS Re-Study	8,281	186201		
32	Company 181 Facilities Study	11,032	186201	75,000	186201
33	Company 181 Facilities Re-Study	4,391	186201		
34	Company 185 SIS	4,385	186201		
35	Company 185 Facilities Study	3,535	186201		
36	Company 185 Facilities Re-Study	1,623	186201		
37	Company 186 SIS	6,802	186201		
38	Company 186 SIS Re-Study	7,347	186201		
39	Company 186 Facilities Study	10,369	186201	75,000	186201
40	Company 186 Facilities Re-Study	3,921	186201		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
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10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 187 SIS	4,728	186201		
23	Company 188 SIS	7,000	186201		
24	Company 188 SIS Re-Study	7,430	186201		
25	Company 188 Facilities Study	17,634	186201	75,000	186201
26	Company 189 SIS	19,511	186201	75,000	186201
27	Company 190 SIS	8,939	186201	75,000	186201
28	Company 192 SIS	884	186201	75,000	186201
29					
30					
31					
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39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NEVADA RETAIL RATE BASE					
3	Incremental Rate Case Expenses	1,640,407	2,700,887	419, 928	2,319,767	2,021,527
4	Reid Gardner Projects	956,471		407	956,471	
5	Voltage and Volt-Ampere Optimization	2,146,858		407	536,714	1,610,144
6	Non Standard Metering Trial Program Opt Out	559,392		407	139,848	419,544
7	Flexible Prepayment Program	5,933,016	565,853	254, 419	117,919	6,380,950
8	Higgins Transformer	885,419	41,887	419, 254	12,166	915,140
9	Renewable Transmission Upgrades	876,905		182	219,226	657,679
10	NV Energize	48,854,726		407	3,758,056	45,096,670
11	Ely Energy Center Water Rights & Farming	1,485,586		407	1,485,586	
12	Cancelled Major Projects	10,128,548	2	407	10,128,550	
13	Plant Decommissioning Costs	216,837,103	28,764,093	407	37,293,232	208,307,964
14	ON Line Expense Deferral	50,037,182	120,972	407	1,366,901	48,791,253
15	Net Metering Rate Difference	11,085,179	16,147,022	419, 440	2,666	27,229,535
16				442, 445		
17	Deferred Plant Operating Costs	113,220,020	1,703,227	407	19,875,753	95,047,494
18	Mohave Station NBV-Decommissioning	1,751,783	72,474	407	909,604	914,653
19	Sunrise Units NBV-Decommissioning	807,584		407, 419	807,584	
20	Navajo Retirement	31,318,213	28,361,782	108, 232	20,604,652	39,075,343
21				254, 431		
22	Pandemic Customer Relief		33,759,671	142-4, 253	27,165,100	6,594,571
23				450, 904		
24	EXCLUDED FROM NEVADA RETAIL RATE BASE					
25	Merger Goodwill	120,036,359		930	4,949,953	115,086,406
26	Lenzie Plant Depreciation	54,993,131		407	2,448,741	52,544,390
27						
28	OTHER RECOVERY METHOD					
29	Wynn Impact Fee	2,107,762	173,810			2,281,572
30	Renewable Energy Programs	517,994	22,165,219	254, 557	15,330,543	7,352,670
31	Energy Efficiency Programs		85,323,106	254, 908	85,323,106	
32	Energy Efficiency Implementation		9,336,372	254, 440-5	9,336,372	
33	SB329 Natural Disaster Protection Plan	490,943	1,869,963	588, 593	972,974	1,387,932
34				598		
35	Deferred Fuel & Purchased Power		69,516,371	407, 419	30,420,947	39,095,424
36				431, 557		
37						
38	GAAP ADJUSTMENT					
39	Deferred Risk Management	7,666,634	253,055,227	244, 254	249,272,978	11,448,883
40						
41	TAX ADJUSTMENT					
42	Regulatory Deferred Income Taxes	60,771,975	2,108,132	282-3, 254	1,812,109	61,067,998
43						
44	TOTAL :	745,109,190	555,786,070		527,567,518	773,327,742

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	17-06003/20-06003	01/2018 - 12/2023
4	Reid Gardner Projects	14-05004	01/2015 - 12/2020
5	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
6	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
7	Flexible Prepayment Program	14-10019/15-11003	*
8	Higgins Transformer	17-06003/20-06003	01/2018 - 12/2023
9	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
10	NV Energize	14-05004	01/2015 - 12/2032
11	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
12	Cancelled Major Projects	14-05004	01/2015 - 12/2020
13	Plant Decommissioning Costs	17-06003/20-06003	+
14	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
15	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026*
17	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023
18	Mohave Station NBV-Decommissioning	14-05004/17-06003/20-06003	01/2015 - 12/2023
19	Sunrise Units NBV-Decommissioning	14-05004	01/2015 - 12/2020
20	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023*
22	Pandemic Customer Relief	20-03021	*
25	Merger Goodwill	03-10001	04/2004 - 03/2044
26	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
29	Wynn Impact Fee	15-05006	*
30	Renewable Energy Programs	19-03001/20-02026	10/2019 - 09/2021
31	Energy Efficiency Programs	19-03001/20-02026	10/2019 - 09/2021
32	Energy Efficiency Implementation	19-03001/20-02026	10/2019 - 09/2021
33	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
35	Deferred Fuel & Purchased Power	19-03001/20-02026	10/2019 - 09/2021
39	Deferred Risk Management	Various	Various
42	Regulatory Deferred Income Taxes	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

+ Plant decommissioning costs are composed of decommissioning, environmental remediation and net book value charges. Reid Gardner environmental remediation charges are currently being deferred. Reid Gardner NBV-Decommissioning charges have an amortization period of 01/2018 - 12/2023. Reid Gardner Decommissioning charges have an amortization period of 01/2021 - 12/2023.

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	INCLUDED IN NEVADA RETAIL					
2	RATE BASE					
3	Pension related deferrals	87,417,484	2,622,222	219, 228	39,142,066	50,897,640
4				240, 926		
5	EXCLUDED FROM NEVADA RETAIL					
6	RATE BASE					
7	Energy Choice Expenses	736,747				736,747
8	Navajo Decommissioning		1,089,540		992,156	97,384
9						
10	GAAP ADJUSTMENT					
11	Asset Retirement Obligations	66,630,624	13,903,787	403	10,147,727	70,386,684
12						
13						
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45						
46						
47	Misc. Work in Progress	1,257,932				3,203,779
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	156,042,787				125,322,234

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	ASC 740 - offset to Reg Tax Liab	659,252,021	637,838,699
3	Customer Advances	18,659,903	19,046,235
4	Grossups on CIAC, etc	10,210,104	10,123,908
5	Operating & Finance Leases	98,804,814	79,016,667
6	Regulatory Liabilities	42,508,876	42,925,188
7	Other	22,744,226	25,463,482
8	TOTAL Electric (Enter Total of lines 2 thru 7)	852,179,944	814,414,179
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Valuation Allowance	-244,295	-229,799
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	851,935,649	814,184,380

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: a

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Accrued Payroll Taxes	\$ -	\$ 1,466,885
Accrued Purchase Power Costs	(84,209)	(39,999)
Bad Debt Reserve	3,260,804	4,088,711
Benefits	14,197,695	6,967,162
Deferred Conservation Programs	-	1,622,702
Fixed Asset Adj - GAAP Impairment	73,843	73,843
Franchise Tax Accruals	-	315,000
General Accounting Reserve	791,859	-
Injuries and Damages Reserve	276,981	338,293
Mark to Market	1,644,441	7,917,536
Net Operating Loss - States	244,304	233,577
Other	(1)	-
Provision for Rate Refund	-	164,923
TRED Trust Reserve	2,338,509	2,314,849
Total Electric - Other (Line 7)	\$ 22,744,226	\$ 25,463,482

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	1,000	1.00	
4				
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7				
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41				
42				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
1,000	1,000					3
						4
						5
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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account 211				
2					
3	Miscellaneous Paid in Capital				
4	- Investment of additional capital by parent company, NV Energy, Inc.				1,537,639,552
5					
6					
7					
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31					
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34					
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39					
40	TOTAL				1,537,639,552

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
CAPITAL STOCK EXPENSE (Account 214)					
<p>1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.</p> <p>2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p>					
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)
1	Common Stock				2,930,253
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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21					
22	TOTAL				2,930,253

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Long-Term Debt Secured by General and Refunding Bonds:		
2	1.80% Coconino 2017A Due 2032 - PUCN Dkt. 16-07004	40,000,000	697,245
3	1.60% Coconino 2017B Due 2039 - PUCN Dkt. 16-07004	13,000,000	254,634
4	1.60% Clark County 2017 Due 2036 - PUCN Dkt. 16-07004	39,500,000	764,577
5	Subtotal - Account 221	92,500,000	1,716,456
6			
7	Account 224 - Other Long-Term Debt Secured by General and Refunding Bonds:		
8	6.65% General and Refunding Mtge Notes Series N Due 2030 - PUCN Dkt. 05-10025	370,000,000	7,020,356
9			9,208,600 D
10	6.75% General and Refunding Mtge Notes Series R Due 2037 - PUCN Dkt. 05-10025	350,000,000	4,822,700
11			640,660 D
12	5.735% General and Refunding Mtge Notes Series X Due 2040 - PUCN Dkt. 08-10029	250,000,000	2,727,957
13			777,500 D
14	5.45% General and Refunding Mtge Notes Series Y Due 2041 - PUCN Dkt. 10-06040	250,000,000	17,253,731
15			427,842 D
16	2.75% General and Refunding Mtge Notes Series BB Due 2020 - PUCN Dkt. 16-07004	575,000,000	2,113,931
17			126,500 D
18	3.70% General and Refunding Mtge Notes Series CC Due 2029 - PUCN Dkt. 16-07004	500,000,000	2,747,465
19			1,920,000 D
20	2.40% General and Refunding Mtge Notes Series DD Due 2030 - PUCN Dkt. 19-10006	425,000,000	2,690,711
21			1,105,000 D
22	3.125% General and Refunding Mtge Notes Series EE Due 2050- PUCN Dkt. 19-10006	300,000,000	2,497,877
23			117,000 D
24	Subtotal - Account 224	3,020,000,000	56,197,830
25			
26			
27			
28			
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30			
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32			
33	TOTAL	3,112,500,000	57,914,286

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
05/23/17	09/01/32	05/23/17	09/01/32	40,000,000	738,333	2
05/23/17	03/01/39	05/23/17	03/01/39	13,000,000	211,972	3
05/23/17	01/01/36	05/23/17	01/01/36	39,500,000	644,070	4
				92,500,000	1,594,375	5
						6
						7
04/03/06	04/01/36	04/03/06	04/01/36	367,250,000	24,422,125	8
						9
06/28/07	07/01/37	06/28/07	07/01/37	349,050,000	23,560,875	10
						11
09/14/10	09/15/40	09/14/10	09/15/40	250,000,000	13,437,500	12
						13
05/12/11	05/14/41	05/12/11	05/15/41	250,000,000	13,625,000	14
						15
04/12/18	04/15/20	04/13/18	04/15/20		2,679,340	16
						17
01/30/19	05/01/29	01/30/19	05/01/29	500,000,000	18,500,000	18
						19
01/30/20	05/01/30	01/30/20	05/01/30	425,000,000	9,405,890	20
						21
01/30/20	08/01/50	01/30/20	08/01/50	300,000,000	8,645,120	22
						23
				2,441,300,000	114,275,850	24
						25
						26
						27
						28
						29
						30
						31
						32
				2,533,800,000	115,870,225	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 8 Column: b

\$2,750,000 of the original \$370,000,000 redeemed in January 2014.

Schedule Page: 256 Line No.: 10 Column: b

\$950,000 of the original \$350,000,000 redeemed in January 2014.

Schedule Page: 256 Line No.: 16 Column: h

Debt was redeemed in February 2020.

Schedule Page: 256 Line No.: 20 Column: b

In January 2020, Nevada Power issued \$425 million of 2.40% General and Refunding Mortgage Notes, Series DD, due 2030.

Schedule Page: 256 Line No.: 22 Column: b

In January 2020, Nevada Power issued \$300 million of 3.125% General and Refunding Mortgage Notes, Series EE, due 2050.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	295,312,726
2		
3		
4	Taxable Income Not Reported on Books	
5	Customer Advances	1,839,678
6	Grossups on CIAC, Cust Adv, Trenching	7,810,053
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense	47,187,444
11	Regulatory Assets & Liabilities	40,268,495
12	Other Deductions Recorded on Books and Not Deducted for Return	29,709,993
13		
14	Income Recorded on Books Not Included in Return	
15	Amortization of Advances and CIAC	-8,220,500
16	Benefits	-33,190,556
17	Deferred Energy	-85,425,862
18	Depreciation & Property Related	-16,942,009
19	Deductions on Return Not Charged Against Book Income	
20	Other Deduction on Return Not in Books	-8,475,508
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	269,873,954
28	Show Computation of Tax:	
29		
30	Federal Tax at 21%	56,673,530
31	Total Tax return true ups and other adjustments	3,119,815
32	Total Calculated Tax Expense	59,793,345
33		
34	Operating (Account 409100)	59,708,226
35	Nonoperating (Account 409200)	85,119
36	Total Federal Expense Recorded in F/S	59,793,345
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy		/ /	2020/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 12 Column: b

Other Deductions Recorded on Books Not Deducted for Return

Accrued Payroll Taxes	6,985,165
Accrued Purchase Power Costs	210,522
Bad Debts	4,074,026
Bond Redemptions	895,413
Deferred Conservation Programs	8,979,471
Franchise Tax Accruals	1,500,000
Goodwill	4,949,952
Injuries & Damages	291,960
Nondeductible Perm Expenses	1,675,695
Provision for Rate Refund	147,789
Total Other Deductions Recorded on Books Not Deducted for Return	<u>\$ 29,709,993</u>

Schedule Page: 261 Line No.: 20 Column: b

Other Deductions on Return Not in Books

Ad Valorem Taxes	(354,434)
General Accounting Reserve	(3,770,757)
Mark to Market	(3,510,637)
Operating & Finance Leases	(727,016)
TRED Trust Charges	(112,664)
Total Other Deductions on Return Not in Books	<u>\$ (8,475,508)</u>

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power's provision for income taxes has been computed on a stand-alone basis.

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2020 - 12/31/2020:

NV Energy, Inc. Sub-Group:

Commonsite, Inc.	NVE Holdings, LLC
DesertLink Investment LLC	NVE Insurance Co, Inc.
Lands of Sierra, Inc.	Sierra Gas Holding Company
Nevada Power Company dba NV Energy	Sierra Pacific Power Company dba NV Energy
NV Energy, Inc.	Silver State Holdings LLC

BHE Sub-Group:

ABA Management, L.L.C.	Geronimo Community Solar Gardens	Midwest Capital Group, Inc
Aeronavis LLC	Holding Company, LLC	
Alamo 6 Solar Holdings, LLC	Geronimo Community Solar Gardens, LLC	Midwest Power Midcontinent Transmission Development, LLC
Alamo 6, LLC	Gibraltar Title Services, LLC	Midwest Power Transmission Arkansas LLC
	Glenrock Coal Company	Midwest Power Transmission Iowa LLC

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Alaska Gas Transmission Company, LLC	GPWH Holdings, LLC	Midwest Power Transmission Kansas, LLC
Ambassador Real Estate Company	Grande Prairie Land Holding, LLC	Midwest Power Transmission Oklahoma, LLC
Apex Home Maintenance, LLC	Grande Prairie Wind Holdings, LLC	Midwest Power Transmission Texas, LLC
ARE Commercial Real Estate, LLC	Grande Prairie Wind II, LLC	Midwest Preferred Realty, Inc
ARE Iowa, LLC	Grande Prairie Wind, LLC	Midwest Realty Ventures, LLC
Arizona HomeServices, LLC	Guarantee Appraisal Corporation	Modular LNG Holdings, Inc.
Attorneys Title Holdings, Incorporated	Guarantee Real Estate	Montana Alberta Tie LP Inc.
Berkshire Hathaway Energy Company	HMSV Financial Services, Inc	Montana Alberta Tie US Holdings GP Inc.
BH2H Holdings, LLC	HN Real Estate Group N.C., Inc	MPT Heartland Development, LLC
BHE AC Holding, LLC	HN Real Estate Group, LLC	MTL Canyon Holdings LLC
BHE America Transco, LLC	HN Referral Corporation	NE Hub Partners, LLC
BHE Canada LLC	HomeServices Insurance, Inc	NE Hub Partners, LP
BHE Community Solar, LLC	HomeServices Lending, LLC	Nebraska Referral, Inc.
BHE Compression Services, LLC	HomeServices MidAtlantic, LLC	Niche Storage Solutions, LLC
BHE CS Holdings, LLC	HomeServices Northeast, LLC	NNGC Acquisition LLC
BHE Gas, Inc.	HomeServices of Alabama, Inc.	Northeast Midstream GP, LLC
BHE Geothermal, LLC	HomeServices of America, Inc	Northeast Midstream Partners, LP
BHE GT&S, LLC	HomeServices of California, Inc	Northeast Referral Group, LLC
BHE Hydro, LLC	HomeServices of Colorado, LLC	Northern Natural Gas Company
BHE Infrastructure Group, LLC	HomeServices of Connecticut, LLC	NRS Referral Services, LLC
BHE Infrastructure Services, LLC	HomeServices of Florida, Inc	NW Referral Services, LLC
BHE Midcontinent Transmission Holdings LLC	HomeServices of Georgia, LLC	Pacific Minerals, Inc
BHE Pearl Solar Holdings, LLC	HomeServices of Illinois Holdings, LLC	PacifiCorp
BHE Pearl Solar, LLC	HomeServices of Illinois, LLC	PCG Agencies, Inc.
BHE Pipeline Group, LLC	HomeServices of Iowa, Inc	PCRE, L.L.C.
BHE Renewables, LLC	HomeServices of Kentucky Real Estate Academy, LLC	Pickford Escrow Company, Inc
BHE Solar, LLC	HomeServices of Kentucky, Inc	Pickford Holdings, LLC
BHE Southwest Transmission Holdings LLC	HomeServices of Minnesota, LLC	Pickford Real Estate, Inc
BHE Texas Transco, LLC	HomeServices of MOKAN, LLC	Pickford Services Company, Inc
BHE U.K. Electric, Inc	HomeServices of Nebraska, Inc	Pilot Butte, LLC
BHE U.K. Inc	HomeServices of New Jersey, LLC	Pinyon Pines Funding, LLC
BHE U.K. Power, Inc	HomeServices of New York, LLC	Pinyon Pines I Holding Company, LLC
BHE U.S. Transmission, LLC	HomeServices of Oregon, LLC	Pinyon Pines II Holding Company, LLC
BHE Wind, LLC	HomeServices of Texas, LLC	Pinyon Pines Projects Holding, LLC
BHER Market Operations, LLC	HomeServices of the Carolinas, Inc	Pinyon Pines Wind I, LLC
BHER Minerals, LLC	HomeServices of Washington, LLC	Pinyon Pines Wind II, LLC
BHER Power Resources, Inc.	HomeServices of Wisconsin, LLC	Pivotal JAX LNG, LLC
BHER Santa Rita Holdings, LLC	HomeServices Referral Network, LLC	Pivotal LNG, Inc.
BHER Santa Rita Investment, LLC	HomeServices Relocation, LLC	PNW Referral, LLC
BHES CSG Holdings, LLC	Houlihan/Lawrence Inc.	PPW Holdings LLC
BHES Pearl Solar Holdings, LLC	HS Franchise Holding, LLC	Preferred Carolinas Realty, Inc
BHH Affiliates, LLC	HSF Affiliates LLC	Premier Service Abstract, LLC
BHH Iowa Affiliates, LLC	HSGA Real Estate Group, L.L.C.	Prime Alliance Real Estate Services, LLC
BHH KC Real Estate, LLC	HSN Holding, LLC	Priority Title Corporation
Bishop Hill Energy II, LLC	HSTX Title, LLC	Property Services Northeast, LLC
Bishop Hill II Holdings, LLC	HSW Affiliates Holding, LLC	Prosperity First Title, LLC
BRER Affiliates, LLC	Huff-Drees Realty, Inc	Prosperity Home Mortgage, LLC
CalEnergy Company, Inc	IES Holding II LLC	Pru-One, Inc.
CalEnergy Generation Operating Company	Imperial Magma LLC	Real Estate Knowledge Services, L.L.C.
CalEnergy International Services, Inc	Intero Franchise Services, Inc.	Real Estate Links, LLC
CalEnergy Minerals LLC	Intero Nevada, LLC	Real Estate Referral Network, Inc

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

CalEnergy Operating Corporation	Intero Real Estate Holdings, Inc.	Real Living Real Estate, LLC
CalEnergy Pacific Holdings Corp	Intero Real Estate Services, Inc.	Reece & Nichols Alliance, Inc
California Energy Development Corporation	Intero Referral Services, Inc.	Reece & Nichols Realtors, Inc
California Energy Yuma Corporation	Interwest Mining Company	Reece Commercial, Inc.
California Utility Holdco, LLC	Iowa Realty Company, Inc	Referral Associates of Georgia, LLC
Capitol Title Company	Iowa Realty Insurance Agency, Inc	Referral Network of IL LLC
Carolina Gas Services, Inc.	Iowa Title Company	Referral Network of NY/NJ, LLC
Carolina Gas Transmission, LLC	Iroquois GP Holding Company, LLC	REV LNG SSL BC LLC
CE Electric (NY), Inc	Iroquois, Inc.	RGS Settlements of Pennsylvania, LLC
CE Generation LLC	JBRC, Inc	RGS Title of Baltimore, LLC
CE Geothermal, Inc.	Jim Huff Realty, Inc.	RGS Title, LLC
CE International Investments, Inc	JRHBW Realty, Inc d/b/a/ RealtySouth	RHL Referral Company, LLC
CE Leathers Company	Jumbo Road Holdings, LLC	Roberts Brothers, Inc
CE Turbo LLC	Kansas City Title, Inc	Roy H. Long Realty Company, Inc
Champion Realty, Inc	Kanstar Transmission, LLC	S.W. Hydro, Inc.
Chancellor Title Services, Inc	Kentucky Residential Referral Service, LLC	Sage Title Group, LLC
Columbia Title of Florida, Inc	Kentwood City Properties, LLC	Salton Sea Power Company
Cordova Energy Company, LLC	Kentwood Commercial, LLC	Salton Sea Power Generation Company
Cove Point GP Holding Company, LLC	Kentwood DTC, LLC	Salton Sea Power LLC
CPMLP Holdings Company, LLC	Kentwood Real Estate Services, LLC	Santa Rita Wind Energy LLC
CTRE, L.L.C.	Kentwood, LLC	Saranac Energy Company, Inc
Dakota Dunes Development Company	Kern River Gas Transmission Company	SCS Realty Investment Group, LLC
DCCO, Inc	Keystone Partners, LLC	Sequoia Aviation Corporation
Del Ranch Company	KR Holding, LLC	Silvermine Ventures LLC
Denver Rental, LLC	L&F/Fonville Morisey Real Estate, LLC	Solar San Antonio LLC
Desert Valley Company	L&F/Fonville Morisey Title, LLC	Solar Star 3, LLC
Eastern Brine, LLC	Larabee School of Real Estate, Inc	Solar Star 4, LLC
Eastern Energy Field Services, Inc.	LFFS, Inc.	Solar Star California XIX, LLC
Eastern Energy Gas Holdings, LLC	Long & Foster Institute of Real Estate, Inc.	Solar Star California XX, LLC
Eastern Gas Transmission and Storage, Inc	Long & Foster Insurance Agency, Inc.	Solar Star Funding, LLC
Eastern Gathering and Processing Inc.	Long & Foster Licensing Company, Inc.	Solar Star Projects Holding, LLC
Eastern MLP Holding Company II, LLC	Long & Foster Mortgage Ventures, Inc.	Southwest Relocation, LLC
Eastern MLP Holding Company, LLC	Long & Foster Real Estate Ventures, Inc.	SSC XIX, LLC
Ebby Halliday Alliance, LLC	Long & Foster Real Estate, Inc.	SSC XX, LLC
Ebby Halliday Properties, Inc	Long & Foster Settlement Services, LLC	The Escrow Firm
Ebby Halliday Real Estate, Inc.	Lovejoy Realty Inc.	The Kentwood Company at Cherry Creek, LLC
Edina Financial Services, Inc	Lovejoy Referral Network, LLC	The Long & Foster Companies, Inc.
Edina Realty Referral Network, Inc	M & M Ranch Acquisition Company LLC	The Referral Company
Edina Realty Title, Inc	M & M Ranch Holding Company LLC	Thoroughbred Title Services, LLC
Edina Realty, Inc	Magma Land Company I	TIAC LLC
Elmore Company	Magma Power Company	Tioga Properties, LLC
Energy West Mining Company	Marshall Wind Energy Holdings, LLC	TitleSouth, LLC
Esslinger-Wooten-Maxwell, Inc	Marshall Wind Energy, LLC	TLTC LLC
E-W-M Referral Services, Inc.	MEC Construction Services	Topaz Solar Farms, LLC

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

F&R/T LLC	Company	TPZ Holding, LLC
Falcon Power Operating Company	MEHC Investment, Inc	TRMC LLC
Farmington Properties, Inc.	Merlin Realty Technologies, LLC	Two Rivers, Inc
FFR, Inc	MES Holding, LLC	TX Jumbo Road Wind, LLC
First Network Realty, Inc.	Metro Referral Associates, Inc.	TX Referral Alliance, Inc.
First Realty, Ltd	MHC Investment Company	Volantes LLC
First Weber Illinois, LLC	MHC, Inc	Vulcan Power Company
	Mid-America Referral Network, Inc.	
First Weber Referral Associates, Inc.	MidAmerican Central California Transco LLC	Vulcan/BN Geothermal Power Company
First Weber, Inc.	MidAmerican Energy Company	Wailuku Holding Company LLC
Fishlake Power LLC	MidAmerican Energy Machining Services LLC	Wailuku Investment LLC
	MidAmerican Energy Services, LLC	Wailuku River Hydroelectric Power Co, Inc.
Florida Network LLC		Walnut Ridge Wind, LLC
Florida Network Property Management, LLC	MidAmerican Funding, LLC	
For Rent, Inc	MidAmerican Geothermal Development Corp	Watermark Realty Referral, Inc.
	MidAmerican Wind Tax Equity Holdings, LLC	Watermark Realty, Inc.
Fort Dearborn Land Title Company, LLC	Midland Escrow Services, Inc	Weatherlane Referral Network, Inc.
Fossil Rock Fuels, LLC		Western Capital Group, LLC
FRTC, LLC	Mid-States Title Insurance Agency, Inc.	

