THIS FI	LING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2022) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2022) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)** 

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of <u>2020/Q4</u>

# FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION			
01 Exact Legal Name of Respondent		02 Year/Perio	od of Report
Nevada Power Company, d/b/a NV Ene	ergy	End of	2020/Q4
03 Previous Name and Date of Change (if	f name changed during vear)	1	
g. (		11	
04 Address of Principal Office at End of Pe	uriod (Street City State Zin C		
6226 West Sahara Avenue, Las Vegas,		oue)	
	110 09140	00 Till of Ot	D
05 Name of Contact Person Daniel Morley		06 Title of Contact	
-		Financial Reporting	Director
07 Address of Contact Person <i>(Street, City</i> 6100 Neil Road, Reno, NV 89511	y, State, Zip Code)		
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report
Area Code		A Resubmission	(Mo, Da, Yr)
(775) 834-3510	(1) An Original (2)	/ L A Nesderillesion	1 1
· · ·	ANNUAL CORPORATE OFFICER CE	RTIFICATION	
The undersigned officer certifies that:			
I have examined this report and to the best of my known of the business affairs of the respondent and the finant respects to the Uniform System of Accounts.			
Of Name	00.00	1	
01 Name Michael E. Cole	03 Signature Miritar Coc	/.	04 Date Signed
02 Title			(Mo, Da, Yr)
VP, CFO and Treasurer	Michael E. Cole		04/15/2021
Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any ma		any Agency or Department of the C	Jnited States any

Name of Respondent  Nevada Power Company, d/b/a NV Energy  This Report Is:  (1) X An Original  (2) A Resubmission  Date of Report  (Mo, Da, Yr)  End of 2020						
		LIST OF SCHEDULES (Electric Ut	ility)			
	tter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for rtain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
ine	Title of Sched	ule	Reference	Remarks		
No.	(a)		Page No. (b)	(c)		
1	General Information		101			
2	Control Over Respondent		102			
3	Corporations Controlled by Respondent		103			
4	Officers		104			
5	Directors		105			
6	Information on Formula Rates		106(a)(b)	NA		
7	Important Changes During the Year		108-109			
8	Comparative Balance Sheet		110-113			
9	Statement of Income for the Year		114-117			
10	Statement of Retained Earnings for the Year		118-119			
11	Statement of Cash Flows		120-121			
12	Notes to Financial Statements		122-123			
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)			
14	Summary of Utility Plant & Accumulated Provision	ns for Dep, Amort & Dep	200-201			
15	Nuclear Fuel Materials		202-203	NA		
16	Electric Plant in Service		204-207			
17	Electric Plant Leased to Others		213	None		
18	Electric Plant Held for Future Use		214			
19	Construction Work in Progress-Electric		216			
20	Accumulated Provision for Depreciation of Electri	ic Utility Plant	219			
21	Investment of Subsidiary Companies		224-225	None		
22	Materials and Supplies		227			
23	Allowances		228(ab)-229(ab)			
24	Extraordinary Property Losses		230	None		
25	Unrecovered Plant and Regulatory Study Costs		230	None		
26	Transmission Service and Generation Interconne	ection Study Costs	231			
27	Other Regulatory Assets		232			
28	Miscellaneous Deferred Debits		233			
29	Accumulated Deferred Income Taxes		234			
30	Capital Stock		250-251			
31	Other Paid-in Capital		253			
32	Capital Stock Expense		254			
33	Long-Term Debt		256-257			
34	Reconciliation of Reported Net Income with Taxa	ble Inc for Fed Inc Tax	261			
35	Taxes Accrued, Prepaid and Charged During the	Year	262-263			
36	Accumulated Deferred Investment Tax Credits		266-267			

	e of Respondent ada Power Company, d/b/a NV Energy	Year/Period of Report End of 2020/Q4					
	LIS	ST OF SCHEDULES (Electric Utility) (	continued)				
	Iter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for rtain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
ine Title of Schedule Reference Rema							
No.	(a)		Page No. (b)	(c)			
37	Other Deferred Credits		269	`,			
38	Accumulated Deferred Income Taxes-Accelerate	d Amortization Property	272-273	NA			
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275				
40	Accumulated Deferred Income Taxes-Other		276-277				
41	Other Regulatory Liabilities		278				
42	Electric Operating Revenues		300-301				
43	Regional Transmission Service Revenues (Accord	unt 457.1)	302	None			
44	Sales of Electricity by Rate Schedules		304				
45	Sales for Resale		310-311				
46	Electric Operation and Maintenance Expenses		320-323				
47	Purchased Power		326-327				
48	Transmission of Electricity for Others		328-330				
49	Transmission of Electricity by ISO/RTOs		331	NA			
50	Transmission of Electricity by Others		332				
51	Miscellaneous General Expenses-Electric		335				
52	Depreciation and Amortization of Electric Plant		336-337				
53	Regulatory Commission Expenses		350-351				
54	Research, Development and Demonstration Activ	vities	352-353				
55	Distribution of Salaries and Wages		354-355				
56	Common Utility Plant and Expenses		356	None			
57	Amounts included in ISO/RTO Settlement Staten	nents	397				
58	Purchase and Sale of Ancillary Services		398				
59	Monthly Transmission System Peak Load		400				
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	NA			
61	Electric Energy Account		401				
62	Monthly Peaks and Output		401				
63	Steam Electric Generating Plant Statistics		402-403				
64	Hydroelectric Generating Plant Statistics		406-407	NA			
65	Pumped Storage Generating Plant Statistics		408-409	NA			
66	Generating Plant Statistics Pages		410-411				

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4			
ineva	da Power Company, d/b/a NV Energy	(2) A Resubmission	1 1	Lild Oi			
LIST OF SCHEDULES (Electric Utility) (continued)							
	in column (c) the terms "none," "not applica in pages. Omit pages where the respondent			unts have been reported for			
00110	n pages. Omit pages where are respendent	o are mene, merappheasie, er r	• • •				
Line	Title of Sched	ule	Reference	Remarks			
No.	(a)		Page No. (b)	(c)			
67	Transmission Line Statistics Pages		422-423				
68	Transmission Lines Added During the Year		424-425	None			
69	Substations		426-427				
70	Transactions with Associated (Affiliated) Compar	nies	429				
71			450				
	Stockholders' Reports Check appropr	iate box:					
	<ul><li>X Two copies will be submitted</li><li>No annual report to stockholders is pr</li></ul>	onarad					
	No annual report to stockholders is pr	epared					

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
	(2) A Resubmission	1 1	End of				
	GENERAL INFORMATION	N					
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.							
Michael E. Cole, Vice President, Chief 6100 Neil Road Reno, NV 89511							
	State of Nevada						
3. If at any time during the year the proper receiver or trustee, (b) date such receiver or trusteeship was created, and (d) date where	or trustee took possession, (c) th	ne authority by which t	` '				
Not applicable.							
State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in eac	ch State in which				
Nevada Power Company is a United State customers, including residential, communicating, transmitting, distributing the Company.	mercial, and industrial custom	mers primarily in sou	thern Nevada.				
5. Have you engaged as the principal acc the principal accountant for your previous y			tant who is not				
(1) YesEnter the date when such in (2) X No	(1) YesEnter the date when such independent accountant was initially engaged: (2) X No						

Name of Respondent	This Report Is:	Date of Report	Year/Perio	od of Report		
Nevada Power Company, d/b/a NV Energy	(1) <b>X</b> An Original (2) ☐ A Resubmission	(Mo, Da, Yr) / /	End of	2020/Q4		
	CONTROL OVER RESPOND	II DENT				
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.						
NV Energy, Inc. owns 100% of Nevada Power C NVE Holdings, LLC owns 100% of NV Energy, Ir Berkshire Hathway Energy Company owns 100% Berkshire Hathaway Inc. owns 91.1%, Mr. Walte and Mr. Gregory E. Abel owns 1.0% of Berkshire	nc. common stock. % of the membership interests of N' er Scott, Jr. (along with his family m	embers and related or af	filiated entities)	owns 7.9%		

	· ·	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4			
Neva	ida Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	End of			
	co	RPORATIONS CONTROLLED BY RE	SPONDENT				
at an 2. If any i	<ol> <li>Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</li> <li>If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</li> </ol>						
1. Se 2. Di 3. In 4. Jo voting agree	3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.  Definitions  1. See the Uniform System of Accounts for a definition of control.  2. Direct control is that which is exercised without interposition of an intermediary.  3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.  4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.						
Line	Name of Company Controlled	Kind of Business	Percent Votin				
No.	(a)	(b)	Stock Owned (c)	Ref.			
1	Commonsite, Inc.	Joint Venture Generating	100				
2		Plant Site					
3							
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	e of Respondent	This R	eport Is: ₹]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	11	End of2020/Q4
		•	OFFICERS		
respo (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea n as sales, administration or finance), and ar a change was made during the year in the in mbent, and the date the change in incumben	surer, a ny other ncumbe	nd vice president in cha person who performs s nt of any position, show	arge of a principal business imilar policy making function	s unit, division or function ons.
Line	Title	loy was	made.	Name of Officer	Salary
No.	(a)			(b)	for Year (c)
1	Executive Officers for the year ended December	31, 202	)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
2	President and Chief Executive Officer			Douglas A. Cannon	360,00
3	Senior VP, Operations			Kevin C. Geraghty	307,79
4				(resigned 5/15/20)	
5	Senior VP, HR and Corporate Services			Jennifer L. Oswald	231,42
6	VP, Customer Operations			Michelle Follette	223,45
7	VP, Chief Financial Officer and Treasurer			Michael E. Cole	233,61
8				(appointed as acting Treas	urer
9				2/27/20 and appointed Trea	asurer
10				4/13/20)	
11	Treasurer			Marc D. Reyes	163,60
12				(resigned 2/27/20)	
13	VP, General Counsel, Corporate Secretary and			Brandon Barkhuff	236,96
14	Chief Compliance Officer				
15	VP, Environmental Services, Safety and Land M	anagem	ent	Starla S. Lacy	252,33
16	VP, Information Infrasture and Operations			William R. Olsen	200,87
17	(formerly VP, Information Technology)			(transferred 5/11/2020)	
18	Senior VP, Renewable and Origination			David W. Ulozas	271,14
19	VP, Business Optimization and Innovation			Robin R. Smith	211,42
20	Exec VP, Business Development and External R	Relations		Anthony F. Sanchez III	384,72
21	VP, Regulatory			John P. McGinley	220,00
22	VP, Transmission Development and Policy			Carolyn C. Barbash	263,31
23	VP, Electric Delivery			Shahzad M. Lateef	237,00
24				(appointed 5/14/2020)	
25	VP, Generation			Dariusz M. Rekowski	229,33
26	VP, Gas Delivery			Jesse E. Murray	195,36
27	VP, Transmission			Joshua K. Langdon	195,00
28				(appointed 5/14/2020)	
29					
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 104	Line No.: 1	Column: a
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Salary represents the annual base salary as paid by all NV Energy Companies (Nevada Power Company's parent company) in total.

Name of Respondent  This Report Is:  (1) X An Original					Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4	
Neva	ada Power Company, d/b/a NV Energy	(2) A Resubmission		/ /	End of2020/Q4		
			_	DIRECTORS			
	eport below the information called for concerning each	directo	or o	f the respondent who	held office	at any time during the year.	Include in column (a), abbreviated
	of the directors who are officers of the respondent.						
	esignate members of the Executive Committee by a trip			k and the Chairman o	f the Execu		
Line No.	Name (and Title) of E (a)	)irecto	or				siness Address b)
1	Board of Directors for the year ended December	31, 20	020	•		`	•
2	Douglas A. Cannon - President and Chief Execut	ive O	ffice	er	6226 W.	Sahara Ave., Las Vegas, I	NV 89146
3	Anthony F. Sanchez III - Exec VP, Business Dev	elopm	nent	and	6226 W.	Sahara Ave., Las Vegas, I	NV 89146
4	External Relations						
5	Kevin C. Geraghty - Sr. VP, Operations				6226 W.	Sahara Ave., Las Vegas, I	NV 89146
6	(resigned 5/15/20)						
7	Jennifer L. Oswald - Sr. VP, HR and Corporate S					Sahara Ave., Las Vegas, I	
8	Michael E. Cole - VP, Chief Financial Officer and					Sahara Ave., Las Vegas, N	
9	Brandon Barkhuff - VP, General Counsel, Corpor	ate S	ecr	etary	6226 W.	Sahara Ave., Las Vegas, I	NV 89146
10	and Chief Compliance Officer						
11							
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) ☒ An Original (2) ☐ A Resubmission	1 1	End of
	`		
IMF	PORTANT CHANGES DURING THE	QUARTER/YEAR	
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsew 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the transcription authorization.  3. Purchase or sale of an operating unit or system: reference to Commission authorization, if any was a submitted to the Commission authorization, if any was a submitted to the Commission.  4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization.  5. Important extension or reduction of transmission began or ceased and give reference to Commission added or lost and approximate annual revenues of continuing sources of gas made available, period of 6. Obligations incurred as a result of issuance of sedebt and commercial paper having a maturity of on appropriate, and the amount of obligation or guarar 7. Changes in articles of incorporation or amendme 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important transactive of any of these persons was a party or in 11. (Reserved.)  12. If the important changes during the year relating applicable in every respect and furnish the data requiring the reporting period.  14. In the event that the respondent participates in percent please describe the significant events or transactive to which the respondent has amounts loaned management program(s). Additionally, please describe the significant events or transactive to which the respondent has amounts loaned management program(s). Additionally, please describe the significant events or transactive to which the respondent has amounts loaned management program(s). Additionally, please describe the significant events or transactive to which the respondent has amounts loaned management program(s).	be answered. Enter "none," "not where in the report, make a reference rights: Describe the actual consist the payment of consideration, state reorganization, merger, or consolinactions, name of the Commission: Give a brief description of the prequired. Give date journal entries natural gas lands) that have been rents, and other condition. State or or distribution system: State term authorization, if any was required each class of service. Each nature purchases, development, purchase contracts, and other parties to any ecurities or assumption of liabilities are year or less. Give reference to intee. ents to charter: Explain the nature any important wage scale change and legal proceedings pending at the actions of the respondent not disclusions of the Annual Report Form No. In which any such person had a maining to the respondent company appropriated by Instructions 1 to 11 aboves, major security holders and voting a cash management program(s) a cash management program(s) and cash management program(s) and cash management program(s) and cash management program(s) and cash management program(s) are cas	applicable," or "NA" when note to the schedule in whom deration given therefore a te that fact. Idation with other companion authorizing the transact operty, and of the Uniform acquired or given, assigname of Commission authorized and state also the approximate gas company must also see contract or otherwise, a such arrangements, etc. or guarantees including FERC or State Commission of the year, and the losed elsewhere in this real, voting trustee, associate terial interest.  The earing in the annual report of the powers of the responder of the proprietary capital of capital ratio to be less that, subsidiary, or affiliated of the proprietary capital of the proprietary of affiliated of the proprietary of the proprietary	re applicable. If ich it appears. Ind state from whom the ies: Give names of tion, and reference to etions relating thereto, and in System of Accounts were need or surrendered: Give horizing lease and give and date operations mate number of customers o state major new giving location and issuance of short-term on authorization, as anges or amendments. It is results of any such port in which an officer, ated company or known or to stockholders are luded on this page. In that may have occurred tratio is less than 30 an 30 percent, and the companies through a cash
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORM			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	•				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

- 1. Clark Country franchise agreement expired on July 18, 2020 and was extended for 12 months expiring on July 18, 2021 while the parties negotiate a renewal period.
- 2. None.
- 3. Pursuant with the Public Utilities Commission of Nevada's Order (Docket 19-05002), the One Nevada ("ON Line") Transmission Line was reallocated between the Company and Nevada Power. ON Line is a 231 mile, 500-kV transmission line connecting the Company's and Sierra Pacific Power's service territories. The transmission line was placed in service December 31, 2013 and the Company and Sierra Pacific Power own a 25% interest in ON Line and previously entered into a long-term transmission use agreement with Great Basin Transmission, LLC for is 75% interest in ON Line for a term of 41 years. In December 2019, the PUCN ordered to reallocate the Company's and Sierra Pacific Power's share, effective January 1, 2020, from 95% and 5% to 75% and 25%, respectively. The long-term transmission use agreement was amended to reflect this reallocation between companies and owned assets were transferred with a purchase and sale agreement. In August 2020, the FERC approved the amended agreement between the Company, Nevada Power and Great Basin Transmission, LLC that reallocated the PUCN-approved ownership percentage change. The journal entries were filled with the Federal Energy Regulatory Commission in March 2021.
- 4. See inquiry 3 (above).
- 5. None.
- 6. Refer to pages 122-123, Note 7 and Note 8 of Notes to Financial Statements in this FERC Form No.1 for information regarding financial proceedings affecting Nevada Power Company.
- 7. None.
- 8. None.
- 9. Refer to pages 122-123, Note 13 of Notes to Financial Statements in this FERC Form No.1 for information regarding legal proceedings affecting Nevada Power Company.
- 10. None.
- 11. NA.
- 12. NA.
- 13. Effective February 27, 2020, Marc Reyes resigned his position as Treasurer and Michael E. Cole was named acting Treasurer.

Effective April 13, 2020, Michael E. Cole was named Treasurer.

Effective May 14, 2020, Shahzad Lateef was named Vice President, Electric Delivery.

Effective May 14, 2020, Joshua Langdon has been named Vice President, Transmission.

Effective May 15, 2020, Kevin Geraghty resigned his position as Senior Vice President, Operations.

14. NA.

Name	e of Respondent	This Report Is:	Date of F		Year/F	Period of Report
Nevad	a Power Company, d/b/a NV Energy	(1) ဩ An Original (2) ☐ A Resubmission	(Mo, Da,	Yr)	End o	f 2020/Q4
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS		<u> </u>
		- (		Curren	<del></del>	Prior Year
Line No.			Ref.	End of Qua	arter/Year	End Balance
INO.	Title of Account		Page No.	Bala	nce	12/31
	(a)		(b)	(c	)	(d)
1	UTILITY PLA	ANT				
2	Utility Plant (101-106, 114)		200-201	10,09	1,036,076	9,758,377,121
3	Construction Work in Progress (107)		200-201	14	2,284,484	194,872,654
4	TOTAL Utility Plant (Enter Total of lines 2 and 3			10,23	3,320,560	9,953,249,775
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108	8, 110, 111, 115)	200-201	3,49	6,279,055	3,276,928,292
6	Net Utility Plant (Enter Total of line 4 less 5)			6,73	7,041,505	6,676,321,483
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,		202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock A	Account (120.2)			0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	,	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			6,73	7,041,505	6,676,321,483
15	Utility Plant Adjustments (116)				-351,632	-351,632
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS			4.050.550	1 100 000
18	Nonutility Property (121)				1,350,556	1,428,009
19	(Less) Accum. Prov. for Depr. and Amort. (122)				41,045	34,875
20	Investments in Associated Companies (123)		224 225		0	0
21	Investment in Subsidiary Companies (123.1)	224 line 42)	224-225		0	0
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)	220 220		0	0
23 24	Noncurrent Portion of Allowances		228-229	2	3,675,766	
25	Other Investments (124) Sinking Funds (125)			3	0	30,014,315
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			2	3,016,504	10,778,126
29	Special Funds (Non Major Only) (129)			_	0	0
30	Long-Term Portion of Derivative Assets (175)				0	0
31	Long-Term Portion of Derivative Assets – Hedg	es (176)			0	0
32	TOTAL Other Property and Investments (Lines	,		5	8,001,781	42,185,575
33	CURRENT AND ACCR	· · · · · · · · · · · · · · · · · · ·				
34	Cash and Working Funds (Non-major Only) (13				0	0
35	Cash (131)				3,445,907	4,318,178
36	Special Deposits (132-134)				160,408	160,408
37	Working Fund (135)				0	0
38	Temporary Cash Investments (136)			2	1,329,108	10,216,208
39	Notes Receivable (141)				0	0
40	Customer Accounts Receivable (142)			13	2,481,314	115,141,361
41	Other Accounts Receivable (143)				5,563,621	4,621,913
42	(Less) Accum. Prov. for Uncollectible AcctCred	dit (144)		1	8,998,449	14,924,423
43	Notes Receivable from Associated Companies	(145)			0	0
44	Accounts Receivable from Assoc. Companies (	146)		1	2,823,056	6,799,794
45	Fuel Stock (151)		227		0	0
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153)		227		0	0
48	Plant Materials and Operating Supplies (154)		227	6	9,273,461	61,545,757
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
				1		

Name	e of Respondent	This Report Is:	Date of F		Year	Period of Report
Nevad	a Power Company, d/b/a NV Energy	(1) ဩ An Original (2) ☐ A Resubmission	(Mo, Da,	Yr)	End o	of 2020/Q4
	COMPARATIVI	E BALANCE SHEET (ASSETS	L SAND OTHER	R DERITS		
		E BALAINGE GITEET (AGGETG	ANDOTTIL	Curren		Prior Year
Line			Ref.	End of Qu		End Balance
No.	Title of Account		Page No.	Bala	-	12/31
	(a)		(b)	(0		(d)
53	(Less) Noncurrent Portion of Allowances			,	0	0
54	Stores Expense Undistributed (163)		227		-179,077	214,447
55	Gas Stored Underground - Current (164.1)				0	0
56	Liquefied Natural Gas Stored and Held for Proc	essing (164.2-164.3)			0	0
57	Prepayments (165)			4	19,979,281	59,711,529
58	Advances for Gas (166-167)				0	0
59	Interest and Dividends Receivable (171)				0	0
60	Rents Receivable (172)				0	0
61	Accrued Utility Revenues (173)			10	3,565,358	109,194,926
62	Miscellaneous Current and Accrued Assets (174)	4)			0,000,000	00,104,020
63	Derivative Instrument Assets (175)				26,253,673	164,039
64	(Less) Long-Term Portion of Derivative Instrum	ont Accets (175)		-	0,233,073	
<del></del>		eni Asseis (175)				0
65	Derivative Instrument Assets - Hedges (176)	ant Assats Hadres (470			0	0
66	(Less) Long-Term Portion of Derivative Instrum			4.0	0 07 004	0
67	Total Current and Accrued Assets (Lines 34 thr			40	5,697,661	357,164,137
68	DEFERRED DE	BIIS			20 404 007	05 770 005
69	Unamortized Debt Expenses (181)			2	29,401,067	25,778,895
70	Extraordinary Property Losses (182.1)		230a		0	0
71	Unrecovered Plant and Regulatory Study Costs	5 (182.2)	230b		0	0
72	Other Regulatory Assets (182.3)		232	+	73,327,742	745,109,190
73	Prelim. Survey and Investigation Charges (Elec				8,050,217	3,085,140
74	Preliminary Natural Gas Survey and Investigation				0	0
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			0	0
76	Clearing Accounts (184)				27,726	763,101
77	Temporary Facilities (185)				0	0
78	Miscellaneous Deferred Debits (186)		233	12	25,322,234	156,042,787
79	Def. Losses from Disposition of Utility Plt. (187)	+			0	0
80	Research, Devel. and Demonstration Expend. (	188)	352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)				21,376,336	22,282,830
82	Accumulated Deferred Income Taxes (190)		234	81	14,184,380	851,935,649
83	Unrecovered Purchased Gas Costs (191)				0	0
84	Total Deferred Debits (lines 69 through 83)			+	1,689,702	1,804,997,592
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			8,97	2,079,017	8,880,317,155
			·			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 78	Column: c	
INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	50,897,640
EXCLUDED FROM NEVADA RETAIL		
Investigatory Docket Costs		736,747
Decommissioning Accruals		97,384
Miscellaneous Work in Progress		3,203,779
GAAP ADJUSTMENT		
Asset Retirement Obligations		70,386,684
Total 186 Deferrals	\$	125,322,234
Schedule Page: 110 Line No.: 78	Column: d	
INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	87,417,484
Investigatory Docket Costs		736,747
EXCLUDED FROM NEVADA RETAIL		
Miscellaneous Work in Progress		1,257,933
3		
GAAP ADJUSTMENT		
_		66,630,623

Name	e of Respondent	This Report is:	Date of F		Year/	Period of Report
Nevad	a Power Company, d/b/a NV Energy	(1) x An Original (2)	(mo, da,	yr)	end o	f 2020/Q4
	COMPARATIVE E	BALANCE SHEET (LIABILITIE)	S AND OTHE	R CREDI		
Lina		,		Curren	t Year	Prior Year
Line No.			Ref.	End of Qua	arter/Year	End Balance
INO.	Title of Account		Page No.	Bala	nce	12/31
	(a)		(b)	(c	:)	(d)
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)		250-251		1,000	1,000
3	Preferred Stock Issued (204)		250-251		0	0
4	Capital Stock Subscribed (202, 205)				0	0
5	Stock Liability for Conversion (203, 206)				0	0
6	Premium on Capital Stock (207)			77	3,510,116	773,510,116
7	Other Paid-In Capital (208-211)		253	1,53	7,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254b		2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)		118-119	64	6,303,430	505,990,704
12	Unappropriated Undistributed Subsidiary Earnir	ngs (216.1)	118-119	-1	2,178,879	-12,178,879
13	(Less) Reaquired Capital Stock (217)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)			0	0
15	Accumulated Other Comprehensive Income (21	19)	122(a)(b)	-	2,816,612	-3,653,355
16	Total Proprietary Capital (lines 2 through 15)			2,93	9,528,354	2,798,378,885
17	LONG-TERM DEBT					
18	Bonds (221)		256-257	9	2,500,000	92,500,000
19	(Less) Reaquired Bonds (222)		256-257		0	0
20	Advances from Associated Companies (223)		256-257		0	0
21	Other Long-Term Debt (224)		256-257	2,44	1,300,000	2,291,300,000
22	Unamortized Premium on Long-Term Debt (225	5)			0	0
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)			8,263,852	7,706,520
24	Total Long-Term Debt (lines 18 through 23)			2,52	5,536,148	2,376,093,480
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent	(227)		34	7,154,948	444,688,413
27	Accumulated Provision for Property Insurance (	(228.1)			0	0
28	Accumulated Provision for Injuries and Damage				1,758,200	1,550,064
29	Accumulated Provision for Pensions and Benef	its (228.3)		1	4,295,218	34,046,123
30	Accumulated Miscellaneous Operating Provisio	ns (228.4)			0	0
31	Accumulated Provision for Rate Refunds (229)				785,347	637,557
32	Long-Term Portion of Derivative Instrument Lia	bilities			7,737,079	2,654,704
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges			0	0
34	Asset Retirement Obligations (230)			7	1,888,535	73,271,587
35	Total Other Noncurrent Liabilities (lines 26 through	ugh 34)		44	3,619,327	556,848,448
36	CURRENT AND ACCRUED LIABILITIES	,				
37	Notes Payable (231)				0	0
38	Accounts Payable (232)			15	7,327,862	171,556,860
39	Notes Payable to Associated Companies (233)				0	0
40	Accounts Payable to Associated Companies (2)			2	6,796,081	25,312,325
41	Customer Deposits (235)	,			6,780,266	62,307,974
42	Taxes Accrued (236)		262-263	_	9,188,984	6,526,611
43	Interest Accrued (237)			_	2,405,931	30,205,713
44	Dividends Declared (238)				0	0
45	Matured Long-Term Debt (239)				0	0
	3 ( **/					<u> </u>

Company, dibia NV Energy	Name	e of Respondent	This Report is:	Date of F		Year/	Period of Report
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDIT	Nevad	da i onoi company, aibia itt Enoigy				end o	<sub>of</sub> 2020/Q4
Ref. Page No.   End of Quarter/Year Balance   12/31 (a) (b) (c) (d)		COMPARATIVE B	· / <b>-</b>	S AND OTHE	R CREDI		
No.         Title of Account (a)         Ref. Page No. (b)         End of Quarter/Year Balance Balance (c)         End Balance Balance (d)           46         Matured Interest (240)         0         0         0           47         Tax Collections Payable (241)         13,845,539         18,276,723           48         Miscellaneous Current and Accrued Liabilities (242)         10,537,505         9,193,255           49         Obligations Under Capital Leases-Current (243)         29,218,906         25,927,577           50         Derivative Instrument Liabilities (244)         11,448,883         7,666,634           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         7,737,079         2,654,704           52         Derivative Instrument Liabilities - Hedges (245)         0         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         339,812,878         354,318,968           55         DEFERRED CREDITS         339,812,878         354,318,968           56         Customer Advances for Construction (252)         74,562,574         65,865,646           57         Accumulated Deferred Investment Tax Credits (255)	Lina				Curren	it Year	Prior Year
Page No.   Balance   12/31   (a)				Ref.	End of Qu	arter/Year	End Balance
46         Matured Interest (240)         0         0           47         Tax Collections Payable (241)         13,845,539         18,276,723           48         Miscellaneous Current and Accrued Liabilities (242)         10,537,505         9,193,255           49         Obligations Under Capital Leases-Current (243)         29,218,906         25,927,577           50         Derivative Instrument Liabilities (244)         11,448,883         7,666,634           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         7,737,079         2,654,704           52         Derivative Instrument Liabilities - Hedges (245)         0         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         339,812,878         354,318,968           55         DEFERRED CREDITS         74,562,574         65,865,646           57         Accumulated Deferred Investment Tax Credits (255)         266-267         12,006,330         12,480,898           58         Deferred Gains from Disposition of Utility Plant (256)         0         0         0           59         Other Deferred Credits (253)         269         80,330,505         95	INO.	Title of Account		Page No.	Bala	ince	
47         Tax Collections Payable (241)         13,845,539         18,276,723           48         Miscellaneous Current and Accrued Liabilities (242)         10,537,505         9,193,255           49         Obligations Under Capital Leases-Current (243)         29,218,906         25,927,577           50         Derivative Instrument Liabilities (244)         11,448,883         7,666,634           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         7,737,079         2,654,704           52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         339,812,878         354,318,968           55         DEFERRED CREDITS         339,812,878         354,318,968           56         Customer Advances for Construction (252)         74,562,574         65,865,646           57         Accumulated Deferred Investment Tax Credits (255)         266-267         12,006,330         12,480,898           58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         80,330,505         95,899,142     <		(a)		(b)	(0	c)	(d)
48         Miscellaneous Current and Accrued Liabilities (242)         10,537,505         9,193,255           49         Obligations Under Capital Leases-Current (243)         29,218,906         25,927,577           50         Derivative Instrument Liabilities (244)         11,448,883         7,666,634           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         7,737,079         2,654,704           52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         339,812,878         354,318,968           55         DEFERRED CREDITS         339,812,878         354,318,968           56         Customer Advances for Construction (252)         74,562,574         65,865,646           57         Accumulated Deferred Investment Tax Credits (255)         266-267         12,006,330         12,480,898           58         Deferred Gains from Disposition of Utility Plant (256)         0         0         0           59         Other Deferred Credits (253)         269         80,330,505         95,899,142           60         Other Regulatory Liabilities (254)         278         1,03	46	Matured Interest (240)				0	0
49         Obligations Under Capital Leases-Current (243)         29,218,906         25,927,577           50         Derivative Instrument Liabilities (244)         11,448,883         7,666,634           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         7,737,079         2,654,704           52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         339,812,878         354,318,968           55         DEFERRED CREDITS         5         5         5         5         5         65,865,646         5         65,865,646         <	47	Tax Collections Payable (241)			1	13,845,539	18,276,723
50         Derivative Instrument Liabilities (244)         11,448,883         7,666,634           51         (Less) Long-Term Portion of Derivative Instrument Liabilities         7,737,079         2,654,704           52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         339,812,878         354,318,968           55         DEFERRED CREDITS	48	Miscellaneous Current and Accrued Liabilities (	242)		1	10,537,505	9,193,255
51       (Less) Long-Term Portion of Derivative Instrument Liabilities       7,737,079       2,654,704         52       Derivative Instrument Liabilities - Hedges (245)       0       0         53       (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges       0       0         54       Total Current and Accrued Liabilities (lines 37 through 53)       339,812,878       354,318,968         55       DEFERRED CREDITS       339,812,878       354,318,968         56       Customer Advances for Construction (252)       74,562,574       65,865,646         57       Accumulated Deferred Investment Tax Credits (255)       266-267       12,006,330       12,480,898         58       Deferred Gains from Disposition of Utility Plant (256)       0       0       0         59       Other Deferred Credits (253)       269       80,330,505       95,899,142         60       Other Regulatory Liabilities (254)       278       1,003,386,717       1,051,489,893         61       Unamortized Gain on Reaquired Debt (257)       144,950       156,031         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       0       0         63       Accum. Deferred Income Taxes-Other Property (282)       1,398,065,859       1,427,711,641         64       Ac	49	Obligations Under Capital Leases-Current (243	)		2	29,218,906	25,927,577
52         Derivative Instrument Liabilities - Hedges (245)         0         0           53         (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges         0         0           54         Total Current and Accrued Liabilities (lines 37 through 53)         339,812,878         354,318,968           55         DEFERRED CREDITS	50	Derivative Instrument Liabilities (244)			1	11,448,883	7,666,634
53       (Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges       0       0         54       Total Current and Accrued Liabilities (lines 37 through 53)       339,812,878       354,318,968         55       DEFERRED CREDITS       74,562,574       65,865,646         56       Customer Advances for Construction (252)       74,562,574       65,865,646         57       Accumulated Deferred Investment Tax Credits (255)       266-267       12,006,330       12,480,898         58       Deferred Gains from Disposition of Utility Plant (256)       0       0       0         59       Other Deferred Credits (253)       269       80,330,505       95,899,142         60       Other Regulatory Liabilities (254)       278       1,003,386,717       1,051,489,893         61       Unamortized Gain on Reaquired Debt (257)       272-277       0       0         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       0       0         63       Accum. Deferred Income Taxes-Other Property (282)       1,398,065,859       1,427,711,641         64       Accum. Deferred Income Taxes-Other (283)       155,085,375       141,074,123         65       Total Deferred Credits (lines 56 through 64)       2,723,582,310       2,794,677,374	51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities			7,737,079	2,654,704
54         Total Current and Accrued Liabilities (lines 37 through 53)         339,812,878         354,318,968           55         DEFERRED CREDITS         74,562,574         65,865,646           56         Customer Advances for Construction (252)         74,562,574         65,865,646           57         Accumulated Deferred Investment Tax Credits (255)         266-267         12,006,330         12,480,898           58         Deferred Gains from Disposition of Utility Plant (256)         0         0         0           59         Other Deferred Credits (253)         269         80,330,505         95,899,142           60         Other Regulatory Liabilities (254)         278         1,003,386,717         1,051,489,893           61         Unamortized Gain on Reaquired Debt (257)         144,950         156,031           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0         0           63         Accum. Deferred Income Taxes-Other Property (282)         1,398,065,859         1,427,711,641           64         Accum. Deferred Income Taxes-Other (283)         155,085,375         141,074,123           65         Total Deferred Credits (lines 56 through 64)         2,723,582,310         2,794,677,374	52	Derivative Instrument Liabilities - Hedges (245)				0	0
54         Total Current and Accrued Liabilities (lines 37 through 53)         339,812,878         354,318,968           55         DEFERRED CREDITS         74,562,574         65,865,646           56         Customer Advances for Construction (252)         74,562,574         65,865,646           57         Accumulated Deferred Investment Tax Credits (255)         266-267         12,006,330         12,480,898           58         Deferred Gains from Disposition of Utility Plant (256)         0         0         0           59         Other Deferred Credits (253)         269         80,330,505         95,899,142           60         Other Regulatory Liabilities (254)         278         1,003,386,717         1,051,489,893           61         Unamortized Gain on Reaquired Debt (257)         144,950         156,031           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0         0           63         Accum. Deferred Income Taxes-Other Property (282)         1,398,065,859         1,427,711,641           64         Accum. Deferred Income Taxes-Other (283)         155,085,375         141,074,123           65         Total Deferred Credits (lines 56 through 64)         2,723,582,310         2,794,677,374	53	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities-Hedges			0	0
55         DEFERRED CREDITS         74,562,574         65,865,646           56         Customer Advances for Construction (252)         74,562,574         65,865,646           57         Accumulated Deferred Investment Tax Credits (255)         266-267         12,006,330         12,480,898           58         Deferred Gains from Disposition of Utility Plant (256)         0         0         0           59         Other Deferred Credits (253)         269         80,330,505         95,899,142           60         Other Regulatory Liabilities (254)         278         1,003,386,717         1,051,489,893           61         Unamortized Gain on Reaquired Debt (257)         144,950         156,031           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0         0           63         Accum. Deferred Income Taxes-Other Property (282)         1,398,065,859         1,427,711,641           64         Accum. Deferred Income Taxes-Other (283)         155,085,375         141,074,123           65         Total Deferred Credits (lines 56 through 64)         2,723,582,310         2,794,677,374	54				33	39,812,878	354,318,968
56         Customer Advances for Construction (252)         74,562,574         65,865,646           57         Accumulated Deferred Investment Tax Credits (255)         266-267         12,006,330         12,480,898           58         Deferred Gains from Disposition of Utility Plant (256)         0         0         0           59         Other Deferred Credits (253)         269         80,330,505         95,899,142           60         Other Regulatory Liabilities (254)         278         1,003,386,717         1,051,489,893           61         Unamortized Gain on Reaquired Debt (257)         144,950         156,031           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0         0           63         Accum. Deferred Income Taxes-Other Property (282)         1,398,065,859         1,427,711,641           64         Accum. Deferred Income Taxes-Other (283)         155,085,375         141,074,123           65         Total Deferred Credits (lines 56 through 64)         2,723,582,310         2,794,677,374	55	,	,				
57       Accumulated Deferred Investment Tax Credits (255)       266-267       12,006,330       12,480,898         58       Deferred Gains from Disposition of Utility Plant (256)       0       0         59       Other Deferred Credits (253)       269       80,330,505       95,899,142         60       Other Regulatory Liabilities (254)       278       1,003,386,717       1,051,489,893         61       Unamortized Gain on Reaquired Debt (257)       144,950       156,031         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       0       0         63       Accum. Deferred Income Taxes-Other Property (282)       1,398,065,859       1,427,711,641         64       Accum. Deferred Income Taxes-Other (283)       155,085,375       141,074,123         65       Total Deferred Credits (lines 56 through 64)       2,723,582,310       2,794,677,374					† <del>,</del>	74.562.574	65.865.646
58         Deferred Gains from Disposition of Utility Plant (256)         0         0           59         Other Deferred Credits (253)         269         80,330,505         95,899,142           60         Other Regulatory Liabilities (254)         278         1,003,386,717         1,051,489,893           61         Unamortized Gain on Reaquired Debt (257)         144,950         156,031           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0         0           63         Accum. Deferred Income Taxes-Other Property (282)         1,398,065,859         1,427,711,641           64         Accum. Deferred Income Taxes-Other (283)         155,085,375         141,074,123           65         Total Deferred Credits (lines 56 through 64)         2,723,582,310         2,794,677,374			(255)	266-267			
59         Other Deferred Credits (253)         269         80,330,505         95,899,142           60         Other Regulatory Liabilities (254)         278         1,003,386,717         1,051,489,893           61         Unamortized Gain on Reaquired Debt (257)         144,950         156,031           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0         0           63         Accum. Deferred Income Taxes-Other Property (282)         1,398,065,859         1,427,711,641           64         Accum. Deferred Income Taxes-Other (283)         155,085,375         141,074,123           65         Total Deferred Credits (lines 56 through 64)         2,723,582,310         2,794,677,374			` '			0	0
60         Other Regulatory Liabilities (254)         278         1,003,386,717         1,051,489,893           61         Unamortized Gain on Reaquired Debt (257)         144,950         156,031           62         Accum. Deferred Income Taxes-Accel. Amort.(281)         272-277         0         0           63         Accum. Deferred Income Taxes-Other Property (282)         1,398,065,859         1,427,711,641           64         Accum. Deferred Income Taxes-Other (283)         155,085,375         141,074,123           65         Total Deferred Credits (lines 56 through 64)         2,723,582,310         2,794,677,374			(200)	269		30 330 505	95 899 142
61       Unamortized Gain on Reaquired Debt (257)       144,950       156,031         62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       0       0         63       Accum. Deferred Income Taxes-Other Property (282)       1,398,065,859       1,427,711,641         64       Accum. Deferred Income Taxes-Other (283)       155,085,375       141,074,123         65       Total Deferred Credits (lines 56 through 64)       2,723,582,310       2,794,677,374							
62       Accum. Deferred Income Taxes-Accel. Amort.(281)       272-277       0       0         63       Accum. Deferred Income Taxes-Other Property (282)       1,398,065,859       1,427,711,641         64       Accum. Deferred Income Taxes-Other (283)       155,085,375       141,074,123         65       Total Deferred Credits (lines 56 through 64)       2,723,582,310       2,794,677,374				210	1,00		
63       Accum. Deferred Income Taxes-Other Property (282)       1,398,065,859       1,427,711,641         64       Accum. Deferred Income Taxes-Other (283)       155,085,375       141,074,123         65       Total Deferred Credits (lines 56 through 64)       2,723,582,310       2,794,677,374			281)	272-277		144,550	130,031
64       Accum. Deferred Income Taxes-Other (283)       155,085,375       141,074,123         65       Total Deferred Credits (lines 56 through 64)       2,723,582,310       2,794,677,374			•	212-211	1 20	02 065 250	1 427 711 641
65 Total Deferred Credits (lines 56 through 64) 2,723,582,310 2,794,677,374			(202)				
		` ,					
0 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (IIIIes 16, 24, 33, 34 aiiu 65) 0,3972,073,077 0,3000,317,135			NUTV (lines 16, 24, 25, 54 and 65)				
		TOTAL LIABILITIES AND STOCKHOLDEN ES	(iiies 10, 24, 05, 04 and 05)		0,57	2,073,017	0,000,017,100
I I							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 112 Line No.: 7 Column: c
Includes total of \$33,521,170 for the Pension due to the implementation of pension
measurement guidance in 2006.
Schedule Page: 112 Line No.: 7 Column: d
Includes total of \$33,521,170 for the Pension due to the implementation of pension
measurement guidance in 2006.
Schedule Page: 112 Line No.: 63 Column: c
Plant in Service 1,318,933,328
Non-Utility Plant (505,055)
Plant Held for Future Use 1,798,317
Capital Lease Assets including Accumulated Depreciation 77,839,269
Total 282 Account \$ 1,398,065,859
Schedule Page: 112 Line No.: 63 Column: d
Plant in Service 1,322,900,770
Non-Utility Plant (925,032)
Plant Held for Future Use 8,261,161

\$

97,474,742

1,427,711,641

Capital Lease Assets including Accumulated Depreciation

Total 282 Account

Name of Respondent		This Report Is: (1) X An Original			te of Report o, Da, Yr)	Year/Period of Report		
Nevada Power Company, d/b/a NV Energy		(1) XAn Original (2) A Resubmission		(101)	,	End of	2020/Q4	
		` '	EMENT OF IN			<u> </u>		
ata ii . Ent . Rep ne qu . Rep uarte . If a .nnua . Do . Rep utilit	perly cort in column (c) the current year to date balance. In column (k). Report in column (d) similar data for er in column (e) the balance for the reporting quart cort in column (g) the quarter to date amounts for elarter to date amounts for other utility function for the port in column (h) the quarter to date amounts for er to date amounts for other utility function for the pertodate amounts are needed, place them in a footal or Quarterly if applicable not report fourth quarter data in columns (e) and (footal amounts for accounts 412 and 413, Revenues by department. Spread the amount(s) over lines 2 to port amounts in account 414, Other Utility Operatin	Column (c) equence the previous year and in column electric utility fur the current year electric utility fur rior year quartenote.	uals the total of ar. This informann (f) the baland nection; in column quarter. nection; in columner.	adding the data ation is reported be for the same in (i) the quarter in (j) the quarter int Leased to Otte these amounts	in the annual filing three month period to date amounts for to date amounts for the date amou	only. for the prior year or gas utility, and or gas utility, and ity columnin a sir	n column (k) n column (l) the	
	obstraniounts in account 414, Other Othicy Operation	g moonie, in ur		Total	Total	Current 3 Months	Prior 3 Months	
₋ine No.				Current Year to	Prior Year to	Ended	Ended	
			(Ref.)	Date Balance for	Date Balance for	Quarterly Only	Quarterly Only	
	Title of Account		Page No.	Quarter/Year	Quarter/Year	No 4th Quarter	No 4th Quarter	
1	(a) UTILITY OPERATING INCOME		(b)	(c)	(d)	(e)	(f)	
	Operating Revenues (400)		300-301	2,041,801,66	1 2,220,671,772			
	Operating Expenses		300-301	2,041,001,00	2,220,071,772			
	Operation Expenses (401)		320-323	1,115,705,17	1,286,922,676			
	Maintenance Expenses (402)		320-323	39,309,55	+			
	Depreciation Expense (403)		336-337	257,132,40				
7	Depreciation Expense (recy)  Depreciation Expense for Asset Retirement Costs (403.1)		336-337	207,102,10	200,210,002			
	Amort. & Depl. of Utility Plant (404-405)		336-337	26,054,75	2 24,437,761			
	Amort. of Utility Plant Acq. Adj. (406)		336-337	3,090,42	+			
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	/ Costs (407)	000 007	0,0,70,12	0,070,120			
	Amort. of Conversion Expenses (407)	( )						
	Regulatory Debits (407.3)			176,894,31	90,107,185			
	(Less) Regulatory Credits (407.4)			95,603,57	+			
14	Taxes Other Than Income Taxes (408.1)		262-263	53,130,09	52,199,570			
	Income Taxes - Federal (409.1)		262-263	59,708,22				
16	- Other (409.1)		262-263	197,45				
17	Provision for Deferred Income Taxes (410.1)		234, 272-277	221,642,49	<u> </u>			
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	233,985,53				
19	Investment Tax Credit Adj Net (411.4)		266	-474,18				
20	(Less) Gains from Disp. of Utility Plant (411.6)							
21	Losses from Disp. of Utility Plant (411.7)							
22	(Less) Gains from Disposition of Allowances (411.8)			;	3 10			
23	Losses from Disposition of Allowances (411.9)							
24	Accretion Expense (411.10)							
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru	24)		1,622,801,58	1,836,891,262			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	e 27		419,000,07	383,780,510			

		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Nevada Power Company, d/b/a NV Energy		(1) XAn Original (2) A Resubmission		(MO, Da, 11)	End of2020	/Q4
		STATEMENT OF INC	OME FOR THE YE	AR (Continued)		
9. Use page 122 for impo	rtant notes regarding the sta			,		
10. Give concise explana	tions concerning unsettled ra	ite proceedings where a	contingency exists			
	mers or which may result in					
	o which the contingency rela			anation of the major fac	tors which affect the rights	s of the
	nues or recover amounts paid ions concerning significant a			ring the year resulting fr	om settlement of any rate	
	nues received or costs incur					
and expense accounts.		, ,	•	,	,	•
	g in the report to stokholders					
	concise explanation of only the					
	cations and apportionments if the previous year's/quarter'				oliar effect of such change	S.
	ufficient for reporting addition				ne information in a footnote	e to
this schedule.	1 3	, , ,	11 7 11 1	'		
	RIC UTILITY		JTILITY		OTHER UTILITY	1:
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to			Line No.
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	
(g)	(h)	(i)	(j)	(k)	(1)	1
0.044.004.004	0.000.074.770		I			1
2,041,801,661	2,220,671,772					2
						3
1,115,705,174	1,286,922,676					4
39,309,558	43,428,025					5
257,132,401	268,215,652					6
						7
26,054,752	24,437,761					8
3,090,423	3,090,423					9
•						10
						11
176,894,310	90,107,185					12
95,603,576	1,871,642					13
53,130,099	52,199,570					14
59,708,226	100,494,202					15
197,450	17,984					16
221,642,490	102,807,142					17
233,985,535	132,438,302					18
-474,184	-519,404					19
						20
						21
3	10					22
						23
						24
1,622,801,585	1,836,891,262					25
419,000,076	383,780,510					26
413,000,070	303,700,310					20
Į.						

	ada Power Company, d/h/a NV Energy	This Report Is: (1)    X An Origina (2)    A Resubm			Date (Mo, / /	of Report Da, Yr)	Year/Period	d of Report 2020/Q4
	,	EMENT OF INCOM		HE YEAR		ued)		
Line	01,711				TOT		Current 3 Months	Prior 3 Months
No.	Title of Account (a)		(Ref.) age No. (b)	Curren		Previous Year	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
	(a)		(D)	(	5)	(d)	(e)	(1)
27	Net Utility Operating Income (Carried forward from page 114)			419	9,000,076	383,780,510		
28	Other Income and Deductions							
29	Other Income							
30	Nonutilty Operating Income							
	Revenues From Merchandising, Jobbing and Contract Work (4)	· ·						
32	, , ,	(416)						
-	Revenues From Nonutility Operations (417)				164,103	192,140		
34	(Less) Expenses of Nonutility Operations (417.1)				12,723	13,219		
	Nonoperating Rental Income (418)							
<del></del>	Equity in Earnings of Subsidiary Companies (418.1)		119					
37					9,556,827	13,212,439		
	3 , ,				5,809,916	5,293,992		
<del></del>	1 3 1 7			,	9,913,981	8,626,919		
40	Gain on Disposition of Property (421.1)			24	67,917	353,509		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)  Other Income Deductions			20	5,500,021	27,665,780		
43					851,743	916,232		
44	Miscellaneous Amortization (425)				031,743	910,232		
45					100,265	244,218		
46	Life Insurance (426.2)				29,214	14,395		
47	Penalties (426.3)				428,153	851,166		
48	Exp. for Certain Civic, Political & Related Activities (426.4)				698,942	983,601		
49	Other Deductions (426.5)			18	3,037,093	10,409,780		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)				0,145,410	13,419,392		
51	Taxes Applic. to Other Income and Deductions				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,		
52	Taxes Other Than Income Taxes (408.2)	2	62-263		75,660	89,041		
53	Income Taxes-Federal (409.2)	2	62-263		85,119	2,236,019		
54	Income Taxes-Other (409.2)	2	62-263					
55	Provision for Deferred Inc. Taxes (410.2)	234	, 272-277		14,263	14,263		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234	, 272-277					
57	Investment Tax Credit AdjNet (411.5)				-384	-3,874		
58	(Less) Investment Tax Credits (420)							
	TOTAL Taxes on Other Income and Deductions (Total of lines 5	52-58)			174,658	2,335,449		
	Net Other Income and Deductions (Total of lines 41, 50, 59)			(	5,179,953	11,910,939		
	3 , ,				5,870,226	116,845,900		
	Amort. of Debt Disc. and Expense (428)				2,803,613	3,539,235		
	Amortization of Loss on Reaquired Debt (428.1)				1,872,677	2,030,877		
	, ,				44.004	51,614		
	( )				11,081	11,081		
67				11	) / 20 E 42	11 207 010		
		n Cr (422)			2,639,543 3,307,675	11,396,018		
	Net Interest Charges (Total of lines 62 thru 69)	III-CI. (432)			9,867,303	2,813,858 130,935,477		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70	2)			5,312,726	264,755,972		
	Extraordinary Items	5)		27.	7,512,720	204,733,772		
	Extraordinary Income (434)							
	-							
	Net Extraordinary Items (Total of line 73 less line 74)							
	-	2	62-263					
	Net Income (Total of line 71 and 77)			295	5,312,726	264,755,972		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 114 Line No.: 37 Column: c					
Account Description	Balance	e 12/31/2020	Balan	ce 12/31/2019	
419000 Interest & Dividend Income Other	\$	312,133	\$	113,027	
419001 Carrying Charges-Deferred Energy		(1,902,894)		333,459	
419006 Carrying Charges-Regulatory Items					
Included in NV Retail Rate Base		9,864,998		8,738,348	
419007 Interest Income EEIR/EEPR/REPR		40,628		(57,417)	
419010 Dividend Income		1,215,407		4,005,842	
419310 Interest Income - TRED		26,555		79,180	
	\$	9,556,827	\$	13,212,439	
Schedule Page: 114 Line No.: 68 Column: c					
Account Description	Balanc	e 12/31/2020	Balar	nce 12/31/2019	
431000 Other Interest Expense	\$	1,375,458	\$	1,821,467	
431001 Carry Charge on Deferred Energy - Res Ex		327,544		607,715	
431002 Carry Charge on Deferred Energy - Other		333,930		337,639	
431006 Carrying Charge Expense-Regulatory Items					
Included in NV Retail Rate Base		7,637,657		5,715,113	
431007 Interest Expense EEIR/EEPR/REPR		2,674,563		2,913,173	
431600 Interest Expense Short-Term Credit Facility		290,391		911	
	\$	12,639,543	\$	11,396,018	

	e of Respondent	This (1)	Report Is: X An Origir	nal	Date of Ro (Mo, Da, V		Year/ End c	Period of Report 2020/Q4
Neva	da Power Company, d/b/a NV Energy	(2)	A Resub	mission	11	•	End	
4.5	STATEMENT OF RETAINED EARNINGS							
	<ol> <li>Do not report Lines 49-53 on the quarterly version.</li> <li>Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated</li> </ol>							
	indistributed subsidiary earnings for the year.							
3. Ea	ach credit and debit during the year should b				ings account	in which red	corded (A	ccounts 433, 436 -
	nclusive). Show the contra primary account							
	ate the purpose and amount of each reserva st first account 439, Adjustments to Retained					a halanca a	f rotained	carnings Follow
	edit, then debit items in that order.	Laiii	iiigs, reneci	ing adjustinents	to the opening	y balance o	Tetained	carriings. I ollow
	now dividends for each class and series of ca	apital	stock.					
	now separately the State and Federal income							
	kplain in a footnote the basis for determining							
I	rent, state the number and annual amounts t any notes appearing in the report to stockhol						•	
0	arry notice appearing in the report to electricity	4010	aro apprioas		orit, moiado ti	iom on pag	00 122 12	
						Curre	nt	Previous
						Quarter/		Quarter/Year
				Co	ontra Primary	Year to	Date	Year to Date
Line	Item			Acc	ount Affected	Balan	ce	Balance
No.	(a)				(b)	(c)		(d)
	UNAPPROPRIATED RETAINED EARNINGS (AC	count	216)					/40.470.047
1	Balance-Beginning of Period					504	4,228,989	610,473,017
3	Changes Adjustments to Retained Earnings (Account 439)							
4	Adjustments to Retained Lamings (Account 409)							
5								
6								
7								
8								
9	TOTAL Credits to Retained Earnings (Acct. 439)							
10 11								
12								
13								
14								
	TOTAL Debits to Retained Earnings (Acct. 439)							
	Balance Transferred from Income (Account 433 le	ess Ac	count 418.1)			29	5,312,726	264,755,972
-	Appropriations of Retained Earnings (Acct. 436)							
18 19								
20								
21								
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)						
23	Dividends Declared-Preferred Stock (Account 437	7)						
24								
25 26								
27								
28								
29	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)						
30	Dividends Declared-Common Stock (Account 438	3)						
31	Dividends					-15	5,000,000	( 371,000,000)
32								
33 34								
35								
	TOTAL Dividends Declared-Common Stock (Acct	. 438)				-15	5,000,000	( 371,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib.		iary Earnings					
38	Balance - End of Period (Total 1,9,15,16,22,29,36					644	4,541,715	504,228,989
	APPROPRIATED RETAINED EARNINGS (Accou		5)				. = 0 : - :	. = =
39 40	Change in Accounting Method of Unbilled Revenu	ie				,	1,761,715	1,761,715
40								

	e of Respondent da Power Company, d/b/a NV Energy	This Report Is:  (1) XAn Original		Date of Ro (Mo, Da, \		End c	Period of Report 2020/Q4
INEVA	(2) A Resubmission STATEMENT OF RETAINED EARNI				11		
1 Dc	5 TATEMENT OF RETAINED EARNINGS  1. Do not report Lines 49-53 on the quarterly version.						
	2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated						
	undistributed subsidiary earnings for the year.						
	3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 -						
	nclusive). Show the contra primary account						
	ate the purpose and amount of each reserva			•			
	st first account 439, Adjustments to Retained	Earnings, reflecting adjustm	ents to	o the opening	g balance of	t retained	earnings. Follow
	edit, then debit items in that order. now dividends for each class and series of ca	anital stock					
	now separately the State and Federal income	•	accol	ınt 439 Adiu	stments to	Retained	Farnings
	plain in a footnote the basis for determining						
	rent, state the number and annual amounts t						
9. If	any notes appearing in the report to stockhol	lders are applicable to this st	ateme	nt, include th	em on page	es 122-12	23.
					Curre	ent	Previous
					Quarter/	Year	Quarter/Year
				ntra Primary	Year to		Year to Date
Line	Item		Acco	unt Affected	Balan	ce	Balance
No.	(a)			(b)	(c)		(d)
41							
42 43							
44							
45	TOTAL Appropriated Retained Earnings (Account	t 215)			1	1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Res	serve, Federal (Account 215.1)					
46	TOTAL Approp. Retained Earnings-Amort. Reser	ve, Federal (Acct. 215.1)					
47	TOTAL Approp. Retained Earnings (Acct. 215, 21	l5.1) (Total 45,46)			1	1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216				646	6,303,430	505,990,704
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDI	IARY EARNINGS (Account					
	Report only on an Annual Basis, no Quarterly						
	Balance-Beginning of Year (Debit or Credit)				12	2,178,879	12,178,879
50	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418)	.1)			12	2,178,879	12,178,879
50 51	Balance-Beginning of Year (Debit or Credit)	.1)			12	2,178,879	12,178,879
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418)	.1)				2,178,879	12,178,879
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
50 51 52	Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	.1)					
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Name	e of Respondent	This (1)	Report Is:  X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission		/ /	End of2020/Q4	
	STATEMENT OF CASH FLOWS						
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds,	debentı	res and other long-term	debt: (c) Ind	clude commercial paper: and (d)	) Identify separately such items as	
investr	nvestments, fixed assets, intangibles, etc.						
	2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Poriod" with related amounts on the Rolance Shoet						
	Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be						
	ed in those activities. Show in the Notes to the Financials esting Activities: Include at Other (line 31) net cash outflo						
` '	esting Activities: include at Other (line 31) het cash outflo Financial Statements. Do not include on this statement th				•		
	llar amount of leases capitalized with the plant cost.		'	· ·		, 1	
Line	Description (See Instruction No. 1 for Ex	planat	ion of Codes)		Current Year to Date	Previous Year to Date	
No.	(a)				Quarter/Year (b)	Quarter/Year (c)	
1	Net Cash Flow from Operating Activities:				(b)	(6)	
	Net Income (Line 78(c) on page 117)				295,312,72	264,755,972	
	Noncash Charges (Credits) to Income:					, , , ,	
	Depreciation and Depletion				286,277,57	76 295,743,835	
	Unamortized (Gain) Loss on Reaquired Debt				1,861,59		
	Deferred Energy Costs				-85,425,86		
7							
8	Deferred Income Taxes (Net)				-12,328,78	32 -29,616,896	
9	Investment Tax Credit Adjustment (Net)				-474,56		
	Net (Increase) Decrease in Receivables				-14,601,32		
11	Net (Increase) Decrease in Inventory				-7,334,18	534,311	
12	Net (Increase) Decrease in Allowances Inventory						
13	Net Increase (Decrease) in Payables and Accrued	Expe	nses		-30,832,45	54 -12,023,835	
14	Net (Increase) Decrease in Other Regulatory Asse	ets			15,904,43		
15	Net Increase (Decrease) in Other Regulatory Liab	ilities			3,061,16		
16	(Less) Allowance for Other Funds Used During Co	nstruc	tion		6,809,9	5,293,992	
17	(Less) Undistributed Earnings from Subsidiary Co	mpanie	es				
18	Net Increase (Decrease) in Other Liabilties				-89,632,99	95 22,795,828	
19	Net Increases (Decreases) in Accrued Taxes and	Intere	st		14,862,59	91 -16,661,206	
20	Net (Increases) Decreases in Prepayments				18,900,5	11 4,122,009	
21	Other (provide details in footnote):				-1,369,23	-467,105	
22	Net Cash Provided by (Used in) Operating Activities	es (Tot	al 2 thru 21)		387,371,27	70 694,177,085	
23							
24	Cash Flows from Investment Activities:						
25	Construction and Acquisition of Plant (including la	nd):					
26	Gross Additions to Utility Plant (less nuclear fuel)				-400,472,84	-424,721,648	
27	Gross Additions to Nuclear Fuel						
28	Gross Additions to Common Utility Plant						
29	Gross Additions to Nonutility Plant				83,62	13,219	
	(Less) Allowance for Other Funds Used During Co	nstruc	tion		-6,809,97		
	Customer Advances for Construction				8,696,92		
	Contributions in Aid of Construction				10,166,56	63 13,135,874	
33							
	Cash Outflows for Plant (Total of lines 26 thru 33)				-374,715,8	12 -402,121,972	
35							
	Acquisition of Other Noncurrent Assets (d)						
	Proceeds from Disposal of Noncurrent Assets (d)						
38							
	Investments in and Advances to Assoc. and Subsi						
	Contributions and Advances from Assoc. and Sub	sidiary	Companies				
	Disposition of Investments in (and Advances to)						
	Associated and Subsidiary Companies						
	Proceeds from Sale of Asset				25,695,65	54 2,393,733	
	Purchase of Investment Securities (a)						
45	Proceeds from Sales of Investment Securities (a)						

Name	e of Respondent	This (1)	Re	eport ls: ( An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	ida Power Company, d/b/a NV Energy	(2)	Ľ	☐Al Resubmission	(WO, Da, 11)	End of2020/Q4
		( )	S	 TATEMENT OF CASH FLO	WS	
(1) Co						
	(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.					
(2) Info	ormation about noncash investing and financing activities				ncial statements. Also provide a r	econciliation between "Cash and
	Equivalents at End of Period" with related amounts on the					
	erating Activities - Other: Include gains and losses pertain ed in those activities. Show in the Notes to the Financials					
	esting Activities: Include at Other (line 31) net cash outflo					
	Financial Statements. Do not include on this statement the	ne dolla	ar a	mount of leases capitalized per t	he USofA General Instruction 20	; instead provide a reconciliation of
the do	llar amount of leases capitalized with the plant cost.					
Line	Description (See Instruction No. 1 for Ex	cplana	itio	n of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
No.	(a)				Quarter/Year (b)	(c)
46	Loans Made or Purchased				(b)	(6)
47	Collections on Loans					
	Collections on Loans					
48	Not the second December 1					
	Net (Increase) Decrease in Receivables					
	Net (Increase ) Decrease in Inventory					
	Net (Increase) Decrease in Allowances Held for S					
	Net Increase (Decrease) in Payables and Accrued	Expe	ens	es		
53	Other (provide details in footnote):					
54						
55						
56	Net Cash Provided by (Used in) Investing Activitie	s				
57	Total of lines 34 thru 55)				-349,020,1	-399,728,239
58						
59	Cash Flows from Financing Activities:					
60	Proceeds from Issuance of:					
61	Long-Term Debt (b)				723,778,0	498,080,000
62	Preferred Stock					
63	Common Stock					
	Other (provide details in footnote):					
65	Canel (provide detaile in 1994).					
	Net Increase in Short-Term Debt (c)					
67	Other (provide details in footnote):					
68	Other (provide details in foothole).					
69						
	Cash Provided by Outside Sources (Total 61 thru	60)			723,778,0	00 498,080,000
71	Casi i Tovided by Odiside Sources (Total of till	03)			723,770,00	430,000,000
	Payments for Retirement of:					
					F7F 000 0	400 745 000
	Long-term Debt (b)				-575,000,00	-499,745,000
	Preferred Stock					
	Common Stock					70
	Other (provide details in footnote):				-21,198,1	78 -17,146,059
77						
	Net Decrease in Short-Term Debt (c)					
79						
	Dividends on Preferred Stock					
	Dividends on Common Stock				-155,000,0	-371,000,000
82	Net Cash Provided by (Used in) Financing Activities	es				
83	(Total of lines 70 thru 81)		_		-27,420,1	78 -389,811,059
84						
85	Net Increase (Decrease) in Cash and Cash Equiv	alents				
86	(Total of lines 22,57 and 83)				10,930,93	-95,362,213
87						
88	Cash and Cash Equivalents at Beginning of Period	d			25,472,92	120,835,133
89						
90	Cash and Cash Equivalents at End of period				36,403,8	54 25,472,920
	•					

This Report is:	Date of Report	Year/Period of Report				
(1) <u>X</u> An Original	(Mo, Da, Yr)					
(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA						
	(1) <u>X</u> An Original (2) A Resubmission	(1) X An Original (Mo, Da, Yr) (2) A Resubmission //				

Schedule Page: 120 Line No.: 21	Column: b		
Other Assets		\$ (7,187,240)	
Regulatory Asset for Pension Plan		36,464,021	
Pension and Benefit Assets/Liabilities		(31,482,757)	
Accumulated Other Comprehensive Income		 836,743	
Total: Other		\$ (1,369,233)	
Schedule Page: 120 Line No.: 21	Column: c		
Other Assets		\$ (1,225,156)	
Regulatory Asset for Pension Plan		18,541,930	
Pension and Benefit Assets/Liabilities		(17,970,887)	
Accumulated Other Comprehensive Income		 187,008	
Total: Other		\$ (467,105)	
Schedule Page: 120 Line No.: 76	Column: b		
Payments for Finance Lease Obligations		\$ (15,461,900)	
Deferred Financing and Debt Issuance Costs	;	(5,736,277)	
Total: Other		\$ (21,198,178)	
Schedule Page: 120 Line No.: 76	Column: c		
Payments for Finance Lease Obligations		\$ (14,192,104)	
Deferred Financing and Debt Issuance Costs	3	 (2,953,955)	
Total: Other		\$ (17,146,059)	

NOTES TO FINANCIAL STATEMENTS  1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.  2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.  4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.  5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.  6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.  7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rec	Navada Davian Canananii dibia NV Enavari	\ <del>                                     </del>	Date of Report	Year/Period of Report
NOTES TO FINANCIAL STATEMENTS  1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.  2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.  4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.  5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.  6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.  7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rec	i Hovada i ovioi oompany, a/b/a HV Enoigy		1 1	End of
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completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.  9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.  PAGE 122 INTENTIONALLY LEFT BLANK	NOTES TO  1. Use the space below for important notes regarding Earnings for the year, and Statement of Cash Flows, o providing a subheading for each statement except whe 2. Furnish particulars (details) as to any significant cor any action initiated by the Internal Revenue Service in claim for refund of income taxes of a material amount i cumulative preferred stock.  3. For Account 116, Utility Plant Adjustments, explain disposition contemplated, giving references to Cormmi adjustments and requirements as to disposition thereof 4. Where Accounts 189, Unamortized Loss on Reacquexplanation, providing the rate treatment given these it 5. Give a concise explanation of any retained earnings restrictions.  6. If the notes to financial statements relating to the reapplicable and furnish the data required by instructions 7. For the 3Q disclosures, respondent must provide in misleading. Disclosures which would substantially duplomitted.  8. For the 3Q disclosures, the disclosures shall be pro-	A Resubmission FINANCIAL STATEMENTS the Balance Sheet, Statement rany account thereof. Classify are a note is applicable to more nitingent assets or liabilities exist volving possible assessment of nitiated by the utility. Give also the origin of such amount, debassion orders or other authorizate.  Lired Debt, and 257, Unamortizatems. See General Instruction is restrictions and state the amount spondent company appearing above and on pages 114-121 the notes sufficient disclosures invided where events subsequent wided where events subsequent.	of Income for the year, Soy the notes according to exthan one statement. Sting at end of year, included additional income taxes to a brief explanation of an	ding a brief explanation of of material amount, or of a by dividends in arrears on year, and plan of ation of amounts as plant Debt, are not used, give an of Accounts. Affected by such estockholders are aded herein. In information not C Annual Report may be recent year have occurred
SEE PAGE 123 FOR REQUIRED INFORMATION.	which have a material effect on the respondent. Respondent completed year in such items as: accounting principles status of long-term contracts; capitalization including significant changes resulting from business combinations or disposable be provided even though a significant change sing 9. Finally, if the notes to the financial statements relating applicable and furnish the data required by the above in PAGE 122 INTENTIONALLY LEFT BLANK	endent must include in the note and practices; estimates inher ignificant new borrowings or mositions. However were materiace year end may not have occuring to the respondent appearing instructions, such notes may be	es significant changes sind rent in the preparation of lodifications of existing fin- al contingencies exist, the urred. g in the annual report to the	the most recently the financial statements; ancing agreements; and disclosure of such matters
	SEE PAGE 123 FOR REQUIRED INFORMA	TION.		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) <u>X</u> An Original	(Mo, Da, Yr)							
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4						
NOTES TO FINANCIAL STATEMENTS (Continued)									

## NEVADA POWER COMPANY AND SUBSIDIARIES NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2020 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

### (1) Organization and Operations

Nevada Power Company and its subsidiaries, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

### (2) Summary of Significant Accounting Policies

Basis of Presentation

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a finance lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
NO	TES TO FINANCIAL STATEMENTS (Continued	1)	

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Nevada Power continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Nevada Power's ability to recover its costs. Nevada Power believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

### Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

### Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and other assets on the Balance Sheets.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

### Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Nevada Power's assessment of the collectability of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, Nevada Power primarily utilizes credit loss history. However, Nevada Power may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The changes in the balance of the allowance for credit losses, which is included in trade receivables, net on the Balance Sheets, is summarized as follows for the years ended December 31, (in millions):

	2	2020	2019
Beginning balance	\$	15 \$	16
Charged to operating costs and expenses, net		13	12
Write-offs, net		(9)	(13)
Ending balance	\$	19 \$	15

### Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

### Inventories

Inventories consist mainly of materials and supplies totaling \$69 million and \$62 million as of December 31, 2020 and 2019. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the Public Utilities Commission of Nevada ("PUCN").

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2020 and 2019 was 7.43% and 7.83%, respectively.

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### Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

### Impairment of Long-Lived Assets

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2020, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

### Lessee

Nevada Power has non-cancelable operating leases primarily for land, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities, office space and vehicles. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power does not include options in its lease calculations unless there is a triggering event indicating Nevada Power is reasonably certain to exercise the option. Nevada Power's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with Accounting Standards Codification ("ASC") Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Nevada Power's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

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Nevada Power's operating and right-of-use assets are recorded in other assets and the operating lease liabilities are recorded in current and long-term other liabilities accordingly.

### Income Taxes

Berkshire Hathaway includes Nevada Power in its consolidated United States federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that Nevada Power deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

In determining Nevada Power's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Nevada Power's various regulatory commissions. Nevada Power's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Nevada Power's federal, state and local income tax examinations is uncertain, Nevada Power believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Nevada Power's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

### Revenue Recognition

Nevada Power uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Nevada Power expects to be entitled in exchange for those goods or services. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

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Substantially all of Nevada Power's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of amounts not considered Customer Revenue within ASC 606, "Revenue from Contracts with Customers" and revenue recognized in accordance with ASC 842, "Leases."

Revenue recognized is equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date and includes billed and unbilled amounts. As of December 31, 2020 and 2019, trade receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$104 million and \$109 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In addition, Nevada Power has recognized contract assets of \$8 million and \$9 million as of December 31, 2020 and 2019, respectively, due to Nevada Power's performance on certain contracts.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

### Subsequent Events

Nevada Power's management has evaluated the impact of events occurring after December 31, 2020, up to February 26, 2021, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 15, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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### (3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

_	Depreciable Life	 2020	 2019
Utility plant:			
Generation	30 - 55 years	\$ 3,690	\$ 3,541
Transmission	45 - 70 years	1,468	1,444
Distribution	20 - 65 years	3,771	3,567
General and intangible plant	5 - 65 years	791	 741
Utility plant		9,720	9,293
Accumulated depreciation and amortization		(3,162)	 (2,951)
Utility plant, net		6,558	6,342
Other non-regulated, net of accumulated depreciation and amortization	45 years	 1	1
Plant, net		6,559	6,343
Construction work-in-progress		142	195
Property, plant and equipment, net		\$ 6,701	\$ 6,538

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2020 and 2019 was 3.1% and 3.3%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings. The most recent study was filed in 2017.

Construction work-in-progress is primarily related to the construction of regulated assets.

# (4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities.

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The amounts shown in the table below represent Nevada Power's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2020 (dollars in millions):

	Nevada				Const	ruction
	Power's	Utility	Accu	mulated	Wo	rk-in-
	Share	Plant	Depr	eciation	Pro	gress
Navajo Generating Station <sup>(1)</sup>	11 %	\$ 10	\$	4	\$	
ON Line Transmission Line	19	125		20		1
Other transmission facilities	Various	66		29		
Total	_	\$ 201	\$	53	\$	1

<sup>(1)</sup> Represents Nevada Power's proportionate share of capitalized asset retirement costs to retire the Navajo Generating Station, which was shut down in November 2019.

### (5) Leases

The following table summarizes Nevada Power's leases recorded on the Balance Sheet as of December 31 (in millions):

	 2020	2	2019
Right-of-use assets:			
Operating leases	\$ 12	\$	13
Finance leases	351		441
Total right-of-use assets	\$ 363	\$	454
Lease liabilities:			
Operating leases	\$ 15	\$	17
Finance leases	361		454
Total lease liabilities	\$ 376	\$	471

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The following table summarizes Nevada Power's lease costs for the years ended December 31 (in millions):

	·	2020	 2019
Variable	\$	434	\$ 434
Operating		3	3
Finance:			
Amortization		12	13
Interest		29	 37
Total lease costs	\$	478	\$ 487
Weighted-average remaining lease term (years):			
Operating leases		6.5	7.5
Finance leases		28.7	30.6
Weighted-average discount rate:			
Operating leases		4.5 %	4.5 %
Finance leases		8.6 %	8.7 %

The following table summarizes Nevada Power's supplemental cash flow information relating to leases as of December 31 (in millions):

	2	2020		2019
Cash paid for amounts included in the measurement of lease liabilities:				
Operating cash flows from operating leases	\$	(3)	\$	(3)
Operating cash flows from finance leases		(34)		(37)
Financing cash flows from finance leases		(15)		(14)
Right-of-use assets obtained in exchange for lease liabilities:				
Operating leases	\$	1	\$	_
Finance leases		9		9

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Nevada Power has the following remaining lease commitments as of (in millions):

	December 31, 2020OperatingFinanceTotal\$ 3 \$ 56 \$ 59					
	Оре	erating	F	inance		Total
2021	\$	3	\$	56	\$	59
2022		3		54		57
2023		2		43		45
2024		3		43		46
2025		3		43		46
Thereafter		4		491		495
Total undiscounted lease payments		18		730		748
Less - amounts representing interest		(3)		(369)		(372)
Lease liabilities	\$	15	\$	361	\$	376

#### Operating and Finance Lease Obligations

Nevada Power's lease obligation primarily consists of a transmission line One Nevada Transmission Line ("ON Line"), which was placed in-service on December 31, 2013. Nevada Power and Sierra Pacific, collectively the ("Nevada Utilities"), entered into a long-term transmission use agreement, in which the Nevada Utilities have a 25% interest and Great Basin Transmission South, LLC has a 75% interest. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 75% for Nevada Power and 25% for Sierra Pacific, previously split 95% for Nevada Power and 5% for Sierra Pacific. In December 2019, the PUCN ordered the Nevada Utilities to complete the necessary procedures to change the ownership split to 75% for Nevada Power and 25% for Sierra Pacific, effective January 1, 2020. In August 2020, the FERC approved the amended agreement between the Nevada Utilities and Great Basin Transmission, LLC that reallocated the PUCN-approved ownership percentage change from Nevada Power to Sierra Pacific. The term of the lease is 41 years with the agreement ending December 31, 2054. Total ON Line finance lease obligations of \$295 million and \$385 million were included on the Balance Sheets as of December 31, 2020 and 2019, respectively. See Note 2 for further discussion of Nevada Power's other lease obligations.

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### (6) Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

Weighted

	weighted			
	Average			
	Remaining Life	2020		 2019
Decommissioning costs(2)	3 years	\$	230	\$ 241
Deferred operating costs	9 years		119	136
Merger costs from 1999 merger	24 years		115	120
Asset retirement obligations	6 years		70	67
Employee benefit plans(1)	8 years		50	87
Legacy meters	12 years		45	49
ON Line deferrals	33 years		43	45
Deferred energy costs	1 year		39	_
Abandoned projects	None		_	12
Other	Various		83	 44
Total regulatory assets		\$	794	\$ 801
Reflected as:				
Current assets		\$	48	\$ 1
Noncurrent assets			746	800
Total regulatory assets		\$	794	\$ 801

- (1) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.
- (2) Amount includes regulatory assets with an indeterminate life of \$11 million and \$104 million as of December 31, 2020 and 2019, respectively.

Nevada Power had regulatory assets not earning a return on investment of \$288 million and \$303 million as of December 31, 2020 and 2019, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, AROs, deferred operating costs, a portion of the employee benefit plans, losses on reacquired debt and deferred energy costs.

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#### Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted		
	Average		
	Remaining Life	 2020	 2019
Deferred income taxes(1)	Various	\$ 647	\$ 681
Cost of removal(2)	32 years	340	332
Impact fees(3)	2 years	54	72
Other	Various	172	171
Total regulatory liabilities		\$ 1,213	\$ 1,256
Reflected as:			
Current liabilities		\$ 50	\$ 93
Noncurrent liabilities		1,163	1,163
Total regulatory liabilities		\$ 1,213	\$ 1,256

- (1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.
- (3) Amounts reduce rate base or otherwise accrue a carrying cost.

# Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

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#### Regulatory Rate Review

In June 2020, Nevada Power filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue reduction of \$96 million but requested an annual revenue reduction of \$120 million. In September 2020, Nevada Power filed an all-party settlement for the electric regulatory rate review. The settlement resolved all but one issue and provided for an annual revenue reduction of \$93 million and required Nevada Power to issue a \$120 million one-time bill credit, composed primarily of existing regulatory liabilities, to customers beginning in October 2020. The continuation of the earning sharing mechanism was the one issue that was not addressed in the settlement. In October 2020, the PUCN held a hearing on the continuation of the earning sharing mechanism and issued an interim order accepting the settlement and requiring the one-time bill credit be issued to customers. The \$120 million one-time bill credit was issued to customers in the fourth quarter of 2020. In December 2020, the PUCN issued a final order directing Nevada Power to continue the earning sharing mechanism subject to any modifications made to the earning sharing mechanism pursuant to an alternative rate-making ruling and to use the weather normalization methodology adopted for Sierra Pacific in its 2019 regulatory rate review. The new rates were effective on January 1, 2021.

