THIS FI	LING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No

Form 1 Approved OMB No.1902-0021 (Expires 11/30/2022) Form 1-F Approved OMB No.1902-0029 (Expires 11/30/2022) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of <u>2020/Q4</u>

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION					
01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV	Fnergy	02 Year/Perio	od of Report 2020/Q4			
03 Previous Name and Date of Change (if		End of	<u>2020/Q+</u>			
To Fred Name and Bate of Gridings (#	name unanged daning year)	11				
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno NV 89511						
05 Name of Contact Person		06 Title of Contact	t Person			
Daniel Morley		Financial Reportin	g Director			
07 Address of Contact Person <i>(Street, City</i> 6100 Neil Rd, Reno NV 89511	, State, Zip Code)					
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report			
Area Code	(1) X An Original (2)	A Resubmission	(Mo, Da, Yr)			
(775) 834-3510			1 1			
The undersigned officer certifies that:	NNUAL CORPORATE OFFICER CERTIF	ICATION				
I have examined this report and to the best of my know of the business affairs of the respondent and the finance respects to the Uniform System of Accounts.						
01 Name	03 Signature		04 Date Signed			
Michael E. Cole 02 Title	Michael Cole		(Mo, Da, Yr)			
VP, CFO and Treasurer	Michael E. Cole		04/15/2021			
Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any mat		Agency or Department of the	United States any			

	e of Respondent a Pacific Power Company d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2020/Q4
		LIST OF SCHEDULES (Electric Ut	, ,	
	in column (c) the terms "none," "not applical in pages. Omit pages where the respondent	ble," or "NA," as appropriate, where	e no information or amou	nts have been reported for
ine	Title of Sched	Reference	Remarks	
No.	(a)	Page No. (b)	(c)	
1	General Information		101	
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent		103	
4	Officers		104	
5	Directors		105	
6	Information on Formula Rates		106(a)(b)	None
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provision	ns for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials		202-203	NA
16	Electric Plant in Service		204-207	
17	Electric Plant Leased to Others		213	None
18	Electric Plant Held for Future Use		214	
19	Construction Work in Progress-Electric		216	
20	Accumulated Provision for Depreciation of Electri	ic Utility Plant	219	
21	Investment of Subsidiary Companies		224-225	None
22	Materials and Supplies		227	
23	Allowances		228(ab)-229(ab)	
24	Extraordinary Property Losses		230	None
25	Unrecovered Plant and Regulatory Study Costs		230	None
26	Transmission Service and Generation Interconne	ection Study Costs	231	
27	Other Regulatory Assets		232	
28	Miscellaneous Deferred Debits		233	
29	Accumulated Deferred Income Taxes		234	
30	Capital Stock		250-251	
31	Other Paid-in Capital		253	
32	Capital Stock Expense		254	None
33	Long-Term Debt	256-257		
34	Reconciliation of Reported Net Income with Taxa	261		
35	Taxes Accrued, Prepaid and Charged During the	262-263		
36	Accumulated Deferred Investment Tax Credits		266-267	

	e of Respondent a Pacific Power Company d/b/a NV Energy	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2020/Q4	
	, ,	(2) A Resubmission ST OF SCHEDULES (Electric Utility) (c	/ /	
•				
	in column (c) the terms "none," "not applica in pages. Omit pages where the respondent			unis nave been reported for
ine	Title of Sched	Reference	Remarks	
No.	(a)	Page No. (b)	(c)	
37	Other Deferred Credits	269		
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Prop	perty	274-275	
40	Accumulated Deferred Income Taxes-Other		276-277	
41	Other Regulatory Liabilities		278	
42	Electric Operating Revenues		300-301	
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302	None
44	Sales of Electricity by Rate Schedules		304	
45	Sales for Resale		310-311	
46	Electric Operation and Maintenance Expenses		320-323	
47	Purchased Power		326-327	
48	Transmission of Electricity for Others		328-330	
49	Transmission of Electricity by ISO/RTOs		331	NA
50	Transmission of Electricity by Others		332	
51	Miscellaneous General Expenses-Electric		335	
52	Depreciation and Amortization of Electric Plant		336-337	
53	Regulatory Commission Expenses		350-351	
54	Research, Development and Demonstration Acti	vities	352-353	
55	Distribution of Salaries and Wages		354-355	
56	Common Utility Plant and Expenses		356	
57	Amounts included in ISO/RTO Settlement Staten	ments	397	None
58	Purchase and Sale of Ancillary Services		398	
59	Monthly Transmission System Peak Load		400	
60	Monthly ISO/RTO Transmission System Peak Lo	oad	400a	NA
61	Electric Energy Account		401	
62	Monthly Peaks and Output		401	
63	Steam Electric Generating Plant Statistics		402-403	
64	Hydroelectric Generating Plant Statistics		406-407	NA
65	Pumped Storage Generating Plant Statistics		408-409	NA
66	Generating Plant Statistics Pages		410-411	
				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of 2020/Q4							
	LIST OF SCHEDULES (Electric Utility) (continued) Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
Line No.	Title of Scheo	lule	Reference Page No.	Remarks			
	(a)		(b)	(c)			
67	Transmission Line Statistics Pages		422-423				
68	Transmission Lines Added During the Year		424-425	None			
69	Substations		426-427				
70	Transactions with Associated (Affiliated) Compa	nies	429				
71	Footnote Data		450				
	Stockholders' Reports Check appropriate Two copies will be submitted	riate box:					
	No annual report to stockholders is pr	renared					
	Two annual report to stockholders is pr	cparca					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) X An Original (2)	Date of Report (Mo, Da, Yr)	Year/Period of Report End of
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
	GENERAL INFORMATION		
 Provide name and title of officer having office where the general corporate books a are kept, if different from that where the ge 	re kept, and address of office wl		
Michael E. Cole, Vice President, Chies 6100 Neil Road Reno, NV 89511	E Financial Officer and Treasu	rer	
2. Provide the name of the State under the If incorporated under a special law, give rest of organization and the date organized.			
State of Nevada Incorporated January 15, 1965			
3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date where	or trustee took possession, (c) th	e authority by which t	` '
Not Applicable			
4. State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in eac	ch State in which
Sierra Pacific Power Company is a Unit serving 0.4 million retail electric cu customers in northern Nevada. Generati distributing, selling and transporting	ustomers and 0.2 million retaiing, transmitting, distributin	l and transportation g and selling electr	natural gas
5. Have you engaged as the principal acc the principal accountant for your previous y			ant who is not
(1) YesEnter the date when such in (2) X No	dependent accountant was initia	ally engaged:	

Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Perio	d of Report
Sierra Pacific Power Company d/b/a NV Energy		submission	11	End of	2020/Q4
	CONTROL OV	/ER RESPOND	ENT		
1. If any corporation, business trust, or similar control over the repondent at the end of the year which control was held, and extent of control. If of ownership or control to the main parent companame of trustee(s), name of beneficiary or benefit	, state name of co control was in a ho any or organization	ntrolling corporational or the company on the control was here.	ion or organization, man organization, show the ch neld by a trustee(s), state	ner in nain e	
NV Energy, Inc. owns 100% of Sierra Pacific Po NVE Holdings, LLC owns 100% of NV Energy, Ir Berkshire Hathway Energy Company owns 100% Berkshire Hathaway Inc. owns 91.1%, Mr. Walte and Mr. Gregory E. Abel owns 1.0% of Berkshire	nc. common stock. of the membersh r Scott, Jr. (along	nip interests of N\ with his family me	embers and related or a	filiated entities)	owns 7.9%

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4			
Sierra	a Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	End of2020/Q4			
	CORPORATIONS CONTROLLED BY RESPONDENT						
at any 2. If any ir	 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. 						
1. Se 2. Di 3. Ind 4. Jo voting agree Unifo	Definitions See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the oting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.						
Line No.	Name of Company Controlled	Kind of Business	Percent Votin Stock Owned	Ref.			
	(a)	(b)	(c)	(d)			
1	Silver State Property Holdings, LLC	Evaluation of Electric	100				
2		Project					
3							
4							
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27							

	of Respondent	This Re	eport Is: ∖∏An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission	11	End of2020/Q4
			OFFICERS	•	
respo (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea n as sales, administration or finance), and ar a change was made during the year in the in nbent, and the date the change in incumben	surer, a ny other ncumbe	nd vice president in ch person who performs nt of any position, sho	arge of a principal business similar policy making function	s unit, division or function ons.
Line	Title	icy was	mado.	Name of Officer	Salary
No.	(a)			(b)	for Year (c)
1	Executive Officers for the year ended December	31, 2020):		
2	President and Chief Executive Officer			Douglas A. Cannon	360,00
3	Senior VP, Operations			Kevin C. Geraghty	307,79
4				(resigned 5/15/20)	
5	Senior VP, HR and Corporate Services			Jennifer L. Oswald	231,42
6	VP, Customer Operations			Michelle Follette	223,45
7	VP, Chief Financial Officer and Treasurer			Michael E. Cole	233,61
8				(appointed as acting Treas	urer
9				2/27/20 and appointed Trea	asurer
10				4/13/20)	
11	Treasurer			Marc D. Reyes	163,60
12				(resigned 2/27/20)	
13	VP, General Counsel, Corporate Secretary and			Brandon Barkhuff	236,96
14	Chief Compliance Officer				
15	VP, Environmental Services, Safety and Land M	anageme	ent	Starla S. Lacy	252,33
16	VP, Information Infrasture and Operations			William R. Olsen	200,87
17	(formerly VP, Information Technology)			(transferred 5/11/2020)	
18	Senior VP, Renewable and Origination			David W. Ulozas	271,14
19	VP, Business Optimization and Innovation			Robin R. Smith	211,42
20	Exec VP, Business Development and External F	Relations		Anthony F. Sanchez III	384,72
21	VP, Regulatory			John P. McGinley	220,00
22	VP, Transmission Development and Policy			Carolyn C. Barbash	263,31
23	VP, Electric Delivery			Shahzad M. Lateef	237,00
24				(appointed 5/14/2020)	
25	VP, Generation			Dariusz M. Rekowski	229,33
26	VP, Gas Delivery			Jesse E. Murray	195,36
27	VP, Transmission			Joshua K. Langdon	195,00
28				(appointed 5/14/2020)	
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 104 Line No.: 1 Column: a

Salary represents the annual base salary as paid by all NV Energy Companies (Sierra Pacific Power Company's parent company) in total.

	e of Respondent	This (1)	Re	port Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4
Sierr	a Pacific Power Company d/b/a NV Energy	(2)	Ľ	A Resubmission		/ /	End of2020/Q4
		ļ		DIRECTORS			
1. Re	eport below the information called for concerning each	directo	or o	f the respondent who I	neld office	at any time during the year.	Include in column (a), abbreviated
	of the directors who are officers of the respondent.						
	esignate members of the Executive Committee by a trip			k and the Chairman of	the Execu		
Line No.	Name (and Title) of [(a)	Directo	or			Principal Bus (t	iness Address
1	Board of Directors for the year ended December	31, 20	020	:		<u></u>	- /
2	Douglas A. Cannon - President, Chief Executive				6226 W.	Sahara Ave., Las Vegas, N	NV 89146
3	Anthony F. Sanchez III - Exec VP, Business Dev	elopm	nent	and	6226 W.	Sahara Ave., Las Vegas, N	NV 89146
4	External Relations						
5	Kevin C. Geraghty - Sr. VP, Operations				6226 W.	Sahara Ave., Las Vegas, N	NV 89146
6	(resigned 5/15/20)						
7	Jennifer L. Oswald - Sr. VP, HR and Corporate S					Sahara Ave., Las Vegas, N	
8	Michael E. Cole - VP, Chief Financial Officer and					Sahara Ave., Las Vegas, N	
9	Brandon Barkhuff - VP, General Counsel, Corpor	ate S	ecr	etary	6226 W.	Sahara Ave., Las Vegas, N	NV 89146
10	and Chief Compliance Officer						
11							
12							
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) X An Original (2) A Resubmission	1 1	End of
	`		
	PORTANT CHANGES DURING THE C		
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsew 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the transcription authorization. 3. Purchase or sale of an operating unit or system reference to Commission authorization, if any was submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission added or lost and approximate annual revenues of continuing sources of gas made available to it from approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of select and commercial paper having a maturity of on appropriate, and the amount of obligation or guarar 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important transactive of any of these persons was a party or in associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data reconstruction of the service of the second of the sec	d be answered. Enter "none," "not a swhere in the report, make a reference rights: Describe the actual consideration, state a reorganization, merger, or consolidansactions, name of the Commission of the Commission of the Commission of the Commission of the Annual Report Form No. In which any such person had a material port of the Process of the Commission of the Comm	applicable," or "NA" when noe to the schedule in who deration given therefore a te that fact. dation with other companion authorizing the transact operty, and of the uniform acquired or given, assigname of Commission authors along as company must also see contract or otherwise, or such arrangements, etc. or of guarantees including FERC or State Commission of the year, and the see and purpose of such charter of the year, and the cosed elsewhere in this real, voting trustee, associate terial interest. The sering in the annual report of the responder of the responder of the responder of the responder of the population of a subsidiary, or affiliated of the subsidiary of affiliated of the	re applicable. If sich it appears. and state from whom the sies: Give names of tion, and reference to ctions relating thereto, and an System of Accounts were need or surrendered: Give shorizing lease and give and date operations mate number of customers to state major new giving location and authorization, as anges or amendments. The results of any such port in which an officer, ated company or known art to stockholders are luded on this page. That it is less than 30 and 30 percent, and the companies through a cash
PAGE 108 INTENTIONALLY LEFT BLANI SEE PAGE 109 FOR REQUIRED INFORM			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)	•				
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

1. Reno Gas and Electric franchise rights expired on March 23, 2020. The terms of the agreements remain in place while the parties negotiate a renewal period.

Douglas County franchise rights expired on December 30, 2020 and a new agreement was approved for a 10 year term effective January 1, 2021 with option to extend for additional 5 years.

- 2. None.
- 3. Pursuant with the Public Utilities Commission of Nevada's Order (Docket 19-05002), the One Nevada ("ON Line") Transmission Line was reallocated between the Company and Nevada Power. ON Line is a 231 mile, 500-kV transmission line connecting the Company's and Nevada Power's service territories. The transmission line was placed in service December 31, 2013 and the Company and Nevada Power own a 25% interest in ON Line and previously entered into a long-term transmission use agreement with Great Basin Transmission, LLC for is 75% interest in ON Line for a term of 41 years. In December 2019, the PUCN ordered to reallocate the Company's and Nevada Power's share, effective January 1, 2020, from 5% and 95% to 25% and 75%, respectively. The long-term transmission use agreement was amended to reflect this reallocation between companies and owned assets were transferred with a purchase and sale agreement. In August 2020, the FERC approved the amended agreement between the Company, Nevada Power and Great Basin Transmission, LLC that reallocated the PUCN-approved ownership percentage change. The journal entries were filled with the Federal Energy Regulatory Commission in March 2021.
- 4. See inquiry 3 (above).
- 5. None.
- 6. Refer to pages 122-123, Note 7 and Note 8 of Notes to Financial Statements in this FERC Form No.1 for information regarding financial proceedings affecting Sierra Pacific Power Company.
- 7. None.
- 8. None.
- 9. Refer to pages 122-123, Note 13 of Notes to Financial Statements in this FERC Form No.1 for information regarding legal proceedings affecting Sierra Pacific Power Company.
- 10. None.
- 11. NA.
- 12. NA.
- 13. Effective February 27, 2020, Marc Reyes resigned his position as Treasurer and Michael E. Cole was named acting Treasurer.

Effective April 13, 2020, Michael E. Cole was named Treasurer.

Effective May 14, 2020, Shahzad Lateef was named Vice President, Electric Delivery.

Effective May 14, 2020, Joshua Langdon has been named Vice President, Transmission.