All Other Affiliates:

121 Acquisition Co., LLC	Freedom Warehouse Corp.	Northern States Agency, Inc.
21 SPC, Inc.	Fruit of the Loom Direct, Inc.	Noveon Hilton Davis, Inc.
21st Communities, Inc.	Fruit of the Loom Trading Company	NSS TECHNOLOGIES INC
	Fruit of the Loom, Inc.	Oak River Insurance Company
21st Mortgage Corporation	Fruit of the Loom, Inc. (Sub)	Old United Casualty Company
2K Polymer Systems, Inc.	FTI MANUFACTURING INC	Old United Life Insurance Company
A.E. COMPANY, INC.		Orange Julius Of America
ACCRA MANUFACTURING INC	FTL Regional Sales Co., Inc.	Oriental Trading Company, Inc.
Accurate Installations, Inc.	Garan Central America Corp.	OTC Brands, Inc.
Acme Brick Company	Garan Incorporated	OTC Direct, Inc.
Acme Building Brands, Inc	Garan Manufacturing Corp.	OTC Worldwide Holdings, Inc.
Acme Management Company	Garan Services Corp	Particle Sciences, Inc.
Acme Ochs Brick and Stone, Inc.	Gateway Underwriters Agency, Inc.	
	GEICO Advantage Insurance Company	PCC FLOW TECHNOLOGIES HOLDINGS INC
Acme Services Company, LLC	GEICO Casualty Co.	PCC FLOW TECHNOLOGIES INC.
Adalet/Scott Fetzer Company	GEICO Choice Insurance Company	PCC ROLLMET INC
AEROCRAFT HEAT TREATING CO INC	GEICO Corporation	PCC STRUCTURALS INC
Aero-Hose Corporation	GEICO General Insurance Co.	Penn Coal Land, Inc.
AEROSPACE DYNAMICS INTERNATIONAL INC		
Affiliated Agency Operations Co.	GEICO Indemnity Co.	Perfection Hy-Test Company
Affordable Housing Partners, Inc.	GEICO Insurance Agency	PERMASWAGE HOLDINGS, INC.
AIPCF V CHI Blocker Inc	GEICO Marine Insurance Company	Pine Canyon Land Company
AJF Warehouse Distributors, Inc.	GEICO Products, Inc.	Plaza Financial Services Co.
Albacor Shipping (USA) Inc.	GEICO Secure Insurance Company	Plaza Resources Co.
Albecca, Inc.	Gen Re Intermediaries Corporation	PLICO
	General Re Corporation	Precision Brand Products, Inc.
Alpha Cargo Motor Express, Inc	General Re Financial Products Corporation	PRECISION CASTPARTS CORP
Alu-Forge, Inc	General Re Life Corporation	
	General Reinsurance Corporation	PRECISION FOUNDERS INC
Ambucor Health Solutions, Inc.		Precision Steel Warehouse, Inc.
American All Risk Insurance Services Inc.	General Star Indemnity Company	Press Forge Company
American Commercial Claims Administrators Inc		
American Dairy Queen Corporation	General Star Management Company	PRIMUS INTERNATIONAL HOLDING COMPANY
		PRIMUS INTERNATIONAL INC
AmGUARD Insurance Company	General Star National Insurance Company	
	Genesis Insurance Company	Princeton Insurance Company
Andrews Laser Works Corporation		

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Nevada Power Company, d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Angelo Po America, Inc.	Genesis Management and Insurance Services Corporation	Priority One Financial Services, Inc.
ARCTURUS MANUFACTURING CORPORATION	Government Employees Financial Corp.	PRISM Holdings LLC
Artform International Inc.	Government Employees Insurance Co.	PRISM Plastics, Inc.
ATLANTIC PRECISION INC	GRD Holdings Corporation	Pro Installations, Inc.
AVIBANK MANUFACTURING INC	GREENVILLE METALS INC	Procrane Holdings, Inc.
AzGUARD Insurance Company	GUARDco, Inc.	PROGRESSIVE INCORPORATED
Bayport Systems, Inc.	H. H. Brown Shoe Company, Inc.	PROTECTIVE COATING INC
Ben Bridge Jeweler, Inc.	H.J. Justin & Sons, Inc.	QS Partners LLC
Benjamin Moore & Co.	HACKNEY LADISH INC	QS Security Services LLC
Benson Industries, Inc.	Halex/Scott Fetzer Company	R.C. Willey Home Furnishings
Benson, Ltd.	HAMILTON AVIATION INC	Radnor Specialty Insurance Company
Berkshire Hathaway Assurance Corporation	Hawthorn Life International, Ltd.	Railserve, Inc.
Berkshire Hathaway Automotive Inc.	HeatPipe Technology, Inc.	Railsplitter Holdings Corporation
Berkshire Hathaway Credit Corporation	HELICOMB INTERNATIONAL INC	RATHGIBSON HOLDING CO LLC
Berkshire Hathaway Direct Insurance Company	Henley Holdings, LLC	RCP Investment, Inc.
Berkshire Hathaway Finance Corporation	Hohmann & Barnard, Inc.	Redwood Fire and Casualty Insurance Company
Berkshire Hathaway Global Insurance Services, LLC	Homefirst Agency, Inc.	RENTCO Trailer Corporation
Berkshire Hathaway Homestate Insurance Company	Homemakers Plaza, Inc.	Resolute Management Inc.
Berkshire Hathaway Inc.	HOWELL PENNCRAFT, INC.	Richline Group, Inc
Berkshire Hathaway Life Insurance Company of Nebraska	HUNTINGTON ALLOYS CORPORATION	Ringwalt & Liesche Co.
Berkshire Hathaway Specialty Insurance Company	IdeaLife Insurance Company	Rio Grande, Inc.
BH Columbia Inc.	Ingersoll Cutting Tool Company	Roxell USA, Inc.
BH Credit LLC	Innovative Building Products, Inc	Sager Electrical Supply Co. Inc
BH Finance, Inc.	Innovative Coatings Technology Corporation	Santa Fe Pacific Insurance Company
BH Holding H Jewelry Inc.	Interco Tobacco Retailers, Inc.	Santa Fe Pacific Pipeline Holdings, Inc.
BH Holding LLC	International Dairy Queen, Inc.	Santa Fe Pacific Pipelines, Inc.
BH Holding S Furniture Inc	International Insurance Underwriters, Inc.	Santa Fe Pacific Railroad Company
BH Media Group, Inc.	Intrepid JSB, Inc.	Scott Fetzer Financial Group, Inc.
BH Shoe Holdings, Inc.	Ironwood Plastics Inc	ScottCare Corporation
BHA Minority Interest Holdco, Inc.	Iscar Metals Inc.	See's Candies, Inc.
BHG Life Insurance Company	ITTI Group USA Holdings, Inc.	See's Candy Shops, Incorporated
BHG Structured Settlements, Inc.	ITTI Investment Holdings, Inc.	Serpentec, Inc.
BHSF, Inc.	J.L. Mining Company	Seventeenth Street Realty, Inc.
biBERK Insurance Services, Inc.	Johns Manville China, Ltd.	SFEG Corp.
Blue Chip Stamps, Inc.	Johns Manville Corporation	Shaw Contract Flooring Services, Inc.
BN Leasing Corporation	Johns Manville, Inc.	Shaw Diversified Services, Inc.
BNSF Communications, Inc.	Jordan's Furniture, Inc.	Shaw Floors, Inc.
BNSF Logistics International, Inc.	Joyce Steel Erection LLC	Shaw Funding Company
BNSF Logistics Ocean Line, Inc.	Justin Brands, Inc.	Shaw Industries Group, Inc.
BNSF Logistics, LLC	Kahn Ventures, Inc.	Shaw Industries, Inc.
BNSF Railway Company	Karmelkorn Shoppes, Inc.	Shaw International Services, Inc.
BNSF Railway International Services, Inc.	KEN'S SPRAY EQUIPMENT, INC.	Shaw Retail Properties, Inc.
BNSF Spectrum, Inc.	Kinexo, Inc.	Shaw Sports Turf California, Inc.
Boat America Corporation	KITCO Fiber Optics, Inc.	Shaw Transport, Inc.

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Boat Owners Association of the United States	KLUNE HOLDINGS INC	Shultz Steel Company
Boat/U.S., Inc.	KLUNE INDUSTRIES INC	SHX Flooring, Inc.
Borsheim Jewelry Company, Inc	L.A. Terminals, Inc.	SidePlate Systems, Inc.
BR Agency, Inc.	LeachGarner, Inc.	Smilemakers Canada Inc.
Brainy Toys, Inc.	Lipotec USA, Inc.	Smilemakers, Inc.
Brilliant National Services, Inc.	LiquidPower Specialty Products, Inc.	SN Management, Inc.
BRITAIN MACHINE INC	LJ AERO HOLDINGS INC	Soco West, Inc.
Brooks Sports, Inc.	LJ SYNCH HOLDINGS INC	Sonnax Transmission Company
Brookwood Insurance Company	LMG Ventures, LLC	SOS METALS, INC.
Burlington Northern Railroad Holdings, Inc.	Los Angeles Junction Railway Company	Southern Energy Homes, Inc.
Burlington Northern Santa Fe, LLC	LSPI Holdings Inc.	SOUTHWEST UNITED INDUSTRIES INC
Business Wire, Inc.	Lubrizol Advanced Materials Holding Corporation	SPECIAL METALS CORPORATION
CALEDONIAN ALLOYS INC	Lubrizol Advanced Materials, Inc.	Spectra Contract Flooring Puerto Rico, Inc.
Camp Manufacturing Company	Lubrizol Global Management, Inc.	SPS INTERNATIONAL INVESTMENT COMPANY
Cannon Equipment LLC	Lubrizol Inter-Americas Corporation	SPS TECHNOLOGIES LLC
CANNON MUSKEGON CORPORATION	Lubrizol International Management Corporation	SPS Technologies Mexico LLC
Carefree/Scott Fetzer Company	Lubrizol International, Inc.	SSP-SiMatrix Inc.
CARLTON FORGE WORKS	Lubrizol Life Science, Inc.	Stahl/Scott Fetzer Company
Cavalier Homes, Inc.	Lubrizol Overseas Trading Corporation	Star Lake Railroad Company
Central States Indemnity Co. of Omaha	M & C Products, Inc.	STRATOFLIGHT
Central States of Omaha Companies, Inc.	M&M Manufacturing, Inc.	Summit Distribution Services, Inc.
Champion Bus, Inc.	M2 Liability Solutions, Inc.	TBS USA, Inc.
Charter Brokerage Holdings Corp.	Mapletree Transportation, Inc.	Technical Power Systems, Inc.
Chemtool Incorporated	Marathon Suspension Systems, Inc.	Tenn-Tex Plastics, Inc.
CJE II	Marmon Beverage Technologies, Inc.	TEXAS HONING INC
Claims Services, Inc.	Marmon Crane Services, Inc.	The Ben Bridge Corporation
Clayton Commercial Buildings, Inc.	Marmon Distribution Services, Inc.	The Buffalo News, Inc.
Clayton Education Corp.	Marmon Energy Services Company	The BVD Licensing Corporation
Clayton Homes, Inc.	Marmon Engineered Components Company	The Duracell Company
Clayton Properties Group II, Inc.	Marmon Foodservice Technologies LLC	The Fechheimer Brothers Co.
Clayton Properties Group, Inc.	Marmon Holdings, Inc.	The Indecor Group, Inc.
Clayton Supply, Inc.	Marmon Link Inc	The Lubrizol Corporation
Clayton, Inc.	Marmon Railroad Services LLC	The Medical Protective Company
CMH Capital, Inc.	Marmon Retail & Highway Technologies Company LLC	The Pampered Chef, Ltd.
CMH Homes, Inc.	Marmon Retail Products, Inc.	The Scott Fetzer Company
CMH Manufacturing West, Inc.	Marmon Retail Store Equipment LLC	The Zia Company
CMH Manufacturing, Inc.	Marmon Retail Technologies Company	THI ACQUISITION INC
CMH of KY, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.	TIMET REAL ESTATE CORPORATION
CMH Services, Inc.	Marmon Water, Inc.	TITANIUM METALS CORPORATION
CMH Transport, Inc.	Marmon Wire & Cable, Inc.	TM City Leasing Inc.
Coil Master Corporation	Marmon-Herrington Company	TMCA INTERNATIONAL INC
Columbia Insurance Company	Marquis Jet Holdings, Inc.	TMI Climate Solutions, Inc.
Complementary Coatings Corporation	Marquis Jet Partners, Inc.	Tool-Flo Manufacturing, Inc.
Composites Horizons LLC	Maryland Ventures, Inc..	Top Five Club, Inc.
Consumer Value Products, Inc.	McCarty-Hull Cigar Company, Inc.	Total Quality Apparel Resources
Continental Divide Insurance Company	McLane Beverage Distribution, Inc.	TPC European Holdings, LTD.
Cornelius Inc.	McLane Beverage Holding, Inc.	TPC North America, Ltd.
Cornelius Renew, Inc.	McLane Company, Inc.	Transco Railcar Repair Inc

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Cort Business Services Corporation	McLane Eastern, Inc.	Transco Railway Products Inc.
Criterion Insurance Agency	McLane Express, Inc.	Transco, Inc.
Crown Holdco One, Inc.	McLane Foods, Inc.	Transportation Technology Services, Inc.
Crown Holdco Two, Inc.	McLane Foodservice Distribution, Inc.	TRH Holding Corp.
Crown Parent, Inc.	McLane Foodservice, Inc.	Triangle Suspension Systems, Inc.
CSI Life Insurance Company	McLane Mid-Atlantic, Inc.	Tricycle, Inc.
CTB Credit Corp	McLane Midwest, Inc.	TS City Leasing Inc
CTB Inc.	McLane Minnesota, Inc.	TSE Brakes, Inc.
CTB International Corp	McLane Network Solutions, Inc.	TTI JV 1
CTB IW INC	McLane New Jersey, Inc.	TTI JV 2
CTB Midwest Inc	McLane Ohio, Inc.	TTI, Inc.
CTB MN Investments	McLane Southern, Inc.	Tucker Safety Products, Inc.
CTB Technology Holding Inc.	McLane Suneast, Inc.	TXFM, Inc.
CTMS North America, Inc.	McLane Tri-States, Inc.	U.S. Investment Corporation
Cumberland Asset Management, Inc.	McLane Western, Inc.	U.S. Underwriters Insurance Co.
Cypress Insurance Company	MCWILLIAMS FORGE COMPANY	UCFS Europe Company
D.I. Properties Inc.	Medical Protective Finance Corporation	UCFS International Holding Company
Dairy Queen Corporate Stores, Inc.	MedPro Group, Inc	Unified Supply Chain, Inc.
DCI Marketing Inc.	MedPro Risk Retention Services, Inc.	Uni-Form Components Co.
Denver Brick Company	Merit Distribution Services, Inc.	Union Tank Car Company
DESIGNED METAL CONNECTIONS, INC.	METALAC FASTENERS INC	Union Underwear Co., Inc
DICKSON TESTING CO INC	Meyn LLC	United Consumer Financial Services Company
Display Technologies LLC	MFS Fleet, Inc.	United Direct Finance, Inc.
DL Trading Holdings I, Inc.	MH Site Construction, Inc.	United States Aviation Underwriters, Incorporated
DQ Funding Corporation	Midwest Northwest Properties, Inc.	United States Liability Insurance Company
DQF, Inc.	Miller-Sage, Inc.	UNIVERSITY SWAGING CORPORATION
DQGC, Inc.	Mindware Corporation	UTLX Company
DTTF, Inc.	MiTek Holdings, Inc.	Van Enterprises, Inc.
Duracell Industrial Operations, Inc.	MiTek Inc.	Vanderbilt ABS Corp.
Duracell U.S. Operations Inc	MiTek Industries, Inc.	Vanderbilt Mortgage and Finance, Inc.
EastGUARD Insurance Company	MiTek Mezzanine Systems, Inc.	Vanity Fair, Inc.
Eco Color Company	MLMIC Insurance Company	Velocity Freight Transport, Inc.
Ecodyne Corporation	MLMIC Services, Inc.	Veritas Insurance Group, Inc.
Ellis & Watts Global Industries, Inc.	Morgantown-National Supply, Inc.	VERO BEACH FLIGHT TRAINING ACADEMY, INC.
Elm Street Corporation	Mount Vernon Fire Insurance Company	Vesta Intermediate Funding, Inc.
Empire Distributors of Colorado, Inc.	Mount Vernon Specialty Insurance Company	VFI-Mexico, Inc.
Empire Distributors of North Carolina, Inc.	Mouser Electronics, Inc.	Visilinx, Inc.
Empire Distributors of Tennessee, Inc.	Mouser JV 1, Inc	Vision Retailing, Inc.
Empire Distributors, Inc.	Mouser JV 2	VT Insurance Acquisition Sub Inc.
ENVIRONMENT ONE CORPORATION	MPP Co., Inc.	Warwick Chemicals USA, Inc.
EXACTA AEROSPACE INC	MPP Pipeline Corporation	Wayne/Scott Fetzer Company
Executive Jet Management, Inc.	MS Property Company	WEAVER MANUFACTURING INC
Exsif Worldwide, Inc.	MW Wholesale, Inc.	Webb Wheel Products, Inc.
ExtruMed, Inc.	National Fire & Marine Insurance Company	Wellfleet Insurance Company
FATIGUE TECHNOLOGY INC	National Indemnity Company	Wellfleet New York Insurance Company
Financial Services Plus, Inc.	National Indemnity Company of Mid-America	Western Builders Supply, Inc.
Finial Holdings, Inc.	National Indemnity Company of the South	Western Fruit Express Company

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Finial Reinsurance Company	National Liability & Fire Insurance Company	Western/Scott Fetzer Company
First Berkshire Hathaway Life Insurance Company	Nationwide Uniforms	WestGUARD Insurance Company
FlightSafety Capital Corp.	Nebraska Furniture Mart, Inc.	Whittaker, Clark & Daniels, Inc.
FlightSafety Development Corp.	NetJets Aviation, Inc.	World Book Encyclopedia, Inc.
FlightSafety International Inc.	NetJets Europe Holdings, LLC	World Book, Inc.
FlightSafety International Middle East Inc.	NetJets Inc.	World Book/Scott Fetzer Company
FlightSafety New York, Inc.	NetJets International, Inc.	World Investments, Inc.
FlightSafety Properties, Inc.	NetJets Sales, Inc.	Worldwide Containers, Inc.
FlightSafety Services Corporation	NetJets Services, Inc.	WPLG, Inc.
Floors, Inc.	NetJets U.S., Inc.	WYMAN GORDON COMPANY
Focused Technology Solutions, Inc.	New England Asset Management, Inc.	WYMAN GORDON FORGINGS CLEVELAND INC
Fontaine Commercial Trailer, Inc.	NewCo D&W LLC	WYMAN GORDON FORGINGS INC
Fontaine Engineered Products, Inc.	NFM Custom Countertops, LLC	WYMAN GORDON INVESTMENT CASTINGS INC
Fontaine Fifth Wheel Company	NFM of Kansas, Inc.	WYMAN GORDON PENNSYLVANIA LLC
Fontaine Modification Company	NFM SERVICES, LLC	X-L-Co., Inc.
Fontaine Spray Suppression Company	NJE Holdings, LLC	XTRA Companies, Inc.
Fontaine Trailer Company LLC	NJI Sales, Inc.	XTRA Corporation
Forest River Holdings, Inc.	Noranco Manufacturing (USA) Ltd.	XTRA Finance Corporation
Forest River, Inc.	NorGUARD Insurance Company	XTRA Intermodal, Inc.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR
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1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	Income Taxes			59,793,344	50,000,000	-5,455,163
3	FICA	10,006		11,909,350	4,934,189	
4	FUTA	861		63,324	63,971	
5	Payroll Tax - Non prod	152,340		-152,340		
6	Payroll Tax - perform	27,023		-27,023		
7	Subtotal	190,230		71,586,655	54,998,160	-5,455,163
8	STATE OF NEVADA					
9	Real & Personal Prop		785,906	41,575,823	42,156,297	
10	Las Vegas Franchise Tax		5,502,279	25,431,459	26,256,356	
11	County Franchise Tax	2,427,837		4,429,139	2,439,557	
12	Unemployment Tax	11,082		430,977	438,178	-93
13	PSC Assessment	1,975,480		7,682,010	7,736,991	
14	UEC on Company Use			4,886	4,886	
15	Commerce Tax	1,364,453		2,792,650	2,864,107	
16	Use Tax on P Card			17,772	17,772	
17	Business Tax			905,144	905,144	
18	Subtotal	5,778,852	6,288,185	83,269,860	82,819,288	-93
19	STATE OF CALIFORNIA					
20	Income Taxes			170,786	170,387	
21	Subtotal			170,786	170,387	
22	STATE OF ARIZONA					
23	Real & Personal Prop	378,729		314,681	536,099	
24	Subtotal	378,729		314,681	536,099	
25	STATE OF UTAH					
26	Income Taxes	100		414	414	
27	Subtotal	100		414	414	
28	INDIAN TRIBES					
29	Possessory Interest Tax	177,844		327,183	433,023	
30	Subtotal	177,844		327,183	433,023	
31	DISTRICT OF COLUMBIA					
32	Family Leave Tax	606		1,563	1,513	
33	Income Taxes	250		250	250	
34	Unemployment Tax			243	243	
35	Subtotal	856		2,056	2,006	
36	STATE OF OREGON					
37	Commerical Activity Tax			26,000	26,000	
38	Subtotal			26,000	26,000	
39						
40						
41	TOTAL	6,526,611	6,288,185	155,697,635	138,985,377	-5,455,256

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
4,338,181		59,708,226			85,118	2
6,985,167		5,962,302			5,947,048	3
214		34,195			29,129	4
					-152,340	5
					-27,023	6
11,323,562		65,704,723			5,881,932	7
						8
	1,366,380	39,302,948			2,272,875	9
	6,327,176				25,431,459	10
4,417,419		3,625,329			803,810	11
3,788		220,710			210,267	12
1,920,499					7,682,010	13
		4,886				14
1,292,996		2,792,650				15
		17,772				16
		527,443			377,701	17
7,634,702	7,693,556	46,491,738			36,778,122	18
						19
399		170,786				20
399		170,786				21
						22
157,311		314,681				23
157,311		314,681				24
						25
100		414				26
100		414				27
						28
72,004		327,183				29
72,004		327,183				30
						31
656					1,563	32
250		250				33
					243	34
906		250			1,806	35
						36
		26,000				37
		26,000				38
						39
						40
19,188,984	7,693,556	113,035,775			42,661,860	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f Reclassification to income tax receivable and FIN 48 adjustments to income taxes.
Schedule Page: 262 Line No.: 12 Column: f Write-off of unallocated variances in payroll accounts.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.							
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	135,612			411.4/411.5	73,461	
6	30%	12,345,286			411.4/411.5	401,107	
7							
8	TOTAL	12,480,898				474,568	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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47							
48							

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
62,151	35 Years				5
11,944,179	35 Years				6
					7
12,006,330					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
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					31
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					36
					37
					38
					39
					40
					41
					42
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					44
					45
					46
					47
					48

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	71,610,574	107, 143	38,364,419	31,104,219	64,350,374
2	CIAC and Trenching		186, 252			
3			456			
4	Deferred Credit-Pearson Building	1,380,837	421, 931	234,590		1,146,247
5	Amort pd: 2/2010-1/2029					
6						
7	General Contingency	14,805,936	107, 182	30,965,706	16,678,770	519,000
8			930			
9	Other Tax Liabilities		236, 282	8,009,632	8,009,632	
10						
11	Deferred Credit - Clark LTSA	7,086,748	456	2,520,183	5,926,577	10,493,142
12						
13	ONLine Consolidation Credit	967,000	431	420,000		547,000
14						
15	ST Call Option Deferred Prelim	26,575	447	276,038	320,994	71,531
16						
17	Pandemic Customer Relief				3,241,918	3,241,918
18						
19	Minor Items	21,472	131	706,143	645,964	-38,707
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	95,899,142		81,496,711	65,928,074	80,330,505

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,330,236,899	9,117,553	20,739,694
3	Gas			
4	Operating & Finance Leases	97,474,742	6,624,057	26,259,530
5	TOTAL (Enter Total of lines 2 thru 4)	1,427,711,641	15,741,610	46,999,224
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,427,711,641	15,741,610	46,999,224
10	Classification of TOTAL			
11	Federal Income Tax	1,427,711,641	15,741,610	46,999,224
12	State Income Tax			
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182310	21,432,157	182310	23,043,989	1,320,226,590	2
							3
						77,839,269	4
			21,432,157		23,043,989	1,398,065,859	5
							6
							7
							8
			21,432,157		23,043,989	1,398,065,859	9
							10
			21,432,157		23,043,989	1,398,065,859	11
							12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: k

	Balance at Beginning of Year	Balance at End of Year
Plant in Service	(1,322,900,770)	(1,318,933,328)
Non-Utility Plant	925,032	505,055
Plant Held for Future Use	(8,261,161)	(1,798,317)
Financing & Operating Lease Assets including Accumulated Depreciation	(97,474,742)	(77,839,269)
	<u>(1,427,711,641)</u>	<u>(1,398,065,859)</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	ASC740 offset to Reg Tax Asset	31,908,404		
4	Bond Redemptions	4,646,628	168,146	356,182
5	Deferred Energy	-9,729,391	20,278,369	2,338,939
6	Regulatory Assets	119,042,413	17,756,495	25,707,174
7	Other	-4,793,931	27,296,420	21,770,072
8				
9	TOTAL Electric (Total of lines 3 thru 8)	141,074,123	65,499,430	50,172,367
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	141,074,123	65,499,430	50,172,367
20	Classification of TOTAL			
21	Federal Income Tax	141,074,123	65,499,430	50,172,367
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		182310	1,315,811			30,592,593	3
						4,458,592	4
						8,210,039	5
						111,091,734	6
						732,417	7
							8
			1,315,811			155,085,375	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			1,315,811			155,085,375	19
							20
			1,315,811			155,085,375	21
							22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 7 Column: a

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 210,045	\$ 74,431	\$ -	\$ 284,476
Balance Sheet Reclass	(3,319,836)	-	1,295,425	(4,615,261)
Deferred Conservation Programs	(4,736,080)	11,888,641	12,151,627	(4,999,066)
Mark to Market	3,051,941	15,333,348	8,323,018	10,062,271
Other	(1)	-	2	(3)
Total Electric - Other (Line 7)	\$ (4,793,931)	\$ 27,296,420	\$ 21,770,072	\$ 732,417