#### Natural Disaster Protection Plan

In May 2019, Senate Bill 329 ("SB 329"), Natural Disaster Mitigation Measures, was signed into law, which requires Nevada Power to submit a natural disaster protection plan to the PUCN. The PUCN adopted natural disaster protection plan regulations in January 2020, that required Nevada Power to file their natural disaster protection plan for approval on or before March 1 of every third year. The regulations also require annual updates to be filed on or before September 1 of the second and third years of the plan. The plan must include procedures, protocols and other certain information as it relates to the efforts of Nevada Power to prevent or respond to a fire or other natural disaster. The expenditures incurred by Nevada Power in developing and implementing the natural disaster protection plan are required to be held in a regulatory asset account, with Nevada Power filing an application for recovery on or before March 1 of each year. Nevada Power submitted their initial natural disaster protection plan to the PUCN and filed their first application seeking recovery of 2019 expenditures in February 2020. In June 2020, a hearing was held and an order was issued in August 2020 that granted the joint application, made adjustments to the budget and approved the 2019 costs for recovery starting in October 2020. In October 2020, a modified final order was issued after Nevada Power and the Bureau of Consumer Protection filed for reconsideration. Intervenors have filed a petition for judicial review with the District Court in November 2020. In December 2020, the PUCN issued a second modified final order approving the natural disaster protection plan, as modified, and reopened its investigation and rulemaking on SB 329 to address rate design issues raised by intervenors. The comment period for the reopened investigation and rulemaking ended in early February 2021 and the matter is ongoing.

#### Excess Deferred Taxes

For Nevada rate making, the property related excess deferred taxes arising from the passage of the Tax Cuts and Jobs Act in 2017 will be amortized using the Average Rate Assumption Method (ARAM). Both ARAM amortization during the regulatory lag period and the non-property related excess deferred taxes were retained in a regulatory liability until it is addressed in the company's next general rate case. The electric rate case concluded in 2020, and the associated balance of the regulatory liability, after the one-time recognition of \$26 million to satisfy a portion of the \$120 million one-time bill credit, will be amortized into rates over a 3 year life. The associated balance of the regulatory liability for all other jurisdictions will amortize over the period authorized by applicable regulatory commissions, to be determined in future rate cases.

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#### 2017 Tax Reform

In February 2018, Nevada Power made filings with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Nevada Power. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Nevada Power to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Nevada Power filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Nevada Power filed a petition for judicial review with the district court. The district court issued an order in March 2020 denying the petition and affirming the PUCN's order. In May 2020, Nevada Power filed a notice of appeal to the Nevada Supreme Court of the district court's order. Nevada Power agreed to withdraw the notice of appeal as a part of the Nevada Power electric regulatory rate review settlement. In December 2020, the PUCN issued a final order accepting the settlement. In January 2021, Nevada Power filed their withdrawal and the matter was dismissed by the court.

Energy Efficiency Program Rates ("EEPR") and Energy Efficiency Implementation Rates ("EEIR")

EEPR was established to allow Nevada Power to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Nevada Power and approved by the PUCN in integrated resource plan proceedings. When Nevada Power's regulatory earned rate of return for a calendar year exceeds the regulatory rate of return used to set base tariff general rates, it is obligated to refund energy efficiency implementation revenue previously collected for that year. In February 2020, Nevada Power filed an application to reset the EEIR and EEPR and to refund the EEIR revenue received in 2019, including carrying charges. In August 2020, the PUCN issued an order accepting a stipulation requiring Nevada Power to refund the 2019 revenue and reset the rates as filed effective October 1, 2020. The EEIR liability for Nevada Power is \$8 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2020 and 2019.

Emissions Reduction and Capacity Retirement Plan ("ERCR Plan")

In November 2019, the Navajo coal-fueled generating facility was retired. Nevada Power owned 11% of the facility and its net owned capacity was 255 MWs. The decommissioning was approved by the PUCN in May 2014 as a part of the filed ERCR Plan. The remaining net book value of \$12 million was moved from property, plant and equipment, net to noncurrent regulatory assets on the Balance Sheet in November 2019, in compliance with the ERCR Plan. Refer to Note 13 for additional information on the ERCR Plan.

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### (7) Short-term Debt and Credit Facilities

Nevada Power has a \$400 million secured credit facility expiring in June 2022. The credit facility, which is for general corporate purposes and provide for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2020 and 2019, Nevada Power had no borrowings outstanding under the credit facility. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

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# (8) Long-term Debt

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Pa	r Value	2020	2019
General and refunding mortgage securities:				
2.750% Series BB, due 2020	\$	_	\$ _	\$ 575
3.700% Series CC, due 2029		500	496	496
2.400% Series DD, due 2030		425	422	_
6.650% Series N, due 2036		367	359	358
6.750% Series R, due 2037		349	346	346
5.375% Series X, due 2040		250	248	248
5.450% Series Y, due 2041		250	237	237
3.125% Series EE, due 2050		300	297	_
Tax-exempt refunding revenue bond obligations:				
Fixed-rate series:				
1.875% Pollution Control Bonds Series 2017A, due 2032(1)		40	39	39
1.650% Pollution Control Bonds Series 2017, due 2036(1)		40	39	39
1.650% Pollution Control Bonds Series 2017B, due 2039(1)		13	 13	13
Total long-term debt	\$	2,534	\$ 2,496	\$ 2,351
Reflected as:				
Current portion of long-term debt			\$ _	\$ 575
Long-term debt			 2,496	 1,776
Total long-term debt			\$ 2,496	\$ 2,351

<sup>(1)</sup> Bonds were purchased by Nevada Power in May 2020 and re-offered at a fixed interest rate. Subject to mandatory purchase by Nevada Power in March 2023 at which date the interest rate may be adjusted.

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NOTE	S TO FINANCIAL STATEMENTS (Continued	d)	

Annual Payment on Long-Term Debt

The annual repayments of long-term debt for the years beginning January 1, 2021 and thereafter, are as follows (in millions):

2026 and thereafter	\$ 2,534
Unamortized premium, discount and debt issuance cost	(38)
Total	\$ 2,496

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2020, approximately \$9.1 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

# (9) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2020		 2019
Current – Federal	\$	57	\$ 105
Deferred – Federal		(10)	(31)
Investment tax credits		_	(1)
Total income tax expense	\$	47	\$ 73

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2020	2019
Federal statutory income tax rate	21 %	5 21 %
Effects of ratemaking	(8)	_
Other	1	1
Effective income tax rate	14 %	22 %

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NOTES TO FINANCIAL STATEMENTS (Continued)						

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2020	2019
Deferred income tax assets:		
Regulatory liabilities	\$ 206	\$ 211
Operating and finance leases	79	99
Employee benefits	8	14
Customer advances	19	19
Other	15	9
Total deferred income tax assets	327	352
Deferred income tax liabilities:		
Property related items	(800)	(797)
Regulatory assets	(176)	(166)
Operating and finance leases	(76)	(95)
Other	(13)	(8)
Total deferred income tax liabilities	(1,065)	(1,066)
Net deferred income tax liability	\$ (738)	\$ (714)

The United States Internal Revenue Service has closed its examination of NV Energy's consolidated income tax returns through December 31, 2008, and effectively settled its examination of Nevada Power's income tax return for the short year ended December 31, 2013, and the statute of limitations has expired for NV Energy's consolidated income tax returns through the short year ended December 19, 2013. The closure or effective settlement of examinations, or the expiration of the statute of limitations may not preclude the Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the examination is not closed.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

Under Federal Tax law, utilities are required to retain their protected excess deferred income taxes arising from decreases in the federal tax rate in order to retain the ability to continue to use accelerated depreciation, and to reverse them over the remaining book life of the associated assets. Nevada Power Company's excess deferred income tax arising from the passage of the Tax Cuts and Jobs Act in 2017 was calculated by measuring the difference between its accumulated temporary differences as of December 31, 2017, at the Company's post-tax reform federal statutory income tax rate as compared to the same temporary differences at the Company's pre-tax reform federal statutory income tax rate. Protected excess deferred tax balances were \$487 million and \$501 million as of December 31, 2020 and 2019, respectively, and will be amortized using the Average Rate Assumption Method over the remaining book life of the related assets. Non-protected excess deferred income tax balances were \$70 million and \$83 million as of December 31, 2020 and 2019, respectively, and will amortize over the period authorized by Nevada Power Company's regulatory commission. During the year ended December 31, 2020, \$26 million was amortized to satisfy a portion of the \$120 million one-time bill credit related to the Nevada Power Company general rate case stipulation. Balances related to the electric Nevada jurisdiction will amortize over 3 years beginning January 1, 2021, and balances related to all other jurisdictions will amortize over the period authorized by applicable regulatory commissions to be determined in future rate cases. For further discussion of the jurisdictional status of tax reform, see the Regulatory Matters section. Excess deferred income taxes will be amortized to account 411.1.

# (10) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power did not make any contributions to the Qualified Pension Plans for the years ended December 31, 2020 and 2019. Nevada Power did not make any contributions to the Other Postretirement Plans for the years ended December 31, 2020 and 2019. Nevada Power did not make any contributions to the Other Postretirement Plans for the years ended December 31, 2020 and 2019. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	20	2020		2019	
Qualified Pension Plan:					
Other non-current assets	\$	8	\$		
Other long-term liabilities		_		(18)	
Non-Qualified Pension Plans:					
Other current liabilities		(1)		(1)	
Other long-term liabilities		(9)		(9)	
Other Postretirement Plans:					
Other non-current assets		4		_	
Other long-term liabilities		_		(2)	

### (11) Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$340 million and \$332 million as of December 31, 2020 and 2019, respectively.

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2020		2019	
Waste water remediation	\$	36	\$	37
Evaporative ponds and dry ash landfills		13		12
Solar		3		2
Other		20		23
Total asset retirement obligations	\$	72	\$	74

|--|

Name of Respondent	Year/Period of Report					
	·					
Nevada Power Company, d/b/a NV Energy	2020/Q4					
NOTES TO FINANCIAL STATEMENTS (Continued)						

The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2020		2019	
Beginning balance	\$	74	\$	83
Change in estimated costs		9		6
Retirements		(14)		(19)
Accretion		3		4
Ending balance	\$	72	\$	74
Reflected as:				
Other current liabilities	\$	25	\$	14
Other long-term liabilities		47		60
	\$	72	\$	74

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station, retired in November 2019, and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

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NOTES TO FINANCIAL STATEMENTS (Continued)							

#### (12) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- 1 Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- 2 Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- 3 Level 3 Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements							
	Le	vel 1	Le	evel 2	L	Level 3		Total
As of December 31, 2020:								_
Assets:								
Commodity derivatives	\$	_	\$	_	\$	26	\$	26
Money market mutual funds <sup>(1)</sup>		21		_		_		21
Investment funds		2		_		_		2
	\$	23	\$	_	\$	26	\$	49
Liabilities - commodity derivatives	\$	_	\$		\$	(11)	\$	(11)
As of December 31, 2019:								
Assets:								
Money market mutual funds(1)		10		_		_		10
Investment funds		2		_		_		2
	\$	12	\$	_	\$	_	\$	12
Liabilities - commodity derivatives	\$		\$		\$	(8)	\$	(8)

<sup>(1)</sup> Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

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Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2020, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's net commodity derivative assets or liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	 2020	2019
Beginning balance	\$ (8)	\$ 3
Changes in fair value recognized in regulatory assets or liabilities	(17)	(21)
Settlements	40	10
Ending balance	\$ 15	\$ (8)

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

 2020			2019			
arrying Value		Fair Value		arrying Value		Fair Value
\$ 2,496	\$	3,245	\$	2,351	\$	2,848

2010

2020

Long-term debt

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NOTES TO FINANCIAL STATEMENTS (Continued)					

#### (13) Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its ERCR Plan in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123.

In compliance with Senate Bill No. 123, Nevada Power retired 255 MWs of coal-fueled generation in 2019 in addition to the 557 MWs of coal-fueled generation retired in 2017. Consistent with the Emissions Reduction and Capacity Replacement Plan ("ERCR Plan"), between 2014 and 2016, Nevada Power acquired 536 MWs of natural gas generating resources, executed long-term power purchase agreements for 200 MWs of nameplate renewable energy capacity and constructed a 15-MW solar photovoltaic facility. Nevada Power has the option to acquire 35 MWs of nameplate renewable energy capacity in the future under the ERCR Plan, subject to PUCN approval.

#### Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

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NOTES TO FINANCIAL STATEMENTS (Continued)					

#### Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2020 are as follows (in millions):

	:	2021	2022	2023	:	2024	2025	 026 and ereafter	Total	
Contract type:										
Fuel, capacity and transmission contract commitments	\$	570	\$ 409	\$ 328	\$	328	\$ 331	\$ 3,197	\$ 5,163	
Fuel and capacity contract commitments (not commercially operable)		_	35	74		197	229	4,965	5,500	
Construction commitments		72	85	146			_	_	303	
Easements		4	5	5		2	2	43	61	
Maintenance, service and other contracts		48	 44	32		23	 12	 6	165	
Total commitments	\$	694	\$ 578	\$ 585	\$	550	\$ 574	\$ 8,211	\$ 11,192	

#### Fuel and Capacity Contract Commitments

#### Purchased Power

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2026 to 2067. Purchased power includes estimated payments for contracts which meet the definition of a lease and payments are based on the amount of energy expected to be generated. See Note 5 for further discussion of Nevada Power's lease commitments.

### Natural Gas

Nevada Power's gas transportation contracts expire from 2022 to 2032 and the gas supply contracts expires from 2021 to 2022.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

#### Construction Commitments

Nevada Power's construction commitments included in the table above relate to firm commitments and include costs associated with the planned Dry Lake generating facility, a 150 MW solar photovoltaic facility with an additional 100 MW capacity of co-located battery storage that will be developed in Clark County, Nevada and certain other generating plant projects.

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NOTES TO FINANCIAL STATEMENTS (Continued)					

#### Easements

Nevada Power has non-cancelable easements for land. Operations and maintenance expense on non-cancelable easements totaled \$4 million and \$7 million for the years ended December 31, 2020 and 2019, respectively.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2022 to 2027.

### (14) Revenues from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by customer class for the years ended December 31 (in millions):

	2020		2019	
Customer Revenue:				_
Retail:				
Residential	\$	1,145	\$	1,141
Commercial		384		441
Industrial		345		433
Other		12		20
Total fully bundled		1,886		2,035
Distribution only service		24		31
Total retail		1,910		2,066
Wholesale, transmission and other		62		57
Total Customer Revenue		1,972		2,123
Other revenue		26		25
Total revenue	\$	1,998	\$	2,148

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#### (15) Supplemental Cash Flow Disclosures

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of December 31, 2020 and December 31, 2019, consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of December 31, 2020 and December 31, 2019, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	AS 01		
	nber 31, 020		mber 31, 019
Cash (131)	\$ 4	\$	4
Temporary cash investments (136)	21		10
Total cash and cash equivalents	 25	'	14
Restricted cash and cash equivalents (128)	11		11
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 36	\$	25

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended December 31 is as follows (in millions):

	2	2020	2019
Supplemental disclosure of cash flow information:			
Interest paid, net of amounts capitalized	\$	115 \$	126
Income taxes paid		50	113
Supplemental disclosure of non-cash investing and financing transactions:			
Accruals related to property, plant and equipment additions		32	49

# (16) Related Party Transactions

Nevada Power has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Nevada Power under this agreement totaled \$2 million for the years ended December 31, 2020 and 2019.

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$52 million for the years ended December 31, 2020 and 2019. As of December 31, 2020 and 2019, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$4 million.

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NOTE	S TO FINANCIAL STATEMENTS (Continued	d)	

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$3 million and \$2 million for the years ended December 31, 2020 and 2019, respectively. Receivables associated with these services were \$— million as of December 31, 2020 and 2019. PacifiCorp provided electricity and the sale of renewable energy credits to Nevada Power of \$1 million and \$— million for the years ended December 31, 2020 and 2019, respectively. Payables associated with these transactions were \$— million as of December 31, 2020 and 2019.

Nevada Power provided electricity to Sierra Pacific of \$106 million and \$84 million for the years ended December 31, 2020 and 2019, respectively. Receivables associated with these transactions were \$13 million and \$5 million as of December 31, 2020 and 2019, respectively. Nevada Power purchased electricity from Sierra Pacific of \$34 million and \$25 million for the years ended December 31, 2020 and 2019, respectively. Payables associated with these transactions were \$1 million as of December 31, 2020 and 2019.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$— million for each of the years ending December 31, 2020 and 2019. NV Energy provided services to Nevada Power of \$9 million for the years ending December 31, 2020 and 2019. Nevada Power provided services to Sierra Pacific of \$26 million for the years ended December 31, 2020 and 2019. Sierra Pacific provided services to Nevada Power of \$15 million and \$14 million for the years ended December 31, 2020 and 2019, respectively. As of December 31, 2020 and 2019, Nevada Power's Balance Sheets included amounts due to NV Energy of \$28 million and \$26 million, respectively. There were no receivables due from NV Energy as of December 31, 2020 and 2019. As of December 31, 2020 and 2019, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$2 million and \$3 million, respectively. There were no payables due to Sierra Pacific as of December 31, 2020 and 2019.

Nevada Power is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated United States federal income tax return. As of December 31, 2020 and 2019 federal income taxes receivable from NV Energy were \$— million and \$7 million, respectively Nevada Power made cash payments of \$50 million and \$113 million for federal income taxes for the years ended December 31, 2020 and 2019, respectively.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

Name of Respondent Nevada Power Company, d/b/a NV Energy		L (1) IVIAn Original L (Mo Da Yr) L						ar/Period of Report d of 2020/Q4
	STATEMENTS OF ACCUMULAT	` '				/E INCOME AND	HEDG	INC ACTIVITIES
2. Re 3. Fo	eport in columns (b),(c),(d) and (e) the amounts eport in columns (f) and (g) the amounts of other each category of hedges that have been acceptort data on a year-to-date basis.	of accum	ulated other cor es of other cash	mprehensive inco	me items,	on a net-of-tax ba	asis, whe	ere appropriate.
Line No.	Item (a)	Losses	zed Gains and on Available- ale Securities (b)	Minimum Per Liability adjus (net amour (c)	tment	Foreign Curr Hedges (d)	-	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year			( 3,	840,363)			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income							
3	Preceding Quarter/Year to Date Changes in Fair Value				187,008			
4	,				187,008			
	Balance of Account 219 at End of Preceding Quarter/Year			( 3,	653,355)			
	Balance of Account 219 at Beginning of Current Year			( 3,	653,355)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income							
8	Current Quarter/Year to Date Changes in Fair Value				836,743			
9	Total (lines 7 and 8)				836,743			
10	Balance of Account 219 at End of Current Quarter/Year			( 2,	816,612)			

	of Respondent a Power Company, d/b/a NV Ene		(2)	ΠA	t Is: n Original Resubmis	ssion	1 1	of Report Da, Yr)	End o	
	STATEMENTS OF A	CCUMULATE	COMI	PREHE	ENSIVE II	NCOME, COMP	REHENSI	VE INCOME, ANĎ	HEDGIN	IG ACTIVITIES
Line No.	Other Cash Flow Hedges Interest Rate Swaps	[Insert F		s e at Lin	ne 1	Totals for e category of recorded	items in	Net Income (Ca Forward froi Page 117, Line	m	Total Comprehensive Income
	(f)	t	o speci (g)	fy]		Account 2 (h)		(i)		(j)
2						( 3,	840,363)			
3							187,008			
5						( 3	187,008 (653,355)	264,7	55,972	264,942,980
6							(653,355)			
7										
8 9							836,743 836,743	295.3	12,726	296,149,469
10						( 2,	816,612)		,	., ., .,

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
		RY OF UTILITY PLANT AND ACCU		
	FOR	R DEPRECIATION. AMORTIZATIO	N AND DEPLETION	
	t in Column (c) the amount for electric function, in	column (d) the amount for gas fund	ction, in column (e), (f), and (g) r	report other (specify) and in
colum	n (h) common function.			
Line	Classification		Total Company for the	Electric
No.	(2)		Current Year/Quarter Ended	(c)
1	Utility Plant		(b)	
2	In Service			
	Plant in Service (Classified)		9,622,388,276	9,622,388,276
	Property Under Capital Leases		371,418,727	
	Plant Purchased or Sold		0.1,110,12	07.,110,121
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		9,993,807,003	9,993,807,003
10	Held for Future Use		24,430,705	24,430,705
11	Construction Work in Progress		142,284,484	1 142,284,484
12	Acquisition Adjustments		72,798,368	72,798,368
13	Total Utility Plant (8 thru 12)		10,233,320,560	10,233,320,560
14	Accum Prov for Depr, Amort, & Depl		3,496,279,05	3,496,279,055
15	Net Utility Plant (13 less 14)		6,737,041,509	6,737,041,505
16	Detail of Accum Prov for Depr, Amort & Depl			•
17	In Service:			
18	Depreciation		3,229,292,975	3,229,292,975
19	Amort & Depl of Producing Nat Gas Land/Land R	tight		
20	Amort of Underground Storage Land/Land Rights	3		
21	Amort of Other Utility Plant		214,440,467	214,440,467
22	Total In Service (18 thru 21)		3,443,733,442	3,443,733,442
23	Leased to Others			
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use			
	Depreciation			
	Amortization			
	Total Held for Future Use (28 & 29)			
	Abandonment of Leases (Natural Gas)		50.545.044	50.545.040
	Amort of Plant Acquisition Adj		52,545,613	
33	Total Accum Prov (equals 14) (22,26,30,31,32)		3,496,279,05	3,496,279,055
			+	1

Name of Respondent		This Report Is: (1)  X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	rt
Nevada Power Company, d/	b/a NV Energy	(2) A Resubmission	(WO, Da, 11)	End of2020/Q	4
		OF UTILITY PLANT AND ACCUM			
		EPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	T.,
	( ) , , , ,	, , , , , ,	, , , , ,		Line No.
(d)	(e)	(f)	(g)	(h)	INO.
					1
					2
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					4
					5
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					30
					31
					32
					33
		+			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 200 Li	ne No.: 3	Column: b	
Intangible Plant		\$	390,865,665
Production Plant			3,630,798,681
Asset Retirement Costs Pro	oduction Pl	ant	12,290,981
Transmission Plant			1,441,641,942
Distribution Plant			3,746,299,507
General Plant			400,482,285
Asset Retirement Costs Ge	eneral Plant	t	9,215
Total Plant in Service		\$	9,622,388,276

# Schedule Page: 200 Line No.: 18 Column: b

Production Plant	\$ 1,323,430,051
Asset Retirement Costs Production Plant	10,790,127
Transmission Plant	455,470,571
Distribution Plant	1,314,017,687
General Plant	125,576,322
Asset Retirement Costs General Plant	 8,217
	\$ 3,229,292,975

Name of Respondent				oort Is: ]An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2020/Q4	
Neva	ada Power Company, d/b/a NV Energy	(2)		A Resubmission	11	=	.nd of	
				N SERVICE (Account 101				
2. In 103, I 3. Ind 4. For reduct 5. Er	eport below the original cost of electric plant in service ( addition to Account 101, Electric Plant in Service ( Experimental Electric Plant Unclassified; and Acco clude in column (c) or (d), as appropriate, correction r revisions to the amount of initial asset retirement ctions in column (e) adjustments. Inclose in parentheses credit adjustments of plant a	Classif unt 106 ns of a costs o	ied 6, C ddi ap	), this page and the next in Completed Construction No tions and retirements for the talized, included by primal of indicate the negative effe	nclude Account 102, Electric Pot Classified-Electric. The current or preceding year. The y plant account, increases in the current of such accounts.	columr	n (c) additions and	
	assify Account 106 according to prescribed accour							
	umn (c) are entries for reversals of tentative distrib retirements which have not been classified to prim						_	
	ments, on an estimated basis, with appropriate cor							
Line	Account				Balance Beginning of Year		Additions	
No.	(a)				(b)		(c)	
1								
3	(301) Organization (302) Franchises and Consents					$\rightarrow$		
4	(303) Miscellaneous Intangible Plant				365,515	938	25,349,727	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)			365,515		25,349,727	
	2. PRODUCTION PLANT							
	A. Steam Production Plant							
9	(310) Land and Land Rights (311) Structures and Improvements				1,219 21,941		-331,531	
10	(312) Boiler Plant Equipment				48,693		573,665	
11	(313) Engines and Engine-Driven Generators				,	,,,,,,		
12	(314) Turbogenerator Units				77,397	,263	541,617	
13	, , , , , , , , , , , , , , , , , , , ,				21,365			
14	(316) Misc. Power Plant Equipment (317) Asset Retirement Costs for Steam Production	on			3,208 15,197		69,943 -4,306,456	
	TOTAL Steam Production Plant (Enter Total of lin		ru	15)	189,023		-3,452,762	
	B. Nuclear Production Plant						2, 2, 2	
18	(320) Land and Land Rights					$\Box$		
19	(321) Structures and Improvements					$\rightarrow$		
20	(322) Reactor Plant Equipment (323) Turbogenerator Units					$\dashv$		
22	(324) Accessory Electric Equipment					$\dashv$		
	(325) Misc. Power Plant Equipment							
-	(326) Asset Retirement Costs for Nuclear Product					$\rightarrow$		
	TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant	nes 18	thi	ru 24)				
	(330) Land and Land Rights					$\overline{}$		
	,							
29	(332) Reservoirs, Dams, and Waterways							
30	(333) Water Wheels, Turbines, and Generators					$\rightarrow$		
31	, , , , , , , , , , , , , , , , , , , ,					$\dashv$		
	(336) Roads, Railroads, and Bridges					-		
34	(337) Asset Retirement Costs for Hydraulic Produ							
	TOTAL Hydraulic Production Plant (Enter Total of	lines 2	27 t	hru 34)		_		
	D. Other Production Plant (340) Land and Land Rights				12,607	600		
38					250,824		25,296,830	
39					433,395		5,279,081	
40	(343) Prime Movers				187,391			
41	(344) Generators				1,908,774		127,590,142	
42	, , , , , , , , , , , , , , , , , , , ,				405,749 103,453		15,037,804 3,797,401	
44		n			1,261		138,787	
45	TOTAL Other Prod. Plant (Enter Total of lines 37	thru 44	)		3,303,458	,945	177,140,045	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35	5, and 4	15)		3,492,482	,460	173,687,283	
	C FORM NO. 1 (REV. 12-05)			Page 204				

Name of Respondent		This I	Repo	port Is:	Date of	Report	Year/Period	•
Nevada Power Company, d/b/a NV	/ Energy	(1) (2)		An Original A Resubmission	(Mo, Da / /	, 11)	End of	2020/Q4
	ELECTRIC PLA	NT IN	SER	RVICE (Account 101, 102, 103	3 and 106) (	Continued)		
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in service. Show in column (f) reclassifications arising from distribute provision for depreciation, acquisitionaccount classifications.  8. For Account 399, state the nature.	e above instructions a ce at end of year. ons or transfers withi ion of amounts initial on adjustments, etc., re and use of plant in	and the n utility ly recor and sh	e text / plai rded now	xts of Accounts 101 and 106 vant accounts. Include also in ordin Account 102, include in covarin column (f) only the offset to this account and if substantial	will avoid ser column (f) the olumn (e) the o the debits	rious omissions ne additions or e amounts with or credits distri	s of the reported a reductions of prin respect to accur buted in column	amount of nary account nulated (f) to primary
subaccount classification of such p					on ortiv nursalm	acad ar aald m	ama af vandar a	r n rob oo o
<ol><li>For each amount comprising the and date of transaction. If propose</li></ol>								
Retirements	Adjustn			Transfers		Balai	nce at	Line
(d)	(e)	)		(f)		End o	of Year g)	No.
								1
								2
								3
							390,865,665 390,865,665	5
							390,665,665	6
								7
							1,219,762	8
121,797							21,487,739	9
							49,267,645	10
								11
155,244							77,783,636	12
					-1		21,365,820 3,278,435	13
							10,890,674	15
277,041					-1		185,293,711	16
,							,,	17
								18
								19
								20
								21
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								23
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								26
								27
								28
								29
								30
								31 32
								33
								34
								35
								36
							12,607,609	37
2,297,983							273,823,836	38
795,606							437,878,698	39
24 022 020							187,391,724	40
21,033,839 517,844					2 1,905,672		2,015,330,808 422,175,146	41 42
36,758					-26,683		107,187,823	43
30,7 00					20,000		1,400,307	44
24,682,030					1,878,991		3,457,795,951	45
24,959,071					1,878,990		3,643,089,662	46

	e of Respondent	1 his	Report Is:  X]An Original	(Mo, Da, Yr)	Year/Period of Report Fnd of 2020/Q4
Neva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	End of
	ELECTRIC PL	ANT IN	SERVICE (Account 101, 102	2, 103 and 106) (Continued)	
Line	Account		,	Balance	Additions
No.	(2)			Beginning of Year	(0)
17	(a) 3. TRANSMISSION PLANT			(b)	(c)
	(350) Land and Land Rights			154,411	,192 -2,313,984
	(352) Structures and Improvements			3,356	
50	(353) Station Equipment			695,205	
51	(354) Towers and Fixtures			93,604	
52				248,847	
53				182,852	· · · · · · · · · · · · · · · · · · ·
54	(357) Underground Conduit			7,659	
55	(358) Underground Conductors and Devices			31,500	
56	(359) Roads and Trails			1,737	
57	(359.1) Asset Retirement Costs for Transmission	Plant		1,737	,300
58			57)	1,419,174	26,600,315
	4. DISTRIBUTION PLANT	10 tilla .	51)	1,415,174	,403
				95,286	5,860 272,476
61	(361) Structures and Improvements			44,996	· · · · · · · · · · · · · · · · · · ·
62	,			557,978	
63	(363) Storage Battery Equipment			337,370	20,220,003
64	(364) Poles, Towers, and Fixtures			76.932	2,758 8,451,508
65	(365) Overhead Conductors and Devices			113,664	7
66	(366) Underground Conduit			209,440	
67	(367) Underground Conductors and Devices			1,450,687	· · · · · · · · · · · · · · · · · · ·
68	(368) Line Transformers			619,703	
69	(369) Services			222,646	· · · · · · · · · · · · · · · · · · ·
70	(370) Meters			147,103	· · · · · · · · · · · · · · · · · · ·
71	(371) Installations on Customer Premises			147,100	3,417,000
72	(372) Leased Property on Customer Premises			3,110	0,975 8,611
73				1,855	· · · · · · · · · · · · · · · · · · ·
	(374) Asset Retirement Costs for Distribution Pla	nt		1,000	1 -31,570
	TOTAL Distribution Plant (Enter Total of lines 60		)	3,543,406	· · ·
	5. REGIONAL TRANSMISSION AND MARKET		,	0,010,100	211,001,002
77	(380) Land and Land Rights	0			
	,				
79	(382) Computer Hardware				
80	(383) Computer Software				
	(384) Communication Equipment				
	(385) Miscellaneous Regional Transmission and	Market	Operation Plant		
	(386) Asset Retirement Costs for Regional Trans		•		
	TOTAL Transmission and Market Operation Plan		•		
	6. GENERAL PLANT		,		
86	(389) Land and Land Rights			3,369	0,680
87	(390) Structures and Improvements			129,611	
88	(391) Office Furniture and Equipment			62,248	
	(392) Transportation Equipment			12,049	· · · · · · · · · · · · · · · · · · ·
	(393) Stores Equipment			·	5,416
91	(394) Tools, Shop and Garage Equipment			5,244	
92				3,196	550,030
93	(396) Power Operated Equipment			1,674	
94	(397) Communication Equipment			153,172	
95	(398) Miscellaneous Equipment			4,046	
96	SUBTOTAL (Enter Total of lines 86 thru 95)			375,217	7,681 42,220,295
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plan	ıt		4	1,790 4,424
	TOTAL General Plant (Enter Total of lines 96, 97		3)	375,222	2,471 42,224,719
100	TOTAL (Accounts 101 and 106)			9,195,801	
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of li	nes 100	thru 103)	9,195,801	,969 485,469,736

Name of Respondent	This Report Is:	[	Date of Report Mo, Da, Yr)	Year/Period of F	
Nevada Power Company, d/b/a NV Ener	gy (1) X An Ori (2) A Res		wo, ba, fr) //	End of	20/Q4
E	LECTRIC PLANT IN SERVICE		d 106) (Continue	d)	
Retirements	Adjustments	Transfers		Balance at	Line
(d)	(e)	(f)		End of Year (g)	No.
	( )			(6)	47
			-1	152,097,207	48
875				3,356,454	49
4,568,238		9	44,512	724,364,823	50
			-1	79,580,671	51
41,891			42,689	253,696,887	52
		4	42,687	188,114,549 7,659,986	53 54
				31,500,071	55
				1,737,580	56
				1,101,000	57
4,611,004		9	44,508	1,442,108,228	58
					59
				95,559,336	60
				44,996,505	61
1,396,530			9,890	582,820,419	62
007.040				04.450.447	63
927,819 310,875				84,456,447 116,754,418	64 65
1,847,078			1	250,287,883	66
3,842,756			•	1,525,515,039	67
4,638,423				649,075,191	68
397,404				237,139,317	69
1,548,996		1	56,475	155,127,959	70
					71
313				3,119,273	72
2,619			2	1,447,720	73
44.042.042			31,569	2.740.000.507	74
14,912,813		1	97,937	3,746,299,507	75 76
					77
					78
					79
					80
					81
					82
					83
					84 85
				3,369,682	86
1,536,086			77,453	131,957,429	87
8,930,731			82,212	69,776,856	88
1,031,811				11,132,154	89
				605,416	90
148,190				5,285,102	91
9,771				3,736,356	92
61,102				3,561,440	93
4,833,607		1	00,367	164,640,552 6,417,299	94 95
16,551,298			04,392	400,482,286	96
10,331,230		<del>-</del> _	04,002	400,402,200	97
				9,214	98
16,551,298		-4	04,392	400,491,500	99
61,034,186		2,6	17,043	9,622,854,562	100
					101
					102
04 004 400		0.0	47.040	0.000.054.500	103
61,034,186		2,6	17,043	9,622,854,562	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

# Schedule Page: 204 Line No.: 9 Column: c

This footnote applies to all credit balances in column C on page 204 and 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account classifications due to final unitizations.

Schedule Page: 204 Line No.: 43 Column: c
Includes \$430,398 for Energy Storage that belongs to account 348.

Name of Respondent  This Report Is: (1) XAN Company (1) AN Company (1) XAN Com		ginal	al I (Mo. Da. Yr) I		ar/Period of Report			
Neva	ada Power Company, d/b/a NV Energy	(2) A Res	ubmission	1	1	End	of 2020/Q4	
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)								
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held								
for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to								
other	required information, the date that utility use of su	ch property was o						
Line No.	Description and Location Of Property (a)		Date Originally in This Acc	Included count	Date Expected to be in Utility Serv	oe used vice	Balance at End of Year	
			(b)		(c)		(d)	
2	Land and Rights: Silverhawk		7/	6/2015	T	2021	731,588	
3	Silverhawk			6/2015		2021	568,412	
4	Oliver 138/12KV Substation			1/2019		2030	11,038,036	
5	Stardust 138/12 KV Substation		12/	1/2019		2022	7,764,719	
6	Shelbourne 138/12 KV Substation		12/	1/2019		2035	4,327,950	
7								
8								
10								
11								
12								
13								
14								
15								
16								
17 18								
19								
20								
21	Other Property:							
22								
23								
24								
25 26								
27								
28								
29								
30								
31								
32 33								
34								
35								
36								
37								
38								
39								
40								
42								
43								
44								
45								
46								
47	Total						24,430,705	
+1	1000						27,430,703	

Name	e of Respondent	This R		rt Is: n Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	ada Power Company, d/b/a NV Energy	(2)		Resubmission	/ /	End of
	CONSTRUC	TION W	/OR	K IN PROGRESS ELEC	TRIC (Account 107)	
	port below descriptions and balances at end of year					
	ow items relating to "research, development, and o	demons	tratio	on" projects last, under a ca	aption Research, Develop	oment, and Demonstrating (see
	ınt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	r Accou	nt 10	07 or \$1.000.000, whicheve	er is less) may be groupe	d.
	6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6. 6.			σ. φ.,σσσ,σσσ,σσ		<b>-</b> .
Line	Description of Projec	:t				Construction work in progress -
No.	(a)					Electric (Account 107) (b)
1	G R Xfmr, 3-525/230kV, 500 MVA					7,349,584
2	CABLE REP - BOULDER HWY					6,930,918
3	230kV Switchyard					5,942,657
4	Beltway Expansion Land Purchase					5,939,813
5	Land Mobile Radio L1					4,800,589
6	GR Xfmr, 525/230kV, 600 MVA					3,944,282
7	Fleet Capital Blanket					3,564,686
8	CO 156 Inter @ RG -PNU Sub Add					3,217,433
9	CABLE REP - FOXRIDGE PH A					3,039,299
10	WH STEAM TURBINE GENERATOR WIN					2,455,059
11	CABLE REP - FOXRIDGE PH B					2,354,376
12	Larson 138/12 KV Sub Site					2,191,754
13	Pole Repl- CL - EQ-69 kV TL 1					2,121,276
14	ONL NPC BALANCING 397 (95/5 SPLIT					2,037,173
15	Rpice Crystal-McC Line 1 React					2,018,664
-						
16	Generic Allocation Project  PRI RET - CHEROKEE NR					1,654,855
17						1,631,034
18	Eldorado NERC CIP v14					1,614,277
19	CC- 215 NORTHERN BELTWAY (N. 5					1,559,739
20	Passport Upgrade					1,468,583
21	SH TURBINE CONTROLS SYSTEM, RE					1,329,362
22	Nellis Sub Flood Cntrl Impv					1,278,940
23	Open Office Architectural Impr					1,246,733
24	Outage Mgmt Sys Rplmnt South					1,192,267
25	230kV Line Fold (FERC)					1,187,730
26	BH-OA: BH 230/69 kV Transf					1,151,459
27	2018 NP 100MW PV: DRY LAKE TRA					1,142,523
28	SAMIAM Upgrade					1,139,019
29	LZ GAS SUPPLY PIPING SYSTEM, I					1,094,947
30	CLV- LAS VEGAS BLVD. PH. 1 (ST					1,073,493
31	SPEEDWAY 138X69/12 KV BANK 1					1,068,523
32	Larson 138/12 KV Sub					1,020,252
33	Total Under \$1 Million					62,523,185
34						
35						
36						
37						
38						
39						+
40						
41						+
-						
42						
43	TOTAL					142,284,484

Nam	e of Respondent	This Report Is:		Date of Report Year/Period of Report				
Neva	ada Power Company, d/b/a NV Energy	(2) A Resubillission		(Mo, Da, Yr) / /		End of		
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)								
	xplain in a footnote any important adjustmer xplain in a footnote any difference between	• •	st of plant retired,	Line 11, column (c	c), and tha	at reported for		
	ric plant in service, pages 204-207, column		•					
I	he provisions of Account 108 in the Uniform	-	•	•				
I	plant is removed from service. If the resport classified to the various reserve functional	_	•					
	of the plant retired. In addition, include all c	-			-			
	ifications.		p	, ,				
4. S	how separately interest credits under a sink	ing fund or similar metho	od of depreciatior	accounting.				
		ction A. Balances and C						
Line No.	Item	Total (c+d+e)	Electric Plant i Service	n Electric Pla for Futur (d)	nt Held e Use	Electric Plant Leased to Others		
140.	(a)	(b)	(c)	(d)		(e)		
1	Balance Beginning of Year	3,041,065,547	3,041,06	65,547				
2	Depreciation Provisions for Year, Charged to							
3	(403) Depreciation Expense	257,132,401	257,13	32,401				
4	(403.1) Depreciation Expense for Asset Retirement Costs	975,868	97	75,868				
	(413) Exp. of Elec. Plt. Leas. to Others							
-	, , ,	021 424	0′	21 424				
7	Transportation Expenses-Clearing	-931,424	-9.	31,424				
	Other Clearing Accounts							
8	Other Accounts (Specify, details in footnote):							
9	TOTAL D	057.470.045	057.4	70.045				
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	257,176,845	257,17	<sup>6</sup> ,845				
11	Net Charges for Plant Retired:							
12	Book Cost of Plant Retired	61,034,186	61,03	34,186				
13	Cost of Removal	5,543,756	5,54	13,756				
14	Salvage (Credit)	2,105,101	2,10	05,101				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	64,472,841	64,47	72,841				
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,476,576	-4,47	76,576				
17								
18	Book Cost or Asset Retirement Costs Retired							
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,229,292,975	3,229,29	92,975				
	,	Balances at End of Year	According to Fun	ctional Classification	on			
20	Steam Production	144,658,019	144,65					
21	Nuclear Production							
22	Hydraulic Production-Conventional							
23	Hydraulic Production-Pumped Storage							
24	Other Production	1,213,003,558	1,213,00	03,558				
25	Transmission	432,029,171	432,02					
26	Distribution	1,314,017,687	1,314,01					
	Regional Transmission and Market Operation	. , , ,						
	General	125,584,540	125.58	34,540				
	TOTAL (Enter Total of lines 20 thru 28)	3,229,292,975	3,229,29					
	(2	0,220,202,010	5,225,20	,				
			·					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

# Schedule Page: 219 Line No.: 16 Column: c

The \$4.5 million consists of retirement work in progress, acquisition adjustments and other miscellaneous transfers and adjustments.

Name	e of Respondent T	his Report Is:	Date of Report	Year/Period of Report						
Neva	nda Power Company, d/b/a NV Energy (′	,	(Mo, Da, Yr) / /	End of2020/Q4						
	,	MATERIALS AND SUPPLIES								
1 Fc	or Account 154, report the amount of plant materials a		nary functional classifications a	es indicated in column (a):						
	ates of amounts by function are acceptable. In colum		•	. ,						
	Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the									
variou	us accounts (operating expenses, clearing accounts,	plant, etc.) affected debited or credit	ed. Show separately debit or o	credits to stores expense						
	ng, if applicable.									
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which						
INO.	(a)	(b)	(c)	Use Material (d)						
1	Fuel Stock (Account 151)	(5)	(0)	(4)						
2	Fuel Stock Expenses Undistributed (Account 152)									
3	Residuals and Extracted Products (Account 153)									
4	Plant Materials and Operating Supplies (Account 15	1)								
5	Assigned to - Construction (Estimated)	57,947,893	64,656,22	0						
6	Assigned to - Operations and Maintenance									
7	Production Plant (Estimated)	2,076,837	3,273,87	6						
8	Transmission Plant (Estimated)	136,153	119,36	2						
9	Distribution Plant (Estimated)	1,384,874	1,224,00	3						
10	Regional Transmission and Market Operation Plant (Estimated)									
11	Assigned to - Other (provide details in footnote)									
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	61,545,757	69,273,46	1						
13	Merchandise (Account 155)									
14	Other Materials and Supplies (Account 156)									
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)									
16	Stores Expense Undistributed (Account 163)	214,447	-179,07	7						
17	eteres Expense enalistibutes (Atessail 1999)	211,111	110,01							
18										
19										
20	TOTAL Materials and Supplies (Per Balance Sheet)	61,760,204	69,094,38	4						

	e of Respondent	This f	Report Is: [X]An Original		Date of (Mo, Da	Report Yr)	Year	/Period of Report
leva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	1	11		End of 2020/Q4	
		` '	owances (Accounts		58.2)		<u> </u>	
P	eport below the particulars (details) called fo		•					
	eport below the particulars (details) called to eport all acquisitions of allowances at cost.	COLICE	Simily allowanices	•				
	eport allowances in accordance with a weigh	ted av	erage cost allocat	tion method	d and other	accounting a	s prescr	ibed by General
	uction No. 21 in the Uniform System of Accou		5. a.g. 5555 a55a.			accounting a	р. ссс.	
	eport the allowances transactions by the per		y are first eligible	for use: th	e current y	ear's allowan	ces in co	olumns (b)-(c),
	rances for the three succeeding years in colu		•		-			, , , ,
	eeding years in columns (j)-(k).	•	, , , ,					· ·
. R	eport on line 4 the Environmental Protection	Agend	y (EPA) issued al	lowances.	Report wit	hheld portions	s Lines 3	86-40.
ine	SO2 Allowances Inventory		Currer	nt Year			20	21
No.	(Account 158.1)		No.		mt.	No.		Amt.
1	(a)		(b)	(	c)	(d)		(e)
1 2	Balance-Beginning of Year							
	Acquired During Year:							
4	Issued (Less Withheld Allow)							
	Returned by EPA							
6	· · · · · · · · · · · · · · · · · · ·							
7								
8	Purchases/Transfers:							
9								
10								
11								
12								
13								
14								
15	Total							
16								
	. 0							
18	Charges to Account 509							
19	Other:			ı				
20	Cost of Sales/Transfers:							
21 22	Cost of Sales/Transfers:							
23								
24								
25								
26								
27								
28	Total							
29	Balance-End of Year							
30								
	Sales:							
	Net Sales Proceeds(Assoc. Co.)							
	Net Sales Proceeds (Other)							
34	Gains							
35	Losses							
26	Allowances Withheld (Acct 158.2)							
	Balance-Beginning of Year Add: Withheld by EPA							
	Deduct: Returned by EPA							
39	Cost of Sales							
40	Balance-End of Year							
41								
_	Sales:							
	Net Sales Proceeds (Assoc. Co.)							
	Net Sales Proceeds (Other)							
45	Gains		697.71		2			
46	Losses							

Name of Respon			This Report Is: (1) X An Ori	ginal	Date of Repo (Mo, Da, Yr)	ort	Year/	Period of Report	t
Nevada Power C	Company, d/b/a NV	Energy	(2) A Res	ubmission	/ /		End c	of 2020/Q4	<u> </u>
		Allow	ances (Accounts	158.1 and 158.2) (	Continued)	I			
43-46 the net si 7. Report on Li company" unde 8. Report on Li 9. Report the n	ales proceeds an ines 8-14 the nan er "Definitions" in ines 22 - 27 the n let costs and ben	d gains/losses re nes of vendors/tra the Uniform Syst name of purchase efits of hedging t	esulting from the ansferors of allo em of Accounts ers/ transferees ransactions on a	n Line 39 the EPA EPA's sale or audivances acquire a ). of allowances disp a separate line und d gains or losses f	ction of the withh nd identify assoc posed of an ident der purchases/tra	ield allowar ciated comp ify associa ansfers and	nces. panies ( ited com	See "associate	
10. Report of 1	Lines 32-33 and 4	43-40 the het san	es proceeds and	u gains or losses i	TOTTI Allowance S	ales.			
2	022	2	023	Future Y	ears		Tota	ls	Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (I)		Amt. (m)	No.
(1)	(9)	(11)	(1)	U/	(10)	(1)		(111)	1
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				699.04	1	1	1,396.75		3 45
				099.04	1	<u>'</u>	1,370.73		3 45 46

	e of Respondent	1 his (1)	Report Is: [X]An Original		Date of (Mo, Da	Report , Yr)	Year	/Period of Repo	
Neva	ada Power Company, d/b/a NV Energy	(2)	A Resubmission	า	`1 1	, ,	End	of 2020/C	<u>)4</u>
		All	owances (Accounts	158.1 and 1	58.2)		1		
	eport below the particulars (details) called for		`						
	eport below the particulars (details) called for eport all acquisitions of allowances at cost.	CONC	ciring anowances	,.					
	eport all acquisitions of allowances at cost.  eport allowances in accordance with a weigh	ted av	erage cost allocat	tion method	d and other	accounting a	s prescr	ibed by Gener	ral
	uction No. 21 in the Uniform System of Accou		. 5. 490 000t allood		_ 4.14 00101	a	.5 610001	54 27 561161	٠.
	eport the allowances transactions by the peri		ey are first eligible	for use: th	e current v	ear's allowan	ces in co	olumns (b)-(c).	,
	vances for the three succeeding years in colu				-				
	eeding years in columns (j)-(k).	`						J	
	eport on line 4 the Environmental Protection	Agend	cy (EPA) issued al	llowances.	Report with	hheld portions	s Lines 3	86-40.	
ine	NOx Allowances Inventory			nt Year				21	
No.	(Account 158.1)		No.	A	mt.	No.		Amt.	
	(a)		(b)	(	c)	(d)		(e)	
1	Balance-Beginning of Year								
2									
3	<u> </u>			ì					
4	Issued (Less Withheld Allow)								
5	Returned by EPA								
6 7									
8	Purchases/Transfers:								
8 9	i uicilases/italisiels.			-					
10	-								
11									
12									
13									
14									
15	Total	+							
16									
17	Relinquished During Year:								
18	Charges to Account 509			1					
19	Other:								
20	<u> </u>			1					
21	Cost of Sales/Transfers:								
22									
23									
24									
25									
26									
27									
28	Total								
29	Balance-End of Year								
30									
31	Sales:								
32	Net Sales Proceeds(Assoc. Co.)								
33	, ,								
34	Gains								
35	Losses								
	Allowances Withheld (Acct 158.2)								
	Balance-Beginning of Year								
	Add: Withheld by EPA								
38	Deduct: Returned by EPA								
39									
40	Balance-End of Year								
41									
42									
43	Net Sales Proceeds (Assoc. Co.)								
44	, ,								
45	Gains								
46	Losses								
		1							

Name of Respond Nevada Power Co	dent ompany, d/b/a NV	Energy	This Report Is: (1) X An Ori		Date of Report (Mo, Da, Yr)			riod of Repo	
	ompany, arbia inv		`	ubmission	//		End of		<u>·</u>
43-46 the net sa 7. Report on Lir company" under 3. Report on Lir 9. Report the no	ales proceeds an nes 8-14 the nan r "Definitions" in nes 22 - 27 the n et costs and ben	s returned by the d gains/losses re nes of vendors/tr the Uniform Syst ame of purchase efits of hedging t	EPA. Report of esulting from the ansferors of allower of Accounts ers/ transferees transactions on a	n Line 39 the EPA EPA's sale or auwances acquire a ). of allowances dis a separate line ur	(Continued)  A's sales of the with action of the withheld and identify associated posed of an identify ader purchases/transfrom allowance sales	d allowated con associ sfers ar	ances. npanies (Se ated compa	e "associa nies.	
20	)22	2	2023	Future \	Years		Totals		Line
No.	Amt.	No.	Amt.	No.	Amt.	No		Amt.	No.
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	e of Respondent ida Power Company, d/b/a NV Energy	This F (1) (2)		Date of (Mo, Da			Period of Report 2020/Q4
	Transmis	` '	ervice and Generation		dv Costs		
1. Re	port the particulars (details) called for concerning the					transmis	sion service and
	rator interconnection studies.				, ,		
	t each study separately.						
	column (a) provide the name of the study.	tudu at	the and of naried				
	column (b) report the cost incurred to perform the s column (c) report the account charged with the cost						
	column (d) report the amounts received for reimbur			end of period.			
7. In c	column (e) report the account credited with the rein	bursen	nent received for perf	orming the study.			
Line		Со	sts Incurred During		Reimburser Received D	nents	Account Credited
No.	Description		Period	Account Charged	the Perio	od	With Reimbursement
	(a)		(b)	(c)	(d)		(e)
1	Transmission Studies		0.027	100001		20.000	400004
2	ORNI 37 TSR SIS		9,037	186201		30,000	186201
3	NVE DNR #1 SIS		1,898			10,000	186201
4	NVE DNR #2 SIS		2,817			10,000	186201
5	NVE DNR #2 Facilities Study		4,543				
6	NVE DNR #3 SIS		2,817	186201		10,000	186201
7	NVE DNR #3 Facilities Study		2,450				
8	Vitol TSR #1 SIS		6,404	186201		30,000	186201
9	Vitol TSR #2 SIS		5,349	186201		30,000	186201
10	Vitol TSR #3 SIS					30,000	186201
11	Vitol TSR #4 SIS					30,000	186201
12	ENTA TSR SIS		723	186201		30,000	186201
13	Caesars DNR SIS		1,861	186201		10,000	186201
14							
15							
16							
17							
18							
19							
20							
21	Generation Studies						
22	Company 172 Facilities Study		8.100	186201			
23	Company 173 Facilities Study		6,338				
24	Company 174 Facilities Study			186201			
25	Company 176 Facilities Study		6,027				
26	Company 177 Facilities Study		6,193				
27	Company 177 Facilities Re-Study		2,278		+		
28	Company 177 Facilities Re-Study  Company 179 SIS		5,524				
29	Company 180 SIS		10,307	186201			
30	Company 181 SIS		8,462				
	' '				+		
31	Company 181 SIS Re-Study		8,281		+	75.000	186201
32	Company 181 Facilties Study			186201	+	75,000	100201
33	Company 181 Facilties Re-Study		4,391				
34	Company 185 SIS	-	4,385				
35	Company 185 Facilties Study		3,535				
36	Company 185 Facilties Re-Study		1,623				
37	Company 186 SIS		6,802				
38	Company 186 SIS Re-Study	_	7,347	186201			
39	Company 186 Facilities Study		10,369	186201		75,000	186201
40	Company 186 Facilities Re-Study		3,921	186201			
_	· · · · · · · · · · · · · · · · · · ·				·		· · · · · · · · · · · · · · · · · · ·

Name	e of Respondent	This Rep	This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr) Year/Period of Report End of 2020/Q4			
Neva	ida Power Company, d/b/a NV Energy	(2)	An Onginal A Resubmission	n	(IVIO, Da, 1	''	End of 2020/Q4		
	Transmis		ı ice and Generatior		ection Study	Costs (contin	nued)		
					<u> </u>	•			
Line No.		Costs	Incurred During			Reimbursen Received D	nents urina	Account Credited	
INO.	Description		Period		Charged	Received D the Perio	od J	With Reimbursement	
1	(a) Transmission Studies		(b)	(	(c)	(d)		(e)	
2	Transmission otdates								
3									
4									
5									
6									
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9									
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11									
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13									
14									
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16									
17									
18									
19									
20									
21	Generation Studies								
	Company 187 SIS			186201					
	Company 188 SIS			186201					
_	Company 188 SIS Re-Study			186201					
25	· · · · · · · · · · · · · · · · · · ·			186201				186201	
	Company 189 SIS			186201				186201	
				186201				186201	
28	Company 192 SIS		884	186201			75,000	186201	
29									
30									
31									
32									
33 34									
35 36									
37									
38									
39									
40									

	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	on.	Date of Report (Mo, Da, Yr)	Year/Per End of	Year/Period of Report End of		
	0.	THER REGULATORY AS						
1 Re	eport below the particulars (details) called for				r docket number	if applicable		
	nor items (5% of the Balance in Account 182							
•	asses.							
	r Regulatory Assets being amortized, show p							
Line	Description and Purpose of	Balance at Beginning of Current	Debits		DITS Written off During	Balance at end of		
No.	Other Regulatory Assets	Quarter/Year		Written off During the Quarter /Year Account	the Period Amount	Current Quarter/Year		
	(a)	(b)	(c)	Charged (d)	(e)	(f)		
1	Refer to footnote for Dkt. Nos. and amort. period		( )	( )	( )	( )		
2	INCLUDED IN NEVADA RETAIL RATE BASE	Ī						
3	Incremental Rate Case Expenses	1,640,407	2,700,887	419, 928	2,319,767	2,021,527		
4	Reid Gardner Projects	956,471		407	956,471			
5	Voltage and Volt-Ampere Optimization	2,146,858		407	536,714	1,610,144		
6	Non Standard Metering Trial Program Opt Out	559,392		407	139,848	419,544		
7	Flexible Prepayment Program	5,933,016	565,853	+	117,919	6,380,950		
8	Higgins Transformer	885,419	41,887	419, 254	12,166	915,140		
9	Renewable Transmission Upgrades	876,905	, , , , , , , , , , , , , , , , , , , ,	182	219,226	657.679		
10	NV Energize	48,854,726		407	3,758,056	45,096,670		
11	Ely Energy Center Water Rights & Farming	1,485,586		407	1,485,586	10,070,070		
12	Cancelled Major Projects	10,128,548		407	10,128,550			
13	Plant Decommissioning Costs	216,837,103	28,764,093	<del> </del>	37,293,232	208,307,964		
14	ON Line Expense Deferral	50,037,182	120,972	<u> </u>	1,366,901	48,791,253		
15	Net Metering Rate Difference	11,085,179	16,147,022	<del> </del>	2,666	27,229,535		
16	Net wetering Nate Difference	11,000,177	10,147,022	442, 445	2,000	21,227,333		
17	Deferred Plant Operating Costs	113,220,020	1,703,227	407	19,875,753	95,047,494		
18	Mohave Station NBV-Decommissioning	1,751,783	72,474	<del>                                     </del>	909,604	914,653		
19	Sunrise Units NBV-Decommissioning	807,584	72,777	407, 419	807,584	714,033		
	·	31,318,213	28,361,782	+	20,604,652	39,075,343		
20 21	Navajo Retirement	31,310,213	20,301,702	254, 431	20,004,032	39,070,343		
	Pandemic Customer Relief		33,759,671	142-4, 253	27,165,100	6,594,571		
22	Paridernic Customer Rener		33,737,071	450, 904	27,103,100	0,094,071		
23	EXCLUDED FROM NEVADA RETAIL RATE BASE			430, 904				
24	Merger Goodwill	120,036,359		930	4,949,953	115,086,406		
25	<u> </u>	54,993,131		407	2,448,741	52,544,390		
26	Lenzie Plant Depreciation	54,775,131		407	2,440,741	52,544,390		
27	OTHER RECOVERY METHOD							
28	Wynn Impact Fee	2,107,762	173,810			2,281,572		
29	Renewable Energy Programs	517,994	22,165,219	ļ	15,330,543	7,352,670		
30	Energy Efficiency Programs	317,774	85,323,106		85,323,106	7,302,070		
31	Energy Efficiency Implementation			254, 908	9,336,372			
32	SB329 Natural Disaster Protection Plan	490,943		588, 593	972,974	1,387,932		
33	3B329 Natural Disaster Protection Plan	470,743	1,007,703	598	712,714	1,307,732		
34	Deferred Fuel & Purchased Power		69,516,371	407, 419	30,420,947	39,095,424		
35 36	Deletted Fuel & Fulcilased Fower		07,510,571	431, 557	30,420,747	37,073,424		
				431, 337				
37	GAAP ADJUSTMENT							
38		7,666,634	253,055,227	244, 254	249,272,978	11 440 002		
39	Deferred Risk Management	7,000,034	233,000,227	244, 204	247,212,710	11,448,883		
40	TAV AD HISTMENT							
41	TAX ADJUSTMENT  Regulatory Deferred Income Taxes	60,771,975	ე 100 122	282-3, 254	1,812,109	61,067,998		
42	regulatory Deterred filcollie Taxes	00,111,713	2,100,132	202-3, 204	1,012,107	01,007,198		
43	TOTAL	_,			<b>503</b> 5 1 - 1 1 1	770 :		
44	TOTAL:	745,109,190	555,786,070		527,567,518	773,327,742		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) X An Original	(Mo, Da, Yr)	·					
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4					
FOOTNOTE DATA								

## Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line		PUCN	
No.	Description	Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	17-06003/20-06003	01/2018 - 12/2023
4	Reid Gardner Projects	14-05004	01/2015 - 12/2020
5	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
6	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
7	Flexible Prepayment Program	14-10019/15-11003	*
8	Higgins Transformer	17-06003/20-06003	01/2018 - 12/2023
9	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
10	NV Energize	14-05004	01/2015 - 12/2032
11	Ely Energy Center Water Rights & Farming	14-05004	01/2015 - 12/2020
12	Cancelled Major Projects	14-05004	01/2015 - 12/2020
13	Plant Decommissioning Costs	17-06003/20-06003	+
14	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
15	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026*
17	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023
18	Mohave Station NBV-Decommissioning	14-05004/17-06003/20-06003	01/2015 - 12/2023
19	Sunrise Units NBV-Decommissioning	14-05004	01/2015 - 12/2020
20	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023*
22		20-03021	*
25	Merger Goodwill	03-10001	04/2004 - 03/2044
26	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
29	Wynn Impact Fee	15-05006	*
30	Renewable Energy Programs	19-03001/20-02026	10/2019 - 09/2021
31	Energy Efficiency Programs	19-03001/20-02026	10/2019 - 09/2021
32	Energy Efficiency Implementation	19-03001/20-02026	10/2019 - 09/2021
33	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
	Deferred Fuel & Purchased Power	19-03001/20-02026	10/2019 - 09/2021
	Deferred Risk Management	Various	Various
42	Regulatory Deferred Income Taxes	Various	Various

- \* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.
- + Plant decommissioning costs are composed of decommissioning, environmental remediation and net book value charges. Reid Gardner environmental remediation charges are currently being deferred. Reid Gardner NBV-Decommissioning charges have an amortization period of 01/2018 12/2023. Reid Gardner Decommissioning charges have an amortization period of 01/2021 12/2023.

	e of Respondent	This Repo	n Original	Date (Mo,	of Report Da, Yr)	Year End	r/Period of Report of 2020/Q4
Neva	ada Power Company, d/b/a NV Energy	(2) A	Resubmission	11		EIIO	UI
L _			OUS DEFFERED DEE				
	eport below the particulars (details) or or any deferred debit being amortize						
	inor item (1% of the Balance at End				,000, whichever	is less)	may be grouped by
class	,					,	
			Debits		ODEDITO		
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account Charged	CREDITS Amount		Balance at End of Year
	(a)	(b)	(c)	Charged (d)	(e)	•	(f)
1	INCLUDED IN NEVADA RETAIL						
3	RATE BASE Pension related deferrrals	87,417,484	2,622,222	210 220	20.	142,066	50,897,640
4	r ension related determats	07,417,404	2,022,222	240, 926	39,	142,000	30,097,040
5	EXCLUDED FROM NEVADA RETAIL			,			
6	RATE BASE	700 747					700 747
7 8	Energy Choice Expenses  Navajo Decommisioning	736,747	1,089,540			992,156	736,747 97,384
9	-		1,000,010			,	.,,
10	GAAP ADJUSTMENT		40.000.000	100			
11 12	Asset Retirement Obligations	66,630,624	13,903,787	403	10,	147,727	70,386,684
13							
14							
15 16							
17							
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20 21							
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36 37							
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43							
44							
45 46							
47	Misc. Work in Progress	1,257,932					3,203,779
48	Deferred Regulatory Comm.						
49	Expenses (See pages 350 - 351) TOTAL	156,042,787					125,322,234
73	IVIAL	130,042,767					123,322,234

evada Power Company, d/b/a NV Energy  ACCU	(1) ⊠An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4
ACCI	(2) A Resubmission	1 1	End of2020/Q4
	JMULATED DEFERRED INCOME TAX		
Report the information called for below conce At Other (Specify), include deferrals relating		for deferred income taxes	i.
At Other (Specify), include deferrals relating	to other income and deductions.		
Description and Loca	tion	Balance of Begining of Year	Balance at End of Year
(a)		(b)	(c)
1 Electric		050.050	004 007 000 000
2 ASC 740 - offset to Reg Tax Liab  3 Customer Advances		659,252, 18,659,	
4 Grossups on CIAC, etc		10,210	
5 Operating & Finance Leases		98,804	
6 Regulatory Liabilities		42,508	
7 Other		22,744,	
8 TOTAL Electric (Enter Total of lines 2 thru 7)		852,179	
9 Gas		302,	311,111,110
10			
11			
12			
13			
14			
15 Other			
16 TOTAL Gas (Enter Total of lines 10 thru 15			
17 Valuation Allowance		-244	.229,799
18 TOTAL (Acct 190) (Total of lines 8, 16 and 17)		851,935	,649 814,184,380
	Notes		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	•
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 7 Column: a

	Balance at		Balance at	
	<b>Beginning of Year</b>		<b>End of Year</b>	
Detail of Electric - Other (Line 7)				
Accrued Payroll Taxes	\$	-	\$	1,466,885
Accrued Purchase Power Costs		(84,209)		(39,999)
Bad Debt Reserve	3	,260,804		4,088,711
Benefits	14	197,695		6,967,162
Deferred Conservation Programs		-		1,622,702
Fixed Asset Adj - GAAP Impairment		73,843		73,843
Franchise Tax Accruals		-		315,000
General Accounting Reserve		791,859		-
Injuries and Damages Reserve		276,981		338,293
Mark to Market	1.	,644,441		7,917,536
Net Operating Loss - States		244,304		233,577
Other		(1)		-
Provision for Rate Refund		-		164,923
TRED Trust Reserve	2	,338,509		2,314,849
Total Electric - Other (Line 7)	\$ 22	744,226	\$	25,463,482

	e of Respondent da Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	on (Mo	Date of Report (Mo, Da, Yr) / /		End of2020/Q4	
of an requi comp	eport below the particulars (details) called fo y general class. Show separate totals for co rement outlined in column (a) is available fro pany title) may be reported in column (a) pro- ntries in column (b) should represent the nur	ommon and preferred som the SEC 10-K Repo wided the fiscal years fo	and preferred stock tock. If information rt Form filing, a spe or both the 10-K re	n to meet the stoo ecific reference to port and this repo	ck exchar o report fo ort are co	nge reporting orm (i.e., year and mpatible.	
Line No.	Class and Series of Stock a Name of Stock Series	and	Number of shares Authorized by Char			Call Price at End of Year	
	(a)		(b)	(c)		(d)	
1	Account 201						
2							
3	Common Stock		1,1	000	1.00		
4 5							
6							
7							
8							
9							
10 11							
12							
13							
14						-	
15							
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17							
18 19							
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39 40							
41							
42							

Name of Respondent		This Rep	ort Is:		Date of	Report	Year/Period of Repor	
Nevada Power Compan	(1) XAn Original (Mo, Da, Yr) End o  (2) A Resubmission / /  CAPITAL STOCKS (Account 201 and 204) (Continued)			End of2020/Q4	-			
		CAPITAL S	TOCKS (Ac	count 201 and 20	4) (Continu	ed)		
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (details)	etails) concerning shares of en issued. of each class of preferred s if any capital stock which ils) in column (a) of any no me of pledgee and purpos	stock should has been normally iss	d show the nominally is ued capita	e dividend rate a	and whethe	er the dividend	ls are cumulative or year.	
1 ' -		— ploag		LIELD	DV DEODO	NIDENT		Li s
(Total amount outstan	ER BALANCE SHEET ading without reduction	40 DE 40	NOLUDED O		BY RESPO		2 AND OTHER FUNDS	Line No.
for amounts held	d by respondent)			TOCK (Account 2	217)		G AND OTHER FUNDS	110.
Shares (e)	Amount (f)	Share (g)	es	Cost (h)		Shares (i)	Amount (j)	
								1
								2
1,000	1,000							3
								4
								5
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					T			42

	e of Respondent	This Report is. (1) [文]An Original	(Mo, Da, Yr)	Find of 2020/Q4
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	11	End of 2020/Q4
	OT	HER PAID-IN CAPITAL (Accounts 208	-211, inc.)	
subhe colum	rt below the balance at the end of the year and the eading for each account and show a total for the actions for any account if deemed necessary. Explain	count, as well as total of all accounts f	or reconciliation with balance	e sheet, Page 112. Add more
b) Re	ge. onations Received from Stockholders (Account 208 eduction in Par or Stated value of Capital Stock (Ac nts reported under this caption including identificat	ecount 209): State amount and give br	ief explanation of the capita	
	nts reported under this caption including identificat ain on Resale or Cancellation of Reacquired Capita			ts, debits, and balance at end of
ear v	with a designation of the nature of each credit and	debit identified by the class and series	of stock to which related.	
	scellaneous Paid-in Capital (Account 211)-Classify se the general nature of the transactions which ga		ording to captions which, to	gether with brief explanations,
ine No.	lt (	em a)		Amount (b)
1	Account 211	,		
2				
3	Miscelleneous Paid in Capital			
4	- Investment of additional capital by parent compa	any, NV Energy, Inc.		1,537,639,552
5				
6				
7 8				
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39				
40	TOTAL			1,537,639,552

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy		(1) ∑ An Original (2)	(Mo, Da, Yr) / /	End of2020/Q4
		CAPITAL STOCK EXPENSE (Account	,	
	eport the balance at end of the year of disc			
	any change occurred during the year in the			
(deta	ils) of the change. State the reason for an	y cnarge-off of capital stock expense	and specify the account	i cnarged.
Lina	Class	and Series of Stock		Balance at End of Year
Line No.	Class	(a)		(b)
	Common Stock	, ,		2,930,253
2				, ,
3				
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21				
22	TOTAL			2,930,253

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(1) ဩAn Original (2) ☐A Resubmission	(IVIO, Da, 11)	End of2020/Q4
	L	ONG-TERM DEBT (Account 221, 222,	223 and 224)	
Read 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fo issue	eport by balance sheet account the particula quired Bonds, 223, Advances from Associate column (a), for new issues, give Commission or bonds assumed by the respondent, include or advances from Associated Companies, repand notes as such. Include in column (a) narror receivers, certificates, show in column (a) d.  column (b) show the principal amount of bor column (c) show the expense, premium or cor column (c) the total expenses should be listed the premium or discount with a notation, urnish in a footnote particulars (details) regars redeemed during the year. Also, give in a field by the Uniform System of Accounts.	ed Companies, and 224, Other Ion n authorization numbers and dates in column (a) the name of the issue in column (a) the name of the issue or separately advances on notes mes of associated companies from the name of the court -and date of ands or other long-term debt original discount with respect to the amount sted first for each issuance, then the such as (P) or (D). The expenses, ding the treatment of unamortized	g-Term Debt. s. uing company as well as and advances on open a which advances were recourt order under which ally issued. t of bonds or other long-tee amount of premium (in premium or discount should be appense, premium of the count of the	a description of the bonds. accounts. Designate ceived. such certificates were erm debt originally issued. parentheses) or discount. buld not be netted. or discount associated with
Line	Class and Series of Obligati	on Coupon Rate	Principal Amou	nt Total expense,
No.	(For new issue, give commission Author		Of Debt issued	
	(a)	•	(b)	(c)
1	Account 221 - Long-Term Debt Secured by Gene	ral and Refunding Bonds:		
	1.80% Coconino 2017A Due 2032 - PUCN Dkt. 1		40,000	,000 697,245
3	1.60% Coconino 2017B Due 2039 - PUCN Dkt. 1	6-07004	13,000	
4	1.60% Clark County 2017 Due 2036 - PUCN Dkt.	16-07004	39,500	,000 764,577
5	Subtotal - Account 221		92,500	
6				
7	Account 224 - Other Long-Term Debt Secured by	General and Refunding Bonds:		
8	6.65% General and Refunding Mtge Notes Series	s N Due 2030 - PUCN Dkt. 05-10025	370,000	,000 7,020,356
9	-			9,208,600 D
10	6.75% General and Refunding Mtge Notes Series	s R Due 2037 - PUCN Dkt. 05-10025	350,000	
11			,	640,660 D
12	5.735% General and Refunding Mtge Notes Serie	es X Due 2040 - PUCN Dkt. 08-10029	250,000	,000 2,727,957
13			,	777,500 D
14	5.45% General and Refunding Mtge Notes Series	S Y Due 2041 - PUCN Dkt. 10-06040	250,000	
15				427,842 D
	2.75% General and Refunding Mtge Notes Series	s BB Due 2020 - PUCN Dkt. 16-07004	575,000	
17				126,500 D
18	3.70% General and Refunding Mtge Notes Series	s CC Due 2029 - PUCN Dkt 16-07004	500,000	
19	en e /e e e e e e e e e e e e e e e e e		300,000	1,920,000 D
20	2.40% General and Refunding Mtge Notes Series	s DD Due 2030 - PUCN Dkt. 19-10006	425,000	
21	3 3		,,,,,	1,105,000 D
22	3.125% General and Refunding Mtge Notes Serie	es EE Due 2050- PUCN Dkt. 19-10006	300,000	
23			300,000	117,000 D
24	Subtotal - Account 224		3,020,000	
25			3,0=0,000	1000
26				
27				
28				
29				
30				
31				
32				
- 52				
33	TOTAL		3,112,500	,000 57,914,286
	<del></del>			

Name of Respondent

Name of Respo	Company, d/b/a N	IV Energy	(1) X An C	riginal	(Mo, Da, Yr)	End of 2020/Q4	
Nevaua Fower	Company, d/b/a N		, ,	submission	/ /	End of	
10 1-14:6				,	3 and 224) (Continued)		
11. Explain ar on Debt - Cred	ny debits and credit.	edits other than del	oited to Accou			ed to Account 429, Premiu	ım
advances, sho during year. O 13. If the resp and purpose o	ow for each com Give Commission oondent has pled of the pledge.	pany: (a) principal n authorization nun dged any of its long	advanced dur nbers and date -term debt sec	ing year, (b) interest s. curities give particula	added to principal amours (details) in a footnote	unt, and (c) principle repair	ee
describe such 15. If interest	securities in a fo	ootnote. curred during the y	ear on any obl	igations retired or re		ly outstanding at end of y year, include such interes account 427, interest on	·
		430, Interest on Deconcerning any long			tory commission but not	yet issued.	
	T	AMORTIZAT	TION PERIOD	l Ou	utstanding		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To	reduction fo	itstanding t outstanding without r amounts held by spondent) (h)	Interest for Year Amount (i)	No.
05/23/17	09/01/32	05/23/17	09/01/32		40,000,000	738,333	1
05/23/17	03/01/39	05/23/17	03/01/39		13,000,000	211,972	3
05/23/17	01/01/36	05/23/17	01/01/36		39,500,000	644,070	
					92,500,000	1,594,375	5
							6
0.4.10.0.10.0	0.4/0.4/0.0	0.4/00/00	04/04/00		007.050.000	04 400 405	7
04/03/06	04/01/36	04/03/06	04/01/36		367,250,000	24,422,125	8
06/28/07	07/01/37	06/28/07	07/01/37		349,050,000	23,560,875	10
							11
09/14/10	09/15/40	09/14/10	09/15/40		250,000,000	13,437,500	12
05/40/44	05/44/44	05/40/44	05/45/44		050 000 000	40.005.000	13
05/12/11	05/14/41	05/12/11	05/15/41		250,000,000	13,625,000	14 15
04/12/18	04/15/20	04/13/18	04/15/20			2,679,340	16
						,,	17
01/30/19	05/01/29	01/30/19	05/01/29		500,000,000	18,500,000	18
							19
01/30/20	05/01/30	01/30/20	05/01/30		425,000,000	9,405,890	20 21
01/30/20	08/01/50	01/30/20	08/01/50		300,000,000	8,645,120	21
					222,000,000	5,515,120	23
					2,441,300,000	114,275,850	24
							25
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 256 Line No.: 8 Column: b
\$2,750,000 of the original \$370,000,000 redeemed in January 2014.
Schedule Page: 256 Line No.: 10 Column: b
\$950,000 of the original \$350,000,000 redeemed in January 2014.
Schedule Page: 256 Line No.: 16 Column: h
Debt was redeemed in February 2020.
Schedule Page: 256 Line No.: 20 Column: b
In January 2020, Nevada Power issued \$425 million of 2.40% General and Refunding Mortgage
Notes, Series DD, due 2030.
0-11-1- Danie 050 - 1' No. 00 - 0-1 1

Schedule Page: 256 Line No.: 22 Column: b
In January 2020, Nevada Power issued \$300 million of 3.125% General and Refunding Mortgage Notes, Series EE, due 2050.

Name	. (1) □□An Original (Mo Da Vr)					r/Period of Report	
Neva	vada Power Company, d/b/a NV Energy (1) A Resubmission (Mo, Ba, Tr) End					of 2020/Q4	
	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES						
the year.  2. If the return assign assign as A second complete.	1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.  2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.  3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.						
Line	Particulars (D	etails)					Amount
No.	(a)						(b)
	Net Income for the Year (Page 117)						295,312,726
3							
	Taxable Income Not Reported on Books						
	Customer Advances						1,839,678
6	Grossups on CIAC, Cust Adv, Trenching						7,810,053
7							
8							
9	Deductions Recorded on Books Not Deducted for	Return	1				
10	Income Tax Expense						47,187,444
11	Regulatory Assets & Liabilities						40,268,495
	Other Deductions Recorded on Books and Not De	ducted	for Re	eturn			29,709,993
13							
	Income Recorded on Books Not Included in Retur	n					2 222 222
	Amortization of Advances and CIAC						-8,220,500
	Benefits D. Grand Francisco						-33,190,556
	Deferred Energy Depreciation & Property Related						-85,425,862
	Deductions on Return Not Charged Against Book	Incomo					-16,942,009
	Other Deduction on Return Not in Books	IIICOIIIC	-				-8,475,508
21	Other Beddenon on Neturn Not in Books						-0,470,000
22							
23							
24							
25							
26							
27	Federal Tax Net Income						269,873,954
28	Show Computation of Tax:						
29							
	Federal Tax at 21%						56,673,530
	Tota Tax return true ups and other adjustments						3,119,815
32	Total Calculated Tax Expense						59,793,345
	Operating (Account 409100)						59,708,226
	Nonoperating (Account 409100)						85,119
	Total Federal Expense Recorded in F/S						59,793,345
37	Total Federal Expense Recorded III 170						33,733,043
38							
39							
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44							
	i						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	1.1	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 12 Column: b		
Other Deductions Recorded on Books Not Deducted for Return		
Accrued Payroll Taxes	6,985,165	
Accrued Purchase Power Costs	210,522	
Bad Debts	4,074,026	
Bond Redemptions	895,413	
Deferred Conservation Programs	8,979,471	
Franchise Tax Accruals	1,500,000	
Goodwill	4,949,952	
Injuries & Damages	291,960	
Nondeductible Perm Expenses	1,675,695	
Provision for Rate Refund	147,789	
Total Other Deductions Recorded on Books Not Deducted for Return	\$ 29,709,993	

Schedule Page: 261 Line No.: 2	0 Column: b	
Other Deductions on Return Not in	Books	
Ad Valorem Taxes		(354,434)
General Accounting Reserve		(3,770,757)
Mark to Market		(3,510,637)
Operating & Finance Leases		(727,016)
TRED Trust Charges		(112,664)
Total Other Deductions on Return N	lot in Books	\$ (8,475,508)
0 1 1 1 0 004 11 11 0		

#### Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power's provision for income taxes has been computed on a stand-alone basis.