Effective May 15, 2020, Kevin Geraghty resigned his position as Senior Vice President, Operations.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
· ·	(1) X An Original	(Mo, Da, Yr)	·				
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

14. NA.

Name	e of Respondent	This Report is:	Date of F	•	Year/	Period of Report
Sierra	Pacific Power Company d/b/a NV Energy	(1) ဩ An Original (2) ☐ A Resubmission	(Mo, Da,	Yr)	End o	of 2020/Q4
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS		<u> </u>
				Curren		Prior Year
Line			Ref.	End of Qu		End Balance
No.	Title of Account		Page No.	Bala	ince	12/31
	(a)		(b)	(c	;)	(d)
1	UTILITY PLA	INT				
2	Utility Plant (101-106, 114)		200-201	4,92	23,804,358	4,650,384,143
3	Construction Work in Progress (107)		200-201	13	37,418,938	112,500,472
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	3)		5,06	31,223,296	4,762,884,615
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108	8, 110, 111, 115)	200-201	1,94	7,081,008	1,842,118,394
6	Net Utility Plant (Enter Total of line 4 less 5)			3,11	4,142,288	2,920,766,221
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	and Fab. (120.1)	202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock A	Account (120.2)			0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel As	semblies (120.5)	202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	, ,			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)	,		3.11	4,142,288	2,920,766,221
15	Utility Plant Adjustments (116)			-,	0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)				4,578,871	4,878,871
19	(Less) Accum. Prov. for Depr. and Amort. (122)				2,238,200	2,420,267
20	Investments in Associated Companies (123)				0	0
21	Investment in Subsidiary Companies (123.1)		224-225		0	0
22	(For Cost of Account 123.1, See Footnote Page	224 line 42)	224-225			
23	Noncurrent Portion of Allowances	, , , , , , , , , , , , , , , , , , ,	228-229		0	0
24	Other Investments (124)		220-229		7,448,758	6,607,279
25	Sinking Funds (125)				1,440,730	0,007,279
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)					0
28	Other Special Funds (128)			2	31,764,746	5,277,260
29	Special Funds (Non Major Only) (129)			3	1,704,740	3,211,200
30	Long-Term Portion of Derivative Assets (175)				166,175	36,326
31	Long-Term Portion of Derivative Assets (173)	200 (176)			100,173	0
32	TOTAL Other Property and Investments (Lines	\ /			1,720,350	14,379,469
33	CURRENT AND ACCR	· · · · · · · · · · · · · · · · · · ·		4	1,720,330	14,379,409
34	Cash and Working Funds (Non-major Only) (13					0
35	Cash (131)	(0)			2,671,538	1,917,978
	Special Deposits (132-134)				-	
36	,				1,000	1,000
37 38	Working Fund (135) Temporary Cash Investments (136)			4	16,764,454	25,203,970
				'	0,704,434	
39	Notes Receivable (141)				0 000 070	47,000,774
40	Customer Accounts Receivable (142)				39,020,072	47,682,771
41	Other Accounts Receivable (143)	-I:t (4 4 4 4)			11,719,796	8,710,747
42	(Less) Accum. Prov. for Uncollectible AcctCre	` '			2,263,749	1,670,872
43	Notes Receivable from Associated Companies	` '			5 740 457	0
44	Accounts Receivable from Assoc. Companies (146)			5,746,157	12,960,363
45	Fuel Stock (151)		227		9,269,698	7,235,574
46	Fuel Stock Expenses Undistributed (152)		227		0	0
47	Residuals (Elec) and Extracted Products (153)		227	_	0	0
48	Plant Materials and Operating Supplies (154)		227	6	6,249,314	49,043,811
49	Merchandise (155)		227		0	0
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
	<u> </u>			ļ		

		This Report Is:		Date of Report Year/F (Mo, Da, Yr)		Period of Report
Sierra	Pacific Power Company d/b/a NV Energy	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Da,	Yr)	End o	of <u>2020/Q4</u>
	COMPARATIV	E BALANCE SHEET (ASSETS	AND OTHE	R DEBITS	Continued)
		,			nt Year	Prior Year
Line No.			Ref.	End of Qu	arter/Year	End Balance
INO.	Title of Account	t	Page No.	Bala	ance	12/31
	(a)		(b)	(c)	(d)
53	(Less) Noncurrent Portion of Allowances				0	0
54	Stores Expense Undistributed (163)		227		398,221	242,016
55	Gas Stored Underground - Current (164.1)				0	0
56	Liquefied Natural Gas Stored and Held for Proc	cessing (164.2-164.3)			692,266	702,169
57	Prepayments (165)				12,332,996	7,496,098
58	Advances for Gas (166-167)				0	0
59	Interest and Dividends Receivable (171)				0	0
60	Rents Receivable (172)				0	0
61	Accrued Utility Revenues (173)			;	58,717,963	62,925,838
62	Miscellaneous Current and Accrued Assets (17	4)			0	0
63	Derivative Instrument Assets (175)				9,265,636	456,090
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)			166,175	36,326
65	Derivative Instrument Assets - Hedges (176)				0	0
66	(Less) Long-Term Portion of Derivative Instrum	ent Assets - Hedges (176			0	0
67	Total Current and Accrued Assets (Lines 34 thr	rough 66)		23	30,419,187	222,871,227
68	DEFERRED DE	BITS				
69	Unamortized Debt Expenses (181)				7,903,047	8,520,702
70	Extraordinary Property Losses (182.1)		230a		0	0
71	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230b		0	0
72	Other Regulatory Assets (182.3)		232	26	38,119,371	198,979,736
73	Prelim. Survey and Investigation Charges (Elec	etric) (183)			862,678	166,930
74	Preliminary Natural Gas Survey and Investigation	on Charges 183.1)			0	0
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			0	0
76	Clearing Accounts (184)				44,370	584,729
77	Temporary Facilities (185)				0	0
78	Miscellaneous Deferred Debits (186)		233	9	96,355,602	121,087,555
79	Def. Losses from Disposition of Utility Plt. (187)				0	0
80	Research, Devel. and Demonstration Expend. ((188)	352-353		0	0
81	Unamortized Loss on Reaquired Debt (189)				15,478,268	17,217,020
82	Accumulated Deferred Income Taxes (190)		234	32	22,311,351	317,197,687
83	Unrecovered Purchased Gas Costs (191)				-1,867,452	4,268,391
84	Total Deferred Debits (lines 69 through 83)			70	09,207,235	668,022,750
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			4,09	95,489,060	3,826,039,667

Name of Respondent This Report is:		· · · · · · · · · · · · · · · · · · ·	Date of F	•	ar/Period of Report	
Sierra	Pacific Power Company d/b/a NV Energy	(1) 🛽 An Original	(mo, da,	yr)		
	- 1 7 7 7 37	(2) A Resubmission	/ /	end	of <u>2020/Q4</u>	
	COMPARATIVE F	BALANCE SHEET (LIABILITIES	S AND OTHE	R CREDITS)		
	0011117110111112	WENTED STILL (ENGILITIES	371110 011112	Current Year	Prior Year	
Line			Ref.	End of Quarter/Year	End Balance	
No.	Title of Account	•	Page No.	Balance	12/31	
	(a)	•	(b)	(c)	(d)	
1	PROPRIETARY CAPITAL		(-)	(-/	(-/	
2	Common Stock Issued (201)		250-251	3,750	3,750	
	,			<u> </u>		
3	Preferred Stock Issued (204)		250-251	0		
4	Capital Stock Subscribed (202, 205)			0	-	
5	Stock Liability for Conversion (203, 206)			0	0	
6	Premium on Capital Stock (207)			190,491,023		
7	Other Paid-In Capital (208-211)		253	920,771,103		
8	Installments Received on Capital Stock (212)		252	C	0	
9	(Less) Discount on Capital Stock (213)		254	C	0	
10	(Less) Capital Stock Expense (214)		254b	0	0	
11	Retained Earnings (215, 215.1, 216)		118-119	300,988,601	210,379,430	
12	Unappropriated Undistributed Subsidiary Earni	ngs (216.1)	118-119	0	0	
13	(Less) Reaquired Capital Stock (217)		250-251	C	0	
14	Noncorporate Proprietorship (Non-major only)	(218)		C	0	
15	Accumulated Other Comprehensive Income (2:		122(a)(b)	-1,203,790	-670,157	
16	Total Proprietary Capital (lines 2 through 15)	,	()()	1,411,050,687		
17	LONG-TERM DEBT			1,111,000,001	1,020,010,110	
18	Bonds (221)		256-257	343,680,000	343,680,000	
19	(Less) Reaquired Bonds (222)		256-257			
20				78,700,000	108,700,000	
	Advances from Associated Companies (223)		256-257	004.740.000	-	
21	Other Long-Term Debt (224)	5)	256-257	901,742,000		
22	Unamortized Premium on Long-Term Debt (22)	•		5,884,870		
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)		716,939		
24	Total Long-Term Debt (lines 18 through 23)			1,171,889,931	1,142,786,374	
25	OTHER NONCURRENT LIABILITIES					
26	Obligations Under Capital Leases - Noncurrent			135,375,800	56,046,191	
27	Accumulated Provision for Property Insurance			C	0	
28	Accumulated Provision for Injuries and Damage	es (228.2)		2,882,663	2,783,471	
29	Accumulated Provision for Pensions and Benef	fits (228.3)		23,183,798	21,972,314	
30	Accumulated Miscellaneous Operating Provision	ons (228.4)		0	0	
31	Accumulated Provision for Rate Refunds (229)			344,121	280,419	
32	Long-Term Portion of Derivative Instrument Lia	bilities		2,192,643	663,190	
33	Long-Term Portion of Derivative Instrument Lia	bilities - Hedges		C	0	
34	Asset Retirement Obligations (230)	-		10,819,387	10,299,166	
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)		174,798,412		
36	CURRENT AND ACCRUED LIABILITIES	,				
37	Notes Payable (231)			45,000,000	0	
38	Accounts Payable (232)			77,790,998		
39	Notes Payable to Associated Companies (233)			17,700,000		
40	Accounts Payable to Associated Companies (200)			32,188,943	_	
41	Customer Deposits (235)	.54)		+		
			202 202	14,701,044		
42	Taxes Accrued (236)		262-263	8,569,358		
43	Interest Accrued (237)			13,864,864		
44	Dividends Declared (238)			0	0	
45	Matured Long-Term Debt (239)			0	0	
				+	1	

Name of Respondent		This Report is:	Date of F		Period of Report
Sierra Pacific Power Company d/b/a NV Energy (1) (2)		• • •	(mo, da,	yr) end	of 2020/Q4
	COMPARATIVE E	SALANCE SHEET (LIABILIT	IES AND OTHE		
		(Current Year	Prior Year
Line			Ref.	End of Quarter/Year	End Balance
No.	Title of Account		Page No.	Balance	12/31
	(a)		(b)	(c)	(d)
46	Matured Interest (240)			0	0
47	Tax Collections Payable (241)			7,862,015	8,848,717
48	Miscellaneous Current and Accrued Liabilities (242)		12,180,061	10,903,280
49	Obligations Under Capital Leases-Current (243	· · · · · · · · · · · · · · · · · · ·		9,759,691	5,444,083
50	Derivative Instrument Liabilities (244)	,		2,388,629	1,727,852
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities		2,192,643	663,190
52	Derivative Instrument Liabilities - Hedges (245)			2,102,010	000,100
53	(Less) Long-Term Portion of Derivative Instrum			0	0
54	Total Current and Accrued Liabilities (lines 37 t	-		222,112,960	169,678,823
55	DEFERRED CREDITS	illough 55)		222,112,900	109,070,023
				27 001 422	27 700 240
56	Customer Advances for Construction (252)	(255)	266 267	27,801,423	27,789,310
57	Accumulated Deferred Investment Tax Credits		266-267	1,210,873	1,734,896
58	Deferred Gains from Disposition of Utility Plant	(200)	200	45.040.400	44 044 000
59	Other Degreed Credits (253)		269	45,010,462	41,211,662
60	Other Regulatory Liabilities (254)		278	348,489,109	366,813,854
61	Unamortized Gain on Reaquired Debt (257)	204)	070 077	121,611	129,820
62	Accum. Deferred Income Taxes-Accel. Amort.(· · · · · · · · · · · · · · · · · · ·	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property	(282)		638,781,410	622,187,550
64	Accum. Deferred Income Taxes-Other (283)			54,222,182	40,687,478
65	Total Deferred Credits (lines 56 through 64)			1,115,637,070	1,100,554,570
66	TOTAL LIABILITIES AND STOCKHOLDER EC	(UTTY (lines 16, 24, 35, 54 and 65)		4,095,489,060	3,826,039,667
	<u> </u>			1	

Nam	e of Respondent	This Report Is: (1) XAn Original	Date	e of Report , Da, Yr)	Year/Period	
Sierra Pacific Power Company d/b/a NV Energy		(1) ☑An Original (2) ☐A Resubmission	/ /	,	End of	2020/Q4
		STATEMENT OF INCC	OME		1	
data i 2. En 3. Re the qi 4. Re quart 5. If a Annu 5. Do 6. Re	port in column (c) the current year to date balance in column (k). Report in column (d) similar data for ter in column (e) the balance for the reporting quarport in column (g) the quarter to date amounts for cuarter to date amounts for other utility function for the port in column (h) the quarter to date amounts for er to date amounts for other utility function for the poditional columns are needed, place them in a footal or Quarterly if applicable not report fourth quarter data in columns (e) and (port amounts for accounts 412 and 413, Revenues	Column (c) equals the total of ad the previous year. This informatio ter and in column (f) the balance felectric utility function; in column (in the current year quarter. electric utility function; in column (porior year quarter. thote.	Idding the data is not is reported in for the same the sa	n the annual filing nree month period o date amounts fo o date amounts fo ers, in another util	only. for the prior year or gas utility, and or gas utility, and ity columnin a sir	in column (k)
	ty department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operatir				l (d) totals.	
Line	Carrie III de la company operation	J z and Game manner de	Total	Total	Current 3 Months	Prior 3 Months
No.		C	Current Year to	Prior Year to	Ended	Ended
	ca	(1101.)	ate Balance for	Date Balance for	Quarterly Only	Quarterly Only
	Title of Account (a)	Page No. (b)	Quarter/Year (c)	Quarter/Year (d)	No 4th Quarter (e)	No 4th Quarter (f)
1	UTILITY OPERATING INCOME	(b)	(6)	(u)	(6)	(1)
2	Operating Revenues (400)	300-301	865,710,066	917,267,796		
3	Operating Expenses	300 001	000,7 10,000	717,207,770		
4	1 0 1	320-323	513,280,224	561,020,252		
	Maintenance Expenses (402)	320-323	28,020,821	30,227,274		
6	Depreciation Expense (403)	336-337	122,935,915	115,968,748		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	,	,,		
8	' ' '	336-337	16,042,341	14,163,950		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	.,,.	,,		
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs (407)				
11	Amort. of Conversion Expenses (407)	, , ,				
12	Regulatory Debits (407.3)		9,190,989	9,701,417		
	(Less) Regulatory Credits (407.4)		16,222,326	13,831,704		
14	Taxes Other Than Income Taxes (408.1)	262-263	27,988,653	27,008,391		
15	Income Taxes - Federal (409.1)	262-263	4,136,505	20,679,100		
16	- Other (409.1)	262-263	-32,393	259,653		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	141,234,051	84,977,713		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	130,671,209	77,145,482		
19	Investment Tax Credit Adj Net (411.4)	266	-520,237	-662,562		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		5	13		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	ı 24)	715,383,329	772,366,737		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lir	ie 27	150,326,737	144,901,059		

varne of Respondent	1/1 / AD/F	(1) X An Original	(Mo, E	or Report Da, Yr)	Find of 2020	
Sierra Pacific Power Comp	any d/b/a NV Energy	(2) A Resubmission	· ·	•	End of2020	, « –
		STATEMENT OF INCOM	IE FOR THE YEAR (Co	ontinued)		
. Give concise explanation ade to the utility's customer costs to was revenues or costs to waste the costs to waste the concise explanation occeding affecting revenued expense accounts.	as concerning unsettled rates or which may result in manifers or which may result in manifers or which the contingency relates or recover amounts paid is concerning significant and es received or costs incurred the report to stokholders and the report of the stokholders are concerning unsettled.	ement of income for any acceptor proceedings where a connaterial refund to the utility ves and the tax effects togeth with respect to power or ganounts of any refunds made and for power or gas purches are applicable to the Statemose changes in accounting	count thereof. Itingency exists such that with respect to power or her with an explanation as purchases. It or received during the standard a summary of the ment of Income, such no	at refunds of a magas purchases. of the major factor year resulting from adjustments magainst	State for each year effectors which affect the rights of settlement of any rate de to balance sheet, incoded at page 122.	cted the
cluding the basis of allocat . Explain in a footnote if th	ions and apportionments fi e previous year's/quarter's	rom those used in the precestingures are different from the all utility departments, suppl	eding year. Also, give the hat reported in prior repo	e appropriate dol orts.	llar effect of such change	s.
ELECTRIC	UTILITY	GAS UTI	LITY	C	THER UTILITY	
	Previous Year to Date		Previous Year to Date	Current Year to Da		Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No
(g)	(h)	(i)	(j)	(k)	(I)	
746,995,843	795,092,259	118,714,223	122,175,537			
422.070.002	470 000 400	70 400 544	04 700 050			
433,870,683	479,238,196	79,409,541	81,782,056			
26,259,856	28,113,284	1,760,965	2,113,990			
109,108,627	102,741,452	13,827,288	13,227,296			
12 704 240	10 206 525	2 249 002	1 057 115			
13,794,249	12,206,535	2,248,092	1,957,415			
						+,
						1
9,162,341	9,631,275	28,648	70,142			1
16,222,326	13,831,704	20,040	70,142			1
25,261,773	24,371,691	2,726,880	2,636,700			+
585,239	17,354,877	3,551,266	3,324,223			+
-32,393	259,653	3,331,200	0,024,220			1
137,210,913	79,218,174	4,023,138	5,759,539			+
126,468,968	66,937,981	4,202,241	10,207,501			+
-479,909	-619,902	-40,328	-42,660			+
-479,909	-019,302	-40,320	-42,000			2
						2
5	13					2
3	13					2
						2
612,050,080	671,745,537	103,333,249	100,621,200			2
134,945,763	123,346,722	15,380,974	21,554,337			2
104,040,100	120,040,122	10,000,914	21,004,007			+-
						\perp

	e of Respondent a Pacific Power Company d/b/a NV Energy	This Re (1) [2]	eport Is: ☑An Original ☑A Resubmission		Date of Report (Mo, Da, Yr)		Year/Perio	Year/Period of Report End of2020/Q4		
	STA		OF INCOME FOR	THE YEA						
Lina	SIAI	ILIVILIAI	INCOMETOR			TAL	Current 3 Months	Prior 3 Months		
Line No.					10	IAL	Ended	Ended		
			(Ref.)				Quarterly Only	Quarterly Only		
	Title of Account		Page No	Curre	nt Year	Previous Year	No 4th Quarter	No 4th Quarter		
	(a)		(b)		(c)	(d)	(e)	(f)		
	Net Utility Operating Income (Carried forward from page 114)			15	0,326,737	144,901,059		ļ		
28										
29										
-	, i									
	Revenues From Merchandising, Jobbing and Contract Work (
32	, , ,	rk (416)								
33	Revenues From Nonutility Operations (417)				1,333,349	1,637,897				
34	(Less) Expenses of Nonutility Operations (417.1)				43,929	292,920				
	Nonoperating Rental Income (418)									
36	Equity in Earnings of Subsidiary Companies (418.1)		119							
37					3,551,143	2,861,940				
	J , ,				4,155,456	3,060,600				
39	1 9 1				2,117,681	1,275,109				
40	Gain on Disposition of Property (421.1)				137,499	570,369				
41	TOTAL Other Income (Enter Total of lines 31 thru 40)			1	1,251,199	9,112,995				
42										
43	1 1 2 7 7				35,313	1,447,565				
44	Miscellaneous Amortization (425)									
45	, ,				87,195	719,477				
46	Life Insurance (426.2)				6,795	3,348				
47	Penalties (426.3)				337,911	139,775				
48	Exp. for Certain Civic, Political & Related Activities (426.4)				462,056	361,553				
49	Other Deductions (426.5)				3,726,846	3,347,133				
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)				4,656,116	6,018,851				
51	Taxes Applic. to Other Income and Deductions									
52	Taxes Other Than Income Taxes (408.2)		262-263		187,003	185,377				
53	` '		262-263		624,302	6,647				
54	Income Taxes-Other (409.2)		262-263							
	Provision for Deferred Inc. Taxes (410.2)		234, 272-27	_						
			234, 272-27	7						
					-3,786	-8,646				
	, , , , , , , , , , , , , , , , , , , ,									
	TOTAL Taxes on Other Income and Deductions (Total of lines	s 52-58)			807,519	183,378				
	Net Other Income and Deductions (Total of lines 41, 50, 59)				5,787,564	2,910,766		<u> </u>		
	3 , ,				1,176,892	41,004,191				
	Amort. of Debt Disc. and Expense (428)			_	1,191,873	1,256,243				
	Amortization of Loss on Reaquired Debt (428.1)			_	1,738,752	1,738,752				
	, ,				1,052,785	1,052,785				
†	())			8,209	8,209				
67										
	1 , , ,			_	4,091,158	2,662,565				
	, ,	tion-Cr. (4	32)		1,632,551	1,216,414				
†	Net Interest Charges (Total of lines 62 thru 69)				5,505,130	44,384,343				
71	Income Before Extraordinary Items (Total of lines 27, 60 and	70)		11	0,609,171	103,427,482				
	Extraordinary Items									
	Extraordinary Income (434)									
	(, ,							_		
	Net Extraordinary Items (Total of line 73 less line 74)							<u> </u>		
			262-263	\perp						
								_		
78	Net Income (Total of line 71 and 77)			11	0,609,171	103,427,482				
				1						
				1						
Ì			ĺ	1						