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	Gain on Licensing Transaction	12,121,951				12,121,951
4	Settlement Payment Carry Charges	330,971	407	330,971		
5	Impact Fees excluding BTER	61,898,072	456	15,793,570	3,298,344	49,402,846
6	Net Energy Metering	3,648,762	456	2,988,436	51,916	712,242
7	Earning Sharing Mechanism	59,289,172	407	89,592,806	71,354,226	41,050,592
8	Cancelled IRP Project Credits	1,040,150	407	1,040,150		
9	PUCN Disallowed costs	17,288,850	190,407	3,483,839	86,759	13,891,770
10	Navajo Retirement	1,809,215	407	1,929,365	32,321,093	32,200,943
11	ON Line Reallocation Deferral		407,431	3,294,987	13,562,632	10,267,645
12	One-time Bill Credit Expense		407	6,436,558	6,436,558	
13						
14	OTHER RECOVERY METHOD					
15	BTER Impact Fees	9,953,125	456	5,342,965	186,924	4,797,084
16	Energy Efficiency/Renewable Programs	35,802,614	182,440-5	12,188,200	15,270,486	38,884,900
17	Temporary Renewable Energy Program	11,135,758	144,440-5	15,669,007	15,556,342	11,023,093
18	Deferred Fuel and Purchased Power	46,330,438	407,431	70,795,449	24,465,011	
19			557			
20						
21	GAAP ADJUSTMENT					
22	Equity Component Carry Charges	48,642,624	419	18,194,443	24,224,717	54,672,898
23	Risk Management	164,039	175	44,132,517	70,222,151	26,253,673
24						
25	TAX ADJUSTMENT					
26	Deferred Tax Unamortized ITC	3,317,707	190	126,151		3,191,556
27	Regulatory Deferred Income Taxes	633,928,935	182	17,960,729		615,968,206
28	Excess Deferred Taxes - Non Property	104,787,510	190,236	31,502,984	15,662,792	88,947,318
29			411			
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,051,489,893		340,803,127	292,699,951	1,003,386,717

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
4	Settlement Payment Carry Charges	17-06003	01/2018 - 12/2020
5	Impact Fees excluding BTER	Various	Various
6	Net Energy Metering	17-06003/20-06003	01/2018 - 12/2023
7	Earning Sharing Mechanism	17-06003/20-06003	10/2020*
8	Cancelled IRP Project Credits	17-06003	01/2018 - 12/2020
9	PUCN Disallowed Costs	16-06006/17-06003	Various
10	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
11	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
12	One-time Bill Credit Expense	20-06003	10/2020
15	BTER Impact Fees	Various	Various
16	Energy Efficiency/Renewable Programs	19-03001/20-02026	10/2019 - 09/2021
17	Temporary Renewable Energy Program	19-03001/20-02026	10/2019 - 09/2021
18	Deferred Fuel and Purchased Power	19-03001/20-02026	10/2019 - 09/2021
22	Equity Component Carry Charges	Various	Various
23	Risk Management	Various	Various
26	Deferred Tax Unamortized ITC	Various	Various
27	Regulatory Deferred Income Taxes	Various	Various
28	Excess Deferred Taxes - Non Property	18-02010/20-06003	10/2020 - 12/2023

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 278 Line No.: 25 Column: a

Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Nevada Power Company's income taxes.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,142,928,180	1,148,217,400
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	383,468,978	444,493,074
5	Large (or Ind.) (See Instr. 4)	367,101,067	466,522,796
6	(444) Public Street and Highway Lighting	7,338,892	8,767,094
7	(445) Other Sales to Public Authorities	3,427,897	3,582,356
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,904,265,014	2,071,582,720
11	(447) Sales for Resale	50,547,909	68,572,051
12	TOTAL Sales of Electricity	1,954,812,923	2,140,154,771
13	(Less) (449.1) Provision for Rate Refunds	3,020,598	2,793,453
14	TOTAL Revenues Net of Prov. for Refunds	1,951,792,325	2,137,361,318
15	Other Operating Revenues		
16	(450) Forfeited Discounts	4,230,671	4,510,181
17	(451) Miscellaneous Service Revenues	3,766,969	4,579,774
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,348,374	2,349,861
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	34,344,903	33,522,814
22	(456.1) Revenues from Transmission of Electricity of Others	45,318,419	38,347,824
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	90,009,336	83,310,454
27	TOTAL Electric Operating Revenues	2,041,801,661	2,220,671,772

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
				1	
10,476,631	9,311,544	855,550	840,311	2	
				3	
4,591,043	4,657,119	110,351	109,184	4	
4,881,555	5,343,561	1,628	1,650	5	
147,127	151,335	5	5	6	
47,703	41,550	62	67	7	
				8	
				9	
20,144,059	19,505,109	967,596	951,217	10	
1,986,870	2,435,900	35	34	11	
22,130,929	21,941,009	967,631	951,251	12	
				13	
22,130,929	21,941,009	967,631	951,251	14	
<p>Line 12, column (b) includes \$ -5,649,809 of unbilled revenues.</p> <p>Line 12, column (d) includes 41,475 MWH relating to unbilled revenues</p>					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 300	Line No.: 2	Column: b
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Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$68,399

Schedule Page: 300	Line No.: 2	Column: c
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Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$78,523

Schedule Page: 300	Line No.: 2	Column: d
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Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	644

Schedule Page: 300	Line No.: 2	Column: e
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Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	860

Schedule Page: 300	Line No.: 4	Column: b
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Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$228,499

Schedule Page: 300	Line No.: 4	Column: c
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Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$271,831

Schedule Page: 300	Line No.: 4	Column: d
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Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	2,292

Schedule Page: 300	Line No.: 4	Column: e
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Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	2,424

Schedule Page: 300	Line No.: 6	Column: b
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Unmetered Sales:	Revenue:
444 Street Lights	\$62,515

Schedule Page: 300	Line No.: 6	Column: c
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Unmetered Sales:	Revenue:
444 Street Lights	\$75,932

Schedule Page: 300	Line No.: 6	Column: d
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Unmetered Sales:	MWH:
444 Street Lights	760

Schedule Page: 300	Line No.: 6	Column: e
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Unmetered Sales:	MWH:
444 Street Lights	952

Schedule Page: 300	Line No.: 11	Column: b
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Description:	Amount:
447010 Transmission Component of Power Sales	\$ 884,623
447020-447043 Other Sales for Resale	49,663,286
Total Sales for Resale	<u>\$ 50,547,909</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: c

Description:	Amount:
447010 Transmission Component of Power Sales	\$ 1,046,785
447020-447043 Other Sales for Resale	67,525,266
Total Sales for Resale	<u>\$ 68,572,051</u>

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 2,820,605
Returned Check Charges	590,526
Remaining Misc. Service Revenue Under \$250,000 Threshold	355,838
Total	<u>\$ 3,766,969</u>

Schedule Page: 300 Line No.: 17 Column: c

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 3,358,936
Returned Check Charges	845,193
Remaining Misc. Service Revenue Under \$250,000 Threshold	375,645
Total	<u>\$ 4,579,774</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 8,220,500
DOS Impact Fee and Amort of Impact Fee	26,481,353
Remaining Other Revenue Under \$250,000 Threshold	(356,950)
Total	<u>\$ 34,344,903</u>

Schedule Page: 300 Line No.: 21 Column: c

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 8,328,932
DOS Impact Fee and Amort of Impact Fee	25,978,492
Other Elec Rev-Rate Correction	(713,060)
Remaining Other Revenue Under \$250,000 Threshold	(71,550)
Total	<u>\$ 33,522,814</u>

Schedule Page: 300 Line No.: 22 Column: b

Description:	Amount:
456120 Schedule System Control Dispch	\$ 1,451,155
456130 Distribution Demand Service	(1,768)
456160 Transmission Ancillary Service	4,485,614
456170 Wheeling	6,893,568
456175 Long-Term Transmission Wheeling	32,489,850
Total Revenue from Transmission of Electricity of Others	<u>\$ 45,318,419</u>

Schedule Page: 300 Line No.: 22 Column: c

Description:	Amount:
456120 Schedule System Control Dispch	\$ 1,378,865
456160 Transmission Ancillary Service	3,751,469
456170 Wheeling	1,862,326
456175 Long-Term Transmission Wheeling	31,295,884
456185 Transmission Revenue TSA Def	59,280
Total Revenue from Transmission of Electricity of Others	<u>\$ 38,347,824</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential -Acc. # 440-0					
2	R15-RS	239	30,381	40	5,975	0.1271
3	R15-RS-NMRG	67	7,822	6	11,167	0.1167
4	R15-ORS-TOU-OptA-NMRG	2	152			0.0760
5	R15-ORS-TOU-OptA-EVRR-NMRG	8	491	1	8,000	0.0614
6	R15-RS	28	3,001	1	28,000	0.1072
7	R15-RS-AB405 T2	237	29,779	38	6,237	0.1256
8	R15-RS-AB405 T3	215	25,029	22	9,773	0.1164
9	R15-RS-AB405 T4	9	1,071	2	4,500	0.1190
10	R15-ORS-TOU AB405 T2	185	18,141	12	15,417	0.0981
11	R15-ORS-TOU AB405 T3	305	35,320	32	9,531	0.1158
12	R15-ORS-TOU AB405 T4	6	656	1	6,000	0.1093
13	R15-ORS-TOU EVRR AB405 T2	59	3,681	5	11,800	0.0624
14	R15-ORS-TOU EVRR AB405 T3	128	9,745	10	12,800	0.0761
15	R15-ORS-TOU EVRR AB405 T4	12	689	1	12,000	0.0574
16	R15-ORS-TOU	21	1,509	2	10,500	0.0719
17	R15-ORS-TOU EVRR	24	1,482	2	12,000	0.0618
18	R15-ORS-TOU NMRG	7	838	3	2,333	0.1197
19	R15-ORS-TOU NMR-G EVRR	5	480	1	5,000	0.0960
20	R15-ORS-TOU AB405	17	1,370	3	5,667	0.0806
21	R15-ORS-TOU EVRR AB405	69	4,661	8	8,625	0.0676
22	RS	65,297	8,286,530	10,534	6,199	0.1269
23	ORS-OPT A	401	45,730	62	6,468	0.1140
24	ORS-OPT A HEV	411	33,000	39	10,538	0.0803
25	ORS-OPT B	44	4,509	2	22,000	0.1025
26	ORS-OPT B HEV	137	12,066	9	15,222	0.0881
27	RM -AB405	286	32,507	52	5,500	0.1137
28	LRS-AB405	18	2,521	1	18,000	0.1401
29	ORM-TOU-OPTA HEV	70	6,636	5	14,000	0.0948
30	ORM-TOU-OPTB HEV	56	5,225	8	7,000	0.0933
31	RS-Flexpay	70,522	8,383,741	4,660	15,133	0.1189
32	RM-Flexpay	54,598	6,192,595	5,475	9,972	0.1134
33	RS-NMRG	139,319	17,491,449	20,884	6,671	0.1255
34	ORS-TOU-OptA-NMRG	3,279	337,358	436	7,521	0.1029
35	ORS-TOU-OptA-EVRR-NMRG	1,128	89,089	100	11,280	0.0790
36	ORS-TOU-OptB-NMRG	122	11,042	8	15,250	0.0905
37	ORS-TOU-OptB-EVRR-NMRG	168	12,368	5	33,600	0.0736
38	RM-NMRG	779	84,922	93	8,376	0.1090
39	LRS-NRMG	352	40,276	7	50,286	0.1144
40	RS-NEM	4,436	555,437	311	14,264	0.1252
41	TOTAL Billed	20,102,584	1,909,914,819	967,611	20,775	0.0950
42	Total Unbilled Rev.(See Instr. 6)	41,475	-5,649,805	-15	-2,765,000	-0.1362
43	TOTAL	20,144,059	1,904,265,014	967,596	20,819	0.0945

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RS-NEM-TOU	31	3,687	3	10,333	0.1189
2	RS-NEM-TOU-EVRR	70	5,251	5	14,000	0.0750
3	RM-NEM	25	3,179	7	3,571	0.1272
4	LRS-NEM		65			
5	ORS-TOU Option A-HEV	9,741	906,715	432	22,549	0.0931
6	ORS-TOU Option B	5,703	487,690	266	21,440	0.0855
7	ORS-TOU Option B-HEV	6,177	493,731	208	29,697	0.0799
8	ORM-TOU Option B	132	12,926	17	7,765	0.0979
9	RS Residential	7,568,347	849,495,726	517,297	14,631	0.1122
10	RS Rresidential-Prepaid		28			
11	RM Residential Multi Family	2,297,020	245,944,454	272,298	8,436	0.1071
12	RS-L Large Residential Service	38,266	3,861,893	213	179,653	0.1009
13	ORS TOU Option A	28,280	2,816,496	1,913	14,783	0.0996
14	ORM-TOU-Option A	1,062	110,422	145	7,324	0.1040
15	RS-PAL Res Svc- Priv Area Light	645	69,810			0.1082
16	RS-AB405 T2	59,257	7,573,434	10,066	5,887	0.1278
17	RS-AB405 T3	44,967	5,584,913	7,131	6,306	0.1242
18	RS-AB405 T4	2,847	342,647	628	4,533	0.1204
19	ORS-OPT A T2	289	34,773	57	5,070	0.1203
20	ORS-OPT A T3	115	13,642	27	4,259	0.1186
21	ORS -OPT A T4	18	1,161	2	9,000	0.0645
22	ORS-OPT A HEV T2	26	1,858	4	6,500	0.0715
23	ORS-OPT A HEV T3	74	6,320	8	9,250	0.0854
24	ORS -OPT A HEV T4	15	1,437	2	7,500	0.0958
25	ORS-OPT B T2	39	5,881	8	4,875	0.1508
26	ORS-OPT B T3	9	1,677	2	4,500	0.1863
27	ORS-OPT B HEV T2	43	4,002	3	14,333	0.0931
28	ORS -OPT B HEV T3	22	2,272	3	7,333	0.1033
29	ORS -OPT B HEV T4		67			
30	RM-AB405 T2	253	29,332	53	4,774	0.1159
31	RM-AB405 T3	254	28,097	47	5,404	0.1106
32	RM-AB405 T4	3	299	1	3,000	0.0997
33	LRS-AB405 T2	11	2,361	2	5,500	0.2146
34	LRS-AB405 T3	7	1,292	1	7,000	0.1846
35	LRS-AB405 T4		92			
36	ORS-TOU AB405 T2	86	9,489	18	4,778	0.1103
37	ORS-TOU AB405 T3	77	9,354	17	4,529	0.1215
38	ORS-TOU AB405 T4	13	1,196	2	6,500	0.0920
39	ORS-TOU EVRR AB405 T2	748	61,651	75	9,973	0.0824
40	ORS-TOU EVRR AB405 T3	440	38,763	46	9,565	0.0881
41	TOTAL Billed	20,102,584	1,909,914,819	967,611	20,775	0.0950
42	Total Unbilled Rev.(See Instr. 6)	41,475	-5,649,805	-15	-2,765,000	-0.1362
43	TOTAL	20,144,059	1,904,265,014	967,596	20,819	0.0945

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	ORS-TOU EVRR AB405 T4	14	1,111	2	7,000	0.0794
2	ORM-TOU EVRR AB405 T2	16	1,767	2	8,000	0.1104
3	ORM-TOU EVRR AB405 T3	2	130			0.0650
4	ORS-TOU	5,721	533,877	350	16,346	0.0933
5	ORS-TOU EVRR	19,074	1,813,541	933	20,444	0.0951
6	ORM-TOU	645	68,121	83	7,771	0.1056
7	ORM-TOU EVRR	475	46,383	46	10,326	0.0976
8	OLRS-TOU EVRR	362	33,256	2	181,000	0.0919
9	ORS-TOU NMR-G	164	17,145	19	8,632	0.1045
10	ORS-TOU NMR-G EVRR	1,095	99,089	93	11,774	0.0905
11	ORS-TOU NMR-AB405	275	26,730	30	9,167	0.0972
12	ORS-TOU EVRR AB405	591	51,564	64	9,234	0.0872
13	DEAA		-20,517,409			
14	Unbilled	40,019	981,493	38	1,053,132	0.0245
15	Total Residential	10,476,631	1,142,928,180	855,550	12,245	0.1091
16	Commercial Small -Acc. # 442-4					
17	LGS-1	90	6,500	1	90,000	0.0722
18	GS General Service	576,450	59,373,051	75,332	7,652	0.1030
19	OGS-TOU-Op. Gen Svc TOU	25,126	2,284,547	2,649	9,485	0.0909
20	OGS-TOU-HEV	11	1,197	2	5,500	0.1088
21	GS-PAL Gen Svc-Priv Area Light	2,330	239,967			0.1030
22	LGS-1 Lg General Service -1	3,884,916	324,169,955	31,888	121,830	0.0834
23	SSR-3 LGS-1 Standby	1,134	101,866	4	283,500	0.0898
24	OLGS-1-TOU-Opt LGS-1-TOU	80,173	6,021,626	381	210,428	0.0751
25	GS-NEM	285	21,680	11	25,909	0.0761
26	GS-NMRG	1,699	135,785	90	18,878	0.0799
27	GS	34	3,197	4	8,500	0.0940
28	GS MPE		66			
29	GS General Service-DO		3,416	10		
30	LGS-1 Lg General Service-1-DO		116,122	21		
31	GS-AB405 T2	19	2,338	4	4,750	0.1231
32	GS-AB405 T3	27	2,979	5	5,400	0.1103
33	LGS-1 AB405 T2	50	7,991	3	16,667	0.1598
34	LGS-1 AB405 T3	229	17,587	1	229,000	0.0768
35	OLGS-1 TOU EVCCR	94	13,569			0.1444
36	DEAA		-7,770,948			
37	Unbilled	18,376	-1,283,513	-55	-334,109	-0.0698
38	Total Commercial Small	4,591,043	383,468,978	110,351	41,604	0.0835
39	Commercial Large-Acc. #442-8					
40	LGS-2-P-Primary	66,896	4,669,103	26	2,572,923	0.0698
41	TOTAL Billed	20,102,584	1,909,914,819	967,611	20,775	0.0950
42	Total Unbilled Rev.(See Instr. 6)	41,475	-5,649,805	-15	-2,765,000	-0.1362
43	TOTAL	20,144,059	1,904,265,014	967,596	20,819	0.0945

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LGS-2-Secondary	2,254,683	172,216,721	1,231	1,831,587	0.0764
2	LGS-3-Primary	1,199,140	86,014,413	98	12,236,122	0.0717
3	LGS-3-Secondary	750,584	54,725,934	123	6,102,309	0.0729
4	LGS-3-Transmission	242,400	14,712,908	4	60,600,000	0.0607
5	OLGS-3P-HLF	249,068	15,540,680	9	27,674,222	0.0624
6	LSR-2 (LGS-3P) Lg Standby	23,796	1,804,799	2	11,898,000	0.0758
7	LSR-2 (LGS-3T) Lg Standby	92,707	6,244,740	7	13,243,857	0.0674
8	LSR-1 (LGS-2T) Lg Standby	4,062	235,026	3	1,354,000	0.0579
9	LSR-3 (LGS-XP)		200			
10	LGS-X-P Extra Lg LGS Primary		2,015			
11	LGS-X-S Extra Lg LGS Secondary		45			
12	LGS-X-T Extra Lg LGS Trans		668			
13	LGS-2-S MPE	2,546	200,550	1	2,546,000	0.0788
14	LGS-3-P MPE	10,890	850,999	1	10,890,000	0.0781
15	LGS-2-P--Primary--DO		141,111	4		
16	LGS-2-S--Secondary--DO		1,049,481	25		
17	LGS-3-P-Primary-DO		11,963,030	51		
18	LGS-3-S--Secondary--DO		1,306,792	15		
19	LGS-3-T -Transmission-DO		3,227,967	11		
20	LGS-P-X Ex Lg LGS Primary-DO		3,684,699	5		
21	LGS-S-X Ex Lg LGS Secondary-DO		87,938	4		
22	LGS-T-X Ex LG LGS Trans-DO		1,475,642	2		
23	LGS-2S EVCCR	2,962	301,080	4	740,500	0.1016
24	DEAA		-8,030,455			
25	Unbilled	-18,179	-5,325,019	2	-9,089,500	0.2929
26	Total Commercial Large	4,881,555	367,101,067	1,628	2,998,498	0.0752
27	Street Lighting - Acc. #444-0					
28	SL Street Lighting	147,449	7,699,335	5	29,489,800	0.0522
29	DEAA		-215,413			
30	Unbilled	-322	-145,030			0.4504
31	Total Street Lighting	147,127	7,338,892	5	29,425,400	0.0499
32	Sales to Public Auth. Acc. # 445					
33	LGS-WP-2- Primary	12,939	838,768	9	1,437,667	0.0648
34	LGS-WP-2-Secondary	8,128	472,094	23	353,391	0.0581
35	LGS-WP-2-Transmission		-460			
36	LGS-WP-3-Primary	19,150	1,039,719	5	3,830,000	0.0543
37	LGS-WP-3-Secondary	5,905	271,163	2	2,952,500	0.0459
38	LGS-WP-3-Transmission		-924			
39	LGS-S-WP2-Secondary-DO		48,233	4		
40	LGS-T-WP2-Transmission-DO		24,853	1		
41	TOTAL Billed	20,102,584	1,909,914,819	967,611	20,775	0.0950
42	Total Unbilled Rev.(See Instr. 6)	41,475	-5,649,805	-15	-2,765,000	-0.1362
43	TOTAL	20,144,059	1,904,265,014	967,596	20,819	0.0945

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LGS-P-WP3-Primary-DO		430,353	8		
2	LGS-S-WP3-Secondary-DO		139,070	6		
3	LGS-T-WP3-Transmission-DO		133,683	4		
4	DEAA		-90,919			
5	Unbilled	1,581	122,264			0.0773
6	Total Sales to Public Au	47,703	3,427,897	62	769,403	0.0719
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41	TOTAL Billed	20,102,584	1,909,914,819	967,611	20,775	0.0950
42	Total Unbilled Rev.(See Instr. 6)	41,475	-5,649,805	-15	-2,765,000	-0.1362
43	TOTAL	20,144,059	1,904,265,014	967,596	20,819	0.0945

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 304.2 Line No.: 13 Column: a

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 36 Column: a

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.3 Line No.: 24 Column: a

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.3 Line No.: 29 Column: a

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Schedule Page: 304.4 Line No.: 4 Column: a

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arizona Electric Power Cooperative	SF	WSPP			
2	Arizona Electric Power Cooperative	OS	OATT			
3	Arizona Public Service Company	SF	WSPP			
4	Avangrid	SF	WSPP			
5	Avangrid	OS	OATT			
6	Bonneville Power Administration	SF	WSPP			
7	Bonneville Power Administration	OS	OATT			
8	BP Energy	SF	OATT			
9	Brookfield Energy Marketing	SF	WSPP			
10	Brookfield Energy Marketing	OS	OATT			
11	CAISO	SF	WSPP			
12	Calpine Energy Services	SF	WSPP			
13	Central Arizona Water Conservation Dist	SF	WSPP			
14	CitiGroup Energy, Inc.	SF	WSPP			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
3,286		85,472		85,472	1
52			1,329	1,329	2
13,795		651,790		651,790	3
840		10,320		10,320	4
2,662			48,728	48,728	5
94,992		2,389,118		2,389,118	6
1,325			58,218	58,218	7
35		1,400		1,400	8
1,190		64,520		64,520	9
749			36,799	36,799	10
4,700		85,681		85,681	11
4,414		144,417		144,417	12
6,426		188,393		188,393	13
39,467		1,457,601		1,457,601	14
0	0	0	0	0	
1,986,870	0	48,303,123	2,244,786	50,547,909	
1,986,870	0	48,303,123	2,244,786	50,547,909	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
519		18,374		18,374	1
2,054		61,070		61,070	2
546		482,797		482,797	3
2,859		244,063		244,063	4
1,167		448,802		448,802	5
136			17,093	17,093	6
61			5,734	5,734	7
216		187,870		187,870	8
600		5,700		5,700	9
480		26,700		26,700	10
1,200		17,200		17,200	11
33			5,538	5,538	12
1,303		269,766		269,766	13
15			504	504	14
0	0	0	0	0	
1,986,870	0	48,303,123	2,244,786	50,547,909	
1,986,870	0	48,303,123	2,244,786	50,547,909	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Macquarie Cook Energy, LLC	OS	OATT			
2	MAG Energy Solutions	OS	OATT			
3	Mercuria Energy America LL	OS	OATT			
4	Morgan Stanley Capital Group	SF	WSPP			
5	Morgan Stanley Capital Group	OS	OATT			
6	Open Mountain	OS	OATT			
7	Orni 47	OS	OATT			
8	PacifiCorp	SF	WSPP			
9	PacifiCorp	OS	OATT			
10	Patua, LLC	OS	OATT			
11	Portland General Electric	SF	WSPP			
12	Powerex	SF	OATT			
13	Powerex	OS	OATT			
14	Public Service Company of Colorado	SF	WSPP			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			198,860	198,860	1
100			7,850	7,850	2
132			19,392	19,392	3
3,076		2,235,725		2,235,725	4
23,162			766,856	766,856	5
379			9,312	9,312	6
16,298			404,061	404,061	7
22,375		990,450		990,450	8
4,306			140,392	140,392	9
-2,493			185	185	10
8,400		361,200		361,200	11
4,395		83,500		83,500	12
2,843			124,602	124,602	13
11,200		250,776		250,776	14
0	0	0	0	0	
1,986,870	0	48,303,123	2,244,786	50,547,909	
1,986,870	0	48,303,123	2,244,786	50,547,909	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corporation	OS	OATT			
2	Salt River Project (SRP)	SF	WSPP			
3	Salt River Project (SRP)	OS	OATT			
4	Southern California Public Power	OS	OATT			
5	Shell Energy	SF	WSPP			
6	Shell Energy	OS	OATT			
7	Southern California Edison	OS	OATT			
8	TEC Energy Inc	OS	OATT			
9	Tenaska Power Services	SF	WSPP			
10	Tenaska Power Services	OS	OATT			
11	The Energy Authority, Inc.	SF	WSPP			
12	The Energy Authority, Inc.	OS	OATT			
13	Transalta Energy Marketing	SF	WSPP			
14	Transalta Energy Marketing	OS	OATT			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
212			24,488	24,488	1
2,842		179,600		179,600	2
2,101			65,650	65,650	3
17			2,254	2,254	4
1,222		76,836		76,836	5
2,740			237,852	237,852	6
127			3,747	3,747	7
1			110	110	8
361		11,596		11,596	9
19			2,413	2,413	10
2,659		91,747		91,747	11
61			2,019	2,019	12
11,869		238,484		238,484	13
685			60,785	60,785	14
0	0	0	0	0	
1,986,870	0	48,303,123	2,244,786	50,547,909	
1,986,870	0	48,303,123	2,244,786	50,547,909	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tuscon Electric Power Company	SF	WSPP			
2	Unisource	SF	WSPP			
3	Unisource	AD	WSPP			
4	Unisource	OS	OATT			
5	Western Administration (WALC & WAPA)	SF	WSPP			
6	Western Rocky Mountain Region	SF	WSPP			
7	Sierra Pacific Power Company (JDA)	SF	WSPP			
8	Sierra Pacific Power Company (JDA)	SF	WSPP			
9	Sierra Pacific Power Company (JDA)	AD	WSPP			
10	Sierra Pacific Power Company (JDA)	SF	Rate Sch 92			
11	Sierra Pacific Power Company (JDA)	AD	Rate Sch 92			
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
SALES FOR RESALE (Account 447) (Continued)			

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
19,892		812,851		812,851	1
20,630		724,264		724,264	2
18		-202		-202	3
1			15	15	4
88,853		4,504,862		4,504,862	5
1,350		96,500		96,500	6
30,547		898,978		898,978	7
-92,169		-4,611,956		-4,611,956	8
10		-11,372		-11,372	9
1,613,098		34,524,900		34,524,900	10
429		3,330		3,330	11
					12
					13
					14
0	0	0	0	0	
1,986,870	0	48,303,123	2,244,786	50,547,909	
1,986,870	0	48,303,123	2,244,786	50,547,909	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: j

Energy Sales and Losses.