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2020 - 12/31/2020:

#### NV Energy, Inc. Sub-Group:

Commonsite, Inc.

DesertLink Investment LLC

Lands of Sierra, Inc.

NVE Holdings, LLC

NVE Insurance Co, Inc.

Sierra Gas Holding Company

Nevada Power Company dba NV Sierra Pacific Power Company dba NV Energy

Energy

NV Energy, Inc. Silver State Holdings LLC

#### BHE Sub-Group:

ABA Management, L.L.C. Geronimo Community Solar Gardens Midwest Capital Group, Inc

Holding Company, LLC

Aeronavis LLC Geronimo Community Solar Midwest Power Midcontinent
Gardens, LLC Transmission Development, LLC
Alamo 6 Solar Holdings, LLC Gibraltar Title Services, LLC Midwest Power Transmission

Arkansas LLC

Alamo 6, LLC Glenrock Coal Company Midwest Power Transmission Iowa LLC

### **FERC FORM NO. 1 (ED. 12-87)** Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

	1 COMOTE BATA	
Alaska Gas Transmission Company,	GPWH Holdings, LLC	Midwest Power Transmission
Ambassador Real Estate Company	Grande Prairie Land Holding, LLC	
Apex Home Maintenance, LLC	Grande Prairie Wind Holdings,	Oklahoma, LLC Midwest Power Transmission
ARE Commercial Real Estate, LLC	LLC Grande Prairie Wind II, LLC	Texas, LLC Midwest Preferred Realty, Inc
ARE Iowa, LLC	Grande Prairie Wind, LLC	Midwest Realty Ventures, LLC
Arizona HomeServices, LLC	Guarantee Appraisal Corporation	Modular LNG Holdings, Inc.
Attorneys Title Holdings, Incorporated	Guarantee Real Estate	Montana Alberta Tie LP Inc.
Berkshire Hathaway Energy Company	HMSV Financial Services, Inc	Montana Alberta Tie US Holdings GP Inc.
BH2H Holdings, LLC	HN Real Estate Group N.C., Inc	MPT Heartland Development, LLC
BHE AC Holding, LLC	HN Real Estate Group, LLC	MTL Canyon Holdings LLC
BHE America Transco, LLC	HN Referral Corporation	NE Hub Partners, LLC
BHE Canada LLC	HomeServices Insurance, Inc	NE Hub Partners, LP
BHE Community Solar, LLC	HomeServices Lending, LLC	Nebraska Referral, Inc.
	<del>-</del> ·	
BHE Compression Services, LLC	HomeServices MidAtlantic, LLC	Niche Storage Solutions, LLC
BHE CS Holdings, LLC	HomeServices Northeast, LLC	NNGC Acquisition LLC
BHE Gas, Inc.	HomeServices of Alabama, Inc.	Northeast Midstream GP, LLC
BHE Geothermal, LLC	HomeServices of America, Inc	Northeast Midstream Partners, LP
BHE GT&S, LLC	HomeServices of California, Inc	Northeast Referral Group, LLC
BHE Hydro, LLC	HomeServices of Colorado, LLC	Northern Natural Gas Company
BHE Infrastructure Group, LLC	HomeServices of Connecticut, LLC	
BHE Infrastructure Services, LLC	HomeServices of Florida, Inc	NW Referral Services, LLC
BHE Midcontinent Transmission	HomeServices of Georgia, LLC	Pacific Minerals, Inc
Holdings LLC		
BHE Pearl Solar Holdings, LLC	HomeServices of Illinois Holdings, LLC	PacifiCorp
BHE Pearl Solar, LLC	HomeServices of Illinois, LLC	PCG Agencies, Inc.
BHE Pipeline Group, LLC	HomeServices of Iowa, Inc	PCRE, L.L.C.
BHE Renewables, LLC	HomeServices of Kentucky Real	Pickford Escrow Company, Inc
	Estate Academy, LLC	
BHE Solar, LLC	HomeServices of Kentucky, Inc	Pickford Holdings, LLC
BHE Southwest Transmission Holdings LLC	HomeServices of Minnesota, LLC	Pickford Real Estate, Inc
BHE Texas Transco, LLC	HomeServices of MOKAN, LLC	Pickford Services Company, Inc
BHE U.K. Electric, Inc	HomeServices of Nebraska, Inc	Pilot Butte, LLC
BHE U.K. Inc	HomeServices of New Jersey, LLC	Pinyon Pines Funding, LLC
BHE U.K. Power, Inc	HomeServices of New York, LLC	Pinyon Pines I Holding
BHE U.S. Transmission, LLC	HomeServices of Oregon, LLC	Company, LLC Pinyon Pines II Holding
		Company, LLC
BHE Wind, LLC	HomeServices of Texas, LLC	Pinyon Pines Projects Holding, LLC
BHER Market Operations, LLC	HomeServices of the Carolinas, Inc	Pinyon Pines Wind I, LLC
BHER Minerals, LLC	HomeServices of Washington, LLC	
BHER Power Resources, Inc.	HomeServices of Wisconsin, LLC	Pivotal JAX LNG, LLC
BHER Santa Rita Holdings, LLC	HomeServices Referral Network, LLC	Pivotal LNG, Inc.
BHER Santa Rita Investment, LLC	HomeServices Relocation, LLC	PNW Referral, LLC
BHES CSG Holdings, LLC	Houlihan/Lawrence Inc.	PPW Holdings LLC
BHES Pearl Solar Holdings, LLC	HS Franchise Holding, LLC	Preferred Carolinas Realty,
bills rearr sorar norarings, ble	no franchibe horaring, and	Inc
BHH Affiliates, LLC	HSF Affiliates LLC	Premier Service Abstract, LLC
BHH Iowa Affiliates, LLC	HSGA Real Estate Group, L.L.C.	Prime Alliance Real Estate Services, LLC
BHH KC Real Estate, LLC	HSN Holding, LLC	Priority Title Corporation
Bishop Hill Energy II, LLC	HSTX Title, LLC	Property Services Northeast,
Righon Will IT Woldings IIC	HCW Affiliator Holding IIC	LLC Prosperity First Title LLC
Bishop Hill II Holdings, LLC	HSW Affiliates Holding, LLC	Prosperity First Title, LLC
BRER Affiliates, LLC	Huff-Drees Realty, Inc	Prosperity Home Mortgage, LLC
CalEnergy Company, Inc	IES Holding II LLC	Pru-One, Inc.
CalEnergy Generation Operating Company	Imperial Magma LLC	Real Estate Knowledge Services, L.L.C.
CalEnergy International	Intero Franchise Services, Inc.	Real Estate Links, LLC
Services, Inc	Tobacca Nassada III C	Deal Batata Dafamal Material
CalEnergy Minerals LLC	Intero Nevada, LLC	Real Estate Referral Network, Inc

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

CalEnergy Operating Corporation	<del>-</del> ·	Real Living Real Estate, LLC
CalEnergy Pacific Holdings Corp	Inc. Intero Real Estate Services, Inc.	Reece & Nichols Alliance, Inc
California Energy Development Corporation	Intero Referral Services, Inc.	Reece & Nichols Realtors, Inc
California Energy Yuma Corporation	Interwest Mining Company	Reece Commercial, Inc.
California Utility Holdco, LLC	Iowa Realty Company, Inc	Referral Associates of Georgia, LLC
Capitol Title Company	Iowa Realty Insurance Agency, Inc	Referral Network of IL LLC
Carolina Gas Services, Inc. Carolina Gas Transmission, LLC CE Electric (NY), Inc	Iowa Title Company Iroquois GP Holding Company, LLC Iroquois, Inc.	Referral Network of NY/NJ, LLC REV LNG SSL BC LLC RGS Settlements of Pennsylvania, LLC
CE Generation LLC CE Geothermal, Inc. CE International Investments, Inc.	JBRC, Inc Jim Huff Realty, Inc. JRHBW Realty, Inc d/b/a/ RealtySouth	RGS Title of Baltimore, LLC RGS Title, LLC RHL Referral Company, LLC
CE Leathers Company CE Turbo LLC	Jumbo Road Holdings, LLC Kansas City Title, Inc	Roberts Brothers, Inc Roy H. Long Realty Company, Inc
Champion Realty, Inc Chancellor Title Services, Inc	Kanstar Transmission, LLC Kentucky Residential Referral Service, LLC	S.W. Hydro, Inc. Sage Title Group, LLC
Columbia Title of Florida, Inc Cordova Energy Company, LLC	Kentwood City Properties, LLC Kentwood Commercial, LLC	Salton Sea Power Company Salton Sea Power Generation Company
Cove Point GP Holding Company,	Kentwood DTC, LLC	Salton Sea Power LLC
CPMLP Holdings Company, LLC	Kentwood Real Estate Services, LLC	Santa Rita Wind Energy LLC
CTRE, L.L.C. Dakota Dunes Development Company	Company	Saranac Energy Company, Inc SCS Realty Investment Group, LLC
DCCO, Inc Del Ranch Company Denver Rental, LLC	Keystone Partners, LLC KR Holding, LLC L&F/Fonville Morisey Real Estate, LLC	Sequoia Aviation Corporation Silvermine Ventures LLC Solar San Antonio LLC
Desert Valley Company Eastern Brine, LLC	L&F/Fonville Morisey Title, LLC Larabee School of Real Estate, Inc	Solar Star 3, LLC Solar Star 4, LLC
Eastern Energy Field Services, Inc.	LFFS, Inc.	Solar Star California XIX, LLC
Eastern Energy Gas Holdings, LLC	Long & Foster Institute of Real Estate, Inc.	Solar Star California XX, LLC
Eastern Gas Transmission and Storage, Inc	Long & Foster Insurance Agency, Inc.	Solar Star Funding, LLC
Eastern Gathering and Processing Inc.	Long & Foster Licensing Company, Inc.	LLC
Eastern MLP Holding Company II, LLC	Long & Foster Mortgage Ventures, Inc.	
Eastern MLP Holding Company, LLC	Ventures, Inc.	SSC XIX, LLC
Ebby Halliday Alliance, LLC Ebby Halliday Properties, Inc	Long & Foster Real Estate, Inc. Long & Foster Settlement Services, LLC	SSC XX, LLC The Escrow Firm
Ebby Halliday Real Estate, Inc.	Lovejoy Realty Inc.	The Kentwood Company at Cherry Creek, LLC
Edina Financial Services, Inc	Lovejoy Referral Network, LLC	The Long & Foster Companies, Inc.
Edina Realty Referral Network, Inc	M & M Ranch Acquisition Company LLC	The Referral Company
Edina Realty Title, Inc	M & M Ranch Holding Company LLC	Thoroughbred Title Services, LLC
Edina Realty, Inc Elmore Company	Magma Land Company I Magma Power Company	TIAC LLC Tioga Properties, LLC
Energy West Mining Company	Marshall Wind Energy Holdings,	TitleSouth, LLC
Esslinger-Wooten-Maxwell, Inc E-W-M Referral Services, Inc.	Marshall Wind Energy, LLC MEC Construction Services	TLTC LLC Topaz Solar Farms, LLC

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Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	1 1	2020/Q4
EQOTNOTE DATA			

F&R/T LLC Falcon Power Operating Company Farmington Properties, Inc. FFR, Inc First Network Realty, Inc. First Realty, Ltd First Weber Illinois, LLC First Weber Referral Associates, MidAmerican Central California First Weber, Inc. Fishlake Power LLC Florida Network LLC

Florida Network Property Management, LLC For Rent, Inc Fort Dearborn Land Title Company, LLC Fossil Rock Fuels, LLC

FRTC, LLC

Company MEHC Investment, Inc Merlin Realty Technologies, LLC MES Holding, LLC Metro Referral Associates, Inc. MHC Investment Company MHC, Inc Mid-America Referral Network, Inc.

Transco LLC MidAmerican Energy Company MidAmerican Energy Machining

Services LLC

MidAmerican Funding, LLC

MidAmerican Geothermal Development Corp MidAmerican Wind Tax Equity Holdings, LLC Midland Escrow Services, Inc

Mid-States Title Insurance Agency, Inc.

TPZ Holding, LLC TRMC LLC Two Rivers, Inc. TX Jumbo Road Wind, LLC TX Referral Alliance, Inc. Volantes LLC Vulcan Power Company

Vulcan/BN Geothermal Power Company Wailuku Holding Company LLC Wailuku Investment LLC

MidAmerican Energy Services, LLC Wailuku River Hydroelectric Power Co, Inc. Walnut Ridge Wind, LLC

> Watermark Realty Referral, Inc. Watermark Realty, Inc.

Weathervane Referral Network, Inc. Western Capital Group, LLC

#### All Other Affiliates:

121 Acquisition Co., LLC 21 SPC, Inc. 21st Communities, Inc.

21st Mortgage Corporation 2K Polymer Systems, Inc. A.E. COMPANY, INC.

ACCRA MANUFACTURING INC Accurate Installations, Inc. Acme Brick Company Acme Building Brands, Inc Acme Management Company Acme Ochs Brick and Stone, Inc.

Acme Services Company, LLC

Adalet/Scott Fetzer Company AEROCRAFT HEAT TREATING CO INC Aero-Hose Corporation

Affiliated Agency Operations Co. GEICO Indemnity Co. Affordable Housing Partners,

AIPCF V CHI Blocker Inc AJF Warehouse Distributors, Inc. GEICO Products, Inc. Albacor Shipping (USA) Inc. Albecca, Inc.

Alpha Cargo Motor Express, Inc Alu-Forge, Inc

Ambucor Health Solutions, Inc. American All Risk Insurance Services Inc.

American Commercial Claims Administrators Inc

AmGUARD Insurance Company

American Dairy Queen Corporation General Star Management Company

Andrews Laser Works Corporation

Freedom Warehouse Corp. Fruit of the Loom Direct, Inc. Fruit of the Loom Trading Company Fruit of the Loom, Inc.

Fruit of the Loom, Inc. (Sub) FTI MANUFACTURING INC

FTL Regional Sales Co., Inc. Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp. Garan Services Corp Gateway Underwriters Agency,

Inc. GEICO Advantage Insurance Company

GEICO Casualty Co. GEICO Choice Insurance Company GEICO Corporation

AEROSPACE DYNAMICS INTERNATIONAL GEICO General Insurance Co.

GEICO Insurance Agency

GEICO Marine Insurance Company GEICO Secure Insurance Company Gen Re Intermediaries Corporation

General Re Corporation General Re Financial Products Corporation

General Re Life Corporation General Reinsurance Corporation

General Star Indemnity Company

General Star National Insurance Company

Genesis Insurance Company

Northern States Agency, Inc. Noveon Hilton Davis, Inc. NSS TECHNOLOGIES INC

Oak River Insurance Company Old United Casualty Company Old United Life Insurance Company Orange Julius Of America Oriental Trading Company, Inc. OTC Brands, Inc. OTC Direct, Inc. OTC Worldwide Holdings, Inc. Particle Sciences, Inc.

PCC FLOW TECHNOLOGIES HOLDINGS INC PCC FLOW TECHNOLOGIES INC. PCC ROLLMET INC PCC STRUCTURALS INC Penn Coal Land, Inc.

Perfection Hy-Test Company PERMASWAGE HOLDINGS, INC.

Pine Canyon Land Company Plaza Financial Services Co. Plaza Resources Co. PLICO

Precision Brand Products, Inc. PRECISION CASTPARTS CORP

PRECISION FOUNDERS INC Precision Steel Warehouse, Inc. Press Forge Company

PRIMUS INTERNATIONAL HOLDING COMPANY

PRIMUS INTERNATIONAL INC

Princeton Insurance Company

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	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
FOOTNOTE DATA			

FOOTNOTE DATA Angelo Po America, Inc. Genesis Management and Insurance Priority One Financial Services Corporation Services, Inc. ARCTURUS MANUFACTURING Government Employees Financial PRISM Holdings LLC CORPORATION Corp. Artform International Inc. Government Employees Insurance PRISM Plastics, Inc. Co. ATLANTIC PRECISION INC GRD Holdings Corporation Pro Installations, Inc. AVIBANK MANUFACTURING INC GREENVILLE METALS INC Procrane Holdings, Inc. Azguard Insurance Company GUARDCO, Inc. PROGRESSIVE INCORPORATED PROTECTIVE COATING INC Bayport Systems, Inc. H. H. Brown Shoe Company, Inc. Ben Bridge Jeweler, Inc. H.J. Justin & Sons, Inc. QS Partners LLC HACKNEY LADISH INC QS Security Services LLC Benjamin Moore & Co. Benson Industries, Inc. Halex/Scott Fetzer Company R.C. Willey Home Furnishings Benson, Ltd. HAMILTON AVIATION INC Radnor Specialty Insurance Company Berkshire Hathaway Assurance Railserve, Inc. Hawthorn Life International, Corporation Ltd. Berkshire Hathaway Automotive HeatPipe Technology, Inc. Railsplitter Holdings Corporation Inc. HELICOMB INTERNATIONAL INC RATHGIBSON HOLDING CO LLC Berkshire Hathaway Credit Corporation Berkshire Hathaway Direct Henley Holdings, LLC RCP Investment, Inc. Insurance Company Berkshire Hathaway Finance Hohmann & Barnard, Inc. Redwood Fire and Casualty Corporation Insurance Company Berkshire Hathaway Global Homefirst Agency, Inc. RENTCO Trailer Corporation Insurance Services, LLC Berkshire Hathaway Homestate Homemakers Plaza, Inc. Resolute Management Inc. Insurance Company Berkshire Hathaway Inc. HOWELL PENNCRAFT, INC. Richline Group, Inc Berkshire Hathaway Life HUNTINGTON ALLOYS CORPORATION Ringwalt & Liesche Co. Insurance Company of Nebraska Berkshire Hathaway Specialty IdeaLife Insurance Company Rio Grande, Inc. Insurance Company BH Columbia Inc. Ingersoll Cutting Tool Company Roxell USA, Inc. BH Credit LLC Innovative Building Products, Sager Electrical Supply Co. Inc BH Finance, Inc. Innovative Coatings Technology Santa Fe Pacific Insurance Company Corporation BH Holding H Jewelry Inc. Interco Tobacco Retailers, Inc. Santa Fe Pacific Pipeline Holdings, Inc. BH Holding LLC International Dairy Queen, Inc. Santa Fe Pacific Pipelines, Inc. BH Holding S Furniture Inc International Insurance Santa Fe Pacific Railroad Underwriters, Inc. Company BH Media Group, Inc. Intrepid JSB, Inc. Scott Fetzer Financial Group, Inc. BH Shoe Holdings, Inc. Ironwood Plastics Inc ScottCare Corporation Iscar Metals Inc. BHA Minority Interest Holdco, See's Candies, Inc. Inc. BHG Life Insurance Company ITTI Group USA Holdings, Inc. See's Candy Shops, Incorporated BHG Structured Settlements, Inc. ITTI Investment Holdings, Inc. Serpentec, Inc. J.L. Mining Company BHSF, Inc. Seventeenth Street Realty, Inc. biBERK Insurance Services, Inc. Johns Manville China, Ltd. SFEG Corp. Blue Chip Stamps, Inc. Johns Manville Corporation Shaw Contract Flooring Services, Inc. BN Leasing Corporation Johns Manville, Inc. Shaw Diversified Services, Inc. BNSF Communications, Inc. Jordan's Furniture, Inc. Shaw Floors, Inc. BNSF Logistics International, Joyce Steel Erection LLC Shaw Funding Company Inc. Justin Brands, Inc. BNSF Logistics Ocean Line, Inc. Shaw Industries Group, Inc. BNSF Logistics, LLC Kahn Ventures, Inc. Shaw Industries, Inc. Karmelkorn Shoppes, Inc. BNSF Railway Company Shaw International Services, Inc. BNSF Railway International KEN'S SPRAY EQUIPMENT, INC. Shaw Retail Properties, Inc. Services, Inc. BNSF Spectrum, Inc. Shaw Sports Turf California, Kinexo, Inc.

Boat America Corporation

KITCO Fiber Optics, Inc.

Inc.

Shaw Transport, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
FOOTNOTE DATA			

Boat Owners Association of the United States Boat/U.S, Inc. Borsheim Jewelry Company, Inc BR Agency, Inc. Brainy Toys, Inc. Brilliant National Services, Inc. BRITTAIN MACHINE INC Brooks Sports, Inc. Brookwood Insurance Company Burlington Northern Railroad Holdings, Inc. Burlington Northern Santa Fe, TITIC Business Wire, Inc. CALEDONIAN ALLOYS INC

Camp Manufacturing Company

Cannon Equipment LLC

CANNON MUSKEGON CORPORATION

Carefree/Scott Fetzer Company CARLTON FORGE WORKS Cavalier Homes, Inc.

Omaha Central States of Omaha Companies, Inc. Champion Bus, Inc. Charter Brokerage Holdings Corp. Mapletree Transportation, Inc. Chemtool Incorporated

CJE II

Claims Services, Inc. Clayton Commercial Buildings, Clayton Education Corp. Clayton Homes, Inc.

Clayton Properties Group II, Clayton Properties Group, Inc. Clayton Supply, Inc. Clayton, Inc. CMH Capital, Inc.

CMH Homes, Inc. CMH Manufacturing West, Inc.

CMH Manufacturing, Inc.

CMH of KY, Inc.

CMH Services, Inc. CMH Transport, Inc. Coil Master Corporation Columbia Insurance Company Complementary Coatings Corporation Composites Horizons LLC Consumer Value Products, Inc.

Continental Divide Insurance Company Cornelius Inc. Cornelius Renew, Inc.

KLUNE HOLDINGS INC

KLUNE INDUSTRIES INC L.A. Terminals, Inc. LeachGarner, Inc. Lipotec USA, Inc. LiquidPower Specialty Products, SN Management, Inc. Inc. LJ AERO HOLDINGS INC LJ SYNCH HOLDINGS INC LMG Ventures, LLC Los Angeles Junction Railway Company LSPI Holdings Inc.

Holding Corporation Lubrizol Advanced Materials, Inc. Lubrizol Global Management, Inc. SPS INTERNATIONAL INVESTMENT Lubrizol Inter-Americas

Lubrizol Advanced Materials

Corporation Lubrizol International Management Corporation Lubrizol International, Inc. Lubrizol Life Science, Inc. Lubrizol Overseas Trading Corporation Central States Indemnity Co. of M & C Products, Inc.

M&M Manufacturing, Inc.

M2 Liability Solutions, Inc. Marathon Suspension Systems, Inc. Marmon Beverage Technologies,

Inc. Marmon Crane Services, Inc. Marmon Distribution Services,

Inc. Marmon Energy Services Company Marmon Engineered Components Company

Marmon Foodservice Technologies T.T.C

Marmon Holdings, Inc. Marmon Link Inc Marmon Railroad Services LLC Marmon Retail & Highway Technologies Company LLC Marmon Retail Products, Inc. Marmon Retail Store Equipment LLC

Marmon Retail Technologies Company Marmon Tubing, Fittings & Wire Products, Inc.

Marmon Water, Inc. Marmon Wire & Cable, Inc. Marmon-Herrington Company Marquis Jet Holdings, Inc. Marquis Jet Partners, Inc.

Maryland Ventures, Inc.. McCarty-Hull Cigar Company, Inc.

McLane Beverage Distribution, Inc. McLane Beverage Holding, Inc. McLane Company, Inc.

Shultz Steel Company

SHX Flooring, Inc. SidePlate Systems, Inc. Smilemakers Canada Inc. Smilemakers, Inc.

Soco West, Inc. Sonnax Transmission Company SOS METALS, INC. Southern Energy Homes, Inc.

SOUTHWEST UNITED INDUSTRIES TNC SPECIAL METALS CORPORATION

Spectra Contract Flooring Puerto Rico, Inc. COMPANY SPS TECHNOLOGIES LLC

SPS Technologies Mexico LLC

SSP-SiMatrix Inc. Stahl/Scott Fetzer Company Star Lake Railroad Company

STRATOFLIGHT

Summit Distribution Services, Inc. TBS USA, Inc. Technical Power Systems, Inc. Tenn-Tex Plastics, Inc.

TEXAS HONING INC

The Ben Bridge Corporation The Buffalo News, Inc.

The BVD Licensing Corporation The Duracell Company

The Fechheimer Brothers Co.

The Indecor Group, Inc. The Lubrizol Corporation The Medical Protective Company The Pampered Chef, Ltd.

The Scott Fetzer Company The Zia Company

THI ACQUISITION INC

TIMET REAL ESTATE CORPORATION

TITANIUM METALS CORPORATION TM City Leasing Inc. TMCA INTERNATIONAL INC TMI Climate Solutions, Inc. Tool-Flo Manufacturing, Inc.

Top Five Club, Inc. Total Quality Apparel Resources TPC European Holdings, LTD.

TPC North America, Ltd. Transco Railcar Repair Inc

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Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
FOOTNOTE DATA			

	FOOTNOTE DATA	
Cort Business Services Corporation	McLane Eastern, Inc.	Transco Railway Products Inc.
Criterion Insurance Agency	McLane Express, Inc.	Transco, Inc.
Crown Holdco One, Inc.	McLane Foods, Inc.	Transportation Technology Services, Inc.
Crown Holdco Two, Inc.	McLane Foodservice Distribution, Inc.	
Crown Parent, Inc.	McLane Foodservice, Inc.	Triangle Suspension Systems, Inc.
CSI Life Insurance Company	McLane Mid-Atlantic, Inc.	Tricycle, Inc.
CTB Credit Corp	McLane Midwest, Inc.	TS City Leasing Inc
CTB Inc.	McLane Minnesota, Inc.	TSE Brakes, Inc.
CTB International Corp CTB IW INC	McLane Network Solutions, Inc.	TTI JV 1 TTI JV 2
CTB Midwest Inc	McLane New Jersey, Inc. McLane Ohio, Inc.	TTI, Inc.
CTB MN Investments	McLane Southern, Inc.	Tucker Safety Products, Inc.
CTB Technology Holding Inc.	McLane Suneast, Inc.	TXFM, Inc.
CTMS North America, Inc.	McLane Tri-States, Inc.	U.S. Investment Corporation
Cumberland Asset Management, Inc.	McLane Western, Inc.	U.S. Underwriters Insurance
Cypress Insurance Company	MCWILLIAMS FORGE COMPANY	UCFS Europe Company
D.I. Properties Inc.	Medical Protective Finance	UCFS International Holding
	Corporation	Company
Dairy Queen Corporate Stores, Inc.	MedPro Group, Inc	Unified Supply Chain, Inc.
DCI Marketing Inc.	MedPro Risk Retention Services, Inc.	_
Denver Brick Company	Merit Distribution Services, Inc.	Union Tank Car Company
DESIGNED METAL CONNECTIONS, INC. DICKSON TESTING CO INC	METALAC FASTENERS INC Meyn LLC	Union Underwear Co., Inc United Consumer Financial
Display Technologies LLC	MEC Floot Ind	Services Company United Direct Finance, Inc.
DL Trading Holdings I, Inc.	MFS Fleet, Inc. MH Site Construction, Inc.	United States Aviation
be mading notatings i, inc.	Fill Bitte Colliser decrion, Tile.	Underwriters, Incorporated
DQ Funding Corporation	Midwest Northwest Properties, Inc.	United States Liability Insurance Company
DQF, Inc.	Miller-Sage, Inc.	UNIVERSITY SWAGING CORPORATION
DQGC, Inc.	Mindware Corporation	UTLX Company
DTTF, Inc.	MiTek Holdings, Inc.	Van Enterprises, Inc.
Duracell Industrial Operations, Inc.	MiTek Inc.	Vanderbilt ABS Corp.
Duracell U.S. Operations Inc	MiTek Industries, Inc.	Vanderbilt Mortgage and
EastGUARD Insurance Company	MiTek Mezzanine Systems, Inc.	Finance, Inc. Vanity Fair, Inc.
Eco Color Company	MLMIC Insurance Company	Velocity Freight Transport,
Ecodyne Corporation	MLMIC Services, Inc.	Inc. Veritas Insurance Group, Inc.
Ellis & Watts Global Industries,	Morgantown-National Supply, Inc.	VERO BEACH FLIGHT TRAINING
Inc. Elm Street Corporation	Mount Vernon Fire Insurance	ACADEMY, INC. Vesta Intermediate Funding,
Empire Distributors of Colorado, Inc.	Company Mount Vernon Specialty Insurance Company	Inc. VFI-Mexico, Inc.
Empire Distributors of North Carolina, Inc.	Mouser Electronics, Inc.	Visilinx, Inc.
Empire Distributors of Tennessee, Inc.	Mouser JV 1, Inc	Vision Retailing, Inc.
Empire Distributors, Inc.	Mouser JV 2	VT Insurance Acquisition Sub Inc.
ENVIRONMENT ONE CORPORATION	MPP Co., Inc.	Warwick Chemicals USA, Inc.
EXACTA AEROSPACE INC	MPP Pipeline Corporation	Wayne/Scott Fetzer Company
Executive Jet Management, Inc.	MS Property Company	WEAVER MANUFACTURING INC
Exsif Worldwide, Inc. ExtruMed, Inc.	MW Wholesale, Inc. National Fire & Marine Insurance	Webb Wheel Products, Inc. Wellfleet Insurance Company
FATIGUE TECHNOLOGY INC	Company National Indemnity Company	Wellfleet New York Insurance
Financial Services Plus, Inc.	National Indemnity Company of Mid-America	Company Western Builders Supply, Inc.
Finial Holdings, Inc.	Mid-America National Indemnity Company of	Western Fruit Express Company

the South

Name of Respondent	This Report is:		Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Finial Reinsurance Company

First Berkshire Hathaway Life Insurance Company FlightSafety Capital Corp.

FlightSafety Development Corp. FlightSafety International Inc. FlightSafety International Middle East Inc. FlightSafety New York, Inc. FlightSafety Properties, Inc. FlightSafety Services Corporation Floors, Inc. Focused Technology Solutions, Fontaine Commercial Trailer, Inc. Fontaine Engineered Products,

Fontaine Spray Suppression Fontaine Trailer Company LLC Forest River Holdings, Inc. Forest River, Inc.

Fontaine Fifth Wheel Company

Fontaine Modification Company

National Liability & Fire Insurance Company Nationwide Uniforms

Nebraska Furniture Mart, Inc.

NetJets Aviation, Inc. NetJets Europe Holdings, LLC NetJets Inc.

NetJets International, Inc. NetJets Sales, Inc. NetJets Services, Inc.

NetJets U.S., Inc. New England Asset Management, Inc.

NFM Custom Countertops, LLC

NFM of Kansas, Inc. NFM SERVICES, LLC NJE Holdings, LLC

NewCo D&W LLC

NJI Sales, Inc. Noranco Manufacturing (USA) Ltd. XTRA Finance Corporation NorGUARD Insurance Company

Western/Scott Fetzer Company

WestGUARD Insurance Company

Whittaker, Clark & Daniels, World Book Encyclopedia, Inc. World Book, Inc. World Book/Scott Fetzer Company World Investments, Inc. Worldwide Containers, Inc. WPLG, Inc.

WYMAN GORDON COMPANY WYMAN GORDON FORGINGS CLEVELAND INC WYMAN GORDON FORGINGS INC

WYMAN GORDON INVESTMENT CASTINGS INC WYMAN GORDON PENNSYLVANIA LLC X-L-Co., Inc. XTRA Companies, Inc.

XTRA Corporation XTRA Intermodal, Inc.

Name	e of Respondent			Report Is: [X]An Original	Date of Report (Mo, Da, Yr)		riod of Report	
Neva	da Power Company, d/b/a NV E	nergy	(2) A Resubmission		(WO, Da, 11)	End of	2020/Q4	
		TAX	` '	CRUED, PREPAID AND (	CHARGED DURING YEA	AR		
4 0:								
	ve particulars (details) of the com				_		-	
-	the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.							
	2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)							
	the amounts in both columns (d)							
	clude in column (d) taxes charged		_		=		taxes accrued.	
	ounts credited to proportions of							
accru	ed and prepaid tax accounts.							
4. Lis	t the aggregate of each kind of t	ax in such manneı	that th	ne total tax for each State a	and subdivision can read	ily be ascertained.		
Line	Kind of Tax			GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-	
No.	(See instruction 5)	Taxes Accrue (Account 236	a )	Prepaid Taxes (Include in Account 165)	Taxes Charged During Year	During Year	ments	
	(a)	(b)	,	(c)	(d)	(e)	(f)	
1	FEDERAL							
2	Income Taxes				59,793,344	50,000,000	-5,455,163	
3	FICA		10,006		11,909,350	4,934,189		
4	FUTA		861		63,324	63,971		
5	Payroll Tax - Non prod	15	52,340		-152,340			
6	Payroll Tax - perform		27,023		-27,023			
7	Subtotal	19	90,230		71,586,655	54,998,160	-5,455,163	
8	STATE OF NEVADA							
9	Real & Personal Prop			785,906	41,575,823	42,156,297		
10	Las Vegas Franchise Tax			5,502,279	25,431,459	26,256,356		
11	County Franchise Tax	2.42	27,837		4,429,139	2,439,557		
12	Unemployment Tax	· · · · · · · · · · · · · · · · · · ·	11,082		430,977	438,178	-93	
13	PSC Assessment		75,480		7,682,010	7,736,991		
14	UEC on Company Use	1,0	0,100		4,886	4,886		
15	Commerce Tax	1 3/	64,453		2,792,650	2,864,107		
16	Use Tax on P Card	1,50	74,400		17,772	17,772		
17	Business Tax				•			
		F 7-	70.050	0.000.405	905,144	905,144	00	
	Subtotal	5,7	78,852	6,288,185	83,269,860	82,819,288	-93	
_ `	STATE OF CALIFORNIA				170 700	470.007		
20	Income Taxes				170,786	170,387		
	Subtotal				170,786	170,387		
	STATE OF ARIZONA							
23	Real & Personal Prop		78,729		314,681	536,099		
	Subtotal	37	78,729		314,681	536,099		
	STATE OF UTAH							
26	Income Taxes		100		414	414		
	Subtotal		100		414	414		
28	INDIAN TRIBES							
29	Possessory Interest Tax	17	77,844		327,183	433,023		
30	Subtotal	17	77,844		327,183	433,023		
31	DISTRICT OF COLUMBIA							
32	Family Leave Tax		606		1,563	1,513		
33	Income Taxes		250		250	250		
34	Unemployment Tax				243	243		
35	Subtotal		856		2,056	2,006		
	STATE OF OREGON				,	,		
37	Commerical Activity Tax				26,000	26,000		
	•				26,000	26,000		
39	Captotal				20,000	20,000		
40								
40								
11	TOTAL	<b>^</b> =	20.04.	0.000.405	155 005 0°=	100 005 05-	E 455 050	
41	TOTAL	6,5	26,611	6,288,185	155,697,635	138,985,377	-5,455,256	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
Nevada Power Company		(1) X An Origina (2) A Resubm	nission	(Mo, Da, Yr) //	End of2020/Q4	
		CCRUED, PREPAID ANI				
the year in column (a). 6. Enter all adjustments of by parentheses.	of the accrued and prepaic	tax accounts in column	(f) and explain eac	h adjustment in a foot- note	tely for each tax year, ident	, ,
transmittal of such taxes t 8. Report in columns (i) the	o the taxing authority. hrough (I) how the taxes w	/ere distributed. Report ii	n column (I) only th	through payroll deductions ne amounts charged to Acc	ounts 408.1 and 409.1	
amounts charged to Acco	unts 408.2 and 409.2. Als	so shown in column (I) the	e taxes charged to	and 109.1 pertaining to othe utility plant or other balanc he basis (necessity) of app	e sheet accounts.	
BALANCE AT I	FND OF YFAR	DISTRIBUTION OF TAX	(ES CHARGED			Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary It (Account 409 (j)			No.
	(,	( )	U/	(17)		1
4,338,181		59,708,226			85,118	
6,985,167		5,962,302 34,195			5,947,048 29,129	1
214		34,193			-152,340	+
					-27,023	
11,323,562		65,704,723			5,881,932	
.,==,,302		,,			3,231,302	8
	1,366,380	39,302,948			2,272,875	
	6,327,176				25,431,459	10
4,417,419		3,625,329			803,810	11
3,788		220,710			210,267	12
1,920,499					7,682,010	13
		4,886				14
1,292,996		2,792,650				15
		17,772				16
		527,443			377,701	17
7,634,702	7,693,556	46,491,738			36,778,122	
399		170,786				19
399		170,786				21
300		110,100				22
157,311		314,681				23
157,311		314,681				24
						25
100		414				26
100		414				27
						28
72,004		327,183				29
72,004		327,183				30
050					4.500	31
656 250		250			1,563	32
250		250			243	+
906		250			1,806	
300		200			1,500	36
		26,000				37
		26,000				38
		, ==				39
						40
19,188,984	7,693,556	113,035,775			42,661,860	41

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 262	Line No.: 2	Column: f							
Reclassification	to income	tax receivable	and FIN	48	adjustments	to	income	taxes.	
Cahadula Dana, 202	I in a Na . 4	2 Caluman f							

Schedule Page: 262 Line No.: 12 Column: f
Write-off of unallocated variances in payroll accounts.

	Name of Respondent		This Report Is: (1)		Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2020/0		-
Nevada Power Company, d/b/a NV Energy		(2) A	Resubmission	1 1	Lild o	End of2020/Q4	
				RED INVESTMENT TAX			
Rep	ort below information	applicable to Account 2	255. Where	appropriate, segregate	e the balances	and transactions by	utility and nonutility
oper	ations. Explain by foo	otnote any correction a credits are amortized.	ajustments t	o the account balance	snown in colu	mn (g).Include in col	umn (i) the average
Line	Account	Balance at Beginning of Year	Defe	rred for Year	All	ocations to Year's Income	
No.	Subdivisions (a)	of Year (b)	Account No.	Amount	Account No.	Amount	Adjustments
1	Electric Utility	, ,	(c)	(d)	(e)	(f)	(g)
	3%				1		
	4%						
	7%						
	10%	135,612			411.4/411.5	73,461	
6	30%	12,345,286			411.4/411.5	401,107	,
7							
	TOTAL	12,480,898				474,568	3
	Other (List separately						
	and show 3%, 4%, 7%, 10% and TOTAL)						
10					1		
11							
12							
13							1
14							
15							
16							
17							
18							
19 20							
21							
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31 32							
33							_
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35							1
36							1
37							
38							
39							
40							1
41							-
42							
43							-
45							<u> </u>
46							
47							<u> </u>
48							
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Name of Respondent Nevada Power Company	v d/b/a NV Energy	This (1)	Report Is: XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Repo	rt 4
Nevada i owei Company		(2)	A Resubmission	/ CDEDI	/ /		_
	ACCUMULA	TED DEFER	RED INVESTMENT TAX	CREDI	TS (Account 255) (continue	ea)	
Balance at End of Year	Average Period of Allocation to Income		A	DJUSTM	ENT EXPLANATION		Line
(h)	to Income (i)						No.
(,	(•)						1
							2
							3
00.454	25 Va ana						4
62,151 11,944,179	35 Years 35 Years						5
11,344,179	33 Teals						7
12,006,330							8
							9
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	e of Respondent	This Repor	t Is: n Original	Date of l (Mo, Da	Report Yr)	Year/Period of Report
Neva	ada Power Company, d/b/a NV Energy	(2) A	Resubmission	/ /	, ''')	End of
		OTHER DEFF	ERED CREDIT	S (Account 253)		
1. Re	eport below the particulars (details) called	I for concerning other	deferred credits			
2. Fo	r any deferred credit being amortized, sh	ow the period of amor	tization.			
3. Mi	nor items (5% of the Balance End of Yea	r for Account 253 or a	mounts less tha	n \$100,000, whichever	is greater) may be	e grouped by classes.
Line	Description and Other	Balance at	Г	EBITS		Balance at
No.	Deferred Credits	Beginning of Year	Contra	Amount	Credits	End of Year
	(a)	(b)	Account (c)	(d)	(e)	(f)
1	Tax Gross Up-Customer Advance,	71,610,574	107, 143	38,364,419		
2	CIAC and Trenching		186, 252			
3			456			
4	Deferred Credit-Pearson Building	1,380,837	421, 931	234,590		1,146,247
5	Amort pd: 2/2010-1/2029					
6	-					
7	General Contingency	14,805,936	107, 182	30,965,706	16,678	3,770 519,000
8			930			
9	Other Tax Liabilities		236, 282	8,009,632	8,009	9,632
10			<u> </u>	, , , , , , , , , , , , , , , , , , , ,	,	
11	Deferred Credit - Clark LTSA	7,086,748	456	2,520,183	5,926	6,577 10,493,142
12		,,		,,	1,12	1, 11, 1
13	ONLine Consolidation Credit	967,000	431	420,000		547,000
14		,,,,,		.,		,,,,,,
15	ST Call Option Deferred Prelim	26,575	447	276,038	320	0,994 71,531
16		20,010			52.	7,00
17	Pandemic Customer Relief				3,24	1,918 3,241,918
18					0,2.	3,2 1 1,0 10
19	Minor Items	21,472	131	706,143	64!	5,964 -38,707
20		21,112		700,110	0.0	7,001
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34					1	
35					1	
36					1	
37					1	
38						
39					+	
40						
41						
41					-	
42						
-					-	
44 45						
-					-	
46					1	
47	TOTAL	05 000 440		04 400 744	05.000	00 000 505
47	TOTAL	95,899,142		81,496,711	65,928	3,074 80,330,505

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4				
Nevada Power Company, d/b/a NV Energy		(2) A Resubmission	1 1					
		DEFFERED INCOME TAXES - OTH	· · · · · · · · · · · · · · · · · · ·					
l .	eport the information called for below concern ct to accelerated amortization	ing the respondent's accounting f	or deferred income taxes	rating to property not				
, -	2. For other (Specify),include deferrals relating to other income and deductions.							
2. 10	Total (oposity), include deferrals relating to		CHANGE	S DURING YEAR				
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited				
INO.			to Account 410.1	to Account 411.1				
	(a)	(b)	(c)	(d)				
	Account 282							
	Electric	1,330,236,899	9,117,5	553 20,739,694				
	Gas							
	Operating & Finance Leases	97,474,742	6,624,0					
	TOTAL (Enter Total of lines 2 thru 4)	1,427,711,641	15,741,6	610 46,999,224				
6								
7								
8	TOTAL A	4 407 744 044	45 744	24.0				
	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,427,711,641	15,741,6	610 46,999,224				
	Classification of TOTAL	4 407 744 044	45.744.6	40,000,004				
	Federal Income Tax State Income Tax	1,427,711,641	15,741,6	610 46,999,224				
	Local Income Tax							
13	Local income Tax							
		NOTES		•				
1								

Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Nevada Power Cor	mpany, d/b/a NV Ener	ЭУ	(2) A Resubmission	ı	(MO, Da, 11)	End of2020/Q4	
AC	ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)						
3. Use footnotes	as required.						
CHANGES DURING YEAR ADJUSTMENTS						Balance at	Line
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount		Credits t Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Accoun Debited	d (j)	(k)	
(0)	(-)	(9)	(11)	(i)	07	(k)	1
		182310	21,432,157	192210	23,043,98	9 1,320,226,590	
		102310	21,432,137	102310	23,043,90	1,320,220,390	3
						77 920 260	
			04 400 457		00.040.00	77,839,269	
			21,432,157		23,043,98	9 1,398,065,859	
							6
							7
							8
			21,432,157		23,043,98	1,398,065,859	
		1			<u> </u>		10
			21,432,157		23,043,98	9 1,398,065,859	
							12
							13
			(Continued)				ļ
1							
l							
ı							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 274 Line No.: 9	Column: k	
	Balance at Beginning of Year	Balance at End of Year
Plant in Service	(1,322,900,770)	(1,318,933,328)
Non-Utility Plant	925,032	505,055
Plant Held for Future Use	(8,261,161)	(1,798,317)
Financing & Operating Lease Assets including Accumulated Depreciation	(97,474,742)	(77,839,269)
-	(1,427,711,641)	(1,398,065,859)

Name of Respondent  Nevada Power Company, d/b/a N	V Energy (		An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report nd of 2020/Q4
(2)		A Resubmission FFERED INCOME TAXES - O	/ / THER (Account 283)	<u> </u>		
Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts						
recorded in Account 283.		J	1			J
2. For other (Specify),include	deferrals relating to o	ther in	come and deductions.			
Line Accoun	t		Balance at	CHANGE Amounts Debited		RING YEAR Amounts Credited
No. (a)			Beginning of Year (b)	to Account 410.1		to Account 411.1
1 Account 283			( )	, ,		( 7
2 Electric						
3 ASC740 offset to Reg Tax A	sset		31,908,404			
4 Bond Redemptions			4,646,628	16	8,146	356,182
5 Deferred Energy			-9,729,391	20,27	78,369	2,338,939
6 Regulatory Assets			119,042,413	17,75	56,495	25,707,174
7 Other			-4,793,931	27,29	96,420	21,770,072
8						
9 TOTAL Electric (Total of line	es 3 thru 8)		141,074,123	65,49	99,430	50,172,367
10 Gas	,					
11						
12						
13						
14						
15						
16						
17 TOTAL Gas (Total of lines 1	1 thru 16)					
18	1 4114 10)					
19 TOTAL (Acct 283) (Enter To	tal of lines 0, 17 and 18	)	141,074,123	65.40	99,430	50,172,367
20 Classification of TOTAL	tai oi iiiles 5, 17 and 10	,	141,074,123	00,40	75,450	30,172,307
21 Federal Income Tax			141,074,123	65.40	99,430	50,172,367
22 State Income Tax			141,074,123	00,40	75,450	30,172,307
23 Local Income Tax						
Local income Tax						
			NOTES			

Name of Responde	nt		This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Nevada Power Cor	vada Power Company, d/b/a NV Energy		(1) XAn Original (2) A Resubmission		(IVIO, Da, 11)	End of 2020/Q4	
	ACC	UMULATED D	EFERRED INCOME TAXE	S - OTHER	(Account 283) (Continued	)	
3. Provide in the	space below explar	nations for Pa	age 276 and 277. Includ	de amounts	relating to insignificant	items listed under Other	r
4. Use footnotes	as required.						
CHANGES DU Amounts Debited	CHANGES DURING YEAR ADJUSTMENTS Amounts Debited   Amounts Credited   Debits   Credits						
to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	Account	Credits Amount	Balance at End of Year	Line No.
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(j)	(k)	
	· · ·						1
							2
		182310	1,315,811			30,592,593	3
						4,458,592	4
						8,210,039	
						111,091,734	
						732,417	
							8
			1,315,811			155,085,375	
			1,010,011			100,000,010	10
					<u> </u>	<u> </u>	11
							12
							13
							14
							15
							16
							17
							18
			1,315,811			155,085,375	
							20
			1,315,811			155,085,375	21
							22
							23
		NOTE	S (Continued)		•	•	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 7 Column: a **Amounts Credited** Balance at Balance at **Amounts Debited Beginning of Year** to Account 410.1 to Account 411.1 End of Year Detail of Electric - Other (Line 7) Ad Valorem Taxes 210,045 74,431 284,476 Balance Sheet Reclass (3,319,836) 1,295,425 (4,615,261) **Deferred Conservation Programs** (4,736,080) 11,888,641 12,151,627 (4,999,066)Mark to Market 3,051,941 15,333,348 8,323,018 10,062,271 Other (1) (3) Total Electric - Other (Line 7) 27,296,420 21,770,072 (4,793,931) 732,417

	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is:  (1) X An Original  (2) A Resubmiss		Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2020/Q4
2. Mi by cl	OT eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, sho	at end of period, or	gulatory liabili amounts less	ties, including rate o		
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current	D	EBITS Amount	Credits	Balance at End of Current
NO.	(a)	Quarter/Year (b)	Credited (c)	(d)		Quarter/Year (f)
1	Refer to footnote for Dkt. Nos. and amort. period	(b)	(0)	(u)	(e)	(f)
2	INCLUDED IN NV RETAIL RATE BASE					
3	Gain on Licensing Transaction	12,121,951				12,121,95 <sup>-</sup>
	Settlement Payment Carry Charges	330,971	407	330,971		12,121,73
1	Impact Fees excluding BTER	61,898,072	456	15,793,570	3,298,344	49,402,846
<del></del>	Net Energy Metering	3,648,762	456	2,988,436	51,916	712,242
7	Earning Sharing Mechanism	59,289,172	407	89,592,806	71,354,226	41,050,592
8		1,040,150	407	1,040,150	,	11,000,072
	, , , , , , , , , , , , , , , , , , ,	17,288,850	190, 407	3,483,839	86,759	13,891,770
_		1,809,215	407	1,929,365	32,321,093	32,200,943
11	ON Line Reallocation Deferral		407, 431	3,294,987	13,562,632	10,267,64
12	One-time Bill Credit Expense		407	6,436,558	6,436,558	
13	part part part part part part part part					
14	OTHER RECOVERY METHOD					
	BTER Impact Fees	9,953,125	456	5,342,965	186,924	4,797,084
-	Energy Efficiency/Renewable Programs	35,802,614	182, 440-5	12,188,200	15,270,486	38,884,900
17		11,135,758	144, 440-5	15,669,007	15,556,342	11,023,093
18	Deferred Fuel and Purchased Power	46,330,438	407, 431	70,795,449	24,465,011	
19			557			
20						
21	GAAP ADJUSTMENT					
22	Equity Component Carry Charges	48,642,624	419	18,194,443	24,224,717	54,672,898
23	Risk Management	164,039	175	44,132,517	70,222,151	26,253,673
24	-					
25	TAX ADJUSTMENT					
26	Deferred Tax Unamortized ITC	3,317,707	190	126,151		3,191,556
27	Regulatory Deferred Income Taxes	633,928,935	182	17,960,729		615,968,206
28	Excess Deferred Taxes - Non Property	104,787,510	190, 236	31,502,984	15,662,792	88,947,318
29			411			
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,051,489,893		340,803,127	292,699,951	1,003,386,71

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

## Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line		PUCN	
No.	Description	Docket Numbers	Amortization Period
3	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
4	Settlement Payment Carry Charges	17-06003	01/2018 - 12/2020
5	Impact Fees excluding BTER	Various	Various
6	Net Energy Metering	17-06003/20-06003	01/2018 - 12/2023
7	Earning Sharing Mechanism	17-06003/20-06003	10/2020*
8	Cancelled IRP Project Credits	17-06003	01/2018 - 12/2020
9	PUCN Disallowed Costs	16-06006/17-06003	Various
10	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
11	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
12	One-time Bill Credit Expense	20-06003	10/2020
15	BTER Impact Fees	Various	Various
16	Energy Efficiency/Renewable Programs	19-03001/20-02026	10/2019 - 09/2021
17	Temporary Renewable Energy Program	19-03001/20-02026	10/2019 - 09/2021
18	Deferred Fuel and Purchased Power	19-03001/20-02026	10/2019 - 09/2021
22	Equity Component Carry Charges	Various	Various
23	Risk Management	Various	Various
26	Deferred Tax Unamortized ITC	Various	Various
27	Regulatory Deferred Income Taxes	Various	Various
28	Excess Deferred Taxes - Non Property	18-02010/20-06003	10/2020 - 12/2023

Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 278 Line No.: 25 Column: a

Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Nevada Power Company's income taxes.

	e of Respondent da Power Company, d/b/a NV Energy	(1) (2)	Report Is: X An Orig A Resul	inal omission	Date of Report (Mo, Da, Yr)		rear/Period of Report End of 2020/Q4
Ei		٠, ,		TING REVENUES	(Account 400)	<u> </u>	
related 2. Rep 3. Rep added close d 4. If in	following instructions generally apply to the annual versical to unbilled revenues need not be reported separately as cort below operating revenues for each prescribed account or number of customers, columns (f) and (g), on the base for billing purposes, one customer should be counted for of each month.  Increases or decreases from previous period (columns (c), close amounts of \$250,000 or greater in a footnote for account of the counter	on of the require nt, and sis of me each g	ese pages. Ded in the annumanufactureceters, in addition of meter (g)), are not	o not report quarterly al version of these pa I gas revenues in tota ion to the number of s added. The -avera derived from previou	y data in columns (c), (e), (f), and ages. al. flat rate accounts; except that wh ge number of customers means t	ere sep	parate meter readings are prage of twelve figures at the
Line No.	Title of Acco	unt			Operating Revenues Yea to Date Quarterly/Annua		Operating Revenues Previous year (no Quarterly)
1	Sales of Electricity (a)				(b)		(c)
2	(440) Residential Sales				1,142,928	3 180	1,148,217,400
3	(442) Commercial and Industrial Sales				1,142,020	<del>2, 100</del>	1,140,211,400
4	Small (or Comm.) (See Instr. 4)				383,468	3 978	444,493,074
5	Large (or Ind.) (See Instr. 4)				367,10		466,522,796
6	(444) Public Street and Highway Lighting				7,338		8,767,094
7	(445) Other Sales to Public Authorities				3,427	-	3,582,356
8	(446) Sales to Railroads and Railways				0,12	,001	5,552,555
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers				1,904,265	5.014	2,071,582,720
11	(447) Sales for Resale				50,547		68,572,051
12	TOTAL Sales of Electricity				1,954,812		2,140,154,771
13	(Less) (449.1) Provision for Rate Refunds					0,598	2,793,453
14	TOTAL Revenues Net of Prov. for Refunds				1,951,792	2,325	2,137,361,318
15	Other Operating Revenues						
16	(450) Forfeited Discounts				4,230	0,671	4,510,181
17	(451) Miscellaneous Service Revenues				3,766	3,969	4,579,774
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property				2,348	3,374	2,349,861
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues				34,344	1,903	33,522,814
22	(456.1) Revenues from Transmission of Electricity	y of Otl	ners		45,318	3,419	38,347,824
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25							
26	TOTAL Other Operating Revenues				90,009	9,336	83,310,454
27	TOTAL Electric Operating Revenues				2,041,80	1,661	2,220,671,772

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	
Nevada Power Company, d/b/a NV Energy		(1) XAn Original (2) A Resubmission		(Mo, Da, Yr) / /	End of2020/Q4	
	E	LECTRIC OPERATING	REVENUES (A	Account 400)	•	
<ul> <li>6. Commercial and industrial Sales, Accthe respondent if such basis of classificatical classification in a footnote.)</li> <li>7. See pages 108-109, Important Chang</li> <li>8. For Lines 2,4,5,and 6, see Page 304 f</li> <li>9. Include unmetered sales. Provide determined</li> </ul>	tion is not generally gre les During Period, for in for amounts relating to	eater than 1000 Kw of dema mportant new territory adde unbilled revenue by accour	and. (See Accour	nt 442 of the Uniform Sys	stem of Accounts. Explain basis of	l by
MEGAM	VATT HOURS SOLI	<u> </u>		AVG NO CUSTO	MERS PER MONTH	1
Year to Date Quarterly/Annual	Amount Previous y		Current Vo	ar (no Quarterly)	Previous Year (no Quarterly)	Line No.
(d)	-	(e)	Current rea	(f)	(g)	110.
(0)		(0)		(1)	(9)	1
10,476,631		9,311,544		855,550	840,311	
10,110,001		0,011,011			010,011	3
4 504 042		4 657 440		110.251	100 104	
4,591,043		4,657,119		110,351	109,184	
4,881,555		5,343,561		1,628	1,650	
147,127		151,335		5	5	6
47,703		41,550		62	67	7
						8
						9
20,144,059		19,505,109		967,596	951,217	10
1,986,870		2,435,900		35	34	11
22,130,929		21,941,009		967,631	951,251	12
,,,,,,		_ 1,0 1 1,0 0				13
22,130,929		21,941,009		967,631	951,251	
Line 12, column (b) includes \$ Line 12, column (d) includes	-5,649,809 41,475	of unbilled revenues. MWH relating to unbille	ed revenues			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

	ine No.: 2	Column: b		
<u>Unmetered Sales:</u>			Revenue:	
440 Private Area Lig	ghting -	Residential	\$68,399	
Schedule Page: 300 Li	ine No.: 2	Column: c		
Unmetered Sales:			Revenue:	
440 Private Area Lig	ghting -	Residential	\$78,523	
	ine No.: 2	Column: d		
Unmetered Sales:	1		<u>MWH:</u>	
440 Private Area Lig	ghting -	Residential	644	
Sahadula Bagai 200 Li	ine No.: 2	Column: e		
Schedule Page: 300 Li Unmetered Sales:	irie No Z	Column. e	MWH:	
440 Private Area Lig	ahtina	Pogidontial	860	
440 Private Area Lig	giicing -	Residential	800	
Schedule Page: 300 Li	ine No · 4	Column: b		
Unmetered Sales:	110 7	Joinini D	Revenue:	
442 Private Area Lig	ahtina -	Commercial	\$228,499	
	ن <del>-</del> ر		7 == 0 / 15 5	
Schedule Page: 300 Li	ine No.: 4	Column: c		
Unmetered Sales:			Revenue:	
442 Private Area Lig	ghting -	Commercial	\$271,831	
Schedule Page: 300 Li	ine No.: 4	Column: d		
Unmetered Sales:			MWH:	
442 Private Area Lig	ghting -	Commercial	2,292	
•	ine No.: 4	Column: e		
Unmetered Sales:			<u>MWH:</u>	
442 Private Area Lig	ghting -	Commercial	2,424	
Schedule Page: 300 Li	ine No.: 6	Column: b		
Unmetered Sales:	irie No o	Column. D	Revenue:	
444 Street Lights			\$62,515	
III bereet highes			Ψ02,313	
Schedule Page: 300 Li	ine No.: 6	Column: c		
Unmetered Sales:			Revenue:	
444 Street Lights			\$75,932	
Schedule Page: 300 Li	ine No.: 6	Column: d		
Unmetered Sales:			MWH:	
444 Street Lights			760	
	ine No.: 6	Column: e		
Unmetered Sales:			MWH:	
444 Street Lights			952	
Cohodulo Posso: 200 1	ina Na : 11	Columni b		
Schedule Page: 300 Li Description:	ine No.: 11	Column: b		Amount:
447010 Transmission	Componer	t of Power Sales		\$ 884,623
447020-447043 Other	_			49,663,286
Total Sales for Resa		1 ROBATO		\$ 50,547,909
10041 Daleb for Rese				

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

(**	1) <u>X</u> An Original	(Ma Da Va)	<b>1</b>				
	1) A / III Oligiliai	(Mo, Da, Yr)					
Nevada Power Company, d/b/a NV Energy	2) _ A Resubmission	1 1	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 300 Line No.: 11 Column: c	
Description:	Amount:
447010 Transmission Component of Power Sales	\$ 1,046,785
447020-447043 Other Sales for Resale	67,525,266
Total Sales for Resale	\$ 68,572,051
Schedule Page: 300 Line No.: 17 Column: b	
Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 2,820,605
Returned Check Charges	590,526
Remaining Misc. Service Revenue Under \$250,000 Threshold	355,838
Total	\$ 3,766,969
Schedule Page: 300 Line No.: 17 Column: c	Amount :
Description: Misc. Service Revenue - Service Charges	<u>Amount:</u> \$ 3,358,936
Returned Check Charges	845,193
Remaining Misc. Service Revenue Under \$250,000 Threshold	375,645
Total	\$ 4,579,774
10041	<u> </u>
Schedule Page: 300 Line No.: 21 Column: b	
Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 8,220,500
DOS Impact Fee and Amort of Impact Fee	26,481,353
Remaining Other Revenue Under \$250,000 Threshold	(356,950)
Total	\$ 34,344,903
Schedule Page: 300 Line No.: 21 Column: c	
Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 8,328,932
DOS Impact Fee and Amort of Impact Fee	25,978,492
Other Elec Rev-Rate Correction	(713,060)
Remaining Other Revenue Under \$250,000 Threshold	(71,550)
Total	\$ 33,522,814
Schedule Page: 300 Line No.: 22 Column: b	
Description:	Amount:
456120 Schedule System Control Dispch	\$ 1,451,155
456130 Distribution Demand Service	(1,768)
456160 Transmission Ancillary Service	4,485,614
456170 Wheeling	6,893,568
456175 Long-Term Transmission Wheeling	32,489,850
Total Revenue from Transmission of Electricity of Others	\$ 45,318,419
Schedule Page: 300 Line No.: 22 Column: c	
Description:	Amount:
456120 Schedule System Control Dispch	\$ 1,378,865
456160 Transmission Ancillary Service	3,751,469
456170 Wheeling	1,862,326
456175 Long-Term Transmission Wheeling	31,295,884
456185 Transmission Revenue TSA Def	59,280
Total Revenue from Transmission of Electricity of Others	\$ 38,347,824
FERC FORM NO. 1 (ED. 12-87) Page 450.2	

Name of Respondent	This Rep	ort Is:	Date of Rep	oort Year/F	Period of Report
Nevada Power Company, d/b/a NV Energ		An Original A Resubmission	(Mo, Da, Yi	End o	f 2020/Q4
	` ´ L	ELECTRICITY BY RA	, ,		
Report below for each rate schedule in					average Kwh per
customer, and average revenue per Kwh, e 2. Provide a subheading and total for each					venues " Page
300-301. If the sales under any rate sched					
applicable revenue account subheading.	ialo aro diacomoa iii iiioi	o triair orio rovorido (	account, Election rate of	modulo and calco data	andor odon
3. Where the same customers are served	under more than one ra	te schedule in the sa	me revenue account cla	assification (such as a	general residential
schedule and an off peak water heating sc					
customers.					
4. The average number of customers shou	ald be the number of bills	s rendered during the	year divided by the nu	mber of billing periods	during the year (12 if
all billings are made monthly).				. 90	
<ul><li>5. For any rate schedule having a fuel adju</li><li>6. Report amount of unbilled revenue as of</li></ul>				oilled pursuant thereto.	
Line   Number and Title of Rate schedule		Revenue	Average Number	KWh of Sales	Revenue Per
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Revenue Per KWh Sold (f)
1 Residential -Acc. # 440-0	(b)	(6)	(u)	(6)	(1)
2 R15-RS	220	20.204	40	E 0.7E	0.407
	239	30,381	40	5,975	
3 R15-RS-NMRG	67	7,822	6	11,167	
4 R15-ORS-TOU-OptA-NMRG	2	152			0.076
5 R15-ORS-TOU-OptA-EVRR-NMRG	8	491	1	8,000	0.061
6 R15-RS	28	3,001	1	28,000	0.107
7 R15-RS-AB405 T2	237	29,779	38	6,237	0.125
8 R15-RS-AB405 T3	215	25,029	22	9,773	0.116
9 R15-RS-AB405 T4	9	1,071	2	4,500	0.119
10 R15-ORS-TOU AB405 T2	185	18,141	12	15,417	0.098
11 R15-ORS-TOU AB405 T3	305	35,320		9,531	
12 R15-ORS-TOU AB405 T4	6			6,000	
13 R15-ORS-TOU EVRR AB405 T2	59		5	11,800	
14 R15-ORS-TOU EVRR AB405 T3	128	*		12,800	
15 R15-ORS-TOU EVRR AB405 T4	12	689		12,000	
16 R15-ORS-TOU	21	1,509		10,500	
17 R15-ORS-TOU EVRR	24	1,482	2	12,000	0.061
18 R15-ORS-TOU NMRG	7	838	3	2,333	0.119
19 R15-ORS-TOU NMR-G EVRR	5	480	1	5,000	0.096
20 R15-ORS-TOU AB405	17	1,370	3	5,667	0.080
21 R15-ORS-TOU EVRR AB405	69	4,661	8	8,625	0.067
22 RS	65,297	8,286,530	10,534	6,199	0.126
23 ORS-OPT A	401	45,730	62	6,468	0.114
24 ORS-OPT A HEV	411	33,000	39	10,538	
25 ORS-OPT B	44	4,509	ļ	22,000	
26 ORS-OPT B HEV	137	12,066		15,222	
27 RM -AB405	286	32,507		5,500	
28 LRS-AB405	18			18,000	
29 ORM-TOU-OPTA HEV	70	,		14,000	
30 ORM-TOU-OPTB HEV	56			7,000	
31 RS-Flexpay	70,522				
32 RM-Flexpay	54,598	6,192,595	5,475	9,972	0.113
33 RS-NMRG	139,319	17,491,449	20,884	6,671	0.125
34 ORS-TOU-OptA-NMRG	3,279	337,358	436	7,521	0.102
35 ORS-TOU-OptA-EVRR-NMRG	1,128	89,089	100	11,280	0.079
36 ORS-TOU-OptB-NMRG	122	11,042	8	15,250	0.090
37 ORS-TOU-OptB-EVRR-NMRG	168		ļ	33,600	
38 RM-NMRG	779	84,922		8,376	
39 LRS-NRMG	352			50,286	
40 RS-NEM		· · · · · · · · · · · · · · · · · · ·			
40 NO-INEIVI	4,436	555,437	311	14,264	0.125
41 TOTAL Billed	20,102,584	1,909,914,819	967,611	20,775	0.095
42 Total Unbilled Rev.(See Instr. 6)	20,102,364				
43 TOTAL	20,144,059				
	20,144,039	1,007,200,014	] 307,390	20,018	0.034

Name of Respondent	This Rep	ort Is: An Original	Date of Rep (Mo, Da, Yr		Period of Report
Nevada Power Company, d/b/a NV Energy		A Resubmission	(MO, Da, 11	End of	2020/Q4
	SALES OF E	LECTRICITY BY RA	ATE SCHEDULES	-	
Report below for each rate schedule in a	effect during the year the	e MWH of electricity s	sold, revenue, average	number of customer, a	verage Kwh per
customer, and average revenue per Kwh, e	excluding date for Sales	for Resale which is re	eported on Pages 310-3	311.	
2. Provide a subheading and total for each					
300-301. If the sales under any rate sched applicable revenue account subheading.	ule are classified in mor	e than one revenue a	account, List the rate sc	nedule and sales data	under each
Where the same customers are served	under more than one ra	te schedule in the sai	me revenue account cla	ssification (such as a	general residential
schedule and an off peak water heating sch					
customers.					
4. The average number of customers should billings are made monthly).	lid be the number of bills	s rendered during the	e year divided by the nui	mber of billing periods	during the year (12 if
5. For any rate schedule having a fuel adju	stment clause state in a	a footnote the estimat	ted additional revenue b	oilled pursuant thereto.	
6. Report amount of unbilled revenue as o	•	oplicable revenue acc	_		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(f)
1 RS-NEM-TOU	31	3,687	3	10,333	0.118
2 RS-NEM-TOU-EVRR	70	5,251	5	14,000	0.075
3 RM-NEM	25	3,179		3,571	0.127
4 LRS-NEM	0.744	65		00.540	0.000
5 ORS-TOU Option A-HEV	9,741	906,715		22,549	0.093
6 ORS-TOU Option B	5,703			21,440	0.085
7 ORS-TOU Option B-HEV 8 ORM-TOU Option B	6,177	493,731 12.926		29,697	0.079 0.097
8 ORM-TOU Option B 9 RS Residential		,		7,765 14,631	0.097
10 RS Residential-Prepaid	7,568,347	849,495,726 28	·	14,031	0.112
11 RM Residential Multi Family	2,297,020			8,436	0.107
12 RS-L Large Residential Service	38,266			179,653	0.107
13 ORS TOU Option A	28,280			14,783	0.100
14 ORM-TOU-Option A	1,062	110,422	,	7,324	0.104
15 RS-PAL Res Svc- Priv Area Light	645	69,810		7,324	0.104
16 RS-AB405 T2	59,257	7,573,434		5,887	0.108
17 RS-AB405 T3	44,967	5,584,913		6,306	0.127
18 RS-AB405 T4	2.847	342,647	628	4,533	0.124
19 ORS-OPT A T2	289	34,773		5,070	0.120
20 ORS-OPT A T3	115			4,259	0.120
21 ORS -OPT A T4	18			9,000	
22 ORS-OPT A HEV T2	26	· · · · · · · · · · · · · · · · · · ·		6,500	0.071
23 ORS-OPT A HEV T3	74			9,250	
24 ORS -OPT A HEV T4	15			7,500	
25 ORS-OPT B T2	39	5,881		4,875	0.150
26 ORS-OPT B T3	9			4,500	0.186
27 ORS-OPT B HEV T2	43			14,333	0.093
28 ORS -OPT B HEV T3	22	2,272		7,333	0.103
29 ORS -OPT B HEV T4		67		,,,,,	
30 RM-AB405 T2	253	29,332	53	4,774	0.115
31 RM-AB405 T3	254			5,404	0.110
32 RM-AB405 T4	3	299		3,000	0.099
33 LRS-AB405 T2	11	2,361	2	5,500	
34 LRS-AB405 T3	7	1,292	1	7,000	0.184
35 LRS-AB405 T4		92			
36 ORS-TOU AB405 T2	86	9,489	18	4,778	0.110
37 ORS-TOU AB405 T3	77	9,354		4,529	0.121
38 ORS-TOU AB405 T4	13	1,196	2	6,500	0.092
39 ORS-TOU EVRR AB405 T2	748	61,651	75	9,973	0.082
40 ORS-TOU EVRR AB405 T3	440	38,763	46	9,565	0.088
41 TOTAL Billed	20,102,584	1,909,914,819	967,611	20,775	0.095
42 Total Unbilled Rev.(See Instr. 6)	41,475			-2,765,000	-0.136
43 TOTAL	20,144,059	1,904,265,014	967,596	20,819	

Name of Respondent	This Repo		Date of Repo	ort Year/P	eriod of Report
Nevada Power Company, d/b/a NV Energy		An Original A Resubmission	(Mo, Da, Yr) / /	End of	2020/Q4
	` ' L	LECTRICITY BY RA	TE SCHEDULES		
Report below for each rate schedule in eff	ect during the year the	MWH of electricity s	old revenue average n	umber of customer a	verage Kwh per
customer, and average revenue per Kwh, exc					volugo (tim) poi
2. Provide a subheading and total for each p					
300-301. If the sales under any rate schedule	e are classified in mor	e than one revenue a	ccount, List the rate sch	edule and sales data	under each
<ul><li>applicable revenue account subheading.</li><li>3. Where the same customers are served un</li></ul>	der more than one rat	e schedule in the san	ne revenue account clas	ssification (such as a o	neneral residential
schedule and an off peak water heating sche					
customers.					
4. The average number of customers should	be the number of bills	rendered during the	year divided by the num	nber of billing periods	during the year (12 i
<ul><li>all billings are made monthly).</li><li>5. For any rate schedule having a fuel adjust</li></ul>	ment clause state in a	footnote the estimate	ed additional revenue bi	lled pursuant thereto	
6. Report amount of unbilled revenue as of e					
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	(e)	(†)
1 ORS-TOU EVRR AB405 T4	14	1,111	2	7,000	0.079
2 ORM-TOU EVRR AB405 T2	16	1,767	2	8,000	0.110
3 ORM-TOU EVRR AB405 T3	2	130			0.065
4 ORS-TOU	5,721	533,877	350	16,346	0.093
5 ORS-TOU EVRR	19,074	1,813,541	933	20,444	0.095
6 ORM-TOU	645	68,121	83	7,771	0.105
7 ORM-TOU EVRR	475	46,383	46	10,326	0.097
8 OLRS-TOU EVRR	362	33,256	2	181,000	0.091
9 ORS-TOU NMR-G	164	17,145	19	8,632	0.104
10 ORS-TOU NMR-G EVRR	1,095	99,089	93	11,774	0.090
11 ORS-TOU NMR-AB405	275	26,730	30	9,167	0.097
12 ORS-TOU EVRR AB405	591	51,564	64	9,234	0.087
13 DEAA	40.040	-20,517,409	00	1.050.400	
14 Unbilled	40,019	981,493	38	1,053,132	0.024
15 Total Residential	10,476,631	1,142,928,180	855,550	12,245	0.109
16 Commercial Small -Acc. # 442-4 17 LGS-1	00	0.500	4	00.000	0.070
	90	6,500	75 222	90,000	0.072
18 GS General Service	576,450	59,373,051	75,332	7,652	0.103
19 OGS-TOU-Op. Gen Svc TOU 20 OGS-TOU-HEV	25,126 11	2,284,547 1,197	2,649	9,485	0.090
21 GS-PAL Gen Svc-Priv Area Light	2,330	239,967	2	5,500	0.100
22 LGS-1 Lg General Service -1	3,884,916	324,169,955	31,888	121,830	0.103
23 SSR-3 LGS-1 Standby	1,134	101,866	31,000	283,500	0.083
24 OLGS-1-TOU-Opt LGS-1-TOU	80,173	6,021,626	381	210,428	0.089
25 GS-NEM	285	21,680	11	25,909	0.076
26 GS-NMRG	1,699	135,785	90	18,878	0.079
27 GS	34	3,197	4	8,500	0.094
28 GS MPE		66	<u> </u>	0,500	0.054
29 GS General Service-DO		3,416	10		
30 LGS-1 Lg General Service-1-DO		116,122	21		
31 GS-AB405 T2	19	2,338	4	4,750	0.123
32 GS-AB405 T3	27	2,979	5	5,400	0.110
33 LGS-1 AB405 T2	50	7,991	3	16,667	0.159
34 LGS-1 AB405 T3	229	17,587	1	229,000	0.076
35 OLGS-1 TOU EVCCR	94	13,569			0.144
36 DEAA		-7,770,948			
37 Unbilled	18,376	-1,283,513	-55	-334,109	-0.069
38 Total Commercial Small	4,591,043	383,468,978	110,351	41,604	0.083
39 Commercial Large-Acc. #442-8	.,55.,510	111,100,070	7.0,001	,551	
40 LGS-2-P-Primary	66,896	4,669,103	26	2,572,923	0.069
,		,,,,,,,,		, , , , , , , ,	
41 TOTAL Billed	20,102,584	1,909,914,819	967,611	20,775	0.095
42 Total Unbilled Rev.(See Instr. 6)	20,102,584 41,475	-5,649,805	-15	-2,765,000	-0.136
43 TOTAL	20,144,059		967,596	20,819	0.094
1 1					

Name of Respondent	This Repo		Date of Rep		eriod of Report
Nevada Power Company, d/b/a NV Energy	` '	An Original A Resubmission	(Mo, Da, Yr	End of	2020/Q4
	` '	LECTRICITY BY RA	TE SCHEDULES		
Report below for each rate schedule in				number of customer a	verage Kwh per
customer, and average revenue per Kwh, ex					rerage rum per
2. Provide a subheading and total for each					
300-301. If the sales under any rate schedu	lle are classified in mor	e than one revenue a	account, List the rate sc	hedule and sales data	under each
<ul><li>applicable revenue account subheading.</li><li>3. Where the same customers are served u</li></ul>	nder more than one rat	e schedule in the sar	me revenue account cla	essification (such as a d	eneral residential
schedule and an off peak water heating sche					
customers.	,	. ,		·	·
4. The average number of customers should	d be the number of bills	rendered during the	year divided by the nur	mber of billing periods	during the year (12 if
<ul><li>all billings are made monthly).</li><li>5. For any rate schedule having a fuel adjust</li></ul>	etmont clause state in a	footpote the estimat	od additional rovonuo h	silled pursuant therete	
6. Report amount of unbilled revenue as of				mieu pursuant triereto.	
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No. (a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kvvn Sola (f)
1 LGS-2-Secondary	2,254,683	172,216,721	1,231	1,831,587	0.076
2 LGS-3-Primary	1,199,140	86,014,413	98	12,236,122	0.071
3 LGS-3-Secondary	750,584	54,725,934	123	6,102,309	0.072
4 LGS-3-Transmission	242,400	14,712,908	4	60,600,000	0.060
5 OLGS-3P-HLF	249,068	15,540,680	9	27,674,222	0.062
6 LSR-2 (LGS-3P) Lg Standby	23,796	1,804,799	2	11,898,000	0.075
7 LSR-2 (LGS-3T) Lg Standby	92,707	6,244,740	7	13,243,857	0.067
8 LSR-1 (LGS-2T) Lg Standby	4,062	235,026	3	1,354,000	0.057
9 LSR-3 (LGS-XP)		200			
10 LGS-X-P Extra Lg LGS Primary		2,015			
11 LGS-X-S Extra Lg LGS Secondary		45			
12 LGS-X-T Extra Lg LGS Trans		668			
13 LGS-2-S MPE	2,546	200,550	1	2,546,000	0.078
14 LGS-3-P MPE	10,890	850,999	1	10,890,000	0.078
15 LGS-2-PPrimaryDO		141,111	4		
16 LGS-2-SSecondaryDO		1,049,481	25		
17 LGS-3-P-Primary-DO		11,963,030	51		
18 LGS-3-SSecondaryDO		1,306,792	15		
19 LGS-3-T -Transmission-DO		3,227,967	11		
20 LGS-P-X Ex Lg LGS Primary-DO		3,684,699	5		
21 LGS-S-X Ex Lg LGS Secondary-DO		87,938	4		
22 LGS-T-X Ex LG LGS Trans-DO		1,475,642	2		
23 LGS-2S EVCCR	2,962	301,080	4	740,500	0.101
24 DEAA		-8,030,455			
25 Unbilled	-18,179	-5,325,019	2	-9,089,500	0.292
26 Total Commercial Large	4,881,555	367,101,067	1,628	2,998,498	0.075
27 Street Lighting - Acc. #444-0					
28 SL Street Lighting	147,449	7,699,335	5	29,489,800	0.052
29 DEAA		-215,413			
30 Unbilled	-322	-145,030			0.450
31 Total Street Lighting	147,127	7,338,892	5	29,425,400	0.049
32 Sales to Public Auth. Acc. # 445	•		-	. ,	
33 LGS-WP-2- Primary	12,939	838,768	9	1,437,667	0.064
34 LGS-WP-2-Secondary	8,128		23	353,391	0.058
35 LGS-WP-2-Transmission	, -	-460		, -	
36 LGS-WP-3-Primary	19,150	1,039,719	5	3,830,000	0.054
37 LGS-WP-3-Secondary	5,905	271,163		2,952,500	0.045
38 LGS-WP-3-Transmission	-,	-924	_	,	
39 LGS-S-WP2-Secondary-DO		48,233	4		
40 LGS-T-WP2-Transmission-DO		24,853			
		_ :,:00			
41 TOTAL Billed	20,102,584	1,909,914,819	967,611	20,775	0.095
42 Total Unbilled Rev.(See Instr. 6)	41,475			-2,765,000	-0.136
43 TOTAL	20,144,059			20,819	0.094