	e of Respondent a Pacific Power Company d/b/a NV Energy		n Original	Date of Re (Mo, Da, Y	port r)	Year/F End of	Period of Report 2020/Q4
-		` ´	Resubmission IENT OF RETAINED EA	/ / RNINGS			
	o not report Lines 49-53 on the quarterly vers eport all changes in appropriated retained ea	ion.			o date, and	l unappro	priated
undis	stributed subsidiary earnings for the year. ach credit and debit during the year should b	e identified	l as to the retained ea				
4. S	nclusive). Show the contra primary account tate the purpose and amount of each reserva st first account 439, Adjustments to Retained	ation or app	propriation of retained	•	ı balance o	f retained	earnings. Follow
by cr	edit, then debit items in that order. how dividends for each class and series of ca		- ,	1 0	,		3
7. S 8. E recur	how separately the State and Federal income xplain in a footnote the basis for determining rrent, state the number and annual amounts any notes appearing in the report to stockho	e tax effect the amour to be reser	of items shown in ac nt reserved or appropr ved or appropriated a	iated. If such re s well as the tota	eservation of als eventua	or appropr ally to be a	iation is to be accumulated.
				· ·	Curre		Previous
				Contra Primary	Quarter/ Year to	Year Date	Quarter/Year Year to Date
Line No.	Item (a)	l	A	ccount Affected (b)	Balan (c)	ce	Balance (d)
1	UNAPPROPRIATED RETAINED EARNINGS (AC	count 216)			200	107 100	146,009,948
2	Balance-Beginning of Period Changes				203	3,437,430	146,009,948
3	Adjustments to Retained Earnings (Account 439)						
4							
5 6							
7							
8							
10	TOTAL Credits to Retained Earnings (Acct. 439)						
11							
12							
13 14							
	TOTAL Debits to Retained Earnings (Acct. 439)						
16	Balance Transferred from Income (Account 433 le	ess Account	418.1)		110),609,171	103,427,482
	Appropriations of Retained Earnings (Acct. 436)						
18 19			+				
20							
21							
22	TOTAL Appropriations of Retained Earnings (Acc						
23	Dividends Declared-Preferred Stock (Account 43	(1)					
25							
26							
27 28							
29	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)					
30	Dividends Declared-Common Stock (Account 438	3)					
31	Dividends				-20	0,000,000	(46,000,000)
32 33							
34							
35							, ,,====
36 37	TOTAL Dividends Declared-Common Stock (Acci Transfers from Acct 216.1, Unapprop. Undistrib. S		arnings		-20	0,000,000	(46,000,000)
	Balance - End of Period (Total 1,9,15,16,22,29,36		arilliys		294	1,046,601	203,437,430
	APPROPRIATED RETAINED EARNINGS (Accou	unt 215)					
	Change in Accounting Method of Unbilled Revenue	ue			6	5,942,000	6,942,000
40							

	e of Respondent	This Report Is: (1) ⊠An Original		Date of Repor (Mo, Da, Yr)		Period of Report 2020/Q4		
Sierra	a Pacific Power Company d/b/a NV Energy	(2) A Resubmission	A Resubmission / /					
<u> </u>	STATEMENT OF RETAINED EARNINGS 1. Do not report Lines 49-53 on the quarterly version							
2. Reundis	 Do not report Lines 49-53 on the quarterly version. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 							
439 i	nclusive). Show the contra primary account	affected in column (b)		_	`	,		
	ate the purpose and amount of each reserva			•				
	st first account 439, Adjustments to Retained edit, then debit items in that order.	Earnings, reflecting ad	justments t	o the opening ba	alance of retained	earnings. Follow		
	now dividends for each class and series of ca	apital stock.						
	now separately the State and Federal income		wn in acco	unt 439, Adjustm	ents to Retained	Earnings.		
	xplain in a footnote the basis for determining							
	rent, state the number and annual amounts t							
9. 11	any notes appearing in the report to stockhol	ders are applicable to the	iis stateme	ent, include them	on pages 122-12	J.		
					0	Describera		
					Current Quarter/Year	Previous Quarter/Year		
			Co	ntra Primary	Year to Date	Year to Date		
Line	Item			ount Affected	Balance	Balance		
No.	(a)			(b)	(c)	(d)		
41								
42								
43 44								
	TOTAL Appropriated Retained Earnings (Account	215)			6,942,000	6,942,000		
	APPROP. RETAINED EARNINGS - AMORT. Res		5.1)		-,-,,	2, 7, 7, 7, 2, 2		
46	TOTAL Approp. Retained Earnings-Amort. Reser	ve, Federal (Acct. 215.1)	,					
47	TOTAL Approp. Retained Earnings (Acct. 215, 21				6,942,000	6,942,000		
48	<u> </u>				300,988,601	210,379,430		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDI	ARY EARNINGS (Account	t					
40	Report only on an Annual Basis, no Quarterly Balance-Beginning of Year (Debit or Credit)							
-	Equity in Earnings for Year (Credit) (Account 418.	.1)						
51	(Less) Dividends Received (Debit)	,						
52								
53	Balance-End of Year (Total lines 49 thru 52)							
ш								

Name	e of Respondent		Report Is:	Date of Report	Year/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(1)	X An Original ☐A Resubmission	(Mo, Da, Yr) / /	End of2020/Q4
			STATEMENT OF CASH FI	LOWS	
(1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds,	dehenti			Identify senarately such items as
invest	ments, fixed assets, intangibles, etc.		- '		
` '	ormation about noncash investing and financing activities Equivalents at End of Period" with related amounts on the		•	inancial statements. Also provide a r	econciliation between "Cash and
	erating Activities - Other: Include gains and losses pertai			and losses pertaining to investing and	d financing activities should be
report	ed in those activities. Show in the Notes to the Financials	the am	nounts of interest paid (net of am	ount capitalized) and income taxes p	paid.
	esting Activities: Include at Other (line 31) net cash outflo Financial Statements. Do not include on this statement t				
	llar amount of leases capitalized with the plant cost.	no dono	ar amount or leaded dapitalized p	or the occin Central mandellon 20	moteau provide a recombination of
Line	Description (See Instruction No. 1 for E.	xplana	tion of Codes)	Current Year to Date	Previous Year to Date
No.	·			Quarter/Year	Quarter/Year
	(a)			(b)	(c)
	Net Cash Flow from Operating Activities:			440,000,45	100 107 106
	Net Income (Line 78(c) on page 117)			110,609,17	71 103,427,482
	Noncash Charges (Credits) to Income:			400.070.07	400 400 00
	Depreciation and Depletion			138,978,25	
	Unamortized (Gain) Loss on Reaquired Debt			1,730,54	
	Deferred Energy Costs			-30,517,18	12,637,628
7					
	Deferred Income Taxes (Net)			10,562,84	<u> </u>
	Investment Tax Credit Adjustment (Net)			-524,02	
	Net (Increase) Decrease in Receivables			17,668,60	
	Net (Increase) Decrease in Inventory			-19,385,92	-5,127,829
	Net (Increase) Decrease in Allowances Inventory				
	Net Increase (Decrease) in Payables and Accrued		enses	-11,110,45	
14	Net (Increase) Decrease in Other Regulatory Ass	ets		-49,607,75	57 15,453,554
	Net Increase (Decrease) in Other Regulatory Liab			4,545,79	84,206
16	(Less) Allowance for Other Funds Used During Co	onstruc	ction	4,155,45	3,060,600
17	(Less) Undistributed Earnings from Subsidiary Co	mpani	es		
18	Net Increases (Decreases) in Other Liabilties			93,790,26	24,020,303
19	Net Increases (Decreases) in Accrued Taxes and	Intere	est	5,600,19	-4,399,890
20	Net (Increases) Decreases in Prepayments			-1,322,29	
21	Other (provide details in footnote):			1,401,64	2,473,090
22	Net Cash Provided by (Used in) Operating Activiti	es (To	tal 2 thru 21)	268,264,22	258,563,951
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including la	nd):			
26	Gross Additions to Utility Plant (less nuclear fuel)			-333,365,10	-289,189,824
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant			117,93	33 2,478,267
30	(Less) Allowance for Other Funds Used During Co	onstruc	ction	-4,155,45	-3,060,600
31	Non Cash Changes to Utility Plant				-141,048
32	Customer Advances for Construction			12,11	220,851
33	Contributions in Aid of Construction			4,518,12	8,312,293
34	Cash Outflows for Plant (Total of lines 26 thru 33)			-324,561,47	73 -275,258,861
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)				
38					
39	Investments in and Advances to Assoc. and Subs	idiary	Companies		
	Contributions and Advances from Assoc. and Sub				
	Disposition of Investments in (and Advances to)				
	Associated and Subsidiary Companies				
	Proceeds from Sale of Utility Assets				646,662
	Purchase of Investment Securities (a)				1
	Proceeds from Sales of Investment Securities (a)				
	(/				
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Name	Name of Respondent This Report Is: (1) XAN Frame (1) XAN				Date of Report (Mo, Da, Yr)	Year/Period of Report	
Sierra	erra Pacific Power Company d/b/a NV Energy (2) A Resubmission			(IVIO, Da, 11)	End of2020/Q4		
	STATEMENT OF CASH FLOWS						
(1) Co							
	1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as envestments, fixed assets, intangibles, etc.						
	2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and						
	Equivalents at End of Period" with related amounts on the						
	erating Activities - Other: Include gains and losses pertain ed in those activities. Show in the Notes to the Financials						
	esting Activities: Include at Other (line 31) net cash outflo						
to the	Financial Statements. Do not include on this statement the	ne dolla	r ar	nount of leases capitalized per	he USofA General Instruction 20	; instead provide a reconciliation of	
the do	lar amount of leases capitalized with the plant cost.						
Line	Description (See Instruction No. 1 for Ex	plana	tion	of Codes)	Current Year to Date	Previous Year to Date	
No.	(a)				Quarter/Year	Quarter/Year	
16	Loans Made or Purchased				(b)	(c)	
	Collections on Loans						
48							
	Net (Increase) Decrease in Receivables						
	Net (Increase) Decrease in Inventory						
51	Net (Increase) Decrease in Allowances Held for S	pecula	ation	1			
	Net Increase (Decrease) in Payables and Accrued	Expe	nse	s			
53	Other (provide details in footnote):						
54							
55							
56	Net Cash Provided by (Used in) Investing Activitie	s					
	Total of lines 34 thru 55)				-324,561,47	73 -274,612,199	
58	Total of miles of and only				021,001,11	27 1,612,166	
	Cash Flows from Financing Activities:					_	
	_						
	Proceeds from Issuance of:					101 ==0 000	
	Long-Term Debt (b)				30,000,00	00 124,750,000	
62	Preferred Stock						
63	Common Stock						
64	Other (provide details in footnote):						
65							
66	Net Increase in Short-Term Debt (c)				45,000,00	00	
67	Other (provide details in footnote):						
68							
69							
70	Cash Provided by Outside Sources (Total 61 thru	69)			75,000,00	124,750,000	
71		,					
	Payments for Retirement of:						
	Long-term Debt (b)					-108,700,000	
	Preferred Stock					-100,700,000	
	Common Stock				E 400 11	0.057.000	
	Other (provide details in footnote):				-5,499,40	-3,857,229	
77							
	Net Decrease in Short-Term Debt (c)						
79							
	Dividends on Preferred Stock						
81	Dividends on Common Stock				-20,000,00	-46,000,000	
82	Net Cash Provided by (Used in) Financing Activities	es					
83	(Total of lines 70 thru 81)				49,500,59	-33,807,229	
84							
85	Net Increase (Decrease) in Cash and Cash Equiva	alents					
86	(Total of lines 22,57 and 83)				-6,796,65	-49,855,477	
87	,				3,. 30,00	,	
_	Cash and Cash Equivalents at Beginning of Period	4			32,400,20	08 82,255,685	
89	Cash and Cash Equivalents at Deginining of Penot				32,400,20	02,200,000	
	Cach and Cach Equivalents at End of period				05 600 5	30 400 000	
90	Cash and Cash Equivalents at End of period				25,603,55	51 32,400,208	
						i - I	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
F	OOTNOTE DATA		

Schedule Page: 120 Line No.: 21	Column: b
Other Assets	\$ 384,899
Regulatory Asset for Pension Plan	25,994,302
Pension and Benefit Assets/Liabilities	(24,443,925)
Accumulated Other Comprehensive Income	(533,633)
Total: Other	\$ 1,401,643

Schedule Page: 120 Line No.: 21	Column: c	
Other Assets	\$ 3,066,383	
Regulatory Asset for Pension Plan	25,082,564	
Pension and Benefit Assets/Liabilities	(25,353,739)	
Accumulated Other Comprehensive Income	(322,118)	
Total: Other	\$ 2,473,090	

Schedule Page: 120 Line No.: 76 Column: b	
Payments for Finance Lease Obligations	\$ (5,241,000)
Deferred Financing and Debt Issuance Costs	(258,405)
Total: Other	\$ (5,499,405)

Payments for Finance Lease Obligations \$ (2,843,732) Deferred Financing and Debt Issuance Costs (1,013,497)
Deferred Financing and Debt Issuance Costs (1.013.497)
Total: Other \$ (3,857,229)

 For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be 	NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rece	Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rec	NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rec	Sierra Pacific Power Company d/b/a NV Energy		1 1	End of 2020/Q4
1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount, initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent year have occurred which ha	1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent year have occurred which hav	NOTES	` ' 🗀		
Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year	Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year			of Income for the year S	tatement of Retained
		1. Use the space below for important notes regardical Earnings for the year, and Statement of Cash Flows providing a subheading for each statement except volume 2. Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Service claim for refund of income taxes of a material amouncumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explaid disposition contemplated, giving references to Cornadjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Real explanation, providing the rate treatment given thes 5. Give a concise explanation of any retained earning restrictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instruction 7. For the 3Q disclosures, respondent must provide misleading. Disclosures which would substantially domitted. 8. For the 3Q disclosures, the disclosures shall be which have a material effect on the respondent. Recompleted year in such items as: accounting princip status of long-term contracts; capitalization including changes resulting from business combinations or dishall be provided even though a significant change 9. Finally, if the notes to the financial statements reapplicable and furnish the data required by the about PAGE 122 INTENTIONALLY LEFT BLANK	TO FINANCIAL STATEMENTS Ing the Balance Sheet, Statement is, or any account thereof. Classify where a note is applicable to more contingent assets or liabilities exist involving possible assessment of int initiated by the utility. Give also ain the origin of such amount, debraission orders or other authorizate of. cquired Debt, and 257, Unamortize items. See General Instructionings restrictions and state the amount of the provided where events above and on pages 114-121 in the notes sufficient disclosure duplicate the disclosures contained approvided where events subsequents and practices; estimates inhered significant new borrowings or mespositions. However were material since year end may not have occulating to the respondent appearing the instructions, such notes may be	of Income for the year, S y the notes according to e than one statement. sting at end of year, included additional income taxes to a brief explanation of arouse and credits during the ations respecting classificated Gain on Reacquired In 17 of the Uniform System ount of retained earnings in the annual report to the last so as to make the interior of the most recent FEROM to the end of the most respectively in the preparation of the interior of the most recent in the preparation of the indiffications of existing finial contingencies exist, the urred. In the annual report to the interior of the most recent in the preparation of the interior of the	ding a brief explanation of of material amount, or of a ny dividends in arrears on year, and plan of ation of amounts as plant. Debt, are not used, give an of Accounts. affected by such estockholders are uded herein. In information not C Annual Report may be recent year have occurred be the most recently the financial statements; ancing agreements; and disclosure of such matters

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)				
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

SIERRA PACIFIC POWER COMPANY NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Sierra Pacific Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2020 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) Organization and Operations

Sierra Pacific Power Company ("Sierra Pacific") is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

Accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a finance lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

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NOTES TO FINANCIAL STATEMENTS (Continued)						

Accounting for the Effects of Certain Types of Regulation

Sierra Pacific prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Sierra Pacific defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Sierra Pacific continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Sierra Pacific's ability to recover its costs. Sierra Pacific believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and other assets on the Balance Sheets.

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Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Sierra Pacific's assessment of the collectability of amounts owed to Sierra Pacific by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, Sierra Pacific primarily utilizes credit loss history. However, Sierra Pacific may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. Sierra Pacific also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The changes in the balance of the allowance for credit losses, which is included in trade receivables, net on the Consolidated Balance Sheets, is summarized as follows for the years ended December 31, (in millions):

	203	20	2019
Beginning balance	\$	2	\$ 2
Charged to operating costs and expenses, net		2	1
Write-offs, net		(2)	(1)
Ending balance	\$	2	\$ 2

Derivatives

Sierra Pacific employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity or natural gas purchased for resale on the Statements of Income.