Schedule Page: 310 Line No.: 5 Column: j

Energy Sales and Losses.

Schedule Page: 310 Line No.: 7 Column: j

Energy Sales and Losses.

Schedule Page: 310 Line No.: 10 Column: j

Energy Sales and losses.

Schedule Page: 310 Line No.: 11 Column: a

This footnote applies to all occurrences of "CAISO" on pages 310-311. Complete name is California Independent System Operator.

Schedule Page: 310.1 Line No.: 6 Column: j

Energy Sales and Losses.

Schedule Page: 310.1 Line No.: 7 Column: j

Energy Sales and losses.

Schedule Page: 310.1 Line No.: 12 Column: j

Energy sales and losses.

Schedule Page: 310.1 Line No.: 14 Column: j

Energy sales and losses.

Schedule Page: 310.2 Line No.: 1 Column: j

Options Premium.

Schedule Page: 310.2 Line No.: 2 Column: j

Energy sales and losses.

Schedule Page: 310.2 Line No.: 3 Column: j

Energy sales and losses.

Schedule Page: 310.2 Line No.: 5 Column: j

Energy sales and losses.

Schedule Page: 310.2 Line No.: 6 Column: j

Energy sales and losses.

Schedule Page: 310.2 Line No.: 7 Column: j

Energy sales and losses.

Schedule Page: 310.2 Line No.: 8 Column: a

This footnote applies to all occurrences of "PacifiCorp" on page 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 310.2 Line No.: 9 Column: j

Energy sales and losses.

Schedule Page: 310.2 Line No.: 10 Column: j

Energy sales and losses.

Schedule Page: 310.2 Line No.: 13 Column: j

Energy sales and losses.

Schedule Page: 310.3 Line No.: 1 Column: j

Energy Sales and Losses.

Schedule Page: 310.3 Line No.: 3 Column: j

Energy Sales and Losses.

Schedule Page: 310.3 Line No.: 4 Column: j

Energy Sales and Losses.

Schedule Page: 310.3 Line No.: 6 Column: j

Energy Sales and Losses.

Schedule Page: 310.3 Line No.: 7 Column: j

Energy Sales and Losses.

Schedule Page: 310.3 Line No.: 8 Column: j

Energy Sales and Losses.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 310.3 Line No.: 10 Column: j
Energy Sales and Losses.

Schedule Page: 310.3 Line No.: 12 Column: j
Energy Sales and Losses.

Schedule Page: 310.3 Line No.: 14 Column: j
Energy Sales and Losses.

Schedule Page: 310.4 Line No.: 4 Column: j
Energy Sales and Losses.

Schedule Page: 310.4 Line No.: 7 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 310-311. Sierra Pacific Power Company is a subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	641,774		3,330,760	
5	(501) Fuel			45,757,243	
6	(502) Steam Expenses	53,768		1,391,941	
7	(503) Steam from Other Sources	150,505		118,814	
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	94,181		549,134	
10	(506) Miscellaneous Steam Power Expenses	4,870,516		6,141,839	
11	(507) Rents			65,088	
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	5,810,744		57,354,819	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	-5,538		309,217	
16	(511) Maintenance of Structures	27,790		188,168	
17	(512) Maintenance of Boiler Plant	162,790		3,762,544	
18	(513) Maintenance of Electric Plant	338,545		985,731	
19	(514) Maintenance of Miscellaneous Steam Plant	473,105		918,102	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	996,692		6,163,762	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	6,807,436		63,518,581	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	2,946,354	3,262,949
63	(547) Fuel	306,943,275	346,637,786
64	(548) Generation Expenses	13,019,330	13,027,064
65	(549) Miscellaneous Other Power Generation Expenses	14,959,157	14,257,638
66	(550) Rents	2,067,363	2,011,982
67	TOTAL Operation (Enter Total of lines 62 thru 66)	339,935,479	379,197,419
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	235	
70	(552) Maintenance of Structures	1,813,325	1,954,027
71	(553) Maintenance of Generating and Electric Plant	17,741,984	16,005,788
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	4,843,601	5,283,194
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	24,399,145	23,243,009
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	364,334,624	402,440,428
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	629,436,097	506,008,173
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	-94,850,462	104,538,493
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	534,585,635	610,546,666
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	905,727,695	1,076,505,675
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	233,505	233,938
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,789,790	1,678,813
87	(561.3) Load Dispatch-Transmission Service and Scheduling	363,271	304,131
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	1,993,336	3,078,408
93	(562) Station Expenses	582,828	791,803
94	(563) Overhead Lines Expenses	1,483,095	761,865
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	1,638,218	1,085,088
97	(566) Miscellaneous Transmission Expenses	5,328,282	4,814,675
98	(567) Rents	36,538,461	45,858,904
99	TOTAL Operation (Enter Total of lines 83 thru 98)	49,950,786	58,607,625
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures	61,174	-7,654
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,118,004	1,276,992
108	(571) Maintenance of Overhead Lines	474,362	496,841
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	52,327	22,023
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,705,867	1,788,202
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	51,656,653	60,395,827

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	907,042	326,460
168	(908) Customer Assistance Expenses	42,159,334	34,325,294
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	43,066,376	34,651,754
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	252,472	256,929
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	252,472	256,929
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	26,711,432	25,509,009
182	(921) Office Supplies and Expenses	10,817,220	11,500,757
183	(Less) (922) Administrative Expenses Transferred-Credit	7,733,219	8,033,727
184	(923) Outside Services Employed	7,153,094	8,316,492
185	(924) Property Insurance	874,267	943,303
186	(925) Injuries and Damages	3,983,785	4,309,151
187	(926) Employee Pensions and Benefits	21,626,507	27,080,174
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	12,309,250	10,706,980
190	(929) (Less) Duplicate Charges-Cr.	1,510,297	1,460,755
191	(930.1) General Advertising Expenses		136,840
192	(930.2) Miscellaneous General Expenses	6,849,043	4,591,045
193	(931) Rents	7,116,174	6,773,628
194	TOTAL Operation (Enter Total of lines 181 thru 193)	88,197,256	90,372,897
195	Maintenance		
196	(935) Maintenance of General Plant	3,003,709	2,717,878
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	91,200,965	93,090,775
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,155,014,732	1,330,350,701

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Nevada Power Company, d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 168 Column: b

908000 Customer Assistance Expenses	\$	1,036,018
908020 Energy Efficiency - Deferral		49,748,200
908030 Energy Efficiency - Amortization		(8,624,884)
Total: Customer Assistance Expenses	\$	42,159,334

Schedule Page: 320 Line No.: 168 Column: c

908000 Customer Assistance Expenses	\$	1,261,872
908020 Energy Efficiency - Deferral		40,988,610
908030 Energy Efficiency - Amortization		(7,925,188)
Total: Customer Assistance Expenses	\$	34,325,294

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
45,340				6,528,504		6,528,504	1
-83				-11,774		-11,774	2
30,415				2,971,772		2,971,772	3
-35				-3,648		-3,648	4
9,665				4,376,803		4,376,803	5
2,125				620,175		620,175	6
87,892				16,726,888		16,726,888	7
675				21,250		21,250	8
190				14,050		14,050	9
6,000				184,400		184,400	10
280,463				12,901,309		12,901,309	11
299				13,733		13,733	12
800				22,900		22,900	13
22,953				7,697,845		7,697,845	14
7,044,027			99,016,183	512,108,420	18,311,494	629,436,097	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
19,836				5,446,326		5,446,326	1
1,430				21,190		21,190	2
320				22,440		22,440	3
204,269				17,514,332		17,514,332	4
250				125,000		125,000	5
32,000				920,752		920,752	6
680				80,565		80,565	7
178,616				1,885,185		1,885,185	8
211,144				2,201,104		2,201,104	9
			923,585			923,585	10
			4,266,167			4,266,167	11
94,366				4,514,272		4,514,272	12
114				5,607		5,607	13
143,691				10,890,157		10,890,157	14
7,044,027			99,016,183	512,108,420	18,311,494	629,436,097	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
75,747				6,364,990		6,364,990	1
266,489				18,994,999		18,994,999	2
2,304				148,193		148,193	3
					668,369	668,369	4
10				120		120	5
5,418				2,139,026		2,139,026	6
108,879				7,260,587		7,260,587	7
85,156				9,795,130		9,795,130	8
326				16,317		16,317	9
3,395				528,625		528,625	10
40				2,600		2,600	11
66,519				4,587,411		4,587,411	12
-21				-1,404		-1,404	13
43,580				3,985,745		3,985,745	14
7,044,027			99,016,183	512,108,420	18,311,494	629,436,097	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MACQUARIE COOK ENERGY, LLC	SF	Rate Sch 139			
2	MACQUARIE COOK ENERGY, LLC	AD	Rate Sch 139			
3	MCGINNESS HILLS	LU	Contract			
4	MCGINNESS HILLS	AD	Contract			
5	MORGAN STANLEY CAPITAL GROUP	SF	Rate Sch 139			
6	MORGAN STANLEY CAPITAL GROUP	SF	Rate Sch 139			
7	MOUNTAIN VIEW	LU	Contract			
8	MOUNTAIN VIEW	AD	Contract			
9	NCA #1 (Garnet Valley)	LU	Contract			
10	NCA #1 (Garnet Valley)	AD	Contract			
11	NCA #1 (Garnet Valley)	EX	Contract			
12	NCA #1 (Garnet Valley)	AD	Contract			
13	NCA #2 (Black Mountain)	LU	Contract			
14	NCA #2 (Black Mountain)	AD	Contract			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

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	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
87,011				9,384,361		9,384,361	1
1,236				114,550		114,550	2
719,652				63,384,084		63,384,084	3
-8				9,276		9,276	4
702,815				66,889,644		66,889,644	5
3,899				407,014		407,014	6
55,117				6,783,051		6,783,051	7
207				25,325		25,325	8
723,878				34,080,736		34,080,736	9
495				22,328		22,328	10
			40,979,191			40,979,191	11
			23,012			23,012	12
716,279				35,344,439		35,344,439	13
-977				-49,444		-49,444	14
7,044,027			99,016,183	512,108,420	18,311,494	629,436,097	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NCA #2 (Black Mountain)	EX	Contract			
2	NCA #2 (Black Mountain)	AD	Contract			
3	NEVADA SOLAR ONE	LU	Contract			
4	NEVADA SOLAR ONE	AD	Contract			
5	NGP BLUE MOUNTAIN	LU	Contract			
6	NGP BLUE MOUNTAIN	AD	Contract			
7	PACIFICORP ELECTRIC OPERATIONS	SF	WSPP			
8	POWEREX	SF	Rate Sch 139			
9	PUBLIC SERVICE OF NEW MEXICO	SF	WSPP			
10	RAINBOW ENERGY MARKETING	SF	Rate Sch 139			
11	RV APEX	LU	Contract			
12	RV APEX	AD	Contract			
13	SAGUARO POWER COMPANY	LU	Contract			
14	SAGUARO POWER COMPANY	AD	Contract			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
			20,620,315			20,620,315	1
			-25,056			-25,056	2
74,624				15,057,261		15,057,261	3
-40				-7,934		-7,934	4
217,331				18,707,517		18,707,517	5
6				519		519	6
6,020				967,142		967,142	7
43,913				7,327,865		7,327,865	8
1,590				920,250		920,250	9
1,140				139,800		139,800	10
53,243				7,366,289		7,366,289	11
-83				-11,361		-11,361	12
747,254				31,096,877		31,096,877	13
-89				-3,058		-3,058	14
7,044,027			99,016,183	512,108,420	18,311,494	629,436,097	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SAGUARO POWER COMPANY	EX	Contract			
2	SAGUARO POWER COMPANY	AD	Contract			
3	SALT RIVER PROJECT (SRP)	SF	Rate Sch 139			
4	SALT WELLS	LU	Contract			
5	SALT WELLS	AD	Contract			
6	SEMPRA GENERATION	SF	Rate Sch 139			
7	SHELL ENERGY (Coral Power, LLC.)	SF	Rate Sch 139			
8	SILVER STATE	LU	Contract			
9	SILVER STATE	AD	Contract			
10	SPRING VALLEY	LU	Contract			
11	SPRING VALLEY	AD	Contract			
12	STILLWATER	LU	Contract			
13	STILLWATER	AD	Contract			
14	STILLWATER	LU	Contract			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
			32,231,635			32,231,635	1
			-2,666			-2,666	2
30,171				2,500,620		2,500,620	3
67,085				4,633,636		4,633,636	4
431				29,730		29,730	5
10,200				1,336,550		1,336,550	6
10,469				1,490,900		1,490,900	7
118,440				16,869,893		16,869,893	8
95				13,299		13,299	9
331,227				34,657,183		34,657,183	10
138				14,374		14,374	11
82,787				6,048,108		6,048,108	12
-10,059				-741,433		-741,433	13
51,190				3,657,807		3,657,807	14
7,044,027			99,016,183	512,108,420	18,311,494	629,436,097	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
8,788				650,494		650,494	1
289,766				12,016,608		12,016,608	2
947				38,096		38,096	3
250,877				8,655,270		8,655,270	4
-87				-2,960		-2,960	5
13,189				386,423		386,423	6
6,619				99,367		99,367	7
1,659				469,220		469,220	8
933				67,210		67,210	9
25,474				6,335,963		6,335,963	10
775				236,650		236,650	11
137,935				12,923,676		12,923,676	12
93				8,747		8,747	13
6,005				34,845		34,845	14
7,044,027			99,016,183	512,108,420	18,311,494	629,436,097	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	WMNRE (Lockwood Landfill)	LU	Contract			
2	WMNRE (Lockwood Landfill)	AD	Contract			
3	SOLAR STAR - NAFB	OS	N/A			
4	SPPC ENERGY CREDITS	OS	N/A			
5	STILLWATER	OS	N/A			
6	SUNPOWER	OS	N/A			
7	SWITCH STATION 1	OS	Contract			
8	SIERRA PACIFIC POWER COMPANY (JDA)	SF	Rate Sch 139			
9	SIERRA PACIFIC POWER COMPANY (JDA)	SF	Rate Sch 92			
10	SIERRA PACIFIC POWER COMPANY (JDA)	SF	Rate Sch 92			
11	COLORADO RIVER COMMISSION	OS	Rate Sch 155			
12	MARKET INFORMATION FEES (ICE)	OS	N/A			
13	MISCELLANEOUS CHARGES	OS	N/A			
14	WAPA (MEAD INTERCONNECTION)	OS	N/A			
	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
24,027				2,091,584		2,091,584	1
31				347		347	2
					5,849,215	5,849,215	3
					454,118	454,118	4
					4,347,171	4,347,171	5
					1,012,282	1,012,282	6
					-1,032,048	-1,032,048	7
-509,285				-52,448,435		-52,448,435	8
91,586				9,512,682		9,512,682	9
-39,576				174,513		174,513	10
					752,321	752,321	11
					30,166	30,166	12
					-82,602	-82,602	13
					1,296,216	1,296,216	14
7,044,027			99,016,183	512,108,420	18,311,494	629,436,097	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					18,981	18,981	1
					4,997,305	4,997,305	2
-116,541				-6,816,091		-6,816,091	3
15,852				-4,275,128		-4,275,128	4
-71,749				-853,083		-853,083	5
-11,311				1,012,463		1,012,463	6
40,076				3,809,285		3,809,285	7
							8
							9
							10
							11
							12
							13
							14
7,044,027			99,016,183	512,108,420	18,311,494	629,436,097	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 326.2 Line No.: 4 Column: I

Carbon credits for EIM.

Schedule Page: 326.2 Line No.: 8 Column: a

This footnote applies to all occurrences of "FRV Spectrum" on pages 326-327. Complete name is Fotowatio Renewables Venture Spectrum.

Schedule Page: 326.3 Line No.: 9 Column: a

This footnote applies to all occurrences of "NCA" on pages 326-327. Complete name is Nevada Cogeneration Associates.

Schedule Page: 326.4 Line No.: 5 Column: a

This footnote applies to all occurrences of "NGP Blue Mountain" on pages 326-327. Complete name is Nevada Geothermal Power Blue Mountain.

Schedule Page: 326.4 Line No.: 7 Column: a

This footnote applies to all occurrences of "PacifiCorp" on Pages 326 and 327. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's (or Sierra Pacific Power Company's) indirect parent company.

Schedule Page: 326.7 Line No.: 1 Column: a

This footnote applies to all occurrences of "WMNRE" on pages 326-327. Complete name is Waste Management Renewable Energy.

Schedule Page: 326.7 Line No.: 3 Column: I

Purchased Energy Credits.

Schedule Page: 326.7 Line No.: 4 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company (SPPC)" on pages 326-327. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

Schedule Page: 326.7 Line No.: 4 Column: I

Purchased Energy Credits for Sierra Pacific Power Company.

Schedule Page: 326.7 Line No.: 5 Column: I

Purchased Energy Credits.

Schedule Page: 326.7 Line No.: 6 Column: I

Purchased Energy Credits.

Schedule Page: 326.7 Line No.: 7 Column: I

Sale of Energy Credits.

Schedule Page: 326.7 Line No.: 11 Column: I

Administrative Fees.

Schedule Page: 326.7 Line No.: 12 Column: I

Market Information Fees.

Schedule Page: 326.7 Line No.: 13 Column: I

Miscellaneous Market Information Fees.

Schedule Page: 326.7 Line No.: 14 Column: I

Economy Energy.

Schedule Page: 326.8 Line No.: 1 Column: I

Certification fees for Renewable Energy Credits.

Schedule Page: 326.8 Line No.: 2 Column: I

CAISO Market Fees.