Name	e of Respondent		This Rep	oort Is:  An Original	Date of Re (Mo, Da, Y			Period of Report
Neva	da Power Company, d/b/a NV Energy			An Onginal A Resubmission	/ /	')	End of	2020/Q4
		SA	` ′	<u>I</u> ELECTRICITY BY RA	ATE SCHEDULES			
1 Re	Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per							
	mer, and average revenue per Kwh, ex						Justomer, a	verage rewri per
2. Pro	ovide a subheading and total for each p	rescribed op	perating r	evenue account in the	sequence followed in	"Electric Op		
	01. If the sales under any rate schedul	e are classif	ied in mo	ore than one revenue a	account, List the rate s	chedule and	sales data	under each
	able revenue account subheading.	ador moro th	an ana r	ata aabadula in tha aa	ma ravanua aggaunt al	assification	(auch as a	general regidential
	nere the same customers are served ur lule and an off peak water heating sche							
custo	-	, uno 01	11100 111 0	oranii (a) for the open	nai concadio chicala ac	moto the dap	Jiloddioii iii	namber of reported
	e average number of customers should	be the num	ber of bil	ls rendered during the	year divided by the nu	ımber of billi	ng periods	during the year (12 if
	ings are made monthly).							
	r any rate schedule having a fuel adjust port amount of unbilled revenue as of e					billed pursua	ant thereto.	
Line	Number and Title of Rate schedule	MWh S		Revenue	Average Number	KWh o	f Sales	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	Per Cu	ųstomer	KWh Sold (f)
1	LGS-P-WP3-Primary-DO			430,353	` '		,	( )
	LGS-S-WP3-Secondary-DO			139,070				
	LGS-T-WP3-Transmission-DO			133,683				
	DEAA			-90,919				
	Unbilled		1,58	1 122,264				0.0773
6	Total Sales to Public Au		47,70		62		769,403	0.0719
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
34								
35								
36								
37								
38								
39								
40								
40								
41	TOTAL Billed	2	0,102,58				20,775	0.0950
42	Total Unbilled Rev.(See Instr. 6)		41,47			1	-2,765,000	-0.1362
43	TOTAL	2	0 144 05	1 904 265 014	967 596	a a	20 819	0 0945

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

#### Schedule Page: 304.2 Line No.: 13 Column: a

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

#### Schedule Page: 304.2 Line No.: 36 Column: a

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

### Schedule Page: 304.3 Line No.: 24 Column: a

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

#### Schedule Page: 304.3 Line No.: 29 Column: a

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

# Schedule Page: 304.4 Line No.: 4 Column: a

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

	e of Respondent		Report Is:  X An Original	Date of Re	port r)		Period of Report	
Neva	ada Power Company, d/b/a NV Energy	(2)	All Original A Resubmission	(IVIO, Da, 1	''	End o	f 2020/Q4	
				7)		!		
Nevada Power Company d/h/a NV Energy I : ' - I : ' - I : ' - I : FII() () 2020/97 I								
	or intermediate-term service from a designation per than one year but Less than five years.	ateu gel	icraung unit. The Same as L	.U SEI VICE EXC	eprinat If	nemedia	ie-ieiiii iiiealis	
		Otati-ti-	al EEDC Data	Avorage		Actual Do	mand (MW)	
Line	Name of Company or Public Authority (Footnote Affiliations)	Statistic Classifi	Schedule or Mo	Average nthly Billing	Aver	age	Mand (MW)  Average  Monthly CP Demand	
No.	, ,	cation (b)	Tariff Number Dei	mand (MW) (d)			Monthly CP Demand (f)	
1	(a) Arizona Electric Power Cooperative	SF	(c) WSPP	(u)	(e	· )	(1)	
2	·	OS	OATT					
	· ·	SF	WSPP					
4	1 ,	SF	WSPP					
5	•	os	OATT					
6		SF	WSPP					
7	Bonneville Power Administration	os	OATT					
8	BP Energy	SF	OATT					
9	Brookfield Energy Marketing	SF	WSPP					
10	Brookfield Energy Marketing	os	OATT					
11	CAISO	SF	WSPP					
12	Calpine Energy Services	SF	WSPP					
13	Central Arizona Water Conservation Dist	SF	WSPP					
14	CitiGroup Energy, Inc.	SF	WSPP					
-	Subtotal RQ			0		0	0	
	Subtotal non-RQ			0		0	0	
1					l			
	Total			0		0	0	

the service in a footnote.  AD - for Out-of-period adjustme years. Provide an explanation 4. Group requirements RQ sale column (a). The remaining sale in column (a) as the Last Line of 5. In Column (c), identify the Fwhich service, as identified in c6. For requirements RQ sales average monthly billing demandmenthly coincident peak (CP) demand in column (f). For all of metered hourly (60-minute integration) in which the supplied Footnote any demand not state 7. Report in column (g) the med 8. Report demand charges in cout-of-period adjustments, as required as a required to the cout-of-period adjustments and the cout-of-period adjustments and the cout-of-period adjustments are cout-of-period adjustments and the cout-of-period adjus	in a footnote for each a es together and report the smay then be listed in of the schedule. Report ERC Rate Schedule or solumn (b), is provided, and any type of-service do in column (d), the average of the types of service, engration) demand in a more of the system reaches its in the domain of the purchase of the pur	djustment.  Them starting at line number any order. Enter "Subtotal subtotals and total for coluin Tariff Number. On separate involving demand charges rage monthly non-coincider on the NA in columns (d), (e) and the Monthly Deak. Demand repand explain.  The bills rendered to the purchages in column (i), and the total control all components of the ser.  The based on the RQ/Non-Ratin column (g) must be reported as Non-	r one. After listing all RQ s-Non-RQ" in column (a) af mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (or nt peak (NCP) demand in column (f). Monthly NCP demand (f). Monthly NCP demand (f) as the metered demand durorted in columns (e) and (f) as er. Otal of any other types of content and the amount shown in column (f) grouping (see instruction (f) as Requirements Sales For Formans (f) and formal f	cales, enter "Subtotal - Riter this Listing. Enter "To schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute f) must be in megawatts tharges, including no (j). Report in column on 4), and then totaled on les For Resale on Page	RQ" in iotal" der eage (k)					
10. Foothote entries as require	ed and provide explanat	ions following all required d	ata.							
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line					
Sold	Demand Charges (\$) (h)	(\$)	(\$)	(h+i+j)	No.					
(g)	(h)	(i)	(j)	(k)						
3,286		85,472		85,472						
52			1,329	1,329						
13,795		651,790		651,790	3					
840		10,320		10,320	4					
2,662			48,728	48,728	5					
94,992		2,389,118		2,389,118	6					
1,325			58,218	58,218	7					
35		1,400		1,400	8					
1,190		64,520		64,520	9					
749			36,799	36,799	10					
4,700		85,681		85,681	11					
4,414		144,417		144,417	12					
6,426		188,393		188,393						
39,467		1,457,601		1,457,601	14					
0	0	0	0	0						
1,986,870	0	48,303,123	2,244,786	50,547,909						
1,986,870 0 48,303,123 2,244,786 50,547,909										

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr)

11

Year/Period of Report

End of

2020/Q4

Name of Respondent

Name	e of Respondent		Report Is:	Date of Re (Mo, Da, Y	r\	Period of Report	
Neva	ida Power Company, d/b/a NV Energy	(2)	A Resubmission	(NO, Da, 1	End o	of 2020/Q4	
				ount 447)	<b>+</b>		
(2) A Resubmission / SALES FOR RESALE (Account 447)  1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  SF - for short-term firm service from a designated generating unit. "Lon							
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistic Classifi cation	i- Schedule or	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Deman	emand (MW) Average Monthly CP Demand	
	(a)	(b)	(c)	(d) ,	(e)	(f)	
1	City of Burbank	SF	WSPP				
2	City of Glendale	SF	WSPP				
3	Direct Energy	SF	WSPP				
4	07	SF	WSPP				
	3	SF	WSPP				
6	3 37	OS	OATT				
7	•	OS	OATT				
8		SF	WSPP				
	' '	SF	WSPP				
	-	SF	WSPP				
11	,	SF	WSPP				
		OS SE	OATT				
		SF	WSPP				
14	Macquarie Cook Energy, LLC	os	OATT				
	Subtotal RQ			0	C	0	
	Subtotal non-RQ			0	С	0	
	Total			0	C	0	

Name of Respondent  This Report Is: Date of Report  Year/Period of Report  (Mo, Da, Yr)  Find of 2020/04						•	
Nevada Power Company, d/b/a NV Energy			A Resubmission	′   E	nd of	2020/Q4	
		(2) SA	LES FOR RESALE (Account 4	47)			
SALES FOR RESALE (ACCOUNT 447)  1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  1. F for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  1. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  1. SF - for short-term firm service from a designated generating unit. "Long-term" means five year							
Line	reality of ability and	Statistica Classifi	- Schedule or M	Average onthly Billing	Actua Average	al Demand	(MW) Average
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number D	emand (MW) (d)	Monthly NCP De (e)	mand Mon	Average thly CP Demand (f)
1	, ,	OS	OATT	(-)	(-)		(1)
2	MAG Energy Solutions	)S	OATT				
3	Mercuria Energy America LL (	)S	OATT				
4	Morgan Stanley Capital Group	SF	WSPP				
5	Morgan Stanley Capital Group	os	OATT				
		os	OATT				
7	Orni 47	os	OATT				
8	PacifiCorp	SF.	WSPP				
9	PacifiCorp	OS	OATT				
10	Patua, LLC (	os	OATT				
11	Portland General Electric S	SF	WSPP				
12	Powerex \$	SF	OATT				
13	Powerex	OS	OATT				
14	Public Service Company of Colorado	SF	WSPP				
	Subtotal RQ			0		0	0
	Subtotal non-RQ			0		0	0
	Total			0		0	0
	1		1	L		L	

non-firm service regardless the service in a footnote. AD - for Out-of-period adjus years. Provide an explanati 4. Group requirements RQ column (a). The remaining in column (a) as the Last Lin 5. In Column (c), identify the which service, as identified 6. For requirements RQ sale average monthly billing demonthly coincident peak (Cle demand in column (f). For a metered hourly (60-minute integration) in which the sup Footnote any demand not set 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, in the total charge shown on be 9. The data in column (g) the Last -line of the schedule. The control of the schedule. The control of the schedule of the sche	stment. Use this code for a sion in a footnote for each a sales together and report it sales may then be listed in the of the schedule. Report it is sales may then be listed in the effect Rate Schedule or in column (b), is provided. It is provided and in column (d), the averand in column (d), the averand in column (d), the averand in column (d) and in a mapplier's system reaches its tated on a megawatt basis megawatt hours shown or in column (j). Explain in a fills rendered to the purchal or column (k) must be subtota the "Subtotal - RQ" amount in column (g	ny accounting adjustments djustment. Them starting at line number any order. Enter "Subtotal subtotals and total for columnia is subtotals and total for columnia in columnia (d), (e) on the Monthly CP demand monthly peak. Demand regard explain.  In bills rendered to the purchages in column (i), and the footnote all components of ser.  Iled based on the RQ/Non-latin column (g) must be regard.	er one. After listing all RQ sal-Non-RQ" in column (a) aroumns (9) through (k) te Lines, List all FERC rates imposed on a monthly (or ent peak (NCP) demand in and (f). Monthly NCP demand in the term of the metered demand duported in columns (e) and contact of any other types of cotal of any other types of cot	rovided in prior reporting sales, enter "Subtotal - R fter this Listing. Enter "T e schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled or ales For Resale on Page	Q" in otal" er age (k) n the 401,
		DEVENUE			
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	(\$)	(\$) (i)	(\$)	(h+i+j)	No.
(g)	(h)	(1)	(j)	(k)	
400			198,860	198,860	
100			7,850	7,850	
132			19,392	19,392	
3,076		2,235,725		2,235,725	
23,162			766,856	766,856	
379			9,312	9,312	6
16,298			404,061	404,061	7
22,375		990,450		990,450	
4,306			140,392	140,392	
-2,493			185	185	10
8,400		361,200		361,200	11
4,395		83,500		83,500	12
2,843			124,602	124,602	13
11,200		250,776		250,776	14
0	0	0	0	0	
1,986,870	0	48,303,123	2,244,786	50,547,909	
1,986,870	0	48,303,123	2,244,786	50,547,909	
1,986,870	0	48,303,123	2,244,786	50,547,909	

This Report Is: Date
(1) XAn Original (Mo,
(2) A Resubmission //
SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) Year/Period of Report

End of

2020/Q4

Name of Respondent

Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Find of 2020/04					•			
Nevada Power Company, d/b/a NV Energy			A Resubmission	(IVIO, Da, 1)	''	End of	2020/Q4	
		· ,		unt 447)				
1. R exch ener Purc 2. E owne 3. Ir RQ - inclu same LF - reaso third of R0 that SF - year LU - servi	Navada Dowar Company d/b/a NV Engray I ' · · · I FIII () 2020/87 I							
	er than one year but Less than five years.	ateu gel	neraung unit. The sam	e as LU Selvice exc	ъргиат иие	mediale	-term means	
	Ţ							
Line	Name of Company or Public Authority	Statistic Classifi		Average Monthly Billing	Average	ctual Dema	Average	
No.	(Footnote Affiliations)	cation	Tariff Number			Demand N	Average Monthly CP Demand	
1	(a)	(b)	(c)	(d)	(e)		(f)	
1	67 6 1	OS SE	OATT					
	, ( /	SF	WSPP					
3	, , ,	os	OATT					
4		OS 	OATT					
	37	SF	WSPP					
	37	os	OATT					
		os	OATT					
	0,	os 	OATT					
9		SF	WSPP					
		os 	OATT					
	37 7,	SF	WSPP					
	0, ,,	OS	OATT					
	6,	SF	WSPP					
14	Transalta Energy Marketing	OS	OATT					
	Subtotal RQ			0		0	0	
	Subtotal non-RQ			0		0	0	
	Total			0		0	0	

Nevada Power Company, d/b/a	NV Energy		N	(Mo, Da, Yr)		
OS - for other service. use t	v Energy	(1) (2)	X An Original	End of2020/Q4		
OS - for other service. use t		` '	<u> </u>	Continued)	<u> </u>	
non-firm service regardless of the service in a footnote.  AD - for Out-of-period adjust years. Provide an explanation of the service and explanation of the service and explanation of the service, as the Last Lings. In Column (a), identify the which service, as identified in the service in	of the Length of the contiment. Use this code for in a footnote for each sales together and repsales may then be listened of the schedule. Reference of the schedule. Reference of the schedule in column (b), is provide less and any type of-sendand in column (d), the end of the types of service in the system reaches tated on a megawatt base megawatt hours shown in column (j). Explain in column (j). Explain in ills rendered to the purpose of the system of the system reaches the column (j). Explain in ills rendered to the purpose of the system of	ntrac or an or an or th d in a port s or T ee or T ea or an or its m avera ee, en or an or its m asis a or	t and service from designary accounting adjustments justment.  em starting at line number any order. Enter "Subtotals subtotals and total for coluifariff Number. On separate nvolving demand charges age monthly non-coincider ter NA in columns (d), (e) anth. Monthly CP demand inonthly peak. Demand repand explain.  bills rendered to the purchases in column (i), and the totnote all components of the column (g) must be repair.	or "true-ups" for service process. After listing all RQ services. After listing all RQ services are mountly (or and (f). Monthly NCP demand in content in columns (e) and (content in co	e year. Describe the naturovided in prior reporting sales, enter "Subtotal - Refer this Listing. Enter "The schedules or tariffs und Longer) basis, enter the column (e), and the averaged in the hour (60-minute of) must be in megawatts charges, including no (j). Report in column on 4), and then totaled or alles For Resale on Page	Q" in otal" er age (k)
ine 23.  The "Subtotal - Non 10.  Footnote entries as requ					kesale on Page 401,line	<b>2</b> 4.
			REVENUE			
MegaWatt Hours				Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)		Energy Charges (\$)	Other Charges (\$)	(h+i+j)	
Sold (g)	Demand Charges (\$) (h)		Energy Charges	(\$) (j)	(h+i+j̇) ́ (k)	No.
Sold (g) 212	(\$)		Energy Charges (\$) (i)	(\$)	(h+i+j) (k) (k) 24,488	No.
Sold (g) 212 2,842	(\$)		Energy Charges (\$)	(\$) (j) 24,488	(h+i+j) (k) (k) 24,488 179,600	No.
Sold (g) 212 2,842 2,101	(\$)		Energy Charges (\$) (i)	(\$) (j) 24,488 65,650	(h+i+j) (k) 24,488 179,600 65,650	No.
Sold (g) 212 2,842	(\$)		Energy Charges (\$) (i) 179,600	(\$) (j) 24,488	(h+i+j) (k) 24,488 179,600 65,650 2,254	No.
Sold (g) 212 2,842 2,101 17	(\$)		Energy Charges (\$) (i)	(\$) (j) 24,488 65,650 2,254	(h+i+j) (k) 24,488 179,600 65,650 2,254 76,836	No.
Sold (g) 212 2,842 2,101 17 1,222	(\$)		Energy Charges (\$) (i) 179,600	(\$) (j) 24,488 65,650	(h+i+j) (k) 24,488 179,600 65,650 2,254	No.
Sold (g) 212 2,842 2,101 17 1,222 2,740	(\$)		Energy Charges (\$) (i) 179,600	(\$) (j) 24,488 65,650 2,254 237,852	(h+i+j) (k) 24,488 179,600 65,650 2,254 76,836 237,852	No.
Sold (g)  212  2,842  2,101  17  1,222  2,740  127	(\$)		Energy Charges (\$) (i) 179,600	(\$) (j) 24,488 65,650 2,254 237,852 3,747	(h+i+j) (k)  24,488  179,600  65,650  2,254  76,836  237,852  3,747  110  11,596	No. 1 2 3 3 4 5 5 6 6 7 7 8 8 9
Sold (g)  212 2,842 2,101 17 1,222 2,740 127 1 361 19	(\$)		Energy Charges (\$) (i)  179,600  76,836	(\$) (j) 24,488 65,650 2,254 237,852 3,747	(h+i+j) (k)  24,488  179,600  65,650  2,254  76,836  237,852  3,747  110  11,596  2,413	No.
Sold (g)  212  2,842  2,101  17  1,222  2,740  127  1  361  19  2,659	(\$)		Energy Charges (\$) (i) 179,600	(\$) (j) 24,488 65,650 2,254 237,852 3,747 110	(h+i+j) (k)  24,488  179,600  65,650  2,254  76,836  237,852  3,747  110  11,596  2,413  91,747	No.
Sold (g)  212  2,842  2,101  17  1,222  2,740  127  1  361  19  2,659  61	(\$)		Energy Charges (\$) (i)  179,600  76,836  11,596	(\$) (j) 24,488 65,650 2,254 237,852 3,747 110	(h+i+j) (k)  24,488  179,600  65,650  2,254  76,836  237,852  3,747  110  11,596  2,413  91,747  2,019	No.
Sold (g)  212 2,842 2,101 17 1,222 2,740 127 1 361 19 2,659 61 11,869	(\$)		Energy Charges (\$) (i)  179,600  76,836	(\$) (j) 24,488 65,650 2,254 237,852 3,747 110 2,413	(h+i+j) (k)  24,488  179,600  65,650  2,254  76,836  237,852  3,747  110  11,596  2,413  91,747  2,019  238,484	No.
Sold (g)  212  2,842  2,101  17  1,222  2,740  127  1  361  19  2,659  61	(\$)		Energy Charges (\$) (i)  179,600  76,836  11,596	(\$) (j) 24,488 65,650 2,254 237,852 3,747 110	(h+i+j) (k)  24,488  179,600  65,650  2,254  76,836  237,852  3,747  110  11,596  2,413  91,747  2,019	No.
Sold (g)  212 2,842 2,101 17 1,222 2,740 127 1 361 19 2,659 61 11,869	(\$) (h)	0	Energy Charges (\$) (i)  179,600  76,836  11,596	(\$) (j) 24,488 65,650 2,254 237,852 3,747 110 2,413	(h+i+j) (k)  24,488  179,600  65,650  2,254  76,836  237,852  3,747  110  11,596  2,413  91,747  2,019  238,484	No. 11 22 33 4 5 5 6 6 6 7 7 7 12 12 12 13 13 13 13 13 13 13 13 13 13 13 13 13
Sold (g)  212 2,842 2,101 17 1,222 2,740 127 1 361 19 2,659 61 11,869 685	(\$) (h)	0 0	Energy Charges (\$) (i)  179,600  76,836  11,596  91,747	(\$) (j) 24,488 65,650 2,254 237,852 3,747 110 2,413 2,019	(h+i+j) (k)  24,488  179,600  65,650  2,254  76,836  237,852  3,747  110  11,596  2,413  91,747  2,019  238,484  60,785	No. 11 22 33 4 5 5 6 6 6 7 7 7 12 12 12 13 13 13 13 13 13 13 13 13 13 13 13 13

Name of Respondent  This Report Is: Date (1)   X   An Original (Mo,			Date of Re (Mo, Da, Y	port		eriod of Report	
Nevada Power Company, d/b/a NV Energy		(2)	A Resubmission	(IVIO, Da, 1)	''	End of	2020/Q4
SALES FOR RESALE (Account 447)							
1. R exch energy Purch 2. En owner 3. In RQ - inclusion inclusions and third of RC that entry than SF - year LU - servi	Nevada Power Company, d/b/a NV Energy (2) A Resubmission / /						
	or intermediate-term service from a designa er than one year but Less than five years.	ated gener	ating unit. The same as	LU service exc	ept that "int	ermediat	e-term" means
Long	er than one year but Less than live years.						
		0, ,, ,	FERC Rate	A			
Line	Name of Company or Public Authority	Statistical Classifi-		Average onthly Billing	Averag	ge le	nand (MW) Average
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number De	onthly Billing emand (MW)	Average Monthly NCP	ge Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Month of December (c)	onthly Billing emand (MW)	Averaç Monthly NCP (e)	pe Demand	nand (MW)  Average  Monthly CP Demand  (f)
No.	(Footnote Affiliations) (a) Tuscon Electric Power Company	Classifi- cation	Schedule or Tariff Number De (c) WSPP	onthly Billing emand (MW)	Average Monthly NCP	ctual Den ge Demand	Average Monthly CP Demand
No. 1 2	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource	Classification (b) SF	Schedule or Month of December (c)	onthly Billing emand (MW)	Average Monthly NCP	octual Den ge Demand	Average Monthly CP Demand
No. 1 2 3	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource	Classifi- cation (b) SF	Schedule or Tariff Number (c)  WSPP  WSPP	onthly Billing emand (MW)	Average Monthly NCP	ge Demand	Average Monthly CP Demand
No.  1 2 3 4	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource	Classification (b) SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP	onthly Billing emand (MW)	Average Monthly NCP	octual Den	Average Monthly CP Demand
No. 1 2 3 4 5	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA)	Classification (b) SF SF AD OS	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT	onthly Billing emand (MW)	Average Monthly NCP	Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region	Classification (b) SF SF AD OS	Schedule or Tariff Number (c)  WSPP  WSPP  WSPP  OATT  WSPP	onthly Billing emand (MW)	Average Monthly NCP	octual Den	Average Monthly CP Demand
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP	onthly Billing emand (MW)	Average Monthly NCP	o Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8	(Footnote Affiliations) (a)  Tuscon Electric Power Company  Unisource  Unisource  Unisource  Western Administration (WALC & WAPA)  Western Rocky Mountain Region  Sierra Pacific Power Company (JDA)  Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF	Schedule or Tariff Number (c)  WSPP  WSPP  WSPP  OATT  WSPP  WSPP  WSPP  WSPP  WSPP	onthly Billing emand (MW)	Average Monthly NCP	Octual Den	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA) Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF	Schedule or Tariff Number (c)  WSPP  WSPP  WSPP  OATT  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP	onthly Billing emand (MW)	Average Monthly NCP	Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF AD	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP WS	onthly Billing emand (MW)	Average Monthly NCP	Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP Rate Sch 92	onthly Billing emand (MW)	Average Monthly NCP	Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP Rate Sch 92	onthly Billing emand (MW)	Average Monthly NCP	Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP Rate Sch 92	onthly Billing emand (MW)	Average Monthly NCP	Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP Rate Sch 92	onthly Billing emand (MW)	Average Monthly NCP	Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP Rate Sch 92	onthly Billing emand (MW)	Average Monthly NCP	Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP Rate Sch 92	onthly Billing emand (MW)	Average Monthly NCP	Demand	Average Monthly CP Demand
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP Rate Sch 92	onthly Billing emand (MW)  (d)	Averac Monthly NCP (e)	ge Demand	Average Monthly CP Demand (f)
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP Rate Sch 92	onthly Billing emand (MW)  (d)	Averac Monthly NCP (e)	ge Demand	Average Monthly CP Demand (f)
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP Rate Sch 92	onthly Billing emand (MW)  (d)	Averac Monthly NCP (e)	ge Demand	Average Monthly CP Demand (f)
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP Rate Sch 92	onthly Billing emand (MW)  (d)	Average Monthly NCP (e)	ge Demand	Average Monthly CP Demand (f)
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Tuscon Electric Power Company Unisource Unisource Unisource Western Administration (WALC & WAPA) Western Rocky Mountain Region Sierra Pacific Power Company (JDA)	Classification (b) SF SF AD OS SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP OATT WSPP WSPP WSPP WSPP WSPP WSPP WSPP Rate Sch 92	onthly Billing emand (MW)  (d)  0	Average Monthly NCP (e)	Demand  O  O  O	Average Monthly CP Demand (f)

Name of Respondent		This (1)	Report Is:  X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Nevada Power Company, d/b/a NV Energy (1) X An Original (Mo, Da, Yr) End of 2020						
	SA	LES F	OR RESALE (Account 447) (	Continued)		
OS - for other service. use non-firm service regardless the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ column (a). The remaining in column (a) as the Last Lii 5. In Column (c), identify the which service, as identified 6. For requirements RQ sa average monthly billing den monthly coincident peak (C demand in column (f). For a metered hourly (60-minute integration) in which the sup Footnote any demand not s	this category only for of the Length of the center. Use this code ion in a footnote for easiles together and resales may then be list ne of the schedule. Rule FERC Rate Schedulin column (b), is provides and any type of-senand in column (d), the P) all other types of service integration) demand in opplier's system reached	for an ach ac port the din eport ele or ded. ervice e aver ce, en a mo s its n	Services which cannot be put and service from designal by accounting adjustments light and service from designal by accounting adjustments light and service from designal by accounting adjustments light and the starting at line number any order. Enter "Subtotal subtotals and total for coluing fariff Number. On separate involving demand charges age monthly non-coincidenter NA in columns (d), (e) anth. Monthly CP demand reponthly peak. Demand rep	Continued) Daced in the above-define sted units of Less than one or "true-ups" for service process. After listing all RQ selection. After listing all RQ selec	e year. Describe the native year. Describe t	Q" in otal" er age
Footnote any demand not s 7.   Report in column (g) the				aser		
8. Report demand charges out-of-period adjustments, i the total charge shown on b9. The data in column (g) tl Last -line of the schedule. I line 23. The "Subtotal - Noi 10. Footnote entries as req	n column (j). Explain oills rendered to the pu hrough (k) must be su The "Subtotal - RQ" an n-RQ" amount in colur	in a fo irchas btotale mount nn (g)	otnote all components of the cr. ed based on the RQ/Non-R in column (g) must be reported as Non-	ne amount shown in colum Q grouping (see instruction orted as Requirements Sa Requirements Sales For F	on (j). Report in column on 4), and then totaled on les For Resale on Page	n the 401,
M W - # 11			REVENUE	=		1
MegaWatt Hours Sold	Demand Charges		Energy Charges	Other Charges	Total (\$)	Line No.
	(\$) (h)		(\$)	(\$)	(h+i+j)	NO.
(g)	(n)		(i)	(j)	(k)	1
19,892			812,851		812,851	2
20,630			724,264		724,264	3
18			-202	45	-202	
1			4.504.000	15	15	
88,853			4,504,862		4,504,862	
1,350			96,500		96,500	
30,547			898,978		898,978	
-92,169			-4,611,956		-4,611,956	
10			-11,372		-11,372	
1,613,098			34,524,900		34,524,900	
429			3,330		3,330	
						12
						13
						14
0		0	0	0	0	
1,986,870		0	48,303,123	2,244,786	50,547,909	
1,986,870		0	48,303,123	2,244,786	50,547,909	

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy		(2) A Resubmission	(IVIO, Da, 11)	2020/Q4
	F	OOTNOTE DATA		
Schedule Page: 310 Line No.: 2 C	Column: j			
Energy Sales and Losses.				
	Column: j			
Energy Sales and Losses.	S-1			
Schedule Page: 310 Line No.: 7 C Energy Sales and Losses.	Column: j			
	Column: j			
Energy Sales and losses.	Column. j			
	Column: a			
This footnote applies to all o		of "CAISO" on pages	310-311. Cor	mplete name is
California Independent System	_			
	Column: j			
Energy Sales and Losses.	Column: i			
Schedule Page: 310.1 Line No.: 7 Energy Sales and losses.	Column: j			
Schedule Page: 310.1 Line No.: 12	Column: j			
Energy sales and losses.	- Columnia j			
Schedule Page: 310.1 Line No.: 14	Column: j			
Energy sales and losses.				
Schedule Page: 310.2 Line No.: 1	Column: j			
Options Premium.				
Schedule Page: 310.2 Line No.: 2 Energy sales and losses.	Column: j			
Schedule Page: 310.2 Line No.: 3	Column: j			
Energy sales and losses.	Column. j			
Schedule Page: 310.2 Line No.: 5	Column: j			
Energy sales and losses.	•			
Schedule Page: 310.2 Line No.: 6	Column: j			
Energy sales and losses.	0-1			
Schedule Page: 310.2 Line No.: 7 Energy sales and losses.	Column: j			
Schedule Page: 310.2 Line No.: 8	Column: a			
This footnote applies to all o		of "PacifiCorp" on	page 310-311	. PacifiCorp is an
indirect subsidiary of Berkshi				
parent company.				
Schedule Page: 310.2 Line No.: 9 Energy sales and losses.	Column: j			
Schedule Page: 310.2 Line No.: 10	Column: j			
Energy sales and losses.	Ooidiiii. j			
Schedule Page: 310.2 Line No.: 13	Column: j			
Energy sales and losses.				
Schedule Page: 310.3 Line No.: 1	Column: j			
Energy Sales and Losses.	Onlare:			
Schedule Page: 310.3 Line No.: 3 Energy Sales and Losses.	Column: j			
Schedule Page: 310.3 Line No.: 4	Column: j			
Energy Sales and Losses.				
Schedule Page: 310.3 Line No.: 6	Column: j			
Energy Sales and Losses.				
Schedule Page: 310.3 Line No.: 7	Column: j			
Energy Sales and Losses.	Column			
Schedule Page: 310.3 Line No.: 8 Energy Sales and Losses.	Column: j			
ETTELAN DOTER OTHER TORRER.				

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

·			(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b	o/a NV Energy		(2) _ A Resubmission	11	2020/Q4
		F	OOTNOTE DATA		
Schedule Page: 310.3	Line No.: 10	Column: j			
Energy Sales and Lo	osses.	-			
Schedule Page: 310.3	Line No.: 12	Column: j			
Energy Sales and Lo	osses.				
Schedule Page: 310.3	Line No.: 14	Column: j			
Energy Sales and Lo	osses.				
Schedule Page: 310.4	Line No.: 4	Column: j			
Energy Sales and Lo	osses.				
0-1	1 : N 7	0-1			

This Report is:

Date of Report Year/Period of Report

Schedule Page: 310.4 Line No.: 7 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages
310-311. Sierra Pacific Power Company is a subsidiary of NV Energy, Inc., which is Nevada
Power Company's parent company.

Name of Respondent Nevada Power Company, d/b/a NV Energy			An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2020/Q4	
iveva		` ′	A Resubmission  RATION AND MAINTE	//			
If the	amount for previous year is not derived fro						
Line	Account	·	<del>, , , , , , , , , , , , , , , , , , , </del>	Amount for Current Year		Amount for Previous Year	
No.	(a)			(b)		(c)	
	1. POWER PRODUCTION EXPENSES						
	A. Steam Power Generation  Operation						
				64	1,774	3,330,760	
	(501) Fuel				<u> </u>	45,757,243	
6	( )				3,768	1,391,941	
7	(503) Steam from Other Sources			150	0,505	118,814	
9	(Less) (504) Steam Transferred-Cr. (505) Electric Expenses			0,	4,181	549,134	
10	(506) Miscellaneous Steam Power Expenses			4,870		6,141,839	
11	(507) Rents			,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	65,088	
12	,						
		2)		5,810	),744	57,354,819	
	Maintenance (510) Maintenance Supervision and Engineering	<u> </u>			5,538	309,217	
16	, ,	9			7,790	188,168	
17	(512) Maintenance of Boiler Plant				2,790	3,762,544	
18	(513) Maintenance of Electric Plant			338	3,545	985,731	
	(514) Maintenance of Miscellaneous Steam Plan				3,105	918,102	
	,		lines 12 9 20\		5,692	6,163,762	
		wer (Entriot	iines 13 & 20)	6,807	,436	63,518,581	
23							
24	(517) Operation Supervision and Engineering						
	` '						
26	(519) Coolants and Water						
27 28	(520) Steam Expenses (521) Steam from Other Sources						
	· /						
	(524) Miscellaneous Nuclear Power Expenses						
32	(525) Rents TOTAL Operation (Enter Total of lines 24 thru 3:	20)					
	Maintenance	02)					
	(528) Maintenance Supervision and Engineering	g					
	(529) Maintenance of Structures						
	(530) Maintenance of Reactor Plant Equipment						
	(531) Maintenance of Electric Plant (532) Maintenance of Miscellaneous Nuclear Pla	lant					
	TOTAL Maintenance (Enter Total of lines 35 thru						
	TOTAL Power Production Expenses-Nuc. Power		es 33 & 40)				
	C. Hydraulic Power Generation						
	Operation						
	(535) Operation Supervision and Engineering (536) Water for Power						
_	(537) Hydraulic Expenses						
	(539) Miscellaneous Hydraulic Power Generatio	on Expenses					
	(540) Rents	40)					
	TOTAL Operation (Enter Total of Lines 44 thru 4 C. Hydraulic Power Generation (Continued)	49)					
	Maintenance						
	(541) Mainentance Supervision and Engineering	g					
54	(542) Maintenance of Structures						
	(543) Maintenance of Reservoirs, Dams, and W	/aterways					
	(544) Maintenance of Electric Plant (545) Maintenance of Miscellaneous Hydraulic F	Dlant					
	TOTAL Maintenance of Miscellaneous Hydraulic F						
	TOTAL Power Production Expenses-Hydraulic F	· · · · · · · · · · · · · · · · · · ·	lines 50 & 58)				

Name of Respondent This R			rigin al	Year/Period of Report	
Neva	ada Power Company, d/b/a NV Energy	(1) ★ An Or (2) ★ A Res	(Mo, Da, Yr)	End of2020/Q4	
	FLEOTRIO	` '	submission	' '	
				EXPENSES (Continued)	
If the	amount for previous year is not derived fron	n previously rep	ported figures, ex		
Line	Account			Amount for Current Year	Amount for Previous Year
No.	(a)			(b)	(c)
60	D. Other Power Generation			( )	
	Operation				
	(546) Operation Supervision and Engineering			2,946	3,262,949
	(547) Fuel			•	· · · · · · · · · · · · · · · · · · ·
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			306,943	· · · · · · · · · · · · · · · · · · ·
	(548) Generation Expenses			13,019	· · · · · · · · · · · · · · · · · · ·
	(549) Miscellaneous Other Power Generation Exp	penses		14,959	
66	(550) Rents			2,067	7,363 2,011,982
67	TOTAL Operation (Enter Total of lines 62 thru 66)	)		339,935	379,197,419
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				235
70	(552) Maintenance of Structures			1,813	,325 1,954,027
71	(553) Maintenance of Generating and Electric Pla	ant		17,741	· · · · · · · · · · · · · · · · · · ·
72	(554) Maintenance of Miscellaneous Other Power		nt	4,843	· · · · · · · · · · · · · · · · · · ·
	TOTAL Maintenance (Enter Total of lines 69 thru		ıı	24,399	· · · · · · · · · · · · · · · · · · ·
	,	,	7.0.70)		
	TOTAL Power Production Expenses-Other Power	r (Enter 1 ot of 67	& 73)	364,334	402,440,428
	E. Other Power Supply Expenses				
76	(555) Purchased Power			629,436	5,097 506,008,173
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses			-94,850	,462 104,538,493
79	TOTAL Other Power Supply Exp (Enter Total of li	nes 76 thru 78)		534,585	,635 610,546,666
80	TOTAL Power Production Expenses (Total of line	es 21, 41, 59, 74 8	& 79)	905,727	1,076,505,675
	2. TRANSMISSION EXPENSES	, , , ,	,	,	,
	Operation				
	(560) Operation Supervision and Engineering			222	5,505 233,938
	(500) Operation Supervision and Engineering			233	233,938
84	(504.4)   151.41.5   111.41.6				T
	(561.1) Load Dispatch-Reliability				
	(561.2) Load Dispatch-Monitor and Operate Trans	•		1,789	1,678,813
87	(561.3) Load Dispatch-Transmission Service and	Scheduling		363	304,13
88	(561.4) Scheduling, System Control and Dispatch	Services			
89	(561.5) Reliability, Planning and Standards Devel	opment			
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
	(561.8) Reliability, Planning and Standards Devel	onment Services		1,993	3,078,408
	(562) Station Expenses	opinioni corvicco	,		2,828 791,803
	(563) Overhead Lines Expenses			1,483	
				1,463	761,663
	(564) Underground Lines Expenses				4 225 22
	(565) Transmission of Electricity by Others			1,638	
	(566) Miscellaneous Transmission Expenses			5,328	
98	(567) Rents			36,538	,461 45,858,904
99	TOTAL Operation (Enter Total of lines 83 thru 98	3)		49,950	,786 58,607,625
100	Maintenance				
	(568) Maintenance Supervision and Engineering				
	(569) Maintenance of Structures			61	,174 -7,654
	(569.1) Maintenance of Computer Hardware			<u> </u>	
	(569.2) Maintenance of Computer Software				
	(569.3) Maintenance of Communication Equipme	nt			
	(569.4) Maintenance of Miscellaneous Regional 1		nt		
		Hallsillission Flai	III	4 440	4.070.000
	(570) Maintenance of Station Equipment			1,118	
	(571) Maintenance of Overhead Lines			474	,362 496,84
	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmissio	n Plant		52	22,023
111	TOTAL Maintenance (Total of lines 101 thru 110)	ı		1,705	1,788,202
112	TOTAL Transmission Expenses (Total of lines 99	and 111)		51,656	,653 60,395,827

Name of Respondent  This Report Is:						Date of Report		Year/Period of Report
Neva	Nevada Power Company, d/b/a NV Energy (1) ズAn Original (2) ☐ A Resubmission					(Mo, Da, Yr) / /		End of <u>2020/Q4</u>
	ELECTRIC	` '	ш	ON AND MAINTENANCE	= = <	, ,	<u> </u>	
If the						, , , , , , , , , , , , , , , , , , , ,		
Line	amount for previous year is not derived from Account	i prev	ious	iy reported ligures, ex	ріа			Amount for
No.						Amount for Current Year		Amount for Previous Year
	(a)					(b)		(c)
	3. REGIONAL MARKET EXPENSES							
	Operation				1			
	(575.1) Operation Supervision							
	(575.2) Day-Ahead and Real-Time Market Facilita	tion						
	(575.3) Transmission Rights Market Facilitation							
	(575.4) Capacity Market Facilitation							
	(575.5) Ancillary Services Market Facilitation							
	(575.6) Market Monitoring and Compliance							
	(575.7) Market Facilitation, Monitoring and Compl	iance s	Serv	ces	-			
	(575.8) Rents				-			
	Total Operation (Lines 115 thru 122)							
	Maintenance						1	
	(576.1) Maintenance of Structures and Improvement	ents						
	(576.2) Maintenance of Computer Hardware							
	(576.3) Maintenance of Computer Software							
	(576.4) Maintenance of Communication Equipment							
	(576.5) Maintenance of Miscellaneous Market Op	eration	ı Pla	nt				
	Total Maintenance (Lines 125 thru 129)							
	TOTAL Regional Transmission and Market Op Ex	pns (T	otal	123 and 130)				
	4. DISTRIBUTION EXPENSES							
133	Operation							
134	(580) Operation Supervision and Engineering					1,316	,145	1,853,761
135	(581) Load Dispatching					1,468	,153	1,570,962
136	(582) Station Expenses					571	,641	789,439
137	(583) Overhead Line Expenses					1,658	,607	2,239,637
138	(584) Underground Line Expenses					2,431	,914	1,720,921
139	(585) Street Lighting and Signal System Expense	S						101
140	(586) Meter Expenses				2,862,975			2,608,164
141	(587) Customer Installations Expenses					2	,858	18,419
142	(588) Miscellaneous Expenses					3,932	,924	5,858,216
143	(589) Rents					188	,947	178,451
144	TOTAL Operation (Enter Total of lines 134 thru 14	13)				14,434	,164	16,838,071
145	Maintenance							
146	(590) Maintenance Supervision and Engineering					5	,137	5,370
147	(591) Maintenance of Structures					16	,784	
148	(592) Maintenance of Station Equipment					3,535	,986	3,507,994
149	(593) Maintenance of Overhead Lines					2,288	,794	1,986,098
150	(594) Maintenance of Underground Lines					1,116	,801	1,577,687
151	(595) Maintenance of Line Transformers							
152	(596) Maintenance of Street Lighting and Signal S	System	s					
153	(597) Maintenance of Meters	-				201	,525	56,175
154	(598) Maintenance of Miscellaneous Distribution F	Plant				2,039	,118	2,381,852
155	TOTAL Maintenance (Total of lines 146 thru 154)					9,204	,145	9,515,176
156	TOTAL Distribution Expenses (Total of lines 144 a	and 15	5)			23,638	,309	26,353,247
157	5. CUSTOMER ACCOUNTS EXPENSES							
158	Operation							
159	(901) Supervision					1,465	,102	1,467,048
160	(902) Meter Reading Expenses					2,424		2,564,499
	(903) Customer Records and Collection Expenses	S				22,599	,381	22,786,109
_	(904) Uncollectible Accounts					12,982		12,278,838
	(905) Miscellaneous Customer Accounts Expense	es				•		
	TOTAL Customer Accounts Expenses (Total of lir		9 thr	u 163)		39,472	.262	39,096,494

Name	e of Respondent	This F	Report Is:		Date of Report	Ye	ar/Period of Report	
Neva	ada Power Company, d/b/a NV Energy	(1)	X An Original ☐A Resubmi		(Mo, Da, Yr)	En	d of 2020/Q4	
	EI ECTRIC	` '			EXPENSES (Continued)	<u> </u>		
If the								
	amount for previous year is not derived from	n previ	busiy reported	u ligures, exp		<del></del>	Amount for	
Line No.					Amount for Current Year		Amount for Previous Year	
	(a)				(b)		(c)	
165	6. CUSTOMER SERVICE AND INFORMATIONA	L EXPE	NSES					
166	Operation							
167	, ,					7,042	326,460	
168	(908) Customer Assistance Expenses				42,159	,334	34,325,294	
	,							
170	,							
171	1 /				43,066	i,376	34,651,754	
172	7. SALES EXPENSES							
	Operation							
174	(911) Supervision							
175	(912) Demonstrating and Selling Expenses				252	2,472	256,929	
176	(913) Advertising Expenses							
177	(916) Miscellaneous Sales Expenses							
178	TOTAL Sales Expenses (Enter Total of lines 174	thru 17	7)		252	2,472	256,929	
179	8. ADMINISTRATIVE AND GENERAL EXPENSE	S						
180	Operation							
181	(920) Administrative and General Salaries				26,711	,432	25,509,009	
182	(921) Office Supplies and Expenses				10,817	,220	11,500,757	
183	(Less) (922) Administrative Expenses Transferred	d-Credit			7,733	3,219	8,033,727	
184	(923) Outside Services Employed				7,153	3,094	8,316,492	
185	(924) Property Insurance				874	1,267	943,303	
	(925) Injuries and Damages				3,983	3,785	4,309,151	
187	(926) Employee Pensions and Benefits				21,626	5,507	27,080,174	
188	(927) Franchise Requirements				•		, ,	
189	(928) Regulatory Commission Expenses				12,309	.250	10,706,980	
190	(929) (Less) Duplicate Charges-Cr.				1,510		1,460,755	
191	(930.1) General Advertising Expenses				.,	,,	136,840	
192	(930.2) Miscellaneous General Expenses				6,849	043	4,591,045	
	(931) Rents				7,116		6,773,628	
	TOTAL Operation (Enter Total of lines 181 thru 1	193)			88,197		90,372,897	
	Maintenance	100)			00,107	,200	00,012,001	
	(935) Maintenance of General Plant				3,003	709	2,717,878	
197	TOTAL Administrative & General Expenses (Tota	l of line	s 194 and 196	)	91,200		93,090,775	
	TOTAL Elec Op and Maint Expns (Total 80,112,1			,	1,155,014		1,330,350,701	
	7.0 1.12 2.00 OF and maint 2.4p.10 (1.0 tat. 00; 1.12; 1.	0.,.00,	,,	0.7	.,,.	,. 02	.,000,000,101	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 320 Line No.: 168 Column: b		
908000 Customer Assistance Expenses	\$ 1,036,018	
908020 Energy Efficiency - Deferral	49,748,200	
908030 Energy Efficiency - Amortization	(8,624,884)	
Total: Customer Assistance Expenses	\$ 42,159,334	
Schedule Page: 320 Line No.: 168 Column: c		
908000 Customer Assistance Expenses	\$ 1,261,872	
908000 Customer Assistance Expenses 908020 Energy Efficiency - Deferral	\$ 1,261,872 40,988,610	
·	\$ · · · ·	

Neva	e of Respondent		port Is: ]An Original	Date of Re (Mo, Da, Y		Year/P	Period of Report
	ida Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	1)	End of	2020/Q4
		PURC (In	HASED POWER (Account 5 cluding power exchanges)	55)			
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and neer the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Als d any settl an excha interest o	to report exchanges of elements for imbalanced ex nge transaction in column r affiliation the responden	ctricity (i.e., tr changes. (a). Do not a t has with the	bbreviate o seller.	r truncate	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In addition,				
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad ). This ca identified	verse conditions (e.g., the tegory should not be used as LF, provide in a footno	supplier must for long-term	attempt to firm service	buy emer e firm serv	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "interm	ediate-term" m	neans longe	er than one	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the durati	on of each per	iod of comi	mitment fo	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designary from a designary from the service from a designary from the service from a designary from the service from the se	ated gene	rating unit. The same as	LU service ex	pect that "ir	ntermediat	te-term" means
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		-	-			
	for other service. Use this category only for firm service regardless of the Length of the						ies such as all l
the s	ervice in a footnote for each adjustment.					year. De	
	-	Statistical	EEDC Pata		1		scribe the nature of
	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	Tariff Number De	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or M Tariff Number De (c)	Average onthly Billing	Avera	Actual Den age CP Demand	scribe the nature of mand (MW) Average
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT	Classifi- cation (b) LU	Schedule or Tariff Number (c)  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT  ACE SEARCHLIGHT	Classifi- cation (b) LU	Schedule or Tariff Number (c)  Contract  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT  ACE SEARCHLIGHT  APEX LANDFILL	Classification (b)  LU  AD	Schedule or Tariff Number (c)  Contract  Contract  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT  ACE SEARCHLIGHT  APEX LANDFILL  APEX LANDFILL	Classification (b)  LU  AD  LU  AD	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT  ACE SEARCHLIGHT  APEX LANDFILL  APEX LANDFILL  ARIZONA ELECRTIC POWER	Classification (b)  LU  AD  LU  AD  SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Contract  Rate Sch 139	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT  ACE SEARCHLIGHT  APEX LANDFILL  APEX LANDFILL  ARIZONA ELECRTIC POWER  ARIZONA PUBLIC SERVICES	Classification (b)  LU  AD  LU  AD  SF  SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Contract  Rate Sch 139  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT  ACE SEARCHLIGHT  APEX LANDFILL  APEX LANDFILL  ARIZONA ELECRTIC POWER  ARIZONA PUBLIC SERVICES  AVANGRID	Classification (b)  LU  AD  LU  AD  SF  SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Contract  Rate Sch 139  Contract  WSPP	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT  ACE SEARCHLIGHT  APEX LANDFILL  APEX LANDFILL  ARIZONA ELECRTIC POWER  ARIZONA PUBLIC SERVICES  AVANGRID  AVISTA	Classification (b)  LU  AD  LU  AD  SF  SF  SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Rate Sch 139  Contract  WSPP  Rate Sch 139	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT  ACE SEARCHLIGHT  APEX LANDFILL  APEX LANDFILL  ARIZONA ELECRTIC POWER  ARIZONA PUBLIC SERVICES  AVANGRID  AVISTA  BLACK HILLS	Classification (b) LU AD LU AD SF SF SF SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Rate Sch 139  Contract  WSPP  Rate Sch 139  Rate Sch 139	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT ACE SEARCHLIGHT APEX LANDFILL APEX LANDFILL ARIZONA ELECRTIC POWER ARIZONA PUBLIC SERVICES AVANGRID AVISTA BLACK HILLS BONNEVILLE POWER ADMINISTRATION	Classification (b)  LU  AD  LU  AD  SF  SF  SF  SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Rate Sch 139  Contract  WSPP  Rate Sch 139  Rate Sch 139  Rate Sch 139  Rate Sch 139	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT  ACE SEARCHLIGHT  APEX LANDFILL  APEX LANDFILL  ARIZONA ELECRTIC POWER  ARIZONA PUBLIC SERVICES  AVANGRID  AVISTA  BLACK HILLS  BONNEVILLE POWER ADMINISTRATION  BOULDER SOLAR 1	Classification (b) LU AD LU AD SF SF SF SF SF SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Rate Sch 139  Contract  WSPP  Rate Sch 139  Rate Sch 139  Rate Sch 139  Rate Sch 139  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT  ACE SEARCHLIGHT  APEX LANDFILL  APEX LANDFILL  ARIZONA ELECRTIC POWER  ARIZONA PUBLIC SERVICES  AVANGRID  AVISTA  BLACK HILLS  BONNEVILLE POWER ADMINISTRATION  BOULDER SOLAR 1  BOULDER SOLAR 1	Classification (b) LU AD LU AD SF SF SF SF SF LU AD	Schedule or Tariff Number (c) Contract Contract Contract Contract Rate Sch 139 Contract WSPP Rate Sch 139 Rate Sch 139 Rate Sch 139 Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT ACE SEARCHLIGHT APEX LANDFILL APEX LANDFILL ARIZONA ELECRTIC POWER ARIZONA PUBLIC SERVICES AVANGRID AVISTA BLACK HILLS BONNEVILLE POWER ADMINISTRATION BOULDER SOLAR 1 BP Energy	Classification (b) LU AD LU AD SF SF SF SF SF SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Rate Sch 139  Contract  WSPP  Rate Sch 139  Rate Sch 139  Rate Sch 139  Rate Sch 139  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT ACE SEARCHLIGHT APEX LANDFILL APEX LANDFILL ARIZONA ELECRTIC POWER ARIZONA PUBLIC SERVICES AVANGRID AVISTA BLACK HILLS BONNEVILLE POWER ADMINISTRATION BOULDER SOLAR 1 BP Energy	Classification (b)  LU  AD  LU  AD  SF  SF  SF  SF  LU  AD  SF  SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Rate Sch 139  Contract  WSPP  Rate Sch 139  Rate Sch 139  Rate Sch 139  Contract  Contract  Rate Sch 139  Contract  Contract  Contract  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT ACE SEARCHLIGHT APEX LANDFILL APEX LANDFILL ARIZONA ELECRTIC POWER ARIZONA PUBLIC SERVICES AVANGRID AVISTA BLACK HILLS BONNEVILLE POWER ADMINISTRATION BOULDER SOLAR 1 BP Energy	Classification (b)  LU  AD  LU  AD  SF  SF  SF  SF  LU  AD  SF  SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Rate Sch 139  Contract  WSPP  Rate Sch 139  Rate Sch 139  Rate Sch 139  Contract  Contract  Rate Sch 139  Contract  Contract  Contract  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT ACE SEARCHLIGHT APEX LANDFILL APEX LANDFILL ARIZONA ELECRTIC POWER ARIZONA PUBLIC SERVICES AVANGRID AVISTA BLACK HILLS BONNEVILLE POWER ADMINISTRATION BOULDER SOLAR 1 BP Energy	Classification (b)  LU  AD  LU  AD  SF  SF  SF  SF  LU  AD  SF  SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Rate Sch 139  Contract  WSPP  Rate Sch 139  Rate Sch 139  Rate Sch 139  Contract  Contract  Rate Sch 139  Contract  Contract  Contract  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT ACE SEARCHLIGHT APEX LANDFILL APEX LANDFILL ARIZONA ELECRTIC POWER ARIZONA PUBLIC SERVICES AVANGRID AVISTA BLACK HILLS BONNEVILLE POWER ADMINISTRATION BOULDER SOLAR 1 BP Energy	Classification (b)  LU  AD  LU  AD  SF  SF  SF  SF  LU  AD  SF  SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Rate Sch 139  Contract  WSPP  Rate Sch 139  Rate Sch 139  Rate Sch 139  Contract  Contract  Rate Sch 139  Contract  Contract  Contract  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a)  ACE SEARCHLIGHT ACE SEARCHLIGHT APEX LANDFILL APEX LANDFILL ARIZONA ELECRTIC POWER ARIZONA PUBLIC SERVICES AVANGRID AVISTA BLACK HILLS BONNEVILLE POWER ADMINISTRATION BOULDER SOLAR 1 BP Energy	Classification (b)  LU  AD  LU  AD  SF  SF  SF  SF  LU  AD  SF  SF	Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Rate Sch 139  Contract  WSPP  Rate Sch 139  Rate Sch 139  Rate Sch 139  Contract  Contract  Rate Sch 139  Contract  Contract  Contract  Contract	Average onthly Billing emand (MW)	Avera	Actual Den age CP Demand	mand (MW)  Average Monthly CP Demand

Name of Responde	ent mpany, d/b/a NV En	1 (	Γhis Report Is: 1)  Ⅹ An Original	Date of (Mo, Da	Report , Yr)	Year/Period of Report End of 2020/Q4	
Nevada Fower Col	inparry, u/b/a NV Err	] (	2) A Resubmission	nt 555) (Continued)			
			CHASED POWER(Accour (Including power exch				
	eriod adjustment. n explanation in a			tments or "true-ups" t	for service pro	ovided in prior reporting	
4. In column (c), designation for the identified in colur 5. For requirement monthly average monthly coincide demand is the matter of power exchange of power exchanges amount for the new include credits or agreement, proving as Purchases on total amount in colurons of the data in colurons of t	identify the FERC ne contract. On seem (b), is provided nts RQ purchases billing demand in the peak (CP) demaximum metered fute integration) in Footnote any demand (g) the megawages received and charges in columistments, in columistments, in columistments, in columistments, in columistments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule It parate lines, list and any type of column (d), the and in column (f) nourly (60-minute which the suppliement of the suppliement o	Number or Tariff, or, for all FERC rate schedule service involving dema average monthly non-co. For all other types of e integration) demand iter's system reaches its on a megawatt basis at on bills rendered to the as the basis for settlemarges in column (k), ar a footnote all compone ent by the respondent. It is was delivered than repeneration expenses, or alled on the last line of the all for the last line all for the last line of the last line of the last line all for the last line of the la	es, tariffs or contract of and charges imposed oincident peak (NCP service, enter NA in a month. Monthly Comonthly peak. Demand explain.  respondent. Report in ent. Do not report neind the total of any others of the amount shipper for power exchange eceived, enter a negative (2) excludes certain the schedule. The total period as Excharge 401, line 13.	designations of the designations of the designations of the designations of the designation of the designati	under which service, as ally (or longer) basis, entercolumn (e), and the average) and (f). Monthly NCP the metered demand don columns (e) and (f) must and (i) the megawatthe marges, including in (l). Report in column (blumn (m) the settlement of the settlement amour	age uring ust burs (m) t t ont (l)
	POWER E	XCHANGES		COST/SETTLEME	NT OF POWE	R	Lina
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hour	s Demand Charges	Energy Charges	Other Char		Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	140.
45,340	( )	()	07	6,528,504	( )	6,528,504	1
-83				-11,774		-11,774	2
30,415				2,971,772		2,971,772	3
-35				-3,648		-3,648	4
9,665				4,376,803		4,376,803	
2,125				620,175		620,175	
87,892				16,726,888		16,726,888	
675							8
				21,250		21,250	
190				14,050		14,050	
6,000				184,400		184,400	
280,463				12,901,309		12,901,309	11
299				13,733		13,733	
800				22,900		22,900	13
22,953				7,697,845	·	7,697,845	14

99,016,183

512,108,420

18,311,494

629,436,097

7,044,027

(2)   Assubmission   /   End of   20.5049	Name	e of Respondent	This Re	port Is: ]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  2. Enter the name of the selfer or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a foothold early ownership interest or affiliation the respondent has with the selfer.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RCI - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier service its system resource planning. In addition, the reliability of requirement service must be the same as, or second only to, the supplier man service from the same as, or second only to, the supplier means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service from service which meets the definition of RO service. For all transaction identified as LF, provide in a foothote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  1F - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  1U - for intermediate-term service from a designated	Neva	ada Power Company, d/b/a NV Energy	i i i i	_ ~	, ,	End of
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  2. Enter the name of the selfer or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a foothold early ownership interest or affiliation the respondent has with the selfer.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  RCI - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier service its system resource planning. In addition, the reliability of requirement service must be the same as, or second only to, the supplier man service from the same as, or second only to, the supplier means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service from service which meets the definition of RO service. For all transaction identified as LF, provide in a foothote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  1F - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  1U - for intermediate-term service from a designated			PURC	HASED POWER (Account 55	55)	
includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to lits own utilitimate consumers.  I.F for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meats the definition of RO service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  L.U for Intermediate-term firm service and esignated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU for Intermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU for Intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EX For exchanges of electricity. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-tirms service regardless of the Len	debit 2. E acro	is and credits for energy, capacity, etc.) and inter the name of the seller or other party in inyms. Explain in a footnote any ownership	year. Als d any settl an excha interest o	to report exchanges of ele ements for imbalanced ex- nge transaction in column r affiliation the respondent	ctricity (i.e., transactions changes. (a). Do not abbreviate has with the seller.	or truncate the name or use
reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LT service. This category should not be used for long-term firm service in the mets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.  SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.  LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.  IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.  EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.  OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.  Line Name of Company or Public Authority Category and Classification (i) (c) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	inclu	des projects load for this service in its syste	em resour	ce planning). In addition, t		
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the service in a footnote for each adjustment.  Line No. Rame of Company or Public Authority (Footnote Affiliations)  (a) Statistical Classification (b) (c) C) (c) (d) Ramand (MW)  1 CAISO SF WSPP  2 CALPINE ENERGY SERVICES SF Rate Sch 139  3 CENTRAL ARIZONA WATER SF Rate Sch 139  4 CITIGROUP SF Rate Sch 139  5 CONOCOPHILLIPS COMPANY SF Rate Sch 139  6 CITY OF BURBANK SF Rate Sch 139  7 CITY OF GLENDALE SF Rate Sch 139  8 COLORADO RIVER COMMISSION EX Rate Sch 155  9 COLORADO RIVER COMMISSION LF Rate Sch 155  10 COLORADO RIVER COMMISSION LF Rate Sch 155  11 COLORADO RIVER COMMISSION LF Rate Sch 155  12 DESERT PEAK 2 LU Contract  13 DESERT PEAK 2 AD Contract  14 DIRECT ENERGY SF RATE Sch.4258						
Line No.  Name of Company or Public Authority (Footnote Affiliations) (a)  Statistical Classification (b)  CAISO  SF WSPP  CALPINE ENERGY SERVICES  SF Rate Sch 139  CENTRAL ARIZONA WATER  CONOCOPHILLIPS COMPANY  SF Rate Sch 139  CONOCOPHILLIPS COMPANY  SF Rate Sch 139  CITY OF BURBANK  FERC Rate Sch 139  COLORADO RIVER COMMISSION  EX Rate Sch 139  COLORADO RIVER COMMISSION  LF Rate Sch 155  DESERT PEAK 2  LU Contract  DIRECT ENERGY  STATES Ch.4258  Rate Sch.4258  CONTRAL ARIZONA WITH ARIZONA WI	1		contract a	and service from designate	ed units of Less than one	e year. Describe the nature of
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1 CAISO       SF       WSPP         2 CALPINE ENERGY SERVICES       SF       Rate Sch 139         3 CENTRAL ARIZONA WATER       SF       Rate Sch 139         4 CITIGROUP       SF       Rate Sch 139         5 CONOCOPHILLIPS COMPANY       SF       Rate Sch 4258         6 CITY OF BURBANK       SF       Rate Sch 139         7 CITY OF GLENDALE       SF       Rate Sch 139         8 COLORADO RIVER COMMISSION       EX       Rate Sch 155         9 COLORADO RIVER COMMISSION       EX       Rate Sch 155         10 COLORADO RIVER COMMISSION       LF       Rate Sch 155         11 COLORADO RIVER COMMISSION       LF       Rate Sch 155         12 DESERT PEAK 2       LU       Contract         13 DESERT PEAK 2       AD       Contract         14 DIRECT ENERGY       SF       Rate Sch.4258	No.	` '	cation	Tariff Number De	mand (MW) Monthly N	CP Demand Monthly CP Demand
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9 COLORADO RIVER COMMISSION EX Rate Sch 155  10 COLORADO RIVER COMMISSION LF Rate Sch 155  11 COLORADO RIVER COMMISSION LF Rate Sch 155  12 DESERT PEAK 2 LU Contract  13 DESERT PEAK 2 AD Contract  14 DIRECT ENERGY SF Rate Sch.4258	7		SF	Rate Sch 130		
10 COLORADO RIVER COMMISSION LF Rate Sch 155  11 COLORADO RIVER COMMISSION LF Rate Sch 155  12 DESERT PEAK 2 LU Contract  13 DESERT PEAK 2 AD Contract  14 DIRECT ENERGY SF Rate Sch.4258						
11 COLORADO RIVER COMMISSION LF Rate Sch 155  12 DESERT PEAK 2 LU Contract  13 DESERT PEAK 2 AD Contract  14 DIRECT ENERGY SF Rate Sch.4258	8	COLORADO RIVER COMMISSION	EX	Rate Sch 155		
12         DESERT PEAK 2         LU         Contract           13         DESERT PEAK 2         AD         Contract           14         DIRECT ENERGY         SF         Rate Sch.4258	8	COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION	EX EX	Rate Sch 155 Rate Sch 155		
13 DESERT PEAK 2 AD Contract  14 DIRECT ENERGY SF Rate Sch.4258	8 9 10	COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION	EX EX LF	Rate Sch 155 Rate Sch 155 Rate Sch 155		
14 DIRECT ENERGY SF Rate Sch.4258	8 9 10 11	COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION	EX EX LF LF	Rate Sch 155 Rate Sch 155 Rate Sch 155 Rate Sch 155		
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Total	8 9 10 11 12 13	COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION DESERT PEAK 2 DESERT PEAK 2	EX EX LF LF LU	Rate Sch 155 Rate Sch 155 Rate Sch 155 Rate Sch 155 Contract Contract		
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Total	8 9 10 11 12 13	COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION DESERT PEAK 2 DESERT PEAK 2	EX EX LF LF LU	Rate Sch 155 Rate Sch 155 Rate Sch 155 Rate Sch 155 Contract Contract		
	8 9 10 11 12 13	COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION COLORADO RIVER COMMISSION DESERT PEAK 2 DESERT PEAK 2 DIRECT ENERGY	EX EX LF LF LU	Rate Sch 155 Rate Sch 155 Rate Sch 155 Rate Sch 155 Contract Contract		

	ent		his Report Is:	Date of	Report	Year/Period of Report	.
Nevada Power Co	mpany, d/b/a NV Ene	ergy (1	: <del>                                    </del>	(Mo, Da	a, Yr)	End of2020/Q4	,
		,	HASED POWER(Account (Including power exch				
AD for out of a					<b>.</b>		
	eriod adjustment.  i in explanation in a			ments or "true-ups"	for service pro	ovided in prior reporting	
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			umber or Tariff, or, for				
-			II FERC rate schedule	s, tariffs or contract	designations ι	under which service, as	
	mn (b), is provided					/ \	41
						ly (or longer) basis, ent column (e), and the ave	
						e) and (f). Monthly NCF	
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he hour (60-min	ute integration) in v	which the supplie	r's system reaches its	monthly peak. Dem		n columns (e) and (f) m	
			n a megawatt basis ar				
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agreement, provi	ide an explanatory	footnote.	·	. ,			
						column (g) must be rep	
					ange Receive	d on Page 401, line 12.	The
			ange Delivered on Pag				
9. FOOLIIOLE EILL	ies as required and	u provide explana	tions following all requ	illeu uala.			
	DOWER E	YCHANGES		COST/SETTI EMI	ENT OF DOWE	D.	
MegaWatt Hours	_	XCHANGES  MegaWatt Hours	Demand Charges	COST/SETTLEMI			Line
Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charg		Line No.
Purchased (g)	MegaWatt Hours Received (h)		Demand Charges (\$) (j)	Energy Charges (\$) (k)		res Total (j+k+l) of Settlement (\$) (m)	No.
Purchased (g) 19,836	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,446,326	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326	No.
Purchased (g) 19,836 1,430	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,446,326 21,190	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 5,446,326	No. 1
Purchased (g) 19,836 1,430 320	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,446,326 21,190 22,440	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 5,446,326 21,190 22,440	No. 1 2 3
Purchased (g) 19,836 1,430 320 204,269	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,446,326 21,190 22,440 17,514,332	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 22,446 17,514,332	No. 1 2 3 4
Purchased (g) 19,836 1,430 320 204,269	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,446,326 21,190 22,440 17,514,332 125,000	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 21,190 22,440 17,514,332 125,000	No. 1 2 3 4 5 5
Purchased (g) 19,836 1,430 320 204,269	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,446,326 21,190 22,440 17,514,332	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 22,446 17,514,332	No. 1 2 3 4 5 5 6
Purchased (g) 19,836 1,430 320 204,269	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,446,326 21,190 22,440 17,514,332 125,000 920,752 80,565	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 21,190 22,440 17,514,332 125,000	No. 1 2 3 4 4 5 6
Purchased (g)  19,836  1,430  320  204,269  250  32,000	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,446,326 21,190 22,440 17,514,332 125,000 920,752	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 21,190 22,440 17,514,332 125,000 920,752 80,565 1,885,185	No. 1 2 3 4 4 5 6 6 7 8
Purchased (g)  19,836  1,430  320  204,269  250  32,000  680	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 5,446,326 21,190 22,440 17,514,332 125,000 920,752 80,565	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 22,140 22,440 17,514,332 125,000 920,752 80,565	No. 1 2 3 4 4 5 6 6 7 8
Purchased (g)  19,836  1,430  320  204,269  250  32,000  680  178,616	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  5,446,326  21,190  22,440  17,514,332  125,000  920,752  80,565  1,885,185  2,201,104	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 21,190 22,440 17,514,332 125,000 920,752 80,565 1,885,185	No. 1 2 2 3 3 2 4 4 5 5 6 6 5 7 6 8 9
Purchased (g)  19,836  1,430  320  204,269  250  32,000  680  178,616	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 5,446,326 21,190 22,440 17,514,332 125,000 920,752 80,565 1,885,185 2,201,104	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 21,190 22,440 17,514,332 125,000 920,752 80,565 1,885,185 2,201,104	No. 1 2 3 4 4 5 6 6 7 6 8 9 10
Purchased (g)  19,836  1,430  320  204,269  250  32,000  680  178,616	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 5,446,326 21,190 22,440 17,514,332 125,000 920,752 80,565 1,885,185 2,201,104	Other Charg	Total (j+k+l) of Settlement (\$) (m)  5,446,326  21,190  22,440  17,514,332  125,000  920,752  80,565  1,885,185  2,201,104  923,585	No. 1 2 3 4 4 5 6 6 7 6 8 9 6 10 11
Purchased (g)  19,836  1,430  320  204,269  250  32,000  680  178,616  211,144	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  5,446,326  21,190  22,440  17,514,332  125,000  920,752  80,565  1,885,185  2,201,104  4,514,272	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 21,190 22,440 17,514,332 125,000 920,752 80,565 1,885,185 2,201,104 923,585 4,266,167 4,514,272	No.   1
Purchased (g)  19,836  1,430  320  204,269  250  32,000  680  178,616  211,144	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  5,446,326  21,190  22,440  17,514,332  125,000  920,752  80,565  1,885,185  2,201,104  4,514,272  5,607	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 21,190 22,440 17,514,332 125,000 920,752 80,565 1,885,185 2,201,104 923,585 4,266,167 4,514,272 5,607	No. 1 1 2 2 3 3 2 4 4 5 5 6 6 7 6 8 9 6 10 7 11 2 12 7 13
Purchased (g)  19,836  1,430  320  204,269  250  32,000  680  178,616  211,144	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  5,446,326  21,190  22,440  17,514,332  125,000  920,752  80,565  1,885,185  2,201,104  4,514,272	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 21,190 22,440 17,514,332 125,000 920,752 80,565 1,885,185 2,201,104 923,585 4,266,167 4,514,272	No. 1 1 2 2 3 3 2 4 4 5 5 6 6 7 6 8 9 6 10 7 11 2 12 7 13
Purchased (g)  19,836  1,430  320  204,269  250  32,000  680  178,616  211,144	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  5,446,326  21,190  22,440  17,514,332  125,000  920,752  80,565  1,885,185  2,201,104  4,514,272  5,607	Other Charg	Total (j+k+l) of Settlement (\$) (m) 5,446,326 21,190 22,440 17,514,332 125,000 920,752 80,565 1,885,185 2,201,104 923,585 4,266,167 4,514,272 5,607	No. 1 1 2 2 3 3 2 4 4 5 5 6 6 7 6 8 9 6 10 7 11 2 12 7 13

512,108,420

18,311,494

629,436,097

	e of Respondent	This Re		Date of Report (Mo, Da, Yr)	Year/F	Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1) X	An Original A Resubmission	(WO, Da, 11)	End of	2020/Q4
		` '	HASED POWER (Account 5: cluding power exchanges)	55)		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in inyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	d any settle an exchai interest o	ements for imbalanced ex nge transaction in column r affiliation the respondent	changes. (a). Do not abbre has with the selle	eviate or truncate er.	the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In addition,			
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under adv ). This car identified	verse conditions (e.g., the tegory should not be used as LF, provide in a footno	supplier must atte for long-term firm	empt to buy emer service firm serv	gency energy from vice which meets
1	or intermediate-term firm service. The sam	ne as LF s	ervice expect that "interme	ediate-term" mean	ns longer than one	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the duration	on of each period	of commitment fo	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, mo					and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	rating unit. The same as	LU service expect	that "intermediat	te-term" means
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1	For exchanges of electricity. Use this cate		ansactions involving a bal	ancing of debits a	nd credits for ene	ergy, capacity, etc.
1	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving a bal	ancing of debits a	nd credits for ene	ergy, capacity, etc.
and	any settlements for imbalanced exchanges		-	-		
and o	any settlements for imbalanced exchanges for other service. Use this category only for	or those se	ervices which cannot be p	aced in the above	e-defined categori	ies, such as all
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and	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  DTE ENERGY  EDF Trading  EDF Trading  EDF Trading  ENDURE ENERGY  ENERGY KEEPERS, INC.  EXELON  FRV SPECTRUM  FRV SPECTRUM  IDAHO POWER COMPANY  IMPERIAL IRRIGATION DISTRICT  JERSEY VALLEY  JERSEY VALLEY	Statistical Classification (b) SF SF OS SF SF LU AD SF SF LU AD	FERC Rate Schedule or Tariff Number (c) Contract Rate Sch 139 Rate Sch 139 N/A Rate Sch 139 Rate Sch 139 Contract	aced in the above ed units of Less th  Average onthly Billing emand (MW)	e-defined categori an one year. De Actual Der Average nthly NCP Demand	ies, such as all scribe the nature of  mand (MW)  Average Monthly CP Demand

Nevada Power Co			nis Report Is:	Date of	Report	ear/Period of Report	
	mpany, d/b/a NV Ene	ergy (1		(Mo, Da	a, Yr)	End of 2020/Q4	
		,	HASED POWER(Accour (Including power exch				
AD ( ) (						1	
	eriod adjustment.  t in explanation in a f		any accounting adjust adjust adjustment.	tments or "true-ups"	for service provide	a in prior reporting	
4 1 1 ()	:	D . O	· · · · ·	EEDO: : 1: (			
			umber or Tariff, or, for I FERC rate schedule				
-	mn (b), is provided.		TI LIVO Tale scriedule	s, tariiis or contract	designations unde	i willcii service, as	
	· /· •		ervice involving dema	and charges imposed	d on a monnthly (o	r longer) basis, ente	er the
			erage monthly non-co				
			For all other types of				
			integration) demand i 's system reaches its				
			n a megawatt basis ar		and reported in co		ust
			bills rendered to the		in columns (h) and	l (i) the megawattho	ours
			the basis for settleme				
-	-		rges in column (k), ar	-		_	, ,
			footnote all compone at by the respondent.				
			was delivered than re				
			neration expenses, or				(.)
agreement, provi	ide an explanatory	footnote.	•	. ,	•	·	
			ed on the last line of the				
			nt in column (h) must		ange Received on	Page 401, line 12.	The
			ange Delivered on Paç tions following all requ				
7. 1 COUTOLC CITA	ico do required and	i provide explana	nons tonowing an requ	anca data.			
		(CHANGES		COST/SETTLEME			Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line No.
			Demand Charges (\$) (j)			Total (j+k+l) of Settlement (\$) (m)	
Purchased (g) 75,747	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990	Other Charges	of Settlement (\$) (m) 6,364,990	No.
Purchased (g) 75,747 266,489	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999	Other Charges	of Settlement (\$) (m) 6,364,990 18,994,999	No.
Purchased (g) 75,747	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193	No. 1 2 3
Purchased (g) 75,747 266,489 2,304	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193	Other Charges	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369	No.  1 2 3 4
Purchased (g) 75,747 266,489 2,304	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369	No.  1 2 3 4 5
Purchased (g) 75,747 266,489 2,304	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193 120 2,139,026	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369 120 2,139,026	No. 1 2 3 4 5 6
Purchased (g) 75,747 266,489 2,304 10 5,418 108,879	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369 120 2,139,026 7,260,587	No. 1 2 3 4 5 6 7
Purchased (g) 75,747 266,489 2,304	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193 120 2,139,026 7,260,587 9,795,130	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369 120 2,139,026	No.  1 2 3 4 5 6 7
Purchased (g) 75,747 266,489 2,304 10 5,418 108,879	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193 120 2,139,026 7,260,587	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369 120 2,139,026 7,260,587	No.  1 2 3 4 5 6 7 8 9
Purchased (g) 75,747 266,489 2,304 10 5,418 108,879 85,156	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193 120 2,139,026 7,260,587 9,795,130	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369 120 2,139,026 7,260,587 9,795,130	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 75,747 266,489 2,304  10 5,418 108,879 85,156 326	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193 120 2,139,026 7,260,587 9,795,130 16,317	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369 120 2,139,026 7,260,587 9,795,130 16,317	No.  1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 75,747 266,489 2,304 10 5,418 108,879 85,156 326 3,395	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193 120 2,139,026 7,260,587 9,795,130 16,317 528,625	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369 2,139,026 7,260,587 9,795,130 16,317 528,625	No.  1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 75,747 266,489 2,304 10 5,418 108,879 85,156 326 3,395	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193 120 2,139,026 7,260,587 9,795,130 16,317 528,625 2,600	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369 120 2,139,026 7,260,587 9,795,130 16,317 528,625 2,600	No.  1 2 3 4 5 6 7 8 9 10 11 12
(g) 75,747 266,489 2,304  10 5,418 108,879 85,156 326 3,395 40 66,519	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193 120 2,139,026 7,260,587 9,795,130 16,317 528,625 2,600 4,587,411	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369 120 2,139,026 7,260,587 9,795,130 16,317 528,625 2,600 4,587,411	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 75,747 266,489 2,304  10 5,418 108,879 85,156 326 3,395 40 66,519	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193 120 2,139,026 7,260,587 9,795,130 16,317 528,625 2,600 4,587,411 -1,404	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369 2,139,026 7,260,587 9,795,130 16,317 528,625 2,600 4,587,411 -1,404	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 75,747 266,489 2,304  10 5,418 108,879 85,156 326 3,395 40 66,519	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,364,990 18,994,999 148,193 120 2,139,026 7,260,587 9,795,130 16,317 528,625 2,600 4,587,411 -1,404	Other Charges (\$) (I)	of Settlement (\$) (m) 6,364,990 18,994,999 148,193 9 668,369 2,139,026 7,260,587 9,795,130 16,317 528,625 2,600 4,587,411 -1,404	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