For Sierra Pacific's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$67 million and \$49 million as of December 31, 2020 and 2019, respectively, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$10 million and \$8 million as of December 31, 2020 and 2019, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

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Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Sierra Pacific capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Sierra Pacific's various regulatory authorities. Depreciation studies are completed by Sierra Pacific to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Sierra Pacific retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, Sierra Pacific is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Sierra Pacific's AFUDC rate used during 2020 and 2019 was 6.75% and 6.65% for electric, respectively, 5.75% for natural gas and 6.65% and 6.55% for common facilities, respectively.

Asset Retirement Obligations

Sierra Pacific recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Sierra Pacific's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

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Impairment of Long-Lived Assets

Sierra Pacific evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2020, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

Lessee

Sierra Pacific has non-cancelable operating leases primarily for transmission and delivery assets, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities and vehicles. These leases generally require Sierra Pacific to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Sierra Pacific does not include options in its lease calculations unless there is a triggering event indicating Sierra Pacific is reasonably certain to exercise the option. Sierra Pacific's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with Accounting Standards Codification ("ASC") Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Sierra Pacific's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

Sierra Pacific's operating and finance right-of-use assets are recorded in other assets and the operating and current finance lease liabilities are recorded in current and long-term other liabilities accordingly.

Income Taxes

Berkshire Hathaway includes Sierra Pacific in its consolidated United States federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that Sierra Pacific deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

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In determining Sierra Pacific's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Sierra Pacific's various regulatory commissions. Sierra Pacific's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Sierra Pacific recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Sierra Pacific's federal, state and local income tax examinations is uncertain, Sierra Pacific believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Sierra Pacific's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Revenue Recognition

Sierra Pacific uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Sierra Pacific expects to be entitled in exchange for those goods or services. Sierra Pacific records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Sierra Pacific's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission, distribution and natural gas and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of revenue recognized in accordance with ASC 842, "Leases" and amounts not considered Customer Revenue within ASC 606, "Revenue from Contracts with Customers."

Revenue recognized is equal to what Sierra Pacific has the right to invoice as it corresponds directly with the value to the customer of Sierra Pacific's performance to date and includes billed and unbilled amounts. As of December 31, 2020 and 2019, trade receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$59 million and \$63 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

Subsequent Events

Sierra Pacific's management has evaluated the impact of events occurring after December 31, 2020, up to February 26, 2021, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 15, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

_	Depreciable Life	2020		Life 2020		2019
Utility plant:						
Electric generation	25 - 60 years	\$	1,130	\$ 1,133		
Electric transmission	50 - 100 years		908	840		
Electric distribution	20 - 100 years		1,754	1,669		
Electric general and intangible plant	5 - 70 years		189	178		
Natural gas distribution	35 - 70 years		429	417		
Natural gas general and intangible plant	5 - 70 years		15	14		
Common general	5 - 70 years		355	338		
Utility plant			4,780	4,589		
Accumulated depreciation and amortization			(1,755)	(1,629)		
Utility plant, net			3,025	2,960		
Other non-regulated, net of accumulated depreciation and amortization	70 years		2	2		
Plant, net			3,027	2,962		
Construction work-in-progress			137	 113		
Property, plant and equipment, net		\$	3,164	\$ 3,075		

All of Sierra Pacific's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Sierra Pacific's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2020 and 2019 was 3.2% and 3.1%, respectively. Sierra Pacific is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings. The most recent study was filed in 2016.

Construction work-in-progress is primarily related to the construction of regulated assets.

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(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Sierra Pacific, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Sierra Pacific accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Sierra Pacific's share of the expenses of these facilities.

The amounts shown in the table below represent Sierra Pacific's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2020 (dollars in millions):

	Sierra				Construction		
	Pacific's	Utility	Accumulated Depreciation		Wo	rk-in-	
	Share	Plant			Progress		
Valmy Generating Station	50 %	\$ 390	\$	291	\$	1	
ON Line Transmission Line	6	35		7		_	
Valmy Transmission	50	4	_	2			
Total		\$ 429	\$	300	\$	1	

(5) Leases

The following table summarizes Sierra Pacific's leases recorded on the Balance Sheet as of December 31 (in millions):

	2	2020		019
Right-of-use assets:				
Operating leases	\$	16	\$	17
Finance leases		126		43
Total right-of-use assets	\$	142	\$	60
Lease liabilities:				
Operating leases	\$	16	\$	17
Finance leases		130		45
Total lease liabilities	\$	146	\$	62

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The following table summarizes Sierra Pacific's lease costs for the years ended December 31 (in millions):

	2	2020		2019
Variable	\$	78	\$	69
Operating		2		1
Finance:				
Amortization		4		2
Interest		9		2
Total lease costs	\$	93	\$	74
Weighted-average remaining lease term (years):				
Operating leases		27.2		26.3
Finance leases		27.8		20.9
Weighted-average discount rate:				
Operating leases		5.0 %		5.0 %
Finance leases		8.1 %		7.1 %

The following table summarizes Sierra Pacific's supplemental cash flow information relating to leases as of December 31 (in millions):

	20	2020		019
Cash paid for amounts included in the measurement of lease liabilities:				
Operating cash flows from operating leases	\$	(2)	\$	(3)
Operating cash flows from finance leases		(6)		(3)
Financing cash flows from finance leases		(5)		(3)
Right-of-use assets obtained in exchange for lease liabilities:				
Finance leases	\$	89	\$	5

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Sierra Pacific has the following remaining lease commitments as of (in millions):

	December 31, 2020						
	Ope	rating	Finance			Total	
2021	\$	2	\$	17	\$	19	
2022		1		17		18	
2023		1		17		18	
2024		1		16		17	
2025		1		16		17	
Thereafter		25		170		195	
Total undiscounted lease payments		31		253		284	
Less - amounts representing interest		(15)		(123)		(138)	
Lease liabilities	\$	16	\$	130	\$	146	

Operating and Finance Lease Obligations

Sierra Pacific's operating and finance lease obligations consist mainly of ON Line and Truckee-Carson Irrigation District ("TCID"). ON Line was placed in-service on December 31, 2013. Sierra Pacific and Nevada Power, collectively the ("Nevada Utilities"), entered into a long-term transmission use agreement, in which the Nevada Utilities have a 25% interest and Great Basin Transmission South, LLC has a 75% interest. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 75% for Nevada Power and 25% for Sierra Pacific, previously split 95% for Nevada Power and 5% for Sierra Pacific. In December 2019, the PUCN ordered the Nevada Utilities to complete the necessary procedures to change the ownership split to 75% for Nevada Power and 25% for Sierra Pacific, effective January 1, 2020. In August 2020, the FERC approved the amended agreement between the Nevada Utilities and Great Basin Transmission, LLC that reallocated the PUCN-approved ownership percentage change from Nevada Power to Sierra Pacific. The term of the lease is 41 years with the agreement ending December 31, 2054. In 1999, Sierra Pacific entered into a 50-year agreement with TCID to lease electric distribution facilities. Total finance lease obligations of \$122 million and \$35 million were included on the Consolidated Balance Sheets as of December 31, 2020 and 2019, respectively, for these leases. See Note 2 for further discussion of Sierra Pacific's remaining lease obligations.

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(6) Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future rates. Sierra Pacific's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

Weighted Average

	Remaining Life	2	2020	 2019
Employee benefit plans(1)	8 years	\$	81	\$ 107
Merger costs from 1999 merger	26 years		68	71
Natural disaster protection plan	1 year		45	8
Deferred operating costs	11 years		27	23
Abandoned projects	6 years		22	24
Deferred energy costs	1 year		22	4
Losses on reacquired debt	15 years		15	17
Other	Various		54	 41
Total regulatory assets		\$	334	\$ 295
Reflected as:				
Current assets		\$	67	\$ 12
Noncurrent assets			267	 283
Total regulatory assets		\$	334	\$ 295

⁽¹⁾ Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Sierra Pacific had regulatory assets not earning a return on investment of \$149 million and \$168 million as of December 31, 2020 and 2019, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, a portion of the employee benefit plans, losses on reacquired debt, AROs and legacy meters.

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Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Sierra Pacific's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

Weighted Average

	Remaining Life	 2020	2019
Deferred income taxes(1)	Various	\$ 249	\$ 263
Cost of removal(2)	37 years	197	217
Other	Various	51	58
Total regulatory liabilities		\$ 497	\$ 538
Reflected as:			
Current liabilities		\$ 34	\$ 49
Noncurrent liabilities		463	489
Total regulatory liabilities		\$ 497	\$ 538

- (1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

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Regulatory Rate Review

In June 2019, Sierra Pacific filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue increase of \$5 million but requested an annual revenue reduction of \$5 million. In September 2019, Sierra Pacific filed an all-party settlement for the electric regulatory rate review. The settlement resolves all cost of capital and revenue requirement issues and provides for an annual revenue reduction of \$5 million and requires Sierra Pacific to share 50% of regulatory earnings above 9.7% with its customers. The rate design portion of the regulatory rate review was not a part of the settlement and a hearing on rate design was held in November 2019. In December 2019, the PUCN issued an order approving the stipulation but made some adjustments to the methodology for the weather normalization component of historical sales in rates, which resulted in an annual revenue reduction of \$3 million. The new rates were effective January 1, 2020. In January 2020, Sierra Pacific filed a petition for rehearing challenging the PUCN's adjustments to the weather normalization methodology. In February 2020, the PUCN issued an order granting the petition for rehearing. In April 2020, the PUCN issued a final order approving a weather normalization methodology that changed the additional annual revenue reduction from \$3 million to \$2 million with an effective date of January 1, 2020. Customers billed under rates using the initial revenue reduction were issued credits in the fourth quarter of 2020.

Natural Disaster Protection Plan

In May 2019, Senate Bill 329 ("SB 329"), Natural Disaster Mitigation Measures, was signed into law, which requires Sierra Pacific to submit a natural disaster protection plan to the PUCN. The PUCN adopted natural disaster protection plan regulations in January 2020, that required Sierra Pacific to file their natural disaster protection plan for approval on or before March 1 of every third year. The regulations also require annual updates to be filed on or before September 1 of the second and third years of the plan. The plan must include procedures, protocols and other certain information as it relates to the efforts of Sierra Pacific to prevent or respond to a fire or other natural disaster. The expenditures incurred by Sierra Pacific in developing and implementing the natural disaster protection plan are required to be held in a regulatory asset account, with Sierra Pacific filing an application for recovery on or before March 1 of each year. Sierra Pacific submitted their initial natural disaster protection plan to the PUCN and filed their first application seeking recovery of 2019 expenditures in February 2020. In June 2020, a hearing was held and an order was issued in August 2020 that granted the joint application, made adjustments to the budget and approved the 2019 costs for recovery starting in October 2020. In October 2020, a modified final order was issued after Sierra Pacific and the Bureau of Consumer Protection filed for reconsideration. Intervenors have filed a petition for judicial review with the District Court in November 2020. In December 2020, the PUCN issued a second modified final order approving the natural disaster protection plan, as modified, and reopened its investigation and rulemaking on SB 329 to address rate design issues raised by intervenors. The comment period for the reopened investigation and rulemaking ended in early February 2021 and the matter is ongoing.

Excess Deferred Taxes

For Nevada rate making, the property related excess deferred taxes arising from the passage of the Tax Cuts and Jobs Act in 2017 will be amortized using the Average Rate Assumption Method (ARAM). Both ARAM amortization during the regulatory lag period and the non-property related excess deferred taxes were retained in a regulatory liability until the balance is addressed in the company's next general rate case. The electric rate case concluded in 2019, and the associated balance of the regulatory liability will be amortized into rates over a 6 year life. The associated balance of the regulatory liability for all other jurisdictions will amortize over the period authorized by applicable regulatory commissions, to be determined in future rate cases.

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2017 Tax Reform

In February 2018, Sierra Pacific made filings with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Sierra Pacific. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Sierra Pacific to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Sierra Pacific filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Sierra Pacific filed a petition for judicial review with the district court. The district court issued an order in March 2020 denying the petition and affirming the PUCN's order. In May 2020, Sierra Pacific filed a notice of appeal to the Nevada Supreme Court of the district court's order. Sierra Pacific agreed to withdraw the notice of appeal as a part of the Nevada Power electric regulatory rate review settlement. In December 2020, the PUCN issued a final order accepting the settlement. In January 2021, Sierra Pacific filed their withdrawal and the matter was dismissed by the court.

Energy Efficiency Program Rates ("EEPR") and Energy Efficiency Implementation Rates ("EEIR")

EEPR was established to allow Sierra Pacific to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Sierra Pacific. When Sierra Pacific's regulatory earned rate of return for a calendar year exceeds the regulatory rate of return used to set base tariff general rates, it is obligated to refund energy efficiency implementation revenue previously collected for that year. In February 2020, Sierra Pacific filed an application to reset the EEIR and EEPR and to refund the EEIR revenue received in 2019, including carrying charges. In August 2020, the PUCN issued an order accepting a stipulation requiring Sierra Pacific to refund the 2019 revenue and reset the rates as filed effective October 1, 2020. The EEIR liability for Sierra Pacific is \$2 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2020 and 2019.

(7) Short-term Debt and Credit Facilities

The following table summarizes Sierra Pacific's availability under its credit facilities as of December 31 (in millions):

	2020		 2019
Credit facilities	\$	250	\$ 250
Short-term debt		(45)	
Net credit facilities	\$	205	\$ 250

2020

2010

Sierra Pacific has a \$250 million secured credit facility expiring in June 2022 The credit facility, which is for general corporate purposes and provides for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Sierra Pacific's option, plus a spread that varies based on Sierra Pacific's credit ratings for its senior secured long-term debt securities. As of December 31, 2020 and 2019, Sierra Pacific had borrowings of \$45 million and \$— million, respectively, outstanding under the credit facility. As of December 31, 2020, the weighted average interest rate on borrowings outstanding was 0.90%. Amounts due under Sierra Pacific's credit facility are collateralized by Sierra Pacific's general and refunding mortgage bonds. The credit facility requires Sierra Pacific's ratio of debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

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(8) Long-term Debt

Sierra Pacific's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value		2020			2019
General and refunding mortgage securities:						
3.375% Series T, due 2023	\$	250	\$	249	\$	249
2.600% Series U, due 2026		400		396		396
6.750% Series P, due 2037		252		255		255
Tax-exempt refunding revenue bond obligations:						
Fixed-rate series:						
1.850% Pollution Control Series 2016B, due 2029 (1)		30		29		29
3.000% Gas and Water Series 2016B, due 2036 (2)		60		61		62
0.625% Water Facilities Series 2016C, due 2036 (3)		30		30		_
2.050% Water Facilities Series 2016D, due 2036 (1) (4)		25	25		25	
2.050% Water Facilities Series 2016E, due 2036 (1) (4)		25	25		25	
2.050% Water Facilities Series 2016F, due 2036 (1)		75	74		74	
1.850% Water Facilities Series 2016G, due 2036 ⁽¹⁾	20		20		20	
Total long-term debt	\$	1,167	\$	1,164	\$	1,135
Reflected as -						
Long-term debt			\$	1,164	\$	1,135

⁽¹⁾ Subject to mandatory purchase by Sierra Pacific in April 2022 at which date the interest rate may be adjusted.

⁽²⁾ Subject to mandatory purchase by Sierra Pacific in June 2022 at which date the interest rate may be adjusted.

⁽³⁾ Bond was purchased by Sierra Pacific during 2019 and re-offered at a fixed rate in September 2020 for a two-year term subject to mandatory purchase by Sierra Pacific in April 2022.

⁽⁴⁾ Bonds were purchased by Sierra Pacific during 2019 and re-offered at a fixed interest rate.

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Annual Payment on Long-Term Debt

The annual repayments of long-term debt for the years beginning January 1, 2021 and thereafter, are as follows (in millions):

2023	\$ 250
2026 and thereafter	 917
Total	1,167
Unamortized premium, discount and debt issuance cost	 (3)
Total	\$ 1,164

The issuance of General and Refunding Mortgage Securities by Sierra Pacific is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2020, approximately \$4.3 billion (based on original cost) of Sierra Pacific's property was subject to the liens of the mortgages.

(9) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2	020	2019		
Current – Federal	\$	3	\$	19	
Deferred – Federal		12		10	
Uncertain tax positions		_		_	
Investment tax credits				(1)	
Total income tax expense	\$	15	\$	28	

A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

		2019
Federal statutory income tax rate	21 %	21 %
Effects of ratemaking	(9)	_
Non-deductible expenses		
Effective income tax rate	12 %	21 %

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The net deferred income tax liability consists of the following as of December 31 (in millions):

	2020		2019	
Deferred income tax assets:				
Regulatory liabilities	\$	67	\$	70
Employee benefit plans		2		6
Operating and finance leases		30		13
Customer advances		10		9
Other		8		6
Total deferred income tax assets		117		104
Deferred income tax liabilities:				
Property related items		(380)		(370)
Regulatory assets		(74)		(62)
Operating and finance leases		(30)		(13)
Other		(7)		(6)
Total deferred income tax liabilities		(491)		(451)
Net deferred income tax liability	\$	(374)	\$	(347)

The United States Internal Revenue Service has closed its examination of NV Energy's consolidated income tax returns through December 31, 2008, and effectively settled its examination of Sierra Pacific's income tax return for the short year ended December 31, 2013, and the statute of limitations has expired for NV Energy's consolidated income tax returns through the short year ended December 19, 2013. The closure or effective settlement of examinations, or the expiration of the statute of limitations may not preclude the Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the examination is not closed.