Schedule Page: 326.8 Line No.: 3 Column: a

This footnote applies to all occurrences of "EIM Entity- CAISO" on pages 326-327. Complete name is Energy Imbalance Market Entity - California Independent System Operator.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')			
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Electric Power Cooperative	Various	Various	AD
2	Arizona Electric Power Cooperative	Western Area Power Administration	NV Energy Marketing	NF
3	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF
4	BC Power Exchange (Powerex)	Bonneville Power Administration	Pacificorp East	NF
5	BC Power Exchange (Powerex)	Bonneville Power Administration	Western Area Power Administration	NF
6	BC Power Exchange (Powerex)	Idaho Power Company	Pacificorp East	NF
7	BC Power Exchange (Powerex)	Idaho Power Company	Western Area Power Administration	NF
8	BC Power Exchange (Powerex)	Idaho Power Company	Western Area Power Administration	SFP
9	BC Power Exchange (Powerex)	Los Angeles Department of Water a	Western Area Power Administration	NF
10	BC Power Exchange (Powerex)	Pacificorp East	Arizona Public Service	NF
11	BC Power Exchange (Powerex)	Pacificorp East	Los Angeles Department of Water a	NF
12	BC Power Exchange (Powerex)	Pacificorp East	Western Area Power Administration	NF
13	BC Power Exchange (Powerex)	Pacificorp East	Western Area Power Administration	NF
14	BC Power Exchange (Powerex)	Pacificorp East	Western Area Power Administration	SFP
15	BC Power Exchange (Powerex)	Various	Various	AD
16	BC Power Exchange (Powerex)	Various	Various	AD
17	BC Power Exchange (Powerex)	Western Area Power Administration	Pacificorp East	NF
18	Bonneville Power Administration	Idaho Power Company	Western Area Power Administration	NF
19	Bonneville Power Administration	Idaho Power Company	Western Area Power Administration	SFP
20	Bonneville Power Administration	Idaho Power Company	Western Area Power Administration	SFP
21	Brookfield Energy Marketing	Idaho Power Company	Los Angeles Department of Water a	NF
22	Brookfield Energy Marketing	Idaho Power Company	Los Angeles Department of Water a	SFP
23	Brookfield Energy Marketing	Idaho Power Company	Western Area Power Administration	NF
24	Brookfield Energy Marketing	Idaho Power Company	Western Area Power Administration	NF
25	Brookfield Energy Marketing	Idaho Power Company	Western Area Power Administration	SFP
26	Brookfield Energy Marketing	Los Angeles Department of Water a	CAISO	SFP
27	Brookfield Energy Marketing	Los Angeles Department of Water a	Western Area Power Administration	SFP
28	Brookfield Energy Marketing	Various	Various	AD
29	Brookfield Energy Marketing	Various	Various	AD
30	Brookfield Energy Marketing	Various	Various	AD
31	Brookfield Energy Marketing	Various	Various	AD
32	Brookfield Energy Marketing	Western Area Power Administration	Los Angeles Department of Water a	NF
33	Caesars Entertainment South	Various	Caesars Entertainment South	FNO
34	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	Various	Various				1	
V1-1,2,8	Mead230	Northwestern Energy		3,916	3,916	2	
RS 61	Mead Substation	Clark Substation	31,996			3	
V1-1,2,8	HILLTOP345	REDB		2,074	2,074	4	
V1-1,2,8	HILLTOP345	Mead230		1,981	1,981	5	
V1-1,2,8	M345	REDB		144	144	6	
V1-1,2,8	M345	Mead230		1,273	1,273	7	
V1-1,2,7	M345	Mead230		133,608	133,608	8	
V1-1,2,8	NAVAJO500	Mead230		22	22	9	
V1-1,2,8	GON.PAV	Navajo500		93	93	10	
V1-1,2,8	REDB	Navajo500		500	500	11	
V1-1,2,8	REDB	Mead230		3,921	3,921	12	
V1-1,2,8	RedButte	Mead230		100	100	13	
V1-1,2,7	REDB	Mead230		73,489	73,489	14	
V1-1,2,7,8	Various	Various				15	
V1-1,2,8	Various	Various				16	
V1-1,2,8	Mead230	REDB		741	741	17	
V1-1,2,8	M345	Mead230		200	200	18	
V1-1,2,7	M345	Mead230		37,200	37,200	19	
V1-1,2,8	M345	Mead230		73,200	73,200	20	
V1-1,2,7,8	M345	McCulloug500		563	563	21	
V1-1,2,7,8	M345	McCulloug500		1,272	1,272	22	
V1-1,2,7,8	M345	Mead230		5,160	5,160	23	
V1-1,2,8	M345	Mead230		200	200	24	
V1-1,2,7	M345	Mead230		56,387	56,387	25	
V1-1,2,7	NAVAJO500	Eldorado230		10,800	10,800	26	
V1-1,2,7	MCCULLOUG500	Mead230		22,944	22,944	27	
V1-1,2,7	M345	Mead230				28	
V1-1,2,7,8	Various	Various				29	
V1-1,2,7,8	Various	Various				30	
V1-1,2,8	Various	Various				31	
V1-1,2,8	Mead230	McCulloug500		200	200	32	
V1 1,2,3,5,6,H	Mead230	Southsys	652			33	
V1 1,2,3,5,6,H	Mead230	Southsys	76			34	
			43,096	4,955,179	4,955,179		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	-3,101	-449	-3,550	1
	20,669	2,982	23,651	2
	23,568		23,568	3
	10,955	1,580	12,535	4
	11,057	1,580	12,637	5
	855	121	976	6
	5,349	764	6,113	7
	449,462	67,050	516,512	8
	73	12	85	9
	552	78	630	10
	2,970	420	3,390	11
	20,075	2,912	22,987	12
	594	84	678	13
	275,040	43,656	318,696	14
	20,065	2,865	22,930	15
	-5,065	-721	-5,786	16
	4,177	596	4,773	17
	666	106	772	18
	123,500	19,181	142,681	19
	247,000	38,362	285,362	20
	3,198	456	3,654	21
	4,800	716	5,516	22
	18,150	2,759	20,909	23
	1,188	168	1,356	24
	190,590	23,051	213,641	25
	37,050	5,754	42,804	26
	94,000	13,529	107,529	27
	7,128	7,553	14,681	28
	-44,340	-5,930	-50,270	29
	56,950	7,775	64,725	30
	1,188	168	1,356	31
	1,188	168	1,356	32
	1,526,176	406,027	1,932,203	33
	200,035	53,210	253,245	34
0	39,383,420	5,934,999	45,318,419	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Coral Power LLC	Bonneville Power Administration	CAISO	NF
2	Coral Power LLC	Bonneville Power Administration	CAISO	NF
3	Coral Power LLC	Bonneville Power Administration	CAISO	NF
4	Coral Power LLC	Bonneville Power Administration	CAISO	SFP
5	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration	NF
6	Coral Power LLC	Grant County Power District	Western Area Power Administration	NF
7	Coral Power LLC	Idaho Power Company	CAISO	NF
8	Coral Power LLC	Idaho Power Company	CAISO	SFP
9	Coral Power LLC	Idaho Power Company	CAISO	SFP
10	Coral Power LLC	Idaho Power Company	Western Area Power Administration	NF
11	Coral Power LLC	Idaho Power Company	Western Area Power Administration	NF
12	Coral Power LLC	Los Angeles Department of Water a	Pacificorp East	NF
13	Coral Power LLC	Los Angeles Department of Water a	Pacificorp East	NF
14	Coral Power LLC	Los Angeles Department of Water a	Western Area Power Administration	NF
15	Coral Power LLC	Los Angeles Department of Water a	Western Area Power Administration	SFP
16	Coral Power LLC	NV Energy Marketing	Pacificorp East	NF
17	Coral Power LLC	NV Energy Marketing	Pacificorp East	NF
18	Coral Power LLC	NV Energy Marketing	Western Area Power Administration	NF
19	Coral Power LLC	Pacificorp East	CAISO	NF
20	Coral Power LLC	Pacificorp East	CAISO	NF
21	Coral Power LLC	Pacificorp East	CAISO	NF
22	Coral Power LLC	Pacificorp East	CAISO	SFP
23	Coral Power LLC	Pacificorp East	Western Area Power Administration	NF
24	Coral Power LLC	Pacificorp East	Western Area Power Administration	NF
25	Coral Power LLC	Pacificorp East	Western Area Power Administration	NF
26	Coral Power LLC	Pacificorp East	Western Area Power Administration	SFP
27	Coral Power LLC	Various	Various	AD
28	Coral Power LLC	Western Area Power Administration	CAISO	NF
29	Coral Power LLC	Western Area Power Administration	Pacificorp East	NF
30	CRC-BMI Ancillary Services	N/A	N/A	OS
31	Eagle Energy Partners	CAISO	Western Area Power Administration	SFP
32	Eagle Energy Partners	Idaho Power Company	Western Area Power Administration	NF
33	Eagle Energy Partners	Los Angeles Department of Water a	Western Area Power Administration	SFP
34	Eagle Energy Partners	Pacificorp East	Western Area Power Administration	NF
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	HILLTOP345	Eldorado230		12,360	12,360	1	
V1-1,2,8	HILLTOP345	Eldorado230		445	445	2	
V1-1,2,8	HILLTOP345	Eldorado230		802	802	3	
V1-1,2,8	HILLTOP345	Eldorado230		3,528	3,528	4	
V1-1,2,8	HILLTOP345	Mead230		7,064	7,064	5	
V1-1,2,8	HILLTOP345	Mead230		1,146	1,146	6	
V1-1,2,8	M345	Eldorado230		26,661	26,661	7	
V1-1,2,7	M345	Eldorado230		6,840	6,840	8	
V1-1,2,8	M345	Eldorado230		1,152	1,152	9	
V1-1,2,8	M345	Mead230		117,753	117,753	10	
V1-1,2,8		MEAD500		300	300	11	
V1-1,2,8	McCulloug230	RedButte		904	904	12	
V1-1,2,8	MCCULLOUG500	REDB		138	138	13	
V1-1,2,8	NAVAJO500	Mead230		240	240	14	
V1-1,2,8	MCCULLOUG500	Mead230		2,872	2,872	15	
V1-1,2,8	NORTHSYS	REDB		45	45	16	
V1-1,2,8	NORTHSYS	RedButte		25	25	17	
V1-1,2,8	NORTHSYS	Mead230		1,304	1,304	18	
V1-1,2,8	REDB	Eldorado230		14,016	14,016	19	
V1-1,2,8	REDB			8,749	8,749	20	
V1-1,2,8	RedButte	Eldorado230		4,810	4,810	21	
V1-1,2,8	REDB	Eldorado230		8,520	8,520	22	
V1-1,2,8	GON.PAV	Mead230		170	170	23	
V1-1,2,8	REDB	Mead230		34,510	34,510	24	
V1-1,2,8	RedButte	Mead230		2,665	2,665	25	
V1-1,2,8	REDB	Mead230		31,392	31,392	26	
V1-1,2,8	Various	Various				27	
V1-1,2,8	Mead230	Eldorado230		18	18	28	
V1-1,2,8	Mead230	RedButte		21	21	29	
V1 1,2,3,5,6	N/A	N/A	441			30	
V1-1,2,7	ELDORADO230	Mead230		7,080	7,080	31	
V1-1,2,8	M345	Mead230		50	50	32	
V1-1,2,7	NAVAJO500	Mead230		9,528	9,528	33	
V1-1,2,8	REDB	Mead230		153	153	34	
			43,096	4,955,179	4,955,179		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	65,087	9,393	74,480	1
	2,069	306	2,375	2
	2,890	451	3,341	3
	11,970	1,859	13,829	4
	37,753	5,411	43,164	5
	4,962	743	5,705	6
	128,171	18,809	146,980	7
	27,360	3,979	31,339	8
	4,800	686	5,486	9
	554,134	80,754	634,888	10
	999	159	1,158	11
	5,370	759	6,129	12
	820	116	936	13
	1,426	202	1,628	14
	9,678	1,525	11,203	15
	267	38	305	16
	149	21	170	17
	5,423	819	6,242	18
	59,413	8,942	68,355	19
	36,166	5,472	41,638	20
	21,368	3,185	24,553	21
	34,080	4,956	39,036	22
	749	112	861	23
	162,272	23,915	186,187	24
	11,158	1,684	12,842	25
	121,480	17,922	139,402	26
	3,197	417	3,614	27
	60	10	70	28
	125	18	143	29
		272,029	272,029	30
	29,000	4,174	33,174	31
	297	42	339	32
	34,960	5,282	40,242	33
	713	105	818	34
0	39,383,420	5,934,999	45,318,419	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Eagle Energy Partners	Various	Various	AD
2	Eagle Energy Partners	Various	Various	AD
3	Eagle Energy Partners	Various	Various	AD
4	Eagle Energy Partners	Western Area Power Administration	Pacificorp East	SFP
5	Enel Trading North America	Pacificorp East	Western Area Power Administration	NF
6	Enel Trading North America	Pacificorp East	Western Area Power Administration	NF
7	Enel Trading North America	Pacificorp East	Western Area Power Administration	NF
8	Enel Trading North America	Various	Various	AD
9	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	FNO
10	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO
11	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water a	NF
12	Los Angeles Wholesale Marketing	Various	Various	AD
13	Los Angeles Wholesale Marketing	Various	Various	AD
14	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration	NF
15	MacQuarie Cook Power Inc.	Various	Various	AD
16	MacQuarie Cook Power Inc.	Western Area Power Administration	Los Angeles Department of Water a	NF
17	MacQuarie Cook Power Inc.	Western Area Power Administration	Pacificorp East	NF
18	MacQuarie Cook Power Inc.	Western Area Power Administration	Pacificorp East	SFP
19	MAG Energy Solutions	Idaho Power Company	Western Area Power Administration	NF
20	MAG Energy Solutions	Various	Various	AD
21	Mercuria Energy	Various	Various	AD
22	MGM Resorts NITS	Various	MGM Resorts International	FNO
23	Morgan Stanley Capital Group Inc	Bonneville Power Administration	CAISO	NF
24	Morgan Stanley Capital Group Inc	Bonneville Power Administration	Pacificorp East	NF
25	Morgan Stanley Capital Group Inc	Bonneville Power Administration	Western Area Power Administration	NF
26	Morgan Stanley Capital Group Inc	CAISO	Pacificorp East	NF
27	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP
28	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP
29	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP
30	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF
31	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF
32	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP
33	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP
34	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration	NF
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	Various	Various				1	
V1-1,2,7,8	Various	Various				2	
V1-1,2,8	Various	Various				3	
V1-1,2,8	Mead230	REDB		480	480	4	
V1-1,2,8	GON.PAV	MEAD500		3,170	3,170	5	
V1-1,2,8	REDB	Mead230		960	960	6	
V1-1,2,8	REDB	MEAD500		4,200	4,200	7	
V1-1,2,8	Various	Various				8	
V1 1,2,3,5,6,H	Mead230	Southsys	263			9	
V1 1,2,3,5,6,H	Mead230	Southsys	30			10	
V1-1,2,8	HA500	McCullough500		1,649	1,649	11	
V1-1,2,7,8	Various	Various				12	
V1-1,2,8	Various	Various				13	
V1-1,2,8	M345	Mead230		2,151	2,151	14	
V1-1,2,8	Various	Various				15	
V1-1,2,8	Mead230	McCullough500		1	1	16	
V1-1,2,8	Mead230	RedButte		360	360	17	
V1-1,2,7	Mead230	RedButte		240	240	18	
V1-1,2,8	M345	Mead230		11,522	11,522	19	
V1-1,2,8	Various	Various				20	
V1-1,2,8	Various	Varous				21	
V1 1,2,3,5,6,H	Mead230	Southsys	1,204			22	
V1-1,2,8	HILLTOP345	Eldorado230		6,041	6,041	23	
V1-1,2,8	HILLTOP345	REDB		4	4	24	
V1-1,2,8	HILLTOP345	Mead230		2,500	2,500	25	
V1-1,2,8	ELDORADO230	REDB		550	550	26	
V1-1,2,7	M345	Eldorado230		219,600	219,600	27	
V1-1,2,7	M345	Eldorado230		110,400	110,400	28	
V1-1,2,7,8	M345	Eldorado230		109,200	109,200	29	
V1-1,2,8	M345	Eldorado230		388,044	388,044	30	
V1-1,2,8	M345	Mead230		8,198	8,198	31	
V1-1,2,7	M345	Eldorado230		234,739	234,739	32	
V1-1,2,8	M345	Eldorado230		59,592	59,592	33	
V1-1,2,8	M345	Mead230		135,706	135,706	34	
			43,096	4,955,179	4,955,179		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	-44,174	-6,624	-50,798	1
	42,374	6,355	48,729	2
	1,800	269	2,069	3
	1,800	269	2,069	4
	14,950	2,147	17,097	5
	4,000	572	4,572	6
	17,000	2,460	19,460	7
	14,950	2,147	17,097	8
	646,285	171,860	818,145	9
	85,418	22,724	108,142	10
	9,404	1,339	10,743	11
	2,406	340	2,746	12
	-2,406	-340	-2,746	13
	9,755	1,390	11,145	14
	1,946	291	2,237	15
	6	1	7	16
	1,500	214	1,714	17
	1,000	143	1,143	18
	52,432	7,577	60,009	19
	14,915	2,161	17,076	20
	64,636	9,295	73,931	21
	2,946,159	783,569	3,729,728	22
	28,243	4,033	32,276	23
	13	2	15	24
	12,021	1,764	13,785	25
	3,267	462	3,729	26
	741,000	115,086	856,086	27
	370,500	57,543	428,043	28
	370,500	66,043	436,543	29
	1,632,101	238,274	1,870,375	30
	33,269	4,814	38,083	31
	838,350	144,076	982,426	32
	2,220	227,721	229,941	33
	555,325	80,372	635,697	34
0	39,383,420	5,934,999	45,318,419	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	NF
2	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	NF
3	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	NF
4	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	SFP
5	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	SFP
6	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	SFP
7	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	SFP
8	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	SFT
9	Morgan Stanley Capital Group Inc	Pacificorp East	Los Angeles Department of Water a	NF
10	Morgan Stanley Capital Group Inc	Pacificorp East	Los Angeles Department of Water a	SFP
11	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	NF
12	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	NF
13	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	NF
14	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	SFP
15	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	SFP
16	Morgan Stanley Capital Group Inc	Various	Various	AD
17	Morgan Stanley Capital Group Inc	Various	Various	AD
18	Morgan Stanley Capital Group Inc	Various	Various	AD
19	Morgan Stanley Capital Group Inc	Western Area Power Administration	CAISO	NF
20	Morgan Stanley Capital Group Inc	Western Area Power Administration	CAISO	SFP
21	Morgan Stanley Capital Group Inc	Western Area Power Administration	NV Energy Marketing	NF
22	Morgan Stanley Capital Group Inc	Western Area Power Administration	Pacificorp East	NF
23	ON Line Allocation to Sierra Pacific Power	Various	Various	AD
24	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water a	LFP
25	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water a	LFP
26	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water a	LFP
27	Open Mountain Energy LLC	Various	Various	AD
28	Open Mountain Energy LLC	Various	Various	AD
29	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	LFP
30	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	LFP
31	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	LFP
32	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	LFP
33	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	NF
34	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	NF
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	GON.PAV	Eldorado230		2,022	2,022	1	
V1-1,2,8	REDB	Eldorado230		58,706	58,706	2	
V1-1,2,8	RedButte	Eldorado230		6,683	6,683	3	
V1-1,2,7	REDB	Eldorado230		50,256	50,256	4	
V1-1,2,7	RedButte	Eldorado230		6,432	6,432	5	
V1-1,2,8	GON.PAV	Eldorado230		5,256	5,256	6	
V1-1,2,8	REDB	Eldorado230		61,512	61,512	7	
V1-1,2,7	REDB	Eldorado230		744	744	8	
V1-1,2,8	RedButte	McCullough500		480	480	9	
V1-1,2,7	REDB	McCullough500		3,312	3,312	10	
V1-1,2,8	GON.PAV	Mead230		141	141	11	
V1-1,2,8	REDB	Mead230		31,653	31,653	12	
V1-1,2,8	RedButte	Mead230		4,898	4,898	13	
V1-1,2,7	REDB	Mead230		173,208	173,208	14	
V1-1,2,8	REDB	Mead230		58,080	58,080	15	
V1-1,2,7,8	Various	Various				16	
V1-1,2,7,8	Various	Various				17	
V1-1,2,7,8	Various	Various				18	
V1-1,2,8	Mead230	Eldorado230		565	565	19	
V1-1,2,7	Mead230	Eldorado230		312	312	20	
V1-1,2,8	Mead230	Southsys		240	240	21	
V1-1,2,8	Mead230	REDB		1	1	22	
V1-1,2,7,8	Various	Various				23	
V1-1,2,7	NORTHSYS	McCullough500		6,627	6,627	24	
V1-1,2,7	NORTHSYS	McCullough500		6,624	6,624	25	
V1-1,2,7	Northsys	McCullough500		13,101	13,101	26	
V1-1,2,7	Northsys	McCullough500				27	
V1-1,2,7	Various	Various				28	
V1-1,2,7	NORTHSYS	Crystal500		165,675	165,675	29	
V1-1,2,7	NORTHSYS	Crystal500		165,600	165,600	30	
V1-1,2,7	Northsys	Crystal500		163,725	163,725	31	
V1-1,2,7,8	NORTHSYS	Crystal500		163,800	163,800	32	
V1-1,2,8	Northsys	Crystal500		528	528	33	
V1-1,2,8	NORTHSYS	Crystal500		2,593	2,593	34	
			43,096	4,955,179	4,955,179		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	8,442	1,260	9,702	1
	257,372	38,347	295,719	2
	28,041	4,229	32,270	3
	181,080	23,269	204,349	4
	26,800	3,830	30,630	5
	21,900	3,130	25,030	6
	210,020	63,003	273,023	7
	3,100	443	3,543	8
	2,851	403	3,254	9
	13,800	1,972	15,772	10
	838	118	956	11
	26,612	102,785	129,397	12
	25,571	3,696	29,267	13
	616,990	81,314	698,304	14
	130,500	115,731	246,231	15
	-54,610	-8,287	-62,897	16
	-293,649	-43,591	-337,240	17
	-1,084,175	-626,821	-1,710,996	18
	2,683	395	3,078	19
	1,300	186	1,486	20
	1,426	202	1,628	21
	6	1	7	22
	-554,760	-80,543	-635,303	23
	22,230	3,453	25,683	24
	22,230	3,453	25,683	25
	44,460	6,905	51,365	26
		2,440	2,440	27
	-22,934	5,312	-17,622	28
	555,750		555,750	29
	555,750		555,750	30
	555,750	49,470	605,220	31
	555,750		555,750	32
	2,120	308	2,428	33
	11,634	1,730	13,364	34
0	39,383,420	5,934,999	45,318,419	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water r	NF
2	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	SFP
3	Ormat Technologies	NV Energy Marketing	Western Area Power Administration	LFP
4	Ormat Technologies	NV Energy Marketing	Western Area Power Administration	LFP
5	Ormat Technologies	NV Energy Marketing	Western Area Power Administration	LFP
6	Ormat Technologies	Pacificorp East	Pacificorp East	NF
7	Ormat Technologies	Pacificorp East	Western Area Power Administration	NF
8	Ormat Technologies	Various	Various	AD
9	Ormat Technologies	Various	Various	AD
10	Ormat Technologies	Various	Various	LFP
11	Ormat Technologies	Various	Various	AD
12	Overton LTP Agreement	Various	TS Power Plant	FNO
13	Pacificorp	Bonneville Power Administration	Pacificorp East	NF
14	Pacificorp	NV Energy Marketing	Pacificorp East	NF
15	Pacificorp	Pacificorp East	Los Angeles Department of Water a	NF
16	Pacificorp	Pacificorp East	Western Area Power Administration	NF
17	Pacificorp	Pacificorp East	Western Area Power Administration	NF
18	Pacificorp	Pacificorp East	Western Area Power Administration	SFP
19	Pacificorp	Pacificorp East	Western Area Power Administration	SFP
20	Pacificorp	Pacificorp East	Western Area Power Administration	SFP
21	Pacificorp	Various	Various	AD
22	Pacificorp	Various	Various	AD
23	Pacificorp	Western Area Power Administration	Pacificorp East	NF
24	Pacificorp	Western Area Power Administration	Pacificorp East	NF
25	Pacificorp	Western Area Power Administration	Pacificorp East	SFP
26	Patua Project LLC	NV Energy Marketing	Western Area Power Administration	LFP
27	Patua Project LLC	NV Energy Marketing	Western Area Power Administration	LFP
28	Patua Project LLC	NV Energy Marketing	Western Area Power Administration	LFP
29	Patua Project LLC	Various	Various	AD
30	Patua Project LLC	Various	Various	AD
31	PPMI Pac Power Marketing (Avangrid)	Bonneville Power Administration	Arizona Pulbic Service	NF
32	PPMI Pac Power Marketing (Avangrid)	Bonneville Power Administration	Western Area Power Administration	NF
33	PPMI Pac Power Marketing (Avangrid)	CAISO	Western Area Power Administration	NF
34	PPMI Pac Power Marketing (Avangrid)	Idaho Power Company	CAISO	NF
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	NORTHSYS	Crystal500		807	807	1
V1-1,2,7	Northsys	Crystal500		216	216	2
V1-1,2,7	NORTHSYS	Mead230		525,623	525,623	3
V1-1,2,7,8	NORTHSYS	Mead230		259,777	259,777	4
V1-1,2,7,8	NORTHSYS	Mead230		259,896	259,896	5
V1-1,2,8	GON.PAV	REDB		761	761	6
V1-1,2,8	REDB	Mead230		761	761	7
V1-1,2,7,8	Various	Various				8
V1-1,2,7,8	Various	Various				9
V1-1,2,7,8	NORTHSYS	Various				10
V1-1,2,7,8	Various	Various				11
V1 1,2,3,5,6,H	Mead230	Southsys	892			12
V1-1,2,8	HILLTOP345	REDB		2,522	2,522	13
V1-1,2,8	NORTHSYS	REDB		25	25	14
V1-1,2,8	REDB	Navajo500		500	500	15
V1-1,2,8	REDB	Mead230		45,610	45,610	16
V1-1,2,8	RedButte	Mead230		15,166	15,166	17
V1-1,2,7	REDB	Mead230		57,961	57,961	18
V1-1,2,7	RedButte	Mead230		146,925	146,925	19
V1-1,2,8	REDB	Mead230		11,592	11,592	20
V1-1,2,7,8	Various	Various				21
V1-1,2,8	Various	Various				22
V1-1,2,8	Mead230	REDB		11,909	11,909	23
V1-1,2,8	Mead230	RedButte		800	800	24
V1-1,2,7	Mead230	REDB		30,000	30,000	25
V1, 1,2,7	Northsys	Mead230		8,634	8,634	26
V1-1,2,7	NORTHSYS	Mead230		26,358	26,358	27
V1-1,2,7	NORTHSYS	Mead230		13,248	13,248	28
V1, 1,2,7	Various	Various				29
V1-1,2,7	Various	Various				30
V1-1,2,8	HILLTOP345	Navajo500		900	900	31
V1-1,2,8	HILLTOP345	Mead230		36,460	36,460	32
V1-1,2,8	ELDORADO230	Mead230		365	365	33
V1-1,2,8	M345	Eldorado230		3,208	3,208	34
			43,096	4,955,179	4,955,179	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	3,483	522	4,005	1
	860	125	985	2
	1,763,580	446,534	2,210,114	3
	881,790	173,797	1,055,587	4
	881,790		881,790	5
	4,520	639	5,159	6
	4,520	639	5,159	7
	-68,086	30,964	-37,122	8
	-399,107	-58,629	-457,736	9
		223,267	223,267	10
	-1,342,911	-111,633	-1,454,544	11
	1,111,169	342,052	1,453,221	12
	14,981	2,118	17,099	13
	83	13	96	14
	1,665	265	1,930	15
	224,826	32,827	257,653	16
	82,387	11,825	94,212	17
	232,400	33,754	266,154	18
	597,500	86,289	683,789	19
	45,800	6,696	52,496	20
	64,433	9,399	73,832	21
	-59,722	-8,656	-68,378	22
	64,055	9,210	73,265	23
	4,752	672	5,424	24
	125,000	17,863	142,863	25
	29,640	4,603	34,243	26
	88,920	13,810	102,730	27
	44,460	6,905	51,365	28
	9,507	2,054	11,561	29
	-41,281	-6,412	-47,693	30
	4,641	672	5,313	31
	172,472	25,180	197,652	32
	2,168	307	2,475	33
	12,852	1,958	14,810	34
0	39,383,420	5,934,999	45,318,419	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PPMI Pac Power Marketing (Avangrid)	Idaho Power Company	Western Area Power Administration	NF
2	PPMI Pac Power Marketing (Avangrid)	Pacificorp East	Western Area Power Administration	NF
3	PPMI Pac Power Marketing (Avangrid)	Pacificorp East	Western Area Power Administration	NF
4	PPMI Pac Power Marketing (Avangrid)	Various	Various	AD
5	Rainbow Energy South	CAISO	Western Area Power Administration	NF
6	Rainbow Energy South	Idaho Power Company	Western Area Power Administration	NF
7	Rainbow Energy South	Idaho Power Company	Western Area Power Administration	NF
8	Rainbow Energy South	Idaho Power Company	Western Area Power Administration	SFT
9	Rainbow Energy South	Pacificorp East	CAISO	NF
10	Rainbow Energy South	Pacificorp East	CAISO	NF
11	Rainbow Energy South	Pacificorp East	Western Area Power Administration	NF
12	Rainbow Energy South	Pacificorp East	Western Area Power Administration	NF
13	Rainbow Energy South	Pacificorp East	Western Area Power Administration	SFP
14	Rainbow Energy South	Various	Various	AD
15	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO
16	Salt River Project	Pacificorp East	Los Angeles Department of Water a	LFP
17	Salt River Project	Pacificorp East	Los Angeles Department of Water a	LFP
18	Salt River Project	Pacificorp East	Los Angeles Department of Water a	LFP
19	Salt River Project	Pacificorp East	Salt River Project System	LFP
20	Salt River Project	Various	Various	AD
21	Southern California Edison	Pacificorp East	Western Area Power Administration	NF
22	Southern California Edison	Pacificorp East	Western Area Power Administration	NF
23	Southern California Edison	Pacificorp East	Western Area Power Administration	NF
24	Southern California Edison	Pacificorp East	Western Area Power Administration	NF
25	Southern California Edison	Various	Various	AD
26	Southern California Edison	Various	Various	AD
27	Southern California Public Power Authority	APEX LS	Los Angeles Department of Water a	LFP
28	Southern California Public Power Authority	APEX LS	Los Angeles Department of Water a	LFP
29	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO
30	SWITCH-South	Various	Switch-South	FNO
31	TEC Energy Inc	Idaho Power Company	Western Area Power Administration	NF
32	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration	NF
33	Tenaska Energy Management	Los Angeles Department of Water a	Western Area Power Administration	NF
34	Tenaska Energy Management	Pacificorp East	Los Angeles Department of Water a	SFP
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	M345	Mead230		878	878	1	
V1-1,2,8	GON.PAV	Mead230		20	20	2	
V1-1,2,8	REDB	Mead230		180	180	3	
V1-1,2,8	Various	Various				4	
V1-1,2,8	ELDORADO230	Mead230		150	150	5	
V1-1,2	M345	Mead230				6	
V1-1,2,8	M345	Mead230		9,319	9,319	7	
V1-1,2,7	M345	Mead230		840	840	8	
V1-1,2,8	GON.PAV	Eldorado230		150	150	9	
V1-1,2,8	REDB	Eldorado230		374	374	10	
V1-1,2,8	GON.PAV	Mead230		3,866	3,866	11	
V1-1,2,8	REDB	Mead230		1,078	1,078	12	
V1-1,2,7	REDB	Mead230		1,200	1,200	13	
V1-1,2,7,8	Various	Various				14	
V1 1,2,3,5,6,H	Mead230	Southsys	42			15	
V1-1,2,7	REDB	Navajo500		55,225	55,225	16	
V1-1,2,7	REDB	Navajo500		55,200	55,200	17	
V1-1,2,7	RedButte	Navajo500		54,575	54,575	18	
V1-1,2,7	RedButte	Navajo500		54,600	54,600	19	
V1-1,2,7	Various	Various				20	
V1-1,2,7,8	REDB	Mead230		403	403	21	
V1-1,2,8	GON.PAV	Mead230		78	78	22	
V1-1,2,8	REDB	Mead230		2,709	2,709	23	
V1-1,2,8	RedButte	Mead230		7,612	7,612	24	
V1-1,2,7,8	Various	Various				25	
V1-1,2,8	Various	Various				26	
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	3,000			27	
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	3,000			28	
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	556			29	
V1 1,2,3,5,6,H	Mead230	Southsys	944			30	
V1-1,2,8	M345	Mead230		271	271	31	
V1-1,2,8	M345	Mead230		250	250	32	
V1-1,2,8	NAVAJO500	Mead230		400	400	33	
V1-1,2,7	RedButte	McCulloug500		432	432	34	
			43,096	4,955,179	4,955,179		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	3,477	531	4,008	1
	119	17	136	2
	599	95	694	3
	1,956	300	2,256	4
	500	80	580	5
		287	287	6
	51,115	6,996	58,111	7
	3,500	500	4,000	8
	500	80	580	9
	2,156	306	2,462	10
	19,328	2,816	22,144	11
	5,879	913	6,792	12
	5,000	645	5,645	13
	7,600	1,085	8,685	14
	94,238	25,055	119,293	15
	185,250	28,772	214,022	16
	185,250	28,772	214,022	17
	185,250	28,772	214,022	18
	185,250	28,772	214,022	19
	7,200	1,138	8,338	20
	1,420	223	1,643	21
	463	66	529	22
	12,962	1,904	14,866	23
	31,602	4,777	36,379	24
	1,420	223	1,643	25
	1,784	224	2,008	26
	7,410,000	255,000	7,665,000	27
	7,410,000	255,000	7,665,000	28
	1,388,224	374,815	1,763,039	29
	2,427,473	625,401	3,052,874	30
	1,599	226	1,825	31
	1,028	156	1,184	32
	2,376	336	2,712	33
	1,800	257	2,057	34
0	39,383,420	5,934,999	45,318,419	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tenaska Energy Management	Pacificorp East	Western Area Power Administration	NF
2	Tenaska Energy Management	Pacificorp East	Western Area Power Administration	SFP
3	The Energy Authority	Bonneville Power Administration	CAISO	NF
4	The Energy Authority	Bonneville Power Administration	Western Area Power Administration	NF
5	The Energy Authority	Idaho Power Company	CAISO	NF
6	The Energy Authority	Idaho Power Company	Western Area Power Administration	NF
7	The Energy Authority	Pacificorp East	CAISO	NF
8	The Energy Authority	Pacificorp East	CAISO	NF
9	The Energy Authority	Various	Various	AD
10	TransAlta Energy Marketing	Bonneville Power Administration	Los Angeles Department of Water a	NF
11	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration	NF
12	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water a	NF
13	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water a	NF
14	TransAlta Energy Marketing	Idaho Power Company	Pacificorp East	NF
15	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration	NF
16	TransAlta Energy Marketing	Los Angeles Department of Water a	Pacificorp East	NF
17	TransAlta Energy Marketing	Los Angeles Department of Water a	Western Area Power Administration	NF
18	TransAlta Energy Marketing	Los Angeles Department of Water a	Western Area Power Administration	SFP
19	TransAlta Energy Marketing	Pacificorp East	Los Angeles Department of Water a	NF
20	TransAlta Energy Marketing	Pacificorp East	Los Angeles Department of Water a	NF
21	TransAlta Energy Marketing	Pacificorp East	Los Angeles Department of Water a	NF
22	TransAlta Energy Marketing	Pacificorp East	Western Area Power Administration	NF
23	TransAlta Energy Marketing	Pacificorp East	Western Area Power Administration	NF
24	TransAlta Energy Marketing	Pacificorp East	Western Area Power Administration	NF
25	TransAlta Energy Marketing	Various	Various	NF
26	TransAlta Energy Marketing	Various	Various	AD
27	TransAlta Energy Marketing	Western Area Power Administration	Los Angeles Department of Water a	NF
28	TransAlta Energy Marketing	Western Area Power Administration	Los Angeles Department of Water a	NF
29	TransAlta Energy Marketing	Western Area Power Administration	Los Angeles Department of Water a	NF
30	TransAlta Energy Marketing	Western Area Power Administration	Pacificorp East	NF
31	TransAlta Energy Marketing	Western Area Power Administration	Pacificorp East	NF
32	TransAlta Energy Marketing	Western Area Power Administration	Pacificorp East	SFP
33	UNS Electric	Los Angeles Department of Water a	Western Area Power Administration	NF
34	UNS Electric	Western Area Power Administration	Los Angeles Department of Water a	NF
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	RedButte	Mead230		200	200	1	
V1-1,2,8	REDB	Mead230		72	72	2	
V1-1,2,8	HILLTOP345	Eldorado230		188	188	3	
V1-1,2,8	H	Mead230		90	90	4	
V1-1,2,8	M345	Eldorado230		3,456	3,456	5	
V1-1,2,8	M345	Mead230		85	85	6	
V1-1,2,8	REDB	Eldorado230		320	320	7	
V1-1,2,8	RedButte	Eldorado230		140	140	8	
V1-1,2,8	Various	Various				9	
V1-1,2,8	HILLTOP345	McCullough500		1,651	1,651	10	
V1-1,2,8	HILLTOP345	Mead230		9,657	9,657	11	
V1-1,2,8	M345	McCullough500		1,547	1,547	12	
V1-1,2,8	M345	Navajo500		15	15	13	
V1-1,2,8	M345	REDB		114	114	14	
V1-1,2,8	M345	Mead230		18,553	18,553	15	
V1-1,2,8	MCCULLOUGH500	REDB		572	572	16	
V1-1,2,8	MCCULLOUGH500	Mead230		344	344	17	
V1-1,2,8	MCCULLOUGH500	Mead230		8,400	8,400	18	
V1-1,2,8	GON.PAV	McCullough500		50	50	19	
V1-1,2,8	REDB	McCullough500		3,634	3,634	20	
V1-1,2,8	REDB	Navajo500		120	120	21	
V1-1,2,8	GON.PAV	Mead230		125	125	22	
V1-1,2,8	REDB	Mead230		5,900	5,900	23	
V1-1,2,8	RedButte	Mead230		130	130	24	
V1-1,2,8	Various	Various				25	
V1-1,2,8	Various	Various				26	
V1-1,2,8	Mead230	McCullough500		320	320	27	
V1-1,2,8	Mead230	Navajo500		300	300	28	
V1-1,2,8	Mead230	Southsys		750	750	29	
V1-1,2,8	Mead230	REDB		199	199	30	
V1-1,2,8	Mead230	RedButte		360	360	31	
V1-1,2,7	Mead230	RedButte		240	240	32	
V1-1,2,8	NAVAJO500	Mead230		100	100	33	
V1-1,2,8	Mead230	Navajo500		33	33	34	
			43,096	4,955,179	4,955,179		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,188	168	1,356	1
	300	43	343	2
	861	128	989	3
	535	76	611	4
	13,651	2,086	15,737	5
	440	64	504	6
	1,567	229	1,796	7
	832	118	950	8
	5,611	839	6,450	9
	9,567	1,358	10,925	10
	53,093	7,605	60,698	11
	7,929	1,150	9,079	12
	89	13	102	13
	510	76	586	14
	91,465	13,359	104,824	15
	2,615	387	3,002	16
	2,043	289	2,332	17
	35,000	5,002	40,002	18
	297	42	339	19
	13,952	2,146	16,098	20
	713	101	814	21
	743	105	848	22
	25,647	3,840	29,487	23
	498	77	575	24
	908	131	1,039	25
	15,577	2,319	17,896	26
	1,901	269	2,170	27
	1,782	251	2,033	28
	2,628	412	3,040	29
	728	112	840	30
	1,500	213	1,713	31
	1,000	142	1,142	32
	333	52	385	33
	131	19	150	34
0	39,383,420	5,934,999	45,318,419	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)