512,108,420

629,436,097

18,311,494

	e of Respondent	This Re	Port is. An Original	Date of Report (Mo, Da, Yr)		eriod of Report
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	End of	2020/Q4
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)	_	
debit 2. E acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Als d any settle an excha interest o	oreport exchanges of ele ements for imbalanced ex nge transaction in column r affiliation the responden	ectricity (i.e., transaction changes. (a). Do not abbreviate t has with the seller.	or truncate t	the name or use
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In addition,			
reason third the d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction est date that either buyer or seller can unila	under adv ). This car identified	verse conditions (e.g., the tegory should not be used as LF, provide in a footno	supplier must attempt for long-term firm serv	to buy emero ice firm servi	gency energy from ice which meets
	or intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "interm	ediate-term" means lor	ger than one	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the durati	on of each period of co	mmitment for	r service is one
	for long-term service from a designated gel ce, aside from transmission constraints, mu					and reliability of
	or intermediate-term service from a designa er than one year but less than five years.	ated gene	rating unit. The same as	LU service expect that	"intermediate	e-term" means
	For exchanges of electricity. Use this cate		ansactions involving a bal	ancing of debits and cr	edits for ener	rgy, capacity, etc.
and a	any settlements for imbalanced exchanges.					
OS -	for other service. Use this category only for		ervices which cannot be p	laced in the above-defi	ned categorie	es, such as all
non-	firm service regardless of the Length of the	or those se				
non-		or those se				
non-	firm service regardless of the Length of the	or those se contract a	and service from designat	ed units of Less than o	ne year. Des Actual Dem	nand (MW)
non-f	Firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)	or those se contract a Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average onthly Billing emand (MW)	Actual Demerage	nand (MW)  Average Monthly CP Demand
non-f the s Line No.	Firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)  (a)	or those secontract a  Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average onthly Billing	Actual Demerage	nand (MW) Average
non-the s Line No.	rirm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)  (a)  MACQUARIE COOK ENERGY, LLC	Statistical Classification (b) SF	FERC Rate Schedule or Tariff Number (c) Rate Sch 139	Average onthly Billing emand (MW)	Actual Demerage	nand (MW)  Average Monthly CP Demand
non-i the s Line No.	irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  MACQUARIE COOK ENERGY, LLC	Statistical Classification (b) SF	FERC Rate Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139	Average onthly Billing emand (MW)	Actual Demerage	nand (MW)  Average Monthly CP Demand
non-inthe substituting the substitution in the	irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  MACQUARIE COOK ENERGY, LLC  MACQUARIE COOK ENERGY, LLC	Statistical Classifi- cation (b) SF	FERC Rate Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Contract	Average onthly Billing emand (MW)	Actual Demerage	nand (MW)  Average Monthly CP Demand
non-inthe second the s	irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MACQUARIE COOK ENERGY, LLC  MACQUARIE COOK ENERGY, LLC  MCGINNESS HILLS	Statistical Classification (b) SF AD LU AD	FERC Rate Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Contract Contract	Average onthly Billing emand (MW)	Actual Demerage	nand (MW)  Average Monthly CP Demand
non-inthe s Line No.  1 2 3 4 5	irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  MACQUARIE COOK ENERGY, LLC  MACQUARIE COOK ENERGY, LLC  MCGINNESS HILLS  MCGINNESS HILLS  MORGAN STANLEY CAPITAL GROUP	Statistical Classification (b) SF AD LU AD ST those sector and a contract a	FERC Rate Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139	Average onthly Billing emand (MW)	Actual Demerage	nand (MW)  Average Monthly CP Demand
non-fithe s Line No.  1 2 3 4 5 6	irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MACQUARIE COOK ENERGY, LLC  MACQUARIE COOK ENERGY, LLC  MCGINNESS HILLS  MCGINNESS HILLS  MORGAN STANLEY CAPITAL GROUP  MORGAN STANLEY CAPITAL GROUP	Statistical Classification (b) SF AD LU AD SF	FERC Rate Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139 Rate Sch 139 Rate Sch 139	Average onthly Billing emand (MW)	Actual Demerage	nand (MW)  Average Monthly CP Demand
non-f the s Line No.	irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MACQUARIE COOK ENERGY, LLC  MACQUARIE COOK ENERGY, LLC  MCGINNESS HILLS  MCGINNESS HILLS  MORGAN STANLEY CAPITAL GROUP  MORGAN STANLEY CAPITAL GROUP	Statistical Classification (b) SF AD LU AD ST those sector and a contract a	FERC Rate Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139	Average onthly Billing emand (MW)	Actual Demerage	nand (MW)  Average Monthly CP Demand
non-ithe s Line No.  1 2 3 4 5 6 7	irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MACQUARIE COOK ENERGY, LLC  MACQUARIE COOK ENERGY, LLC  MCGINNESS HILLS  MCGINNESS HILLS  MORGAN STANLEY CAPITAL GROUP  MORGAN STANLEY CAPITAL GROUP  MOUNTAIN VIEW  MOUNTAIN VIEW	Statistical Classification (b) SF AD LU AD SF SF	FERC Rate Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139 Rate Sch 139 Contract	Average onthly Billing emand (MW)	Actual Demerage	nand (MW)  Average Monthly CP Demand
non-ithe s Line No.  1 2 3 4 5 6 7 8 9	irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MACQUARIE COOK ENERGY, LLC  MACQUARIE COOK ENERGY, LLC  MCGINNESS HILLS  MCGINNESS HILLS  MORGAN STANLEY CAPITAL GROUP  MORGAN STANLEY CAPITAL GROUP  MOUNTAIN VIEW  MOUNTAIN VIEW  NCA #1 (Garnet Valley)	Statistical Classification (b) SF AD LU AD SF LU AD	FERC Rate Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Contract Contract Rate Sch 139 Rate Sch 139 Contract	Average onthly Billing emand (MW)	Actual Demerage	nand (MW)  Average Monthly CP Demand
non-ithe s Line No.  1 2 3 4 5 6 7 8 9 10	irm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  MACQUARIE COOK ENERGY, LLC  MACQUARIE COOK ENERGY, LLC  MCGINNESS HILLS  MCGINNESS HILLS  MORGAN STANLEY CAPITAL GROUP  MORGAN STANLEY CAPITAL GROUP  MOUNTAIN VIEW  MOUNTAIN VIEW  NCA #1 (Garnet Valley)	Statistical Classification (b) SF AD LU AD SF LU AD LU AD LU AD LU AD	FERC Rate Schedule or Tariff Number (c) Rate Sch 139 Rate Sch 139 Contract Rate Sch 139 Rate Sch 139 Contract	Average onthly Billing emand (MW)	Actual Demerage	nand (MW)  Average Monthly CP Demand
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	ent		nis Report Is:	Date of	- 100011	Year/Period of Report	
Nevada Power Co	mpany, d/b/a NV Ene	ergy (1	: <b>-</b>	(Mo, Da	a, Yr)	End of2020/Q4	
		,	HASED POWER(Account (Including power exch	(Continued)			
^D fam.aut.af.ma	- wi - al - ali: . atua - unt - l				f		
	n explanation in a			nents of true-ups	ioi service pro	ovided in prior reporting	
1 In column (a)	identify the EEDC	Poto Sobodulo N	umber er Tariff er for	non EEDC juriodist	ional callara i	naluda an annranriata	
			umber or Tariff, or, for Il FERC rate schedules			nciude an appropriate under which service, as	
-	nn (b), is provided.		ii i Ei Co i ato conocalio	, tarmo or cornidot	doorgridation o	ander willer cervice, de	
5. For requireme	nts RQ purchases	and any type of s	ervice involving dema	nd charges imposed	d on a monnth	ly (or longer) basis, ent	er the
						column (e), and the aver	
						(e) and (f). Monthly NCF	
						the metered demand d n columns (e) and (f) m	
			n a megawatt basis an		and reported ii	ii coluillis (c) alia (i) iii	ust
					in columns (h)	) and (i) the megawatth	ours
			the basis for settleme				
•	-		arges in column (k), an	-	• •	-	, ,
						n (I).  Report in column olumn (m) the settlemer	
						If the settlement amou	
			neration expenses, or				(1)
	ide an explanatory	•	,	. ,		· ,	
						column (g) must be rep	
					ange Receive	d on Page 401, line 12.	The
			ange Delivered on Pag tions following all requ				
9. Toothole enti	ies as required and	a provide explana	tions following all requ	iieu uata.			
MegaWatt Hours	-	XCHANGES		COST/SETTLEME			Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charg	ges   Total (j+k+l)	Line No.
Purchased	-						
	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$) (j)	Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charg	res Total (j+k+l) of Settlement (\$) (m)	No.
Purchased (g) 87,011	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,384,361	Other Charg	Total (j+k+l) of Settlement (\$) (m) 9,384,361	No. 1 2
Purchased (g) 87,011 1,236	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,384,361 114,550	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 9,384,361	No. 1 2 3
Purchased (g) 87,011 1,236 719,652	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,384,361 114,550 63,384,084	Other Charg	Total (j+k+l) of Settlement (\$) (m) 9,384,361 114,550 63,384,084	No. 1 2 3 4
Purchased (g) 87,011 1,236 719,652	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,384,361 114,550 63,384,084 9,276	Other Charg	Total (j+k+l) of Settlement (\$) (m) 9,384,361 114,550 63,384,084 9,276	No. 1 2 3 4 5
Purchased (g) 87,011 1,236 719,652 -8 702,815	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,384,361 114,550 63,384,084 9,276 66,889,644	Other Charg	Total (j+k+l) of Settlement (\$) (m) 9,384,361 114,550 63,384,084 9,276 66,889,644	No. 1 2 3 4 5 6
Purchased (g)  87,011  1,236  719,652  -8  702,815  3,899	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,384,361 114,550 63,384,084 9,276 66,889,644 407,014	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 9,384,361 114,550 63,384,084 9,276 66,889,644 407,014	No. 1 2 3 4 5 6 7
Purchased (g)  87,011  1,236  719,652  -8  702,815  3,899  55,117	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 9,384,361 114,550 63,384,084 9,276 66,889,644 407,014 6,783,051	Other Charg	Total (j+k+l) of Settlement (\$) (m) 9,384,361 114,550 63,384,084 9,276 66,889,644 407,014 6,783,051	No. 1 2 3 4 5 6 7 8
Purchased (g)  87,011  1,236  719,652  -8  702,815  3,899  55,117  207	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  9,384,361  114,550 63,384,084  9,276 66,889,644 407,014 6,783,051 25,325	Other Charg	Total (j+k+l) of Settlement (\$) (m)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325	No. 1 2 3 3 4 4 5 6 7 8 8 9
Purchased (g)  87,011  1,236  719,652  -8  702,815  3,899  55,117  207  723,878	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736	Other Charg	Total (j+k+l) of Settlement (\$) (m)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736	No. 1 2 3 4 5 6 6 7 8 8 9 10
Purchased (g)  87,011  1,236  719,652  -8  702,815  3,899  55,117  207  723,878	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736	Other Charg	Total (j+k+l) of Settlement (\$) (m)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736	No. 1 2 3 4 5 6 7 7 8 8 9 10 11
Purchased (g)  87,011  1,236  719,652  -8  702,815  3,899  55,117  207  723,878  495	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736	Other Charg	Total (j+k+l) of Settlement (\$) (m)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736  22,328  40,979,191  23,012	No.  1 2 3 4 5 6 7 8 9 10 11 12
(g) 87,011 1,236 719,652 -8 702,815 3,899 55,117 207 723,878	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736  22,328	Other Charg	Total (j+k+l) of Settlement (\$) (m)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736  22,328  40,979,191	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  87,011  1,236  719,652  -8  702,815  3,899  55,117  207  723,878  495	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736  22,328  35,344,439	Other Charg	Total (j+k+l) of Settlement (\$) (m)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736  22,328  40,979,191  23,012  35,344,439	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  87,011  1,236  719,652  -8  702,815  3,899  55,117  207  723,878  495	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736  22,328  35,344,439	Other Charg	Total (j+k+l) of Settlement (\$) (m)  9,384,361  114,550  63,384,084  9,276  66,889,644  407,014  6,783,051  25,325  34,080,736  22,328  40,979,191  23,012  35,344,439	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

512,108,420

18,311,494

629,436,097

	e of Respondent	This Re		Date of Report (Mo, Da, Yr)	rt Year	Period of Report
Neva	ada Power Company, d/b/a NV Energy	(1) <u>X</u> (2)	An Original A Resubmission	(NO, Da, 11)	End	of 2020/Q4
		PURC	HASED POWER (Account 5: cluding power exchanges)	55)		
debit 2. E acro	eport all power purchases made during the is and credits for energy, capacity, etc.) and inter the name of the seller or other party in nyms. Explain in a footnote any ownership is column (b), enter a Statistical Classification	any settla an excha interest o	ements for imbalanced ex nge transaction in column r affiliation the respondent	changes. (a). Do not abbr has with the sell	reviate or truncat ler.	e the name or use
inclu	for requirements service. Requirements service be service in its system as, or second only to, the supplier's service	m resour	ce planning). In addition,			
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction i est date that either buyer or seller can unilat	under ad . This ca identified	verse conditions (e.g., the tegory should not be used as LF, provide in a footno	supplier must at for long-term firr	tempt to buy eme n service firm se	ergency energy from rvice which meets
	or intermediate-term firm service. The same	e as LF s	ervice expect that "interme	ediate-term" mea	ns longer than o	ne year but less
	for short-term service. Use this category fo or less.	or all firm s	services, where the duration	on of each period	of commitment	for service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu					y and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gene	rating unit. The same as	LU service exped	ct that "intermedi	ate-term" means
	,					
- > 1						
	For exchanges of electricity. Use this categories		ansactions involving a bal	ancing of debits	and credits for er	nergy, capacity, etc.
	For exchanges of electricity. Use this cateon any settlements for imbalanced exchanges.		ansactions involving a bal	ancing of debits a	and credits for er	nergy, capacity, etc.
and	any settlements for imbalanced exchanges.	-	-	-		
and o	any settlements for imbalanced exchanges.  for other service. Use this category only fo	or those se	ervices which cannot be p	aced in the abov	e-defined catego	ories, such as all
OS -	any settlements for imbalanced exchanges.  for other service. Use this category only fo firm service regardless of the Length of the	or those se	ervices which cannot be p	aced in the abov	e-defined catego	ories, such as all
OS -	any settlements for imbalanced exchanges.  for other service. Use this category only fo	or those se	ervices which cannot be p	aced in the abov	e-defined catego han one year. D	ories, such as all escribe the nature of
OS -	for other service. Use this category only fo firm service regardless of the Length of the service in a footnote for each adjustment.	or those se contract a	ervices which cannot be pland service from designate	aced in the aboved units of Less t	e-defined catego han one year. D Actual Do	ories, such as all escribe the nature of emand (MW)
OS - non- the s	for other service. Use this category only for service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)	or those secontract a	ervices which cannot be pland service from designate  FERC Rate Schedule or Tariff Number  Designation	aced in the aboved units of Less to Average onthly Billing emand (MW)	re-defined catego han one year. D Actual Do Average onthly NCP Demar	emand (MW)  Average Monthly CP Demand
OS - non- the s Line No.	for other service. Use this category only fo firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)	or those secontract a  Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	aced in the aboved units of Less to	re-defined catego han one year. D Actual Do Average	emand (MW)
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OS - non-the s Line No.	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NCA #2 (Black Mountain)  NEVADA SOLAR ONE	Statistical Classification (b)  EX AD	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract	aced in the aboved units of Less to Average onthly Billing emand (MW)	re-defined catego han one year. D Actual Do Average onthly NCP Demar	emand (MW)  Average Monthly CP Demand
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and	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NCA #2 (Black Mountain)  NCA #2 (Black Mountain)  NEVADA SOLAR ONE  NEVADA SOLAR ONE  NGP BLUE MOUNTAIN  NGP BLUE MOUNTAIN  PACIFICORP ELECTRIC OPERATIONS  POWEREX  PUBLIC SERVICE OF NEW MEXICO  RAINBOW ENERGY MARKETING  RV APEX  RV APEX  SAGUARO POWER COMPANY  Length of the category only for impact of the category on the c	Statistical Classification (b)  EX AD LU AD SF SF SF LU AD LU AD	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract WSPP Rate Sch 139 WSPP Rate Sch 139 Contract	aced in the aboved units of Less to Average onthly Billing emand (MW)	re-defined catego han one year. D Actual Do Average onthly NCP Demar	emand (MW)  Average Monthly CP Demand
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and	for other service. Use this category only for other service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  NCA #2 (Black Mountain)  NCA #2 (Black Mountain)  NEVADA SOLAR ONE  NEVADA SOLAR ONE  NGP BLUE MOUNTAIN  NGP BLUE MOUNTAIN  PACIFICORP ELECTRIC OPERATIONS  POWEREX  PUBLIC SERVICE OF NEW MEXICO  RAINBOW ENERGY MARKETING  RV APEX  RV APEX  SAGUARO POWER COMPANY  Length of the category only for impact of the category on the c	Statistical Classification (b)  EX AD LU AD SF SF SF LU AD LU AD	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract WSPP Rate Sch 139 WSPP Rate Sch 139 Contract	aced in the aboved units of Less to Average onthly Billing emand (MW)	re-defined catego han one year. D Actual Do Average onthly NCP Demar	emand (MW)  Average Monthly CP Demand
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	BOWER E	VOLIANOFO		0007/05771-514			
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Purchased	POWER E. MegaWatt Hours Received	XCHANGES MegaWatt Hour Delivered		Energy Charges	Other Charg		Line No.
	MegaWatt Hours	MegaWatt Hour	(\$) (j)	Energy Charges (\$) (k)		of Settlement (\$)	No.
Purchased	MegaWatt Hours Received	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k)	Other Charg	es Total (j+k+l) of Settlement (\$) (m) 20,620,315	No. 1
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charg	es Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056	No.
Purchased (g) 74,624	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k) 15,057,261	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261	No. 1 2 3
Purchased (g) 74,624	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k) 15,057,261 -7,934	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934	No. 1 2 3 4
Purchased (g) 74,624 -40 217,331	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k) 15,057,261 -7,934 18,707,517	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517	No. 1 2 3 4 5
Purchased (g)  74,624  -40  217,331	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k) 15,057,261 -7,934 18,707,517 519	Other Charg	es Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517	No. 1 2 3 4 5 6
Purchased (g)  74,624  -40  217,331  6  6,020	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k)  15,057,261 -7,934 18,707,517 519 967,142	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517 519 967,142	No.  1 2 3 4 5 6 7
Purchased (g)  74,624  -40  217,331  6  6,020  43,913	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k)  15,057,261  -7,934  18,707,517  519  967,142  7,327,865	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517 519 967,142 7,327,865	No. 1 2 3 4 5 6 7 8
Purchased (g)  74,624  -40  217,331  6  6,020  43,913  1,590	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k)  15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250	No.  1 2 3 4 5 6 7 8 9
Purchased (g)  74,624  -40  217,331  6  6,020  43,913  1,590  1,140	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k)  15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250 139,800	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250 139,800	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  74,624  -40  217,331  6  6,020  43,913  1,590  1,140  53,243	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k)  15,057,261  -7,934  18,707,517  519  967,142  7,327,865  920,250  139,800  7,366,289	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250 139,800 7,366,289	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g)  74,624  -40  217,331  6  6,020  43,913  1,590  1,140  53,243  -83	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (\$) (\$)  15,057,261  -7,934  18,707,517  519  967,142  7,327,865  920,250  139,800  7,366,289  -11,361	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250 139,800 7,366,289 -11,361	No.  1 2 3 4 5 6 7 8 9 10 11 12
(g)  74,624  -40  217,331  6  6,020  43,913  1,590  1,140  53,243  -83  747,254	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k)  15,057,261  -7,934  18,707,517  519  967,142  7,327,865  920,250  139,800  7,366,289	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250 139,800 7,366,289 -11,361 31,096,877	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  74,624  -40  217,331  6  6,020  43,913  1,590  1,140  53,243  -83	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (\$) (\$)  15,057,261  -7,934  18,707,517  519  967,142  7,327,865  920,250  139,800  7,366,289  -11,361	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250 139,800 7,366,289 -11,361	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  74,624  -40  217,331  6  6,020  43,913  1,590  1,140  53,243  -83  747,254	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k)  15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250 139,800 7,366,289 -11,361 31,096,877	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250 139,800 7,366,289 -11,361 31,096,877	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g)  74,624  -40  217,331  6  6,020  43,913  1,590  1,140  53,243  -83  747,254	MegaWatt Hours Received (h)	MegaWatt Hour Delivered	(\$) (j) 20,620,315	Energy Charges (\$) (k)  15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250 139,800 7,366,289 -11,361 31,096,877	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 20,620,315 -25,056 15,057,261 -7,934 18,707,517 519 967,142 7,327,865 920,250 139,800 7,366,289 -11,361 31,096,877	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

512,108,420

18,311,494

629,436,097

	e of Respondent	This Re	port is:  An Original	Date of Report (Mo, Da, Yr)	Year/F	Period of Report
Neva	ada Power Company, d/b/a NV Energy	(2)	An Onginal A Resubmission	(IVIO, Da, 11)	End of	2020/Q4
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)		
debit 2. E	eport all power purchases made during the is and credits for energy, capacity, etc.) and neer the name of the seller or other party in	year. Als I any settl an excha	o report exchanges of ele ements for imbalanced ex nge transaction in column	ectricity (i.e., transa changes. ı (a). Do not abbre	eviate or truncate	
	nyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio					ervice as follows:
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In addition,			
rease third the c	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under ad ). This ca identified	verse conditions (e.g., the tegory should not be used as LF, provide in a footno	e supplier must atte d for long-term firm	empt to buy emer	gency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "interm	ediate-term" mean	ns longer than on	e year but less
	for short-term service. Use this category for less.	or all firm s	services, where the durati	on of each period	of commitment fo	or service is one
	for long-term service from a designated gel ce, aside from transmission constraints, mu					and reliability of
	for intermediate-term service from a designa er than one year but less than five years.	ated gene	rating unit. The same as	LU service expect	t that "intermediat	te-term" means
IFX -						
	For exchanges of electricity. Use this cate		ansactions involving a ba	lancing of debits a	nd credits for ene	ergy, capacity, etc.
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges.		ansactions involving a ba	lancing of debits a	nd credits for ene	ergy, capacity, etc.
and			-	-		
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OS -	any settlements for imbalanced exchanges.  for other service. Use this category only for	or those se	ervices which cannot be p	laced in the above	e-defined categor	ies, such as all
OS - non- the s	any settlements for imbalanced exchanges.  for other service. Use this category only for service regardless of the Length of the	or those se	ervices which cannot be p	laced in the above	e-defined categor an one year. De	ies, such as all
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OS non- the s  Line No.  1 2 3 4 5 6 7 8 9 10 11	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  SAGUARO POWER COMPANY  SAGUARO POWER COMPANY  SALT RIVER PROJECT (SRP)  SALT WELLS  SALT WELLS  SEMPRA GENERATION  SHELL ENERGY (Coral Power, LLC.)  SILVER STATE  SILVER STATE  SPRING VALLEY  SPRING VALLEY  STILLWATER	Statistical Classification (b) EX AD SF LU AD LU AD	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Rate Sch 139 Contract Rate Sch 139 Rate Sch 139 Contract	laced in the above ed units of Less th  Average lonthly Billing emand (MW)	e-defined categor an one year. De Actual Der Average nthly NCP Demand	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand
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and	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  SAGUARO POWER COMPANY  SAGUARO POWER COMPANY  SALT RIVER PROJECT (SRP)  SALT WELLS  SALT WELLS  SEMPRA GENERATION  SHELL ENERGY (Coral Power, LLC.)  SILVER STATE  SILVER STATE  SPRING VALLEY  SPRING VALLEY  STILLWATER	Statistical Classification (b)  EX  AD  SF  LU  AD  LU  AD  LU  AD	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Rate Sch 139 Contract Rate Sch 139 Contract	laced in the above ed units of Less th  Average lonthly Billing emand (MW)	e-defined categor an one year. De Actual Der Average nthly NCP Demand	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand
and	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  SAGUARO POWER COMPANY  SAGUARO POWER COMPANY  SALT RIVER PROJECT (SRP)  SALT WELLS  SALT WELLS  SEMPRA GENERATION  SHELL ENERGY (Coral Power, LLC.)  SILVER STATE  SILVER STATE  SPRING VALLEY  SPRING VALLEY  STILLWATER	Statistical Classification (b)  EX  AD  SF  LU  AD  LU  AD  LU  AD	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Rate Sch 139 Contract Rate Sch 139 Contract	laced in the above ed units of Less th  Average lonthly Billing emand (MW)	e-defined categor an one year. De Actual Der Average nthly NCP Demand	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand
and	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  SAGUARO POWER COMPANY  SAGUARO POWER COMPANY  SALT RIVER PROJECT (SRP)  SALT WELLS  SALT WELLS  SEMPRA GENERATION  SHELL ENERGY (Coral Power, LLC.)  SILVER STATE  SILVER STATE  SPRING VALLEY  SPRING VALLEY  STILLWATER	Statistical Classification (b)  EX  AD  SF  LU  AD  LU  AD  LU  AD	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Rate Sch 139 Contract Rate Sch 139 Contract	laced in the above ed units of Less th  Average lonthly Billing emand (MW)	e-defined categor an one year. De Actual Der Average nthly NCP Demand	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand
and	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  SAGUARO POWER COMPANY  SAGUARO POWER COMPANY  SALT RIVER PROJECT (SRP)  SALT WELLS  SALT WELLS  SEMPRA GENERATION  SHELL ENERGY (Coral Power, LLC.)  SILVER STATE  SILVER STATE  SPRING VALLEY  SPRING VALLEY  STILLWATER	Statistical Classification (b)  EX  AD  SF  LU  AD  LU  AD  LU  AD	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Rate Sch 139 Contract Rate Sch 139 Contract	laced in the above ed units of Less th  Average lonthly Billing emand (MW)	e-defined categor an one year. De Actual Der Average nthly NCP Demand	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand
and and and one of the state of	for other service. Use this category only for firm service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  SAGUARO POWER COMPANY  SAGUARO POWER COMPANY  SALT RIVER PROJECT (SRP)  SALT WELLS  SALT WELLS  SEMPRA GENERATION  SHELL ENERGY (Coral Power, LLC.)  SILVER STATE  SILVER STATE  SPRING VALLEY  SPRING VALLEY  STILLWATER	Statistical Classification (b)  EX  AD  SF  LU  AD  LU  AD  LU  AD	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Rate Sch 139 Contract Rate Sch 139 Contract	laced in the above ed units of Less th  Average lonthly Billing emand (MW)	e-defined categor an one year. De Actual Der Average nthly NCP Demand	ies, such as all scribe the nature of mand (MW) Average Monthly CP Demand

Name of Responde	ent		This Report Is:	Date of	Report	Year/Period of Report	
Nevada Power Co	mpany, d/b/a NV En	erav	1) XAn Original 2) A Resubmission	(Mo, Da	a, Yr)	End of2020/Q4	
			CHASED POWER(Account 555 (Including power exchange	(Continued)			
AD for out of p	oriod adjustment				for convice pro	wided in prior reporting	
	enod adjustment. an explanation in a		r any accounting adjustmen h adjustment.	is or true-ups	ioi service pro	vided in prior reporting	
			Number or Tariff, or, for non				
-	ne contract. On se mn (b), is provided	•	all FERC rate schedules, ta	rins or contract	designations t	inder which service, as	
	\ /· I		service involving demand c	harges imposed	d on a monnth	v (or longer) basis, enter	the
			average monthly non-coinci				
			. For all other types of servi				
			e integration) demand in a n				
			er's system reaches its mon on a megawatt basis and ex		and reported II	n columns (e) and (f) mus	SI
			on bills rendered to the resp		in columns (h)	and (i) the megawatthou	ırs
•	107		as the basis for settlement. I	•	` ,	ana (i) and megamatane	
			narges in column (k), and the			arges, including	
			a footnote all components o				
			ent by the respondent. For				
			y was delivered than receiveneration expenses, or (2) e				(1)
	ide an explanatory	•	cheration expenses, or (2)	zzolades certain	Cicuits of Cita	iges covered by the	
•	•		lled on the last line of the so	chedule. The to	tal amount in o	column (g) must be repor	ted
as Purchases on	n Page 401, line 10	). The total amo	unt in column (h) must be re	ported as Exch			
			nange Delivered on Page 40				
9. Footnote entr	ries as required an	id provide explan	ations following all required	data.			
M VM - 44 1 1	POWER E	EXCHANGES		COST/SETTLEME	ENT OF POWER	R	Lina
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hour	s Demand Charges Er	nergy Charges	Other Charg	es Total (j+k+l)	Line No.
(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	
(9)	(11)	(1)	32,231,635	(K)	(1)	32,231,635	1
			-2,666			-2,666	2
30,171			,	2,500,620		2,500,620	3
67,085				4,633,636		4,633,636	
431				29,730		29,730	4
10,200				1,336,550		1,336,550	4 5
10,469						.,000,000	5
118,440	1					1 490 900	5 6
				1,490,900		1,490,900	5 6 7
				1,490,900 16,869,893		16,869,893	5 6 7 8
95	5			1,490,900 16,869,893 13,299		16,869,893 13,299	5 6 7 8 9
331,227	5			1,490,900 16,869,893 13,299 34,657,183		16,869,893 13,299 34,657,183	5 6 7 8 9
331,227 138	5			1,490,900 16,869,893 13,299 34,657,183 14,374		16,869,893 13,299 34,657,183 14,374	5 6 7 8 9 10
331,227 138 82,787	3			1,490,900 16,869,893 13,299 34,657,183 14,374 6,048,108		16,869,893 13,299 34,657,183 14,374 6,048,108	5 6 7 8 9 10 11
331,227 138 82,787 -10,059				1,490,900 16,869,893 13,299 34,657,183 14,374 6,048,108 -741,433		16,869,893 13,299 34,657,183 14,374 6,048,108 -741,433	5 6 7 8 9 10 11 12
331,227 138 82,787				1,490,900 16,869,893 13,299 34,657,183 14,374 6,048,108		16,869,893 13,299 34,657,183 14,374 6,048,108	5 6 7 8 9 10 11
331,227 138 82,787 -10,059				1,490,900 16,869,893 13,299 34,657,183 14,374 6,048,108 -741,433		16,869,893 13,299 34,657,183 14,374 6,048,108 -741,433	5 6 7 8 9 10 11 12
331,227 138 82,787 -10,059				1,490,900 16,869,893 13,299 34,657,183 14,374 6,048,108 -741,433		16,869,893 13,299 34,657,183 14,374 6,048,108 -741,433	5 6 7 8 9 10 11 12

512,108,420

18,311,494

629,436,097

Neva	e of Respondent	This Re	An Original	Date of Re (Mo, Da, Y		Year/P	eriod of Report
	da Power Company, d/b/a NV Energy	(1) [2]	An Onginal A Resubmission	/ /	')	End of	2020/Q4
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)			
debit 2. E acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als any settl an excha interest o	so report exchanges of ele ements for imbalanced ex nge transaction in column r affiliation the responden	ctricity (i.e., tra changes. (a). Do not al has with the s	obreviate o seller.	r truncate	the name or use
inclu	for requirements service. Requirements service be sprojects load for this service in its system as, or second only to, the supplier's service	m resour	ce planning). In addition,				
reason third the d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction is that either buyer or seller can unitary	under ad . This ca identified	verse conditions (e.g., the tegory should not be used as LF, provide in a footno	supplier must for long-term	attempt to firm service	buy emer e firm serv	gency energy from rice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "interm	ediate-term" m	eans longe	er than one	e year but less
	for short-term service. Use this category fo or less.	r all firm s	services, where the duration	on of each per	iod of comr	mitment fo	r service is one
	for long-term service from a designated ger ce, aside from transmission constraints, mu						and reliability of
	or intermediate-term service from a designate than one year but less than five years.	ated gene	rating unit. The same as	LU service exp	pect that "ir	ntermediat	e-term" means
	For exchanges of electricity. Use this cated any settlements for imbalanced exchanges.		ansactions involving a bal	ancing of debi	ts and cred	lits for ene	ergy, capacity, etc.
anu	arry settlements for imbalanced exchanges.						
	for other service. Use this category only for						
non-f	firm service regardless of the Length of the						
non-f							
non-t	firm service regardless of the Length of the ervice in a footnote for each adjustment.	Statistical	and service from designate	ed units of Les  Average	s than one	year. Des	scribe the nature of nand (MW)
non-t	firm service regardless of the Length of the ervice in a footnote for each adjustment.	Statistical Classification	FERC Rate Schedule or	ed units of Les  Average onthly Billing	s than one	year. Des Actual Den age CP Demand	scribe the nature of
non-f the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)	Statistical Classifi-	FERC Rate Schedule or M Tariff Number (c)	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average  Monthly CP Demand
non-the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  STILLWATER	Statistical Classification (b)	FERC Rate Schedule or Tariff Number	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-i the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  STILLWATER  SWITCH STATION 1	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-inthe substituting the substitution in the	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1	Statistical Classification (b) AD	FERC Rate Schedule or Tariff Number (c) Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-in the second line in the se	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1 SWITCH STATION 1 TECHREN 1	Statistical Classification (b) AD LU	FERC Rate Schedule or Tariff Number (c)  Contract  Contract  Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-fithe s Line No.  1 2 3 4 5	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  STILLWATER  SWITCH STATION 1  SWITCH STATION 1  TECHREN 1  I CHREN 1	Statistical Classification (b) AD LU AD	FERC Rate Schedule or Tariff Number (c)  Contract Contract Contract Contract Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-fithe s Line No.  1 2 3 4 5 6	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3	Statistical Classification (b) AD LU AD LU AD	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract Contract Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-f the s Line No. 1 2 3 4 5 6	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 5	Statistical Classification (b) AD LU AD LU AD LU AD	FERC Rate Schedule or Tariff Number (c) Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-ithe s Line No.  1 2 3 4 5 6 7	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 5  LENASKA POWER SERVICES CO.	Statistical Classification (b) AD LU AD LU AD LU AD LU AD LU AD	FERC Rate Schedule or Tariff Number (c)  Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-ithe s Line No.  1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 5  TENASKA POWER SERVICES CO.  THE ENERGY AUTHORITY, INC.	Statistical Classification (b) AD LU	FERC Rate Schedule or Tariff Number (c) Contract Rate Sch 139	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-ithe s Line No.  1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 5  TENASKA POWER SERVICES CO.  THE ENERGY AUTHORITY, INC.  TRANSALTA ENERGY MARKETING	Statistical Classification (b) AD LU AD LU AD LU AD LU AD SF	FERC Rate Schedule or Tariff Number (c) Contract Rate Sch 139 Rate Sch 139	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-ithe s Line No.  1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 3  TECHREN 5  TENASKA POWER SERVICES CO.  THE ENERGY AUTHORITY, INC.  TRANSALTA ENERGY MARKETING TUCSON ELECTRIC POWER COMPANY	Statistical Classification (b) AD LU AD LU AD LU AD SF SF	FERC Rate Schedule or Tariff Number (c)  Contract Contract Contract Contract Contract Contract Contract Contract Rate Sch 139 Rate Sch 139 Rate Sch 139	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-ithe s Line No.  1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 3  TECHREN 5  TENASKA POWER SERVICES CO.  THE ENERGY AUTHORITY, INC.  TRANSALTA ENERGY MARKETING  TUCSON ELECTRIC POWER COMPANY  TUSCARORA	Statistical Classification (b) AD LU AD LU AD LU AD SF SF	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract Contract Contract Contract Rate Sch 139	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-fithe s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 5  TENASKA POWER SERVICES CO.  THE ENERGY AUTHORITY, INC.  TRANSALTA ENERGY MARKETING TUCSON ELECTRIC POWER COMPANY TUSCARORA  TUSCARORA	Statistical Classification (b) AD LU AD LU AD LU SF SF SF	FERC Rate Schedule or Tariff Number (c)  Contract  Contract  Contract  Contract  Contract  Contract  Contract  Contract  Rate Sch 139  Rate Sch 139	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-fithe s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 5  TENASKA POWER SERVICES CO.  THE ENERGY AUTHORITY, INC.  TRANSALTA ENERGY MARKETING TUCSON ELECTRIC POWER COMPANY TUSCARORA	Statistical Classification (b) AD LU AD LU AD LU SF SF SF SF LU AD	FERC Rate Schedule or Tariff Number (c)  Contract Contract Contract Contract Contract Contract Contract Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 258 Contract Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-fithe s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 5  TENASKA POWER SERVICES CO.  THE ENERGY AUTHORITY, INC.  TRANSALTA ENERGY MARKETING TUCSON ELECTRIC POWER COMPANY TUSCARORA	Statistical Classification (b) AD LU AD LU AD LU SF SF SF SF LU AD	FERC Rate Schedule or Tariff Number (c)  Contract Contract Contract Contract Contract Contract Contract Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 258 Contract Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-fithe s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 5  TENASKA POWER SERVICES CO.  THE ENERGY AUTHORITY, INC.  TRANSALTA ENERGY MARKETING TUCSON ELECTRIC POWER COMPANY TUSCARORA	Statistical Classification (b) AD LU AD LU AD LU SF SF SF SF LU AD	FERC Rate Schedule or Tariff Number (c)  Contract Contract Contract Contract Contract Contract Contract Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 258 Contract Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-fithe s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 5  TENASKA POWER SERVICES CO.  THE ENERGY AUTHORITY, INC.  TRANSALTA ENERGY MARKETING TUCSON ELECTRIC POWER COMPANY TUSCARORA	Statistical Classification (b) AD LU AD LU AD LU SF SF SF SF LU AD	FERC Rate Schedule or Tariff Number (c)  Contract Contract Contract Contract Contract Contract Contract Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 258 Contract Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand
non-fithe s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  STILLWATER SWITCH STATION 1  SWITCH STATION 1  TECHREN 1  TECHREN 1  TECHREN 3  TECHREN 5  TENASKA POWER SERVICES CO.  THE ENERGY AUTHORITY, INC.  TRANSALTA ENERGY MARKETING TUCSON ELECTRIC POWER COMPANY TUSCARORA	Statistical Classification (b) AD LU AD LU AD LU SF SF SF SF LU AD	FERC Rate Schedule or Tariff Number (c)  Contract Contract Contract Contract Contract Contract Contract Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 139 Rate Sch 258 Contract Contract	Average onthly Billing emand (MW)	S than one  Avera  Monthly NC	year. Des Actual Den age CP Demand	nand (MW)  Average Monthly CP Demand

Name of Responde	ent		his Report Is:	Date of	Report	Year/Period of Report	
Nevada Power Co	mpany, d/b/a NV En	erav :	1) XAn Original 2) A Resubmission	(Mo, Da	а, үг)	End of2020/Q4	
		,	CHASED POWER(Account (Including power exch	t 555) (Continued)			
<b>ND</b> for out of a					<b>.</b>		
	eriod adjustment. In explanation in a			ments or true-ups	for service pro	ovided in prior reporting	
	,		,				
			lumber or Tariff, or, for				
-		•	all FERC rate schedule	s, tariffs or contract	designations u	ınder which service, as	
	nn (b), is provided		service involving dema	and charges imposed	l on a monnthi	ly (or longer) basis, ente	er the
						olumn (e), and the aver	
						e) and (f). Monthly NCP	
						the metered demand du	
					and reported in	n columns (e) and (f) mu	ust
			on a megawatt basis ar		in calumna (h)	and (i) the measuretthe	ro
•	107		s the basis for settleme	•	` ,	and (i) the megawattho	ours
			arges in column (k), ar			narges, including	
•	-			-		n (I). Report in column (	m)
						olumn (m) the settlemen	
						If the settlement amour	nt (I)
	•	•	eneration expenses, or	(2) excludes certain	credits or cha	rges covered by the	
•	de an explanatory						
						column (g) must be repo	
			ange Delivered on Pag		ange Received	d on Page 401, line 12.	THE
			ations following all requ				
	·						
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER	₹	
Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charg	es Total (j+k+l)	Line
(g)	Received (h)		<b>(Φ)</b>	Lifelgy Offarges			Line No.
8,788		Delivered	(%)		(\$) (1)	of Settlement (\$)	
	` ,	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
	, ,		(0)		(\$) (I)		No.
289,766 947	, ,			(\$) (k) 650,494	(\$) (I)	(m) 650,494	No. 1 2
289,766	, ,		(1)	(\$) (k) 650,494 12,016,608	(\$) (I)	(m) 650,494 12,016,608	No. 1 2 3
289,766 947				(\$) (k) 650,494 12,016,608 38,096	(\$) (I)	(m) 650,494 12,016,608 38,096	No.  1 2 3 4
289,766 947 250,877 -87				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960	No.  1 2 3 4 5
289,766 947 250,877 -87 13,189				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423	No.  1 2 3 4 5
289,766 947 250,877 -87 13,189 6,619				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367	No.  1 2 3 4 5 6 7
289,766 947 250,877 -87 13,189 6,619 1,659				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220	No. 1 2 3 4 5 6 7 8
289,766 947 250,877 -87 13,189 6,619 1,659				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210	No.  1 2 3 4 5 6 7 8 9
289,766 947 250,877 -87 13,189 6,619 1,659 933 25,474				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963	No.  1 2 3 4 5 6 7 8 9 10
289,766 947 250,877 -87 13,189 6,619 1,659 933 25,474				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650	No.  1 2 3 4 5 6 7 8 9 10 11
289,766 947 250,877 -87 13,189 6,619 1,659 933 25,474 775				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650 12,923,676	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650 12,923,676	No.  1 2 3 4 5 6 7 8 9 10 11 12
289,766 947 250,877 -87 13,189 6,619 1,659 933 25,474 775 137,935				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650 12,923,676 8,747	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650 12,923,676 8,747	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
289,766 947 250,877 -87 13,189 6,619 1,659 933 25,474 775				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650 12,923,676	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650 12,923,676	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
289,766 947 250,877 -87 13,189 6,619 1,659 933 25,474 775 137,935				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650 12,923,676 8,747	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650 12,923,676 8,747	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
289,766 947 250,877 -87 13,189 6,619 1,659 933 25,474 775 137,935				(\$) (k) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650 12,923,676 8,747	(\$) (I)	(m) 650,494 12,016,608 38,096 8,655,270 -2,960 386,423 99,367 469,220 67,210 6,335,963 236,650 12,923,676 8,747	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

512,108,420

18,311,494

629,436,097

	e of Respondent		port ls: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Neva	da Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	End of 2020/Q4				
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)					
debit 2. E acro	1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership increast or affiliation the respondent has with the seller.								
3. In	3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:								
inclu	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.								
rease third the c	LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.								
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "intermo	ediate-term" means long	er than one year but less				
	for short-term service. Use this category f or less.	or all firm s	services, where the duration	on of each period of com	nmitment for service is one				
	for long-term service from a designated ge ce, aside from transmission constraints, m								
1	or intermediate-term service from a desigrer than one year but less than five years.	nated gene	rating unit. The same as	LU service expect that "i	ntermediate-term" means				
long	st than one year but less than hive years.								
EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc.									
	and any settlements for imbalanced exchanges.								
			ansactions involving a bai	ancing of debits and cre	dits for energy, capacity, etc.				
and a	any settlements for imbalanced exchanges	i.	-	•					
OS -	any settlements for imbalanced exchanges for other service. Use this category only f firm service regardless of the Length of the	or those se	ervices which cannot be p	aced in the above-define	ed categories, such as all				
OS -	any settlements for imbalanced exchanges for other service. Use this category only f	or those se	ervices which cannot be p	aced in the above-define	ed categories, such as all				
OS - non- the s	any settlements for imbalanced exchanges for other service. Use this category only f firm service regardless of the Length of the	or those see contract a	ervices which cannot be p and service from designate FERC Rate	laced in the above-defined units of Less than one	ed categories, such as all e year. Describe the nature of Actual Demand (MW)				
OS - non- the s	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.	or those se contract a	ervices which cannot be p and service from designate FERC Rate Schedule or M	aced in the above-defined units of Less than one  Average onthly Billing Ave	ed categories, such as all e year. Describe the nature of				
OS - non- the s	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority	or those see contract a	ervices which cannot be p and service from designate FERC Rate Schedule or M	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average				
OS - non- the s Line No.	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)	or those se contract a  Statistical Classification	ervices which cannot be pand service from designate  FERC Rate Schedule or Tariff Number  Designation	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
OS - non-the s	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority  (Footnote Affiliations)  (a)	or those se contract a  Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
OS - non-the s Line No.	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB	or those see contract a  Statistical Classification (b) LU	FERC Rate Schedule or Tariff Number (c) Contract N/A	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
OS - non-the s Line No.	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS	Statistical Classification (b) LU AD	FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
OS - non-the s Line No.	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER	Statistical Classification (b) LU AD OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
os - non-the s Line No.	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER	Statistical Classification (b) LU AD OS OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
OS - non-the s Line No.  1 2 3 4 5 6 7	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1	Statistical Classification (b)  LU  AD  OS  OS  OS  OS	FERC Rate Schedule or Tariff Number (c) Contract N/A N/A N/A Contract	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
OS - non-the s  Line No.  1 2 3 4 5 6 7	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1  SIERRA PACIFIC POWER COMPANY (JDA)	Statistical Classification (b) LU AD OS OS OS SF	FERC Rate Schedule or Tariff Number (c) Contract N/A N/A N/A N/A Contract Rate Sch 139	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
OS - non-the s Line No.  1 2 3 4 5 6 7 8 9	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1  SIERRA PACIFIC POWER COMPANY (JDA)	Statistical Classification (b) LU AD OS OS OS SF SF	FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A N/A Contract Rate Sch 139 Rate Sch 92	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
and a OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)	Statistical Classification (b)  LU  AD  OS  OS  OS  SF  SF  SF	FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A R/A Contract Rate Sch 139 Rate Sch 92 Rate Sch 92	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
OS non-the s Line No.  1 2 3 4 5 6 7 8 9 10	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  COLORADO RIVER COMMISSION	Statistical Classification (b) LU AD OS OS OS SF SF SF OS	FERC Rate Schedule or Tariff Number (c)  Contract N/A N/A N/A N/A Contract Rate Sch 139 Rate Sch 92 Rate Sch 155	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
and a OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  COLORADO RIVER COMMISSION  MARKET INFORMATION FEES (ICE)	Statistical Classification (b) LU AD OS OS OS SF SF SF OS OS	FERC Rate Schedule or Tariff Number (c) Contract N/A N/A N/A N/A Contract Rate Sch 139 Rate Sch 92 Rate Sch 92 Rate Sch 92 Rate Sch 155 N/A	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
and a OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  COLORADO RIVER COMMISSION  MARKET INFORMATION FEES (ICE)  MISCELLANEOUS CHARGES	Statistical Classification (b) LU AD OS OS OS SF SF SF OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A Rate Sch 139 Rate Sch 92 Rate Sch 92 Rate Sch 92 Rate Sch 155 N/A N/A N/A N/A N/A	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
and a OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  COLORADO RIVER COMMISSION  MARKET INFORMATION FEES (ICE)	Statistical Classification (b) LU AD OS OS OS SF SF SF OS OS	FERC Rate Schedule or Tariff Number (c) Contract N/A N/A N/A N/A Contract Rate Sch 139 Rate Sch 92 Rate Sch 92 Rate Sch 92 Rate Sch 155 N/A	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
and a OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  COLORADO RIVER COMMISSION  MARKET INFORMATION FEES (ICE)  MISCELLANEOUS CHARGES	Statistical Classification (b) LU AD OS OS OS SF SF SF OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A Rate Sch 139 Rate Sch 92 Rate Sch 92 Rate Sch 92 Rate Sch 155 N/A N/A N/A N/A N/A	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
and a OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  COLORADO RIVER COMMISSION  MARKET INFORMATION FEES (ICE)  MISCELLANEOUS CHARGES	Statistical Classification (b) LU AD OS OS OS SF SF SF OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A Rate Sch 139 Rate Sch 92 Rate Sch 92 Rate Sch 92 Rate Sch 155 N/A N/A N/A N/A N/A	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
and a OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  COLORADO RIVER COMMISSION  MARKET INFORMATION FEES (ICE)  MISCELLANEOUS CHARGES	Statistical Classification (b) LU AD OS OS OS SF SF SF OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A Rate Sch 139 Rate Sch 92 Rate Sch 92 Rate Sch 92 Rate Sch 155 N/A N/A N/A N/A N/A	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				
and a OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WMNRE (Lockwood Landfill)  WMNRE (Lockwood Landfill)  SOLAR STAR - NAFB  SPPC ENERGY CREDITS  STILLWATER  SUNPOWER  SWITCH STATION 1  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  SIERRA PACIFIC POWER COMPANY (JDA)  COLORADO RIVER COMMISSION  MARKET INFORMATION FEES (ICE)  MISCELLANEOUS CHARGES	Statistical Classification (b) LU AD OS OS OS SF SF SF OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract N/A N/A N/A N/A Rate Sch 139 Rate Sch 92 Rate Sch 92 Rate Sch 92 Rate Sch 155 N/A N/A N/A N/A N/A	Average onthly Billing emand (MW)	ed categories, such as all e year. Describe the nature of  Actual Demand (MW) rage Average CP Demand Monthly CP Demand				

Name of Responde	ent		his Report Is: 1)     X An Original	Date of (Mo, Da	۷r)	ear/Period of Report	
Nevada Power Co	ompany, d/b/a NV En	erav :	2) A Resubmission	/ /	' ' ' / Er	nd of 2020/Q4	
		PURC	HASED POWER(Accour (Including power exch	it 555) (Continued)			
	eriod adjustment. an explanation in a	Use this code for	any accounting adjust		or service provided	in prior reporting	
			•				
designation for tl		parate lines, list a	lumber or Tariff, or, for all FERC rate schedule				
	\ /' !		service involving dema	and charges imposed	on a monnthly (or I	onger) basis, ente	r the
			verage monthly non-co				
•	. ,	` ,	. For all other types of integration) demand in		` ' ' ' '	•	
the hour (60-min	ute integration) in	which the supplie	er's system reaches its	monthly peak. Dema			
			on a megawatt basis ar on bills rendered to the		n columns (h) and (	i) the megawatthe	nure
•	107		s the basis for settlem		• ,	i) the megawatthe	Juis
-	-		arges in column (k), ar	_	• • • • • • • • • • • • • • • • • • • •	_	
			a footnote all compone nt by the respondent.				
			was delivered than re				
	r charges other that ride an explanatory		eneration expenses, or	(2) excludes certain	credits or charges of	covered by the	
•			led on the last line of t	ne schedule. The tot	al amount in colum	n (g) must be repo	orted
as Purchases or	n Page 401, line 10	). The total amou	int in column (h) must	be reported as Excha			
			ange Delivered on Pa્ ations following all requ				
o. I conforc chi	ico do required ari	a provide explaine	ations following all requ	inca data.			
MegaWatt Hours		XCHANGES		COST/SETTLEME			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$)	Other Charges	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
24,027	+			2,091,584		2,091,584	1
31				347	E 040 04E	347	3
					5,849,215 454,118	5,849,215 454,118	4
					4,347,171	4,347,171	5
					1,012,282	1,012,282	6
					-1,032,048	-1,032,048	7
-509,285	5			-52,448,435	<u> </u>	-52,448,435	
91,586	6					02, 110, 100	8
-39,576				9,512,682		9,512,682	9
				9,512,682 174,513			
	<u> </u>				752,321	9,512,682	9
	5				30,166	9,512,682 174,513 752,321 30,166	9 10 11 12
					30,166 -82,602	9,512,682 174,513 752,321 30,166 -82,602	9 10 11 12 13
					30,166	9,512,682 174,513 752,321 30,166	9 10 11 12
					30,166 -82,602	9,512,682 174,513 752,321 30,166 -82,602	9 10 11 12 13
					30,166 -82,602	9,512,682 174,513 752,321 30,166 -82,602	9 10 11 12 13

7,044,027

99,016,183

512,108,420

18,311,494

629,436,097

	e of Respondent	This Re	Port is: ( An Original	Date of Report (Mo, Da, Yr)	Year/P	Period of Report			
Neva	ida Power Company, d/b/a NV Energy	(2)	A Resubmission	/ /	End of	2020/Q4			
		PURC	CHASED POWER (Account 5 cluding power exchanges)	55)	I				
debit 2. E acro	<ol> <li>Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</li> <li>Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</li> <li>In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</li> </ol>								
inclu	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.								
rease third the c	LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.								
1	or intermediate-term firm service. The same five years.	e as LF s	ervice expect that "interm	ediate-term" means	longer than one	e year but less			
	for short-term service. Use this category for or less.	r all firm :	services, where the durati	on of each period of	f commitment fo	r service is one			
	for long-term service from a designated gence, aside from transmission constraints, mu					and reliability of			
1	or intermediate-term service from a designa er than one year but less than five years.	ated gene	erating unit. The same as	LU service expect the	hat "intermediat	e-term" means			
	•								
EX -	EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc.								
and any settlements for imbalanced exchanges.									
and		301 y 101 ti	ansactions involving a ba	ancing of debits and	u credits for ene	ergy, capacity, etc.			
OS - non-	for other service. Use this category only for service regardless of the Length of the	r those s	ervices which cannot be p	laced in the above-o	defined categori	ies, such as all			
OS - non-	any settlements for imbalanced exchanges.  for other service. Use this category only for	r those s	ervices which cannot be p	laced in the above-o	defined categori	ies, such as all			
OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	r those s	ervices which cannot be p and service from designat	laced in the above-o	defined categori	ies, such as all scribe the nature of			
OS - non-	for other service. Use this category only for impalanced exchanges.  for other service. Use this category only for impact of the category of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)	r those so contract a Statistical Classifi- cation	ervices which cannot be pand service from designat  FERC Rate Schedule or Tariff Number D	laced in the above-open units of Less that  Average onthly Billing emand (MW) Monti	defined categori n one year. De Actual Der Average hly NCP Demand	ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand			
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OS - non- the s Line No.	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  WREGIS/GEOTRUST	r those so contract a  Statistical Classification (b)  OS	ervices which cannot be pand service from designat  FERC Rate Schedule or Tariff Number (c)  N/A	laced in the above-open units of Less that  Average onthly Billing emand (MW) Monti	defined categori n one year. De Actual Der Average hly NCP Demand	ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand			
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OS - non-the s Line No.  1 2 3 4 5 6 7 8 9	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WREGIS/GEOTRUST  CALIFORNIA ISO  EIM Entity - CAISO  SPPC Portion EIM - CAISO  APPC PORTION EIM - CAISO	r those so contract a Statistical Classification (b) DS DS EX AD	FERC Rate Schedule or Tariff Number (c) N/A N/A WSPP WSPP WSPP WSPP	laced in the above-open units of Less that  Average onthly Billing emand (MW)	defined categori n one year. De Actual Der Average hly NCP Demand	ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand			
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OS - non-the s Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations) (a)  WREGIS/GEOTRUST  CALIFORNIA ISO  EIM Entity - CAISO  SPPC Portion EIM - CAISO  APPC PORTION EIM - CAISO	r those so contract a Statistical Classification (b) DS DS EX AD	FERC Rate Schedule or Tariff Number (c) N/A N/A WSPP WSPP WSPP WSPP	laced in the above-open units of Less that  Average onthly Billing emand (MW)	defined categori n one year. De Actual Der Average hly NCP Demand	ies, such as all scribe the nature of nand (MW)  Average Monthly CP Demand			
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	ent	1.	his Report Is: I) XAn Original	Date of (Mo, Da	yr)		
Nevada Power Co	mpany, d/b/a NV En	ergy	2) A Resubmission	11	, , ,   E	nd of2020/Q4	
		PURC	HASED POWER(Account (Including power excha	555) (Continued)	+		
	eriod adjustment. In explanation in a	Use this code for	any accounting adjustm		for service provided	d in prior reporting	
	•		•				
designation for th		parate lines, list a	lumber or Tariff, or, for rall FERC rate schedules				
	· //· •		service involving deman	nd charges imposed	d on a monnthly (or	longer) basis, ente	r the
			verage monthly non-coi For all other types of se				
			integration) demand in				
			r's system reaches its m		and reported in colu	ımns (e) and (f) mu	ıst
			on a megawatt basis and on bills rendered to the re		in columns (h) and	(i) the megawattho	ours
of power exchan	ges received and	delivered, used a	s the basis for settlemer	nt. Do not report ne	t exchange.	,,	
•	-		arges in column (k), and a footnote all component	-	• • • • • • • • • • • • • • • • • • • •	_	m)
			nt by the respondent. F				
amount for the ne	et receipt of energ	y. If more energy	was delivered than rec	eived, enter a nega	ative amount. If the	settlement amoun	
	r charges other tha ide an explanatory	•	eneration expenses, or (2	2) excludes certain	credits or charges	covered by the	
•	•		led on the last line of the	e schedule. The to	tal amount in colum	ın (g) must be repo	rted
			int in column (h) must be		ange Received on I	Page 401, line 12.	The
			ange Delivered on Page ations following all requi				
MegaWatt Hours	_	XCHANGES					
Purchased	MegaWatt Hours			COST/SETTLEME			Line
(g)	Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
	Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)		Other Charges (\$) (I)	of Settlement (\$) (m)	No.
		Delivered		Energy Charges	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981	No.
-116 541	(h)	Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 18,981 4,997,305	No. 1 2
-116,541 15,852	(h)	Delivered		Energy Charges (\$) (k) -6,816,091	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091	No.
-116,541 15,852 -71,749	(h)	Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305	No.
15,852	(h)	Delivered		Energy Charges (\$) (k) -6,816,091 -4,275,128	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091 -4,275,128	No.  1 2 3 4
15,852 -71,749	(h)	Delivered		Energy Charges (\$) (k) -6,816,091 -4,275,128 -853,083	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091 -4,275,128 -853,083	No. 1 2 3 4 5
15,852 -71,749 -11,311	(h)	Delivered		Energy Charges (\$) (k) -6,816,091 -4,275,128 -853,083 1,012,463	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091 -4,275,128 -853,083 1,012,463	No. 1 2 3 4 5 6 7 8
15,852 -71,749 -11,311	(h)	Delivered		Energy Charges (\$) (k) -6,816,091 -4,275,128 -853,083 1,012,463	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091 -4,275,128 -853,083 1,012,463	No. 1 2 3 4 5 6 7 8 9
15,852 -71,749 -11,311	(h)	Delivered		Energy Charges (\$) (k) -6,816,091 -4,275,128 -853,083 1,012,463	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091 -4,275,128 -853,083 1,012,463	No.  1 2 3 4 5 6 7 8 9 10
15,852 -71,749 -11,311	(h)	Delivered		Energy Charges (\$) (k) -6,816,091 -4,275,128 -853,083 1,012,463	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091 -4,275,128 -853,083 1,012,463	No.  1 2 3 4 5 6 7 8 9 10 11
15,852 -71,749 -11,311	(h)	Delivered		Energy Charges (\$) (k) -6,816,091 -4,275,128 -853,083 1,012,463	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091 -4,275,128 -853,083 1,012,463	No.  1 2 3 4 5 6 7 8 9 10 11 12
15,852 -71,749 -11,311	(h)	Delivered		Energy Charges (\$) (k) -6,816,091 -4,275,128 -853,083 1,012,463	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091 -4,275,128 -853,083 1,012,463	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
15,852 -71,749 -11,311	(h)	Delivered		Energy Charges (\$) (k) -6,816,091 -4,275,128 -853,083 1,012,463	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091 -4,275,128 -853,083 1,012,463	No.  1 2 3 4 5 6 7 8 9 10 11 12
15,852 -71,749 -11,311	(h)	Delivered		Energy Charges (\$) (k) -6,816,091 -4,275,128 -853,083 1,012,463	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091 -4,275,128 -853,083 1,012,463	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
15,852 -71,749 -11,311	(h)	Delivered		Energy Charges (\$) (k) -6,816,091 -4,275,128 -853,083 1,012,463	Other Charges (\$) (I) 18,98	of Settlement (\$) (m) 18,981 4,997,305 -6,816,091 -4,275,128 -853,083 1,012,463	No.  1 2 3 4 5 6 7 8 9 10 11 12 13

512,108,420

18,311,494

629,436,097

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 326.2 Line No.: 4 Column: I

Carbon credits for EIM.

Schedule Page: 326.2 Line No.: 8 Column: a

This footnote applies to all occurrences of "FRV Spectrum" on pages 326-327. Complete name is Fotowatio Renewables Venture Spectrum.

Schedule Page: 326.3 Line No.: 9 Column: a

This footnote applies to all occurrences of "NCA" on pages 326-327. Complete name is Nevada Cogeneration Associates.

Schedule Page: 326.4 Line No.: 5 Column: a

This footnote applies to all occurrences of "NGP Blue Mountain" on pages 326-327. Complete name is Nevada Geothermal Power Blue Mountain.

Schedule Page: 326.4 Line No.: 7 Column: a

This footnote applies to all occurrences of "PacifiCorp" on Pages 326 and 327. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's (or Sierra Pacific Power Company's) indirect parent company.

Schedule Page: 326.7 Line No.: 1 Column: a

This footnote applies to all occurrences of "WMNRE" on pages 326-327. Complete name is Waste Management Renewable Energy.

Schedule Page: 326.7 Line No.: 3 Column: I

Purchased Energy Credits.

Schedule Page: 326.7 Line No.: 4 Column: a

This footnote applies to all occurrences of "Sierra Pacific Power Company (SPPC)" on pages 326-327. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.

Schedule Page: 326.7 Line No.: 4 Column: I

Purchased Energy Credits for Sierra Pacific Power Company.

Schedule Page: 326.7 Line No.: 5 Column: I

Purchased Energy Credits.

Schedule Page: 326.7 Line No.: 6 Column: I

Purchased Energy Credits.

Schedule Page: 326.7 Line No.: 7 Column: I

Sale of Energy Credits.

Schedule Page: 326.7 Line No.: 11 Column: I

Administrative Fees.

Schedule Page: 326.7 Line No.: 12 Column: I

Market Information Fees.

Schedule Page: 326.7 Line No.: 13 Column: I

Miscellaneous Market Information Fees.

Schedule Page: 326.7 Line No.: 14 Column: I

Economy Energy.

Schedule Page: 326.8 Line No.: 1 Column: I

Certification fees for Renewable Energy Credits.

Schedule Page: 326.8 Line No.: 2 Column: I

CAISO Market Fees.

Schedule Page: 326.8 Line No.: 3 Column: a

This footnote applies to all occurrences of "EIM Entity- CAISO" on pages 326-327. Complete name is Energy Imbalance Market Entity - California Independent System Operator.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	11	End of 2020/Q4			
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')						
1 D	Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying						
	facilities, non-traditional utility suppliers and ultimate customers for the quarter.						
	2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).						
	eport in column (a) the company or public a						
1 .	c authority that the energy was received fro	· ,		•			
	de the full name of each company or public			nyms. Explain in a footnote			
	ownership interest in or affiliation the respo						
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - F	•					
	smission Service, OLF - Other Long-Term						
	ervation, NF - non-firm transmission service						
for a	ny accounting adjustments or "true-ups" for	service provided in prior reporting pe	eriods. Provide an expla	anation in a footnote for each			
adjus	stment. See General Instruction for definition	ons of codes.					
	Payment By	Energy Received From	Energy De	elivered To Statistical			
Line	(Company of Public Authority)	(Company of Public Authority)	(Company of P				
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote				
	(a)	(b)	(0	(d) AD			
-	Arizona Electric Power Cooperative	Various	Various				
-	Arizona Electric Power Cooperative	Western Area Power Administration	NV Energy Marketing	,			
<u> </u>	, , , , , , , , , , , , , , , , , , ,	Western Area Power Admin	Basic Management II				
-	BC Power Exchange (Powerex)	Bonneville Power Administration	Pacificorp East	NF			
-	BC Power Exchange (Powerex)	Bonneville Power Administration	Western Area Power				
6	BC Power Exchange (Powerex)	Idaho Power Company	Pacificorp East	NF			
7	BC Power Exchange (Powerex)	Idaho Power Company	Western Area Power				
8	BC Power Exchange (Powerex)	Idaho Power Company	Western Area Power	Administration SFP			
9	BC Power Exchange (Powerex)	Los Angeles Department of Water a	Western Area Power				
10	BC Power Exchange (Powerex)	Pacificorp East	Arizona Pulbic Service	pe NF			
11	BC Power Exchange (Powerex)	Pacificorp East	Los Angeles Departn	nent of Water a NF			
12	BC Power Exchange (Powerex)	Pacificorp East	Western Area Power	Administration NF			
13	BC Power Exchange (Powerex)	Pacificorp East	Western Area Power	Administration NF			
14	BC Power Exchange (Powerex)	Pacificorp East	Western Area Power	Administration SFP			
15	BC Power Exchange (Powerex)	Various	Various	AD			
16	BC Power Exchange (Powerex)	Various	Various	AD			
17	BC Power Exchange (Powerex)	Western Area Power Administration	Pacificorp East	NF			
18	Bonneville Power Administration	Idaho Power Company	Western Area Power	Administration NF			
19	Bonneville Power Administration	Idaho Power Company	Western Area Power	Administration SFP			
20	Bonneville Power Administration	Idaho Power Company	Western Area Power	Administration SFP			
21	Brookfield Energy Marketing	Idaho Power Company	Los Angeles Departn	nent of Water a NF			
22	Brookfield Energy Marketing	Idaho Power Company	Los Angeles Departn	nent of Water a SFP			
23	Brookfield Energy Marketing	Idaho Power Company	Western Area Power	Administration NF			
24		Idaho Power Company	Western Area Power	Administration NF			
-		Idaho Power Company	Western Area Power	Administration SFP			
-	Brookfield Energy Marketing	Los Angeles Department of Water a	CAISO	SFP			
-		Los Angeles Department of Water a	Western Area Power	Administration SFP			
-	Brookfield Energy Marketing	Various	Various	AD			
-	Brookfield Energy Marketing	Various	Various	AD			
-	Brookfield Energy Marketing	Various	Various	AD			
-	Brookfield Energy Marketing	Various	Various	AD			
-	Brookfield Energy Marketing  Brookfield Energy Marketing	Western Area Power Administration	Los Angeles Departn				
-	Caesars Entertainment South		Caesars Entertainme	ment et trater a			
-	Circus Circus LV LLC	Various					
34	CIICUS CIICUS LV LLC	Various	Circus Circus LV LLC	FINU			
	TOTAL						
	TOTAL						

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report	
Nevada Power	r Company, d/b/a NV Energy	(1) X An Original (2) A Resubmis		(Mo, Da, Yr) / /	End of2020/Q4	
	TRAI	NSMISSION OF ELECTRICITY F	OR OTHERS (Acco	unt 456)(Continued)		
designations	(e), identify the FERC Rat under which service, as id	e Schedule or Tariff Number, entified in column (d), is provi	On separate lines ded.	, list all FERC rate sc		
designation for (g) report the contract. 7. Report in (g)	or the substation, or other designation for the substa	s for all single contract path, "pappropriate identification for wation, or other appropriate identification for wation, or other appropriate identification of billing demand towatts. Footnote any demand	where energy was ntification for wher hat is specified in	received as specified e energy was delivere the firm transmission	in the contract. In colu d as specified in the service contract. Dema	
		megawatthours received and			<b>.</b>	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSE	ER OF ENERGY	I
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered	Line No.
(e) V1-1,2,8	(f)	(g)	(h)	(1)	(j)	1
V1-1,2,8	Various Mead230	Various  Northwestern Energy		2	916 3,916	-
RS 61	Mead Substation	Clark Substation	31,9		3,910	3
V1-1,2,8	HILLTOP345	REDB	31,98		074 2,074	
V1-1,2,8 V1-1,2,8	HILLTOP345	Mead230			981 1,981	-
V1-1,2,8	M345	REDB			1,96	1
V1-1,2,8 V1-1,2,8	M345	Mead230			273 1,273	
V1-1,2,8 V1-1,2,7	M345	Mead230		133,	· · ·	
V1-1,2,7 V1-1,2,8	NAVAJO500	Mead230		133,	22 22	
V1-1,2,8	GON.PAV	Navajo500			93 93	
V1-1,2,8 V1-1,2,8	REDB	Navajo500			500 500	
V1-1,2,8	REDB	Mead230			921 3,921	
V1-1,2,8	RedButte	Mead230		•	100 100	
V1-1,2,7	REDB	Mead230		73,		
V1-1,2,7,8	Various	Various		70,	70,400	15
V1-1,2,7,0 V1-1,2,8	Various	Various				16
V1-1,2,8	Mead230	REDB			741 741	
V1-1,2,8 V1-1,2,8	M345	Mead230			200 200	
V1-1,2,7	M345	Mead230		37,		
V1-1,2,7 V1-1,2,8	M345	Mead230		73,		
V1-1,2,7,8	M345	McCulloug500			563 563	
V1-1,2,7,8	M345	McCulloug500			272 1,272	
V1-1,2,7,8	M345	Mead230			160 5,160	
V1-1,2,7,0 V1-1,2,8	M345	Mead230			200 200	
V1-1,2,7	M345	Mead230		56,		
V1-1,2,7	NAVAJO500	Eldorado230		10,		
V1-1,2,7	MCCULLOUG500	Mead230		22,		
V1-1,2,7	M345	Mead230			==,0:	28
V1-1,2,7,8	Various	Various				29
V1-1,2,7,8	Various	Various				30
V1-1,2,8	Various	Various				31
V1-1,2,8	Mead230	McCulloug500			200 200	
	Mead230	Southsys	6:	52	200	33
V1 1,2,3,5,6,H	Mead230	Southsys		76		34
ı			43,09	4,955,	179 4,955,179	

Name of Respondent		This Report Is:		Date of Report	Year/Pe	riod of Report	
Nevada Power Company, d/b/a NV E	nergy	(1) X An Original (2) A Resubmiss	ion	(Mo, Da, Yr) / /	End of	2020/Q4	
	TRANSMISSION	OF ELECTRICITY FO		count 456) (Continu	ed)		
2 1 1 (1) 11 1 (1)							
9. In column (k) through (n), repocharges related to the billing demonstrated adjustments. Explain in a shown on bills rendered to the entrovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines 11. Footnote entries and provide	and reported in o (m), provide the footnote all comp tity Listed in colu nature of the no s (i) and (j) must s 16 and 17, resp	column (h). In column total revenues from a conents of the amour amn (a). If no monetan-monetary settlements be reported as Transpectively.	n (I), provide in the charge of the charge o	revenues from ene les on bills or vouc blumn (m). Report was made, enter ne amount and typ	ergy charges relating thers rendered, in in column (n) the zero (11011) in control of the contro	ed to the amo cluding out of total charge blumn (n). vice rendere	ount f d.
		FROM TRANSMISSION					
Demand Charges (\$)	Energ	y Charges (\$)	(Other	Charges) (\$)	Total Reven (k+l+n		Line No.
(k)		(l)		(m)	(n)	.,	
		-3,101		-449		-3,550	1
		20,669		2,982		23,651	2
		23,568				23,568	3
		10,955		1,580		12,535	4
		11,057		1,580		12,637	5
		855		121		976	6
		5,349		764		6,113	7
		449,462		67,050		516,512	8
		73		12		85	9
		552		78		630	10
		2,970		420		3,390	11
		20,075		2,912		22,987	12
		594		84		678	13
		275,040		43.656		318,696	14
		20,065		2,865		22,930	15
		-5,065		-721		-5,786	16
		4,177		596		4,773	17
		666		106		772	18
		123,500		19,181		142,681	19
		247,000		38,362		285,362	20
		3,198		456		3,654	21
		4,800		716		5,516	22
		18,150		2,759		20,909	23
		1,188		168		1,356	24
		190,590		23,051		213,641	25
		37,050		5,754		42,804	26
		94,000		13,529		107,529	27
		7,128		7,553		14,681	28
		-44,340		-5,930		-50,270	29
		56,950		7,775		64,725	30
		1,188		168		1,356	31
		1,188		168		1,356	32
		1,526,176		406,027		1,932,203	33
		200,035		53,210		253,245	34
						45.645	
0		39,383,420		5,934,999		45,318,419	

lame	e of Respondent		Report Is:	Date of Report	Year/Period o	•		
Neva	da Power Company, d/b/a NV Energy	(1)	X An Original  ☐ A Resubmission	(Mo, Da, Yr) / /	End of 2	020/Q4		
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')							
, , ,								
. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying acilities, non-traditional utility suppliers and ultimate customers for the quarter.								
	. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).							
	. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or							
	ublic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.							
	ovide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote							
	y ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:							
	- Firm Network Service for Others, FNS - Fi							
	smission Service, OLF - Other Long-Term F							
	ervation, NF - non-firm transmission service,							
or a	ny accounting adjustments or "true-ups" for	service	provided in prior reporting p	eriods. Provide an expla	anation in a footn	ote for each		
idjus	stment. See General Instruction for definition	s of co	odes.					
	Payment By		Energy Received From	Energy De	elivered To	Statistical		
ine No.	(Company of Public Authority)	(0	Company of Public Authority)	(Company of P		Classifi-		
NO.	(Footnote Affiliation)		(Footnote Affiliation)	(Footnote	, '	cation		
	(a)		(b)	,	<del></del>	(d)		
1			le Power Administration	CAISO				
2			le Power Administration	CAISO		NF		
3			le Power Administration	CAISO		NF		
4			le Power Administration	CAISO		SFP		
5			le Power Administration	Western Area Power		NF		
6			ounty Power District	Western Area Power	Administration	NF		
7			ower Company	CAISO		NF		
8	Coral Power LLC	laho Po	ower Company	CAISO		SFP		
9	Coral Power LLC	laho Po	ower Company	CAISO		SFP		
10		laho Po	ower Company	Western Area Power	Administration	NF		
11	Coral Power LLC	laho Po	ower Company	Western Area Power	Administration	NF		
12	Coral Power LLC L	os Ange	eles Department of Water a	Pacificorp East		NF		
13	Coral Power LLC L	os Ange	eles Department of Water a	Pacificorp East		NF		
14	Coral Power LLC L	os Ange	eles Department of Water a	Western Area Power	Administration	NF		
15	Coral Power LLC L	os Ange	eles Department of Water a	Western Area Power	Administration	SFP		
16	Coral Power LLC	V Ener	gy Marketing	Pacificorp East		NF		
17	Coral Power LLC	V Ener	gy Marketing	Pacificorp East		NF		
18	Coral Power LLC	V Ener	gy Marketing	Western Area Power	Administration	NF		
19	Coral Power LLC F	acificor	p East	CAISO		NF		
20	Coral Power LLC	acificor	p East	CAISO		NF		
21	Coral Power LLC	acificor	p East	CAISO		NF		
22	Coral Power LLC	acificor	p East	CAISO		SFP		
23	Coral Power LLC F	acificor	p East	Western Area Power	Administration	NF		
24	Coral Power LLC F	acificor	p East	Western Area Power	Administration	NF		
25	Coral Power LLC F	acificor	p East	Western Area Power	Administration	NF		
26	Coral Power LLC F	acificor	p East	Western Area Power	Administration	SFP		
27	Coral Power LLC	arious		Various		AD		
28	Coral Power LLC V	/estern	Area Power Administration	CAISO		NF		
29	Coral Power LLC V	/estern	Area Power Administration	Pacificorp East		NF		
30	CRC-BMI Ancillary Services	/A		N/A		os		
31		AISO		Western Area Power	Administration	SFP		
32		laho Po	ower Company	Western Area Power	Administration	NF		
			eles Department of Water a	Western Area Power	Administration	SFP		
		acificor	·	Western Area Power		NF		
			•					
	TOTAL							

Name of Respo	ondent	This Report I		Date of Report	Year/Period of Report	
Nevada Power	r Company, d/b/a NV Energy	` '	Original esubmission	(Mo, Da, Yr) / /	End of2020/Q4	
	TRAN		ICITY FOR OTHERS (Acciding to the control of the co	ount 456)(Continued)		
Г. In anlumen						
designations 6. Report red designation fo (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Rat under which service, as id ceipt and delivery locations or the substation, or other designation for the substat column (h) the number of rolumn (h) must be in mega column (i) and (j) the total	entified in column (d), if or all single contract appropriate identification, or other appropriate appropriate segawatts of billing dewatts. Footnote any descriptions	is provided.  path, "point to point" tra  on for where energy wa  ate identification for whe  mand that is specified i  emand not stated on a	nsmission service. In one of the control of the firm transmission of the firm transmission.	column (f), report the in the contract. In colund as specified in the service contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSF	ER OF ENERGY	Lina
Schedule of	(Subsatation or Other	(Substation or Othe	er Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	140.
V1-1,2,8	HILLTOP345	Eldorado230	(11)		360 12,360	) 1
V1-1,2,8	HILLTOP345	Eldorado230		,	445 445	+
V1-1,2,8	HILLTOP345	Eldorado230			802 802	
V1-1,2,8	HILLTOP345	Eldorado230			528 3,528	
V1-1,2,8	HILLTOP345	Mead230		·	064 7,064	++
V1-1,2,8	HILLTOP345	Mead230			146 1,146	1
V1-1,2,8	M345	Eldorado230		26,		1
V1-1,2,7	M345	Eldorado230		6,	840 6,840	+
V1-1,2,8	M345	Eldorado230		1,	152 1,152	9
V1-1,2,8	M345	Mead230		117,	753 117,753	3 10
V1-1,2,8		MEAD500			300 300	11
V1-1,2,8	McCulloug230	RedButte			904 904	1 12
V1-1,2,8	MCCULLOUG500	REDB			138 138	3 13
V1-1,2,8	NAVAJO500	Mead230			240 240	14
V1-1,2,8	MCCULLOUG500	Mead230		2,	872 2,872	2 15
V1-1,2,8	NORTHSYS	REDB			45 45	16
V1-1,2,8	NORTHSYS	RedButte			25 25	17
V1-1,2,8	NORTHSYS	Mead230		1,	304 1,304	1 18
V1-1,2,8	REDB	Eldorado230		14,	016 14,016	19
V1-1,2,8	REDB			8,	749 8,749	20
V1-1,2,8	RedButte	Eldorado230		4,	810 4,810	21
V1-1,2,8	REDB	Eldorado230		8,	520 8,520	22
V1-1,2,8	GON.PAV	Mead230			170 170	23
V1-1,2,8	REDB	Mead230		34,	510 34,510	24
V1-1,2,8	RedButte	Mead230		2,	665 2,665	25
V1-1,2,8	REDB	Mead230		31,	392 31,392	26
V1-1,2,8	Various	Various				27
V1-1,2,8	Mead230	Eldorado230			18 18	
V1-1,2,8	Mead230	RedButte			21 21	+
V1 1,2,3,5,6	N/A	N/A		441		30
V1-1,2,7	ELDORADO230	Mead230		7,	080 7,080	<del></del>
V1-1,2,8	M345	Mead230			50 50	
V1-1,2,7	NAVAJO500	Mead230			528 9,528	
V1-1,2,8	REDB	Mead230			153 153	34
			43	096 4,955,	179 4,955,179	
i .	i .	Ť	10,		.,000,170	- I