Under Federal Tax law, utilities are required to retain their protected excess deferred income taxes arising from decreases in the federal tax rate in order to retain the ability to continue to use accelerated depreciation, and to reverse them over the remaining book life of the associated assets. Sierra Pacific Power Company's excess deferred income tax arising from the passage of the Tax Cuts and Jobs Act in 2017 was calculated by measuring the difference between its accumulated temporary differences as of December 31, 2017, at the Company's post-tax reform federal statutory income tax rate as compared to the same temporary differences at the Company's pre-tax reform federal statutory income tax rate. Protected excess deferred tax balances were \$205 million and \$214 million as of December 31, 2020 and 2019, and will be amortized using the Average Rate Assumption Method over the remaining book life of the related assets. Total non-protected excess deferred income tax balances were \$22 million and \$25 million as of December 31, 2020 and 2019. Balances related to the electric Nevada jurisdiction will amortize over 6 years beginning January 1, 2020, and balances related to all other jurisdictions will amortize over the period authorized by applicable regulatory commissions to be determined in future rate cases. For further discussion of the jurisdictional status of tax reform, see the Regulatory Matters section. Excess deferred income taxes will be amortized to FERC Account 411.1.

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(10) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific did not make any contributions to the Qualified Pension Plan for the years ended December 31, 2020 and 2019. Sierra Pacific did not make any contributions to the Other Post Retirement Plans for the years ended December 31, 2020 and 2019. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2	2020		
Qualified Pension Plan:				
Other non-current assets	\$	26	\$	_
Other long-term liabilities		_		(4)
Non-Qualified Pension Plans: Other current liabilities		(1)		(1)
Other long-term liabilities		(8)		(8)
Other Postretirement Plans -				
Other long-term liabilities		(13)		(7)

(11) Asset Retirement Obligations

Sierra Pacific estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Sierra Pacific does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$197 million and \$217 million as of December 31, 2020 and 2019, respectively.

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The following table presents Sierra Pacific's ARO liabilities by asset type as of December 31 (in millions):

	2	020	2019		
Asbestos	\$	5	\$	5	
Evaporative ponds and dry ash landfills		3		2	
Other		3		3	
Total asset retirement obligations	\$	11	\$	10	

The following table reconciles the beginning and ending balances of Sierra Pacific's ARO liabilities for the years ended December 31 (in millions):

	2	2020	2019		
Beginning balance	\$	10	\$	10	
Accretion		1			
Ending balance	\$	11	\$	10	
Reflected as -					
Other long-term liabilities	\$	11	\$	10	

Certain of Sierra Pacific's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Sierra Pacific is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Sierra Pacific's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

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(12) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- 1 Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

		_		for Fai		ue	_	
	Le	evel 1	Le	evel 2	Le	evel 3	T	otal
As of December 31, 2020:								
Assets:								
Commodity derivatives	\$	_	\$	_	\$	9	\$	9
Money market mutual funds(1)		17		_		_		17
Investment funds							\$	
	\$	17	\$		\$	9	\$	26
Liabilities - commodity derivatives	\$		\$		\$	(2)	\$	(2)
As of December 31, 2019:								
Assets - money market mutual funds(1)	\$	25	\$	_	\$	_	\$	25
Liabilities - commodity derivatives	\$	_	\$	_	\$	(1)	\$	(1)

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

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Sierra Pacific's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt as of December 31 (in millions):

 20	020		2019				
arrying Value		Fair Value	arrying Value		Fair Value		
\$ 1,164	\$	1,358	\$ 1,135	\$	1,258		

Long-term debt

(13) Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results. Sierra Pacific is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

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Commitments

Sierra Pacific has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2020 are as follows (in millions):

	2021		2022		2023		2024		2025		Thereafter		Total	
Contract type:														
Fuel, capacity and transmission contract commitments	\$	327	\$	186	\$	98	\$	95	\$	96	\$	940	\$ 1,742	
Fuel and capacity contract commitments (not commercially operable)		6		35		36		36		36		637	786	
Easements		2		2		2		2		2		30	40	
Maintenance, service and other contracts		9		7		2		1		1		_	20	
Total commitments	\$	344	\$	230	\$	138	\$	134	\$	135	\$	1,607	\$ 2,588	

Fuel and Capacity Contract Commitments

Purchased Power

Sierra Pacific has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2022 to 2045. Purchased power includes estimated payments for contracts which meet the definition of a lease and payments are based on the amount of energy expected to be generated. See Note 5 for further discussion of Sierra Pacific's lease commitments.

Coal and Natural Gas

Sierra Pacific has a long-term contract for the transport of coal that expires in 2021. Additionally, gas transportation contracts expire from 2022 to 2046 and the gas supply contracts expire from 2021 to 2022.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Sierra Pacific has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Easements

Sierra Pacific has non-cancelable easements for land. Operating and maintenance expense on non-cancelable easements totaled \$2 million for the years-ended December 31, 2020 and 2019.

Maintenance, Service and Other Contracts

Sierra Pacific has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2023 to 2025.

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(14) Revenues from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by customer class for the years ended December 31 (in millions):

	2020							2019				
	Natural						Natural					
	Ele	ectric		Gas]	Total	El	ectric		Gas]	Total
Customer Revenue:												
Retail:												
Residential	\$	273	\$	76	\$	349	\$	268	\$	76	\$	344
Commercial		233		29		262		245		30		275
Industrial		170		9		179		186		10		196
Other		5		_		5		6		1		7
Total fully bundled		681		114		795		705		117		822
Distribution only service		4		_		4		4		_		4
Total retail		685		114		799		709		117		826
Wholesale, transmission												
and other		50		_		50		57		_		57
Total Customer Revenue		735		114		849		766		117		883
Other revenue		3		2		5		4		2		6
Total revenue	\$	738	\$	116	\$	854	\$	770	\$	119	\$	889

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(15) Supplemental Cash Flow Disclosures

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of December 31, 2020 and December 31, 2019, consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of December 31, 2020 and December 31, 2019, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	2020		:	2019
Cash (131)	\$	3	\$	2
Temporary cash investments (136)		17		25
		_		
Total cash and cash equivalents	\$	20	\$	27
Restricted cash and cash equivalents (128)		6		5
Total cash and cash equivalents and restricted cash and cash equivalents	\$	26	\$	32

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2020		20	19
Supplemental disclosure of cash flow information:				
Interest paid, net of amounts capitalized	\$	42	\$	41
Income taxes paid	\$	2	\$	37
Supplemental disclosure of non-cash investing and financing transactions:				
Accruals related to property, plant and equipment additions	\$	17	\$	18

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(16) Related Party Transactions

Sierra Pacific has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Sierra Pacific under this agreement totaled \$1 million for the years ended December 31, 2020 and 2019.

Sierra Pacific provided electricity to Nevada Power of \$34 million and \$25 million for the years ended December 31, 2020 and 2019, respectively. Receivables associated with these transactions were \$1 million as of December 31, 2020 and 2019. Sierra Pacific purchased electricity from Nevada Power of \$106 million and \$84 million for the years ended December 31, 2020 and 2019, respectively. Payables associated with these transactions were \$13 million and \$5 million as of December 31, 2020 and 2019, respectively.

Sierra Pacific incurs intercompany administrative and shared facility costs with NV Energy and Nevada Power. These transactions are governed by an intercompany service agreement and are priced at cost. NV Energy provided services to Sierra Pacific of \$5 million, \$4 million and \$4 million for the years ending December 31, 2020 and 2019, respectively. Sierra Pacific provided services to Nevada Power of \$15 million and \$14 million for the years ended December 31, 2020 and 2019, respectively. Nevada Power provided services to Sierra Pacific of \$26 million and \$26 million for the years ended December 31, 2020 and 2019, respectively. As of December 31, 2020 and 2019, Sierra Pacific's Balance Sheets included amounts due to NV Energy of \$17 million and \$15 million, respectively. There were no receivables due from NV Energy as of December 31, 2020 and 2019. As of December 31, 2020 and 2019, Sierra Pacific's Balance Sheets included payables due to Nevada Power of \$2 million and \$3 million, respectively. There were no receivables due from Nevada Power as of December 31, 2020 and 2019.

Sierra Pacific is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated United States federal income tax return. As of December 31, 2020 and 2019 federal income taxes receivable from NV Energy were \$7 million and \$14 million, respectively. Sierra Pacific made cash payments of \$2 million and \$37 million for federal income taxes for the years ended December 31, 2020 and 2019, respectively.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Sierra Pacific and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

	e of Respondent a Pacific Power Company d/b/a NV Energy		n Original		(Mo,	of Report Da, Yr)	ar/Period of Report d of 2020/Q4		
-		1 · · · · · · · · · · · · · · · · · · ·	Resubmis		/ /	VE INCOME AND	HEDC	INC ACTIVITIES	
2. Re 3. Fo	STATEMENTS OF ACCUMULAT port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of other each category of hedges that have been accoport data on a year-to-date basis.	of accumulated categories of c	other com	prehensive in flow hedges.	come items,	on a net-of-tax ba	asis, whe	ere appropriate.	
Line No.	Item (a)	Losses on Av	osses on Available- Liability adjustment for-Sale Securities (net amount)				Foreign Currency Hedges (d)		
1	Balance of Account 219 at Beginning of Preceding Year			(348,040)			(e)	
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income			· · · · · · · · · · · · · · · · · · ·	, ,				
	Preceding Quarter/Year to Date Changes in Fair Value			(322,117)				
	Total (lines 2 and 3)			(322,117)				
	Balance of Account 219 at End of Preceding Quarter/Year			(670,157)				
6	Balance of Account 219 at Beginning of Current Year			(670,157)				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income								
8	Current Quarter/Year to Date Changes in Fair Value			(533,633)				
	Total (lines 7 and 8)			(533,633)				
10	Balance of Account 219 at End of Current Quarter/Year				1,203,790)				

	lame of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) X An Original (2) A Resubmission			Date (Mo,	of Report Da, Yr)	Year/Period of Report End of 2020/Q4		
	STATEMENTS OF A	CCUMULATE	D COMI	PREI	HENSIVE	INCOME, CO	MPREHENSI	VE INCOME, AND	HEDGII	NG ACTIVITIES
	Other Cash Flow	Oth	er Cash	, Elo	.,	Totals fo	or each	Net Income (C	arried	Total
Line	Hedges		Hedge	s		category	of items	Forward from	om	Comprehensive
No.	Interest Rate Swaps	[Insert F	ootnote to speci		ine 1	record Accou		Page 117, Lin	e 78)	Income
	(f)		(g)	ııyı		(h		(i)		(j)
1						(348,040)			
3						(322,117)			
4						(322,117)	103,4	127,482	103,105,365
5						(670,157)			
6						(670,157)			
7						1	533,633)			
9						(533,633)	110,6	609,171	110,075,538
10						(1,203,790)			

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierra	a Pacific Power Company d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	SUMMAI	RY OF UTILITY PLANT AND ACCU	JMULATED PROVISIONS	
	FOF	R DEPRECIATION. AMORTIZATION	N AND DEPLETION	
-	rt in Column (c) the amount for electric function, in	column (d) the amount for gas fund	ction, in column (e), (f), and (g)	report other (specify) and in
colum	n (h) common function.			
Line	Classification		Total Company for the	Electric
No.	(2)		Current Year/Quarter Ended	(c)
1	Utility Plant		(b)	
2	In Service			
			4,777,387,48	5 3,979,821,503
	Property Under Capital Leases		144,108,12	
	Plant Purchased or Sold		, ,	, ,
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)		4,921,495,60	7 4,123,929,625
9	Leased to Others			
10	Held for Future Use		2,308,75	1 2,308,751
11	Construction Work in Progress	137,418,93	8 128,909,868	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)		5,061,223,29	6 4,255,148,244
14	Accum Prov for Depr, Amort, & Depl		1,947,081,00	1,568,607,810
15	5 Net Utility Plant (13 less 14)		3,114,142,28	2,686,540,434
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
	Depreciation		1,814,089,91	1,567,156,487
	Amort & Depl of Producing Nat Gas Land/Land R	<u> </u>		
	Amort of Underground Storage Land/Land Rights	3		
	Amort of Other Utility Plant		131,539,76	
	Total In Service (18 thru 21)		1,945,629,68	5 1,567,156,487
23				
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25)			
	Held for Future Use		4.454.00	4 454 202
	Depreciation		1,451,32	3 1,451,323
	Amortization Total Held for Future Use (28 & 29)		1,451,32	1 451 222
	Abandonment of Leases (Natural Gas)		1,451,52	3 1,451,323
	Amort of Plant Acquisition Adj			
	Total Accum Prov (equals 14) (22,26,30,31,32)		1,947,081,00	8 1,568,607,810
55	14) (22,20,00,01,02)		1,047,001,000	1,000,007,010
			•	•

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Sierra Pacific Power Company d/b/a NV Energy		(1) XAn Original (2) A Resubmission	(WO, Da, 11)	End of2020/Q4	
	SUMMAR	OF UTILITY PLANT AND ACCU			
		DEPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
					No.
(d)	(e)	(f)	(g)	(h)	
					1
			1	0.50.000.005	2
444,359,677				353,206,305	
					4
					5
					6
					7
444,359,677				353,206,305	\vdash
					9
					10
2,489,417				6,019,653	
					12
446,849,094				359,225,958	
206,797,168				171,676,030	
240,051,926				187,549,928	15
					16
					17
206,797,168				40,136,261	18
					19
					20
				131,539,769	21
206,797,168				171,676,030	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
206,797,168				171,676,030	-

	e of Respondent	This F		ort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Sierra	a Pacific Power Company d/b/a NV Energy	(2)		A Resubmission	/ /	End of2020/Q4	
ELECTRIC PLANT IN SERVICE (Account 101		N SERVICE (Account 101, 1	02, 103 and 106)				
1. Re	eport below the original cost of electric plant in serv			,	,		
	addition to Account 101, Electric Plant in Service (= -		ant Purchased or Sold; Acc	count
103, E	Experimental Electric Plant Unclassified; and Accord	unt 106	3, C	ompleted Construction Not (Classified-Electric.		
	clude in column (c) or (d), as appropriate, correctio						
	revisions to the amount of initial asset retirement	costs c	apit	alized, included by primary إ	olant account, increases in o	column (c) additions and	
	tions in column (e) adjustments.		. 4.		. f l		
	iclose in parentheses credit adjustments of plant a			_		valuma (a). Alaa ta ba inalu	dad
	assify Account 106 according to prescribed accour umn (c) are entries for reversals of tentative distrib						
	retirements which have not been classified to prima						iiit Oi
1.	ments, on an estimated basis, with appropriate cor	-		•	• •		
Line	Account				Balance	Additions	
No.	(a)				Beginning of Year (b)	(c)	
1	1. INTANGIBLE PLANT				(5)	(6)	
-					26.	156	
_	(302) Franchises and Consents					100	
4	(303) Miscellaneous Intangible Plant				40,922	476 1,74	17,035
5		and 4)			40,948		17,035
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights				1,607		
-	(311) Structures and Improvements				86,129		27,303
-	(312) Boiler Plant Equipment				296,251	678 23	35,050
_	(313) Engines and Engine-Driven Generators						
-	, ,				99,387		23,850
-	(315) Accessory Electric Equipment				55,775		36,339
-	(316) Misc. Power Plant Equipment				11,800		10,308
-	(317) Asset Retirement Costs for Steam Production			_,			28,805
-	TOTAL Steam Production Plant (Enter Total of line	es 8 th	ru 1	5)	550,951	391 -7,63	31,639
	B. Nuclear Production Plant						
	(320) Land and Land Rights						
19 20	(321) Structures and Improvements (322) Reactor Plant Equipment						
	(323) Turbogenerator Units						
	(324) Accessory Electric Equipment						
	(325) Misc. Power Plant Equipment						
	(326) Asset Retirement Costs for Nuclear Product	ion					
-	TOTAL Nuclear Production Plant (Enter Total of li		thru	u 24)			
-	C. Hydraulic Production Plant			,			
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
	(334) Accessory Electric Equipment						
-	(335) Misc. Power PLant Equipment						
	(336) Roads, Railroads, and Bridges						
	(337) Asset Retirement Costs for Hydraulic Produ		. .	0.4)			
	TOTAL Hydraulic Production Plant (Enter Total of	ıınes 2	27 th	ru 34)			
$\overline{}$	D. Other Production Plant				4-7	210	
-	(340) Land and Land Rights				49,675	319	40,619
-	(341) Structures and Improvements (342) Fuel Holders, Products, and Accessories				107,399		+0,019
					20,191		
-	(344) Generators				314,671		59,948
-					67,218		29,266
-	(346) Misc. Power Plant Equipment				33,966		- 5,832
-	(347) Asset Retirement Costs for Other Production	า					16,095
-	TOTAL Other Prod. Plant (Enter Total of lines 37		.)		593,238		40,096
-	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35				1,144,190		08,457

Name of Respondent		This F			Date of	Report	Year/Period	
Sierra Pacific Power Company d/b	/a NV Energy	(1) (2)		An Original A Resubmission	(Mo, Da / /	, 11)	End of	2020/Q4
	ELECTRIC PLA	NT IN S	SER	VICE (Account 101, 102, 1	3 and 106) (Continued)		
distributions of these tentative class amounts. Careful observance of the respondent's plant actually in service. The service of the respondent's plant actually in service. Show in column (f) reclassifications arising from distribute provision for depreciation, acquisitionaccount classifications. 8. For Account 399, state the nature subaccount classification of such propose of the service of	e above instructions a ce at end of year. ons or transfers withi ion of amounts initial on adjustments, etc., re and use of plant in lant conforming to the e reported balance ar	n utility y recor and sh cluded e required char	text plan rded now in the rementance	as of Accounts 101 and 106 at accounts. Include also in in Account 102, include in a column (f) only the offset account and if substantiated of these pages. in Account 102, state the pages.	will avoid set column (f) th column (e) th to the debits at in amount s	rious omissions e additions or e amounts with or credits distri submit a supple	reductions of prin respect to accur ibuted in column ementary statementary of vendor of	amount of nary account mulated (f) to primary ent showing r purchase,
Retirements	Adjustn		med	Transfer		Bala	nce at	Line
(d)	(e)			(f)		End c	of Year g)	No.
								1
							26,156	2
							100	- 3
					192,555		42,862,066	
					192,555		42,888,322	
			_					
1,071					1,071		1,607,280	8
1,071					1,071		86,256,681	9
211,735							296,274,993	10
,							, ,	11
112,331							99,398,683	12
50,191					-11,383,653		36,205,418	13
							11,789,982	14
					-28,805			15
375,328					-11,411,387		531,533,037	16
								17
								18
								19
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								33
								34
								35
								36
							17,319	37
17,603							49,698,246	38
							107,399,116	39
							20,191,214	40
3,534,282					-933,212		319,864,259	41
11,015							67,236,929	42
							33,961,104	43
3,562,900					-933,212		114,453 598,482,640	44
3,562,900					-933,212 -12,344,599		1,130,015,677	46