(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	UNS Electric	Western Area Power Administration	Western Area Power Administration	NF
2	Various Customers	Various	Various	AD
3	Various Customers	Various	Various	OS
4	Various Customers	Various	Various	AD
5	Various Customers	Various	Various	OS
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	Mead500	Mead230		350	350	1	
V1-7,8	Various	Various				2	
V1-7,8	Various	Various				3	
V1-7,8	Various	Various				4	
V1-7,8	Various	Various				5	
						6	
						7	
						8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
			43,096	4,955,179	4,955,179		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	2,079	293	2,372	1
	-76,764		-76,764	2
		27,023	27,023	3
	-68,965		-68,965	4
		12,923	12,923	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	39,383,420	5,934,999	45,318,419	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 328	Line No.: 1	Column: m
Out of Period Adjustment. Timing of accrual.		
Schedule Page: 328	Line No.: 2	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 3	Column: l
Basic Management Inc - five year written notice to terminate.		
Schedule Page: 328	Line No.: 4	Column: c
This footnote applies to all occurrences of PacifiCorp on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.		
Schedule Page: 328	Line No.: 4	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 5	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 6	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 7	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 8	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 9	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 10	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 11	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 12	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 13	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 14	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 15	Column: m
Out of Period Adjustment. Timing of accrual.		
Schedule Page: 328	Line No.: 16	Column: m
Out of Period Adjustment. Timing of accrual.		
Schedule Page: 328	Line No.: 17	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 18	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 19	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 20	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 21	Column: m
Ancillary service provided.		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 328	Line No.: 22	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 23	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 24	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 25	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 26	Column: c
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.		
Schedule Page: 328	Line No.: 26	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 27	Column: m
Out of Period Adjustment. Timing of accrual.		
Schedule Page: 328	Line No.: 28	Column: m
Out of Period Adjustment. Timing of accrual.		
Schedule Page: 328	Line No.: 29	Column: m
Out of Period Adjustment. Timing of accrual.		
Schedule Page: 328	Line No.: 30	Column: m
Out of Period Adjustment. Timing of accrual.		
Schedule Page: 328	Line No.: 31	Column: m
Out of Period Adjustment. Timing of accrual.		
Schedule Page: 328	Line No.: 32	Column: m
Out of Period Adjustment. Timing of accrual.		
Schedule Page: 328	Line No.: 33	Column: m
Network transmission service under the Open Access Transmission Tariff Volume 1.		
Schedule Page: 328	Line No.: 34	Column: m
Network transmission service under the Open Access Transmission Tariff Volume 1.		
Schedule Page: 328.1	Line No.: 1	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 2	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 3	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 4	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 5	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 6	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 7	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 8	Column: m
Ancillary service provided.		
Schedule Page: 328.1	Line No.: 9	Column: m
Ancillary service provided.		
FERC FORM NO. 1 (ED. 12-87)		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 27 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 30 Column: m

Ancillary services only agreement under Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 32 Column: m

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.1 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 1 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 3 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 8 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 9 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 10 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 12 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 13 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 15 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 20 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 21 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 22 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 28 Column: m

Ancillary Service Provided. Terminates March 1, 2026

Schedule Page: 328.2 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 10 Column: m

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.3 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 16 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.3 Line No.: 17 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.3 Line No.: 18 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.3 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 23 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.3 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 25 Column: m

Ancillary Service Provided. Terminates December 1, 2022.

Schedule Page: 328.3 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 27 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.3 Line No.: 28 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.3 Line No.: 29 Column: l

Ancillary service provided.

Schedule Page: 328.3 Line No.: 30 Column: l

Ancillary Service Provided. Multiple termination dates.

Schedule Page: 328.3 Line No.: 31 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.3 Line No.: 32 Column: l

Ancillary service provided.

Schedule Page: 328.3 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 5 Column: l

Ancillary service provided.

Schedule Page: 328.4 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 8 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.4 Line No.: 9 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.4 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 11 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.4 Line No.: 12 Column: m

Overton Power District No. 5 - Transmission service charge. Agreement is effective until Overton's state allocation of federal power is terminated.

Schedule Page: 328.4 Line No.: 13 Column: m

Ancillary Service provided.

Schedule Page: 328.4 Line No.: 14 Column: m

Ancillary Service provided.

Schedule Page: 328.4 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 18 Column: m

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.4 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 21 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.4 Line No.: 22 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.4 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 28 Column: m

Ancillary Service Provided. Terminates October 1, 2021.

Schedule Page: 328.4 Line No.: 29 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.4 Line No.: 30 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.4 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.4 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 4 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.5 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 7 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.5 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 14 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.5 Line No.: 15 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.5 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 17 Column: m

Ancillary Service Provided. Terminates December 1, 2023.

Schedule Page: 328.5 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 20 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.5 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 25 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.5 Line No.: 26 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.5 Line No.: 27 Column: m

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.

Schedule Page: 328.5 Line No.: 28 Column: m

Long term firm transmission service under Open Access Transmission Tariff Volume 1. Scheduling, system control and dispatch service. Terminates July 30, 2023.

Schedule Page: 328.5 Line No.: 29 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.5 Line No.: 30 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.5 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.5 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 9 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.6 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 18 Column: m

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.6 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 25 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.6 Line No.: 26 Column: m

Out of Period Adjustment. Timing of accrual.

Schedule Page: 328.6 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.6 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.7 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.7 Line No.: 2 Column: l

Wind induced vibration settlement reserve.

Schedule Page: 328.7 Line No.: 3 Column: m

Schedule 1 A transactions due to participation in CAISO energy imbalance market.

Schedule Page: 328.7 Line No.: 4 Column: l

Wind induced vibration settlement reserve.

Schedule Page: 328.7 Line No.: 5 Column: m

Out of Period Adjustment. Timing of accrual.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	3,315	3,315		305,889	437,081	742,970
2	CAISO - EIM	LFP					785,694	785,694
3	Idaho Power Company	NF			3,963		654	4,617
4	PacifiCorp	NF					876	876
5	Salt River Project	NF	1,435	1,435		8,315	4,390	12,705
6	Tucson Electric Power	NF	25	25		199		199
7	Western Area Power Admi	NF					91,157	91,157
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		4,775	4,775	3,963	314,403	1,319,852	1,638,218

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Transmission losses and Intertie Imbalance.

Schedule Page: 332 Line No.: 2 Column: a

CAISO - EIM is the abbreviation of California Independent System Operator - Energy Imbalance Market.

Schedule Page: 332 Line No.: 2 Column: g

Energy Imbalance Market charges.

Schedule Page: 332 Line No.: 3 Column: g

Tranmission losses.

Schedule Page: 332 Line No.: 4 Column: a

This footnote applies to all occurrences of "Pacificorp" on page 310-311. Pacificorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 332 Line No.: 4 Column: g

Transmission losses.

Schedule Page: 332 Line No.: 5 Column: g

Transmission losses.

Schedule Page: 332 Line No.: 7 Column: a

Full name is Western Area Power Administration.

Schedule Page: 332 Line No.: 7 Column: g

Transmission losses.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				342,476
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	General Management Expenses				6,506,567
7					
8					
9					
10					
11					
12					
13					
14					
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42					
43					
44					
45					
46	TOTAL				6,849,043

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			26,054,752		26,054,752
2	Steam Production Plant	4,836,328				4,836,328
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	115,054,975				115,054,975
7	Transmission Plant	24,951,146				24,951,146
8	Distribution Plant	87,007,929				87,007,929
9	Regional Transmission and Market Operation					
10	General Plant	25,282,023				25,282,023
11	Common Plant-Electric					
12	TOTAL	257,132,401		26,054,752		283,187,153

B. Basis for Amortization Charges

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	(310)	1,001			2.56	SQUARE	17.50
14	(311)	21,488	75.00	-8.00	7.32	75-L1	8.60
15	(312)	49,268	75.00	-9.00	9.97	75-R1.5	8.50
16	(314)	77,784	80.00	-9.00	3.64	80-R1	8.50
17	(315)	19,850	75.00	-9.00	5.75	75-R2.5	8.50
18	(316)	3,278	40.00	-7.00	7.33	40-O1	6.60
19	(317)	10,891					
20							
21	Subtotal	183,560					
22							
23	Other Production						
24	(340)	1,575			2.41	SQUARE	22.70
25	(341)	273,824	75.00	-6.00	3.66	75-L0	18.10
26	(342)	437,879	50.00	-6.00	3.28	50-S0	17.60
27	(343)	187,392	50.00	-3.00	2.28	50-R0.5	14.50
28	(344)	2,015,331	50.00	-6.00	3.65	50-R0.5	17.60
29	(345)	397,165	50.00	-6.00	3.15	50-R2	18.40
30	(346)	106,758	40.00	-3.00	3.47	40-S0	19.40
31	(347)	1,400					
32	(348)	430					
33	Subtotal	3,421,754					
34							
35	Tranmission Plant						
36	(350)	133,117	70.00		1.42	70-R4	59.30
37	(352)	3,356	60.00	-5.00	1.20	60-R3	41.10
38	(353)	748,713	60.00	-5.00	1.71	60-R2	47.70
39	(354)	79,581	65.00	-10.00	1.49	65-R4	50.40
40	(355)	255,160	55.00	-20.00	1.84	55-R2	40.90
41	(356)	188,363	60.00	-30.00	2.04	60-R2	45.30
42	(357)	7,660	55.00		1.61	55-R2	41.10
43	(358)	31,500	45.00		2.13	45-R3	35.20
44	(359)	1,738	60.00		1.71	60-R4	40.60
45							
46	Subtotal	1,449,188					
47							
48	Distibution Plant						
49	(360)	56,237	65.00		1.37	65-R4	51.60
50	(361)	44,997	55.00	-5.00	1.81	50-R3	43.50

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	(362)	582,821	60.00	-10.00	1.66	60-R3	45.60
13	(364)	84,456	50.00	-45.00	2.94	50-R1	35.60
14	(365)	116,754	60.00	-25.00	2.14	60-R2	42.00
15	(366)	250,288	60.00	-20.00	1.84	60-R4	46.60
16	(367)	1,525,515	50.00	-20.00	2.42	50-R4	36.70
17	(368)	649,075	40.00	-5.00	2.91	40-R2	27.60
18	(369)	237,139	55.00	-50.00	2.05	55-R4	35.90
19	(370)	17,424	35.00		3.05	35-R1	31.50
20	(370.1)	137,704	20.00		5.27	20-R5	15.00
21	(372)	3,119	30.00	-5.00	4.36	30-R1	15.70
22	(373)	1,448	35.00	-5.00	0.66	35-R2	19.90
23	(374)						
24							
25	Subtotal	3,706,977					
26							
27	General Plant						
28	(389)	423	65.00		0.23	65-R4	57.50
29	(390)	131,957	45.00	-10.00	2.56	45-R2	35.40
30	(391.1)	19,215	20.00		5.00	20-SQ	5.90
31	(391.2)	50,562	5.00		20.00	5-SQ	2.80
32	(392)	11,132	10.00	15.00	8.40	10-L2	7.50
33	(393)	605	20.00		5.00	20-SQ	8.50
34	(394)	5,285	25.00		4.00	25-SQ	10.50
35	(395)	3,736	15.00		6.67	15-SQ	5.30
36	(396)	3,561	14.00	10.00	6.43	14-L2.5	6.90
37	(397)	164,641	15.00		6.67	15-SQ	6.60
38	(398)	6,417	15.00		6.67	15-SQ	7.70
39	(399.1)	9					
40							
41	Subtotal	397,543					
42							
43	Total Plant	9,159,022					
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: b

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2019.

Schedule Page: 336 Line No.: 12 Column: c

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2016, Docket No 17-06003.

Schedule Page: 336 Line No.: 19 Column: b

Asset Retirement Costs for Steam Production.

Schedule Page: 336 Line No.: 31 Column: b

Asset Retirement Costs for Other Production.

Schedule Page: 336.1 Line No.: 23 Column: b

Asset Retirement Costs for Distribution Plant.

Schedule Page: 336.1 Line No.: 39 Column: b

Asset Retirement Costs for General Plant.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax Assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	7,691,572		7,691,572	
3					
4	Annual FERC Charges pursuant to Title 180 Code				
5	of Federal Regulations Part 382	508,354		508,354	
6					
7	Federal Issues		211,265	211,265	
8					
9	Public Utilites Commission of Nevada		3,898,059	3,898,059	1,640,407
10					
11					
12					
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45					
46	TOTAL	8,199,926	4,109,324	12,309,250	1,640,407

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	7,691,572					2
							3
							4
Electric	928	508,354					5
							6
Electric	928	211,265					7
							8
Electric	928	3,898,059	804,591	928	423,471	2,021,527	9
							10
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							12
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							45
		12,309,250	804,591		423,471	2,021,527	46

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Small Storage Programs
3	(1) e. Unconventional Generation	Large Storage Programs
4	(1) e. Unconventional Generation	Wind Demonstration Program
5	(1) e. Unconventional Generation	Solar Energy Programs
6	(6) Other	Electric Vehicle Demonstration Program
7		
8		
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
681,579		182.3	681,579		2
424,454		182.3	424,454		3
473		182.3	473		4
4,234,405		182.3	4,234,405		5
1,181,691		182.3	1,181,691		6
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	18,779,021		
4	Transmission	3,008,229		
5	Regional Market			
6	Distribution	6,994,744		
7	Customer Accounts	12,293,868		
8	Customer Service and Informational	781,404		
9	Sales	161,113		
10	Administrative and General	22,897,610		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	64,915,989		
12	Maintenance			
13	Production	4,462,431		
14	Transmission	906,688		
15	Regional Market			
16	Distribution	4,684,994		
17	Administrative and General	728,603		
18	TOTAL Maintenance (Total of lines 13 thru 17)	10,782,716		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	23,241,452		
21	Transmission (Enter Total of lines 4 and 14)	3,914,917		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	11,679,738		
24	Customer Accounts (Transcribe from line 7)	12,293,868		
25	Customer Service and Informational (Transcribe from line 8)	781,404		
26	Sales (Transcribe from line 9)	161,113		
27	Administrative and General (Enter Total of lines 10 and 17)	23,626,213		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	75,698,705	18,189,086	93,887,791
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	75,698,705	18,189,086	93,887,791	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	55,503,309	16,942,898	72,446,207	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	55,503,309	16,942,898	72,446,207	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	3,149,506	756,772	3,906,278	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,149,506	756,772	3,906,278	
77	Other Accounts (Specify, provide details in footnote):				
78	Job Orders, Regulatory Assets and Non-Operating	7,221,568	1,735,218	8,956,786	
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95	TOTAL Other Accounts	7,221,568	1,735,218	8,956,786	
96	TOTAL SALARIES AND WAGES	141,573,088	37,623,974	179,197,062	

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	492,255	486,975	10,415,873	10,443,630
3	Net Sales (Account 447)		(85,681)	(85,681)	(85,681)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(3,752,143)	(6,173,123)	(11,493,999)	(11,091,219)
8					
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46	TOTAL	(3,259,888)	(5,771,829)	(1,163,807)	(733,270)

In columns for usage, report usage-related billing determinant and the unit of measure.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

<p>Schedule Page: 398 Line No.: 7 Column: e</p> <p>Includes scheduling, system control and dispatch of 6,129,959 MWH, and reactive supply and voltage control of 6,129,959 MWH.</p> <p>Schedule Page: 398 Line No.: 7 Column: g</p> <p>Includes scheduling, system control and dispatch of \$1,429,569, and reactive supply and voltage control of \$5,487,429.</p>

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,313	13	19	2,266	291	700			56
2	February	3,527	3	20	2,460	309	700			59
3	March	3,159	2	19	2,117	297	700			45
4	Total for Quarter 1				6,843	897	2,100			160
5	April	4,779	29	18	3,768	247	700			65
6	May	6,002	28	17	4,934	282	700			86
7	June	6,119	23	16	4,985	340	700			94
8	Total for Quarter 2				13,687	869	2,100			245
9	July	7,075	12	18	5,905	370	700			100
10	August	7,130	18	16	5,965	359	700			106
11	September	6,830	6	16	5,674	363	700			93
12	Total for Quarter 3				17,544	1,092	2,100			299
13	October	5,264	1	17	4,159	329	700			75
14	November	3,656	3	16	2,614	290	700			52
15	December	3,364	28	19	2,340	266	700			58
16	Total for Quarter 4				9,113	885	2,100			185
17	Total Year to Date/Year				47,187	3,743	8,400			889

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ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,144,059		
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)			
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,986,870		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	20,830		
7	Other	15,225,075	27	Total Energy Losses	117,343		
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	22,269,102		
9	Net Generation (Enter Total of lines 3 through 8)	15,225,075					
10	Purchases	7,044,027					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	4,955,179					
17	Delivered	4,955,179					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,269,102					

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MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,669,682	308,433	2,226	13	1900
30	February	1,461,437	241,966	2,460	3	2000
31	March	1,456,510	313,120	2,117	2	1900
32	April	1,415,872	218,988	3,768	29	1800
33	May	1,860,460	156,409	4,934	28	1700
34	June	2,105,898	23,200	4,985	23	1600
35	July	2,625,683	126,909	5,905	12	1800
36	August	2,651,849	26,965	5,965	18	1600
37	September	2,146,063	79,698	5,674	6	1600
38	October	1,652,971	15,441	4,159	1	1700
39	November	1,486,121	203,118	2,614	3	1600
40	December	1,736,556	272,623	2,340	28	1900
41	TOTAL	22,269,102	1,986,870			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: <i>LV Generation</i> (b)			Plant Name: <i>Harry Allen 4</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	CTG/Steam-Gas			GTG/Gas		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1994			2006		
4	Year Last Unit was Installed	2002			2006		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	358.80			85.00		
6	Net Peak Demand on Plant - MW (60 minutes)	622			82		
7	Plant Hours Connected to Load	13616			1290		
8	Net Continuous Plant Capability (Megawatts)	272			72		
9	When Not Limited by Condenser Water	272			72		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	21			0		
12	Net Generation, Exclusive of Plant Use - KWh	316125500			90634000		
13	Cost of Plant: Land and Land Rights	5141931			0		
14	Structures and Improvements	6626389			2681443		
15	Equipment Costs	226530969			34314230		
16	Asset Retirement Costs	0			0		
17	Total Cost	238299289			36995673		
18	Cost per KW of Installed Capacity (line 17/5) Including	664.1563			435.2432		
19	Production Expenses: Oper, Supv, & Engr	395201			27786		
20	Fuel	7402412			2544022		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	7653			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	676692			172516		
26	Misc Steam (or Nuclear) Power Expenses	3889360			72915		
27	Rents	192898			18269		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	211510			11955		
31	Maintenance of Boiler (or reactor) Plant	141			7		
32	Maintenance of Electric Plant	970145			231352		
33	Maintenance of Misc Steam (or Nuclear) Plant	442118			66748		
34	Total Production Expenses	14188130			3145570		
35	Expenses per Net KWh	0.0449			0.0347		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	2751276	0	0	1017492	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1061117	0	0	1061959	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.691	0.000	0.000	2.500	0.000	0.000
41	Average Cost of Fuel per Unit Burned	2.691	0.000	0.000	2.500	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.536	0.000	0.000	2.354	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.023	0.000	0.000	0.028	0.000	0.000
44	Average BTU per KWh Net Generation	9235.000	0.000	0.000	11922.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.									
Plant Name: Mohave 1 & 2 (d)			Plant Name: Navajo 1,2,3 (e)			Plant Name: Silverhawk (f)			Line No.
			Steam			CTG/Steam -Gas			1
			Conv-B			Conv- OB			2
			1974			2004			3
			1976			2004			4
0.00			225.00			664.70			5
0			0			554			6
0			0			20796			7
0			225			520			8
0			225			520			9
0			225			0			10
0			0			24			11
0			0			2546077000			12
78409			0			5208268			13
0			0			43982158			14
532348			0			389693696			15
0			9922345			63815			16
610757			9922345			438947937			17
0			44.0993			660.3700			18
0			340147			333782			19
0			0			51881452			20
0			0			0			21
0			33413			4298			22
0			0			0			23
0			0			0			24
0			-2164			2925988			25
0			177597			1363676			26
0			0			294616			27
0			0			0			28
0			-5538			0			29
0			-1734			210755			30
0			-64749			10891			31
0			9754			1869522			32
0			-279			667129			33
0			486447			59562109			34
0.0000			0.0000			0.0234			35
						GAS			36
						MCF			37
0	0	0	0	0	0	19304726	0	0	38
0	0	0	0	0	0	1068578	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	2.688	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	2.688	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	2.515	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.020	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	8102.000	0.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Clark 4 (b)	Plant Name: Clark Peakers 11-22 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	GT
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B	Full Outdoor
3	Year Originally Constructed	1973	2008
4	Year Last Unit was Installed	1973	2008
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72.40	724.40
6	Net Peak Demand on Plant - MW (60 minutes)	50	600
7	Plant Hours Connected to Load	224	5394
8	Net Continuous Plant Capability (Megawatts)	54	618
9	When Not Limited by Condenser Water	54	618
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	10943000	249041400
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	1464355	29726000
15	Equipment Costs	10045239	428689701
16	Asset Retirement Costs	0	0
17	Total Cost	11509594	458415701
18	Cost per KW of Installed Capacity (line 17/5) Including	158.9723	632.8212
19	Production Expenses: Oper, Supv, & Engr	6523	157952
20	Fuel	329458	6474743
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	23082	555294
26	Misc Steam (or Nuclear) Power Expenses	53464	1291012
27	Rents	3921	94620
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	2536	116070
31	Maintenance of Boiler (or reactor) Plant	0	8875
32	Maintenance of Electric Plant	9528	269681
33	Maintenance of Misc Steam (or Nuclear) Plant	16902	406396
34	Total Production Expenses	445414	9374643
35	Expenses per Net KWh	0.0407	0.0376
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	15333100	272440500
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	10592570	106255600
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.1490.000	2.3770.000
41	Average Cost of Fuel per Unit Burned	2.1490.000	2.3770.000
42	Average Cost of Fuel Burned per Million BTU	2.0280.000	2.2370.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.0300.000	0.0260.000
44	Average BTU per KWh Net Generation	14842.0000.000	11624.0000.000