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Nevada Power Company, d/b/a NV E	energy (1) X An Original (2) A Resubmiss	(Mo, Da, Yr)	End of2020/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff		ed)	
charges related to the billing demonstrated. In column period adjustments. Explain in a shown on bills rendered to the entrovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a footnote all components of the amoutity Listed in column (a). If no monetanature of the non-monetary settlemes (i) and (j) must be reported as Trans 16 and 17, respectively.  explanations following all required dates.	in (I), provide revenues from ene all other charges on bills or voucl nt shown in column (m). Report ary settlement was made, enter ant, including the amount and type smission Received and Transmis	rgy charges related to the ame hers rendered, including out o in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount f ed.
		N OF ELECTRICITY FOR OTHERS		11:
Demand Charges	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(\$) (k)	(b) (l)	(Φ) (m)	(n)	INO.
	65,087	9,393	74,480	1
	2,069	306	2,375	2
	2,890	451	3,341	3
	11,970	1,859	13,829	4
	37,753	5,411	43,164	5
	4,962	743	5,705	6
	128,171	18,809	146,980	7
			·	8
	27,360	3,979	31,339	
	4,800	686	5,486	9
	554,134	80,754	634,888	10
	999	159	1,158	11
	5,370	759	6,129	12
	820	116	936	13
	1,426	202	1,628	14
	9,678	1,525	11,203	15
	267	38	305	16
	149	21	170	17
	5,423	819	6,242	18
	59,413	8,942	68,355	19
	36,166	5,472	41,638	20
	21,368	3,185	24,553	21
	34,080	4,956	39,036	22
	749	112	861	23
	162,272	23,915	186,187	24
	11,158	1,684	12,842	25
	121,480	17,922	139,402	26
	3,197	417	3,614	27
	5,197	10	70	28
	125	18	143	29
		272,029	272,029	30
	29,000	4,174	33,174	31
	297	42	339	32
	34,960	5,282	40,242	33
	713	105	818	34
0	39,383,420	5,934,999	45,318,419	
	, , ,	, ,		<u> </u>

lame	e of Respondent		Report Is:	Date of Report	Year/Period of	•		
Neva	da Power Company, d/b/a NV Energy	(1)	X An Original  ☐ A Resubmission	(Mo, Da, Yr) / /	End of 2	020/Q4		
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')							
, g								
	. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying acilities, non-traditional utility suppliers and ultimate customers for the quarter.							
	. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).							
	. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or							
	ublic authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to.							
	ovide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote							
•	ly ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:							
	- Firm Network Service for Others, FNS - Fi							
	smission Service, OLF - Other Long-Term F							
	ervation, NF - non-firm transmission service,							
	ny accounting adjustments or "true-ups" for			eriods. Provide an expla	anation in a footn	ote for each		
djus	stment. See General Instruction for definition	s of co	odes.					
	Payment By		Energy Received From	Energy De	elivered To	Statistical		
ine No.	(Company of Public Authority)	(0	Company of Public Authority)	(Company of P		Classifi-		
NO.	(Footnote Affiliation)		(Footnote Affiliation)	(Footnote	. ,	cation		
	(a)	'!	(b)	(C	<i>&gt;</i> )	(d)		
	0 07	arious		Various				
2	0 07	arious		Various		AD		
	9 97	arious		Various		AD		
	0 07		Area Power Administration	Pacificorp East		SFP		
	-	acificor		Western Area Power		NF		
6	<u> </u>	acificor	<u>'</u>	Western Area Power		NF		
7	Enel Trading North America P	acificor	p East	Western Area Power	Administration	NF		
8	Enel Trading North America	arious		Various		AD		
9	Exelon Generation for Wynn Resorts V	arious		Wynn/Encore Resort	s	FNO		
10	Georgia Pacific Gypsum LLC V	arious		Georgia Pacific		FNO		
11	Los Angeles Wholesale Marketing	IV Ener	gy Marketing	Los Angeles Departr	nent of Water a	NF		
12	Los Angeles Wholesale Marketing V	arious		Various		AD		
13	Los Angeles Wholesale Marketing V	arious		Various		AD		
		daho Po	wer Company	Western Area Power	Administration	NF		
15	MacQuarie Cook Power Inc.	arious		Various		AD		
16	MacQuarie Cook Power Inc.	Vestern	Area Power Administration	Los Angeles Departr	nent of Water a	NF		
17	MacQuarie Cook Power Inc.	Vestern	Area Power Administration	Pacificorp East		NF		
18	MacQuarie Cook Power Inc.	Vestern	Area Power Administration	Pacificorp East		SFP		
19	MAG Energy Solutions	daho Po	wer Company	Western Area Power	Administration	NF		
20	MAG Energy Solutions	arious		Various		AD		
21	Mercuria Energy	arious		Various		AD		
22	MGM Resorts NITS	arious		MGM Resorts Interna	ational	FNO		
23	Morgan Stanley Capital Group Inc	onnevil	le Power Administration	CAISO		NF		
24	Morgan Stanley Capital Group Inc	onnevil	le Power Administration	Pacificorp East		NF		
25	Morgan Stanley Capital Group Inc	onnevil	le Power Administration	Western Area Power	Administration	NF		
26	Morgan Stanley Capital Group Inc	AISO		Pacificorp East		NF		
27	Morgan Stanley Capital Group Inc	daho Po	wer Company	CAISO		LFP		
28	Morgan Stanley Capital Group Inc	daho Po	wer Company	CAISO		LFP		
29	Morgan Stanley Capital Group Inc	daho Po	wer Company	CAISO		LFP		
30	Morgan Stanley Capital Group Inc	daho Po	wer Company	CAISO		NF		
31	Morgan Stanley Capital Group Inc	daho Po	wer Company	CAISO		NF		
32		daho Po	wer Company	CAISO		SFP		
33			wer Company	CAISO		SFP		
34			wer Company	Western Area Power	Administration	NF		
			. •					
	TOTAL							

Name of Respo	ondent			Report Is:			ate of Report	Year/	Period of Report	
Nevada Power	Company, d/b/a NV Energy		(1) (2)	X An O	riginal submission	(1)	Ио, Da, Yr) / /	End o	of 2020/Q4	
	TRAN	NSMISSION (Inc	I OF E	LECTRIC	CITY FOR OTHERS (Acons reffered to as 'whe	ccount eling')	456)(Continued)			
5 In column	(e), identify the FERC Rat							nedules (	or contract	
designations	under which service, as id ceipt and delivery locations	entified in	colum	nn (d), is	provided.					
designation for	or the substation, or other	appropriate	e ider	ntification	n for where energy w	as re	ceived as specified	in the co	ntract. In colur	mn
	designation for the substa	ition, or oth	ner ap	propriat	e identification for wl	nere e	energy was delivere	d as spe	cified in the	
contract.	!		-£  -:	مادات المادات		. حالا جنا	- fi tiii		autuant Dawa	
	column (h) the number of r olumn (h) must be in mega								ontract. Dema	ina
	column (i) and (j) the total					a 1110g	awatto baolo ana o	крічії.		
	., -	_								
FERC Rate	Point of Receipt			elivery	Billing		TRANSF	ER OF EN	IERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	,	station esigna	or Other	Demand (MW)	Ī	MegaWatt Hours		gaWatt Hours	No.
(e)	(f)		(g)	,	(h)		Received (i)		Delivered (j)	
V1-1,2,8	Various	Various								1
V1-1,2,7,8	Various	Various								2
V1-1,2,8	Various	Various								3
V1-1,2,8	Mead230	REDB						480	480	4
V1-1,2,8	GON.PAV	MEAD5	00				3,	170	3,170	5
V1-1,2,8	REDB	Mead23	30					960	960	6
V1-1,2,8	REDB	MEAD5	00				4,	200	4,200	7
V1-1,2,8	Various	Various								8
V1 1,2,3,5,6,H	Mead230	Southsy	/S			263				9
V1 1,2,3,5,6,H	Mead230	Southsy	/S			30				10
V1-1,2,8	HA500	McCullo	ug500	)			1,	649	1,649	11
V1-1,2,7,8	Various	Various								12
V1-1,2,8	Various	Various								13
V1-1,2,8	M345	Mead23	30				2,	151	2,151	14
V1-1,2,8	Various	Various								15
V1-1,2,8	Mead230	McCullo	ug500	)				1	1	16
V1-1,2,8	Mead230	RedButt	te					360	360	17
V1-1,2,7	Mead230	RedButt	te					240	240	18
V1-1,2,8	M345	Mead23	30				11,	522	11,522	19
V1-1,2,8	Various	Various								20
V1-1,2,8	Various	Varous								21
V1 1,2,3,5,6,H	Mead230	Southsy	/S			1,204				22
V1-1,2,8	HILLTOP345	Eldorad	o230				6,	041	6,041	23
V1-1,2,8	HILLTOP345	REDB						4	4	24
V1-1,2,8	HILLTOP345	Mead23	30				2,	500	2,500	25
V1-1,2,8	ELDORADO230	REDB						550	550	26
V1-1,2,7	M345	Eldorad	o230				219,	600	219,600	27
V1-1,2,7	M345	Eldorad	o230				110,	400	110,400	28
V1-1,2,7,8	M345	Eldorad	o230				109,	200	109,200	29
V1-1,2,8	M345	Eldorad					388,	044	388,044	
V1-1,2,8	M345	Mead23					·	198	8,198	
V1-1,2,7	M345	Eldorad	o230				234,		234,739	
V1-1,2,8	M345	Eldorad						592	59,592	
V1-1,2,8	M345	Mead23	30				135,	706	135,706	34
							_			
1					4	3,096	4,955,	179	4,955,179	1 1

Name of Respondent		This Report Is:		Date of Report	Year/Pe	riod of Report	
Nevada Power Company, d/b/a NV E	nergy	(1) X An Original (2) A Resubmiss	sion	(Mo, Da, Yr) / /	End of	2020/Q4	
	TRANSMISSION	OF ELECTRICITY FO luding transactions reffe		count 456) (Continue	ed)		
2 1 1 (1) 11 1 (1)							
9. In column (k) through (n), repocharges related to the billing demonstrated adjustments. Explain in a shown on bills rendered to the entrovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines 11. Footnote entries and provide.	and reported in o (m), provide the footnote all comp tity Listed in colunature of the non (i) and (j) must (i) and 17, resp	column (h). In colum total revenues from a conents of the amour mn (a). If no monetar-monetary settlements reported as Transpectively.	n (I), provide a all other charg nt shown in co ary settlement nt, including the smission Rece	revenues from ene les on bills or vouc blumn (m). Report was made, enter ne amount and typ	ergy charges relat thers rendered, in in column (n) the zero (11011) in co e of energy or se	ed to the amo cluding out of total charge blumn (n). rvice rendere	ount f d.
		FROM TRANSMISSIO				(4)	Lina
Demand Charges (\$)	Energ	y Charges (\$)	(Other	r Charges) (\$)	Total Reven (k+l+n		Line No.
(k)		(I)		(m)	` (n)	,	
		-44,174		-6,624		-50,798	1
		42,374		6,355		48,729	2
		1,800		269		2,069	3
		1,800		269		2,069	4
		14,950		2,147		17,097	5
		4,000		572		4,572	6
		17,000		2,460		19,460	7
		14,950		2,147		17,097	8
		646,285		171,860		818,145	9
		85,418		22,724		108,142	10
		9,404		1,339		10,743	11
		2,406		340		2,746	12
		-2,406		-340		-2,746	13
		9,755		1,390		11,145	14
		1,946		291		2,237	15
		6		1		7	16
		1,500		214		1,714	17
		1,000		143		1,143	18
		52,432		7,577		60,009	19
		14,915		2,161		17,076	20
		64,636		9,295		73,931	21
		2,946,159		783,569		3,729,728	22
		28,243		4,033		32,276	23
		13		2		15	24
		12,021		1,764		13,785	25
		3,267		462		3,729	26
		741,000		115,086		856,086	27
		370,500		57,543		428,043	28
		370,500		66,043		436,543	29
		1,632,101		238,274		1,870,375	30
		33,269		4,814		38,083	31
		838,350		144,076		982,426	32
		2,220		227,721		229,941	33
		555,325		80,372		635,697	34
		300,020		00,072		223,007	
0		39,383,420		5,934,999		45,318,419	
•		00,000,720		0,004,000		,5.10,410	

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	End of 2020/Q4			
	TRANS	AISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	S (Account 456.1)				
1 D	رں eport all transmission of electricity, i.e., who			nublic authorities, qualifying			
	ties, non-traditional utility suppliers and ulti		ies, cooperatives, other	public authornies, qualitying			
	2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).						
	eport in column (a) the company or public a						
1 .	c authority that the energy was received from	` ,					
	ide the full name of each company or public			nyms. Explain in a footnote			
	ownership interest in or affiliation the respo			-			
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - F						
	smission Service, OLF - Other Long-Term						
	ervation, NF - non-firm transmission service						
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	nation in a footnote for each			
adjus	stment. See General Instruction for definition	ns of codes.					
	Payment By	Energy Received From	Energy De	elivered To Statistical			
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P				
140.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	. '			
1	(a) Morgan Stanley Capital Group Inc	(b) Pacificorp East	CAISO	NF			
-	, , ,	Pacificorp East	CAISO	NF			
	0 , 1 1	<u>'</u>		NF			
	, , ,	Pacificorp East	CAISO				
	, , ,	Pacificorp East	CAISO	SFP			
	, , ,	Pacificorp East	CAISO	SFP			
	J , , , ,	Pacificorp East	CAISO	SFP			
	J , , , ,	Pacificorp East	CAISO	SFP			
-	, , ,	Pacificorp East	CAISO	SFT			
	, , ,	Pacificorp East	Los Angeles Departn				
	, , ,	Pacificorp East	Los Angeles Departn				
	J , , , ,	Pacificorp East	Western Area Power				
-	, , ,	Pacificorp East	Western Area Power				
	, , ,	Pacificorp East	Western Area Power				
	, , ,	Pacificorp East	Western Area Power				
15	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power				
16	Morgan Stanley Capital Group Inc	Various	Various	AD			
17	Morgan Stanley Capital Group Inc	Various	Various	AD			
18	Morgan Stanley Capital Group Inc	Various	Various	AD			
19	Morgan Stanley Capital Group Inc	Western Area Power Administration	CAISO	NF			
20	Morgan Stanley Capital Group Inc	Western Area Power Administration	CAISO	SFP			
21	Morgan Stanley Capital Group Inc	Western Area Power Administration	NV Energy Marketing				
22	Morgan Stanley Capital Group Inc	Western Area Power Administration	Pacificorp East	NF			
23	ON Line Allocation to Sierra Pacific Power	Various	Various	AD			
24	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Departn	nent of Water a LFP			
25	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Departn	nent of Water a LFP			
26	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Departn	nent of Water a LFP			
27	Open Mountain Energy LLC	Various	Various	AD			
28	Open Mountain Energy LLC	Various	Various	AD			
29	Ormat Technologies	NV Energy Marketing	Los Angeles Departn	nent of Water a LFP			
30	Ormat Technologies	NV Energy Marketing	Los Angeles Departn	nent of Water a LFP			
31	Ormat Technologies	NV Energy Marketing	Los Angeles Departn	nent of Water a LFP			
32	Ormat Technologies	NV Energy Marketing	Los Angeles Departn	nent of Water a LFP			
33	Ormat Technologies	NV Energy Marketing	Los Angeles Departn	nent of Water a NF			
34	Ormat Technologies	NV Energy Marketing	Los Angeles Departn	nent of Water a NF			
	TOTAL						

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report	
Nevada Power	Company, d/b/a NV Energy	(1) X An Original (2) A Resubmis		(Mo, Da, Yr) / /	End of2020/Q4	
	TRAN	NSMISSION OF ELECTRICITY F	OR OTHERS (Acco	unt 456)(Continued)		
5 In column		te Schedule or Tariff Number,			edules or contract	
designations 6. Report rec designation fo (g) report the contract. 7. Report in core	under which service, as id beipt and delivery locations or the substation, or other designation for the substation column (h) the number of rolumn (h) must be in mega	entified in column (d), is provi s for all single contract path, "p appropriate identification for w ation, or other appropriate iden megawatts of billing demand t watts. Footnote any demand	ded.  point to point" tran where energy was ntification for wher hat is specified in not stated on a m	smission service. In coreceived as specified in e energy was delivered the firm transmission s	olumn (f), report the n the contract. In coluid as specified in the service contract. Dema	
8. Report in o	column (i) and (j) the total	megawatthours received and	delivered.			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
/1-1,2,8	GON.PAV	Eldorado230	(11)	2,0		2 1
V1-1,2,8	REDB	Eldorado230		58,7		
V1-1,2,8	RedButte	Eldorado230		6,6	· · · · · · · · · · · · · · · · · · ·	<u> </u>
V1-1,2,7	REDB	Eldorado230		50,2	•	
√1-1,2,7	RedButte	Eldorado230		6,4		
/1-1,2,8	GON.PAV	Eldorado230		5,2	•	
/1-1,2,8	REDB	Eldorado230		61,5		1
V1-1,2,7	REDB	Eldorado230		<u>'</u>	744 744	<u> </u>
V1-1,2,8	RedButte	McCulloug500			80 480	<u> </u>
V1-1,2,7	REDB	McCulloug500		3,3		
V1-1,2,8	GON.PAV	Mead230			41 141	1
V1-1,2,8	REDB	Mead230		31,6		1
V1-1,2,8	RedButte	Mead230		4,8		+
V1-1,2,7	REDB	Mead230		173,2	•	1
V1-1,2,8	REDB	Mead230		58,0		
V1-1,2,7,8	Various	Various		30,0	00,000	16
V1-1,2,7,8 V1-1,2,7,8	Various	Various				17
V1-1,2,7,8	Various	Various				18
/1-1,2,8	Mead230	Eldorado230			65 565	1
V1-1,2,7	Mead230	Eldorado230			12 312	
/1-1,2,8	Mead230	Southsys			40 240	
/1-1,2,8	Mead230	REDB			1 1	1 22
/1-1,2,7,8	Various	Various			· · · · · · · · · · · · · · · · · · ·	23
V1-1,2,7,0 V1-1,2,7	NORTHSYS	McCulloug500		6,6	6,627	
√1-1,2,7	NORTHSYS	McCulloug500		6,6		
V1-1,2,7	Northsys	McCulloug500		13,1	*	
/1-1,2,7	Northsys	McCulloug500			,	27
/1-1,2,7	Various	Various				28
/1-1,2,7	NORTHSYS	Crystal500	1	165,6	75 165,675	<u> </u>
√1-1,2,7	NORTHSYS	Crystal500	1	165,6		
V1-1,2,7	Northsys	Crystal500		163,7		
V1-1,2,7,8	NORTHSYS	Crystal500	1	163,8		
V1-1,2, 8	Northsys	Crystal500			28 528	
V1-1,2,8	NORTHSYS	Crystal500		2,5		
			43,0	96 4,955,1	79 4,955,179	)

Name of Respondent		This Report Is:		Date of Report	Year/	Period of Report	
Nevada Power Company, d/b/a NV E	nergy	(1) X An Original (2) A Resubmiss	ion	(Mo, Da, Yr) / /	End o	of 2020/Q4	
	TRANSMISSION	OF ELECTRICITY FO luding transactions reffe		count 456) (Continue	ed)		
2 1 1 (1) 11 1 (1)							
9. In column (k) through (n), report charges related to the billing demonstrated adjustments. Explain in a subject of adjustments. Explain in a subject of the enterpolar and provide enterpolar and en	and reported in o (m), provide the footnote all comp tity Listed in colunature of the non (i) and (j) must (i) and 17, resp	column (h). In column total revenues from a conents of the amour amn (a). If no monetan-monetary settlements be reported as Transpectively.	n (I), provide in all other charged to shown in control of the charged to the charged the	revenues from ene les on bills or vouc blumn (m). Report was made, enter ne amount and typ	rigy charges re hers rendered, in column (n) t zero (11011) in e of energy or	lated to the am including out of he total charge column (n). service rendere	ount of ed.
		FROM TRANSMISSIO					
Demand Charges (\$)	Energ	y Charges (\$)	(Other	Charges) (\$)	Total Rev	enues (\$) l+m)	Line No.
(ψ) (k)		(I)		(m)	١.	וי)	110.
		8,442		1,260		9,702	1
		257,372		38,347		295,719	2
		28,041		4,229		32,270	3
		181,080		23,269		204,349	4
		26,800		3,830		30,630	5
		21,900		3,130		25,030	6
		210,020		63,003		273,023	7
		3,100		443		3,543	8
		2,851		403		3,254	. 9
		13,800		1,972		15,772	10
		838		118		956	11
		26,612		102,785		129,397	12
		25,571		3,696		29,267	13
		616,990		81,314		698,304	
		130,500		115,731		246,231	
		-54,610		-8,287		-62,897	
		-293,649		-43,591		-337,240	<u> </u>
		-1,084,175		-626,821		-1,710,996	<u> </u>
		2,683		395		3,078	
		1,300		186		1,486	-
		1,426		202		1,628	-
		6		1		7	<del>                                     </del>
		-554,760		-80,543		-635,303	23
		22,230		3,453		25,683	
		22,230		3,453		25,683	-
		44,460		6,905		51,365	ļ
		.,,		2,440		2,440	-
		-22,934		5,312		-17,622	<u> </u>
		555,750		0,012		555,750	1
		555,750				555,750	
		555,750		49,470		605,220	
		555,750		49,470		555,750	
				308			-
		2,120 11,634		1,730		2,428	
		11,034		1,730		13,304	34
•		20 202 400		E 024 000		AE 240 440	
0		39,383,420		5,934,999		45,318,419	

Name	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	End of 2020/Q4
	TRANSI (I	AISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	S (Account 456.1)	
1 R	رب eport all transmission of electricity, i.e., who			nublic authorities, qualifying
	ies, non-traditional utility suppliers and ulti		ics, cooperatives, other	public authornics, qualifying
1	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (c).
	eport in column (a) the company or public a			
1 .	c authority that the energy was received fro	` ,		<u> </u>
	de the full name of each company or public			nyms. Explain in a footnote
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			of the service as follows:
	- Firm Network Service for Others, FNS - F			
	smission Service, OLF - Other Long-Term			
	rvation, NF - non-firm transmission service			
	ny accounting adjustments or "true-ups" for		eriods. Provide an expla	nation in a footnote for each
adjus	stment. See General Instruction for definition	ns of codes.		
Line	Payment By	Energy Received From	Energy De	elivered To Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	. '
1	` '	NV Energy Marketing	Los Angeles Departn	
2	-	NV Energy Marketing	Los Angeles Departn	-
3	Ormat Technologies	NV Energy Marketing	Western Area Power	Administration LFP
4	Ormat Technologies	NV Energy Marketing	Western Area Power	Administration LFP
5	Ormat Technologies	NV Energy Marketing	Western Area Power	Administration LFP
6	Ormat Technologies	Pacificorp East	Pacificorp East	NF
7	Ormat Technologies	Pacificorp East	Western Area Power	Administration NF
8	Ormat Technologies	Various	Various	AD
9	Ormat Technologies	Various	Various	AD
10	Ormat Technologies	Various	Various	LFP
11	Ormat Technologies	Various	Various	AD
12	Overton LTP Agreement	Various	TS Power Plant	FNO
13	Pacificorp	Bonneville Power Administration	Pacificorp East	NF
14	Pacificorp	NV Energy Marketing	Pacificorp East	NF
15	Pacificorp	Pacificorp East	Los Angeles Departn	nent of Water a NF
16	Pacificorp	Pacificorp East	Western Area Power	
17	'	Pacificorp East	Western Area Power	
18	Pacificorp	Pacificorp East	Western Area Power	
	'	Pacificorp East	Western Area Power	
	'	Pacificorp East	Western Area Power	
21	Pacificorp	Various	Various	AD
22	Pacificorp	Various	Various	AD
	Pacificorp	Western Area Power Administration	Pacificorp East	NF
	Pacificorp	Western Area Power Administration	Pacificorp East	NF
	Pacificorp	Western Area Power Administration	Pacificorp East	SFP
	-	NV Energy Marketing	Western Area Power	
-	-	NV Energy Marketing	Western Area Power	
	-	NV Energy Marketing	Western Area Power	
-	Patua Project LLC	Various	Various	AD AD
	Patua Project LLC	Various	Various	
	PPMI Pac Power Marketing (Avangrid)	Bonneville Power Administration	Arizona Pulbic Service Western Area Power	, 5
-	PPMI Pac Power Marketing (Avangrid)	Bonneville Power Administration  CAISO		7.13
	PPMI Pac Power Marketing (Avangrid) PPMI Pac Power Marketing (Avangrid)	Idaho Power Company	Western Area Power CAISO	Administration NF
34	i i wii rac rowei warkeung (Avangnu)	idano rowei Collipany	CAISO	INI
	TOTAL			

Name of Respo	ondent	This Report Is:	rinol	Date of Report	Year/Period of Report	
Nevada Power	Company, d/b/a NV Energy	(1) X An Orig	Ibmission	(Mo, Da, Yr) / /	End of 2020/Q4	
	TRAN	NSMISSION OF ELECTRICIT (Including transaction		unt 456)(Continued)		
<i>C</i> In a lumb						
designations 6. Report rec designation fo (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Rat under which service, as id beipt and delivery locations or the substation, or other designation for the substation for the substation for the substation (h) the number of rolumn (h) must be in megal column (i) and (j) the total	entified in column (d), is p for all single contract path appropriate identification f tion, or other appropriate megawatts of billing deman watts. Footnote any deman	rovided. h, "point to point" tran or where energy was identification for wher nd that is specified in and not stated on a m	smission service. In c received as specified e energy was delivered the firm transmissions	olumn (f), report the n the contract. In colud as specified in the service contract. Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFI	ER OF ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
(e)	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	
V1-1,2,8	NORTHSYS	Crystal500	( )		807 807	1
V1-1,2,7	Northsys	Crystal500		2	216 216	2
V1-1,2,7	NORTHSYS	Mead230		525,6	523 525,623	1
V1-1,2,7,8	NORTHSYS	Mead230		259,7		4
V1-1,2,7,8	NORTHSYS	Mead230		259,8	259,896	5 5
V1-1,2,8	GON.PAV	REDB			761 761	1
V1-1,2,8	REDB	Mead230		-	761 761	7
V1-1,2,7,8	Various	Various				8
V1-1,2,7,8	Various	Various				9
V1-1,2,7,8	NORTHSYS	Various				10
V1-1,2,7,8	Various	Various				11
V1 1,2,3,5,6,H	Mead230	Southsys	8	92		12
V1-1,2,8	HILLTOP345	REDB		2,5	522 2,522	13
V1-1,2,8	NORTHSYS	REDB		-	25 25	14
V1-1,2,8	REDB	Navajo500			500 500	15
V1-1,2,8	REDB	Mead230		45,6		
V1-1,2,8	RedButte	Mead230		15,		
V1-1,2,7	REDB	Mead230		57,9		
V1-1,2,7	RedButte	Mead230		146,9		
V1-1,2,8	REDB	Mead230		11,5		
V1-1,2,7,8	Various	Various		,	,	21
V1-1,2,8	Various	Various				22
V1-1,2,8	Mead230	REDB		11,9	009 11,909	
V1-1,2,8	Mead230	RedButte		8	800 800	
V1-1,2,7	Mead230	REDB		30,0	30,000	25
V1, 1,2,7	Northsys	Mead230		8,6	8,634	26
V1-1,2,7	NORTHSYS	Mead230		26,3		
V1-1,2,7	NORTHSYS	Mead230		13,2		1
V1, 1,2,7	Various	Various				29
V1-1,2,7	Various	Various				30
V1-1,2,8	HILLTOP345	Navajo500		(	900	31
V1-1,2,8	HILLTOP345	Mead230		36,4	60 36,460	
V1-1,2,8	ELDORADO230	Mead230		;	365	33
V1-1,2,8	M345	Eldorado230		3,2	3,208	34
			43,0	96 4,955, <sup>-</sup>	79 4,955,179	
	1	1	73,0	<sub> </sub> -,555,		1 1

Name of Respondent		leport Is:		Date of Report	Year/	Period of Repor	t
Nevada Power Company, d/b/a NV E	nergy (1) [	X An Original A Resubmission	on	(Mo, Da, Yr) / /	End o	of 2020/Q4	-
	TRANSMISSION OF EL (Including t			count 456) (Continu	ed)		
2 1 1 (1) 11 1 (1)							
9. In column (k) through (n), reported to the billing demonstrated to the billing demonstrated adjustments. Explain in a shown on bills rendered to the enterovide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines 11. Footnote entries and provide	and reported in column (m), provide the total refootnote all component tity Listed in column (a) nature of the non-mones (i) and (j) must be repersoned and 17, respective	(h). In column evenues from all s of the amount or the amount of the settlement orted as Transmily.	(I), provide r I other charg t shown in co y settlement t, including th nission Rece	revenues from endes on bills or vouc llumn (m). Report was made, enter ne amount and typ	ergy charges rechers rendered, in column (n) t zero (11011) in e of energy or	lated to the an including out he total charge column (n). service render	nount of e ed.
Domand Charges				CITY FOR OTHERS		(anusa (f)	Line
Demand Charges (\$)	Energy Charg (\$)	jes	(Other	Charges) (\$)		renues (\$) I+m)	No.
(k)	(I)			(m)	١ .	n) ´	
		3,483		522		4,00	5 1
		860		125		98	5 2
		1,763,580		446,534		2,210,114	4 3
		881,790		173,797		1,055,587	7 4
		881,790				881,790	) 5
		4,520		639		5,159	9 6
		4,520		639		5,159	9 7
		-68,086		30,964		-37,122	2 8
		-399,107		-58,629		-457,736	
				223,267		223,267	
		-1,342,911		-111,633		-1,454,54	
		1,111,169		342,052		1,453,22	
		14,981		2,118		17,099	
		83		13		96	_
		1,665		265		1,930	
		224,826		32,827		257,653	
		82,387		11,825		94,212	
		232,400		33,754		266,154	
		597,500		86,289		683,789	
		45,800		6,696		52,496	
		64,433		9,399		73,832	
		-59,722		-8,656		-68,378	
		64,055		9,210		73,26	
		4,752		672		5,424	
		125,000		17,863		142,863	3 25
		29,640		4,603		34,243	3 26
		88,920		13,810		102,730	27
		44,460		6,905		51,36	5 28
		9,507		2,054		11,56°	1 29
		-41,281		-6,412		-47,693	3 30
		4,641		672		5,313	3 31
		172,472		25,180		197,652	
		2,168		307		2,47	_
		12,852		1,958		14,810	_
		12,002		1,000		17,010	
0		39,383,420		5,934,999		45,318,419	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of I	•
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	(NO, Da, 11)	End of	20/Q4
	TRANSI	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'wheel	S (Account 456.1)		
1 D	را eport all transmission of electricity, i.e., wh			r public outhorities	gualifying
	eport all transmission of electricity, i.e., wire items, in transmission of electricity, i.e., wire items, i.e., wire it		ies, cooperatives, other	public authorities	, qualifying
1	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (	c).
	eport in column (a) the company or public				
1 .	c authority that the energy was received fro	` ,		•	
	de the full name of each company or publi			nyms. Explain in a	footnote
	ownership interest in or affiliation the respo column (d) enter a Statistical Classificatior			of the convice as	follower
	- Firm Network Service for Others, FNS - I				
	smission Service, OLF - Other Long-Term				
	rvation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" for		riods. Provide an expla	anation in a footnot	te for each
adjus	stment. See General Instruction for definition	ons of codes.			
	Payment By	Energy Received From	Energy De	elivered To	Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority)	Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	,	cation (d)
1	PPMI Pac Power Marketing (Avangrid)	Idaho Power Company	Western Area Power	<u>,                                      </u>	NF
-	PPMI Pac Power Marketing (Avangrid)	Pacificorp East	Western Area Power		NF
-	PPMI Pac Power Marketing (Avangrid)	Pacificorp East	Western Area Power		NF
-	PPMI Pac Power Marketing (Avangrid)	Various	Various	7 tarriir ilottation	AD
-	Rainbow Energy South	CAISO	Western Area Power	Administration	NF
-	Rainbow Energy South	Idaho Power Company	Western Area Power		NF
-	Rainbow Energy South	Idaho Power Company	Western Area Power		NF
	Rainbow Energy South	Idaho Power Company	Western Area Power		SFT
-	Rainbow Energy South	Pacificorp East	CAISO	7.10	NF
$\overline{}$	Rainbow Energy South	Pacificorp East	CAISO		NF
-	Rainbow Energy South	Pacificorp East	Western Area Power	Administration	NF
	Rainbow Energy South	Pacificorp East	Western Area Power	Administration	NF
13	Rainbow Energy South	Pacificorp East	Western Area Power	Administration	SFP
14	Rainbow Energy South	Various	Various		AD
15	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas		FNO
16	Salt River Project	Pacificorp East	Los Angeles Departn	nent of Water a	LFP
17	Salt River Project	Pacificorp East	Los Angeles Departn	nent of Water a	LFP
18	Salt River Project	Pacificorp East	Los Angeles Departn	nent of Water a	LFP
19	Salt River Project	Pacificorp East	Salt River Project Sy	stem	LFP
20	Salt River Project	Various	Various		AD
21	Southern California Edison	Pacificorp East	Western Area Power	Administration	NF
22	Southern California Edison	Pacificorp East	Western Area Power	Administration	NF
23	Southern California Edison	Pacificorp East	Western Area Power	Administration	NF
24	Southern California Edison	Pacificorp East	Western Area Power	Administration	NF
25	Southern California Edison	Various	Various		AD
26	Southern California Edison	Various	Various		AD
27	Southern California Public Power Authority	APEX LS	Los Angeles Departn	nent of Water a	LFP
28	Southern California Public Power Authority	APEX LS	Los Angeles Departn	nent of Water a	LFP
29	Southern Nv Water Authority	Various	Southern Nv Water A	Authority	FNO
30	SWITCH-South	Various	Switch-South		FNO
31	TEC Energy Inc	Idaho Power Company	Western Area Power	Administration	NF
32	Tenaska Energy Management	Idaho Power Company	Western Area Power	Administration	NF
33	Tenaska Energy Management	Los Angeles Department of Water a	Western Area Power	Administration	NF
34	Tenaska Energy Management	Pacificorp East	Los Angeles Departn	nent of Water a	SFP
	TOTAL				
					1

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report		
Nevada Power	Company, d/b/a NV Energy	(1) XAn Original (2) A Resubmis	ssion	(Mo, Da, Yr) / /	End of2020/Q4		
	TRAN	ISMISSION OF ELECTRICITY F	OR OTHERS (Accor	unt 456)(Continued)			
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract							
designations under which service, as identified in column (d), is provided.							
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the							
		appropriate identification for w				mn	
(g) report the	designation for the substat	tion, or other appropriate iden	ntification for where	e energy was delivere	ed as specified in the		
contract.					_		
		negawatts of billing demand t				and	
		watts. Footnote any demand megawatthours received and		egawatts basis and e	xpiain.		
o. Report in t	coluitiii (i) and (j) the total i	negawattilours received and	delivered.				
FERC Rate	Point of Receipt	Point of Delivery	Billing	TDANCE	ER OF ENERGY	1	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line	
Tariff Number	Designation)	Designation)	(MW)	Received	Delivered	No.	
(e)	(f)	(g)	(h)	(i)	(j)		
V1-1,2,8	M345	Mead230			878 878	1	
V1-1,2,8	GON.PAV	Mead230			20 20	1 1	
V1-1,2,8	REDB	Mead230			180 180	1	
V1-1,2,8	Various	Various			1-0	4	
V1-1,2,8	ELDORADO230	Mead230			150 150	1	
V1-1,2	M345	Mead230			0.40	6	
V1-1,2,8	M345	Mead230			319 9,319		
V1-1,2,7	M345	Mead230			840 840		
V1-1,2,8	GON.PAV	Eldorado230			150 150	1	
V1-1,2,8	REDB	Eldorado230			374 374		
V1-1,2,8	GON.PAV	Mead230			866 3,866		
V1-1,2,8	REDB	Mead230			078 1,078	+	
V1-1,2,7	REDB	Mead230		1,	200 1,200		
V1-1,2,7,8	Various	Various				14	
	Mead230	Southsys	4			15	
V1-1,2,7	REDB	Navajo500			225 55,225	-	
V1-1,2,7	REDB	Navajo500			200 55,200	$\bot$	
V1-1,2,7	RedButte	Navajo500			575 54,575	-	
V1-1,2,7	RedButte	Navajo500		54,	600 54,600	1	
V1-1,2,7	Various	Various			400	20	
V1-1,2,7,8	REDB	Mead230			403 403	$\bot$	
V1-1,2,8	GON.PAV	Mead230			78 78		
V1-1,2,8	REDB	Mead230			709 2,709	$\bot$	
V1-1,2,8	RedButte	Mead230		/,	612 7,612	-	
V1-1,2,7,8	Various	Various				25	
V1-1,2,8	Various	Various				26	
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	3,00			27	
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	3,00			28	
	Harry Allen 500	Mead 230	55			29	
V1 1,2,3,5,6,H	Mead230	Southsys	94		074	30	
V1-1,2,8	M345	Mead230			271 27		
V1-1,2,8	M345	Mead230			250 250	-	
V1-1,2,8	NAVAJO500	Mead230			400 400	$\bot$	
V1-1,2,7	RedButte	McCulloug500			432 432	2 34	
			40.00	4 0 ==	470	]	
			43,09	4,955,	179 4,955,179	9	

Name of Respondent		This Report Is:	mal	Date of Report	Year/Period of Report	:
Nevada Power Company, d/b/a NV E	nergy	(1) X An Orig (2) A Resu	mai omission	(Mo, Da, Yr) / /	End of2020/Q4	
	TRANSMISSION			Locount 456) (Continue eeling')	ed)	
D. In column (k) through (n), repo	rt the revenue a	mounts as show	n on bills or vouc	hers. In column (k)	, provide revenues from dema	
of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the en	(m), provide the footnote all com tity Listed in colu	total revenues for ponents of the a umn (a). If no m	om all other char mount shown in c onetary settlemen	ges on bills or vouc column (m). Report at was made, enter a	hers rendered, including out of in column (n) the total charge zero (11011) in column (n).	of e
Provide a footnote explaining the lo. The total amounts in columns	s (i) and (j) must	be reported as				
ourposes only on Page 401, Lines 11. Footnote entries and provide			ad data			
11. Podulote entres and provide	explanations to	ilowing all require	eu uala.			
	DEVENUE	FDOM TDANISMI	SCION OF FLECTS	CICITY FOR OTHERS		
Demand Charges		y Charges		er Charges)	Total Revenues (\$)	Line
(\$) (k)	Lilots	(\$) (I)	(Out	(\$) (m)	(k+l+m) (n)	No.
		3	,477	531	4,008	3 1
			119	17	136	3 2
			599	95	694	3
		1	,956	300	2,256	6 4
			500	80	580	) 5
				287	287	
		51	,115	6,996	58,111	7
		3	,500	500	4,000	
			500	80	580	
			,156	306	2,462	
			,328	2,816	22,144	
			,879	913	6,792	
			,000	645	5,645	
			,600	1,085	8,685	
			,238	25,055	119,293	
			,250	28,772 28,772	214,022	-
			,250	28,772	214,022	
			,250	28,772	214,022	
			,200	1,138	8,338	
			,420	223	1,643	
		'	463	66	529	
		12	,962	1,904	14,866	
			,602	4,777	36,379	
			,420	223	1,643	
			,784	224	2,008	
		7,410		255,000	7,665,000	
		7,410		255,000	7,665,000	
		1,388		374,815	1,763,039	
		2,427	,473	625,401	3,052,874	30
		1	,599	226	1,825	31
		1	,028	156	1,184	32
			,376	336	2,712	
			,800	257	2,057	
0		39,383,	420	5,934,999	45,318,419	
			ı	L		1

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	/ /	End of 2020/Q4			
	TRANSI	MISSION OF ELECTRICITY FOR OTHER ncluding transactions referred to as 'whee	S (Account 456.1)				
1 D	رں eport all transmission of electricity, i.e., wh			nublic authorities, qualifying			
1	ies, non-traditional utility suppliers and ulti	0.1	ies, cooperatives, other	public authornes, qualifying			
1	2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).						
	eport in column (a) the company or public						
1 .	c authority that the energy was received fro	` ,					
	de the full name of each company or publi			nyms. Explain in a footnote			
	ownership interest in or affiliation the respo			of the comice of fallows.			
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - I	•					
	smission Service, OLF - Other Long-Term						
	ervation, NF - non-firm transmission service						
	ny accounting adjustments or "true-ups" fo		eriods. Provide an expla	nation in a footnote for each			
adjus	stment. See General Instruction for definition	ons of codes.					
	Payment By	Energy Received From	Energy De	elivered To Statistical			
Line	(Company of Public Authority)	(Company of Public Authority)	(Company of P				
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	,			
	(a)	(b)	(C	, , ,			
	Tenaska Energy Management	Pacificorp East	Western Area Power				
2	Tenaska Energy Management	Pacificorp East	Western Area Power	Administration SFP NF			
-	The Energy Authority	Bonneville Power Administration	CAISO				
-	The Energy Authority	Bonneville Power Administration	Western Area Power	Administration INF			
$\vdash$	The Energy Authority	Idaho Power Company	CAISO				
6	The Energy Authority	Idaho Power Company	Western Area Power CAISO	Administration NF			
-	The Energy Authority	Pacificorp East		NF			
8	The Energy Authority	Pacificorp East	CAISO	AD			
9	The Energy Authority	Various	Various				
10	TransAlta Energy Marketing	Bonneville Power Administration	Los Angeles Departn				
11	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power				
-	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Departn				
$\vdash$	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Departn	NF			
14	TransAlta Energy Marketing	Idaho Power Company	Pacificorp East				
-	TransAlta Energy Marketing	Idaho Power Company	Western Area Power				
-	TransAlta Energy Marketing	Los Angeles Department of Water a	Pacificorp East	NF NF			
	TransAlta Energy Marketing	Los Angeles Department of Water a	Western Area Power				
18	TransAlta Energy Marketing	Los Angeles Department of Water a	Western Area Power				
-	TransAlta Energy Marketing	Pacificorp East	Los Angeles Departn				
-	TransAlta Energy Marketing	Pacificorp East	Los Angeles Departn				
	TransAlta Energy Marketing	Pacificorp East	Los Angeles Departn				
22	TransAlta Energy Marketing	Pacificorp East	Western Area Power				
23	TransAlta Energy Marketing	Pacificorp East	Western Area Power				
-	TransAlta Energy Marketing	Pacificorp East	Western Area Power				
25	TransAlta Energy Marketing	Various	Various	NF			
26	TransAlta Energy Marketing	Various	Various	AD			
27	TransAlta Energy Marketing	Western Area Power Administration	Los Angeles Departn				
28	TransAlta Energy Marketing	Western Area Power Administration	Los Angeles Departn				
29	TransAlta Energy Marketing	Western Area Power Administration	Los Angeles Departn	nent of Water a NF			
30	TransAlta Energy Marketing	Western Area Power Administration	Pacificorp East	NF			
31	TransAlta Energy Marketing	Western Area Power Administration	Pacificorp East	NF			
32	TransAlta Energy Marketing	Western Area Power Administration	Pacificorp East	SFP			
33	UNS Electric	Los Angeles Department of Water a	Western Area Power	Administration NF			
34	UNS Electric	Western Area Power Administration	Los Angeles Departn	nent of Water a NF			
	TOTAL						
			L	L			

Name of Respo	ondent			Report Is:			ate of Report	Y	ear/Period of Report	
Nevada Power	r Company, d/b/a NV Energy		(1) (2)	X An Original A Resubmiss	sion	(171	lo, Da, Yr) /	E	ind of 2020/Q4	
	TRAN	VSMISSION (Incl	OF E	LECTRICITY FC	OR OTHERS (Acc fered to as 'wheel	count	456)(Continued)			
5 In column	(e), identify the FERC Rat	-						hedu	les or contract	
	under which service, as id-					00, nc	or an i Livo rate se	nead	ics or contract	
	ceipt and delivery locations					ansmi	ission service. In o	colum	n (f), report the	
designation for	or the substation, or other	appropriate	e iden	itification for wh	here energy wa	s rec	eived as specified	in the	e contract. In colur	mn
	designation for the substa	ition, or oth	er ap	propriate ident	tification for whe	ere ei	nergy was delivere	ed as	specified in the	
contract.	1 (1) (1			P 1 10			e			.
	column (h) the number of r olumn (h) must be in mega									ind
	column (i) and (j) the total i					mega	awalis basis and e	хріан	1.	
o. Roport III	oolamii (i) ama (j) mo totai i	mogamata	iouio	rocorrod aria o	.o					
FERC Rate	Point of Receipt	Poir	nt of D	elivery	Billing		TRANSE	FR O	F ENERGY	I
Schedule of	(Subsatation or Other			or Other	Demand	-	MegaWatt Hours		MegaWatt Hours	Line No.
Tariff Number	Designation)	De	esigna	,	(MW)		Received		Delivered	110.
(e) V1-1,2,8	(f) RedButte	Mead23	(g)		(h)		(i)	200	(j) 200	1
V1-1,2,8	REDB	Mead23						72	72	
V1-1,2,8 V1-1,2,8	HILLTOP345	Eldorado			1			188	188	
V1-1,2,8 V1-1,2,8	H	Mead23			1			90	90	
V1-1,2,8 V1-1,2,8	M345	Eldorado			1		2	456	3,456	
V1-1,2,8 V1-1,2,8	M345	Mead23			1		ა,	85	3,436	
V1-1,2,8 V1-1,2,8	REDB	Eldorado						320	320	
V1-1,2,8 V1-1,2,8	RedButte	Eldorado						140	140	
V1-1,2,8 V1-1,2,8	Various	Various	J230					140	140	9
V1-1,2,8 V1-1,2,8	HILLTOP345	McCullo	uaE00	1			1	651	1,651	
V1-1,2,8 V1-1,2,8	HILLTOP345	Mead23						657	9,657	
V1-1,2,8 V1-1,2,8	M345	McCullo		<u> </u>				547	1,547	
V1-1,2,8	M345	Navajo5		'	1		.,	15	1,547	
V1-1,2,8	M345	REDB	00		1			114	114	
V1-1,2,8	M345	Mead23	0		+		18	553	18,553	
V1-1,2,8	MCCULLOUG500	REDB			1			572	572	
V1-1,2,8	MCCULLOUG500	Mead23	0		+			344	344	
V1-1,2,8	MCCULLOUG500	Mead23						400	8,400	
V1-1,2,8	GON.PAV	McCullo		1				50	50	
V1-1,2,8	REDB	McCullo					3	634	3,634	
V1-1,2,8	REDB	Navajo5		<u> </u>				120	120	
V1-1,2,8	GON.PAV	Mead23						125	125	
V1-1,2,8	REDB	Mead23						900	5,900	
V1-1,2,8	RedButte	Mead23						130	130	
V1-1,2,8	Various	Various						.00	100	25
V1-1,2,8	Various	Various								26
V1-1,2,8	Mead230	McCullo	ua500	1				320	320	
V1-1,2,8	Mead230	Navajo5		<u> </u>	+	-		300	300	
V1-1,2,8	Mead230	Southsy			+	-		750	750	
V1-1,2,8	Mead230	REDB						199	199	
V1-1,2,8	Mead230	RedButt	e		1	+		360	360	
V1-1,2,7	Mead230	RedButt			1	+		240	240	
V1-1,2,7 V1-1,2,8	NAVAJO500	Mead23			1	+		100	100	
V1-1,2,8	Mead230	Navajo5			†			33	33	
,=,=					1	+				
					43,	,096	4,955,	179	4,955,179	
	i .									

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	
Nevada Power Company, d/b/a NV E	nergy	(1) X An Original (2) A Resubmis	sion	(Mo, Da, Yr) / /	End of2020/Q4	
	TRANSMISSION	OF ELECTRICITY FO		ccount 456) (Continue	ed)	
2. In column (k) through (n), reported to the billing demonstrated to the billing demonstrated adjustments. Explain in a schown on bills rendered to the enterprise a footnote explaining the 10. The total amounts in columns ourposes only on Page 401, Lines 11. Footnote entries and provide	and reported in (m), provide the footnote all com tity Listed in colunature of the nos (i) and (j) must and 17, res	column (h). In colun total revenues from ponents of the amouumn (a). If no monet n-monetary settlemente reported as Tran pectively.	nn (I), provide all other chargent shown in coarry settlement ent, including the smission Received.	revenues from energes on bills or vouc plumn (m). Report t was made, enter a the amount and typ	ergy charges related to the an hers rendered, including out in column (n) the total charge zero (11011) in column (n). e of energy or service render	nount of e
		FROM TRANSMISSIC				Hino
Demand Charges (\$)	Energ	y Charges (\$)	(Othe	r Charges) (\$)	Total Revenues (\$) (k+l+m)	Line No.
(k)		(I)		(m)	(n)	
		1,188		168	1,356	3 1
		300		43	343	3 2
		861		128	989	3
		535		76	61	1 4
		13,651		2,086	15,73	7 5
		440		64	504	1 6
		1,567		229	1,796	5 7
		832		118	950	8
		5,611		839	6,450	9
		9,567		1,358	10,925	10
		53,093		7,605	60,698	3 11
		7,929		1,150	9,079	12
		89		13	102	2 13
		510		76	586	3 14
		91,465		13,359	104,824	15
		2,615		387	3,002	16
		2,043		289	2,332	2 17
		35,000		5,002	40,002	18
		297		42	339	19
		13,952		2,146	16,098	3 20
		713		101	814	1 21
		743		105	848	3 22
		25,647		3,840	29,487	7 23
		498		77	575	5 24
		908		131	1,039	25
		15,577		2,319	17,896	3 26
		1,901		269	2,170	27
		1,782		251	2,033	3 28
		2,628		412	3,040	29
		728		112	840	30
		1,500		213	1,71	3 31
		1,000		142	1,142	
		333		52	38	-
		131		19	150	<b>-</b>
0		39,383,420		5,934,999	45,318,419	
			l .			1

Name of Respondent

Name	e of Respondent	Thi: (1)		port ls:  An Original		Date of Report Mo, Da, Yr)	Year/Period of F	
Neva	da Power Company, d/b/a NV Energy	(2)		A Resubmission	,	11	End of	20/Q4
	TRANSI (	/ISSIC	N O	FELECTRICITY FOR OTHE nsactions referred to as 'whe	RS (A	ccount 456.1)		
	1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.							
	se a separate line of data for each distinct				a the	entities listed in col	lumn (a), (b) and (d	3).
I	eport in column (a) the company or public				_		` ' ' ' '	,
	c authority that the energy was received fro							
	ide the full name of each company or publi ownership interest in or affiliation the respo						nyms. Explain in a	footnote
	column (d) enter a Statistical Classification						of the service as t	follows:
FNO	- Firm Network Service for Others, FNS -	Firm N	etwo	ork Transmission Service	for Se	elf, LFP - "Long-Ter	m Firm Point to Po	oint
	smission Service, OLF - Other Long-Term							
	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" fo							
	stment. See General Instruction for definition				301100	io. I Tovido dil oxpio		0 101 00011
-	Downent Dv			Energy Descived From		Energy De	livered To	Statistical
Line	Payment By (Company of Public Authority)			Energy Received From mpany of Public Authority)		Energy De (Company of Po		Classifi-
No.	(Footnote Affiliation)			(Footnote Affiliation)		(Footnote		cation
1	UNS Electric	Mosto	n Ar	(b) ea Power Administration		(c Western Area Power	<u>,                                      </u>	(d)
2	Various Customers	Variou		ea i owei Auministration		Various	Administration	AD
	Various Customers	Variou				Various		os
4	Various Customers	Variou				Various		AD
5	Various Customers	Variou	S			Various		os
6								
7								
8								
9								
10								
11								
12								
13								
14 15								
16								
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18								
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23								
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25								
26 27								
28								
29								
30								
31								
32								
33								
34								
							-	
	TOTAL							

Name of Respo	ondent	This Report Is:		Date of Report	Year/Period of Report	
Nevada Power	Company, d/b/a NV Energy	(1) XAn Original (2) A Resubmis	sion	(Mo, Da, Yr) / /	End of 2020/Q4	
	TRANS	MISSION OF ELECTRICITY FO	OR OTHERS (Acco	unt 456)(Continued)		
designations of the designation for (g) report the contract.	(e), identify the FERC Rate under which service, as ider seipt and delivery locations for the substation, or other ap designation for the substation	Schedule or Tariff Number, ntified in column (d), is providor all single contract path, "popropriate identification for won, or other appropriate iden	On separate line ded. oint to point" trar here energy was tification for whe	s, list all FERC rate sch smission service. In c received as specified e energy was delivered	olumn (f), report the n the contract. In colu d as specified in the	
reported in co	olumn (h) must be in megawa	egawatts of billing demand thatts. Footnote any demand egawatthours received and o	not stated on a n			and
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFE	R OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	No.
V1-1,2,8	Mead500	Mead230	. ,		50 350	0 1
V1-7,8	Various	Various				2
V1-7,8	Various	Various				3
V1-7,8	Various	Various				4
V1-7,8	Various	Various				5
-						6
						7
						8
						9
						10
						11
						12
						13
						14
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						16
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						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			43,0	96 4,955,1	79 4,955,179	9

Name of Respondent Nevada Power Company, d/b/a NV E	This Report Is: (1) XAn Original (2) A Resubmiss	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2020/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff		ed)	
charges related to the billing dem of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the en Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown on and reported in column (h). In column (m), provide the total revenues from a footnote all components of the amoutity Listed in column (a). If no monetanger of the non-monetary settlemes (i) and (j) must be reported as Trans	bills or vouchers. In column (k) in (I), provide revenues from ene all other charges on bills or vouc nt shown in column (m). Report ary settlement was made, enter int, including the amount and typs mission Received and Transmis	, provide revenues from dema ergy charges related to the am- hers rendered, including out o in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount f d.
	PEVENI IE EPOM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
(-7	2,079	293	2,372	,
	-76,764		-76,764	2
		27,023	27,023	;
	-68,965		-68,965	4
		12,923	12,923	ţ
				(
				4
				10
				12
				13
				14
				1:
				16
				17
				18
				19
				20
				2
				22
				23
				24
				26
				2
				28
				29
				30
				3
				32
				33
				34
0	39,383,420	5,934,999	45,318,419	

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, o	d/b/o NV/ Eporav		(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2020/Q4
Nevada Power Company, o	J/b/a NV Energy		FOOTNOTE DATA	1 1	2020/Q4
			FOOTNOTE DATA		
Schedule Page: 328	Line No.: 1	Column: m			
Out of Period Adjustme	ent. Timing of a	iccrual.			
Schedule Page: 328	Line No.: 2	Column: m			
Ancillary service provid	led.				
Schedule Page: 328	Line No.: 3	Column: I			
Basic Management Inc	- five year writ	ten notice to te	rminate.		
Schedule Page: 328	Line No.: 4	Column: c			
This footnote applies to	all occurrence	es of PacifiCorp	on Pages 328-330. PacifiCo	orp is an indirect s	subsidiary of Berkshire
Hathaway Energy Comp	pany, Nevada F	Power Company	's indirect parent company	•	
Schedule Page: 328	Line No.: 4	Column: m			
Ancillary service provid	led.				
Schedule Page: 328	Line No.: 5	Column: m			
Ancillary service provid	led.				
Schedule Page: 328	Line No.: 6	Column: m			
Ancillary service provid	led.				
Schedule Page: 328	Line No.: 7	Column: m			
Ancillary service provid	led.				
Schedule Page: 328	Line No.: 8	Column: m			
Ancillary service provid	led.				
Schedule Page: 328	Line No.: 9	Column: m			
Ancillary service provid	led.				
Schedule Page: 328	Line No.: 10	Column: m			
Ancillary service provid					
Schedule Page: 328	Line No.: 11	Column: m			
Ancillary service provid					1
Schedule Page: 328		Column: m			
Ancillary service provid					
Schedule Page: 328	Line No.: 13	Column: m			
Ancillary service provid					1
Schedule Page: 328	Line No.: 14	Column: m			
Ancillary service provid					
Schedule Page: 328	Line No.: 15	Column: m			
Out of Period Adjustme					
Schedule Page: 328	Line No.: 16	Column: m			
Out of Period Adjustme					
Schedule Page: 328	Line No.: 17	Column: m			
Ancillary service provid					
Schedule Page: 328	Line No.: 18	Column: m			
Ancillary service provid					
Schedule Page: 328	Line No.: 19	Column: m			
Ancillary service provid					
Schedule Page: 328	Line No.: 20	Column: m			
Ancillary service provid					
Schedule Page: 328	Line No.: 21	Column: m			
Ancillary service provid	ed.				
FERC FORM NO. 1 (E	D. 12-87)		Page 450.1		
· · · · · · · · · · · · · · · · · · ·					

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy		(2) _ A Resubmission	11	2020/Q4
	E	FOOTNOTE DATA		
Schedule Page: 328 Line No.: 22 Col	lumn: m			
Ancillary service provided.				
Schedule Page: 328 Line No.: 23 Col	lumn: m			
Ancillary service provided.				
Schedule Page: 328 Line No.: 24 Col	lumn: m			
Ancillary service provided.				
Schedule Page: 328 Line No.: 25 Col	lumn: m			
Ancillary service provided.				
Schedule Page: 328 Line No.: 26 Col	lumn: c			
This footnote applies to all occurrences of "	CAISO" on	pages 328-330. Complete	name is California	Independent System
Operator.				. ,
	lumn: m			
Ancillary service provided.				
Schedule Page: 328 Line No.: 27 Col	lumn: m			
Out of Period Adjustment. Timing of accrua	l.			
Schedule Page: 328 Line No.: 28 Col	lumn: m			
Out of Period Adjustment. Timing of accrual	l.			
	lumn: m			
Out of Period Adjustment. Timing of accrual				
	lumn: m			
Out of Period Adjustment. Timing of accrual				
	lumn: m			
Out of Period Adjustment. Timing of accrual				
	 lumn: m			
Out of Period Adjustment. Timing of accrual				
	··· lumn: m			
Network transmission service under the Op		Transmission Tariff Volume	 . 1	
	lumn: m	Transmission raini volume	: 1.	
Network transmission service under the Op		Transmission Tariff Volume	. 1	
·	olumn: m	Transmission raini volume	: 1.	
<u> </u>	numm: m			
Ancillary service provided.				
<b>y</b>	lumn: m			
Ancillary service provided.				
	lumn: m			
Ancillary service provided.	.l.man			
<u> </u>	lumn: m			
Ancillary service provided.				
<b>y</b>	lumn: m			
Ancillary service provided.				
	lumn: m			
Ancillary service provided.				1
<u> </u>	lumn: m			
Ancillary service provided.				
<u> </u>	lumn: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 9 Co	lumn: m			
FERC FORM NO. 1 (ED. 12-87)		Page 450.2		

N		Terris de la constantina della	<u> </u>	lv (D. ) (D. )
Name of Respondent		This Report is:	Date of Report	Year/Period of Report
Nevada Power Company, d/b/a NV Energy		(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2020/Q4
Nevada i owei Company, dibia NV Energy	F	OOTNOTE DATA	1 1	2020/Q4
		OOTHOTE BATTA		
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 10	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 11	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 12	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 13	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 14	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 15	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 16	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 17	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 18	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 19	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 20	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 21	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 22	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 23	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 24	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 25	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 26	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 27	Column: m			
Out of Period Adjustment. Timing of accr				
Schedule Page: 328.1 Line No.: 28	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 29	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 30	Column: m			
Ancillary services only agreement under	1	Transmission Tariff Volume	e 1.	
Schedule Page: 328.1 Line No.: 31	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 32	Column: m			
FERC FORM NO. 1 (ED. 12-87)		Page 450.3		

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy		(2) _ A Resubmission	11	2020/Q4
	FC	DOTNOTE DATA		
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 33	Column: m			
Ancillary service provided.				
•	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 1 C	Column: m			
Out of Period Adjustment. Timing of accru	ıal.			
Schedule Page: 328.2 Line No.: 2 C	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 3 C	Column: m			
Out of Period Adjustment. Timing of accru	ıal.			
Schedule Page: 328.2 Line No.: 4 C	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 5 C	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 6 C	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 7	Column: m			
Ancillary service provided.				
	Column: m			
Out of Period Adjustment. Timing of accru				
· · · · · · · · · · · · · · · · · · ·	Column: m			
Network transmission service under the O	pen Access T	ransmission Tariff Volume	1.	
	Column: m			
Network transmission service under the O	pen Access T	ransmission Tariff Volume	1.	
Schedule Page: 328.2 Line No.: 11	Column: m			
Ancillary service provided.				
, ,	Column: m			
Out of Period Adjustment. Timing of accru				
, in the second	Column: m			
Out of Period Adjustment. Timing of accru				
	Column: m			
Ancillary service provided.				
	Column: m			
Out of Period Adjustment. Timing of accru				
, ,	Column: m			
Ancillary service provided.				
, ,	Column: m			
Ancillary service provided.	Columnia III			
	Column: m			
Ancillary service provided.	- C.GIIIII. III			
· ·	Column: m			
Ancillary service provided.	Columnia III			
	Column: m			
Out of Period Adjustment. Timing of accru				
	Column: m	D 450.4		
FERC FORM NO. 1 (ED. 12-87)		Page 450.4		

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) <u>X</u> An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b	/a NV Energy		(2) A Resubmission	11	2020/Q4
		F	OOTNOTE DATA		
Out of Period Adjustment	:. Timing of acc	rual.			
Schedule Page: 328.2	Line No.: 22	Column: m			
Network transmission ser	vice under the	Open Access 1	ransmission Tariff Volume	e 1.	
Schedule Page: 328.2	Line No.: 23	Column: m			
Ancillary service provided	l				
Schedule Page: 328.2	Line No.: 24	Column: m			
Ancillary service provided	l				
Schedule Page: 328.2	Line No.: 25	Column: m			
Ancillary service provided	l				
Schedule Page: 328.2	Line No.: 26	Column: m			
Ancillary service provided	l.				
Schedule Page: 328.2	Line No.: 27	Column: m			
Ancillary service provided	Ī.				
Schedule Page: 328.2	Line No.: 28	Column: m			
Ancillary Service Provided	d. Terminates	March 1, 2026			
Schedule Page: 328.2	Line No.: 29	Column: m			
Ancillary service provided	l.				
Schedule Page: 328.2	Line No.: 30	Column: m			
Ancillary service provided	l.				
Schedule Page: 328.2	Line No.: 31	Column: m			
Ancillary service provided	Ī.				
Schedule Page: 328.2	Line No.: 32	Column: m			
Ancillary service provided	l.				
Schedule Page: 328.2	Line No.: 33	Column: m			
Ancillary service provided	i.				
Schedule Page: 328.2	Line No.: 34	Column: m			
Ancillary service provided	l.				
Schedule Page: 328.3	Line No.: 1	Column: m			
Ancillary service provided	Ī.				
Schedule Page: 328.3	Line No.: 2	Column: m			
Ancillary service provided					
Schedule Page: 328.3	Line No.: 3	Column: m			
Ancillary service provided	i.				
Schedule Page: 328.3	Line No.: 4	Column: m			
Ancillary service provided	Ī.				
Schedule Page: 328.3	Line No.: 5	Column: m			
Ancillary service provided					
Schedule Page: 328.3	Line No.: 6	Column: m			
Ancillary service provided					
Schedule Page: 328.3	Line No.: 7	Column: m			
Ancillary service provided					
Schedule Page: 328.3	Line No.: 8	Column: m			
Ancillary service provided		2			
Schedule Page: 328.3		Column: m			
Ancillary service provided		Joinnii III			
Schedule Page: 328.3	Line No.: 10	Column: m			
FERC FORM NO. 1 (ED.		Columnia III	Page 450.5		
1.5 1 51(M 140. 1 (LD.	,		1 ago 700.0		

Name of Respondent	Thi	s Report is:	Date of Report	Year/Period of Report
		X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2)	_ A Resubmission	11	2020/Q4
L.	FOOTN	IOTE DATA		
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 11	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 12	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 13	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 14	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 15	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 16	Column: m			
Out of period adjustment. Timing of acc				
Schedule Page: 328.3 Line No.: 17	Column: m			16.
Pursuant to Nevada Commission an allo	cator is used to allo	cate a portion of rev	enue to Sierra Pac	cific Power Company.
Allocator is based on ON Line use.				,
Schedule Page: 328.3 Line No.: 18	Column: m			10. 5. 0
Pursuant to Nevada Commission an allo	ator is used to allo	cate a portion of rev	enue to Sierra Pac	cific Power Company.
Allocator is based on ON Line use.				
Schedule Page: 328.3 Line No.: 19	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 20	Column: m			
Ancillary service provided.	0.1			
Schedule Page: 328.3 Line No.: 21	Column: m			
Ancillary service provided.				
Schedule Page: 328.3 Line No.: 22	Column: m			
Ancillary service provided.	0.1			
Schedule Page: 328.3 Line No.: 23				10. 5. 0
Pursuant to Nevada Commission an allo	ator is used to allo	cate a portion of revi	enue to Sierra Pac	cific Power Company.
Allocator is based on ON Line use.				
Schedule Page: 328.3 Line No.: 24	Column: m			
Ancillary service provided.	0-1			
Schedule Page: 328.3 Line No.: 25	Column: m			
Ancillary Service Provided. Terminates I	•			
Schedule Page: 328.3 Line No.: 26	Column: m			
Ancillary service provided.	0-1			
Schedule Page: 328.3 Line No.: 27	Column: m			
Out of period adjustment. Timing of acc				
Schedule Page: 328.3 Line No.: 28	Column: m			· · · · · · · · · · · · · · · · · · ·
Pursuant to Nevada Commission an allo	ator is used to allo	cate a portion of rev	enue to Sierra Pac	citic Power Company.
Allocator is based on ON Line use.				
	Column: I			
Schedule Page: 328.3 Line No.: 29	Column. 1			
Schedule Page: 328.3 Line No.: 29 Ancillary service provided.				
Schedule Page: 328.3 Line No.: 29 Ancillary service provided. Schedule Page: 328.3 Line No.: 30	Column: I			
Schedule Page: 328.3 Line No.: 29 Ancillary service provided. Schedule Page: 328.3 Line No.: 30 Ancillary Service Provided. Multiple tern	Column: I			7
Schedule Page: 328.3 Line No.: 29 Ancillary service provided. Schedule Page: 328.3 Line No.: 30	Column: I ination dates. Column: m	ge 450.6		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	/ /	2020/Q4
F	OOTNOTE DATA		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 32 Column: I			
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 33 Column: m			
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 34 Column: m			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 1 Column: m			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 2 Column: m			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 3 Column: m			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 4 Column: m			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 5 Column: I			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 6 Column: m			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 7 Column: m			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 8 Column: m			
Out of period adjustment. Timing of accrual.			
Schedule Page: 328.4 Line No.: 9 Column: m		nuo ta Ciarra Daa	ifia Davian Campani
Pursuant to Nevada Commission an allocator is used to	o allocate a portion of reve	nue to Sierra Pac	inc Power Company.
Allocator is based on ON Line use.			
Schedule Page: 328.4 Line No.: 10 Column: m			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 11 Column: m  Pursuant to Nevada Commission an allocator is used to	a allocato a nortion of royo	nuo to Ciorra Das	ific Dower Company
Allocator is based on ON Line use.	o anocate a portion or reve	nue to sierra Pac	inc Power Company.
Schedule Page: 328.4 Line No.: 12 Column: m			
Overton Power District No. 5 - Transmission service ch	argo Agroomant is affactiv	o until Overton's	state allocation of
federal power is terminated.	arge. Agreement is effective	re until Overton's	state anocation of
Schedule Page: 328.4 Line No.: 13 Column: m			
Ancillary Service provided.			
Schedule Page: 328.4 Line No.: 14 Column: m			
Ancillary Service provided.			
Schedule Page: 328.4 Line No.: 15 Column: m			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 16 Column: m			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 17 Column: m			
Ancillary service provided.			
Schedule Page: 328.4 Line No.: 18 Column: m			
Ancillary service provided.			
FERC FORM NO. 1 (ED. 12-87)	Page 450.7		
I LNO FORIVI NO. 1 (ED. 12-01)	Page 450.7		

Name of Respondent		This Report is:	Date of Report	Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a NV Energy		(2) _ A Resubmission	11	2020/Q4
	FC	OOTNOTE DATA		
	Column: m			
Ancillary service provided.				
U U	Column: m			
Ancillary service provided.				
<u> </u>	Column: m			
Out of Period Adjustment. Timing of accrua	al.			
	Column: m			
Out of Period Adjustment. Timing of accrua	al.			
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Ancillary service provided.				
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Ancillary service provided.				
	Column: m			
Ancillary service provided.				
Schedule Page: 328.4 Line No.: 28	Column: m			
Ancillary Service Provided. Terminates Oct	ober 1, 2021			
Schedule Page: 328.4 Line No.: 29 C	Column: m			
Out of period adjustment. Timing of accrua	ıl.			
Schedule Page: 328.4 Line No.: 30 C	Column: m			
Pursuant to Nevada Commission an allocate	or is used to	allocate a portion of reve	nue to Sierra Pac	ific Power Company.
Allocator is based on ON Line use.				
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Ancillary service provided.				
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A				
Ancillary service provided.				
Schedule Page: 328.4 Line No.: 33	Column: m			
	Column: m			
Schedule Page: 328.4 Line No.: 33 Concentration of the Ancillary Service provided.	Column: m			
Schedule Page: 328.4 Line No.: 33 Concillarly service provided.  Schedule Page: 328.4 Line No.: 34 Concillarly service provided.				
Schedule Page: 328.4 Line No.: 33 Concillary service provided.  Schedule Page: 328.4 Line No.: 34 Concillary service provided.  Schedule Page: 328.5 Line No.: 1 Concillary Service Page: 328.5 Line No.: 3 Concillary Service Page: 328.5 Line				
Schedule Page: 328.4 Line No.: 33 Concentration of the Ancillary service provided.  Schedule Page: 328.4 Line No.: 34 Concentration of the Ancillary service provided.	Column: m			
Schedule Page: 328.4 Line No.: 33 Concillary service provided.  Schedule Page: 328.4 Line No.: 34 Concillary service provided.  Schedule Page: 328.5 Line No.: 1 Concillary service provided.  Schedule Page: 328.5 Line No.: 2 Concillary service provided.	Column: m			
Schedule Page: 328.4 Line No.: 33 Concillary service provided.  Schedule Page: 328.4 Line No.: 34 Concillary service provided.  Schedule Page: 328.5 Line No.: 1 Concillary service provided.  Schedule Page: 328.5 Line No.: 2 Concillary service provided.	Column: m			
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Schedule Page: 328.4 Line No.: 33 Concillary service provided.  Schedule Page: 328.4 Line No.: 34 Concillary service provided.  Schedule Page: 328.5 Line No.: 1 Concillary service provided.  Schedule Page: 328.5 Line No.: 2 Concillary service provided.  Schedule Page: 328.5 Line No.: 3 Concillary service provided.  Schedule Page: 328.5 Line No.: 3 Concillary service provided.  Schedule Page: 328.5 Line No.: 4 Concillary service provided.	Column: m column: m column: m column: m			
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Schedule Page: 328.4 Line No.: 33 Concillary service provided.  Schedule Page: 328.4 Line No.: 34 Concillary service provided.  Schedule Page: 328.5 Line No.: 1 Concillary service provided.  Schedule Page: 328.5 Line No.: 2 Concillary service provided.  Schedule Page: 328.5 Line No.: 3 Concillary service provided.  Schedule Page: 328.5 Line No.: 4 Concillary service provided.  Schedule Page: 328.5 Line No.: 4 Concillary service provided.  Schedule Page: 328.5 Line No.: 5 Concillary service provided.	Column: m  column: m  column: m  column: m  column: m			
Schedule Page: 328.4 Line No.: 33 Concillarly service provided.  Schedule Page: 328.4 Line No.: 34 Concillarly service provided.  Schedule Page: 328.5 Line No.: 1 Concillarly service provided.  Schedule Page: 328.5 Line No.: 2 Concillarly service provided.  Schedule Page: 328.5 Line No.: 3 Concillarly service provided.  Schedule Page: 328.5 Line No.: 4 Concillarly service provided.  Schedule Page: 328.5 Line No.: 5 Concillarly service provided.  Schedule Page: 328.5 Line No.: 5 Concillarly service provided.  Schedule Page: 328.5 Line No.: 6 Concillarly service provided.	Column: m  column: m  column: m  column: m  column: m  column: m			
Ancillary service provided.  Schedule Page: 328.4 Line No.: 34 Concillary service provided.  Schedule Page: 328.4 Line No.: 34 Concillary service provided.  Schedule Page: 328.5 Line No.: 1 Concillary service provided.  Schedule Page: 328.5 Line No.: 2 Concillary service provided.  Schedule Page: 328.5 Line No.: 3 Concillary service provided.  Schedule Page: 328.5 Line No.: 4 Concillary service provided.  Schedule Page: 328.5 Line No.: 5 Concillary service provided.  Schedule Page: 328.5 Line No.: 5 Concillary service provided.  Schedule Page: 328.5 Line No.: 6 Concillary service provided.	Column: m  column: m  column: m  column: m  column: m  column: m			

Name of Respondent			This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a	NV Energy		(2) A Resubmission	/ /	2020/Q4
		F	OOTNOTE DATA		
Ancillary service provided.					
	ine No.: 8	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 9	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 10	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 11	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 12	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 13	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 14	Column: m			
Out of Period Adjustment.	Timing of acc	rual.			
Schedule Page: 328.5 L	Line No.: 15	Column: m			
Network transmission servi	ice under the	Open Access 1	Fransmission Tariff Volume	1.	
Schedule Page: 328.5 L	ine No.: 16	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 17	Column: m			
Ancillary Service Provided.	Terminates I	December 1, 20	023.		
Schedule Page: 328.5 L	ine No.: 18	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 19	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 20	Column: m			
Out of period adjustment.	Timing of acc	rual.			
Schedule Page: 328.5 L	Line No.: 21	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 22	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 23	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 24	Column: m			
Ancillary service provided.					
Schedule Page: 328.5 L	ine No.: 25	Column: m			
Out of Period Adjustment.	Timing of acc	rual.			
Schedule Page: 328.5 L	ine No.: 26	Column: m			
Out of Period Adjustment.	Timing of acc	rual.			
•	Line No.: 27	Column: m			
Long Term Firm transmission	on service un	der Open Acce	ss Transmission Tariff Volu	me 1 , Schedulin	g, system control and
dispatch service.		•			- ,
	ine No.: 28	Column: m			
Long term firm transmissio	n service und	er Open Acces	s Transmission Tariff Volur	me 1. Scheduling	, system control and
dispatch service. Terminate		•		3	
Schodula Paga: 229 5	! N 00	0 - 1			

Page 450.9

Schedule Page: 328.5 Line No.: 29 Column: m

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent			This Report is:	Date of Report	Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/	a NV Energy		(2) _ A Resubmission	11	2020/Q4
		F	OOTNOTE DATA		
			Transmission Tariff Volume	e 1.	
Schedule Page: 328.5	Line No.: 30	Column: m			
			Transmission Tariff Volume	e 1.	
Schedule Page: 328.5	Line No.: 31	Column: m			
Ancillary service provided					
Schedule Page: 328.5	Line No.: 32	Column: m			
Ancillary service provided					
Schedule Page: 328.5	Line No.: 33	Column: m			
Ancillary service provided					
Schedule Page: 328.5	Line No.: 34	Column: m			
Ancillary service provided					
Schedule Page: 328.6	Line No.: 1	Column: m			
Ancillary service provided					
Schedule Page: 328.6	Line No.: 2	Column: m			
Ancillary service provided					
Schedule Page: 328.6	Line No.: 3	Column: m			
Ancillary service provided					
Schedule Page: 328.6	Line No.: 4	Column: m			
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Schedule Page: 328.6	Line No.: 5	Column: m			
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Schedule Page: 328.6	Line No.: 6	Column: m			
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Schedule Page: 328.6	Line No.: 7	Column: m			
Ancillary service provided					
Schedule Page: 328.6	Line No.: 8	Column: m			
Ancillary service provided					
Schedule Page: 328.6	Line No.: 9	Column: m			
Out of Period Adjustment					
Schedule Page: 328.6	Line No.: 10	Column: m			
Ancillary service provided					
Schedule Page: 328.6	Line No.: 11	Column: m			
Ancillary service provided					
Schedule Page: 328.6	Line No.: 12	Column: m			
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Schedule Page: 328.6	Line No.: 13	Column: m			
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Schedule Page: 328.6	Line No.: 14	Column: m			
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Schedule Page: 328.6	Line No.: 15	Column: m			
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Schedule Page: 328.6	Line No.: 16	Column: m			
Ancillary service provided					
Schedule Page: 328.6	Line No.: 17	Column: m			
Ancillary service provided					
Schedule Page: 328.6	Line No.: 18	Column: m			
FERC FORM NO. 1 (ED.	12-87)		Page 450.10		

Name of Respondent			This Report is:		Year/Period of Report
			(1) X An Original	(Mo, Da, Yr)	
Nevada Power Company, d/b/a	NV Energy		(2) _ A Resubmission	1 1	2020/Q4
		FC	DOTNOTE DATA		
Ancillary service provided.					
	Line No.: 19	Column: m			
Ancillary service provided.					
	Line No.: 20	Column: m			
Ancillary service provided.					
	Line No.: 21	Column: m			
Ancillary service provided.					
	Line No.: 22	Column: m			
Ancillary service provided.					
	Line No.: 23	Column: m			
Ancillary service provided.					
Schedule Page: 328.6	Line No.: 24	Column: m			
Ancillary service provided.					
Schedule Page: 328.6	Line No.: 25	Column: m			
Out of period adjustment.	Timing of acc	rual.			
Schedule Page: 328.6	Line No.: 26	Column: m			
Out of Period Adjustment.	Timing of acc	rual.			
_	Line No.: 27	Column: m			
Ancillary service provided.					
	Line No.: 28	Column: m			
Ancillary service provided.					
	Line No.: 29	Column: m			
Ancillary service provided.					
	Line No.: 30	Column: m			
Ancillary service provided.					
	Line No.: 31	Column: m			
Ancillary service provided.	<u> </u>	Ooidiiiii. iii			
	Line No.: 32	Column: m			
Ancillary service provided.		Column. III			
	Line No.: 33	Column: m			
Ancillary service provided.		Column. III			
	l inc No : 24	Column: m			
<u> </u>	Line No.: 34	Column: m			
Ancillary service provided.	lina No : 4	0-1			
	Line No.: 1	Column: m			
Ancillary service provided.		0-4-			
•	Line No.: 2	Column: I			
Wind induced vibration set					
	Line No.: 3	Column: m			
Schedule 1 A transactions of			energy imbalance market		
	Line No.: 4	Column: I			
Wind induced vibration set	tlement reser	rve.			
Schedule Page: 328.7	Line No.: 5	Column: m			
Out of Period Adjustment.	Timing of acc	rual.			

	e of Respondent		This Repor	n Original		Date of Report Mo, Da, Yr)		riod of Report
Neva	ada Power Company, d/b/a NV E	nergy		Resubmission	'	/ /	End of _	2020/Q4
		TRANS	MISSION OF ncluding trans	ELECTRICITY I	BY OTHERS (A	Account 565)		
auth 2. In abbrarans trans 3. In NS ong	eport all transmission, i.e. who orities, qualifying facilities, and column (a) report each compeviate if necessary, but do no smission service provider. Use smission service for the quarte column (b) enter a Statistical - Firm Network Transmission Service, and OS - Other Transmis	d others for the any or public a truncate name additional coler reported. Classification Service for Service, SFP - Structure	e quarter. nuthority that e or use acro umns as nec code based elf, LFP - Lor nort-Term Fir	provided tran- properties on the original on the original on the original on Point-to-Po	smission servin in a footnote ort all compan I contractual te Point-to-Point oint Transmiss	ce. Provide the fue any ownership in its or public authors and condition Transmission Resion Reservations,	ull name of the nterest in or aff orities that pro ns of the servi- servations. OL , NF - Non-Firi	e company, filiation with the vided ce as follows: .F - Other
I. Rochardon bamo vas ype	eport in column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy of ills or vouchers rendered to the unt shown in column (g). Repo made, enter zero in column (f) of energy or service rendered onter "TOTAL" in column (a) as	e total megawa e expenses as a charges related e respondent, ort in column (In). Provide a for the last line.	tt hours rece shown on bil d to the amo including an h) the total c potnote expla	vived and delivils or vouchers unt of energy y out of period harge shown uining the natu	vered by the p s rendered to t transferred. O d adjustments on bills render	rovider of the trar he respondent. In n column (g) repo Explain in a footr ed to the respond	nsmission servicolumn (e) re ort the total of a note all compo ent. If no mon	port the demand all other charges nents of the etary settlement
′. Fo	ootnote entries and provide ex	planations foll						
ine No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER  Magawatt- hours Received (c)	OF ENERGY  Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	FOR TRANSMISSION Energy Charges (\$) (f)	ON OF ELECTR Other Charges (\$) (g)	RICITY BY OTHER Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	3,315	3,315		305,889	437,081	742,97
2	CAISO - EIM	LFP					785,694	785,69
_	Idaho Power Company	NF			3,963		654	4,61
3	luano i ower company							
		NF					876	87
4		NF NF	1,435	1,435		8,315	876 4,390	
4 5 6	PacifiCorp Salt River Project Tucson Electric Power	1	1,435 25	1,435 25		8,315 199		12,70
4 5 6 7	PacifiCorp Salt River Project	NF						12,70 19
4 5 6 7 8	PacifiCorp Salt River Project Tucson Electric Power	NF NF					4,390	12,70 19
4 5 6 7 8	PacifiCorp Salt River Project Tucson Electric Power	NF NF					4,390	12,70 19
4 5 6 7 8 9	PacifiCorp Salt River Project Tucson Electric Power	NF NF					4,390	87 12,70 19 91,15
4 5 6 7 8 9 10	PacifiCorp Salt River Project Tucson Electric Power	NF NF					4,390	12,70 19
4 5 6 7 8 9 10 11	PacifiCorp Salt River Project Tucson Electric Power	NF NF					4,390	12,70 19
4 5 6 7 8 9 10 11 12 13	PacifiCorp Salt River Project Tucson Electric Power	NF NF					4,390	12,70 19
4 5 6 7 8 9 10 11 12 13 14	PacifiCorp Salt River Project Tucson Electric Power	NF NF					4,390	12,70 19
4 5 6 7 8 9 10 11 12 13	PacifiCorp Salt River Project Tucson Electric Power	NF NF					4,390	12,70 19
4 5 6 7 8 9 10 11 12 13 14 15	PacifiCorp Salt River Project Tucson Electric Power	NF NF					4,390	12,70 19

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: g

Transmission losses and Intertie Imbalance.