Name	e of Respondent		Report Is: XAn Original		Date of Report (Mo, Da, Yr)		ar/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(1)	All Original	1	(IVIO, Da, 11)	En	d of 2020/Q4
	FLECTRIC PLA				03 and 106) (Continued)		
Line	Account		OLIVIOL (Account	101, 102, 1	Balance		Additions
No.					Beginning of Year		
	(a)				(b)		(c)
	3. TRANSMISSION PLANT				20.000	0.40	0.500.000
	, ,				60,032		9,503,036
49	(352) Structures and Improvements				20,026		20 500 700
	(353) Station Equipment				283,223		29,568,789
51	(354) Towers and Fixtures (355) Poles and Fixtures				134,725		12,288,775
52 53	(356) Overhead Conductors and Devices				126,139 182,608		1,327,992 22,613,772
54	(357) Underground Conduit				7,586		22,013,772
55	(358) Underground Conductors and Devices				13,117		
	(359) Roads and Trails				1,119		
57	(359.1) Asset Retirement Costs for Transmission	Plant			1,110	,200	
	TOTAL Transmission Plant (Enter Total of lines 4)		57)		828,579	571	75,302,364
	4. DISTRIBUTION PLANT	0 1111 0	0.1)		020,010	,071	10,002,001
	(360) Land and Land Rights				21,171	.541	-5,403,749
61	(361) Structures and Improvements				4,136		5, 100,111
62	(362) Station Equipment				288,992		15,609,278
63	(363) Storage Battery Equipment					, -	-,,
64	(364) Poles, Towers, and Fixtures				207,123	,979	9,203,903
65	(365) Overhead Conductors and Devices				160,998		14,123,105
66	(366) Underground Conduit				78,616		3,068,306
67	(367) Underground Conductors and Devices				374,377		13,161,078
68	(368) Line Transformers				264,148		18,438,869
69	(369) Services				165,335	,655	11,368,554
70	(370) Meters				52,047	,366	2,400,268
71	(371) Installations on Customer Premises				7,566	,150	-335
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems				43,869	,444	2,677,314
74	(374) Asset Retirement Costs for Distribution Plan	nt			781	,769	-42,988
75	TOTAL Distribution Plant (Enter Total of lines 60 t	thru 74	4)		1,669,165	,573	84,603,603
76	5. REGIONAL TRANSMISSION AND MARKET (OPER/	ATION PLANT				
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
	(384) Communication Equipment						
	(385) Miscellaneous Regional Transmission and N						
	(386) Asset Retirement Costs for Regional Transr						
84	TOTAL Transmission and Market Operation Plant	t (Tota	l lines 77 thru 83)				
	6. GENERAL PLANT						
	(389) Land and Land Rights				1,655		-1
87	(390) Structures and Improvements				24,138		1,772,599
88	(391) Office Furniture and Equipment				8,618		1,364,437
	(392) Transportation Equipment				12,226		87,793
90	(393) Stores Equipment					,311	0.47.0-0
91	(394) Tools, Shop and Garage Equipment				5,717		247,870
92	(395) Laboratory Equipment				1,872		22,893
	(396) Power Operated Equipment				3,103		7 000 004
94 95	(397) Communication Equipment (398) Miscellaneous Equipment				79,881	,526 ,894	7,692,034 606,952
							· · · · · · · · · · · · · · · · · · ·
	SUBTOTAL (Enter Total of lines 86 thru 95) (399) Other Tangible Property				137,290	,508	11,794,577
	(399.1) Asset Retirement Costs for General Plant				61	,057	53,564
	TOTAL General Plant (Enter Total of lines 96, 97		3)		137,352		11,848,141
	TOTAL General Flant (Enter Total of lines 90, 97	and 30	-1		3,820,235		175,609,600
	(102) Electric Plant Purchased (See Instr. 8)				5,020,233	,500	173,003,000
	(Less) (102) Electric Plant Sold (See Instr. 8)						
	(103) Experimental Plant Unclassified						
	TOTAL Electric Plant in Service (Enter Total of lin	es 100) thru 103)		3,820,235	.969	175,609,600
					0,020,200	,	3,000,000

Name of Respondent	This Repo	ort Is: An Original	Date of Rep (Mo, Da, Yr)	ort Year/Period of End of 20	Report 020/Q4
Sierra Pacific Power Company d/b/a NV	/ Energy (2)	A Resubmission	1 1	Elid of	<u> </u>
Retirements	ELECTRIC PLANT IN SER Adjustments	VICE (Account 101, 102, 1 Transfer		tinued) Balance at	Lino
			5	End of Year (g)	Line No.
(d)	(e)	(f)		(9)	47
			-336,361	69,199,523	48
			412,196	20,438,867	49
51,228			5,262,354	318,002,945	50
73				147,014,099	51
1,416				127,466,305	52
			-32,060	205,190,097	53
			-23,773 -672,565	7,562,749 12,445,186	54 55
			-072,303	1,119,238	56
				.,,200	57
52,717			4,609,791	908,439,009	58
					59
			336,362	16,104,154	60
704			5 700 404	4,135,658	61
52,390			5,709,101	310,258,738	62 63
1,254,410				215,073,472	64
1,261,296			32,061	173,892,375	65
784,439			23,773	80,924,171	66
655,967			672,566	387,554,713	67
2,957,020				279,630,335	68
159,797			20.024	176,544,412	69
1,742			30,934	54,478,568 7,564,073	70 71
1,172				7,304,073	72
679,006				45,867,752	73
				738,781	74
7,806,771			6,804,797	1,752,767,202	75
					76
					77 78
					79
					80
					81
					82
					83
					84
				1,655,453	85 86
154,146				25,757,099	87
2,683,592				7,299,473	88
684,388				11,629,747	89
				27,311	90
12,091				5,953,303	91
040.404				1,895,077	92
212,434 225,379			498,833	2,891,046 87,847,014	93 94
15,698			490,033	641,148	95
3,987,728			498,833	145,596,671	96
					97
				114,621	98
3,987,728			498,833	145,711,292	99
15,785,444			-238,623	3,979,821,502	100
					101 102
					103
15,785,444			-238,623	3,979,821,502	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 204 Line No.: 43 Column: c

This footnote applies to all credit blances in Column c on pages 204 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account reclassifications due to final unitizations.

	e of Respondent	This Report Is: (1) X An Origina	1	Dat (Mo	te of Report o, Da, Yr)		r/Period of Report
(2) A Resubmis		ssion //		End	End of2020/Q4		
		ECTRIC PLANT HELI		•			
	eport separately each property held for future use a ure use.	at end of the year havi	ing an original cos	st of \$25	60,000 or more. Gro	oup other	r items of property held
2. Fo	r property having an original cost of \$250,000 or m						
L	required information, the date that utility use of su	ch property was disco					
Line No.	Description and Location Of Property (a)		Date Originally In in This Acco	ncluded ount	Date Expected to be in Utility Serv (c)	oe used vice	Balance at End of Year (d)
1	(a) Land and Rights:		(D)		(c)		(a)
2	Land and rights.						
3							
4							
5							
6							
7							
9							
10							
11							
12							
13							
14 15							
16							
17							
18							
19							
20	011 - 12						
21	Other Property: Fiber Optics (Media Conduit)			1999	I	2021	2,166,724
23	Substation Transformer			2010		2021	142,027
24							, 0
25							
26							
27							
28 29							
30							
31							
32							
33							
34							
35 36							
37							
38							
39							
40							
41							
42							
44							
45							
46							
17	Total						2 200 754
47	Total						2,308,751

	e of Respondent	This (1)	Re	port ls: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(2)		A Resubmission	/ /	End of
	CONSTRUC	TION	WC	RK IN PROGRESS ELEC	TRIC (Account 107)	-
	port below descriptions and balances at end of ye					
	ow items relating to "research, development, and on the uniform System of Accounts)	demon	nstra	ition" projects last, under a ca	aption Research, Develop	ment, and Demonstrating (see
	nor projects (5% of the Balance End of the Year fo	r Acco	ount	107 or \$1.000.000, whicheve	er is less) may be grouped	1 .
					, 9	
Line	Description of Project	t				Construction work in progress -
No.	(a)					Electric (Account 107) (b)
1	PUMPKIN 120KV WASSUK SWT SUB					1,028,104
2	GENERIC ALLOCATION PROJECT					1,063,394
3	LINE - #103					1,100,391
4	GLENBROOK TAP (624) REBUILD EN					1,162,293
5	BELL CREEK 120KV CAP BANK ADD					1,307,924
6	W TIE FT CHURCHILL 500 KV SUB					1,438,770
7	BORDERTOWN TO CAL SUB - BORDER					1,527,607
8	TRACY UNDERRATED BRKR REPL					1,732,491
9	FLEET CAPITAL BLANKET					1,964,968
10	WEST TRACY 345/120 XFMR SPARE					2,627,872
11	BORDERTOWN TO CAL SUB 120KV LINE					2,965,767
12	CAPITALIZATION OF PROPERTY TAX					2,966,745
13	LAKE VILLAGE DR-UG REBUILD-SLT					3,139,354
14	E-TYNER WY-SAIDI-U/G 3PH-CPM-N					3,273,305
15	SUB - WEST TRACY 345KV					3,277,015
16	CO GU DODGE FLAT PV POI SUB					3,432,112
17	BORDERTOWN TO CAL SUB 120KV					4,355,214
18	BORDERTOWN TO CAL SUB - CALIFORNIA					4,970,926
19	WILD HORSE SWITCHING STATION					6,448,648
20	ON LINE SPPC BALANCING 356					6,610,457
21	SUB - WEST TRACY 120KV					8,733,635
22	T3 EVAPORATION POND					12,146,087
23	PROJECTS UNDER \$1,000,000					51,636,789
24	11002010 0140211 \$1,000,000					- 01,000,700
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43	TOTAL					128,909,868

	e of Respondent	This Report Is: (1) XAN Original		Date of F (Mo, Da,	Report Yr)	Year/Period of Report End of 2020/Q4	
Sier	ra Pacific Power Company d/b/a NV Energy	(2) A Resubmissio		11			
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)				t 108)			
	xplain in a footnote any important adjustme	• •					
	xplain in a footnote any difference between		-		, ,	nd that reported for	
	ric plant in service, pages 204-207, column he provisions of Account 108 in the Uniform		-	-	•	nt he recorded when	
	plant is removed from service. If the respo	-					
	or classified to the various reserve functiona	_	-		•		
	of the plant retired. In addition, include all o	osts included in retireme	ent work in pro	ogress at y	ear end in the a	appropriate functional	
	sifications.	: f d	l .f .l				
4. 5	how separately interest credits under a sink	ing lund or similar metho	od of deprecia	ation accor	inung.		
	Se	ection A. Balances and Ch	nanges During	ı Year			
Line	Item	Total (c+d+e)	Electric Pla Service		Electric Plant He	eld Electric Plant e Leased to Others	
No.	(a)	(b)	(c)	•	for Future Use (d)	(e)	
1	Balance Beginning of Year	1,486,123,602	1,48	34,818,731	1,304	4,871	
2	Depreciation Provisions for Year, Charged to						
3	(403) Depreciation Expense	100,820,437	10	0,820,437			
4	(403.1) Depreciation Expense for Asset	-312,267		-312,267			
	Retirement Costs						
5	(413) Exp. of Elec. Plt. Leas. to Others						
6	Transportation Expenses-Clearing	758,976		758,976			
7	Other Clearing Accounts						
8	Other Accounts (Specify, details in footnote):	3,030,539		2,884,087	140	<mark>6,452</mark>	
9							
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	104,297,685	10)4,151,233	140	6,452	
11	Net Charges for Plant Retired:						
12	Book Cost of Plant Retired	15,785,444	1	5,785,444			
13	Cost of Removal	7,463,390		7,463,390			
14	Salvage (Credit)	295,135		295,135			
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	22,953,699	2	22,953,699			
16	Other Debit or Cr. Items (Describe, details in footnote):	1,140,222		1,140,222			
17							
18	Book Cost or Asset Retirement Costs Retired						
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,568,607,810	1,56	37,156,487	1,45	1,323	
		Balances at End of Year			Classification		
	Steam Production	411,085,107	41	1,085,107			
	Nuclear Production						
22	Hydraulic Production-Conventional						
23	Hydraulic Production-Pumped Storage						
	Other Production	220,517,453		20,517,453			
25	Transmission	279,196,157	27	9,196,157			
26	Distribution	577,970,581	57	7,901,887	68	8,694	
27	Regional Transmission and Market Operation						
28	General	79,838,512	7	8,455,883	1,382	2,629	
29	TOTAL (Enter Total of lines 20 thru 28)	1,568,607,810	1,56	7,156,487	1,45	1,323	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 219	Line No.: 8	Column: c
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Ancillary service provided.

Schedule Page: 219 Line No.: 8 Column: d

Plant held for future use depreciation account 421000.

Schedule Page: 219 Line No.: 16 Column: c

The \$1.5M consists of retirement work in progress \$(3.7M), and miscellaneous transfers and adjustment \$5.2M.

Name	e of Respondent This	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report							
Sierr	a Pacific Power Company d/b/a NV Energy (1)	All Original All Resubmission	(IVIO, Da, 11)	End of2020/Q4							
		LI ATERIALS AND SUPPLIES	I								
1. Fc	r Account 154, report the amount of plant materials and		nary functional classifications	s as indicated in column (a):							
	estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.										
2. Gi	ve an explanation of important inventory adjustments du	ring the year (in a footnote) show	ing general classes of mater	ial and supplies and the							
	various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense										
	ng, if applicable.	Delenes	Dalanas	Device the section							
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which							
	(a)	(b)	(c)	Use Material (d)							
1	Fuel Stock (Account 151)	7,235,574	9,269,6	698							
2	Fuel Stock Expenses Undistributed (Account 152)										
3	Residuals and Extracted Products (Account 153)										
4	Plant Materials and Operating Supplies (Account 154)										
5	Assigned to - Construction (Estimated)	43,081,732	55,464,6	627							
6	Assigned to - Operations and Maintenance										
7	Production Plant (Estimated)	2,615,422	2,381,8	311							
8	Transmission Plant (Estimated)	268,810	587,4	160							
9	Distribution Plant (Estimated)	3,077,847	7,815,4	116							
10	Regional Transmission and Market Operation Plant (Estimated)										
11	Assigned to - Other (provide details in footnote)										
12	,	49,043,811	66,249,3	314							
13	Merchandise (Account 155)	-,,-									
14	,										
15	Nuclear Materials Held for Sale (Account 157) (Not										
	applic to Gas Util)										
16	Stores Expense Undistributed (Account 163)	242,016	398,2	221							
17											
18	Liquid Natural Gas Account 164003	702,169	692,2	266							
19											
20	TOTAL Materials and Supplies (Per Balance Sheet)	57,223,570	76,609,4	199							

lame	e of Respondent	This Report Is:			Date of Report Year/Period of Report				of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(1) X An Original (2) A Resubmission			(Mo, Da, Yr) // End			of	2020/Q4
			` ` L			` '			
		Al	lowances (Accounts	158.1 and 1	58.2)				
	eport below the particulars (details) called for	r cond	erning allowances						
. R	eport all acquisitions of allowances at cost.								
. R	eport allowances in accordance with a weigh	ted a	verage cost allocat	tion method	d and other	accounting a	ıs prescr	ibed by	General
nstru	uction No. 21 in the Uniform System of Accoເ	unts.							
. R	eport the allowances transactions by the peri	od the	ey are first eligible	for use: th	e current y	ear's allowan	ces in co) lumns ((b)-(c),
llow	ances for the three succeeding years in colu	mns (d)-(i), starting with	the followi	ng year, an	id allowances	for the i	emainir	ng
ucc	eeding years in columns (j)-(k).								
. R	eport on line 4 the Environmental Protection	Agen	cy (EPA) issued al	lowances.	Report with	hheld portion:	s Lines 3	36-40.	
ine	SO2 Allowances Inventory		Currer	nt Year			20)21	
No.	(Account 158.1)		No.	A	mt.	No.			Amt.
	(a)		(b)	(c)	(d)			(e)
1	Balance-Beginning of Year								
2									
3	Acquired During Year:								
4	Issued (Less Withheld Allow)								
5	Returned by EPA								
6									
7									
8	Purchases/Transfers:								
9									
10		\perp							
11									
12									
13									
14									
15	Total								
16									
17	Relinquished During Year:								
18	Charges to Account 509								
19	Other:								
20									
21	Cost of Sales/Transfers:								
22		_							
23									
24									
25									
26									
27	Total	+							
28	Total	+							
29	Balance-End of Year								
30	Colon								
31	Sales:								
32	Net Sales Proceeds (Assoc. Co.)	+							
33	Net Sales Proceeds (Other)	+							
34	Gains	+							
35	Losses Allowanees Withhold (Acet 158.2)								
26	Allowances Withheld (Acct 158.2)								
36	Balance-Beginning of Year	+							
37	Add: Withheld by EPA	+							
38	Deduct: Returned by EPA	+							
39	Cost of Sales Balance-End of Year	+							
40	Dalatice-Ettu oli tear								
41	Sales:								
42	Net Sales Proceeds (Assoc. Co.)								
43		+							
44 45	Net Sales Proceeds (Other) Gains	+	188.50		3				
45	Losses	+	188.50		3				
40	L033G3								