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2020/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: Sun Peak 3, 4, 5 (d)			Plant Name: Reid Gardner 4 (e)			Plant Name: Clark 5,6,7,8,9,10 (f)			Line No.		
Gas Turbine			Steam			Steam/Gas Turbine			1		
Full Outdoor			Conv-OB			Conv-OB			2		
1991			1983			1979			3		
1991			1983			1994			4		
294.40			0.00			548.20			5		
216			0			435			6		
1794			0			9625			7		
210			0			430			8		
210			0			430			9		
0			0			0			10		
10			3			34			11		
118722710			0			571079000			12		
308031			0			1142350			13		
13749725			0			31057949			14		
80044756			39836			308995664			15		
-515364			1419904			-1776126			16		
93587148			1459740			339419837			17		
317.8911			0			619.1533			18		
76508			7086			281476			19		
3597803			0			11566061			20		
0			0			0			21		
3824			0			0			22		
0			0			0			23		
0			0			0			24		
375887			47071			986310			25		
998610			3653			2303419			26		
25411			0			168851			27		
0			0			0			28		
0			0			0			29		
40281			0			118746			30		
0			0			140724			31		
353113			0			310526			32		
116942			0			410488			33		
5588379			57810			16286601			34		
0.0471			0.0000			0.0285			35		
GAS						GAS			36		
MCF						MCF			37		
1588422			0			5257000			38		
1061205			0			1059758			39		
2.265			0.000			2.200			40		
2.265			0.000			2.200			41		
2.134			0.000			2.076			42		
0.030			0.000			0.020			43		
14198.000			0.000			9755.000			44		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Harry Allen 3</i> (b)			Plant Name: <i>Lenzie 1 & 2</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			CTG/Steam-Gas		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conv- OB		
3	Year Originally Constructed	1995			2005		
4	Year Last Unit was Installed	1995			2006		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	101.50			1465.40		
6	Net Peak Demand on Plant - MW (60 minutes)	73			1132		
7	Plant Hours Connected to Load	1062			44533		
8	Net Continuous Plant Capability (Megawatts)	72			1102		
9	When Not Limited by Condenser Water	72			1102		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			34		
12	Net Generation, Exclusive of Plant Use - KWh	66417000			6129435160		
13	Cost of Plant: Land and Land Rights	1528252			234506		
14	Structures and Improvements	26486287			35678424		
15	Equipment Costs	79630413			527930979		
16	Asset Retirement Costs	63789			161251		
17	Total Cost	107708741			564005160		
18	Cost per KW of Installed Capacity (line 17/5) Including	1061.1699			384.8814		
19	Production Expenses: Oper, Supv, & Engr	22134			707225		
20	Fuel	1895861			121218725		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			326		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	144665			3775942		
26	Misc Steam (or Nuclear) Power Expenses	60035			3712670		
27	Rents	15042			630897		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	50978			610471		
31	Maintenance of Boiler (or reactor) Plant	0			66051		
32	Maintenance of Electric Plant	109954			8089251		
33	Maintenance of Misc Steam (or Nuclear) Plant	36902			1686182		
34	Total Production Expenses	2335571			140497740		
35	Expenses per Net KWh	0.0352			0.0229		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	748510	0	0	43841277	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1060468	0	0	1069649	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.533	0.000	0.000	2.765	0.000	0.000
41	Average Cost of Fuel per Unit Burned	2.533	0.000	0.000	2.765	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.388	0.000	0.000	2.585	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.029	0.000	0.000	0.020	0.000	0.000
44	Average BTU per KWh Net Generation	11951.000	0.000	0.000	7651.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
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0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Higgins (b)			Plant Name: Harry Allen 5,6,7 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	CTG/Steam-Gas			CTG/Steam-Gas		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Conv -OB		
3	Year Originally Constructed	2002			2011		
4	Year Last Unit was Installed	2002			2011		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	687.65			558.50		
6	Net Peak Demand on Plant - MW (60 minutes)	567			518		
7	Plant Hours Connected to Load	14028			24784		
8	Net Continuous Plant Capability (Megawatts)	530			484		
9	When Not Limited by Condenser Water	530			484		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	21			26		
12	Net Generation, Exclusive of Plant Use - KWh	1774378000			3286159000		
13	Cost of Plant: Land and Land Rights	0			36863		
14	Structures and Improvements	54595809			43975850		
15	Equipment Costs	520656575			643037109		
16	Asset Retirement Costs	-454397			0		
17	Total Cost	574797987			687049822		
18	Cost per KW of Installed Capacity (line 17/5) Including	835.8874			1230.1698		
19	Production Expenses: Oper, Supv, & Engr	680186			519422		
20	Fuel	37088587			62944151		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	4252			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	102704			3320481		
26	Misc Steam (or Nuclear) Power Expenses	4538112			1409432		
27	Rents	198728			351118		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	109701			273033		
31	Maintenance of Boiler (or reactor) Plant	343			134		
32	Maintenance of Electric Plant	4158110			1555033		
33	Maintenance of Misc Steam (or Nuclear) Plant	845262			441924		
34	Total Production Expenses	47725985			70814728		
35	Expenses per Net KWh	0.0269			0.0215		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			MCF		
38	Quantity (Units) of Fuel Burned	13012409	0	0	22515301	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1072020	0	0	1072208	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.850	0.000	0.000	2.796	0.000	0.000
41	Average Cost of Fuel per Unit Burned	2.850	0.000	0.000	2.796	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.659	0.000	0.000	2.607	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.021	0.000	0.000	0.019	0.000	0.000
44	Average BTU per KWh Net Generation	7862.000	0.000	0.000	7346.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
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0	0	0	9
0	0	0	10
0	0	0	11
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0	0	0	13
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0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
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0	0	0	32
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0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 403 Line No.: 4 Column: d

Mohave 1&2 were retired in June 2006. Only costs are landfill monitoring and maintenance.

Schedule Page: 403 Line No.: 9 Column: e

Nevada Power Company had 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities. Undivided interest changed from 2015. Navajo Generating Station was retired November, 2019. Value listed is when unit was operational. Decommissioning process is ongoing.

Schedule Page: 402 Line No.: 11 Column: b

LV Generation has 22 employees which includes 2 support employees.

Schedule Page: 402 Line No.: 11 Column: c

Harry Allen 4 included in Harry Allen 5-7 employee count.

Schedule Page: 403 Line No.: 11 Column: e

Nevada Power Company does not have employees at Navajo 1,2,3.

Schedule Page: 403 Line No.: 11 Column: f

Silverhawk has 26 employees which includes 3 support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 403 Line No.: 12 Column: e

Navajo 1,2 and 3 were retired in November 2019.

Schedule Page: 403.1 Line No.: 3 Column: e

Reid Gardner 4 retired March 16, 2017. Value listed is when unit was operational. Decommissioning process is ongoing.

Schedule Page: 402.1 Line No.: 11 Column: b

Clark 4 included in Clark 5-10 employee count.

Schedule Page: 402.1 Line No.: 11 Column: c

Clark Peakers 11-12 included in Clark 5-10 employee count.

Schedule Page: 403.1 Line No.: 11 Column: d

Sunpeak has 6 employees and shares 1 employees with Clark.

Schedule Page: 403.1 Line No.: 11 Column: f

Clark 5-10 has 39 employees which includes 4 support employees and shares with SunPeak. Manpower is centralized and reported under Clark 5-10.

Schedule Page: 402.2 Line No.: 11 Column: b

Harry Allen 3 included in Harry Allen 5-7 employee count.

Schedule Page: 402.2 Line No.: 11 Column: c

Lenzie has 42 employees which includes 3 support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 402.3 Line No.: 11 Column: b

Higgins has 24 employees which includes 3 support employees and shares with Goodsprings & Clark.

Schedule Page: 402.3 Line No.: 11 Column: c

Harry Allen 5-7 has 24 employees which includes 3 support employees shared between Lenzie, Silverhawk and Harry Allen 3,4,5-7. Manpower is centralized for the units and is reported under Harry Allen 5-7.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Black Mountain	2007				26,535
2	Ryan Center	2005				1,010,719
3	Pearson	2005	0.03		41	119,458
4	Clark 5-8	2006				816,353
5	Goodsprings	2010	7.50		25,805	28,777,812
6	Pahranagat	2015				116,649
7	Nellis Solar	2015	15.00		40,088	49,062,009
8						
9						
10	Total		22.53			79,929,535
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
				Solar		1
				Solar		2
3,981,923				Solar		3
				Solar		4
3,837,042	210,667		255,512	Waste Heat/Gas		5
				Solar		6
3,270,801	10,519		156,000	Solar		7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
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						46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 6 Column: b

The Pahrnagat is a solar panel used to charge batteries, however it is not connected to the grid.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Apex	Harry Allen	500.00	500.00	S-Tower	0.08	3.21	1
2	Crystal	Harry Allen	500.00	500.00	S-Tower	5.92		1
3	Crystal	McCullough	500.00	500.00	S-Tower	13.36		1
4	Crystal	Moapa (First Solar)	500.00	500.00		0.47		
5	Crystal	Navajo	500.00	500.00	S-Tower	58.20		1
6	Harry Allen	Harry Allen Combined Cycle	500.00	500.00	S-Pole	0.41		
7	Harry Allen	Lenzie #1	500.00	500.00	S-Pole	5.25		1
8	Harry Allen	Lenzie #2	500.00	500.00	S-Pole	0.25	5.00	1
9	Harry Allen	Mead	500.00	500.00	S-Pole	48.00		1
10	Harry Allen	Silverhawk	500.00	500.00	S-Pole	3.29		1
11	Harry Allen	Robinson Summit	500.00	500.00	S-Tower	231.00		1
12	Laughlin	Mohave #1	500.00	500.00	S-Pole	0.22		
13	Laughlin	Mohave #2	500.00	500.00	S-Pole		0.22	
14	Lenzie	Northwest	500.00	500.00	S-Tower	26.60		1
15	500 KV Costs							
16	500 KV Subtotal					393.05	8.43	10
17	Harry Allen	Redbutte	345.00	345.00	H-Steel	69.39		1
18	345 KV Costs							
19	345 KV Subtotal					69.39		1
20	Arden	Avera	230.00	230.00	S-Steel	9.27		1
21	Arden	Beltway	230.00	230.00	S-Steel		18.52	1
22	Arden	Bighorn #1	230.00	230.00	S-Steel	37.30		1
23	Arden	Bighorn #2	230.00	230.00	S-Steel		37.30	1
24	Arden	Decatur	230.00	230.00	S-Steel	7.19		1
25	Arden	Magnolia	230.00	230.00	S-Steel	6.74		1
26	Arden	Mead	230.00	230.00	S-Steel	24.20		
27	Arden	Sinatra	230.00	230.00	Underground	9.21		1
28	Arden	Tolson	230.00	230.00	S-Steel		5.00	1
29	Avera	Northwest	230.00	230.00	S-Steel	22.20		1
30	Basic	Clark East	230.00	230.00	H-Wood	5.04		1
31	Basic	Clark West	230.00	230.00	H-Wood	3.29	2.31	1
32	Beltway	Northwest	230.00	230.00	S-Pole		13.02	1
33	Bighorn	Silverstate PV Power	230.00	230.00	H-Frame	0.10		1
34	Clark	Faulkner	230.00	230.00	S-Pole	0.01	4.53	1
35	Clark	Faulkner #2	230.00	230.00	S-Pole	4.65		1
36					TOTAL	1,617.68	288.82	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(3) Lapwing 1590k								1
(3) Lapwing 1590k								2
(2) Bluebird								3
								4
(2) Bluebird								5
(3) Lapwing 1590k								6
(3) Lapwing 1590k								7
(3) Lapwing 1590k								8
(3) Lapwing 1590k								9
(3) Lapwing 1590k								10
(3) Lapwing 1590k								11
								12
								13
(3) Lapwing 1590k								14
	48,192,448	189,292,519	237,484,967	1,936,967	123,796	36,346,845	38,407,608	15
	48,192,448	189,292,519	237,484,967	1,936,967	123,796	36,346,845	38,407,608	16
(2) Cardinal 954k								17
	1,722,984	15,874,409	17,597,393	334,773	21,396	8,835	365,004	18
	1,722,984	15,874,409	17,597,393	334,773	21,396	8,835	365,004	19
(2) Cardinal 954k								20
(2) Cardinal 954k								21
								22
								23
Cardinal 954kcm								24
(2) Cardinal 954k								25
Cardinal 954kcm								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
(2) Cardinal 954k								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
(2) Cardinal 954k								32
954kcm acsr								33
								34
Cardinal 954kcm 5								35
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,461	46,324,266	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS			
<p>1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.</p> <p>2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.</p> <p>3. Report data by individual lines for all voltages if so required by a State commission.</p> <p>4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.</p> <p>5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.</p> <p>6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.</p>			

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Clark	Winterwood	230.00	230.00	S-Steel	5.08		1
2	Crystal	Harry Allen #2	230.00	230.00	S-Steel	8.68		1
3	Crystal	Harry Allen #3	230.00	230.00	S-Steel		8.68	1
4	Decatur	Sinatra	230.00	230.00	Underground	2.77		1
5	Decatur	Westside	230.00	230.00	S-Steel	6.60		1
6	Eldorado	Merchant	230.00	230.00	S-Steel			1
7	Eldorado	Nevada Solar One	230.00	230.00	S-Steel	2.26		1
8	Breeze	Equestrian	230.00	230.00	S-Steel	5.71		1
9	Breeze	Faulkner	230.00	230.00	S-Steel	2.93		1
10	Equestrian	Mead	230.00	230.00	S-Steel	9.65		1
11	Equestrian	Mead	230.00	230.00	S-Steel	17.00		1
12	Faulkner	Greenway	230.00	230.00	S-Steel	6.87		1
13	Faulkner	McCullough	230.00	230.00	S-Steel	17.30		1
14	Faulkner	Tolson	230.00	230.00	Underground	7.03		1
15	Grand teton	Harry Allen	230.00	230.00	S-Steel	25.21		1
16	Grand Teton - Iron Mountain	Iron Mountain	230.00	230.00	S-Steel	2.13	0.15	1
17	Greenway	Mead	230.00	230.00	S-Steel	14.01		1
18	Harry Allen	Harry Allen CT 3 & 4	230.00	230.00		0.21		
19	Harry Allen	Pecos #1 South	230.00	230.00	H-Steel	17.50		1
20	Harry Allen	Pecos #2 North	230.00	230.00	H-Steel	17.80		1
21	Harry Allen	Pecos #3 Center	230.00	230.00	S-Steel	7.00	10.50	1
22	Harry Allen	Reid Gardner #1	230.00	230.00	H-Wood	24.60		1
23	Harry Allen	Playa Solar	230.00	230.00	S-Steel	0.35		
24	Harry Allen	Reid Gardner #2	230.00	230.00	H-Wood		24.60	1
25	Iron Mountain	Northwest #1	230.00	230.00	H-Wood	3.88	3.88	1
26	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	3.88	3.88	1
27	Iron Mountain	Pecos	230.00	230.00	S-Steel		9.25	1
28	Magnolia	Eldorado	230.00	230.00	H-Steel	23.10		1
29	McCullough	Merchant	230.00	230.00	S-Steel			1
30	McCullough	Tolson	230.00	230.00	S-Poles	19.20		1
31	McCullough	Nevada Solar One	230.00	230.00	S-Steel	3.67		
32	Mead	SNWA Eastside	230.00	230.00	S-Steel			1
33	Merchant	Nevada Solar One	230.00	230.00	H-Steel			1
34	Northwest	VEA Interconnection	230.00	230.00	S-Steel	0.12		1
35	Northwest	Westside	230.00	230.00	S-Steel	14.30		1
36					TOTAL	1,617.68	288.82	162

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Cardinal 954kcm 5								1
								2
								3
Cardinal 954kcm 5								4
(2) Cardinal 954k								5
								6
(2) Cardinal 954k								7
Cardinal								8
Cardinal								9
								10
								11
Cardinal 954kcm 5								12
								13
OVERHEAD: (2) Car								14
								15
								16
Cardinal 954kcm 5								17
								18
(2) Cardinal 954k								19
(2) Cardinal 954k								20
								21
(2) Cardinal 954k								22
(2) Cardinal 954k								23
(2) Cardinal 954k								24
(2) Cardinal 954k								25
(2) Cardinal 954k								26
								27
(2) Cardinal 954k								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
								32
								33
(2) Cardinal 954k								34
(2) Cardinal 954k								35
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,461	46,324,266	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Nevada Solar One	Boulder Solar	230.00	230.00	S-Steel	0.01		
2	Nevada Solar One	NSO Generation Plant	230.00	230.00		0.19		
3	Reid Gardner	Tortoise	230.00	230.00		0.03		
4	230 KV Costs							
5	230 KV Subtotal					398.27	141.62	47
6	Allen	Pecos	138.00	138.00	S-Steel	5.27		1
7	Allen	Washburn	138.00	138.00	S-Steel	1.74		1
8	Andrews	Pecos	138.00	138.00	S-Steel	3.53		1
9	Anthem	Magnolia	138.00	138.00	S-Steel	0.02	9.70	1
10	Anthem	Wilson	138.00	138.00	S-Steel	0.01	1.70	1
11	Arden	Camero	138.00	138.00	S-Steel	1.60	1.51	1
12	Arden	Frias	138.00	138.00	S-Steel	1.45		1
13	Arden	Haven	138.00	138.00	S-Steel	4.55		1
14	Arden	Mountains Edge	138.00	138.00	S-Steel	0.16	1.80	1
15	Artesian	Lincoln	138.00	138.00	S-Steel	3.68	1.15	1
16	Artesian	Winterwood	138.00	138.00	H-Wood	5.78		1
17	Avera	Quail	138.00	138.00	S-Steel	0.18	2.17	1
18	Avera	Redrock	138.00	138.00	S-Steel	0.04	5.75	1
19	Avera	Sparta	138.00	138.00	S-Steel		1.78	1
20	Avera	Tomsik	138.00	138.00	S-Steel		2.40	1
21	Bellagio	Polaris	138.00	138.00	S-Steel	0.08	0.39	1
22	Bellagio	Sinatra	138.00	138.00	S-Steel	0.55		1
23	Beltway	Hualapai	138.00	138.00	S-Steel	1.72	1.26	1
24	Beltway	Summerlin	138.00	138.00	S-Steel	0.83	1.31	1
25	Beltway	Village	138.00	138.00	S-Steel		2.06	1
26	Bicentennial	Keehn	138.00	138.00	S-Steel	1.04	7.00	1
27	Bicentennial	Wilson	138.00	138.00	S-Steel		9.23	1
28	Burnham	Ford	138.00	138.00	S-Steel	5.36		1
29	Burnham	Pebble	138.00	138.00	S-Steel	1.60	0.36	1
30	Cabana	Clark	138.00	138.00	S-Steel	0.33	2.00	1
31	Cabana	Winterwood	138.00	138.00	S-Steel	0.61	2.00	1
32	Cactus	Frias	138.00	138.00	S-Steel	1.91		1
33	Cactus	Tolson	138.00	138.00	S-Steel	2.39		1
34	Caesar's	Decatur	138.00	138.00	S-Steel	2.28		1
35	Ceasar's	Venetian	138.00	138.00	S-Steel	1.83		
36					TOTAL	1,617.68	288.82	162

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(2) Cardinal 954k								1
(2) Cardinal 954k								2
(2) Cardinal 954k								3
	42,194,188	166,812,403	209,006,591	2,604,680	166,472	68,737	2,839,889	4
	42,194,188	166,812,403	209,006,591	2,604,680	166,472	68,737	2,839,889	5
Cardinal 954kcm A								6
								7
								8
Cardinal 954kcm A								9
								10
Cardinal 954kcm 5								11
Cardinal 954kcm A								12
Magnolia 954kcm 3								13
Magnolia 954 kcm								14
								15
Magnolia 954kcm 3								16
Cardinal 954kcm 5								17
								18
								19
Magnolia 954kcm 3								20
Magnolia 954kcm 3								21
Magnolia 954kcm								22
Magnolia 954kcm 3								23
Magnolia 954kcm 3								24
Cardinal 954kcm 5								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
Magnolia 954kcm 3								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
Cardinal 954kcm 5								32
Cardinal 954kcm 5								33
								34
								35
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,461	46,324,266	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Camero	Railroad	138.00	138.00	S-Steel	3.30	0.20	1
2	Canyon Tap	Canyon	138.00	138.00		0.01		
3	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1
4	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	2.18		1
5	Cheyenne	Vegas	138.00	138.00	S-Steel	4.38	1.00	1
6	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.39		1
7	Clark	Claymont	138.00	138.00	S-Steel	6.08		1
8	Clark	Concourse	138.00	138.00	S-Steel	4.89		1
9	Clark	Green Valley	138.00	138.00	S-Steel	0.71	2.36	1
10	Clark	Spencer North	138.00	138.00	S-Wood		5.21	1
11	Clark	Spencer South	138.00	138.00	S-Steel	5.21		1
12	Clark	Warm Springs	138.00	138.00	S-Steel	3.09	0.85	1
13	Claymont	Spencer	138.00	138.00	S-Steel	0.36	0.41	1
14	Claymont	Strip	138.00	138.00	S-Steel		1.86	1
15	Cold Creek Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.04		1
16	Commerce	Garces	138.00	138.00	S-Steel	0.24	0.08	1
17	Commerce	Shadow	138.00	138.00	S-Steel	1.78		1
18	Sinatra	Suzanne	138.00	138.00	Underground	2.35		
19	Concourse	Suzanne	138.00	138.00	S-Steel	4.73		1
20	Craig	Las Vegas Cogen	138.00	138.00	H-Wood	0.26	0.84	1
21	Craig	Pecos	138.00	138.00	S-Steel	0.58	3.10	1
22	Decatur	Durango	138.00	138.00	S-Steel	0.15	3.44	1
23	Decatur	Polaris	138.00	138.00	S-Steel	2.28		1
24	Durango	Peace	138.00	138.00	S-Steel	2.15	0.42	1
25	Durango	Westside	138.00	138.00	S-Steel		3.31	1
26	El Capitan	Northwest	138.00	138.00	S-Steel		7.81	1
27	Elkhorn	Northwest #1	138.00	138.00	S-Steel	1.96	3.36	1
28	Elkhorn	Northwest #2	138.00	138.00	S-Steel	5.32		1
29	Faulkner	Warm Springs	138.00	138.00	S-Steel	1.34	1.18	1
30	Faulkner	Wigwam	138.00	138.00	Underground	2.33	2.14	1
31	Faulkner	Wilson	138.00	138.00	Underground	8.04		1
32	Ford	Haven	138.00	138.00	S-Steel	2.07		1
33	Garces	Swenson	138.00	138.00	S-Steel	4.25		1
34	Gilmore(GIL)	Leavitt	138.00	138.00	S-Steel	0.92	1.20	1
35	Gilmore(GIL)	Tropical	138.00	138.00	S-Steel	3.00	0.74	1
36					TOTAL	1,617.68	288.82	162

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
Cardinal 954kcm 5								3
Magnolia 954kcm 3								4
Cardinal 954kcm 5								5
Magnolia 954kcm 3								6
Magnolia 954kcm 3								7
								8
Magnolia 954kcm 3								9
Magnolia 954kcm 3								10
954kcm 37 AAC								11
Magnolia 954kcm 3								12
Magnolia 954kcm 3								13
Cardinal 954kcm 5								14
								15
Magnolia 954kcm 3								16
Magnolia 954kcm 3								17
								18
								19
Cardinal 954kcm 5								20
Magnolia 954kcm 3								21
Cardinal 954kcm 5								22
Magnolia 954kcm 3								23
Cardinal 954kcm 5								24
Cardinal 954kcm 5								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
								29
								30
								31
Magnolia 954kcm 3								32
								33
Cardinal 954kcm 5								34
Cardinal 954kcm 5								35
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,461	46,324,266	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Green Valley	Wigwam	138.00	138.00	S-Steel	2.74		1
2	Gypsum	Mountain View Solar	138.00	138.00	S-Steel	0.19		
3	Gypsum	NCA1	138.00	138.00	S-Steel	0.22	0.35	1
4	Gypsum	Pecos	138.00	138.00	S-Steel	11.45		1
5	Highland	Las Vegas Cogen	138.00	138.00	H-Wood	4.98	4.20	1
6	Hualapai	Hualapai	138.00	138.00	S-Steel	2.00		1
7	Indian Springs Tap	Indian Springs	138.00	138.00	S-Steel	1.04		1
8	Iron Mountain	Lorenzi	138.00	138.00	S-Steel	7.78		1
9	Iron Mountain	Regena	138.00	138.00	S-Steel	5.93		1
10	Iron Mountain	Skelton	138.00	138.00	S-Steel		4.49	1
11	Iron Mountain	Washburn	138.00	138.00	S-Steel	5.91		1
12	Jackass Flats	Mercury	138.00	138.00	S-Steel	18.02		1
13	Keehn	Magnolia	138.00	138.00	S-Steel	2.70	1.03	1
14	Leavitt	Miller	138.00	138.00	S-Steel	1.78		1
15	Lincoln	Pecos	138.00	138.00	S-Steel	5.04		1
16	Lone Mountain	Summerlin	138.00	138.00	S-Steel		5.03	1
17	Lorenzi	Tenaya	138.00	138.00	S-Steel	3.21		1
18	McDonald	Procyon	138.00	138.00	S-Steel	0.43	1.37	1
19	McDonald	Quail	138.00	138.00	S-Steel	2.66	1.26	1
20	Mercury	Northwest	138.00	138.00	S-Steel	47.13		1
21	Michael Way	Pecos	138.00	138.00	Underground	0.76		
22	Michael Way	Pecos	138.00	138.00	S-Steel	15.02		1
23	Tropical T Tap	Tropical	138.00	138.00	S-Steel	0.05		
24	Mountain's Edge	Riley	138.00	138.00	S-Steel	1.11	2.70	1
25	Peace	Sparta	138.00	138.00	S-Steel		1.99	1
26	Pebble	Tolson	138.00	138.00	S-Steel		2.33	1
27	Pebble	Wilson	138.00	138.00	S-Steel	1.65	1.65	1
28	Pecos	Shadow	138.00	138.00	S-Steel	7.17	3.43	1
29	Pecos	SNWA Lamb #1	138.00	138.00	S-Steel	2.23		1
30	Pecos	SNWA Lamb #2	138.00	138.00	S-Steel		2.23	1
31	Pecos	Tropical	138.00	138.00	S-Steel	1.20	1.32	1
32	Procyon	Railroad	138.00	138.00	S-Steel	1.55	2.65	1
33	Radar Tap of Mercury	Radar	138.00	138.00	S-Steel	0.02		1
34	Silver Flag Tap	Silver Flag	138.00	138.00	S-Steel	0.01		
35	Redrock	Village	138.00	138.00	S-Steel		1.72	1
36					TOTAL	1,617.68	288.82	162

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
Magnolia 954kcm								1
Linnet								2
								3
								4
Cardinal 954kcm 5								5
Cardinal 954kcm 5								6
								7
								8
								9
								10
								11
Penguin 4/0 6/1 A								12
Cardinal 954kcm A								13
Magnolia 954kcm 3								14
								15
Magnolia 954kcm 3								16
Magnolia 954kcm 3								17
								18
Cardinal 954kcm 5								19
Penguin 4/0 6/1 A								20
								21
Magnolia 954kcm 3								22
Cardinal 954kcm								23
								24
								25
Magnolia 954kcm 3								26
Magnolia 954kcm 3								27
Cardinal 954kcm 5								28
								29
								30
Cardinal 954kcm 5								31
								32
								33
Penguin 4/0								34
Cardinal 954kcm 5								35
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,461	46,324,266	36