Schedule Page: 332 Line No.: 2 Column: a

CAISO - EIM is the abbreviation of California Independent System Operator - Energy Imbalance Market.

Schedule Page: 332 Line No.: 2 Column: g

Energy Imbalance Market charges.

Schedule Page: 332 Line No.: 3 Column: g

Tranmission losses.

Schedule Page: 332 Line No.: 4 Column: a

This footnote applies to all occurrences of "Pacificorp" on page 310-311. Pacificorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

Schedule Page: 332 Line No.: 4 Column: g

Transmission losses.

Schedule Page: 332 Line No.: 5 Column: g

Transmission losses.

Schedule Page: 332 Line No.: 7 Column: a

Full name is Western Area Power Administration.

Schedule Page: 332 Line No.: 7 Column: g

Transmission losses.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Repo	ort Is: An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report
iveva		(2)	A Resubmission	/ /	Er	d of 2020/Q4
	MISCELLAN		NERAL EXPENSES (Accour	nt 930.2) (ELECTRIC)		
Line No.		Descr (a	ription a)			Amount (b)
1	Industry Association Dues		,			342,476
2	Nuclear Power Research Expenses					
3	Other Experimental and General Research Exper					
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Seci	urities			
5	Oth Expn >=5,000 show purpose, recipient, amou	unt. Group	if < \$5,000			
6	General Management Expenses					6,506,567
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
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24						
25						
26						
27						
28						
29						
30 31						
32						
33						
34						
35					+	
36					+	
37					+	
38						
39						
40						
41						
42						
43						
44						
45						
46	TOTAL					6,849,043
[						

Lanca de Dances O anno anticidade NN / En	me of Respondent  This Report Is: Date of Report  (Mo, Da, Yr)  The of 2020/04							
Nevada Power Company, d/b/a NV Energy (2) A Resubmission / /						2020/Q4		
DE			N OF ELECTRIC PLA of aquisition adjustm	ANT (Account 403, 404 nents)	, 405)			
. Report in section A for the year tetirement Costs (Account 403.1; Plant (Account 405).								
. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to								
ompute charges and whether any . Report all available information	y changes have l called for in Sec	been made in the ction C every fiftle	e basis or rates us h year beginning w	ed from the precedi	ng report year.			
o columns (c) through (g) from the Inless composite depreciation acc	•	•	• •	numerically in colum	un (a) each nlant	subaccount		
ccount or functional classification								
n any sub-account used.	, 40 46.06.1410	, 10 11111011 4 1410		,	, , , , , , , , , , , , , , , , , , ,	. p.a		
n column (b) report all depreciable								
omposite total. Indicate at the bo	ttom of section (	C the manner in	which column bala	ances are obtained.	If average balan	ces, state the		
nethod of averaging used. for columns (c), (d), and (e) report	t available inforn	nation for each r	olant subaccount a	account or functional	L classification L is	sted in column		
a). If plant mortality studies are p								
elected as most appropriate for the	he account and i	n column (g), if a	available, the weigl	hted average remair	ning life of survivi	ng plant. If		
omposite depreciation accounting								
. If provisions for depreciation we					ation of reported	rates, state at the		
ottom of section C the amounts a	ind nature of the	provisions and	the plant items to v	wnich related.				
	A. Summar	ry of Depreciation	and Amortization Cha	arges				
ne Functional Classification		Depreciation Expense (Account 403)	Depreciation Expense for Asset Retirement Costs (Account 403.1)	Amortization of Limited Term Electric Plant (Account 404)	Amortization of Other Electric Plant (Acc 405)	Total		
(a) 1 Intangible Plant		(b)	(c)	(d) 26,054,752	(e)	(f) 26,054,752		
		4 020 220		20,034,732		, ,		
2 Steam Production Plant		4,836,328				4,836,328		
3 Nuclear Production Plant								
4 Hydraulic Production Plant-Conve	entional							
5 Hydraulic Production Plant-Pump	ed Storage							
6 Other Production Plant		115,054,975				115,054,975		
7 Transmission Plant		24,951,146				24,951,146		
8 Distribution Plant		87,007,929				87,007,929		
9 Regional Transmission and Marke	et Operation							
10 General Plant		25,282,023				25,282,023		
10 General Plant 11 Common Plant-Electric		25,282,023				25,282,023		
11 Common Plant-Electric				26.054.752				
		25,282,023		26,054,752		25,282,023 283,187,153		
11 Common Plant-Electric				26,054,752				
11 Common Plant-Electric				26,054,752				
11 Common Plant-Electric		257,132,401	ortization Charges	26,054,752				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) X An Original (2) A Resubmiss	Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of2020/Q4			
		DEPRECIATION	N AND AMORTIZATI	ON OF ELECT	RIC PLANT (Con	tinued)		
	C. I	Factors Used in Estima	ting Depreciation Cha	rges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)			Average Remaining Life (g)
12	Steam Production	(~)	(0)	(=)	(0)	,		(9)
13	(310)	1,001			2.56	SQUARE		17.50
14	(311)	21,488	75.00	-8.00	7.32	75-L1		8.60
15	(312)	49,268	75.00	-9.00	9.97	75-R1.5		8.50
16	(314)	77,784	80.00	-9.00	3.64	80-R1		8.50
17	(315)	19,850	75.00	-9.00	5.75	75-R2.5		8.50
18	(316)	3,278	40.00	-7.00	7.33	40-01		6.60
19	(317)	10,891						
20								
21	Subtotal	183,560						
22								
23	Other Production							
24	(340)	1,575			2.41	SQUARE		22.70
25	(341)	273,824	75.00	-6.00	3.66	75-L0		18.10
	(342)	437,879	50.00	-6.00	3.28	50-S0		17.60
	(343)	187,392	50.00	-3.00	2.28	50-R0.5		14.50
28	(344)	2,015,331	50.00	-6.00	3.65	50-R0.5		17.60
	(345)	397,165	50.00	-6.00	3.15	50-R2		18.40
	(346)	106,758	40.00	-3.00	3.47	40-S0		19.40
	(347)	1,400						
	(348)	430						
	Subtotal	3,421,754						
34								
35	Tranmission Plant							
36	(350)	133,117	70.00		1.42	70-R4		59.30
	(352)	3,356	60.00	-5.00	1.20	60-R3		41.10
38	(353)	748,713	60.00	-5.00	1.71	60-R2		47.70
39	(354)	79,581	65.00	-10.00	1.49	65-R4		50.40
	(355)	255,160	55.00	-20.00	1.84	55-R2		40.90
41	(356)	188,363	60.00	-30.00	2.04	60-R2		45.30
	(357)	7,660	55.00			55-R2		41.10
	(358)	31,500	45.00			45-R3		35.20
	(359)	1,738	60.00			60-R4		40.60
45								
46	Subtotal	1,449,188						
47								
48	Distibution Plant							
49	(360)	56,237	65.00		1.37	65-R4		51.60
	(361)	44,997	55.00	-5.00		50-R3		43.50

Name of Respondent Nevada Power Company, d/b/a NV Energy			This Report Is: (1) X An Original (2) A Resubmis	Date of Report (Mo, Da, Yr)		Year/Period of Report End of2020/Q4		
		DEPRECIATION	ON AND AMORTIZATI	ON OF ELECT	RIC PLANT (Con	tinued)		
	C.	Factors Used in Estima	ting Depreciation Cha	rges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cui Tyj (f	rve pe	Average Remaining Life (g)
12	(362)	582,821	60.00	-10.00	1.66	60-R3	•	45.60
13	(364)	84,456	50.00	-45.00	2.94	50-R1		35.60
14	(365)	116,754	60.00	-25.00	2.14	60-R2		42.00
15	(366)	250,288	60.00	-20.00	1.84	60-R4		46.60
	(367)	1,525,515	50.00	-20.00	2.42	50-R4		36.70
	(368)	649,075	40.00	-5.00	2.91	40-R2		27.60
	(369)	237,139	55.00	-50.00	2.05	55-R4		35.90
	(370)	17,424	35.00		3.05	35-R1		31.50
20	(370.1)	137,704	20.00		5.27	20-R5		15.00
	(372)	3,119	30.00	-5.00		30-R1		15.70
	(373)	1,448	35.00	-5.00	0.66	35-R2		19.90
	(374)							
24								
	Subtotal	3,706,977						
26								
	General Plant							
	(389)	423	65.00			65-R4		57.50
	(390)	131,957	45.00	-10.00		45-R2		35.40
	(391.1)	19,215				20-SQ		5.90
	(391.2)	50,562			20.00			2.80
	(392)	11,132		15.00		10-L2		7.50
	(393)	605				20-SQ		8.50
	(394)	5,285				25-SQ		10.50
	(395)	3,736				15-SQ		5.30
	(396)	3,561		10.00		14-L2.5		6.90
	(397)	164,641				15-SQ		6.60
	(398)	6,417			6.67	15-SQ		7.70
40	(399.1)	9						
	Subtotal	397,543						
41	<u> </u>	397,543						
	Total Plant	9,159,022						
44	ı otalı lalıt	9,109,022						
45								
46								
47								
48								
49								
50								
55								
		<u>I</u>		1		<u> </u>		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

## Schedule Page: 336 Line No.: 12 Column: b

Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2019

### Schedule Page: 336 Line No.: 12 Column: c

Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2016, Docket No 17-06003.

## Schedule Page: 336 Line No.: 19 Column: b

Asset Retirement Costs for Steam Production.

### Schedule Page: 336 Line No.: 31 Column: b

Asset Retirement Costs for Other Production.

# Schedule Page: 336.1 Line No.: 23 Column: b

Asset Retirement Costs for Distribution Plant.

# Schedule Page: 336.1 Line No.: 39 Column: b

Asset Retirement Costs for General Plant.

	Name of Respondent  This Report Is:  (1) X An Original  Date of Report  (Mo, Da, Yr)  Find of 2020/Q4							
Neva	Nevada Power Company, d/b/a NV Energy  (2) A Resubmission  REGULATORY COMMISSION EXPENSES  End of 2020/Q4							
						<u> </u>		
	eport particulars (details) of regulatory comm tized) relating to format cases before a regul						lous years, if being	
2. R	eport in columns (b) and (c), only the current						zation of amounts	
	red in previous years.				_		D. f	
Line No.	Description (Furnish name of regulatory commission or body	v the	Assessed by Regulatory Commission		Expenses of	Total Expense for	Deferred in Account	
	(Furnish name of regulatory commission or boddocket or case number and a description of the case (a)	ćase)	Commission (b)		Utility (c)	Expense for Current Year (b) + (c) (d)	182.3 at Beginning of Year (e)	
1	Mill Tax Assessment pursant to Chapter 704		(b)		(0)	(u)	(6)	
2	of the Nevada Revised Statutes		7,691,5	72		7,691,572		
3								
-	Annual FERC Charges pursant to Title 180 Code							
5 6	of Federal Regulations Part 382		508,3	54		508,354		
	Federal Issues				211,265	211,265		
8					·	,		
9	Public Utilites Commission of Nevada				3,898,059	3,898,059	1,640,407	
10								
11								
13								
14								
15								
16								
17 18								
19								
20								
21								
22								
23 24								
25								
26								
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35 36			_					
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39								
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41								
43								
44								
45								
46	TOTAL		8.199.9	26	4.109.324	12.309.250	1.640.407	

Name of Responder		(1)	s Report Is: XAn Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4	
Nevada Power Com	npany, d/b/a NV l	Energy (2)	A Resubmission	DENOE (	11	End of2020/Q4	
			TORY COMMISSION EXI		•		
					d. List in column (a) the p		۱.
		expenses incurred d 00) may be grouped.	uring year which were	cnarged c	urrently to income, plant,	or other accounts.	
5. Wilhor items (le	SS man \$25,00	io) may be grouped.					
EVDE	NCEC INCLIDE	ED DUDING VEAD			AMORTIZED DURING Y	EAD.	
	RENTLY CHARG	ED DURING YEAR	Deferred to	Contra		Deferred in	lı :
Department	Account No.	Amount	Account 182.3	Account		Account 182.3	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	End of Year (I)	
							1
Electric	928	7,691,57	72				2
							3
							4
Electric	928	508,35	54				5
							6
Electric	928	211,26	55				7
							8
Electric	928	3,898,05	804,591	928	423,471	2,021,527	
							10
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		12,309,25	804,591		423,471	2,021,527	46

Name	of Respondent		Report	Original (Ma Da Vr)									
Neva	da Power Company, d/b/a NV Energy	(1) (2)		Resubmission	(MO, Da, 11)	End of2020/Q4							
	RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES												
1 De	scribe and show below costs incurred and accoun					nt and demonstration (R D & D)							
	at initiated, continued or concluded during the year												
recipi	ent regardless of affiliation.) For any R, D & D worl	carr	ied with	others, show separately t	he respondent's cost for the	e year and cost chargeable to							
	s (See definition of research, development, and de				ounts).								
2. Inc	licate in column (a) the applicable classification, as	s sho	wn belov	v:									
Class	ifications												
	ifications: ectric R, D & D Performed Internally:		a O	verhead									
	Seneration			nderground									
· · /	hydroelectric	(3)	Distributi	=									
	Recreation fish and wildlife			I Transmission and Marke	et Operation								
ii (	Other hydroelectric			ment (other than equipme									
	Fossil-fuel steam			lassify and include items	in excess of \$50,000.)								
	Internal combustion or gas turbine			st Incurred									
	Nuclear			R, D & D Performed Exter	nally: I Research Council or the E	'la atria							
	Unconventional generation Siting and heat rejection			n Support to the electrica esearch Institute	i Research Council of the E	riectric							
	ransmission	-	OWELIX	esearch mstitute									
Line	Classification				Description								
No.	(a)				(b)								
	A. Electric RD&D performed internally				\~ <i>/</i>								
2	(1) e. Unconventional Generation			Small Storage Programs	<u> </u>								
3	(1) e. Unconventional Generation			Large Storage Programs									
4	(1) e. Unconventional Generation			Wind Demonstration Pro									
5	(1) e. Unconventional Generation			Solar Energy Programs									
6	(6) Other			Electric Vehicle Demons	stration Program								
7	(6) 6 4.16.												
8													
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Name of Respondent			Report Is:		Date of Report	Year/Period of Repo	ort
Nevada Power Company	/, d/b/a NV Energy		An Original		(Mo, Da, Yr) / /	End of2020/C	04
		(2)	A Resubmission	TD 4 7 1 0	• •		
		VELO	PMENT, AND DEMONS	TRATIO	N ACTIVITIES (Continued	)	
(2) Research Support to (3) Research Support to (4) Research Support to (5) Total Cost Incurred							
3. Include in column (c) a	all R, D & D items performed in cific area of R, D & D (such as						
	00 by classifications and indica						
	e account number charged witl	n expe	nses during the year or t	he acco	unt to which amounts were	capitalized during the ye	ar,
	struction Work in Progress, first						
	e total unamortized accumulati			tal must	equal the balance in Accou	unt 188, Research,	
	nstration Expenditures, Outsta			_			
	segregated for R, D &D activit				lumns (c), (d), and (f) with s	such amounts identified b	y "Est."
7. Report separately res	earch and related testing faciliti	es ope	erated by the respondent	[.			
Costs Incurred Internally	Costs Incurred Externally		AMOUNTS CHARG	SED IN C	_	Unamortized Accumulation	Line
Current Year (c)	Current Year (d)		Account (e)		Amount (f)	(g)	No.
	(4)		(5)		\''/		1
681,579			182.3		681,579		2
424,454			182.3		424,454		3
473			182.3		473		4
4,234,405			182.3		4,234,405		5
1,181,691			182.3		1,181,691		6
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	ida Power Company, d/b/a NV Energy (1)	A Resubm	ission	(Mo, D	of Report Da, Yr)	Year/Period of Report End of2020/Q4		
Utility provi	ort below the distribution of total salaries and way  Departments, Construction, Plant Removals, a  ded. In determining this segregation of salaries  g substantially correct results may be used.	ges for the year and Other Accou	nts, and enter s	ounts origue	ints in the appro	priate lir	nes and columns	
Line	Classification		Direct Payro	oll	Allocation of Payroll charged Clearing Accou	for	Total	
No.	(a)		(b)		Cléaring Acčou (c)	nts	(d)	
1	Electric							
2	Operation							
3	Production			,779,021				
4	Transmission		3	,008,229				
5 6	Regional Market Distribution		6	,994,744				
7	Customer Accounts			2,293,868				
8	Customer Service and Informational		12	781,404				
9	Sales			161,113				
10	Administrative and General		22	2,897,610				
11	TOTAL Operation (Enter Total of lines 3 thru 10)			,915,989				
12	Maintenance			, , ,				
13	Production		4	,462,431				
14	Transmission			906,688				
15	Regional Market							
16	Distribution		4	,684,994				
17	Administrative and General			728,603				
18	TOTAL Maintenance (Total of lines 13 thru 17)		10	,782,716				
19	Total Operation and Maintenance							
20	Production (Enter Total of lines 3 and 13)		23	,241,452				
21	Transmission (Enter Total of lines 4 and 14)		3	,914,917				
22	Regional Market (Enter Total of Lines 5 and 15)							
23	Distribution (Enter Total of lines 6 and 16)			,679,738				
24	Customer Accounts (Transcribe from line 7)		12	,293,868				
25	Customer Service and Informational (Transcribe from	n line 8)		781,404				
26	Sales (Transcribe from line 9)	1.47)		161,113				
27	Administrative and General (Enter Total of lines 10 a	ind 17)		,626,213	40.40	0.000	00 007 70	
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)		75	,698,705	18,18	9,086	93,887,79	
29 30	Gas Operation							
	Production-Manufactured Gas							
32	Production-Warturactured Gas  Production-Nat. Gas (Including Expl. and Dev.)							
33								
34	Storage, LNG Terminaling and Processing							
35	Transmission							
36	Distribution							
37	Customer Accounts							
38	Customer Service and Informational							
39	Sales							
40	Administrative and General							
41	TOTAL Operation (Enter Total of lines 31 thru 40)							
42	Maintenance							
43	Production-Manufactured Gas							
44	Production-Natural Gas (Including Exploration and D	evelopment)						
45	11.7		1					
46	Storage, LNG Terminaling and Processing							
47	Transmission							

	e of Respondent	This Repo	ort Is: An Original		r/Period of Report				
Neva	ada Power Company, d/b/a NV Energy		A Resubmis	sion	/ /	Da, Yr)	End of2020/Q4		
	DISTR		OF SALARI	ES AND WAGES	S (Continu	ıed)			
		•							
						Allogation	.f		
Line	Classification			Direct Payro Distribution	oll 1	Allocation of Payroll charge Clearing Acco	d for	Total	
No.	(a)			(b)		Clearing Acco	unts	(d)	
48	Distribution						•		
49	Administrative and General								
50	TOTAL Maint. (Enter Total of lines 43 thru 49)								
51	Total Operation and Maintenance								
52	Production-Manufactured Gas (Enter Total of lines								
53	Production-Natural Gas (Including Expl. and Dev.		es 32,						
54	Other Gas Supply (Enter Total of lines 33 and 45)		(1 47)						
55	Storage, LNG Terminaling and Processing (Total	of lines 31	thru 47)						
56	Transmission (Lines 35 and 47)								
57	Distribution (Lines 36 and 48)  Customer Accounts (Line 37)								
58	Customer Accounts (Line 37)  Customer Service and Informational (Line 38)								
59 60	Sales (Line 39)								
61	Administrative and General (Lines 40 and 49)								
62	TOTAL Operation and Maint. (Total of lines 52 thr	ru 61)							
63	Other Utility Departments	u 01)							
64	Operation and Maintenance								
65	TOTAL All Utility Dept. (Total of lines 28, 62, and	64)		75	,698,705	18.1	89,086	93,887,791	
66	Utility Plant	· · /			,,000,.00	,	30,000	33,001,101	
67	Construction (By Utility Departments)								
68	Electric Plant			55	,503,309	16,9	42,898	72,446,207	
69	Gas Plant								
70	Other (provide details in footnote):								
71	TOTAL Construction (Total of lines 68 thru 70)			55	,503,309	16,9	42,898	72,446,207	
72	Plant Removal (By Utility Departments)								
73	Electric Plant			3	,149,506	7	56,772	3,906,278	
74	Gas Plant								
75	Other (provide details in footnote):								
76	TOTAL Plant Removal (Total of lines 73 thru 75)			3	,149,506	7	56,772	3,906,278	
77	Other Accounts (Specify, provide details in footno			_			05.040	0.050.700	
78	Job Orders, Regulatory Assets and Non-Operating	g		/	,221,568	1,7	35,218	8,956,786	
79 80									
81									
82									
83									
84									
85									
86									
87									
88									
89									
90									
91									
92									
93									
94									
95	TOTAL Other Accounts				,221,568		35,218	8,956,786	
96	TOTAL SALARIES AND WAGES			141	,573,088	37,6	23,974	179,197,062	

	e of Respondent ada Power Company, d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	(N	ate of Report lo, Da, Yr)	Period of Report f 2020/Q4		
	AM	OUNTS INCLUDED IN IS	O/RTO SETTLEME	NT STATEMENTS	-		
Resa purpo whetl	e respondent shall report below the details called folle, for items shown on ISO/RTO Settlement Stater oses of determining whether an entity is a net selle ther a net purchase or sale has occurred. In each materially reported in Account 447, Sales for Resale, o	ments. Transactions should r or purchaser in a given h nonthly reporting period, th	d be separately nett nour. Net megawatt ne hourly sale and p	ed for each ISO/RT hours are to be used urchase net amount	O administe d as the bas	red energy market for is for determining	
Line	Description of Item(s)	Balance at End of	Balance at End			Balance at End of	
No.	(a)	Quarter 1 (b)	Quarter 2 (c)	Quart (d)		Year (e)	
1	Energy						
2	Net Purchases (Account 555)	492,255			10,415,873		
3	Net Sales (Account 447)		( 85	(,681)	85,681)	( 85,681)	
	Transmission Rights Ancillary Services						
	Other Items (list separately)						
	Energy Imbalance Market (Account 555)	( 3,752,143)	( 6,173	,123) (	11,493,999)	( 11,091,219)	
8	. ,	, ,	,		Í	, ,	
9							
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11 12							
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42 43							
44							
45							
46	TOTAL	( 3 250 888)	( 5.771	820)	1 163 807)	( 733 270)	

16A	ne of Respondent /ada Power Company, d/b/a NV Energy	(1)		ÖAn Original □A Resubmis	oion	(Mo, Da, Yr)	End of	2020/Q4
		PURCHA			OF ANCILLARY SE	RVICES		
	oort the amounts for each type of an condents Open Access Transmissio	cillary service					er No. 888 and	d defined in the
C	olumns for usage, report usage-rela	ted billing dete	ermiı	nant and the	unit of measure.			
) (	On line 1 columns (b), (c), (d), (e), (f	i) and (g) repo	rt the	e amount of	ancillary services	purchased and so	d during the y	/ear.
	On line 2 columns (b) (c), (d), (e), (f) ng the year.	, and (g) repo	rt the	e amount of	reactive supply an	d voltage control s	ervices purch	nased and sold
	On line 3 columns (b) (c), (d), (e), (f) ng the year.	), and (g) repo	rt the	e amount of	regulation and fred	quency response s	ervices purch	nased and sold
) (	On line 4 columns (b), (c), (d), (e), (f	f), and (g) repo	ort th	e amount of	energy imbalance	e services purchas	ed and sold d	uring the year.
	On lines 5 and 6, columns (b), (c), (chased and sold during the period.	ರ), (e), (f), and	(g) ı	report the an	nount of operating	reserve spinning	and suppleme	ent services
	On line 7 columns (b), (c), (d), (e), (f						s purchased	or sold during th
ar	r. Include in a footnote and specify t	he amount for	eac	h type of oth	er ancillary servic	e provided.		
1	T	A	4 D		h - W	Δ		W
				urchased for t			unt Sold for the	
		Usage	e - Re	elated Billing D Unit of	Determinant	Usage -	Related Billing I	Jeterminant 
е	Type of Ancillary Service	Number of Un	its	Measure	Dollars	Number of Units	Measure	Dollars
1	(a)	(b)		(c)	(d)	(e)	(f)	(g)
1	Scheduling, System Control and Dispatch	1				6,197	MW	526,7
2	Reactive Supply and Voltage					6,197	MW	1,850,5
3	Regulation and Frequency Response					52	MW	588,3
4	Energy Imbalance	170	),680	KWH	5,887,854	47,128	KWH	3,301,3
4	Operating Reserve - Spinning					87	MW	648,2
4						87	MW	569,8
5	Operating Reserve - Supplement					07		007,0
5						12,259,918	MW	
5 6 7	Operating Reserve - Supplement	170	0,680		5,887,854	12,259,918		6,916,9 14,402,0
5 6 7	Operating Reserve - Supplement Other	170	),680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	),680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	),680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	),680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	),680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	),680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	0,680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	0,680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	0,680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	0,680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	0,680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	0,680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	0,680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	0,680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	0,680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	0,680		5,887,854	12,259,918		6,916,9
5 6 7	Operating Reserve - Supplement Other	170	0,680		5,887,854	12,259,918		6,916,9

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

# Schedule Page: 398 Line No.: 7 Column: e

Includes scheduling, system control and dispatch of 6,129,959 MWH, and reactive supply and voltage control of 6,129,959 MWH.

Schedule Page: 398 Line No.: 7 Column: g

Includes scheduling, system control and dispatch of \$1,429,569, and reactive supply and voltage control of \$5,487,429.

Nam	e of Responde	nt			This Report Is		Date o	f Report	Year/Period o	of Report		
Nev	ada Power Con	npany, d/b/a NV E	Energy		(1) X An C (2) A Re	Original Esubmission	(Mo, D	a, Yr)	End of	2020/Q4		
				М			STEM PEAK LOAD		1			
<ul> <li>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</li> <li>(2) Report on Column (b) by month the transmission system's peak load.</li> <li>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</li> <li>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for definition of each statistical classification.</li> </ul> NAME OF SYSTEM:												
NAM	IE OF SYSTEM	1:										
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
1	January	3,313	13	19	2,266	291	700			56		
2	February	3,527	3	20	2,460	309	700			59		
3	March	3,159	2	19	2,117	297	700			45		
4	Total for Quarter 1				6,843	897	2,100			160		
5	April	4,779	29	18	3,768	247	700			65		
6	May	6,002	28	17	4,934	282	700			86		
7	June	6,119	23	16	4,985	340	700			94		
8	Total for Quarter 2				13,687	869	2,100			245		
9	July	7,075	12	18	5,905	370	700			100		
10	August	7,130	18	16	5,965	359	700			106		
11	September	6,830	6	16	5,674	363	700			93		
12	Total for Quarter 3				17,544	1,092	2,100			299		
13	October	5,264	1	17	4,159	329	700			75		
14	November	3,656	3	16	2,614	290	700			52		
15	December	3,364	28	19	2,340	266	700			58		
16	Total for Quarter 4				9,113	885	2,100			185		
17	Total Year to Date/Year				47,187	3,743	8,400			889		

	e of Respondent	This Report Is: (1) XAN Original			Date of Report (Mo, Da, Yr)  Prod of 2020/04				
Neva	da Power Company, d/b/a NV Energy	(2) A Resubm			/ /	Er	nd of2020/Q4		
		ELECTRIC EN	NERG'	Y ACCOUN	Т	<b>!</b>			
Rep	port below the information called for concerning	ng the disposition of electri	c ener	gy generate	ed, purchased, exchanged a	and wh	eeled during the year.		
Line	ltem	MegaWatt Hours	Line		Item		MegaWatt Hours		
No.	(a)	(b)	No.		(a)		(b)		
1	SOURCES OF ENERGY		21	DISPOSITI	ON OF ENERGY				
2	Generation (Excluding Station Use):		22	Sales to Ul	timate Consumers (Includin	ıg	20,144,059		
3	Steam			Interdepart	mental Sales)				
4	Nuclear		23	Requireme	nts Sales for Resale (See				
5	Hydro-Conventional			instruction	4, page 311.)				
6	Hydro-Pumped Storage		24	Non-Requi	rements Sales for Resale (	See	1,986,870		
7	Other	15,225,075			4, page 311.)				
8	Less Energy for Pumping				nished Without Charge				
9	Net Generation (Enter Total of lines 3	15,225,075	26		ed by the Company (Electric	С	20,830		
	through 8)				Excluding Station Use)				
10	Purchases	7,044,027		Total Energ	**		117,343		
11	Power Exchanges:		28	,	ter Total of Lines 22 Throu	gh	22,269,102		
12	Received			27) (MUST	EQUAL LINE 20)				
13	Delivered								
14	Net Exchanges (Line 12 minus line 13)								
15	Transmission For Other (Wheeling)								
16	Received	4,955,179							
17	Delivered	4,955,179							
	Net Transmission for Other (Line 16 minus line 17)								
19	Transmission By Others Losses								
	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	22,269,102							
	-			!					

Nam	e of Respondent		This Report Is:	Date of Report	Year/Perio	Year/Period of Report	
Nev	ada Power Comp	any, d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of	2020/Q4	
			MONTHLY PEAKS ANI				
infor 2. Re 3. Re 4. Re	mation for each neport in column (beport in column (ceport in column (deport in colu	peak load and energy output. If to on- integrated system.  b) by month the system's output in the system's output in the system's monthly by month the system's monthly and (f) the specified information	n Megawatt hours for each mo s sales for resale. Include in the maximum megawatt load (60	nth. e monthly amounts any energ minute integration) associate	y losses associated w	·	
NAM	E OF SYSTEM:						
Line			Monthly Non-Requirments Sales for Resale &	M	ONTHLY PEAK		
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour	
	(a)	(b)	(c)	(d)	(e)	(f)	
29	January	1,669,682	308,433	2,226	13	1900	
30	February	1,461,437	241,966	2,460	3	2000	
31	March	1,456,510	313,120	2,117	2	1900	
32	April	1,415,872	218,988	3,768	29	1800	
33	May	1,860,460	156,409	4,934	28	1700	
34	June	2,105,898	23,200	4,985	23	1600	
35	July	2,625,683	126,909	5,905	12	1800	
36	August	2,651,849	26,965	5,965	18	1600	
37	September	2,146,063	79,698	5,674	6	1600	
38	October	1,652,971	15,441	4,159	1	1700	
39	November	1,486,121	203,118	2,614	3	1600	
40	December	1,736,556	272,623	2,340	28	1900	
41	TOTAL	22.269.102	1,986,870				

Name	e of Respondent		eport Is			Date of Repor (Mo, Da, Yr)	Year/Period of Report				
Neva	nda Power Company, d/b/a NV Energy	(1) [ (2) [	X An O	Resubmission //			End of2020/Q4				
		` , _ L				, ,					
						ISTICS (Large Plar	,				
his p as a j nore herm ber ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quanit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 k s is not a average antity of charges	ear plants hich is ava s assignal ed to Mct.	. 3. Indicate by a ailable, specifying plot to each plant. 7. Quantities of	i footnote any period. 5. I 6. If gas is i fuel burned (l	/ plant lease f any emplo used and pu Line 38) and	ed or operated byees attend urchased on a d average cost				
ine	ltem			Plant	onorotion		Plant	rm ( Allon 4			
No.	(a)			Name: LV G	eneration (b)	)	Name: Ha	rry Allen 4 (c)			
								( )			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear					CTG/Steam-Gas	5		GTG/Gas		
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	;)				Full Outdoor	-		Full Outdoor		
3	Year Originally Constructed					1994			2006		
4	Year Last Unit was Installed					2002			2006		
	Total Installed Cap (Max Gen Name Plate Ratings	-MW)				358.80			85.00		
	Net Peak Demand on Plant - MW (60 minutes)					622			82		
	Plant Hours Connected to Load					13616			1290		
	Net Continuous Plant Capability (Megawatts)					272			72		
10	When Not Limited by Condenser Water  When Limited by Condenser Water					272	+		72		
	Average Number of Employees					21			0		
	Net Generation, Exclusive of Plant Use - KWh					316125500			90634000		
	Cost of Plant: Land and Land Rights					5141931	+		0		
	Structures and Improvements					6626389		2681443			
	Equipment Costs					226530969			34314230		
16	Asset Retirement Costs					C			0		
17	Total Cost					238299289	)		36995673		
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding				664.1563			435.2432		
19	Production Expenses: Oper, Supv, & Engr					395201			27786		
20	Fuel					7402412			2544022		
21	Coolants and Water (Nuclear Plants Only)					C			0		
22	Steam Expenses					7653	1		0		
23	Steam From Other Sources					C	)		0		
24	Steam Transferred (Cr)					C			0		
25	Electric Expenses					676692	+		172516		
26	Misc Steam (or Nuclear) Power Expenses					3889360			72915		
27	Rents					192898	+		18269		
28	Allowances					C			0		
29	Maintenance Supervision and Engineering					0.11510			0		
30	Maintenance of Structures					211510	+		11955		
31	Maintenance of Boiler (or reactor) Plant					141	1		224252		
32	Maintenance of Electric Plant  Maintenance of Misc Steam (or Nuclear) Plant					970145 442118			231352 66748		
34	Total Production Expenses					14188130			3145570		
35	Expenses per Net KWh					0.0449	+		0.0347		
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			GAS		0.0440	GAS		0.0047		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)		MCF			MCF				
38	Quantity (Units) of Fuel Burned	-,		2751276	0	0	1017492	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)		1061117	0	0	1061959	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			2.691	0.000	0.000	2.500	0.000	0.000		
41	Average Cost of Fuel per Unit Burned			2.691	0.000	0.000	2.500	0.000	0.000		
42				2.536	0.000	0.000	2.354	0.000	0.000		
43				0.023	0.000	0.000	0.028	0.000	0.000		
44	Average BTU per KWh Net Generation			9235.000	0.000	0.000	11922.000	0.000	0.000		

Name of Re	espondent		This I	Report Is:  X An Original			Date of Report Mo, Da, Yr)	`	Year/Period of Repor	t
Nevada Po	wer Company, d/	b/a NV Energy	(1)	All Original	sion	,	/ /	ı	End of2020/Q4	
		STEAM-ELEC	` ′	LLI RATING PLANT		arge	Plants) (Contin	nued)		
Dispatching 547 and 549 designed for	, and Other Expe 9 on Line 25 "Elec r peak load servic	are based on U.S. c nses Classified as O ctric Expenses," and ce. Designate autom	of A. Accounts ther Power Somether Maintenance atically opera	s. Production ex upply Expenses. Account Nos. 55 ted plants. 11.	penses do not i 10. For IC a 53 and 554 on L For a plant eq	nclude nd GT ine 32 uipped	e Purchased Po plants, report ( 2, "Maintenance d with combinat	ower, Syster Operating E e of Electric ions of foss	xpenses, Account No Plant." Indicate plant il fuel steam, nuclear	S
operation wi	ith a conventional accounting methor	I steam unit, include to do for cost of power of	the gas-turbingenerated inc	e with the steam	n plant. 12. If ss costs attribut	a nuc ed to	lear power gene research and de	erating plan evelopment	nctions in a combined t, briefly explain by ; (b) types of cost uni nt type and quantity fo	ts
<del></del>	d and other physi	cal and operating ch	aracteristics c	of plant.						
Plant Name: <i>Mol</i>	have 1 8 2		Plant Name: <i>Na</i>	vaio 123			Plant Name: Silver	hawk		Line No.
IName. Wor	(d)		Mairie. Na	(e)			ivallie. Oliver	(f)		INO.
						eam			CTG/Steam -Gas	+
					Con	v-B 974			Conv- OB 2004	+
						974 976			2004	+
		0.00			225				664.70	+
		0				0			554	6
		0				0			20796	+
		0				225			520	_
		0				225 225			520 0	+
		0				0			24	
		0				0			2546077000	12
		78409				0			5208268	
		522248				0			43982158	
		532348 0			9922	0 345			389693696 63815	+
		610757			9922				438947937	17
		0			44.0	993			660.3700	18
		0			340				333782	
		0				0			51881452	
		0			336	0 413			4298	
		0				0			0	+
		0				0			0	
		0				164			2925988	25
		0			177	59 <i>7</i> 0			1363676 294616	+
		0				0			0	+
		0			-5	538			0	+
		0				734			210755	
		0				749 754			10891 1869522	31 32
		0				279			667129	_
		0			486				59562109	_
		0.0000			0.0	000			0.0234	35
							GAS			36
0	0	0	0	0	0		MCF 19304726	0	0	37 38
0	0	0	0	0	0		1068578	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000		2.688	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000		2.688	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000		2.515	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000		0.020 8102.000	0.000	0.000	43

Name	e of Respondent	This Report Is	: riginal		Date of Report		Year/Perio	od of Report
Neva	da Power Company, d/b/a NV Energy	(1) X An O (2) A Re	submission		(Mo, Da, Yr) / /		End of	2020/Q4
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (L	ı .arge Plants) <i>(Cor</i>	ntinued)		
this p as a j more therm per u	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam pla 10,000 Kw or m s is not available average number uantity of fuel bu charges to exp	ants with insta ore, and nucle e, give data w r of employees rned converte ense accounts	illed capadear plants hich is avants assignaled to Mct.	city (name plate rations). 3. Indicate by a callable, specifying pole to each plant. 7. Quantities of forms.	ing) of 25,00 footnote any period. 5. I 6. If gas is uuel burned (I	v plant leas f any emplo ised and p ∟ine 38) an	ed or operated byees attend urchased on a d average cost
Line	Item		Plant			Plant		
No.	(a)		Name: Clark	4 (b)	1	Name: Cla	rk Peakers (c)	3 11-22
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine			GT
	Type of Constr (Conventional, Outdoor, Boiler, etc.	2)			Conv-B			Full Outdoor
	Year Originally Constructed	<i>5)</i>			1973			2008
4	Year Last Unit was Installed				1973			2008
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			72.40			724.40
	Net Peak Demand on Plant - MW (60 minutes)				50			600
	Plant Hours Connected to Load				224			5394
	Net Continuous Plant Capability (Megawatts)				54			618
9	When Not Limited by Condenser Water				54			618
10	When Limited by Condenser Water				0			0.00
	Average Number of Employees				0			0
	Net Generation, Exclusive of Plant Use - KWh				10943000			249041400
-	Cost of Plant: Land and Land Rights				0			0
14	Structures and Improvements				1464355			29726000
15	Equipment Costs				10045239			428689701
16	Asset Retirement Costs				0			0
17	Total Cost				11509594			458415701
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdina			158.9723			632.8212
	Production Expenses: Oper, Supv, & Engr	9			6523			157952
20	Fuel				329458			6474743
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				0			0
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				23082			555294
26	Misc Steam (or Nuclear) Power Expenses				53464			1291012
27	Rents				3921			94620
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				2536			116070
31	Maintenance of Boiler (or reactor) Plant				0			8875
32	Maintenance of Electric Plant				9528			269681
33	Maintenance of Misc Steam (or Nuclear) Plant				16902			406396
34	Total Production Expenses				445414			9374643
35	Expenses per Net KWh				0.0407			0.0376
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MCF			MCF		
38	Quantity (Units) of Fuel Burned		153331	0	0	2724405	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1059257	0	0	1062556	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		2.149	0.000	0.000	2.377	0.000	0.000
41	Average Cost of Fuel per Unit Burned		2.149	0.000	0.000	2.377	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		2.028	0.000	0.000	2.237	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen		0.030	0.000	0.000	0.026	0.000	0.000
44	Average BTU per KWh Net Generation		14842.000	0.000	0.000	11624.000	0.000	0.000
				•	•			

Name of Resp	oondent		This R	eport Is: X An Original			Date of Report Mo, Da, Yr)		Year/Period of Report	t
Nevada Powe	er Company, d/b/	/a NV Energy	(1) [2)	All Onginal  A Resubmis	sion	(			End of2020/Q4	
		STEAM-ELEC	` ′		Γ STATISTICS (I	arge	Plants) (Contin	nued)		
Dispatching, a 547 and 549 c	nd Other Expens n Line 25 "Electr	re based on U. S. c ses Classified as O ric Expenses," and	of A. Accounts. ther Power Sup Maintenance A	Production expply Expenses	kpenses do not in . 10. For IC au 53 and 554 on L	nclud nd G1 ine 3	e Purchased Po Γ plants, report 0 2, "Maintenance	ower, Syste Operating le of Electric	em Control and Load Expenses, Account No c Plant." Indicate plants	
-		-							sil fuel steam, nuclear	
									inctions in a combined	cycle
									nt, briefly explain by nt; (b) types of cost unit	
									ent type and quantity fo	
		al and operating cha			a concoming pia				one type and quantity to	
Plant		, ,	Plant	•			Plant			Line
Name: Sun F	Peak 3, 4, 5		Name: Reid	Gardner 4			Name: Clark	5,6,7,8,9,	10	No.
	(d)			(e)				(f)		
		Gas Turbine				am			Steam/Gas Turbine	1
		Full Outdoor			Conv-				Conv-OB	2
		1991				983	ı		1979	3
		1991				983			1994	4
		294.40			C	0.00			548.20	5
		216				0			435	6
		1794				0			9625	7
		210 210				0			430	8
		0				0			0	10
		10				3			34	11
		118722710				0			571079000	12
		308031				0			1142350	13
		13749725				0			31057949	14
		80044756			398	836			308995664	15
		-515364			1419				-1776126	16
		93587148			1459	740			339419837	17
		317.8911				0			619.1533	18
		76508			7(	086			281476	19
		3597803				0			11566061	20
		0				0			0	21
		3824				0			0	22
		0				0			0	23
		0				0			0	24
		375887				071			986310	25
		998610			30	653			2303419	26
		25411				0			168851	27
		0				0			0	28
		0 40281				0			118746	29 30
		40281				0			140724	31
		353113				0			310526	32
		116942				0			410488	33
		5588379			578	810			16286601	34
		0.0471			0.0				0.0285	35
GAS							GAS			36
MCF							MCF			37
1588422	0	0	0	0	0		5257000	0	0	38
1061205	0	0	0	0	0		1059758	0	0	39
2.265	0.000	0.000	0.000	0.000	0.000		2.200	0.000	0.000	40
2.265	0.000	0.000	0.000	0.000	0.000		2.200	0.000	0.000	41
2.134	0.000	0.000	0.000	0.000	0.000		2.076	0.000	0.000	42
0.030	0.000	0.000	0.000	0.000	0.000		0.020	0.000	0.000	43
14198.000	0.000	0.000	0.000	0.000	0.000		9755.000	0.000	0.000	44
L							ļ			

lame	e of Respondent	This Repor	t Is:		Date of Report	:	Year/Perio	d of Report	
Neva	da Power Company, d/b/a NV Energy		n Original Resubmission		(Mo, Da, Yr) / /		End of	2020/Q4	
		` ′ Ш							
	STEAM-ELECTRIC	GENERATIN	IG PLANT STAT	ISTICS (L	arge Plants) <i>(Cor</i>	ntinued)			
nis pais a ja nore nerm ner ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw o s is not availa average num antity of fuel charges to e	or more, and nucleable, give data wealth of employee I burned converteexpense account	ear plants hich is av s assignal ed to Mct.	. 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	footnote any period. 5. I 6. If gas is uuel burned (l	y plant lease f any emplo used and pu Line 38) and	ed or operated byees attend urchased on a d average cost	
ine	Item		Plant			Plant			
No.			Name: Harry	Allen 3		Name: Lei	nzie 1 & 2		
	(a)			(b)	)		(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Gas Turbine			CTG/Steam-Gas	
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Full Outdoor			Conv- OB	
3	Year Originally Constructed				1995			2005	
4	Year Last Unit was Installed				1995			2006	
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			101.50			1465.40	
	Net Peak Demand on Plant - MW (60 minutes)				73			1132	
	Plant Hours Connected to Load				1062			44533	
8	Net Continuous Plant Capability (Megawatts)				72			1102	
9	When Not Limited by Condenser Water				72			1102	
10	When Limited by Condenser Water				0			0	
	Average Number of Employees				0			34	
	Net Generation, Exclusive of Plant Use - KWh				66417000			6129435160	
13	Cost of Plant: Land and Land Rights				1528252			234506	
14					26486287			35678424	
15	Equipment Costs				79630413			527930979	
16	Asset Retirement Costs				63789			161251	
17	Total Cost				107708741			564005160	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			1061.1699			384.8814	
	Production Expenses: Oper, Supv, & Engr				22134			707225	
20	Fuel				1895861			121218725	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22					0			326	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				144665			3775942	
26	Misc Steam (or Nuclear) Power Expenses				60035			3712670	
27	Rents				15042			630897	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance of Structures				50978			610471	
31	Maintenance of Boiler (or reactor) Plant				0			66051	
32	Maintenance of Electric Plant				109954			8089251	
33	Maintenance of Misc Steam (or Nuclear) Plant				36902			1686182	
34	Total Production Expenses				2335571			140497740	
35	Expenses per Net KWh		040	T	0.0352	<b> </b>	1	0.0229	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	4-1	GAS	1		GAS	+		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MCF			MCF		0	
38	Quantity (Units) of Fuel Burned	201	748510	0	0	43841277	0	0	
39	Avg Cost of Fuel/writ as Delvid for by during vees	ear)	1060468	0	0	1069649	0	0	
40	Avg Cost of Fuel nor Unit Burned		2.533	0.000	0.000	2.765	0.000	0.000	
41	Average Cost of Fuel Per Unit Burned		2.533	0.000	0.000	2.765	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		2.388	0.000	0.000	2.585	0.000	0.000	
43	)		0.029	0.000	0.000	0.020	0.000	0.000	
44	Average BTU per KWh Net Generation		11951.000	0.000	0.000	7651.000	0.000	0.000	

Name of Res	spondent		This Re	port Is: ]An Original		Date of Re (Mo, Da, Yi		Year/	Period of Repor	t
Nevada Pow	ver Company, d/b/a	a NV Energy		]An Onginal ]A Resubmissior	n	(IVIO, Da, 11	)	End o	of 2020/Q4	
		STEAM-ELEC		TING PLANT ST	TATISTICS (La	rge Plants) (0	Continued)			
Dispatching, 547 and 549 designed for steam, hydro operation with footnote (a) a used for the v	er Cost of Plant are and Other Expense on Line 25 "Electripeak load service., internal combustion a conventional staccounting method various component and other physical	e based on U. S. c es Classified as O c Expenses," and Designate autom on or gas-turbine of team unit, include of for cost of power of the based on U. S. c	of A. Accounts.  ther Power Supply  Maintenance Accounts  atically operated  equipment, repo  the gas-turbine of  generated include  (c) any other inf	Production exper- ply Expenses. count Nos. 553 a d plants. 11. For t each as a sepa with the steam pl ding any excess of	nses do not inc 10. For IC and and 554 on Lin or a plant equip arate plant. Ho ant. 12. If a costs attributed	lude Purchase GT plants, re e 32, "Mainter pped with com wever, if a ga nuclear power to research a	ed Power, S port Operat nance of Ele binations of s-turbine ur generating and develop	ing Expenectric Plan f fossil fuel nit function plant, brid ment; (b) t	ses, Account No t." Indicate plant I steam, nuclear is in a combined ofly explain by types of cost uni	s cycle ts
Plant	and other physical	and operating ch	Plant	iant.		Plant				Line
Name:	(.1)		Name:	(-)		Name:		(6)		No.
	(d)			(e)				(f)		
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		0				0			0	11
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000	42 43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000	43
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Name	e of Respondent	This Report Is	: riginal		Date of Report		Year/Perio	d of Report
Neva	da Power Company, d/b/a NV Energy	(1) X An O (2) A Re	submission		(Mo, Da, Yr) / /		End of	2020/Q4
	STEAM-ELECTRIC	GENERATING	PLANT STAT	ISTICS (L	arge Plants) <i>(Cor</i>	ntinued)		
this p as a j more therm per un	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	nts are steam pla 10,000 Kw or m s is not available average number uantity of fuel but charges to exp	ants with insta ore, and nucle e, give data wh r of employees rned converte ense accounts	lled capadear plants hich is avage assignal decided to Mct.	city (name plate rations). 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of forms.	ing) of 25,000 footnote any seriod. 5. If 6. If gas is uuel burned (L	plant leas any emplo sed and p ine 38) an	ed or operated byees attend urchased on a daverage cost
Line	Item		Plant			Plant	m, Allan F	6.7
No.	(a)		Name: Higgii	(b)		Name: Har	(c)	0,7
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				CTG/Steam-Gas			CTG/Steam-Gas
2	Type of Constr (Conventional, Outdoor, Boiler, etc.	c)			Full Outdoor			Conv -OB
3	Year Originally Constructed				2002			2011
4	Year Last Unit was Installed				2002			2011
5	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			687.65			558.50
6	Net Peak Demand on Plant - MW (60 minutes)				567			518
7	Plant Hours Connected to Load				14028			24784
8	Net Continuous Plant Capability (Megawatts)				530			484
9	When Not Limited by Condenser Water				530			484
10	When Limited by Condenser Water				0			0
11	Average Number of Employees				21			26
12	Net Generation, Exclusive of Plant Use - KWh				1774378000			3286159000
13	Cost of Plant: Land and Land Rights				0			36863
14	Structures and Improvements				54595809			43975850
15	Equipment Costs				520656575			643037109
16	Asset Retirement Costs				-454397			0
17	Total Cost				574797987			687049822
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ıding			835.8874			1230.1698
19	Production Expenses: Oper, Supv, & Engr				680186			519422
20	Fuel				37088587			62944151
21	Coolants and Water (Nuclear Plants Only)				0			0
22	Steam Expenses				4252			0
23	Steam From Other Sources				0			0
24	Steam Transferred (Cr)				0			0
25	Electric Expenses				102704			3320481
26	Misc Steam (or Nuclear) Power Expenses				4538112			1409432
27	Rents				198728			351118
28	Allowances				0			0
29	Maintenance Supervision and Engineering				0			0
30	Maintenance of Structures				109701			273033
31	Maintenance of Boiler (or reactor) Plant				343			134
32	Maintenance of Electric Plant				4158110			1555033
33	Maintenance of Misc Steam (or Nuclear) Plant				845262			441924
34	Total Production Expenses				47725985			70814728
35	Expenses per Net KWh				0.0269		1	0.0215
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			GAS		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	ite)	MCF			MCF		
38	Quantity (Units) of Fuel Burned		13012409	0	0	22515301	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle		1072020	0	0	1072208	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		2.850	0.000	0.000	2.796	0.000	0.000
41	Average Cost of Fuel per Unit Burned		2.850	0.000	0.000	2.796	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU		2.659	0.000	0.000	2.607	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen		0.021	0.000	0.000	0.019	0.000	0.000
44	Average BTU per KWh Net Generation		7862.000	0.000	0.000	7346.000	0.000	0.000

Name of Resp	ondent		This Rep	oort Is:  An Original		Date of Report (Mo, Da, Yr)		Year/Period of Repor	t	
Nevada Powe	er Company, d/b/a	NV Energy		]An Onginal ]A Resubmission		(IVIO, Da, 11)		End of 2020/Q4		
		STEAM-ELEC	CTRIC GENERATING PLANT STATISTICS (Large			ge Plants) <i>(Conti</i>	Plants) (Continued)			
Dispatching, ar 547 and 549 or designed for posteam, hydro, i operation with footnote (a) accused for the va	nd Other Expense: n Line 25 "Electric eak load service. I internal combustio a conventional ste counting method fo	based on U. S. of s Classified as Of Expenses," and Designate autom on or gas-turbine of earn unit, include for cost of power is of fuel cost; and	of A. Accounts. If ther Power Suppose Maintenance Acatically operated equipment, reporting generated including any other informatical formation of the gas-turbine was any other informatical formation of the gas-turbine was also any other informatical formatical fo	Production expenoly Expenses. 1 count Nos. 553 at plants. 11. For teach as a sepawith the steam plating any excess commative data co	ses do not incl 0. For IC and ind 554 on Line or a plant equip rate plant. Hov ant. 12. If a r osts attributed	ude Purchased P GT plants, report 32, "Maintenand ded with combinated wever, if a gas-turuclear power ger to research and combined to research and combined power ger	ower, Syste Operating I e of Electric tions of fos bine unit fu perating plant levelopmen	em Control and Load Expenses, Account No comments Indicate plant is fuel steam, nuclear inctions in a combined nt, briefly explain by ant; (b) types of cost unitent type and quantity for	cycle	
Plant	nd other physical a	and operating ch	Plant	iaiit.		Plant			Line	
Name:			Name:			Name:			No.	
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0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 403 Line No.: 4 Column: d

Mohave 1&2 were retired in June 2006. Only costs are landfill monitoring and maintenance.

## Schedule Page: 403 Line No.: 9 Column: e

Nevada Power Company had 11.3% undivided interest in the Navajo Generating Station as tenant in common without right of partition with five other non-affiliated utilities. Undivided interest changed from 2015. Navajo Generating Station was retired November, 2019. Value listed is when unit was operational. Decommissioning process is ongoing.

Schedule Page: 402 Line No.: 11 Column: b

LV Generation has 22 employees which includes 2 support employees.

Schedule Page: 402 Line No.: 11 Column: c

Harry Allen 4 included in Harry Allen 5-7 employee count.

Schedule Page: 403 Line No.: 11 Column: e

Nevada Power Company does not have employees at Navajo 1,2,3.

Schedule Page: 403 Line No.: 11 Column: f

Silverhawk has 26 employees which includes 3 support employees of Lenzie, Silverhawk and Harry Allen.

Schedule Page: 403 Line No.: 12 Column: e

Navajo 1,2 and 3 were retired in November 2019.

Schedule Page: 403.1 Line No.: 3 Column: e

Reid Gardner 4 retired March 16, 2017. Value listed is when unit was operational.

Decommissioning process is ongoing.

Schedule Page: 402.1 Line No.: 11 Column: b

Clark 4 included in Clark 5-10 employee count.

Schedule Page: 402.1 Line No.: 11 Column: c

Clark Peakers 11-12 included in Clark 5-10 employee count.

Schedule Page: 403.1 Line No.: 11 Column: d

Sunpeak has 6 employees and shares 1 employees with Clark.

Schedule Page: 403.1 Line No.: 11 Column: f

Clark 5-10 has 39 employees which includes 4 support employees and shares with SunPeak.

Manpower is centralized and reported under Clark 5-10.

Schedule Page: 402.2 Line No.: 11 Column: b

Harry Allen 3 included in Harry Allen 5-7 employee count.

Schedule Page: 402.2 Line No.: 11 Column: c

Lenzie has 42 employees which includes 3 support employees of Lenzie, Silverhawk and Harry

Schedule Page: 402.3 Line No.: 11 Column: b

Higgins has 24 employees which includes 3 support employees and shares with Goodsprings & Clark.

Schedule Page: 402.3 Line No.: 11 Column: c

Harry Allen 5-7 has 24 employees which includes 3 support employees shared between Lenzie, Silverhawk and Harry Allen 3,4,5-7. Manpower is centralized for the units and is reported under Harry Allen 5-7.

	e of Respondent	This Report	t Is: n Original		Date of Ro (Mo, Da, `	eport Yr)		ar/Period of Report d of 2020/Q4
Neva	ada Power Company, d/b/a NV Energy	(2) A	Resubmission		/ / End of		d of	
			PLANT STATISTIC					
	nall generating plants are steam plants of, less tha							
	ge plants of less than 10,000 Kw installed capacity							
	ederal Energy Regulatory Commission, or operate ct number in footnote.	u as a joint la	cility, and give a cor	ncise sta	atement of th	e lacis ili a ic	ounote.	ii licensed project, give
Line		Year	Installed Capacity Name Plate Rating	Ne	t Peak emand	Net Gener	ation	
No.	Name of Plant	Orig. Const.	(In MW)	DE	emand MW	Excludii Plant U	ng	Cost of Plant
	(a)	(b)	`(c)	(60	MW ) min.) (d)	(e)		(f)
	Black Mountain	2007						26,535
	Ryan Center	2005						1,010,719
	Pearson	2005					41	119,458
L	Clark 5-8	2006						816,353
	Goodsprings	2010					25,805	
	Pahranagat	2015						116,649
7	Nellis Solar	2015	15.00				40,088	49,062,009
8								
9								
10	Total		22.53					79,929,535
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Name of Respondent		This Report Is:	inal	Date of Report	Year/Period of Repor	
Nevada Power Company			bmission	(Mo, Da, Yr) / /	End of2020/Q4	-
	GENE		ATISTICS (Small Plants)	(Continued)		
Page 403. 4. If net pea	ly under subheadings for ste ak demand for 60 minutes is ydro internal combustion or g am turbine regenerative feed	am, hydro, nuclear, not available, give th pas turbine equipmei	internal combustion and ne which is available, spe nt, report each as a sepa	gas turbine plants. For ecifying period. 5. If a rate plant. However, if	any plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Production	on Expenses		Fuel Costs (in cents	Τ
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	Kind of Fuel	(per Million Btu)	Line
(g)	(h)	(i)	(j)	(k)	(I)	No.
(9)	(,	(.)	U/	Solar	(.)	1
				Solar		2
3,981,923				Solar		3
-,,-						
				Solar		4
3,837,042	210,667		255,	512 Waste Heat/Gas		5
				Solar		6
3,270,801	10,519		156	000 Solar		7
3,270,001	10,515		130,	JOU SOIAI		
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 410	Line No.: 6	Column: b
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The Pahranagat is a solar panel used to charge batteries, however it is not connected to the grid.

Nam	e of Respondent			Report	t Is: i Original		D	ate of Report Mo, Da, Yr)			iod of Rep	
Neva	ada Power Company, d/b/a NV	Energy	(2)		Resubmission		•	/ /	E	End of	2020/0	<u>4</u>
			, ,	ш	MISSION LINE	STATISTICS	3					
4 D									:			20
kilovo 2. Tr subst 3. Ro 4. Ex 5. In (4) ur	eport information concerning tra olts or greater. Report transmiss ansmission lines include all line ation costs and expenses on the eport data by individual lines for colude from this page any transredicate whether the type of supponderground construction If a transe of brackets and extra lines.	sion lines below the s covered by the de is page. all voltages if so re nission lines for wh orting structure reponsmission line has r	se volta efinition quired ich plar orted in nore th	ages in a second ages in a second age in a sec	n group totals or nsmission syste State commission as are included in nn (e) is: (1) sin e type of suppor	nly for each verm plant as gon.  n. Account 12 gle pole woodting structure	olta iver 21, Nod o e, in	age. n in the Unifor Nonutility Prop r steel; (2) H-f dicate the mil	m System of perty. frame wood, eage of each	Account or steel p type of o	s. Do not poles; (3) t	report cower; or on by
of the		·				,,			· ·			
	eport in columns (f) and (g) the t	otal pole miles of e	ach tra	nsmis	sion line. Show	in column (f	) the	e pole miles of	f line on struc	tures the	e cost of w	hich is
repor	ted for the line designated; conv	ersely, show in col	umn (g	) the p	oole miles of line	on structure	s th	ne cost of which	ch is reported	for anot	her line. I	Report
-	miles of line on leased or partly ect to such structures are include						sis	of such occup	oancy and sta	ite wheth	ner expens	ses with
Line No.	DESIGNATIO	ON			VOLTAGE (KV (Indicate where other than	é		Type of	LENGT (In the undergot)	H (Pole i e case c ground lii circuit mi	miles) of nes les)	Number Of
					60 cycle, 3 pha			Supporting	On Structure	e TOn S	tructures	Circuits
	From	To			Operating	Designed	t	Structure	of Line Designated	of A	nother Line	
	(a)	(b)			(c)	(d)		(e)	(f)		(g)	(h)
1	Apex	Harry Allen			500.00	500	0.00	S-Tower	0.	08	3.21	1
2	Crystal	Harry Allen			500.00	500	0.00	S-Tower	5.	92		1
3	Crystal	McCullough			500.00	500	0.00	S-Tower	13.	36		1
4	Crystal	Moapa (First Solar	.)		500.00	500	0.00		0.	47		
5	Crystal	Navajo	,		500.00	500	0.00	S-Tower	58.	20		1
	Harry Allen	Harry Allen Combi	ned Cv	cle	500.00			S-Pole	0.	41		
7	Harry Allen	Lenzie #1			500.00			S-Pole		25		1
	Harry Allen	Lenzie #2			500.00			S-Pole		25	5.00	1
_	Harry Allen	Mead			500.00			S-Pole	48.	_	0.00	1
	Harry Allen	Silverhawk			500.00			S-Pole		29		1
	Harry Allen	Robinson Summit			500.00			S-Tower	231.			1
	Laughlin	Mohave #1			500.00			S-Pole		22		
-	Laughlin	Mohave #2			500.00			S-Pole	0.	22	0.22	
-	Lenzie	Northwest			500.00			S-Fole S-Tower	26.	40	0.22	1
	500 KV Costs	Northwest			500.00	300	J.00	3-TOWEI	20.	00		'
16	500 KV Subtotal								393.	05	8.43	10
	Harry Allen	Redbutte			345.00	2/1	5.00	H-Steel	69.		0.43	10
_	345 KV Costs	Reabuile			343.00	343	3.00	n-Steel	09.	39		
	345 KV Subtotal								69.	20		1
		Avera			220.00	22/	2.00	C Ctool				1
	Arden	Avera			230.00			S-Steel	9.	27	10.50	
-	Arden	Beltway			230.00			S-Steel	27	20	18.52	1
	Arden	Bighorn #1			230.00			S-Steel	37.	ა0	27.20	1
	Arden Arden	Bighorn #2			230.00 230.00			S-Steel	7	19	37.30	1
		Decatur Magnolia			230.00			S-Steel		74		1
	Arden Arden	Mead			230.00			S-Steel S-Steel	24.			
	Arden	Sinatra			230.00			Underground	9.			1
	Arden	Tolson			230.00			S-Steel	9.	۷۱	5.00	1
	Avera	Northwest			230.00			S-Steel	22.	20	5.00	1
	Basic	Clark East			230.00			H-Wood		04		1
	Basic	Clark East			230.00			H-Wood		29	2.31	1
	Beltway	Northwest			230.00			S-Pole	3.	L 7	13.02	1
_	Bighorn	Silverstate PV Pov	vor		230.00			H-Frame	0	10	13.02	1
	Clark	Faulkner	v C I		230.00			S-Pole	0.		4.53	1
	Clark	Faulkner #2			230.00			S-Pole S-Pole		65	4.03	1
35	Clark	rauikner #2			230.00	230	J.UU	S-Pole	4.	00		ı
36								TOTAL	1,617.	68	288.82	162
		<u> </u>			l .			I	·			

Name of Respond			This Report Is:	ginal	Date of Report (Mo, Da, Yr)		Period of Report f 2020/Q4	
Nevada Power Co	ompany, d/b/a N\	/ Energy	(2) A Resu	ubmission	11	End o		
				LINE STATISTICS (	,	•		
you do not include pole miles of the p 8. Designate any to give name of lessor the respondent is rarrangement and c of the Line, and ho an associated com 9. Designate any to determined. Speci	Lower voltage lip rimary structure in transmission line or, date and terminot the sole owner giving particulars ow the expenses apany. transmission line ify whether lesse	nes with higher volta in column (f) and the e or portion thereof for s of Lease, and amount er but which the resp (details) of such mater borne by the response leased to another of the is an associated of	age lines. If two or e pole miles of the or which the respon- ount of rent for yea pondent operates of atters as percent of indent are accounted company and give in company.	more transmission I other line(s) in colun ndent is not the sole r. For any transmiss or shares in the oper wnership by responded for, and accounts	higher voltage lines a ine structures suppor nn (g) owner. If such prope sion line other than a ation of, furnish a suc lent in the line, name affected. Specify who te and terms of lease,	t lines of the same orty is leased from leased line, or por ccinct statement ex of co-owner, basis ether lessor, co-ow	another company tion thereof, for w kplaining the s of sharing exper wner, or other part	ne /, hich nses
Size of		E (Include in Columrand clearing right-of-	3,	EXPEN	ISES, EXCEPT DEPI	RECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
and Material (i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(0)	Expenses (p)	No.
(3) Lapwing 1590k			,,	· ,				1
(3) Lapwing 1590k								2
(2) Bluebird								3
(2) Dharbiad								4
(2) Bluebird (3) Lapwing 1590k								5
(3) Lapwing 1590k								7
(3) Lapwing 1590k								8
(3) Lapwing 1590k								9
(3) Lapwing 1590k								10
(3) Lapwing 1590k								11
								12
								13
(3) Lapwing 1590k								14
	48,192,448		237,484,967	1,936,967	123,796	36,346,845	38,407,608	_
(2) Cardinal 954k	48,192,448	189,292,519	237,484,967	1,936,967	123,796	36,346,845	38,407,608	17
(2) Carumai 954k	1,722,984	15,874,409	17,597,393	334,773	21,396	8,835	365,004	
	1,722,984	15,874,409	17,597,393	334,773	21,396	8,835	365,004	_
(2) Cardinal 954k	1,722,704	10,074,407	17,077,070	354,775	21,000	0,000	303,004	20
(2) Cardinal 954k								21
								22
								23
Cardinal 954kcm								24
(2) Cardinal 954k								25
Cardinal 954kcm								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5 (2) Cardinal 954k								28
Cardinal 954k			+			+		30
Cardinal 954kcm 5								31
(2) Cardinal 954k								32
954kcm acsr								33
								34
Cardinal 954kcm 5								35
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,461	46,324,266	36

Nam	e of Respondent		This F	Report	ls: Original		Da (Ma	ite of Report o, Da, Yr)			Period of Rep	
Neva	ada Power Company, d/b/a NV	Energy	(2)		Resubmission		/	•		End o	f 2020/0	<del>24</del>
				ш	MISSION LINE	STATISTICS	;					
4 D	eport information concerning tra								:	!		20
kilovo 2. Tr subst 3. Ro 4. Ex 5. In (4) ur	olts or greater. Report transmissions ansmission lines include all line tation costs and expenses on the aport data by individual lines for colude from this page any transificate whether the type of suppenderground construction If a transe of brackets and extra lines.	sion lines below the s covered by the de is page.  all voltages if so re mission lines for wh orting structure reponsmission line has re	se volte finition quired ich plate orted in nore the	by a Sont cost of column	n group totals on namission syste tate commission s are included in nn (e) is: (1) sin e type of suppor	nly for each v m plant as gi n. n Account 12 gle pole wood ting structure	voltaç iven 1, No d or e, ind	ge. in the Unifori onutility Prop steel; (2) H-f licate the mile	m System of perty. frame wood, eage of each	Accor or ste	unts. Do not rel poles; (3) t of construction	report ower; or on by
	eport in columns (f) and (g) the	total pole miles of e	ach tra	nsmiss	sion line. Show	in column (f)	the	pole miles of	f line on struc	ctures	the cost of w	hich is
	ted for the line designated; con											
pole	miles of line on leased or partly ect to such structures are include	owned structures in	colum	nn (g).	In a footnote, e	xplain the bas						
	DESIGNATIO	¬NI			VOLTAGE (KV	Λ			LENCT	II /Da	ala milaa)	
Line No.	DEGIGNATIO	311			(Indicate where	e		Type of	(În th	n (Fu ne cas groun	ple miles) se of d lines miles)	Number
110.					60 cycle, 3 pha	ase)		Supporting				Of
	From	То			Operating	Designed	ı	Structure	On Structur of Line	e Oi	n Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)		(e)	Designated (f)	1	(g)	(h)
1	Clark	Winterwood			230.00	230	0.00	S-Steel	5	.08		1
2	Crystal	Harry Allen #2			230.00	230	0.00 S	S-Steel	8	.68		1
3	Crystal	Harry Allen #3			230.00			S-Steel			8.68	1
4	Decatur	Sinatra			230.00			Jnderground	2	.77		1
5	Decatur	Westside			230.00			S-Steel		.60		1
_	Eldorado	Merchant			230.00			S-Steel				1
7	Eldorado	Nevada Solar One			230.00			S-Steel	2	.26		1
	Breeze	Equestrian			230.00			S-Steel		.71		1
	Breeze	Faulkner			230.00			S-Steel		.93		1
	Equestrian	Mead			230.00			S-Steel		.65		1
								S-Steel	17			1
_	Equestrian	Mead			230.00							1
	Faulkner	Greenway			230.00			S-Steel S-Steel		.87		1
	Faulkner	McCullough			230.00				17	_		1
	Faulkner	Tolson			230.00		-+	Jnderground		.03		- 1
	Grand teton	Harry Allen			230.00			S-Steel		.21	0.45	1
	Grand Teton - Iron Mountain	Iron Mountain			230.00			S-Steel		.13	0.15	1
	Greenway	Mead			230.00			S-Steel	14			1
	Harry Allen	Harry Allen CT 3 8	. 4		230.00					.21		
	Harry Allen	Pecos #1 South			230.00			H-Steel		.50		1
	Harry Allen	Pecos #2 North			230.00			H-Steel		.80		1
	Harry Allen	Pecos #3 Center			230.00			S-Steel		.00	10.50	1
	Harry Allen	Reid Gardner #1			230.00			H-Wood		.60		1
	Harry Allen	Playa Solar			230.00			S-Steel	0	.35		
	Harry Allen	Reid Gardner #2			230.00			H-Wood			24.60	1
	Iron Mountain	Nortwest #1			230.00			H-Wood		.88	3.88	1
	Iron Mountain	Northwest #2			230.00			H-Wood	3	.88	3.88	1
	Iron Mountain	Pecos			230.00			S-Steel		_ _	9.25	1
	Magnolia	Eldorado			230.00			H-Steel	23	.10		1
	McCullough	Merchant			230.00			S-Steel				1
	McCullough	Tolson			230.00			S-Poles		.20		1
	McCullough	Nevada Solar One	1		230.00			S-Steel	3	.67		
	Mead	SNWA Eastside			230.00			S-Steel				1
33	Merchant	Nevada Solar One			230.00			H-Steel				1
34	Northwest	VEA Interconnection	on		230.00			S-Steel		.12		1
35	Northwest	Westside			230.00	230	0.00 S	S-Steel	14	.30		1
36								TOTAL	1,617	68	288.82	162
J 30									1,017	.00	200.02	102

Name of Responde			This Report Is: (1) X An Or	iginal	Date of Repo (Mo, Da, Yr)		ar/Period of Report	
Nevada Power Co	ompany, d/b/a N	V Energy	(2) A Res	ubmission	11	End	d of	
				LINE STATISTICS (	•	•		
you do not include pole miles of the piles. Designate any to give name of lesson the respondent is rarrangement and confide Line, and ho an associated communication of the Line, and ho an associated communication. Special confideration of the Line, and ho an associated communication of the Line, and ho an associated communication of the Line, and ho an associated communication.	Lower voltage lirimary structure transmission line or, date and term not the sole own giving particulars ow the expenses apany.  transmission line ify whether lesses	ines with higher voltain column (f) and the error or portion thereof for sof Lease, and amount which the resist (details) of such make borne by the response leased to another deep is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	r voltage Lines and r more transmission other line(s) in colur ondent is not the sole ar. For any transmission shares in the oper ownership by responded for, and accounts name of Lessee, data cost at end of year.	line structures supp nn (g) owner. If such pro sion line other than ration of, furnish a s dent in the line, nam affected. Specify w	perty is leased fro a leased line, or p uccinct statement ne of co-owner, ba whether lessor, co-	me voltage, report the m another company portion thereof, for w explaining the usis of sharing exper- cowner, or other par	he /, /hich
Size of		E (Include in Columi and clearing right-of	,	EXPEN	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Conductor				Onandian	Maintanana	Donto	Tatal	-
and Material	Land	Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents (o)	Total Expenses	Line No.
(i) Cardinal 954kcm 5	(j)	(k)	(1)	(m)	(n)	(0)	(p)	1
Ourumai 754KUII 5		+						2
								3
Cardinal 954kcm 5								4
(2) Cardinal 954k								5
								6
(2) Cardinal 954k								7
Cardinal								8
Cardinal								9
								10
Cardinal 954kcm 5								11
Cardinar 754kcm 5								13
OVERHEAD: (2) Car								14
(,, 1)								15
								16
Cardinal 954kcm 5								17
								18
(2) Cardinal 954k								19
(2) Cardinal 954k								20
								21
(2) Cardinal 954k								22
(2) Cardinal 954k (2) Cardinal 954k								23
(2) Cardinal 954k (2) Cardinal 954k								25
(2) Cardinal 954k								26
, , , , , , , , , , , , , , , , , , ,								27
(2) Cardinal 954k								28
Cardinal 954kcm 5								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
								32
(0) 0 11 125 ::								33
(2) Cardinal 954k								34
(2) Cardinal 954k								35
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,46	1 46,324,266	6 36

	e of Respondent			Repor	t Is: n Original		D (N	ate of Report lo, Da, Yr)		ear/Period of Rep	
Neva	ada Power Company, d/b/a NV I	Energy	(2)		Resubmission		•	/ /	Ei	nd of	<u>4</u>
			T	RANS	MISSION LINE	STATISTICS	S				
1 R4	eport information concerning tra	nemission lines co						tranemiesion l	ine having nor	ninal voltage of 1	32
kilovo 2. Tr subst 3. Re 4. Ex 5. Ind (4) ur the us	olts or greater. Report transmission lines include all lines ation costs and expenses on this eport data by individual lines for colude from this page any transmidicate whether the type of support derground construction If a transe of brackets and extra lines.	sion lines below the s covered by the de s page. all voltages if so re nission lines for wh orting structure repo- ssmission line has r	se volt finition quired ich pla orted ir nore th	tages in of trans by a sont cost of colurnan on	n group totals or insmission syste State commission ts are included in nn (e) is: (1) sin e type of suppor	nly for each m plant as g n. n Account 12 gle pole woo ting structur	volta giver 21, f od o e, in	age. n in the Unifor Nonutility Prop r steel; (2) H-f dicate the mil	m System of A perty. frame wood, or eage of each t	steel poles; (3)	report tower; or on by
of the					aian lina Oha	: l /4	۲\ <u>۱</u> ۱.		E I:	464 -6	ما ماداما،
repor pole i	eport in columns (f) and (g) the t ted for the line designated; conv miles of line on leased or partly ect to such structures are include	versely, show in col owned structures in	umn (g colum	յ) the ր nn (g).	oole miles of line In a footnote, e	on structure xplain the ba	es th	ne cost of which	ch is reported f	or another line.	Report
ГСЗРС			гороги	SG TOT							
Line No.	DESIGNATIO	ON			VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha	ei		Type of Supporting	LENGTH (In the undergr report ci	(Pole miles) case of ound lines rcuit miles)	Number Of
	From (a)	To (b)			Operating (c)	Designe (d)	d	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Nevada Solar One	Boulder Solar			230.00		0.00	S-Steel	0.0		(/
2	Nevada Solar One	NSO Generation F	lant		230.00	23	0.00		0.1	9	
3	Reid Gardner	Tortoise			230.00	23	0.00		0.0	3	
4	230 KV Costs										
5	230 KV Subtotal								398.2	7 141.62	47
	Allen	Pecos			138.00			S-Steel	5.2	7	1
	Allen	Washburn			138.00			S-Steel	1.7		1
	Andrews	Pecos			138.00			S-Steel	3.5		1
	Anthem	Magnolia			138.00			S-Steel	0.0		1
	Anthem	Wilson			138.00			S-Steel	0.0		1
	Arden	Camero			138.00			S-Steel	1.6		1
	Arden	Frias			138.00			S-Steel	1.4		1
	Arden	Haven			138.00			S-Steel	4.5		1
	Arden	Mountains Edge			138.00			S-Steel	0.1		1
		Lincoln			138.00			S-Steel	3.66 5.78		1
	Artesian	Winterwood			138.00 138.00			H-Wood S-Steel	0.1		1
	Avera	Quail			138.00				0.0		1
	Avera	Redrock Sparta			138.00			S-Steel S-Steel	0.0	1.78	
	Avera Avera	Tomsik			138.00			S-Steel		2.40	
	Bellagio	Polaris			138.00			S-Steel	0.0		
	Bellagio	Sinatra			138.00			S-Steel	0.5		1
	Beltway	Hualapai			138.00			S-Steel	1.7:		1
	Beltway	Summerlin			138.00			S-Steel	0.8		1
	Beltway	Village			138.00			S-Steel		2.06	1
	Bicentennial	Keehn			138.00			S-Steel	1.0-		
	Bicentennial	Wilson			138.00			S-Steel		9.23	1
28	Burnham	Ford			138.00	13	8.00	S-Steel	5.3	5	1
29	Burnham	Pebble			138.00	13	8.00	S-Steel	1.60	0.36	1
30	Cabana	Clark			138.00			S-Steel	0.3		
	Cabana	Winterwood			138.00			S-Steel	0.6		1
	Cactus	Frias			138.00			S-Steel	1.9		1
	Cactus	Tolson			138.00			S-Steel	2.3		1
	Caesar's	Decatur			138.00			S-Steel	2.2		1
35	Ceasar's	Venetian			138.00	13	8.00	S-Steel	1.8	3	
36								TOTAL	1,617.6	3 288.82	162