Name of Respondent			This Report Is: (1) X An Or	iginal	Date of Report Year/Period of Report (Mo, Da, Yr)				ort		
Sierra Pacific Power Company d/b/a NV Energy			(2) A Resubmission //						d of 2020/Q4		
		Allow	ances (Accounts	158.1 and 158.2) (Continued)						
6. Report on Li	ines 5 allowances		•	n Line 39 the EPA	· · · · · · · · · · · · · · · · · · ·	ithheld all	owances	s. Report on	Lines		
				e EPA's sale or aud							
				owances acquire a	nd identify assoc	ciated con	npanies (See "associa	ited		
8 Report on Li	er "Definitions" in ines 22 - 27 the n	the Unitorm Syst same of nurchase	em or Accounts ers/ transferees	of allowances disp	osed of an ident	ify associ	ated con	nnanies			
				a separate line und							
				d gains or losses f							
	022		023	Future Y			Tota		Line		
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No (I)		Amt. (m)	No.		
(1)	(9)	()	(.)	0/	(11)	(.)		()	1		
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	+			188.50	2		377.00		5 45		
				100.30			377.00		46		

Name	e of Respondent	This Report Is:			Date of Report Year/Period of Report					
Sierr	a Pacific Power Company d/b/a NV Energy	(1) XAn Original (2) A Resubmission			(Mo, Da, Yr) // End			of 2020/Q4		
		Allowances (Accounts 158.1 and			, ,					
			•		50.2)					
	eport below the particulars (details) called for	r cond	erning allowances.							
	Report all acquisitions of allowances at cost. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General									
			verage cost allocati	on method	and other	accounting a	s prescr	ibed by General		
	uction No. 21 in the Uniform System of Accou		e							
	eport the allowances transactions by the per		•		-			, , , ,		
	vances for the three succeeding years in colu	mns (d)-(i), starting with	the followi	ng year, an	d allowances	for the r	emaining		
	eeding years in columns (j)-(k).	Δ	(FDA) : -		D 4 :41	-11-1		00.40		
). K	eport on line 4 the Environmental Protection	Agen	- ' '		Report with	nneia portions				
ine	NOx Allowances Inventory		Curren				20)21		
No.	(Account 158.1) (a)		No. (b)		mt. c)	No. (d)		Amt. (e)		
1	Balance-Beginning of Year		(2)	(,	- /	(4)		(0)		
2										
3	Acquired During Year:									
4	Issued (Less Withheld Allow)		T							
5	` '									
6	-									
7										
8	Purchases/Transfers:									
9										
10										
11										
12										
13										
14										
15	Total									
16			<u> </u>							
17	Relinquished During Year:									
18	Charges to Account 509									
19	Other:		<u> </u>							
20										
21	Cost of Sales/Transfers:						·			
22										
23										
24										
25										
26										
27										
28	Total									
29	Balance-End of Year									
30										
31	Sales:									
32	Net Sales Proceeds(Assoc. Co.)	1								
33	Net Sales Proceeds (Other)	4								
34	Gains	4								
35										
	Allowances Withheld (Acct 158.2)									
36	<u> </u>	4								
37	Add: Withheld by EPA	4								
38	· · · · · · · · · · · · · · · · · · ·	-								
39	Cost of Sales	-								
40	Balance-End of Year									
41										
42	Sales:									
43	Net Sales Proceeds (Assoc. Co.)	4								
44	Net Sales Proceeds (Other)	-								
45	Gains									
46	Losses									
	1	1								

Name of Responder			This Report Is: (1) X An Ori	ninal	Date of Report (Mo, Da, Yr)	Year/Period o	of Report			
Sierra Pacific Power Company d/b/a NV Energy				ubmission	/ /	End of2020/Q4				
Allowances (Accounts 158.1 and 158.2) (Continued)										
6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances. 7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts). 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies. 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers. 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.										
2020	<u> </u>		0000	L Cutura V	- I	Totalo	11:			
No. 2022	Amt.	No.	2023 Amt.	Future Y No.		Totals lo. Ar	nt. Line No.			
(f)	(g)	(h)	(i)	(j)	(k)	(I) (n	n) 1			
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Name	e of Respondent	This Report Is:			Date of Report Year/Period of Report					
Sierra Pacific Power Company d/b/a NV Energy		(1) [X]	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) / /		End of 2020/Q4			
	Transmis	``'	on Service and Generation Interconne			Costs				
1 Ro	port the particulars (details) called for concerning the						tranemic	sion service and		
	ator interconnection studies.	ie costs iii	curred and the ren	iibui seillei	ilis received	ioi perioritiing	liansiiis	Sion service and		
-	t each study separately.									
	. In column (a) provide the name of the study.									
	column (b) report the cost incurred to perform the s									
	column (c) report the account charged with the cost column (d) report the amounts received for reimbur			end of ner	iod					
	In column (e) report the account credited with the reimbursement received for performing the study.									
Line		Costs	Incurred During			Reimbursen		Account Credited		
No.	Description	Costs	Period Paring	Account	Charged	Received D the Perio		With Reimbursement		
	(a)		(b)	(c)	(d)		(e)		
1	Transmission Studies									
2	Fulcrum NITS SIS		1,832	186201			30,000	186201		
3	BPA NITS Facilities Study		22,119	186201			30,000	186201		
4	Vitol Inc		4,213	186201			30,000	186201		
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21	Generation Studies									
22	Company HL MMA Study		691	186201			10,000	186201		
23	Company HN Provisional Interconney		499	186201			5,000	186201		
24	Company HQ MMA Study		416	186201						
25	Company HT Facilities Re-Study		10,495	186201						
26	Company IE Optional Study		2,406	186201						
27	Company IE MMA Study		709	186201						
28	Company IF SIS Re-Study #4		3,014	186201						
29	Company IF MMA Study		692	186201			10,000	186201		
30	Company IF Facilities Re-Study #3		3,063	186201						
31	Company IF Facilities Provisionaly			186201						
32	Company IG MMA Study		773	186201			10.000	186201		
33	Company IH MMA Study		564	186201			10,000	186201		
34	Company IK SIS Re-Study #4		4,291	186201			.0,000			
35	Company IL SIS Re-Study #4		2,093	186201						
36 37	Company IL Facilities Re-Study #3 Company IT SIS/FS Re-Study #2	+	3,094	186201						
	<u> </u>	-	3,360	186201						
38	Company IZ SIS/FS Re-Study #2	-	2,612	186201						
39	Company IZ SIS Re-Study #3		1,991	186201						
40	Company IZ Facilities Re-Study #3		2,696	186201						

Transmission Service and Generation Interconnection Study Costs (continued) Line No. Costs Incurred During Reimbursements Received During Account Credited	Name of Respondent Sierra Pacific Power Company d/b/a NV Energy This Report Is: (1) X An Original (2) A Resultation of Respondent A Result				Date of Report (Mo, Da, Yr) Year/Period of Report End of 2020/Q4					
Line No. Description (a) Costs Incurred During (b) Account Charged Receive Burling Receive Burling (c) Account Credited With Reinbursement (c) With Reinbursemen	Sierra		` ′							
Description		Transmis	sion Service	and Generation	Interconn	ection Study	Costs (contin	nued)		
Description										
Description										
Description										
Description										
Description										
Description										
No. Description (a) (b) (c) Account Charged (b) Period (d) (e)	Line		Costo In	ourred During			Reimburser	nents	Assount Craditad	
Transmission Studies	No.	Description			Account	Charged	the Perio	uring od	With Reimbursement	
2 3 3 3 3 3 3 3 3 3				(b)	(c)	(d)		(e)	
3		Transmission Studies								
4										
S										
6 6 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8										
7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8										
8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9										
9 10 11 11 12 13 14 15 15 15 15 16 16 17 18 18 19 19 19 19 19 19										
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13										
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15 16 17 18 18 19 19 19 19 19 19										
16										
17 18 19 20 21 Generation Studies 22 2018F N-1.0 345kV Cluster EMT Stuy 23 Company IU SIS Re-Study #2 24 Company IU Facilities Re-Study #2 25 Company IV Facilities Re-Study #2 26 Company IV Facilities Re-Study #2 27 28 Company IV Facilities Re-Study #2 29 Company IV Facilities Re-Study #2 20 Company IV Facilities Re-Study #2 21 1,480 186201 26 Company IV Facilities Re-Study #2 27 Company IV SIS Re-Study #2 28 Company IV Facilities Re-Study #2 29 Company JC SIS Re-Study #2 20 Company JC SIS Re-Study #2 21 1,480 186201 29 Company JC Facilities Re-Study #2 21 11,908 186201 30 Company JC Facilities Re-Study #2 31 Company JE SIS/FS Re-Study #2 32 Company JE SIS/FS Re-Study #3 33 Company JE Facilities Re-Study #3 34 Company JK SIS Re-Study #3 35 Company JK SIS Re-Study #2 36 Company JK SIS Re-Study #2 37 Company JK Facilities Re-Study #2 38 Company JK Facilities Re-Study #2 39 Company JK Facilities Ste-Study #2 30 Company JK Facilities Ste-Study #3 31 Re201 32 Company JK Facilities Ste-Study #3 33 Re201 34 Company JK Facilities Ste-Study #2 35 Company JK Facilities Ste-Study #2 36 Company JK Facilities Study 37 Company JF Facilities Study 38 Company JF Facilities Study 39 Company JV Facilities Study 40 Re201 40 Re										
19										
20 Generation Studies 22 2018F N-1.0 345kV Cluster EMT Stuy 54,662 186201 23 Company IU SIS Re-Study #2 2,549 186201 24 Company IV Facilities Re-Study #2 1,827 186201 25 Company IV SIS Re-Study #2 1,480 186201 26 Company IV Facilities Re-Study #2 11,216 186201 27 Company IV Facilities Re-Study #2 11,216 186201 28 Company IV Facilities Re-Study #2 14,228 186201 29 Company JC Facilities Re-Study #2 14,228 186201 30 Company JC Facilities Re-Study #2 11,908 186201 31 Company JE Facilities Re-Study #2 3,704 186201 32 Company JE Re-Study #3 3,243 186201 33 Company JE Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 2,301 186201 36 Company JK Facilities Re-Study #2 2,301 186201 37 Company JK Facilities Re-Study #2 12,478 186201 38 Company JK Facilities Study 12,478 186201 39 Company JV Facilities Study 5,066 186201 39 Company JV Facilities Study 5,066 186201 39 Company JV Facilities Study 5,066 186201	18									
21 Generation Studies	19									
22 2018F N-1.0 345kV Cluster EMT Stuy 54,662 186201 23 Company IU SIS Re-Study #2 2,549 186201 24 Company IV Facilities Re-Study #2 1,827 186201 25 Company IV SIS Re-Study #2 1,480 186201 26 Company IV Facilities Re-Study #2 11,216 186201 27 Company IY SIS Re-Study #2 1,677 186201 28 Company IY Facilities Re-Study #2 14,228 186201 29 Company JC SIS Re-Study #2 2,163 186201 30 Company JC Facilities Re-Study #2 11,908 186201 31 Company JE SIS/FS Re-Study #2 3,704 186201 32 Company JE SIS Re-Study #3 2,189 186201 33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 5,066 186201 39<	20									
23 Company IU SIS Re-Study #2 2,549 186201 24 Company IU Facilities Re-Study #2 1,827 186201 25 Company IV SIS Re-Study #2 1,480 186201 26 Company IV Facilities Re-Study #2 11,216 186201 27 Company IY SIS Re-Study #2 1,677 186201 28 Company IY Facilities Re-Study #2 14,228 186201 29 Company JC SIS Re-Study #2 2,163 186201 30 Company JC Facilities Re-Study #2 11,908 186201 31 Company JE SIS/FS Re-Study #2 3,704 186201 32 Company JE SIS Re-Study #3 2,189 186201 33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JV Facilities Study 12,478 186201 38 Company JW Facilities Study 5,066 186201 39	21	Generation Studies								
24 Company IU Facilities Re-Study #2 1,827 186201 25 Company IV SIS Re-Study #2 1,480 186201 26 Company IV Facilities Re-Study #2 11,216 186201 27 Company IV SIS Re-Study #2 1,677 186201 28 Company IV Facilities Re-Study #2 14,228 186201 29 Company JC SIS Re-Study #2 2,163 186201 30 Company JC Facilities Re-Study #2 11,908 186201 31 Company JE SIS/FS Re-Study #2 3,704 186201 32 Company JE SIS Re-Study #3 2,189 186201 33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JW Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201 75,000 186201 <td>22</td> <td>2018F N-1.0 345kV Cluster EMT Stuy</td> <td></td> <td>54,662</td> <td>186201</td> <td></td> <td></td> <td></td> <td></td>	22	2018F N-1.0 345kV Cluster EMT Stuy		54,662	186201					
25 Company IV SIS Re-Study #2 1,480 186201 26 Company IV Facilities Re-Study #2 11,216 186201 27 Company IY SIS Re-Study #2 1,677 186201 28 Company IY Facilities Re-Study #2 14,228 186201 29 Company JC SIS Re-Study #2 2,163 186201 30 Company J F Facilities Re-Study #2 11,908 186201 31 Company JE SIS/FS Re-Study #2 3,704 186201 32 Company JE SIS/FS Re-Study #3 2,189 186201 33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201 75,000 186201	23	Company IU SIS Re-Study #2		2,549	186201					
26 Company IV Facilities Re-Study #2 11,216 186201 27 Company IY SIS Re-Study #2 1,677 186201 28 Company IY Facilities Re-Study #2 14,228 186201 29 Company JC SIS Re-Study #2 2,163 186201 30 Company JC Facilities Re-Study #2 11,908 186201 31 Company JE SIS/FS Re-Study #2 3,704 186201 32 Company JE SIS Re-Study #3 2,189 186201 33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201 75,000 186201	24	Company IU Facilities Re-Study #2		1,827	186201					
27 Company IY SIS Re-Study #2 1,677 186201 28 Company IY Facilities Re-Study #2 14,228 186201 29 Company JC SIS Re-Study #2 2,163 186201 30 Company JC Facilities Re-Study #2 11,908 186201 31 Company JE SIS/FS Re-Study #2 3,704 186201 32 Company JE SIS Re-Study #3 2,189 186201 33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201 75,000 186201	25	Company IV SIS Re-Study #2		1,480	186201					
28 Company IY Facilities Re-Study #2 14,228 186201 29 Company JC SIS Re-Study #2 2,163 186201 30 Company JC Facilities Re-Study #2 11,908 186201 31 Company JE SIS/FS Re-Study #2 3,704 186201 32 Company JE SIS Re-Study #3 2,189 186201 33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201	26	Company IV Facilities Re-Study #2		11,216	186201					
29 Company JC SIS Re-Study #2 2,163 186201 30 Company JC Facilities Re-Study #2 11,908 186201 31 Company JE SIS/FS Re-Study #2 3,704 186201 32 Company JE SIS Re-Study #3 2,189 186201 33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201 75,000 186201	27	Company IY SIS Re-Study #2		1,677	186201					
30 Company JC Facilities Re-Study #2 11,908 186201 31 Company JE SIS/FS Re-Study #2 3,704 186201 32 Company JE SIS Re-Study #3 2,189 186201 33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201	28	Company IY Facilities Re-Study #2		14,228	186201					
31 Company JE SIS/FS Re-Study #2 3,704 186201 32 Company JE SIS Re-Study #3 2,189 186201 33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201	29	Company JC SIS Re-Study #2		2,163	186201					
32 Company JE SIS Re-Study #3 2,189 186201 33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201	30	Company JC Facilities Re-Study #2		11,908	186201					
33 Company JE Facilities Re-Study #3 3,243 186201 34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201 75,000 186201	31			3,704	186201					
34 Company JK SIS Re-Study #2 2,301 186201 35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201	32			2,189	186201					
35 Company JK Facilities Re-Study #2 20,773 186201 36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201 75,000 186201	33			3,243	186201					
36 Company JS Facilities Study 4,654 186201 37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201 75,000 186201	34									
37 Company JT Facilities Study 12,478 186201 38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201 75,000 186201	35									
38 Company JV Facilities Study 5,066 186201 39 Company JW SIS 4,069 186201 75,000 186201										
39 Company JW SIS 4,069 186201 75,000 186201	37									
40 Company JW Facilities Study 7,095 186201								75,000	186201	
	40	Company JW Facilities Study		7,095	186201					

Name	e of Respondent	This Report Is:	Date of Re	eport Year/	Period of Report	
Sierra Pacific Power Company d/b/a NV Energy		(1) ☒ An Original (2) ☐ A Resubmissio	(Mo, Da, \	End o	End of 2020/Q4	
	Transmis	sion Service and Generation		/ Costs (continued)		
			· · · · · · · · · · · · · · · · · · ·	(======================================		
Line		Costs Incurred During		Reimbursements	Account Credited	
No.	Description	Period	Account Charged	Received During the Period	With Reimbursement	
	(a)	(b)	(c)	(d)	(e)	
1	Transmission Studies					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13 14						
15						
16						
17						
18						
19						
20						
21	Generation Studies					
22		6 866	186201			
23		3,022				
24			186201	75,000	186201	
25	Company KD SIS		186201	75,000		
26	Company KD Facilities/MMA Study		186201	70,000	100201	
27	Company KG SIS		186201	75,000	186201	
28	Company KH SIS		186201	75,000		
29	Company KI SIS	3,823		75,000		
30	Company KJ SIS	3,517	186201	75,000		
31			186201	75,000		
32	Company KL SIS		186201	75,000		
33	Company KM SIS	5,311	186201	75,000		
34	Company GV MMA Study	0,011	100201	1,000		
35		1 095	186201	75,000		
36	Company KO	437	186201	40,000		
37	Company KP	701	.50201	10,000		
38	Company KQ	609	186201	75,000		
39		797	186201	75,000		
\vdash			186201	75,000		
		320		. 5,500		