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Regena	Skelton	138.00	138.00	S-Steel	1.99		1
2	Riley	Robindale	138.00	138.00	S-Steel		4.69	1
3	Robindale	Tomsik	138.00	138.00	S-Steel		2.24	1
4	Saguaro	Warmsprings	138.00	138.00	S-Steel	4.39		1
5	Snow Mountain Tap	Snow Mountain	138.00	138.00	S-Steel	0.02		1
6	Spencer	Swenson	138.00	138.00	S-Steel	2.09		1
7	Strip	Venetian	138.00	138.00	Underground	0.50		1
8	Sunrise	Winterwood North	138.00	138.00	S-Steel	1.01		1
9	Sunrise	Winterwood South	138.00	138.00	S-Steel		1.01	1
10	Tenaya	Westside	138.00	138.00	S-Steel	4.34		1
11	Vegas	Westside	138.00	138.00	S-Steel	1.97		1
12	138 KV Costs							
13	138 KV Subtotal					303.50	138.77	104
14	69 KV Costs					453.47		
15	69 KV Subtotal					453.47		
16								
17	Total Transmission Costs					1,617.68	288.82	162
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,617.68	288.82	162

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
Cardinal 954kcm 5								4
								5
								6
								7
Cardinal 954kcm 5								8
Cardinal 954kcm 5								9
Magnolia 954kcm 3								10
Magnolia 954kcm 3								11
	33,292,016	127,755,633	161,047,649	2,133,746	136,373	56,309	2,326,428	12
	33,292,016	127,755,633	161,047,649	2,133,746	136,373	56,309	2,326,428	13
	10,825,697	55,994,048	66,819,745	2,187,776	139,826	57,735	2,385,337	14
	10,825,697	55,994,048	66,819,745	2,187,776	139,826	57,735	2,385,337	15
								16
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,461	46,324,266	17
								18
								19
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								21
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								31
								32
								33
								34
								35
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,461	46,324,266	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 3 Column: f

The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 5 Column: f

The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

Schedule Page: 422 Line No.: 11 Column: f

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 75% and 25% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent paid is approximately \$37,210,949. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Allen Substation	Dist. - Unattended	138.00	12.47	
2	Alta Substation	Dist. - Unattended	69.00	12.47	
3	Andrews Substation	Dist. - Unattended	138.00	12.47	
4	Angel Peak Substation	Dist. - Unattended	34.50	4.16	
5	Anthem Substation	Dist. - Unattended	138.00	12.47	
6	Arden Substation	Dist. - Unattended	138.00	12.47	
7	Artesian Substation	Dist. - Unattended	138.00	12.47	
8	Avera Substation	Dist. - Unattended	138.00	12.47	
9	Balboa Street Substation	Dist. - Unattended	69.00	12.47	
10	Bellagio Substation	Dist. - Unattended	138.00	12.47	
11	Beltway Substation	Dist. - Unattended	138.00	12.47	
12	Bicentennial Substation	Dist. - Unattended	138.00	12.47	
13	Big Bend Substation	Dist. - Unattended	69.00	24.94	
14	Blade Runner	Dist. - Unattended	69.00	12.47	
15	Blue Diamond	Dist. - Unattended	69.00	4.16	
16	Boulder Beach Substation	Dist. - Unattended	69.00	7.20	
17	Burnham Substation	Dist. - Unattended	138.00	12.47	
18	Cabana Substation	Dist. - Unattended	138.00	12.47	
19	Cactus Substation	Dist. - Unattended	138.00	12.47	
20	Caesar's GIS	Dist. - Unattended	138.00	12.47	
21	Camero Substation	Dist. - Unattended	138.00	12.47	
22	Carey Substation	Dist. - Unattended	69.00	12.47	
23	Carey Substation	Dist. - Unattended	69.00		
24	Charleston Substation	Dist. - Unattended	69.00	12.47	
25	Cheyenne Substation	Dist. - Unattended	138.00	12.47	
26	Claymont Substation	Dist. - Unattended	138.00	12.47	
27	Clinton Substation	Dist. - Unattended	69.00	12.47	
28	Cold Creek Substation	Dist. - Unattended	138.00	12.47	
29	Commerce Substation	Dist. - Unattended	138.00	12.47	
30	Concourse Substation	Dist. - Unattended	138.00	12.47	
31	Craig Substation	Dist. - Unattended	138.00	12.47	
32	Debuono Substation	Dist. - Unattended	69.00	12.47	
33	Decatur Substation	Dist. - Unattended	69.00	12.47	
34	Durango Substation	Dist. - Unattended	138.00	12.47	
35	El Capitan Substation	Dist. - Unattended	138.00	12.47	
36	El Rancho Substation	Dist. - Unattended	69.00	12.47	
37	Elkhorn Substation	Dist. - Unattended	138.00	12.47	
38	Excalibur Substation	Dist. - Unattended	69.00	12.47	
39	Faulkner Substation	Dist. - Unattended	138.00	12.47	
40	Flamingo Substation	Dist. - Unattended	69.00	12.47	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	3		Capacitor Bank	1	10	1
120	4		Capacitor Bank	1	9	2
75	2		Capacitor Bank	1	10	3
5	1	1				4
112	3		Capacitor Bank	1	10	5
67	2					6
112	3		Capacitor Bank	1	10	7
112	2		Capacitor Bank	3	48	8
67	3		Capacitor Bank	1	13	9
112	2		Capacitor Bank	1	10	10
37	1		Capacitor Bank	1	12	11
67	2					12
45	2					13
28	1					14
7	3					15
6	1					16
112	3		Capacitor Bank	1	12	17
112	3					18
75	2					19
						20
37	1					21
112	5		Regulator	2	2	22
			Capacitor Bank	1	24	23
28	1					24
112	3		Capacitor Bank	1	12	25
149	4					26
28	1					27
22	1					28
112	2					29
112	3		Capacitor Bank	1	12	30
112	3		Capacitor Bank	1	12	31
67	3		Capacitor Bank	1	10	32
90	4		Capacitor Bank	1	8	33
112	3		Capacitor Bank	2	34	34
112	2		Capacitor Bank	2	19	35
53	3		Capacitor Bank	1	10	36
112	3					37
90	4					38
168	3		Capacitor Bank	1	10	39
67	3		Capacitor Bank	1	12	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ford Substation	Dist. - Unattended	138.00	12.47	
2	Frias Substation	Dist. - Unattended	138.00	12.47	
3	Garces Substation	Dist. - Unattended	69.00	12.47	
4	Gilmore Substation	Dist. - Unattended	138.00	12.47	
5	Goodsprings Substation	Dist. - Unattended	69.00	12.47	
6	Grand Teton Substation	Dist. - Unattended	230.00	12.47	
7	Green Valley Substation	Dist. - Unattended	138.00	12.47	
8	Greenway Substation	Dist. - Unattended	230.00	12.47	
9	Gypsum Substation	Dist. - Unattended	138.00	12.47	
10	Haven Substation	Dist. - Unattended	138.00	12.47	
11	Highland Substation 138/12KV	Dist. - Unattended	138.00	12.47	
12	Highland Substation 69/12KV	Dist. - Unattended	69.00	12.47	
13	Haulapai Substation	Dist. - Unattended	138.00	12.47	
14	Indian Springs Substation 138/12KV	Dist. - Unattended	138.00	12.47	
15	Indian Springs Substation 138/4KV	Dist. - Unattended	138.00	4.16	
16	Iron Mountain Substation	Dist. - Unattended	138.00	12.47	
17	Jean Substation	Dist. - Unattended	69.00	12.47	
18	Keehn Substation	Dist. - Unattended	138.00	12.47	
19	Kidwell Substation	Dist. - Unattended	69.00	12.47	
20	Kyle Canyon Substation	Dist. - Unattended	34.50	12.47	
21	Lake Las Vegas Substation	Dist. - Unattended	69.00	12.47	
22	Lamb Substation	Dist. - Unattended	69.00	4.16	
23	Leavitt Substation	Dist. - Unattended	138.00	12.47	
24	Lewis Substation	Dist. - Unattended	69.00	4.16	
25	Lincoln Substation	Dist. - Unattended	138.00	12.47	
26	Lindell Substation	Dist. - Unattended	69.00	12.47	
27	Lindquist Substation	Dist. - Unattended	69.00	12.47	
28	Lone Mountain Substation	Dist. - Unattended	138.00	12.47	
29	Lorenzi Substation	Dist. - Unattended	138.00	12.47	
30	Lynwood Substation	Dist. - Unattended	69.00	12.47	
31	Magic Way 138/12kv (PDS)	Dist. - Unattended	138.00	12.47	
32	Mayfair Substation 69/12kv	Dist. - Unattended	69.00	12.47	
33	Mayfair Substation 69/4 kv	Dist. - Unattended	69.00	4.16	
34	McDonald Substation	Dist. - Unattended	138.00	12.47	
35	MGM Substation	Dist. - Unattended	69.00	12.47	
36	Micheal Way Substation	Dist. - Unattended	69.00	12.47	
37	Miller Substation	Dist. - Unattended	69.00	12.47	
38	Mission Substation	Dist. - Unattended	69.00	12.47	
39	Mountain Edge Substation	Dist. - Unattended	138.00	12.47	
40	MYS 138/12KV	Dist. - Unattended	138.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	2		Capacitor Bank	2	19	1
67	2		Capacitor Bank	1	10	2
67	3					3
75	2		Capacitor Bank	1	24	4
3	1		Regulator	1		5
33	1		Capacitor Bank	1	24	6
112	3		Capcitor Bank	1	10	7
75	2					8
22	1					9
112	3		Capacitor Bank	1	10	10
108	3					11
67	3		Capacitor Bank	1	10	12
108	3		Capacitor Bank	2	34	13
10	1		Regulator	1		14
7	1		Regulator	1	1	15
66	2		Capacitor Bank	1	10	16
16	1					17
75	2					18
3	1		Regulator	1		19
5	1	1				20
45	2					21
5	1					22
112	3		Capacitor	2	34	23
33	2					24
75	2					25
67	3					26
45	2					27
66	2					28
112	3		Capacitor Bank	2	34	29
45	2		Capacitor Bank	1	10	30
28	1					31
67	3					32
6	1		Regulator	1	1	33
112	2		Capacitor	1	10	34
90	4		Capacitor	1	10	35
67	3		Capacitor	1	10	36
45	2					37
90	4					38
74	2					39
70	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	National Park Service Substation	Dist. - Unattended	69.00	2.40	
2	Nellis Substation	Dist. - Unattended	69.00	12.47	
3	Nelson Substation	Dist. - Unattended	69.00	12.47	
4	North Las Vegas Substation	Dist. - Unattended	69.00	12.47	
5	Northwest Substation	Dist. - Unattended	138.00	12.47	
6	Oasis Substation	Dist. - Unattended	69.00	12.47	
7	Olive Substation	Dist. - Unattended	69.00	12.47	
8	Oquendo Substation	Dist. - Unattended	69.00	12.47	
9	Pabco Substation	Dist. - Unattended	69.00	12.47	
10	Pawnee Substation	Dist. - Unattended	69.00	12.47	
11	Peace Substation	Dist. - Unattended	138.00	12.47	
12	Pearl Substation	Dist. - Unattended	69.00	12.47	
13	Pebble Substation	Dist. - Unattended	138.00	12.47	
14	Pecos 138/12KV	Dist. - Unattended	138.00	12.47	
15	Polaris Substation	Dist. - Unattended	138.00	12.47	
16	Prince Substation	Dist. - Unattended	69.00	12.47	
17	Procyon Substation	Dist. - Unattended	138.00	12.47	
18	Quail Substation	Dist. - Unattended	138.00	12.47	
19	Radar Substation	Dist. - Unattended	138.00	12.47	
20	Railroad Substation	Dist. - Unattended	138.00	12.47	
21	Rainbow Substation	Dist. - Unattended	69.00	12.47	
22	Ranger Substation	Dist. - Unattended	69.00	12.47	
23	Redrock Substation	Dist. - Unattended	138.00	12.47	
24	Regena Substation	Dist. - Unattended	138.00	12.47	
25	Riley Substation	Dist. - Unattended	138.00	12.47	
26	River Road Substation	Dist. - Unattended	69.00	24.94	
27	Robindale Substation	Dist. - Unattended	138.00	12.47	
28	Rosanna Substation	Dist. - Unattended	69.00	12.47	
29	Russell Substation	Dist. - Unattended	138.00	12.47	
30	Sahara Substation	Dist. - Unattended	69.00	12.47	
31	San Francisco Substation	Dist. - Unattended	69.00	12.47	
32	Searchlight Substation	Dist. - Unattended	69.00	12.47	
33	Shadow Substation 69/12KV	Dist. - Unattended	69.00	12.47	
34	Shadow Substation 69/4KV	Dist. - Unattended	69.00	4.16	
35	Silver Flag Substation	Dist. - Unattended	138.00	12.47	
36	Sinatra Substation	Dist. - Unattended	138.00	12.47	
37	Skelton Substation	Dist. - Unattended	138.00	12.47	
38	Snow Mountain Substation	Dist. - Unattended	138.00	12.47	
39	South Point Substation	Dist. - Unattended	69.00	24.94	
40	Sparta Substation	Dist. - Unattended	138.00	12.47	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	1					1
47	3	2				2
2	1	1	Regulator	1		3
66	3					4
112	2		Capacitor Bank	1	10	5
42	3					6
22	1					7
67	3		Capacitor Bank	1	10	8
14	1					9
45	2					10
112	3		Capacitor Bank	1	10	11
67	3					12
112	3		Capacitor Bank	2	36	13
66	2					14
112	3		Capacitor Bank	2	34	15
45	2					16
37	1					17
112	3		Capacitor Bank	3	58	18
3	1					19
112	3					20
67	3		Capacitor Bank	1	10	21
9	1		Regulator	1	1	22
67	2					23
37	1					24
37	1		Capacitor Bank	1	24	25
43	3					26
112	3					27
67	3		Capacitor Bank	1	10	28
112	3		Capacitor Bank	1	10	29
90	4		Capacitor Bank	1	10	30
70	4		Capacitor Bank	2	34	31
10	1		Regulator	1	1	32
45	2					33
7	1					34
10	1					35
224	4		Capacitor Bank	4	38	36
112	2		Capacitor Bank	2	19	37
19	1					38
45	2					39
66	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Speedway Substation	Dist. - Unattended	69.00	12.47	
2	Spencer Substation	Dist. - Unattended	69.00	12.47	
3	Spring Mountain Substation	Dist. - Unattended	69.00	12.47	
4	Spring Valley Substation	Dist. - Unattended	69.00	12.47	
5	Strip Substation	Dist. - Unattended	138.00	12.47	
6	Summerlin Substation	Dist. - Unattended	138.00	12.47	
7	Sunset Substation	Dist. - Unattended	69.00	12.47	
8	Suzanne Substation	Dist. - Unattended	138.00	12.47	
9	Swenson Substation	Dist. - Unattended	138.00	12.47	
10	Tam Substation	Dist. - Unattended	69.00	12.47	
11	Tenaya Substation	Dist. - Unattended	138.00	12.47	
12	Tolson Substation	Dist. - Unattended	138.00	12.47	
13	Tomsik Substation	Dist. - Unattended	138.00	12.47	
14	Tonopah Substation	Dist. - Unattended	69.00	12.47	
15	Tropical Substation	Dist. - Unattended	138.00	12.47	
16	Truman Substation	Dist. - Unattended	69.00	12.47	
17	Valley View Substation	Dist. - Unattended	69.00	12.47	
18	Vegas Substation	Dist. - Unattended	138.00	12.47	
19	Venetian	Dist. - Unattended	138.00	12.47	
20	Village Substation	Dist. - Unattended	138.00	12.47	
21	Warm Springs Substation	Dist. - Unattended	138.00	12.47	
22	Washburn Substation	Dist. - Unattended	138.00	12.47	
23	Washington Substation	Dist. - Unattended	69.00	12.47	
24	Water Street Substation 69/12KV	Dist. - Unattended	69.00	12.47	
25	Water Street Substation 69/4KV	Dist. - Unattended	69.00	4.10	
26	Westside Substation	Dist. - Unattended	138.00	12.47	
27	Whitney 69KV	Dist. - Unattended	69.00	12.47	
28	Wigwam Substation	Dist. - Unattended	138.00	12.47	
29	Wilson Substation	Dist. - Unattended	138.00	12.47	
30	Winterwood Substation	Dist. - Unattended	69.00	12.47	
31	Arden Substation 138/69KV	Trans. - Unattended	138.00	69.00	12.00
32	Arden Substation 230/138KV	Trans. - Unattended	230.00	138.00	12.00
33	Artesian Substation	Trans. - Unattended	138.00	69.00	12.00
34	Avera Substation	Trans. - Unattended	230.00	138.00	12.00
35	Beltway Substation	Trans. - Unattended	230.00	13.80	12.00
36	Big Horn 230KV	Trans. - Unattended	230.00		
37	Breeze 230KV	Trans. - Unattended	230.00		
38	Canyon Substation	Trans. - Unattended	138.00	34.50	
39	City of Henderson 69KV	Trans. - Unattended	69.00		
40	Clark 230KV-BK2	Trans. - Unattended	230.00	69.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
37	1	1	Capacitor Bank	1	10	1
67	3					2
9	1		Regulator	1	1	3
90	4		Capacitor Bank	1	10	4
112	2					5
112	2		Capacitor Bank	2	22	6
44	1					7
112	3		Capacitor Bank	1	12	8
112	3					9
67	3		Capacitor Bank	1	10	10
112	3		Capacitor Bank	1	10	11
112	2		Capacitor Bank	2	19	12
75	2					13
67	3		Capacitor Bank	1	10	14
112	3		Capacitor Bank	1	10	15
28	2					16
67	3		Capacitor Bank	1	10	17
112	3		Capacitor Bank	2	36	18
						19
37	1					20
112	3		Capacitor Bank	1	10	21
112	3		Capacitor Bank	3	58	22
90	4		Capacitor Bank	1	10	23
45	2					24
22	1					25
149	4		Capacitor Bank	1	10	26
70	4					27
112	3		Capacitor Bank	1	10	28
112	2		Capacitor Bank	1	10	29
112	5					30
224	1		Capacitor Bank	1	24	31
672	2		Shunt Reactor	1	100	32
224	1		Capacitor Bank	1	24	33
336	1					34
336	1					35
						36
						37
5	3	1	Regulator	1		38
						39
167	1					40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Clark 230KV-BK3	Trans. - Unattended	230.00	138.00	
2	Clark 230KV-BK4	Trans. - Unattended	230.00	69.00	
3	Clark 230KV-BK6	Trans. - Unattended	230.00	138.00	
4	Crystal Switch Substation	Trans. - Unattended	500.00	230.00	34.50
5	Crystal Switch Substation	Trans. - Unattended	500.00		
6	Crystal Switch Substation	Trans. - Unattended	500.00		
7	Crystal 500KV Switch Station	Trans. - Unattended	500.00		
8	Decatur Substation 230/138KV	Trans. - Unattended	230.00	138.00	12.00
9	Decatur Substation 230/69KV	Trans. - Unattended	230.00	69.00	12.00
10	Decatur 230KV	Trans. - Unattended	230.00		
11	Equestrian Substation	Trans. - Unattended	230.00	69.00	12.00
12	Faulkner Substation	Trans. - Unattended	230.00	138.00	12.00
13	Garces Substation	Trans. - Unattended	138.00	69.00	12.00
14	Gypsum 138/69KV	Trans. - Unattended	138.00	69.00	12.00
15	Harry Allen Substation 500/230KV	Trans. - Unattended	500.00	230.00	34.50
16	Harry Allen Substation 500KV	Trans. - Unattended	500.00		
17	Harry Allen Substation 345/230KV	Trans. - Unattended	345.00	230.00	12.00
18	Harry Allen Substation 345KV	Trans. - Unattended	345.00		
19	Harry Allen Substation 230KV	Trans. - Unattended	230.00		
20	Highland Substation	Trans. - Unattended	138.00	69.00	12.00
21	Iron Mountain Substation	Trans. - Unattended	230.00	138.00	12.00
22	Laughlin Substation	Trans. - Unattended	500.00	69.00	25.00
23	Magnolia Substation	Trans. - Unattended	230.00	138.00	12.00
24	Michael Way Substation	Trans. - Unattended	138.00	69.00	12.00
25	Miller Substation	Trans. - Unattended	138.00	69.00	12.00
26	Nevada Solar One (NSO) 230KV	Trans. - Unattended	230.00		
27	Northwest Substation 230/138KV	Trans. - Unattended	230.00	138.00	12.00
28	Northwest Substation 500KV	Trans. - Unattended	500.00	230.00	34.50
29	Pecos Substation	Trans. - Unattended	230.00	138.00	12.00
30	Pecos Substation	Trans. - Unattended			
31	Reid Gardner 230KV	Trans. - Unattended	230.00		
32	Robinson Summit	Trans. - Unattended	500.00	345.00	
33	Rochelle 69KV	Trans. - Unattended	69.00		
34	Shadow Substation	Trans. - Unattended	138.00	69.00	12.00
35	Sheep Mountain 69KV	Trans. - Unattended	69.00		
36	Sinatra Substation	Trans. - Unattended	230.00	138.00	12.00
37	Spencer Substation	Trans. - Unattended	138.00	69.00	12.00
38	Sunrise Substation	Trans. - Unattended	138.00	13.80	
39	Tolson Substation	Trans. - Unattended	230.00	138.00	12.00
40	Westside Substation	Trans. - Unattended	138.00	69.00	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
167	1					1
242	1					2
250	1					3
1200	2		Phase Shifter	2	1,200	4
			Shunt Reactor	1	135	5
			Capacitor Bank	1	438	6
			Phase Shifter	2	1,300	7
336	1		Capacitor Bank	2	48	8
484	2		Capacitor Bank	2	96	9
			Shunt Reactor (230k)	1	100	10
200	1		Shunt Reactor (230k)	1	100	11
336	1		Capacitor	1	24	12
125	1					13
200	1					14
1500	1		Shunt Reactor (525k)	1	100	15
			Shunt Reactor (525k)	3	300	16
672	2		Phase Shifter	2	336	17
			Shunt Reactor	1	61	18
			Capacitor Bank	5	294	19
224	1					20
636	2					21
266	2					22
600	2		Shunt Reactor	1	100	23
224	1		Capacitor Bank	1	24	24
280	2		Capacitor Bank	1	24	25
						26
672	2		Capacitor Bank	1	24	27
1500	3	1	Shunt Reactor	3	100	28
1310	4		Capacitor Bank	1	24	29
			Capacitor Bank	2	96	30
						31
						32
						33
125	1					34
						35
336	1					36
350	2		Capacitor Bank	1	24	37
300	3					38
336	1		Capacitor Bank	1	24	39
125	1		Capacitor Bank	3	76	40

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Westside Substation	Trans. - Unattended	69.00		
2	Westside Substation	Trans. - Unattended	230.00	138.00	12.00
3	Winterwood Substation	Trans. - Unattended	138.00	69.00	12.00
4	Winterwood Substation	Trans. - Unattended	230.00	138.00	12.00
5					
6					
7					
8					
9					
10					
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Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Capacitor Bank	1	24	1
336	1					2
224	2		Capacitor Bank	2	96	3
336	1					4
						5
						6
						7
						8
						9
						10
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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Schedule Page: 426 Line No.: 1 Column: f

<u>Capacity Summary by Function</u>	<u>Total Capacity in MVa</u>
Distribution	10,340
Transmission	15,856
Total	<u>26,196</u>

Column f is at the substation level and is the max MVa the substation is capable of handling. Total substations are as follows:

Distribution:	144
Transmission:	35
Total:	<u>179</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	A & G Salaries	NV Energy, Inc.	920	4,001,088	
3	Salaries Overheads	NV Energy, Inc.	920,926,408	5,060,326	
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921,931	46,281	
5	Administrative services under the IASA	NV Energy, Inc.	923	1,478,116	
6	NV Energy, Inc. Subtotal			10,585,811	
7					
8	A & G Salaries	Sierra Pacific Power Company	920	8,508,594	
9	Salaries Overheads	Sierra Pacific Power Company	920,926,408	6,621,701	
10	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	129,523	
11	Administrative services under the IASA	Sierra Pacific Power Company	923	999	
12	Sierra Pacific Power Company Subtotal			15,260,817	
13					
14	Administrative services under the IASA	Berkshire Hathaway Energy Company	426,923	974,362	
15	Administrative services under the IASA	MidAmerican Energy Company	426,923	1,144,793	
16	Administrative services under the IASA	PacifiCorp	923	90,572	
17	Grand Total			28,056,355	
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	A & G Salaries	NV Energy, Inc.	920	63,563	
22	Salaries Overheads	NV Energy, Inc.	920,926,408	64,061	
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	117	
24	Employee Office/Building Rent	NV Energy, Inc.	417	164,103	
25	Administrative services under the IASA	NV Energy, Inc.	923	137	
26	NV Energy, Inc. Subtotal			291,981	
27					
28	A & G Salaries	Sierra Pacific Power Company	920	14,290,867	
29	Salaries Overheads	Sierra Pacific Power Company	920,926,408	11,541,682	
30	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	201,714	
31	Administrative services under the IASA	Sierra Pacific Power Company	923	22,886	
32	Sierra Pacific Power Company Subtotal			26,057,149	
33					
34	Administrative services under the IASA	Berkshire Hathaway Energy Company	923	244,309	
35	Administrative services under the IASA	BHE GT&S	923	25,210	
36	Administrative services under the IASA	HomeServices	923	2,536	
37	Administrative services under the IASA	Kern River Gas	923	18,764	
38	Administrative services under the IASA	Midwest Capital Group	923	23	
39	Administrative services under the IASA	MidAmerican Energy Company	923	390,259	
40	Administrative services under the IASA	MidAmerican Energy Services	923	576	
41	Administrative services under the IASA	BHE Renewables LLC	923	33,407	
42	Administrative services under the IASA	Northern Natural Gas	923	25,286	
1	Non-power Goods or Services Provided by Affiliated				
2					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

<p>1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.</p> <p>2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".</p> <p>3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.</p>

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3				
4				
5				
6				
7				
8				
9				
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14				
15				
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19				
20	Non-power Goods or Services Provided for Affiliate			
21	Administrative services under the IASA	PacifiCorp	923	197,597
22	Administrative services under the IASA	BHE US Transmission LLC	923	435
23	Mutual Assistance	PacifiCorp	186	191,571
24	Grand Total			27,479,100
25				
26				
27				
28	Master Service Agreement			
29	Intercompany Administrative Services Agreement			
30				
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42				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
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Schedule Page: 429.1 Line No.: 28 Column: a

Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
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EXHIBIT III

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	--Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Schedule Page: 429.1 Line No.: 29 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each

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company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on the selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.