Name of Responde			This Report Is:	ginal	Date of Report (Mo, Da, Yr)		Period of Report of 2020/Q4	
Nevada Power Co	ompany, d/b/a N\	V Energy	(2) A Resu	ubmission	11	End o		
				LINE STATISTICS (	,			
you do not include pole miles of the piles. Designate any to give name of lesso the respondent is rarrangement and confide the Line, and ho an associated communication of the Line. Special determined. Special solutions of the Line and the language of the language	Lower voltage li rimary structure transmission line or, date and term not the sole owner giving particulars ow the expenses apany.  transmission line ify whether lesses	nes with higher volta in column (f) and the e or portion thereof for its of Lease, and amount er but which the responses (details) of such man borne by the responses	age lines. If two or epole miles of the or which the respondent of rent for year pondent operates of atters as percent own dent are accounted company and give recompany.	more transmission I other line(s) in colundent is not the sole r. For any transmiss or shares in the oper wnership by responded for, and accounts mame of Lessee, dat	higher voltage lines ine structures support (g) owner. If such propision line other than a ation of, furnish a sulent in the line, name affected. Specify whe and terms of lease	ert lines of the same erty is leased from leased line, or por occinct statement ex e of co-owner, basis nether lessor, co-ow	e voltage, report the another company tion thereof, for which containing the sof sharing experi wher, or other part	ne ', hich nses
Size of		E (Include in Columr and clearing right-of-	3,	EXPEN	ISES, EXCEPT DEF	PRECIATION AND	TAXES	
Conductor — and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(j)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
(2) Cardinal 954k								1
(2) Cardinal 954k								2
(2) Cardinal 954k								3
	42,194,188	166,812,403	209,006,591	2,604,680	166,472	68,737	2,839,889	4
	42,194,188	166,812,403	209,006,591	2,604,680	166,472	68,737	2,839,889	5
Cardinal 954kcm A								6 7
Cardinal 954kcm A								8
Calullal 934kCIII A								10
Cardinal 954kcm 5								11
Cardinal 954kcm A								12
Magnolia 954kcm 3								13
Magnolia 954 kcm								14 15
Magnolia 954kcm 3								16
Cardinal 954kcm 5								17
Garamar 70 mom 0								18
								19
Magnolia 954kcm 3								20
Magnolia 954kcm 3								21
Magnolia 954kcm								22
Magnolia 954kcm 3								23
Magnolia 954kcm 3								24
Cardinal 954kcm 5								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
Magnolia 954kcm 3								29
Cardinal 954kcm 5								30
Cardinal 954kcm 5								31
Cardinal 954kcm 5								32
Cardinal 954kcm 5								33 34
								35
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,461	46,324,266	36

	e of Respondent			Repor	t Is: n Original		Date of Report (Mo, Da, Yr)		ear/Period of Rep	
Neva	ada Power Company, d/b/a NV	Energy	(2)		Resubmission		/ /	Er	nd of	<u></u>
			T	RANS	MISSION LINE	STATISTICS				
1 0	eport information concerning tra	nemission lines					h transmission	line having non	ninal voltage of 1	32
kilovo 2. Tr subst 3. Ro 4. Ex 5. In (4) ur the u of the	olts or greater. Report transmis ansmission lines include all line tation costs and expenses on the eport data by individual lines for colude from this page any transidicate whether the type of suppenderground construction If a transe of brackets and extra lines.	sion lines below the secovered by the desis page.  I all voltages if so remission lines for whorting structure representations of a second portions of a second portion portions of a second portion portio	efinition quired ich pla orted ir more the transm	by a S n t cos n colur nan on	n group totals or insmission syste State commission ts are included in nn (e) is: (1) sin e type of suppor line of a differer	nly for each vom plant as given.  n. Account 121 gle pole wood ting structure, at type of cons	oltage. en in the Unifor , Nonutility Propor steel; (2) Hindicate the mitruction need n	operty. frame wood, or leage of each to the distinguis	steel poles; (3) ype of construction hed from the ren	report tower; or on by nainder
repor	ted for the line designated; con-	versely, show in col	umn (g	g) the p	oole miles of line	on structures	the cost of whi	ch is reported f	or another line.	Report
-	miles of line on leased or partly						is of such occu	pancy and state	e whether expen	ses with
respe	ect to such structures are includ	ed in the expenses	reporte	ed for	the line designat	ed.				
Lina	DESIGNATION	ON.			VOLTAGE (KV	/\		LENGTH	(Pole miles)	I
Line No.	22010117(11)				(Indicate where	e	Type of	(In the	(Pole miles) case of ound lines rcuit miles)	Number
		1			60 cycle, 3 pha	ase)	Supporting	report či		Of
	From	То			Operating	Designed	Structure	of Line	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)	(e)	Designated (f)	(g)	(h)
1	Camero	Railroad			138.00	138.	00 S-Steel	3.30	0.20	1
2	Canyon Tap	Canyon			138.00	138.	00	0.0	1	
3	Cheyenne	El Capitan			138.00	138.	00 S-Steel	3.28	3	1
4	Cheyenne	Lone Mountain			138.00	138.	00 S-Steel	2.18	3	1
5	Cheyenne	Vegas			138.00	138.	00 S-Steel	4.38	1.00	1
6	Clark/Russel	Claymont			138.00	138.	00 S-Wood	7.39	9	1
7	Clark	Claymont			138.00	138.	00 S-Steel	6.08	3	1
8	Clark	Concourse			138.00	138.	00 S-Steel	4.89	9	1
9	Clark	Green Valley			138.00		00 S-Steel	0.7	1 2.36	1
-	Clark	Spencer North			138.00		00 S-Wood		5.21	1
	Clark	Spencer South			138.00		00 S-Steel	5.2		1
	Clark	Warmsprings			138.00		00 S-Steel	3.0		1
-	Claymont	Spencer			138.00		00 S-Steel	0.30		1
	Claymont	Strip			138.00		00 S-Steel		1.86	1
$\overline{}$	Cold Creek Tap of Mercury	Northwest			138.00		00 S-Steel	0.04		1
	Commerce	Garces			138.00		00 S-Steel	0.24		1
	Commerce	Shadow			138.00		00 S-Steel	1.78		1
	Sinatra	Suzanne			138.00		00 Underground	2.3		
	Concourse	Suzanne			138.00		00 S-Steel	4.73		1
	Craig	Las Vegas Cogen			138.00		00 H-Wood	0.20		1
	Craig	Pecos			138.00 138.00		00 S-Steel	0.58		1
	Decatur Decatur	Durango Polaris			138.00		00 S-Steel 00 S-Steel	2.28		1
	Durango	Peace			138.00		00 S-Steel	2.20		1
	Durango	Westside			138.00		00 S-Steel	2.1,	3.31	1
-	El Capitan	Northwest			138.00		00 S-Steel		7.81	1
	Elkhorn	Northwest #1			138.00		00 S-Steel	1.90		1
	Elkhorn	Northwest #2			138.00		00 S-Steel	5.32		1
	Faulkner	Warmsprings			138.00		00 S-Steel	1.34		1
	Faulkner	Wigwam			138.00		00 Underground	2.33	3 2.14	1
	Faulkner	Wilson			138.00		00 Underground	8.04		1
32	Ford	Haven			138.00		00 S-Steel	2.0	7	1
33	Garces	Swenson			138.00	138.	00 S-Steel	4.25	5	1
34	Gilmore(GIL)	Leavitt			138.00	138.	00 S-Steel	0.92	2 1.20	1
35	Gilmore(GIL)	Tropical			138.00	138.	00 S-Steel	3.00	0.74	1
36							TOTAL	1,617.68	3 288.82	162
		1			I			<u> </u>	1	ı

Name of Responde			This Report Is: (1) X An Ori	ginal	Date of Repo (Mo, Da, Yr)		r/Period of Report	
Nevada Power Co	ompany, d/b/a N	V Energy	(2) A Res	ubmission	11	End	of <u>2020/Q4</u>	
				LINE STATISTICS (	· · · · · · · · · · · · · · · · · · ·	•		
you do not include pole miles of the piles. Designate any tigive name of lesso the respondent is rarrangement and gof the Line, and ho an associated com 9. Designate any tidetermined. Speci	Lower voltage lirimary structure transmission line or, date and term not the sole own giving particulars ow the expenses apany.  transmission line ify whether lesses that the sole own the expenses apany.	ines with higher volta in column (f) and the e or portion thereof for as of Lease, and amount er but which the responses (details) of such man borne by the responses	age lines. If two or e pole miles of the or which the respo pondent operates of atters as percent of andent are accounted company and give company.	er voltage Lines and r more transmission I other line(s) in colun ndent is not the sole ar. For any transmiss or shares in the oper wnership by responded for, and accounts name of Lessee, dat cost at end of year.	ine structures support (g) owner. If such prosion line other than ation of, furnish a sent in the line, namaffected. Specify v	port lines of the san operty is leased from a leased line, or postuccinct statement ne of co-owner, bas whether lessor, co-o	ne voltage, report the m another company portion thereof, for w explaining the sis of sharing exper powner, or other part	ne /, hich
Size of		E (Include in Columi and clearing right-of	٠,	EXPEN	ISES, EXCEPT DE	PRECIATION AND	D TAXES	
Conductor — and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	No.
								2
Cardinal 954kcm 5								3
Magnolia 954kcm 3								4
Cardinal 954kcm 5								5
Magnolia 954kcm 3								6
Magnolia 954kcm 3								7
								8
Magnolia 954kcm 3								9
Magnolia 954kcm 3								10
954kcm 37 AAC								11
Magnolia 954kcm 3								12
Magnolia 954kcm 3								13
Cardinal 954kcm 5								14
Magnalia OF Alcam 2								15
Magnolia 954kcm 3 Magnolia 954kcm 3								16 17
Magnolia 954kciii 3								18
								19
Cardinal 954kcm 5								20
Magnolia 954kcm 3								21
Cardinal 954kcm 5		+						22
Magnolia 954kcm 3		+						23
Cardinal 954kcm 5		†						24
Cardinal 954kcm 5								25
Cardinal 954kcm 5								26
Cardinal 954kcm 5								27
Cardinal 954kcm 5								28
								29
								30
								31
Magnolia 954kcm 3								32
								33
Cardinal 954kcm 5								34
Cardinal 954kcm 5								35
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,461	46,324,266	5 36

	e of Respondent			Report	t Is: n Original		Dat (Mo	te of Report o, Da, Yr)		ear/Period of Rep	
Neva	ada Power Company, d/b/a NV I	Energy	(2)		Resubmission		/ /	,	E	nd of 2020/0	<del>고</del> 4
					MISSION LINE	STATISTICS					
1 D	poert information concerning tra	nomicolon lines co						anamiaaian I	ing having nor	minal valtage of 1	22
kilovo 2. Tr subst 3. Ro 4. Ex 5. In (4) ur the u of the		sion lines below the secovered by the desis page.  all voltages if so remission lines for whorting structure reposarsission line has remission portions of a second control of the second control of t	se voltefinition quired ich pla ported ir more the	ages in of trans by a Sont cosmon on ission	n group totals or nsmission syste State commission ts are included in nn (e) is: (1) sin e type of suppor line of a differer	nly for each v m plant as gi n. n Account 12 gle pole wood ting structure nt type of cons	oltag ven i 1, No d or s e, indi struc	ge.  In the Uniforing  Conutility Properties  Steel; (2) H-ficate the milestion need no	m System of A perty. rame wood, o eage of each to to be distinguis	r steel poles; (3) type of constructions the different the ren	report tower; or on by nainder
	eport in columns (f) and (g) the t										
-	ted for the line designated; conv miles of line on leased or partly										
-	ect to such structures are include						0.0 0.	r odom ododp	and dia	o milotiloi oxport	ooo waa
		·			· ·						
Line	DESIGNATIO	ON			VOLTAGE (KV	<u>/</u> )		Type of	LENGTH	(Pole miles)	Nii
No.					(Indicate where				undergi	l (Pole miles) case of ound lines rcuit miles)	Number Of
		<u> </u>			60 cycle, 3 pha	,		Supporting	On Structure		Circuits
	From	To			Operating	Designed		Structure	of Line Designated	On Structures of Another Line	Circuits
	(a)	(b)			(c)	(d)		(e)	(f)	(g)	(h)
1	Green Valley	Wigwam			138.00			S-Steel	2.7	4	1
2	Gypsum	Mountain View So	lar		138.00			S-Steel	0.1	9	
3	Gypsum	NCA1			138.00			S-Steel	0.2	2 0.35	1
4	Gypsum	Pecos			138.00			S-Steel	11.4	5	1
	Highland	Las Vegas Cogen			138.00			I-Wood	4.9		1
	Hualapai	Hualapai			138.00			S-Steel	2.0		1
7	Indian Springs Tap	Indian Springs			138.00			S-Steel	1.0	<u> </u>	1
8	Iron Mountain	Lorenzi			138.00			S-Steel	7.7		1
9	Iron Mountain	Regena			138.00			S-Steel	5.9		1
	Iron Mountain	Skelton			138.00			5-Steel		4.49	1
	Iron Mountain	Washburn			138.00			5-Steel	5.9	+	1
	Jackass Flats	Mercury			138.00			5-Steel	18.0		1
_	Keehn	Magnolia			138.00			S-Steel	2.7		1
14	Leavitt	Miller			138.00		-+	5-Steel	1.7	_	1
	Lincoln	Pecos			138.00			S-Steel	5.0		1
	Lone Mountain	Summerlin			138.00			S-Steel	0.0	5.03	1
	Lorenzi	Tenaya			138.00			S-Steel	3.2		1
	McDonald	Procyon			138.00			S-Steel	0.4		
	McDonald	Quail			138.00 138.00			S-Steel	2.6 47.1		1
	Mercury	Northwest Pecos			138.00			S-Steel Inderground	0.7		'
	Michael Way Michael Way	Pecos			138.00			S-Steel	15.0		1
	Tropical T Tap	Tropical			138.00			S-Steel	0.0		'
	Mountain's Edge	Riley			138.00			S-Steel	1.1		1
	Peace	Sparta			138.00			S-Steel	1.1	1.99	
	Pebble	Tolson			138.00			S-Steel		2.33	
	Pebble	Wilson			138.00			S-Steel	1.6		
	Pecos	Shadow			138.00			S-Steel	7.1		
	Pecos	SNWA Lamb #1			138.00			S-Steel	2.2		1
	Pecos	SNWA Lamb #2			138.00			S-Steel		2.23	1
	Pecos	Tropical			138.00			S-Steel	1.2	0 1.32	1
32	Procyon	Railroad			138.00	138	.00 S	S-Steel	1.5	5 2.65	1
33	Radar Tap of Mercury	Radar			138.00	138	.00 S	S-Steel	0.0	2	1
34	Silver Flag Tap	Silver Flag			138.00	138	.00 S	S-Steel	0.0	1	
35	Redrock	Village			138.00	138	.00 S	S-Steel		1.72	1
36								TOTAL	1,617.6	8 288.82	162
		I .			1					1	l

Name of Respond			This Report Is: (1) X An Or	iginal	Date of Repo (Mo, Da, Yr)		r/Period of Report	
Nevada Power C	ompany, d/b/a N	V Energy	(2) A Res	ubmission	11	End	01 2020/Q4	
7. D	h			LINE STATISTICS (	•			:6
you do not include pole miles of the p 8. Designate any give name of less the respondent is arrangement and of the Line, and he an associated cor 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term not the sole own giving particulars ow the expenses mpany.  transmission line cify whether lesses	ines with higher voltain column (f) and the error or portion thereof for sof Lease, and amount which the resist (details) of such make borne by the response leased to another deep is an associated of	age lines. If two of the pole miles of the or which the respondent of rent for year pondent operates atters as percent of the pole of the	r voltage Lines and r more transmission other line(s) in colur ondent is not the sole ar. For any transmission or shares in the open ownership by responded for, and accounts name of Lessee, data cost at end of year.	line structures supp nn (g) owner. If such prop sion line other than ration of, furnish a s dent in the line, nam affected. Specify w	perty is leased fro a leased line, or p uccinct statement te of co-owner, ba whether lessor, co-	me voltage, report the m another company ortion thereof, for w explaining the sis of sharing exper owner, or other par	ne /, hich nses
Size of		E (Include in Columi and clearing right-of	٠,	EXPE	NSES, EXCEPT DE	PRECIATION AN	D TAXES	
Conductor – and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line No.
(i) Magnoolia 954kcm	(j)	(k)	(1)	(m)	(n)	(o)	(p)	1
Linnet								2
								3
								4
Cardinal 954kcm 5								5
Cardinal 954kcm 5								7
								8
								9
								10
								11
Penguin 4/0 6/1 A								12
Cardinal 954kcm A								13
Magnolia 954kcm 3								14
Magnolia 954kcm 3								15 16
Magnolia 954kcm 3								17
nagnena 70 mem e								18
Cardinal 954kcm 5								19
Penguin 4/0 6/1 A								20
								21
Magnolia 954kcm 3								22
Cardinal 954kcm								23 24
								25
Magnolia 954kcm 3								26
Magnolia 954kcm 3							1	27
Cardinal 954kcm 5								28
								29
								30
Cardinal 954kcm 5								31
								32
Penguin 4/0								33 34
Cardinal 954kcm 5								35
	107 007 000	EEE 700 010	401.057.345	0 107 040	E07.0/0	27 520 47	4/ 224 27	4 00
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,46	46,324,266	36

	e of Respondent		This (1)	Report X Ar	t Is: n Original		D ( <b>i</b>	ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2020/0	
Neva	ada Power Company, d/b/a NV I	=nergy	(2)	ш	Resubmission			1 1		10 01	
			T	RANS	MISSION LINE	STATISTIC	S		•		
kilovo 2. Tr subst 3. Ro 4. Ex 5. In (4) ur the u of the 6. Ro repor	eport information concerning tra- bits or greater. Report transmiss ansmission lines include all line- ation costs and expenses on thi eport data by individual lines for colude from this page any transr- dicate whether the type of suppo- nderground construction If a tran- se of brackets and extra lines. It eline. eport in columns (f) and (g) the to- ted for the line designated; con- miles of line on leased or partly	sion lines below the secovered by the despense all voltages if so remission lines for whorting structure repositions of a support of a support of a support of the support	ese volte efinition equired ich pla orted ir more the transman ach tra umn (g	tages in of trace in of trace in cost in column on han on hission ansmis	n group totals or insmission syste State commission ts are included in nn (e) is: (1) sin e type of suppor line of a differer sion line. Show pole miles of line	nly for each m plant as n. n. Account 1 gle pole wo ting structu it type of co	yoltagiver  121, I  200 o  re, ir  constru  (f) the	age.  Nonutility Propriet steel; (2) H-fadicate the mileuction need not be pole miles of the cost of which	m System of A perty. frame wood, o eage of each to to be distinguis f line on struct th is reported	steel poles; (3) ype of construction hed from the renures the cost of voor another line.	tower; or on by nainder which is Report
respe	ect to such structures are include	ed in the expenses	reporte	ed for t	the line designat	ed.					
Line No.	DESIGNATIO	ON			VOLTAGE (KV (Indicate where other than 60 cycle, 3 pha			Type of Supporting	(In the undergi report ci	(Pole miles) case of ound lines rcuit miles)	Number Of
	From (a)	To (b)			Operating (c)	Designe	ed	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Regena	Skelton			138.00		38.00	S-Steel	1.9		1
2	Riley	Robindale			138.00	1:	38.00	S-Steel		4.69	1
3	Robindale	Tomsik			138.00			S-Steel		2.24	1
4	Saguaro	Warmsprings			138.00			S-Steel	4.3		1
	Snow Mountain Tap	Snow Mountain			138.00			S-Steel	0.0		1
	Spencer	Swenson			138.00			S-Steel	2.0		1
	· · · · · · · · · · · · · · · · · · ·	Venetian			138.00			Underground	0.5		1
	Sunrise Sunrise	Winterwood North Winterwood South			138.00 138.00			S-Steel S-Steel	1.0	1.01	1
	Tenaya	Westside			138.00			S-Steel	4.3	<u> </u>	1
	Vegas	Westside			138.00			S-Steel	1.9		1
	•	VVCStoldo			100.00		00.00	O Otool	11.7	<u>'                                    </u>	'
13	138 KV Subtotal								303.5	0 138.77	104
14	69 KV Costs								453.4	7	
15	69 KV Subtotal								453.4	7	
16											
17	Total Transmission Costs								1,617.6	8 288.82	162
18											
19											
20											
21											
22											
23											
24 25											
26											
27											
28											
29											
30											
31											
32											
33										1	
34											
35											
36								TOTAL	1,617.6	8 288.82	162
30								· · · / · / ·	1,017.0	200.82	102

Name of Responde			This Report Is:	ginal	Date of Report (Mo, Da, Yr)		Period of Report of 2020/Q4	
Nevada Power Co	ompany, d/b/a N\	0,	(2) A Resu	ubmission	11	End o		
				LINE STATISTICS (	,			
you do not include pole miles of the pr 8. Designate any t give name of lesso the respondent is r arrangement and g of the Line, and ho an associated com 9. Designate any t determined. Speci	Lower voltage li rimary structure transmission line or, date and term not the sole owner giving particulars ow the expenses apany.  transmission line ify whether lesses	nes with higher volta in column (f) and the e or portion thereof for s of Lease, and amon er but which the responder (details) of such man borne by the responder	age lines. If two or e pole miles of the or which the respond ount of rent for yea condent operates of atters as percent of indent are accounted company and give to company.	more transmission I other line(s) in colunndent is not the sole r. For any transmissor shares in the oper wnership by responded for, and accounts name of Lessee, dat	higher voltage lines ine structures support (g) owner. If such propision line other than a ation of, furnish a sulent in the line, name affected. Specify where and terms of lease	ert lines of the same erty is leased from leased line, or por occinct statement en er of co-owner, basis mether lessor, co-owner	e voltage, report the another company tion thereof, for what xplaining the s of sharing exper wner, or other part	ne /, hich nses
Size of		E (Include in Columr and clearing right-of-	97	EXPEN	ISES, EXCEPT DEP	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	<u>.</u>
and Material (i)	Land (j)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	Line No.
								1
								3
Cardinal 954kcm 5								4
								5
								6
								7
Cardinal 954kcm 5								8
Cardinal 954kcm 5								9
Magnolia 954kcm 3								10
Magnolia 954kcm 3	33,292,016	127,755,633	161,047,649	2,133,746	136,373	56,309	2,326,428	11
+	33,292,016		161,047,649	2,133,746	136,373	56,309	2,326,428	+
	10,825,697	55,994,048	66,819,745	2,187,776	139,826	57,735	2,385,337	
	10,825,697		66,819,745	2,187,776	139,826	57,735	2,385,337	+
								16
	136,227,333	555,729,012	691,956,345	9,197,942	587,863	36,538,461	46,324,266	17
								18
								19
								20
								21
								22
+					+			24
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								28
								29
								30
								31
								32
								33 34
								35
				1	l			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

### Schedule Page: 422 Line No.: 3 Column: f

The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

#### Schedule Page: 422 Line No.: 5 Column: f

The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

# Schedule Page: 422 Line No.: 11 Column: f

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 75% and 25% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent paid is approximately \$37,210,949. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Re (Mo, Da, Y	· · ·		
Neva	da Power Company, d/b/a NV Energy	(2) A Resubmission	(WO, Da, 1)	''	End of 20	)20/Q4
		SUBSTATIONS				
2. S 3. S funct 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subs dicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	ning substations of the responstreet railway customer shout a except those serving cust tations must be shown.  of each substation, designat	uld not be listed beloomers with energy fing whether transmi	ow. For resale, ma ssion or distri	bution and who	ether
Line	Name and Location of Substation	Character	of Substation	V	OLTAGE (In MV	a)
No.	(a)	Character	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Allen Substation	Dist Unattende	` ,	138.00	` '	(-)
2	Alta Substation	Dist Unattende	ed	69.00	12.47	
3	Andrews Substation	Dist Unattende	ed	138.00	12.47	
4	Angel Peak Substation	Dist Unattende	ed	34.50	4.16	
5	Anthem Substation	Dist Unattende	ed	138.00	12.47	
6	Arden Substation	Dist Unattende	ed	138.00	12.47	
7	Artesian Substation	Dist Unattende	ed	138.00	12.47	
8	Avera Substation	Dist Unattende	ed	138.00	12.47	
9	Balboa Street Substation	Dist Unattende	ed	69.00	12.47	
10	Bellagio Substation	Dist Unattende	ed	138.00	12.47	
11	Beltway Substation	Dist Unattende	ed	138.00	12.47	
12	Bicentennial Substation	Dist Unattende	ed	138.00	12.47	
13	Big Bend Substation	Dist Unattende	ed	69.00	24.94	
14	Blade Runner	Dist Unattende	ed	69.00	12.47	
15	Blue Diamond	Dist Unattende	ed	69.00	4.16	
16	Boulder Beach Substation	Dist Unattende	ed	69.00	7.20	
17	Burnham Substation	Dist Unattende	ed	138.00	12.47	
18	Cabana Substation	Dist Unattende	ed	138.00	12.47	
19	Cactus Substation	Dist Unattende	ed	138.00	12.47	
20	Caesar's GIS	Dist Unattende	ed	138.00	12.47	
21	Camero Substation	Dist Unattende	ed	138.00	12.47	
22	Carey Substation	Dist Unattende	ed	69.00	12.47	
23	Carey Substation	Dist Unattende	ed	69.00		
24	Charleston Substation	Dist Unattende	ed	69.00	12.47	
25	Cheyenne Substation	Dist Unattende	ed	138.00	12.47	
26	Claymont Substation	Dist Unattende	ed	138.00	12.47	
27	Clinton Substation	Dist Unattende	ed	69.00	12.47	
28	Cold Creek Substation	Dist Unattende	ed	138.00	12.47	
29	Commerce Substation	Dist Unattende	ed	138.00	12.47	
30	Concourse Substation	Dist Unattende	ed	138.00	12.47	
31	Craig Substation	Dist Unattende	ed	138.00	12.47	
32	Debuono Substation	Dist Unattende	ed	69.00	12.47	
33	Decatur Substation	Dist Unattende	ed	69.00	12.47	
34	Durango Substation	Dist Unattende	ed	138.00	12.47	
35	El Capitan Substation	Dist Unattende	ed	138.00	12.47	
36	El Rancho Substation	Dist Unattende	ed	69.00	12.47	
37	Elkhorn Substation	Dist Unattende	ed	138.00	12.47	
38	Excalibur Substation	Dist Unattende	ed	69.00	12.47	
39	Faulkner Substation	Dist Unattende	ed	138.00	12.47	
40	Flamingo Substation	Dist Unattende	ed	69.00	12.47	

Name of Respondent		This R	eport Is	S: Original	Date of Re (Mo, Da, Y	port	Yea	r/Period of Report	
Nevada Power Company, o	d/b/a NV Energy	(2)	A Re	Original esubmission	(MO, Da, 1	1)	End	of 2020/Q4	
				TATIONS (Continued)		•			
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation.</li></ul>				•					t for
reason of sole ownership	by the respondent. I	For any su	bstatio	on or equipment oper	ated under lea	ase, give nam	e of	lessor, date and	
period of lease, and ann									
of co-owner or other part affected in respondent's									
anected in respondent's	books of account. Op	ecity in ea	CII Cas	se whether lesson, co-	-owner, or our	er party is air	assc	ciated company	•
Capacity of Substation	Number of Transformers	Number of Spare	of	CONVERSION	ON APPARATU	IS AND SPECIA	AL E	QUIPMENT	Line
(In Service) (In MVa)	In Service	Transform	ers	Type of Equip	oment	Number of U	nits	Total Capacity (In MVa)	No.
(f)	(g)	(h)		(i)		(j)		(k)	
112	3				Capacitor Bank		1	10	
120	4				Capacitor Bank		1	9	
75	2				Capacitor Bank		1	10	
5	1		1						4
112	3				Capacitor Bank		1	10	
112	2				Canacitar Bank		1	10	
112	3				Capacitor Bank Capacitor Bank		3	48	
67	3				Capacitor Bank		1	13	
112	2				Capacitor Bank		1	10	
37	1				Capacitor Bank		1	12	<u> </u>
67	2				oupaono: Danie		•		12
45	2								13
28	1								14
7	3								15
6	1								16
112	3				Capacitor Bank		1	12	17
112	3								18
75	2								19
									20
37	1								21
112	5				Regulator		2	2	
					Capacitor Bank		1	24	23
28	1				O it D I-			40	
112	3				Capacitor Bank		1	12	26
28	1								27
22	1								28
112	2								29
112	3				Capacitor Bank		1	12	30
112	3				Capacitor Bank		1	12	31
67	3				Capacitor Bank		1	10	32
90	4				Capacitor Bank		1	8	33
112	3				Capacitor Bank		2	34	
112	2				Capacitor Bank		2	19	
53	3				Capacitor Bank		1	10	
112	3								37
90	4								38
168	3				Capacitor Bank		1	10	L
67	3				Capacitor Bank		1	12	40
									Щ
			_						

Name of Respondent			Report Is:   X  An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Neva	ada Power Company, d/b/a NV Energy	(1) (2)	An Onginal  A Resubmission	(IVIO, Da, 11)	End of 2	020/Q4	
		(-)	SUBSTATIONS				
2. S 3. S unct 1. Ir atter	deport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substaticate in column (b) the functional character added or unattended. At the end of the page, smn (f).	street Va exc stations of eac	ubstations of the respondent railway customer should not cept those serving customers s must be shown. th substation, designating wh	t be listed below. s with energy for resale, nether transmission or di	may be grouped stribution and wh	ether	
ine	Name and Location of Substation		Character of Sub	etation	VOLTAGE (In M\	/a)	
No.	Name and Essation of Substation		Official Color of Cub	Primary	Secondary	Tertiary	
	(a)		(b)	(c)	(d)	(e)	
	Ford Substation		Dist Unattended	138			
	Frias Substation		Dist Unattended	138			
3			Dist Unattended		.00 12.47		
4	Gilmore Substation		Dist Unattended	138			
	Goodsprings Substation		Dist Unattended		.00 12.47		
6	Grand Teton Substation		Dist Unattended	230			
7	,		Dist Unattended	138	.00 12.47		
8	Greenway Substation		Dist Unattended	230	.00 12.47		
	Gypsum Substation		Dist Unattended	138	.00 12.47		
10	Haven Substation		Dist Unattended	138	.00 12.47		
11	Highland Substation 138/12KV		Dist Unattended	138	.00 12.47		
12	Highland Substation 69/12KV		Dist Unattended	69	.00 12.47		
13	Haulapai Substation		Dist Unattended	138	.00 12.47		
14	Indian Springs Substation 138/12KV		Dist Unattended	138	.00 12.47		
15	Indian Springs Substation 138/4KV		Dist Unattended	138	.00 4.16		
16	Iron Mountain Substation		Dist Unattended	138	.00 12.47		
17	Jean Substation		Dist Unattended	69	.00 12.47		
18	Keehn Substation		Dist Unattended	138	.00 12.47		
19	Kidwell Substation		Dist Unattended	69	.00 12.47		
20	Kyle Canyon Substation		Dist Unattended	34	.50 12.47		
21	Lake Las Vegas Substation		Dist Unattended	69	.00 12.47		
22	Lamb Substation		Dist Unattended	69	.00 4.16		
23	Leavitt Substation		Dist Unattended	138	.00 12.47		
24	Lewis Substation		Dist Unattended	69	.00 4.16		
25	Lincoln Substation		Dist Unattended	138	.00 12.47		
26	Lindell Substation		Dist Unattended	69	.00 12.47		
27	Lindquist Substation		Dist Unattended	69	.00 12.47		
28	Lone Mountain Substation		Dist Unattended	138	.00 12.47		
29	Lorenzi Substation		Dist Unattended	138	.00 12.47		
30	Lynwood Substation		Dist Unattended	69	.00 12.47		
31	Magic Way 138/12kV (PDS)		Dist Unattended	138	.00 12.47		
32	Mayfair Substation 69/12kv		Dist Unattended	69	.00 12.47		
33	Mayfair Substation 69/4 kv		Dist Unattended	69	.00 4.16		
34	McDonald Substation		Dist Unattended	138	.00 12.47		
35	MGM Substation		Dist Unattended	69	.00 12.47		
36	Micheal Way Substation		Dist Unattended	69	.00 12.47		
37	Miller Substation		Dist Unattended	69	.00 12.47		
38	Mission Substation		Dist Unattended	69	.00 12.47		
39	Mountain Edge Substation		Dist Unattended	138	.00 12.47		
40	MYS 138/12KV		Dist Unattended	138	.00 12.47		

Name of Respondent		This Report	S: Original	Date of Re	port Yea	ar/Period of Report	
Nevada Power Company, o	d/b/a NV Energy	(2) AR	Original esubmission	(Mo, Da, Yi / /	End	d of2020/Q4	
5. Show in columns (I),	(j), and (k) special eq		rotary converters, rec	tifiers, conder	nsers, etc. and au	ıxiliary equipmer	nt for
increasing capacity.  6. Designate substation							
reason of sole ownership period of lease, and ann							
of co-owner or other part							
affected in respondent's							
anosta in respondente	books of account. Of	occury in occur oc	oo whomer ledder, de	owner, or our	or party to arr acco	oolatoa oompanj	•
Capacity of Substation	Number of Transformers	Number of Spare			S AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment	Number of Units	Total Capacity (In MVa)	No.
(f) 112	(g) 2	(h)	(i)	Capacitor Bank	(j) 2	(k)	) 1
67	2			Capacitor Bank	1	10	) 2
67	3			Sapasiis: Saiii.			3
75	2			Capacitor Bank	1	24	
3	1		<u> </u>	Regulator	1		5
33	1		(	Capacitor Bank	1	24	, 6
112	3			Capcitor Bank	1	10	) 7
75	2						8
22	1						9
112	3		(	Capacitor Bank	1	10	
108	3			0 " D 1		4.0	11
108	3			Capacitor Bank	1	2 34	
108	1			Capacitor Bank Regulator		. 34	14
7	1			Regulator	1	1	45
66	2			Capacitor Bank		10	
16	1						17
75	2						18
3	1			Regulator	1		19
5	1		1				20
45	2						21
112	3			Capacitor		2 34	
33	2			Сарасног	2	. 34	24
75	2						25
67	3						26
45	2						27
66	2						28
112	3			Capacitor Bank	2	2 34	
45	2		(	Capacitor Bank	1	10	
28	1						31
67	3			Dogulator		1	32
112	1 2			Regulator Capacitor	1	10	
90	4			Capacitor	1	10	
67	3			Capacitor	1	10	<b>.</b>
45	2			<u>'</u>			37
90	4						38
74	2						39
70	2						40
						!	<u> </u>

Name of Respondent			Report Is:  X  An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report		
Neva	ada Power Company, d/b/a NV Energy	(1) (2)	∏A Resubmissio	n	(MO, Da, 11)	End of	2020/Q4	
		(-)	SUBSTAT					
2. S 3. S unct 1. Ir atter	deport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substational character, but the functional character inded or unattended. At the end of the page, smn (f).	street Va exc stations of eac	ubstations of the railway custome ept those serving must be shown the substation, des	respondent r should not g customers signating wh	be listed below. with energy for resale, wether transmission or di	may be grouped	hether	
ine	Name and Location of Substation		Cha	racter of Sub	station	VOLTAGE (In M	lVa)	
No.	, ,		One		Primary	-	Tertiary	
1	(a) National Park Service Substation		Dist Un	(b)	(c)	(d)	(e)	
			Dist Un			0.00 2.40		
	Nellis Substation							
	Nelson Substation		Dist Un			12.4		
	North Las Vegas Substation		Dist Un			12.47		
	Northwest Substation		Dist Un		138			
	Oasis Substation		Dist Un			12.47		
7	Olive Substation		Dist Un			12.47		
	Oquendo Substation		Dist Un			12.47		
	Pabco Substation		Dist Un			.00 12.47		
	Pawnee Substation		Dist Un			12.47		
11	Peace Substation		Dist Un		138			
	Pearl Substation		Dist Un			12.4		
	Pebble Substation		Dist Un	attended	138			
14	Pecos 138/12KV		Dist Un	attended	138	.00 12.4	7	
15	Polaris Substation		Dist Un	attended	138	12.4	7	
16	Prince Substation		Dist Un	attended	69	.00 12.47	7	
17	Procyon Substation		Dist Un	attended	138	12.4	7	
18	Quail Substation		Dist Un	attended	138	12.47	7	
19	Radar Substation		Dist Un	attended	138	.00 12.47	7	
20	Railroad Substation		Dist Un	attended	138	12.4	7	
21	Rainbow Substation		Dist Un	attended	69	.00 12.47	7	
22	Ranger Substation		Dist Un	attended	69	.00 12.4	7	
23	Redrock Substation		Dist Un	attended	138	.00 12.4	7	
24	Regena Substation		Dist Un	attended	138	.00 12.4	7	
25	Riley Substation		Dist Un	attended	138	.00 12.4	7	
26	River Road Substation		Dist Un	attended	69	.00 24.94	1	
27	Robindale Substation		Dist Un	attended	138	.00 12.4	7	
28	Rosanna Substation		Dist Un	attended	69	.00 12.4	7	
29	Russell Substation		Dist Un	attended	138	.00 12.4	7	
30	Sahara Substation		Dist Un	attended	69	.00 12.4	7	
31	San Francisco Substation		Dist Un	attended	69	.00 12.4	7	
32	Searchlight Substation		Dist Un	attended	69	.00 12.4	7	
33	Shadow Substation 69/12KV		Dist Un	attended	69	.00 12.4	7	
34	Shadow Substation 69/4KV		Dist Un	attended	69	.00 4.16	3	
35	Silver Flag Substation		Dist Un	attended	138	.00 12.4	7	
36	Sinatra Substation		Dist Un	attended	138	.00 12.4	7	
37	Skelton Substation		Dist Un	attended	138	.00 12.4	7	
38	Snow Mountain Substation		Dist Un	attended	138	.00 12.4	7	
39	South Point Substation		Dist Un	attended	69	.00 24.94	1	
40	Sparta Substation		Dist Un	attended	138	.00 12.4	7	

Nevada Power Company, Ubva NV Energy   2	Name of Respondent		This Report Is:	riginal	Date of Re	port Y	ear/Period of Repor	
5. Show in columns (1), (i), and (k) special equipment such as rotary converters, rectifiers, condensers, etc., and auxiliary equipment for increasing capacity.  6. Designate substations or major tens of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounts by the contract of the party and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.  Capacity of Substation (in Service) (in MVa) (in 1)	Nevada Power Company, o	d/b/a NV Energy	(2) A Res	submission	,	') E	nd of 2020/Q4	-
Increasing capacity								
Affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.    Capacity of Substation (In Service)   In Sparo (In Service)   In Sparo (In MVa) (In MVa)   In MVa)   I	increasing capacity. 6. Designate substation reason of sole ownership period of lease, and annual	s or major items of e b by the respondent ual rent. For any su	equipment leased fr For any substation bstation or equipme	om others, jointly ow n or equipment opera ent operated other th	ned with othe ated under lea an by reason	ers, or operated of ase, give name of of sole ownersh	otherwise than by f lessor, date and ip or lease, give r	d name
Capacity of Substation (In Service) (In MVa) (In								
Transformer   Transformer   Transformer   Transformer   Transformer   Transformer   Transformer   Transformer   Transformer   Type of Equipment   Number of Units   Total Casactive   Number of Units   Total Casactive   Number of Units   Total Casactive   Number of Units   Number o	affected in respondent's	books of account. S	Specify in each case	e whether lessor, co-	owner, or oth	er party is an as	sociated company	y.
Transformer   Transformer   Transformer   Transformer   Transformer   Transformer   Transformer   Transformer   Transformer   Type of Equipment   Number of Units   Total Casactive   Number of Units   Total Casactive   Number of Units   Total Casactive   Number of Units   Number o		Ni walan af	Number of					_
(1) (g) (h) (i) (i) (i) (k) (k) (1) (4) (1) (i) (i) (i) (i) (i) (i) (i) (i) (i) (i		Transformers	Spare -			I		
1					ment		(In MVa)	INO.
2 1 1 1 Regulator 1 3 3 66 3 1	`'	(9)	(11)	(1)		U)	(K)	1
Box   Society	47	3	2					2
112 2 Capacitor Bank 1 1 10 5 42 3 Capacitor Bank 1 1 10 5 42 3 Capacitor Bank 1 1 10 6 67 3 Capacitor Bank 1 1 10 8 44 1 1	2	1	1		Regulator		1	3
42 3	66	3						
1				(	Capacitor Bank		1 10	
Capacitor Bank		3						
14		1			Canaditar Bank		1 1	<b>—</b>
45		1		•	Japacitor Barik			
112   3		2						10
112 3 Capacitor Bank 2 36 13 66 2 Capacitor Bank 2 36 13 112 3 Capacitor Bank 2 34 15 112 3 Capacitor Bank 2 34 15 112 3 Capacitor Bank 3 58 18 3 1 Capacitor Bank 3 58 18 3 1 Capacitor Bank 1 10 21 112 3 Capacitor Bank 1 10 21 9 1 Regulator 1 1 22 67 2 Capacitor Bank 1 10 21 37 1 Capacitor Bank 1 10 24 37 1 Capacitor Bank 1 24 25 43 37 1 Capacitor Bank 1 24 25 43 3 Capacitor Bank 1 24 25 44 3 3 Capacitor Bank 1 10 28 112 3 Capacitor Bank 1 10 28 112 3 Capacitor Bank 1 10 28 114 Capacitor Bank 1 10 28 115 3 Capacitor Bank 1 10 38 116 Capacitor Bank 1 10 30 117 4 Capacitor Bank 1 10 30 118 Capacitor Bank 2 34 31 119 1 Regulator 1 1 32 45 2 Capacitor Bank 2 19 37 110 1 Capacitor Bank 2 19 37 111		3		(	Capacitor Bank		1 10	j 11
14	67	3						12
112 3 Capacitor Bank 2 34 15 45 2	112	3		(	Capacitor Bank		2 36	
16	66	2						
37				(	Capacitor Bank		2 34	
112   3   Capacitor Bank   3   58   18     3		2						
3 1 1 2 3 19 19 11 2 20 67 3 1 Capacitor Bank 1 1 10 21 9 1 1 Regulator 1 1 1 22 1 23 3 37 1 1 Capacitor Bank 1 24 25 43 3 1 24 37 1 1 Capacitor Bank 1 24 25 43 3 1 26 7 3 1 Capacitor Bank 1 1 10 28 112 3 1 Capacitor Bank 1 1 10 28 112 3 1 Capacitor Bank 1 1 10 28 112 3 1 Capacitor Bank 1 1 10 29 112 3 1 Capacitor Bank 1 1 10 29 112 3 1 Capacitor Bank 1 1 10 29 112 3 1 Capacitor Bank 1 1 10 30 112 3 1 Capacitor Bank 1 1 10 30 113 114 115 115 115 115 115 115 115 115 115		3			Canacitor Bank		3 50	
112 3 Capacitor Bank 1 10 21 9 1 Regulator 1 122 67 2 2 2 2 3 3 3 3 1 2 24 37 1 Capacitor Bank 1 24 25 43 3 3 Capacitor Bank 1 24 25 43 3 3 Capacitor Bank 1 24 25 43 3 3 Capacitor Bank 1 10 28 112 3 Capacitor Bank 1 10 28 112 3 Capacitor Bank 1 10 29 90 4 Capacitor Bank 1 10 30 70 4 Capacitor Bank 2 34 31 10 1 Regulator 1 132 45 2 Regulator 1 133 45 2 Capacitor Bank 4 38 36 112 2 Capacitor Bank 2 19 37 19 1		1			Japacitor Barik		3	
67 3 Capacitor Bank 1 10 21 9 1 Regulator 1 1 22 67 2 2 23 37 1 Capacitor Bank 1 24 25 43 3 3 24 112 3 Capacitor Bank 1 10 28 112 3 Capacitor Bank 1 10 28 112 3 Capacitor Bank 1 10 28 112 3 Capacitor Bank 1 10 29 90 4 Capacitor Bank 1 10 30 70 4 Capacitor Bank 2 34 10 1 Regulator 1 1 32 45 2 33 7 1		3						
67 2 2 24 37 1 24 37 1 Capacitor Bank 1 24 25 43 3 3 26 112 3 Capacitor Bank 1 10 28 112 3 Capacitor Bank 1 10 29 90 4 Capacitor Bank 1 10 30 70 4 Capacitor Bank 2 34 31 10 1 Regulator 1 1 32 45 2 8 33 7 1 1 Regulator 5 1 33 7 1 1 34 10 1 2 2 Capacitor Bank 4 38 36 112 2 Capacitor Bank 4 38 36 112 2 Capacitor Bank 2 19 37 19 1 38 45 2 3 38 45 2 4 4 Capacitor Bank 2 19 37 19 1 5 38 45 2 5 66 2 6 6 6 7 40	67	3		(	Capacitor Bank		1 10	21
37 1	9	1			Regulator		1	-
37 1 Capacitor Bank 1 24 25 43 3	67	2						
43   3   26   27   67   3   Capacitor Bank   1   10   28   28   29   29   39   4   Capacitor Bank   1   10   30   30   30   30   30   30		1						
112 3 Capacitor Bank 1 10 28 112 3 Capacitor Bank 1 10 29 90 4 Capacitor Bank 1 10 30 70 4 Capacitor Bank 2 34 110 1 Regulator 1 1 32 45 2 San		·		(	Capacitor Bank		1 24	-
67 3 Capacitor Bank 1 10 28 112 3 Capacitor Bank 1 10 29 90 4 Capacitor Bank 1 10 30 70 4 Capacitor Bank 2 34 31 10 1 Regulator 1 1 32 45 2 33 7 1 1 34 10 1 Capacitor Bank 4 38 36 112 2 Capacitor Bank 2 19 37 19 1 38 45 2 39 66 2 40								
112 3 Capacitor Bank 1 10 29 90 4 Capacitor Bank 1 10 30 70 4 Capacitor Bank 2 34 31 10 1 Regulator 1 1 32 45 2 33 7 1 1 34 10 1 Capacitor Bank 2 34 10 1 Capacitor Bank 3 36 112 2 Capacitor Bank 4 38 36 112 2 Capacitor Bank 2 19 37 19 1 38 45 2 39 66 2 40				(	Capacitor Bank		1 10	
90 4 Capacitor Bank 1 10 30 70 4 Capacitor Bank 2 34 31 10 1 Regulator 1 1 32 45 2 33 7 1 1 34 10 1 Capacitor Bank 4 38 10 1 Capacitor Bank 4 38 36 112 2 Capacitor Bank 2 19 37 19 1 38 45 2 39 66 2 40	-							-
10 1 Regulator 1 1 32 45 2 33 7 1	90	4		(	Capacitor Bank		1 10	30
45 2 33 7 1 34 10 1 35 224 4 Capacitor Bank 4 38 36 112 2 Capacitor Bank 2 19 37 19 1 38 45 2 39 66 2 40	70	4		(	Capacitor Bank		2 34	-
7 1 1 34 10 1 35 224 4 Capacitor Bank 4 38 36 112 2 Capacitor Bank 2 19 37 19 1 38 45 2 39 66 2 40	10	1			Regulator		1 1	- 1
10 1 35 224 4 Capacitor Bank 4 38 36 112 2 Capacitor Bank 2 19 37 19 1		2						
224     4     Capacitor Bank     4     38     36       112     2     Capacitor Bank     2     19     37       19     1     38       45     2     39       66     2     40		1						
112 2 Capacitor Bank 2 19 37 19 1	-	1			Canacitor Bank		4 39	
19 1 38 45 2 39 66 2 40								
45 2 39 66 2 40		1			Supuditor Burni			_
		2					1	
FERC FORM NO. 1 (ED. 12-96)  Page 427.2	66	2						40
FERC FORM NO. 1 (ED. 12-96)  Page 427.2								
FERC FORM NO. 1 (ED. 12-96) Page 427.2								
FERC FORM NO. 1 (ED. 12-96) Page 427.2								$\perp$
	FERC FORM NO 1 (FD 12	-96)	Da	ge 427.2				

lam	e of Respondent	This Report I		Date of Report (Mo, Da, Yr)		Year/Period of Report		
Neva	ada Power Company, d/b/a NV Energy		esubmission	(NO, Da, 11)	E	nd of20	20/Q4	
		(=)	SUBSTATIONS		-			
2. S 3. S unc 1. Ir atter	report below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substitutional character (b) the functional character and or unattended. At the end of the page, smn (f).	street railwa Va except the tations must of each subs	y customer should not ose serving customers be shown. station, designating wh	t be listed below.  s with energy for resale  nether transmission or o	, may b distribut	tion and whe	ether	
ine	Name and Landian of Culodation		Observator of Cub	-A-ti	VOL	TAGE (In MV	a)	
No.	Name and Location of Substation		Character of Sub	Primar	y S	Secondary	Tertiary	
1	(a) Speedway Substation		(b) Dist Unattended	(c)	9.00	(d) 12.47	(e)	
	Spencer Substation		Dist Unattended		9.00	12.47		
	Spring Mountain Substation		Dist Unattended		9.00	12.47		
	Spring Valley Substation		Dist Unattended		9.00	12.47		
	Strip Substation		Dist Unattended		8.00	12.47		
	Summerlin Substation		Dist Unattended		8.00	12.47		
	Sunset Substation		Dist Unattended		9.00	12.47		
	Suzanne Substation		Dist Unattended		8.00	12.47		
	Swenson Substation		Dist Unattended		8.00	12.47		
	Tam Substation		Dist Unattended		9.00	12.47		
11			Dist Unattended		8.00	12.47		
	Tolson Substation		Dist Unattended		8.00	12.47		
	Tomsik Substation		Dist Unattended		8.00	12.47		
	Tonopah Substation		Dist Unattended		9.00	12.47		
	Tropical Substation		Dist Unattended		8.00	12.47		
	Truman Substation		Dist Unattended		9.00	12.47		
	Valley View Substation		Dist Unattended		9.00	12.47		
	Vegas Substation		Dist Unattended		8.00	12.47		
	Venetian Venetian		Dist Unattended		8.00	12.47		
	Village Substation		Dist Unattended		8.00	12.47		
	Warm Springs Substation		Dist Unattended		8.00	12.47		
	Washburn Substation		Dist Unattended		8.00	12.47		
	Washington Substation		Dist Unattended		9.00	12.47		
	Water Street Substation 69/12KV		Dist Unattended		9.00	12.47		
	Water Street Substation 69/4KV		Dist Unattended		9.00	4.10		
	Westside Substation		Dist Unattended		8.00	12.47		
	Whitney 69KV		Dist Unattended		9.00	12.47		
	Wigwam Substation		Dist Unattended		8.00	12.47		
	Wilson Substation		Dist Unattended		8.00	12.47		
	Winterwood Substation		Dist Unattended		9.00	12.47		
	Arden Substation 138/69KV		Trans Unattended		8.00	69.00	12.00	
	Arden Substation 230/138KV		Trans Unattended		0.00	138.00	12.00	
	Artesian Substation		Trans Unattended		8.00	69.00	12.00	
	Avera Substation		Trans Unattended		0.00	138.00	12.00	
	Beltway Substation		Trans Unattended		0.00	13.80	12.00	
	Big Horn 230KV		Trans Unattended		0.00	13.00	12.00	
	Breeze 230KV		Trans Unattended		0.00			
	Canyon Substation		Trans Unattended		8.00	34.50		
	City of Henderson 69KV		Trans Unattended		9.00	34.30		
	Clark 230KV-BK2		Trans Unattended		0.00	69.00		
70	Sidin 2001V-DIV		Trans Orialicitucu	23	0.00	09.00		

Name of Respondent		This	Report I	S: Original	Date of Re	port Ye	ar/Period of Report	
Nevada Power Company, o	d/b/a NV Energy	(1)	☐A R	Original esubmission	(Mo, Da, Y / /	En <sub>t</sub>	d of2020/Q4	
5. Show in columns (I),	(j), and (k) special ed	quipment s		TATIONS (Continued) rotary converters, red	ctifiers, conder	nsers, etc. and au	ıxiliary equipmer	nt for
increasing capacity.  6. Designate substation	s or major items of e	quipment l	eased	from others, jointly ov	vned with othe	rs, or operated ot	herwise than by	
reason of sole ownership								
period of lease, and ann								
of co-owner or other part								
affected in respondent's	books of account. S	Specify in e	ach ca	se whether lessor, co	-owner, or oth	er party is an ass	ociated company	<i>1</i> .
Capacity of Substation	Number of	Numbe		CONVERSI	ON APPARATU	S AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr		Type of Equi	pment	Number of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)	(In MVa) (k)	
37	1	( )	,	` '	Capacitor Bank	1	10	)
67	3							-
9	1				Regulator	1	1	;
90	4				Capacitor Bank	1	10	) 4
112	2				-			<b>—</b>
112	2				Capacitor Bank	2	2 22	2 (
44	1							<u> </u>
112	3				Capacitor Bank	1	12	, 8
112	3							1
67	3				Capacitor Bank	1	10	) 10
112	3				Capacitor Bank		10	) 1
112	2				Capacitor Bank		2 19	
75	2							13
67	3				Capacitor Bank		10	) 14
112	3				Capacitor Bank		10	
28	2						-	16
67	3				Capacitor Bank	1	10	) 17
112	3				Capacitor Bank	3	2 36	
					оприоно: Бин			19
37	1							20
112	3				Capacitor Bank	1	10	) 2
112	3				Capacitor Bank		58	
90	4				Capacitor Bank		10	
45	2				оприоно: Бин			24
22								2
149	4				Capacitor Bank	1	10	) 26
70	4				оприоно: Бин			2
112	3				Capacitor Bank	1	10	-
112	2				Capacitor Bank		10	
112	5				,			30
224	1				Capacitor Bank	1	24	
672	2				Shunt Reactor		100	
224	1				Capacitor Bank		24	
336	1				оприоно: Бин			34
336	1							3
555								30
								3
5	3			1	Regulator	1		38
	3			•	rogulator			39
167	1							40
107	1							"

Name of Respondent			Report Is:    X  An Original	Date of Report (Mo, Da, Yr)	(n)			
Neva	ida Power Company, d/b/a NV Energy	(1) (2)	A Resubmission	(IVIO, Da, 11)	End of 2	2020/Q4		
		. ,	SUBSTATIONS		<u>+                                    </u>			
2. S 3. S funct 4. Ir atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	street Va exc tation of eac	railway customer should not sept those serving customers s must be shown. th substation, designating wh	t be listed below.  s with energy for resale,  nether transmission or d	may be grouped	nether		
ine	Name and Legation of Culestation		Character of Sub	atation	VOLTAGE (In M	Va)		
No.	Name and Location of Substation		Character of Sub	Primary	-	Tertiary		
1	(a) Clark 230KV-BK3		(b) Trans Unattended	(c)	(d) 0.00 138.00	(e)		
2			Trans Unattended		0.00 69.00			
	Clark 230KV-BK6		Trans Unattended		0.00 138.00			
	Crystal Switch Substation		Trans Unattended		0.00 230.00			
	Crystal Switch Substation		Trans Unattended		0.00	000		
	Crystal Switch Substation		Trans Unattended		0.00			
	Crystal 500KV Switch Station		Trans Unattended		0.00			
	Decatur Substation 230/138KV		Trans Unattended		0.00 138.00	12.00		
	Decatur Substation 230/69KV		Trans Unattended		0.00 69.00			
	Decatur 230KV		Trans Unattended		0.00			
	Equestrian Substation		Trans Unattended		0.00 69.00	12.00		
	Faulkner Substation		Trans Unattended		0.00 138.00			
13	Garces Substation		Trans Unattended		3.00 69.00			
	Gypsum 138/69KV		Trans Unattended		3.00 69.00			
	Harry Allen Substation 500/230KV		Trans Unattended		0.00 230.00			
	Harry Allen Substation 500KV		Trans Unattended		0.00			
	Harry Allen Substation 345/230KV		Trans Unattended		5.00 230.00	12.00		
	Harry Allen Substation 345KV		Trans Unattended		5.00			
	Harry Allen Substation 230KV		Trans Unattended		0.00			
	Highland Substation		Trans Unattended		3.00 69.00	12.00		
	Iron Mountain Substation		Trans Unattended		0.00 138.00			
	Laughlin Substation		Trans Unattended		0.00 69.00			
	Magnolia Substation		Trans Unattended		0.00 138.00			
	Michael Way Substation		Trans Unattended		3.00 69.00			
	Miller Substation		Trans Unattended		3.00 69.00			
	Nevada Solar One (NSO) 230KV		Trans Unattended		0.00			
27	Northwest Substation 230/138KV		Trans Unattended		0.00 138.00	12.00		
28	Northwest Substation 500KV		Trans Unattended		0.00 230.00			
	Pecos Substation		Trans Unattended		0.00 138.00			
30	Pecos Substation		Trans Unattended					
31	Reid Gardner 230KV		Trans Unattended	23	0.00			
32	Robinson Summit		Trans Unattended	50	0.00 345.00			
33	Rochelle 69KV		Trans Unattended	6	9.00			
34	Shadow Substation		Trans Unattended	13	3.00 69.00	12.00		
35	Sheep Mountain 69KV		Trans Unattended	6	9.00			
36	Sinatra Substation		Trans Unattended	23	0.00 138.00	12.00		
37	Spencer Substation		Trans Unattended	13	3.00 69.00	12.00		
38	Sunrise Substation		Trans Unattended	13	3.00 13.80			
39	Tolson Substation		Trans Unattended	23	0.00 138.00	12.00		
40	Westside Substation		Trans Unattended	13	3.00 69.00			
				+	+			

Name of Respondent		This I (1)			Date of Re	port Ye	ar/Period of Report			
Nevada Power Company, d/b/a NV Energy				An Original A Resubmission BSTATIONS (Continued)	submission / /			End of2020/Q4		
F. Chaveir calcumana (I)	(i) and (k) anasial an			` '	_t:f:		wiliam can iama a	-+		
5. Show in columns (I), (increasing capacity.	(J), and (k) special eq	uipment s	ucn	as rolary converters, re	cullers, conder	isers, etc. and a	uxillary equipmer	IL IOI		
6. Designate substations	s or major items of ed	guipment I	eas	ed from others, jointly o	wned with othe	rs, or operated o	therwise than by			
reason of sole ownership										
period of lease, and annu										
of co-owner or other part										
affected in respondent's	books of account. S	pecify in e	ach	case whether lessor, co	o-owner, or oth	er party is an ass	ociated company	<b>/</b> .		
	Number of	Numbe	r of	0011/500	ION ADDADATI	IO AND ODEOLAL E	OLUDIAENT	1		
Capacity of Substation	Transformers	Spare				IS AND SPECIAL E		Line		
(In Service) (In MVa)	In Service	Transforn		Type of Equ	ipment	Number of Units	Total Capacity (In MVa)	No.		
(f)	(g)	(h)		(i)		(j)	` (k) ′			
167	1							1		
242	1							2		
250	1							3		
1200	2				Phase Shifter		1,200	) 4		
					Shunt Reactor		1 135	5 5		
					Capacitor Bank		1 438	3 6		
					Phase Shifter		2 1,300	0 7		
336	1				Capacitor Bank		2 48			
484	2				Capacitor Bank		2 96			
101				Shun	t Reactor (230k)		1 100			
200	1				t Reactor (230k)		1 100			
	•			Siluii						
336	1				Capacitor		1 24	13		
125	1									
200	1							14		
1500	1				t Reactor (525k)		1 100			
				Shun	t Reactor (525k)		3 300			
672	2				Phase Shifter		2 336			
					Shunt Reactor		1 61			
					Capacitor Bank		5 294	1 19		
224	1							20		
636	2							2		
266	2							22		
600	2				Shunt Reactor		1 100	) 23		
224	1				Capacitor Bank		1 24	1 24		
280	2				Capacitor Bank		1 24	1 25		
					•			26		
672	2				Capacitor Bank		1 24			
1500	3			1	Shunt Reactor		3 100			
1310	4			•	Capacitor Bank		1 24			
1310					Capacitor Bank		2 96	1		
					Japaolioi Dalik		90	3		
								32		
								33		
								34		
125	1							35		
336	1							36		
350	2				Capacitor Bank		1 24			
300	3							38		
336	1				Capacitor Bank		1 24			
125	1				Capacitor Bank		3 76	3 40		
								1		
								1		
								1		
·						!	+	+		

Name of Respondent			Report Is:   X  An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Neva	ida Power Company, d/b/a NV Energy	(1) (2)	A Resubmission	(IVIO, Da, 11)	E	nd of20	)20/Q4
			SUBSTATIONS	<u> </u>	<b>!</b>		
2. S 3. S unct 1. In	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	street Va exc stations of eac	railway customer should no cept those serving customers s must be shown. ch substation, designating wh	t be listed below. s with energy for resale, nether transmission or d	may b	tion and wh	ether
ine	Name and Legation of Culestation		Character of Sub	etation	VOL	TAGE (In MV	'a)
No.	Name and Location of Substation (a)		(b)	Primary (c)	,   5	Secondary (d)	Tertiary (e)
1	Westside Substation		Trans Unattended		9.00	( )	( )
2	Westside Substation		Trans Unattended	230	0.00	138.00	12.00
3	Winterwood Substation		Trans Unattended	138	3.00	69.00	12.00
4	Winterwood Substation		Trans Unattended		0.00	138.00	12.00
5							
6	1						
7	1						
8							
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Name of Respondent		This Report	ls: Original	Date of Re (Mo, Da, Y	c)	ar/Period of Report	
Nevada Power Company, o	r Company, d/b/a NV Energy (2) A Resubmission / /		) End	of 2020/Q4			
- 0	(I)		STATIONS (Continued)				
<ul><li>5. Show in columns (I), increasing capacity.</li><li>6. Designate substation reason of sole ownership</li></ul>	s or major items of equ	ipment leased	from others, jointly own	ned with othe	rs, or operated otl	nerwise than by	
period of lease, and ann							
of co-owner or other part							
affected in respondent's	books of account. Spe	ecify in each ca	se whether lessor, co-	owner, or oth	er party is an asso	ciated company	<b>/</b> .
	N 1						_
Capacity of Substation	Number of Transformers	Number of Spare			S AND SPECIAL E		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	ment	Number of Units	Total Capacity (In MVa)	No
(f)	(g)	(h)	(i)		(j)	(k)	
			(	Capacitor Bank	1	24	+
336	1						
224	2		(	Capacitor Bank	2	96	3
336	1						-
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·			
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4			
FOOTNOTE DATA						

Schedule Page: 426 Line No.: 1 Column: f

Capacity Summary by FunctionTotal Capacity in MVaDistribution10,340Transmission15,856

Column f is at the substation level and is the  $\max$  MVa the substation is capable of handling. Total substations are as follows:

26,196

Distribution: 144
Transmission: 35

Total

Total: 179

da Power Company, d/b/a NV Energy  TRANSA  port below the information called for concerning a e reporting threshold for reporting purposes is \$25	(2)	An Original A Resubmission	(Mo, Da, Yr) / /	_	2020/Q4	
oort below the information called for concerning a	CTIONS W				End of2020/Q4	
	II				\	
associated/affiliated company for non-power good mpt to include or aggregate amounts in a nonspe	60,000. The ds and serv ecific catego	threshold applies to the anices. The good or service mory such as "general".	nual amount billed to nust be specific in na	o the respondent or bill ature. Respondents sho	ed to ould not	
ere amounts billed to or received from the associ	ated (affilia	ted) company are based on Name		ss, explain in a footnot  Account		
Line No. Description of the Non-Power Good or Service (a)		Associated/ Comp.	Affiliated	Charged or Credited (c)	Amount Charged or Credited (d)	
Non-power Goods or Services Provided by Af	ffiliated	(2)		(5)	(=)	
<u>`</u>			NV Energy, Inc.	920	4,001,08	
Salaries Overheads				920,926,408	5,060,32	
Employee Expenses Incurred on Behalf of Affilia	te		9,1		46,28	
<u> </u>			9,1	·	1,478,11	
				920	10,585,81	
<u>_</u>						
A & G Salaries		Sierra Pacific	Power Company	920	8,508,59	
					6,621,70	
	to .		- 1 7		129,52	
· • •				-	99	
		Olerra i adilic	Tower company	323	15,260,81	
Sierra Facilic Fower Company Subtotal					13,200,61	
Administrative convices under the IACA		Dorkobiro Hothoway	Energy Company	426.022	074.26	
		,	0, ,	•	974,36	
		IVIIdAmerican		· ·	1,144,79	
			PacifiCorp	923	90,57	
Grand Total					28,056,35	
	ffiliate					
					63,56	
					64,06	
	te		•••		11	
				417	164,10	
Administrative services under the IASA			NV Energy, Inc.	923	13	
NV Energy, Inc. Subtotal					291,98	
A & G Salaries		Sierra Pacific	Power Company	920	14,290,86	
Salaries Overheads		Sierra Pacific	Power Company	920,926,408	11,541,68	
Employee Expenses Incurred on Behalf of Affilia	te	Sierra Pacific	Power Company	921	201,71	
Administrative services under the IASA		Sierra Pacific	Power Company	923	22,88	
Sierra Pacific Power Company Subtotal					26,057,14	
Administrative services under the IASA		Berkshire Hathaway	Energy Company	923	244,30	
Administrative services under the IASA			BHE GT&S	923	25,21	
Administrative services under the IASA			HomeServices	923	2,53	
Administrative services under the IASA  Administrative services under the IASA			Kern River Gas	923	18,76	
Administrative services under the IASA		Midw	est Capital Group	923	2	
Administrative services under the IASA		MidAmerican	Energy Company	923	390,25	
Administrative services under the IASA		MidAmericar	Energy Services	923	57	
Administrative services under the IASA		BHE	Renewables LLC	923	33,40	
Administrative services under the IASA		Nor	thern Natural Gas	923	25,28	
Non-power Goods or Services Provided by Af	filiated					
,						
	Administrative services under the IASA NV Energy, Inc. Subtotal  A & G Salaries Salaries Overheads Employee Expenses Incurred on Behalf of Affiliat Administrative services under the IASA Sierra Pacific Power Company Subtotal  Administrative services under the IASA Administrative services under the IASA Administrative services under the IASA Grand Total  Non-power Goods or Services Provided for A A & G Salaries Salaries Overheads Employee Expenses Incurred on Behalf of Affiliat Employee Office/Building Rent Administrative services under the IASA NV Energy, Inc. Subtotal  A & G Salaries Salaries Overheads Employee Expenses Incurred on Behalf of Affiliat Administrative services under the IASA Sierra Pacific Power Company Subtotal  Administrative services under the IASA	Salaries Overheads  Employee Expenses Incurred on Behalf of Affiliate  Administrative services under the IASA  NV Energy, Inc. Subtotal  A & G Salaries  Salaries Overheads  Employee Expenses Incurred on Behalf of Affiliate  Administrative services under the IASA  Sierra Pacific Power Company Subtotal  Administrative services under the IASA  Administrative services under the IASA  Administrative services under the IASA  Grand Total  Non-power Goods or Services Provided for Affiliate  A & G Salaries  Salaries Overheads  Employee Expenses Incurred on Behalf of Affiliate  Employee Office/Building Rent  Administrative services under the IASA  NV Energy, Inc. Subtotal  A & G Salaries  Salaries Overheads  Employee Expenses Incurred on Behalf of Affiliate  Administrative services under the IASA  NV Energy Inc. Subtotal  A & G Salaries  Salaries Overheads  Employee Expenses Incurred on Behalf of Affiliate  Administrative services under the IASA  Sierra Pacific Power Company Subtotal  Administrative services under the IASA  Administrative services under the IASA	Salaries Overheads  Employee Expenses Incurred on Behalf of Affiliate  Administrative services under the IASA  NV Energy, Inc. Subtotal  A & G Salaries  Salaries Overheads  Employee Expenses Incurred on Behalf of Affiliate  Administrative services under the IASA  MidAmerican  Non-power Goods or Services Provided for Affiliate  A & G Salaries  Salaries Overheads  Employee Expenses Incurred on Behalf of Affiliate  Employee Office/Building Rent  Administrative services under the IASA  NV Energy, Inc. Subtotal  A & G Salaries  Salaries Overheads  Employee Expenses Incurred on Behalf of Affiliate  Salaries Overheads  Sierra Pacific  Salaries Overheads  Sierra Pacific  Administrative services under the IASA  Administrative	Salaries Overheads  NV Energy, Inc. Employee Expenses Incurred on Behalf of Affiliate  NV Energy, Inc. Administrative services under the IASA  NV Energy, Inc. NV Energy, Inc. Subtotal  A & G Salaries  Sierra Pacific Power Company Salaries Overheads  Employee Expenses Incurred on Behalf of Affiliate  Administrative services under the IASA  Administrative services under the IASA  Administrative services under the IASA  NV Energy, Inc. Sierra Pacific Power Company Administrative services under the IASA  Administrative services under the IASA  Non-power Goods or Services Provided for Affiliate  A & G Salaries  Non-power Goods or Services Provided for Affiliate  Non-power Goods or Services Incurred on Behalf of Affiliate  Non-power Goods or Services under the IASA  Non-power Goods or Services under the IASA  Non-power Goods or Services under the IASA  Administrative services under the IAS	Salaries Overheads Employee Expenses Incurred on Behalf of Affiliate MV Energy, Inc. 920,926,408 Employee Expenses Incurred on Behalf of Affiliate NV Energy, Inc. 921,931 A& G Salaries Sierra Pacific Power Company 920,926,408 Employee Expenses Incurred on Behalf of Affiliate Sierra Pacific Power Company 920,926,408 Employee Expenses Incurred on Behalf of Affiliate Sierra Pacific Power Company 920,926,408 Employee Expenses Incurred on Behalf of Affiliate Sierra Pacific Power Company 921 Administrative services under the IASA Berkshire Hathaway Energy Company 426,923 Administrative services under the IASA MidAmerican Energy Company 426,923 Administrative services under the IASA MidAmerican Energy Company 426,923 Administrative services under the IASA MidAmerican Energy Company 426,923 Administrative services under the IASA Pacific Power Company 426,923 Administrative services under the IASA NV Energy, Inc. 920,926,408  NV Energy, Inc. 923 Sierra Pacific Power Company 920,926,408 Sierra Pacific Power Company 920,926,40	

Neveral Power Company, dib's NV Energy	Name	e of Respondent	This F	Repoi	rt Is:	Date of Report (Mo, Da, Yr)	rt		od of Report
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2 January 1997 (2000) The threshold of post post particular amount billed to the respondent or brook of the provided to the supposed to 1997 (2000). The threshold applies to the amount of the total provided to an associated (affiliated) company are based on an allocation provided to an associated (affiliated) company are based on an allocation provided to a company are based on an allocation provided (affiliated) and	Nevada Power Company, d/b/a NV Energy (2)		ΠA	A Resubmission / /		End of2020/Q4		2020/Q4	
2. The reporting threshold for reporting purposes is \$290.000. The threshold applies to the annual amount billed to the respondent or billed to an associated inflated company for non-power goods and services. The good of service must be specific in nature. Respondents should not a successful and a services and services. The good of service must be specific in nature. Respondents should not service the good of the service must be specific in nature. Respondents should not service the good of service and services are serviced from the associated (affiliated) company are based on an allocation process, explain in a foct-rote.  Amount Charged or Credited (d)  Description of the Non-Power Good or Service (a)  Description of the Non-Power Good or Service (b)  Description of the Non-Power Good or Service (c)  Description of the Non-Power Good or Service (b)  Description of the Non-Power Good or Service (c)  Description of the Non-Power Goo	4 D-							d)	
Line   Description of the Non-Power Good or Service   Associated/Affiliated Charged or Credited (d)	2. The an atte	e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe	0,000. ds and ecific ca	The t service teaor	hreshold applies to the and ces. The good or service may such as "general".	nual amount billed nust be specific in i	to the renature. Ress, expl	spondent or bi espondents sh ain in a footno	lled to nould not
3		ne Associate			Associated/ Comp	ed/Affiliated Charged or mpany Credited			Charged or Credited
1		(a)			(b)			(c)	(d)
Section   Sect									
Company									
The state of the									
8   9   10   10   11   11   11   11   11									
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17	15								
18	16								
19	17								
Non-power Goods or Services Provided for Affiliate	18								
21 Administrative services under the IASA       PacifiCorp       923       197,997         22 Administrative services under the IASA       BHE US Transmission LLC       923       435         23 Mutual Assistance       PacifiCorp       186       191,571         24 Grand Total       27,479,100         25       8         26       9       923       435         27 Feet and Total       927,479,100       923       435         28 Master Service Agreement       927,479,100       927,479,100       927,479,100         29 Intercompany Admistrative Services Agreement       92	19								
22 Administrative services under the IASA     BHE US Transmission LLC     923     435       23 Mutual Assistance     PacifiCorp     186     191,571       24 Grand Total     27,479,100       25     Intercorp any Admistrative Services Agreement     Intercompany Admistrative Services Agreement       30     Intercorp any Admistrative Services Agreement     Intercorp any Admistrative Services Agreement       31     Intercorp any Admistrative Services Agreement     Intercorp any Admistrative Services Agreement       32     Intercorp any Admistrative Services Agreement     Intercorp any Agreement       33     Intercorp any Agreement     Intercorp any Agreement       34     Intercorp any Agreement     Intercorp any Agreement       35     Intercorp any Agreement     Intercorp any Agreement       36     Intercorp any Agreement     Intercorp any Agreement       37     Intercorp any Agreement     Intercorp any Agreement       38     Intercorp any Agreement     Intercorp any Agreement       39     Intercorp any Agreement     Intercorp any Agreement       39     Intercorp any Agreement     Intercorp any Agreement       30     Intercorp any Agreement     Intercorp any Agreement       31     Intercorp any Agreement     Intercorp any Agreement       32     Intercorp any Agreement     Intercorp any Agreement <td>20</td> <td>-</td> <td>ffiliate</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	20	-	ffiliate						
Mutual Assistance PacifiCorp 186 191,571 24 Grand Total 27,479,100 25 26 27 28 Master Service Agreement Intercompany Admistrative Services Agreement 30 31 32 33 34 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	21								
Grand Total   27,479,100					BHE US 1				
25						PacifiCorp		186	
26		Grand Total							27,479,100
27         28       Master Service Agreement         29       Intercompany Admistrative Services Agreement         30									
28       Master Service Agreement          29       Intercompany Admistrative Services Agreement          30          31          32          33          34          35          36          37          38          39          40          41									
Intercompany Admistrative Services Agreement		Master Service Agreement							
31       32         33       33         34       35         36       37         38       39         40       40         41       41									
32       33         34       35         36       37         38       39         40       40         41       41	30								
33         34         35         36         37         38         39         40         41	31								
34         35         36         37         38         39         40         41	32								
35         36         37         38         39         40         41	33								
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37       38       39         40       41       41									
38       39       40       41									
39       40       41									
40       41									
41									
	42								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

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Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

### **EXHIBIT II**

**Function** Allocation Factors

Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

#### **EXHIBIT III**

Ratio Based On

Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M (exc. Payroll, A&G Common, Fuel)  The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M Payroll  The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

## Schedule Page: 429.1 Line No.: 29 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
·	(1) X An Original	(Mo, Da, Yr)	•			
Nevada Power Company, d/b/a NV Energy	(2) A Resubmission	11	2020/Q4			
FOOTNOTE DATA						

company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

<u>Legislative and Regulatory</u>: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on the selected companies.

<u>Information Technology Infrastructure</u>: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

<u>Employee Count</u>: This allocator distributes costs to benefited affiliates based on <u>employee counts</u> at such affiliates as of the prior year end.

<u>Processes</u>: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.