Name	e of Respondent	This Rep	oort Is: An Original		Date of Re (Mo, Da, Y	eport	Year/F	Period of Report	
Sierra Pacific Power Company d/b/a NV Energy		(1) [2]	(2) A Resubmission		(MO, Da, YI)		End of	End of 2020/Q4	
	Transmis		<u>I</u> ice and Generatior			Costs (contin	nued)		
Line		Costs	Incurred During			Reimbursen Received D the Perio	nents uring	Account Credited	
No.	Description		Incurred During Period	Account	t Charged	the Perio	odg	With Reimbursement	
1	(a) Transmission Studies		(b)	((c)	(d)		(e)	
2	Transmission Studies								
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20 21	Our another Obseller								
	Generation Studies		2.046	100001			75 000	186201	
	Company KV Company KW			186201 186201				186201	
				186201				186201	
25	Company RX		3,130	100201			73,000	100201	
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) X An Original (2) A Resubmission	an .	Date of Report (Mo, Da, Yr)	Year/Per End of	Year/Period of Report End of 2020/Q4	
		ļ `					
1 Do	eport below the particulars (details) called for	THER REGULATORY AS			dockat numbar	if applicable	
2. Mii by cla	nor items (5% of the Balance in Account 182 asses.	.3 at end of period, or a					
	r Regulatory Assets being amortized, show p		D.1.4.	CDED	ITC		
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current	Debits	Written off During the	Written off During	Balance at end of Current Quarter/Year	
140.	Other Regulatory Assets	Quarter/Year		3	ne Period Amount	Current Quarter/Year	
	(a)	(b)	(c)	Charged (d)	(e)	(f)	
1	Refer to footnote for Dkt Nos and Amort period						
2	INCLUDED IN NEVADA RETAIL RATE BASE						
3	Incremental Rate Case Expenses	3,142,084	493,179	419, 928	831,637	2,803,626	
4	Valmy AFUDC Adjustment	128,271		407	128,271		
5	PG&E Intertie Reconductor	148,385		566	13,093	135,292	
6	PG&E Intertie	202,565		566	23,831	178,734	
7	Master Meter Projects	(2)	2				
8	Non Standard Metering Trial Program Opt Out	333,958		407	111,319	222,639	
9	Obsolete Inventory	125,711		548	41,904	83,807	
10	Flexible Prepayment Program	2,240,290	173,811	254, 419	35,935	2,378,166	
11	Piñon Pine Combined Cycle	14,801,918		407	1,571,885	13,230,033	
12	NV Energize	3,818,666		407	1,272,888	2,545,778	
13	Ely Energy Center Water Rights & Farming	1,114,982		407	371,661	743,321	
14	Cancelled Major Projects	8,300,910		407	626,458	7,674,452	
15	ON Line Expense Deferral	5,627,629	14,560,628	407	5,938,496	14,249,761	
16	Net Metering Rate Difference	3,416,579	5,803,416	440-4	2,865,768	6,354,227	
17	Deferred Plant Operating Costs	24,761,118	30,046,828	407	25,401,631	29,406,315	
18	Diesel Units Net Book Value/Decommissioning	5,269		407	5,269		
19	Pandemic Customer Relief		5,548,993	142, 450	2,980,528	2,568,465	
20							
21	EXCLUDED FROM NEVADA RETAIL RATE BASE						
22	Merger Goodwill	71,321,500		930	2,883,950	68,437,550	
23							
24	OTHER RECOVERY METHOD						
25	Renewable Energy Programs		15,518,821	254, 557	15,126,621	392,200	
26				908			
27	Energy Efficiency Programs	798,661	25,630,429	254, 908	25,408,635	1,020,455	
28	Energy Efficiency Implementation		2,401,856	254, 440-4	2,401,856		
29	SB329 Natural Disaster Protection Plan	8,107,215	81,771,492	419, 563	45,248,733	44,629,974	
30				571, 580			
31	Deferred Fuel & Purchased Power		28,877,146	557	7,116,771	21,760,375	
32							
33	GAAP ADJUSTMENT						
34	Deferred Risk Management	11,016,722	62,297,961	224-5	62,888,391	10,426,292	
35							
36	TAX ADJUSTMENT						
37	Regulatory Tax Asset	39,567,305	237,860	254, 282	927,256	38,877,909	
38							
39							
40							
41							
42							
43							
44	TOTAL:	198,979,736	273,362,422		204,222,787	268,119,371	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 1 Column: Regulatory Dockets and Amortization periods: Column: a

Line		PUCN	
No.	Description	Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	19-06002	01/2020 - 12/2022
4	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
5	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
6	PG&E Intertie	91-7079	07/1992 - 11/2028
7	Master Meter Projects	Various	01/2017 - 12/2019
8	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
9	Obsolete Inventory	16-06006	01/2017 - 12/2022
10	Flexible Prepayment Program	13-06002	*
11	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
12	NV Energize	Various	Various
13	Ely Energy Center Water Rights & Farming	16-06006	01/2017 - 12/2022
14	Cancelled Major Projects	16-06006	01/2017 - 12/2022
15	ON Line Expense Deferral	Various	Various
16	Net Metering Rate Difference	17-07026/19-06002	01/2020 - 12/2025
17	Deferred Plant Operating Costs	16-06006	Various
18	Diesel Units Net Book Value/Decommissioning	16-06006	01/2017 - 12/2019
19	Pandemic Customer Relief	20-03021	*
22	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
22	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
25	Renewable Energy Programs	19-03002/20-02027	10/2019 - 09/2021
27	Energy Efficiency Programs	19-03002/20-02027	10/2019 - 09/2021
28	Energy Efficiency Implementation	19-03002/20-02027	10/2019 - 09/2021
29	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
31	Deferred Fuel and Purchased Power	19-03002/20-02027	10/2019 - 09/2021
34	Deferred Risk Management	Various	Various
37	Regulatory Tax Asset	Various	Various

Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

	e of Respondent	(1)	s Repor	t ls: n Original	Date (Mo,	of Report Da, Yr)		Period of Report of 2020/Q4
Sierr	a Pacific Power Company d/b/a NV Ener	rgy (2)	ΠA	Resubmission	1 1		End o	JI <u></u>
	MISCELLANEOUS DEFFERED DEBITS (Account 186)							
	eport below the particulars (details) or or any deferred debit being amortize					•		
	inor item (1% of the Balance at End					,000, whichever	is less) r	may be grouped by
class	es.						·	
			. 1	D.1.4.		0000000		
Line No.	Description of Miscellaneous Deferred Debits	Balance a Beginning of		Debits	Account	CREDITS		Balance at End of Year
INO.	(a)	(b)		(c)	Account Charged (d)	Amount (e)		(f)
1	INCLUDED IN NEVADA RETAIL	()		()	()			(/
2	RATE BASE							
3 4	Pension related deferrals	107,93	38,356	9,256,844	219, 228 926	35,3	321,147	81,874,053
5	EXCLUDED FROM NEVADA RETAIL				920			
6	RATE BASE							
7	Federal Tax Corrections Assets			2,134,610			134,610	
8	Suspense Clearing			2,328,955	Various	2,3	329,030	-75
9 10	GAAP ADJUSTMENT					1		
11	Asset Retirement Obligations	12,55	50,000	5,909,562	403, 411	5,7	728,277	12,731,285
12								
13 14								
15								
16								
17								
18								
19 20								
21								
22								
23								
24 25								
26								
27								
28								
29 30								
31								
32								
33								
34 35								
36								
37								
38								
39 40								
41								
42								
43								
44						1		
46								
47	Misc. Work in Progress	59	99,199					1,750,339
48	Deferred Regulatory Comm.							
	Expenses (See pages 350 - 351)	404.0	07 555					06 055 000
49	TOTAL	121,08	87,555					96,355,602

ACCUMULATED DEFERRED INCOME TAXES (Account 190) Report the information called for below concerning the respondent's accounting for deferred income taxes. AI Other (Specify), include deferrals relating to other income and deductions. Balance of Beginning Balance of Specify (a) (b) (c) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4
Report the information called for below concerning the respondent's accounting for deferred income taxes. At Other (Specify), include deferrals relating to other income and deductions. Report the information called for below concerning the respondent's accounting for deferred income taxes. At Other (Specify), include deferrals relating to other income and deductions. Report the information called for below concerning the respondent's accounting for deferred income taxes. At Other (Specify), include deferrals relating to other income and deductions. Report the information called for below concerning the respondent's accounting for deferred income taxes. At Other (Specify), include deferrals relating to other income and deductions. Balance of Begining of Year (or Year (b))	200	(2) A Resubmission	/ / / ES (Account 190)	
At Other (Specify), include deferrals relating to other income and deductions. Balance of Begining of Year (b)			,	
Description and Location			for deferred income taxes.	
Column C	7 to Carlor (Oposity), morado dotorraio rolating	to dillor illoome and addactione.		
Column C				
Column C				
Electric	la l	ation	of Year	of Year
2 ASC 740 - offset to Reg Tax Liab 258,675,603 245,876,144 3 Benefits 4,772,271 178,294 4 Customer Advances 8,218,009 9,972,983 5 Grossups on CIAC, etc 3,194,204 3,166,51 6 Regulatory Liabilities 2,308,425 2,448,694 7 Other 18,260,941 39,352,394 8 TOTAL Electric (Enter Total of lines 2 thru 7) 295,429,453 300,995,02 9 Gas 19,311,586 19,347,656 10 ASC 740 - offset to Reg Tax Liab 19,311,586 19,347,656 11 Benefits 1,646,660 1,046,686 12 Customer Advances 344,862 310,88 13 Grossups on CIAC, etc 256,114 228,78 14 Regulatory Liabilities 6,891 13,02 15 Other 202,121 369,28 16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,33 17 Other (Specify) 317,197,687 322,311,35	(a)		(b)	(c)
3 Benefits 4,772,271 178,291 4 Customer Advances 8,218,009 9,972,983 5 Grossups on CIAC, etc 3,194,204 3,166,51 6 Regulatory Liabilities 2,308,425 2,448,691 7 Other 18,260,941 39,352,394 8 TOTAL Electric (Enter Total of lines 2 thru 7) 295,429,453 300,995,02 9 Gas 19,311,586 19,347,656 10 ASC 740 - offset to Reg Tax Liab 19,311,586 19,347,656 11 Benefits 1,646,660 1,046,684 12 Customer Advances 344,862 310,883 13 Grossups on CIAC, etc 256,114 228,784 14 Regulatory Liabilities 6,891 13,024 15 Other 202,121 369,281 16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,331 7 Other (Specify) 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 17 Other (Specify) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 10 thru 15 10,100 (Total of lines 10 thru			250 675	000 045 070 440
4 Customer Advances 8,218,009 9,972,983 5 Grossups on CIAC, etc 3,194,204 3,166,51 6 Regulatory Liabilities 2,308,425 2,448,690 7 Other 18,260,941 39,352,390 8 TOTAL Electric (Enter Total of lines 2 thru 7) 295,429,453 300,995,02 9 Gas 9 10 ASC 740 - offset to Reg Tax Liab 19,311,586 19,347,650 11 Benefits 1,646,660 1,046,684 12 Customer Advances 344,862 310,881 13 Grossups on CIAC, etc 256,114 228,781 14 Regulatory Liabilities 6,891 13,021 15 Other 202,121 369,281 16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,331 17 Other (Specify) 317,197,687 322,311,35				
5 Grossups on CIAC, etc 3,194,204 3,166,51 6 Regulatory Liabilities 2,308,425 2,448,690 7 Other 18,260,941 39,352,390 8 TOTAL Electric (Enter Total of lines 2 thru 7) 295,429,453 300,995,02 9 Gas 9 10 ASC 740 - offset to Reg Tax Liab 19,311,586 19,347,650 11 Benefits 1,646,660 1,046,680 12 Customer Advances 344,862 310,880 13 Grossups on CIAC, etc 256,114 228,780 14 Regulatory Liabilities 6,891 13,020 15 Other 202,121 369,280 16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,330 17 Other (Specify) 317,197,687 322,311,35				
6 Regulatory Liabilities 2,308,425 2,448,699 7 Other 18,260,941 39,352,390 8 TOTAL Electric (Enter Total of lines 2 thru 7) 295,429,453 300,995,02 9 Gas 10 ASC 740 - offset to Reg Tax Liab 19,311,586 19,347,650 11 Benefits 1,646,660 1,046,68 12 Customer Advances 344,862 310,88 13 Grossups on CIAC, etc 256,114 228,78 14 Regulatory Liabilities 6,891 13,02 15 Other 202,121 369,28 16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,33 17 Other (Specify) 317,197,687 322,311,35				
7 Other 18,260,941 39,352,391 8 TOTAL Electric (Enter Total of lines 2 thru 7) 295,429,453 300,995,02 9 Gas 9 Gas 9 Gas 19,311,586 19,347,650 10 ASC 740 - offset to Reg Tax Liab 19,311,586 19,347,650 10,46,660 1,046,680 11 Benefits 1,646,660 1,046,680 344,862 310,880 12 Customer Advances 344,862 310,880 310,880 13 Grossups on CIAC, etc 256,114 228,780 14 Regulatory Liabilities 6,891 13,020 15 Other 202,121 369,280 16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,330 17 Other (Specify) 317,197,687 322,311,35				
8 TOTAL Electric (Enter Total of lines 2 thru 7) 295,429,453 300,995,02 9 Gas				
9 Gas Image: Control of Section Reg Tax Liab Inches to Reg Tax Liab In				
10 ASC 740 - offset to Reg Tax Liab 11 Benefits 12 Customer Advances 13 Grossups on CIAC, etc 14 Regulatory Liabilities 15 Other 16 TOTAL Gas (Enter Total of lines 10 thru 15 17 Other (Specify) 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 19,311,586 19,347,657 19,347,657 1			293,429,	133 300,993,021
11 Benefits 1,646,660 1,046,684 12 Customer Advances 344,862 310,88 13 Grossups on CIAC, etc 256,114 228,786 14 Regulatory Liabilities 6,891 13,026 15 Other 202,121 369,286 16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,336 17 Other (Specify) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35			10 311	586 19 347 656
12 Customer Advances 344,862 310,888 13 Grossups on CIAC, etc 256,114 228,786 14 Regulatory Liabilities 6,891 13,026 15 Other 202,121 369,286 16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,336 17 Other (Specify) 317,197,687 322,311,356 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,356				
13 Grossups on CIAC, etc 256,114 228,786 14 Regulatory Liabilities 6,891 13,026 15 Other 202,121 369,286 16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,336 17 Other (Specify) 317,197,687 322,311,356 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,356				
14 Regulatory Liabilities 6,891 13,020 15 Other 202,121 369,281 16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,330 17 Other (Specify) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35				
15 Other 202,121 369,289 16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,330 17 Other (Specify) 317,197,687 322,311,350 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,350				
16 TOTAL Gas (Enter Total of lines 10 thru 15 21,768,234 21,316,336 17 Other (Specify) 317,197,687 322,311,35 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35				
17 Other (Specify) 18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35				
18 TOTAL (Acct 190) (Total of lines 8, 16 and 17) 317,197,687 322,311,35			21,100,	21,010,000
			317 197 (687 322 311 351
NOTES		Notes		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·					
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4					
	FOOTNOTE DATA							

Schedule Page: 234 Line No.: 7 Column: a Balance at Balance at **Beginning of Year End of Year** Detail of Electric - Other (Line 7) \$ \$ 899,672 Accrued Payroll Taxes 1,250 83,020 Bad Debt Reserve **Deferred Conservation Programs** 418,627 191,384 Franchise Tax Accruals Injuries and Damages reserve 698,965 738,065 Interest Rate Swap - Gain Amort 1,070,442 1,009,274 Litigation / Contingent Reserve 105,000 4,135,304 Mark to Market 2,409,291 Operating & Finance Leases 12,912,958 30,478,453 Other 3 72,265 Provision for Rate Refund 1,168,035 1,221,323 TRED Trust Reserve $39,352,\overline{390}$ 18,260,941 Total Electric - Other (Line 7) \$

Schedule Page: 234	Line No.: 15	Column: a				
				llance at ning of Year	Balan	nce at End of Year
Detail of Gas - Other	(Line 15)					
Accrued Payroll Tax	es		\$	-	\$	127,351
Bad Debt Reserve				376,052		415,870
Injuries and Damage	s Reserve			(173,932)		(173,932)
Other				1		_
Total Gas - Other (L	ine 15)		\$	202,121	\$	369,289
			-			

	e of Respondent a Pacific Power Company d/b/a NV Energy	This Report Is: (1) X An Original		Date of (Mo, Da	Report a, Yr)	Yea End	r/Period of Report of 2020/Q4		
CAPITAL STOCKS (Account 201 and 204)									
4 5									
of an requi	1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible. 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.								
Line	Class and Series of Stock ar	ad.	Number o	f charge	Par or Sta	tod	Call Price at		
No.	Name of Stock Series	iu	Authorized b		Value per sl		End of Year		
	(a)		(b)	(c)		(d)		
1	Account 201								
3	Common Stock			20,000,000		3.75			
4	Common Stock		•	20,000,000		3.73			
5									
6									
7									
8									
10									
11									
12									
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42									

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Repor			
(2) A Resubmission / /					<u> </u>			
CAPITAL STOCKS (Account 201 and 204) (Continued)								
which have not yet be 4. The identification of non-cumulative. 5. State in a footnote Give particulars (deta	of each class of preferred if any capital stock which ils) in column (a) of any n	stock should show the has been nominally is ominally issued capita	e dividend rate a	and whether the dividen	ds are cumulative or			
is pledged, stating name of pledgee and purposes of pledge.								
OUTSTANDING P	PER BALANCE SHEET and and a without reduction			BY RESPONDENT		Line		
for amounts hel	d by respondent)	AS REACQUIRED S			IG AND OTHER FUNDS	No.		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)			
						1		
						2		
1,000	3,750					3		
						4		
						5		
						6		
						7		
						8		
						9		
						10		
						11		
						12		
						13		
						14		
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						40		
						41		
			-			42		

	e of Respondent			port Is: An Original	Date of Report (Mo, Da, Yr)		ar/Period of Report		
Sierra	a Pacific Power Company d/b/a NV Energy	(1) (2)		An Onginal A Resubmission	/ /	En	d of 2020/Q4		
	OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)								
subhe colum chang (a) Do	Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.								
	b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to imounts reported under this caption including identification with the class and series of stock to which related.								
(c) Ga	ain on Resale or Cancellation of Reacquired Capita	l Stoc	k (A	Account 210): Report balance	e at beginning of year, credi	its, debi	ts, and balance at end of		
	vith a designation of the nature of each credit and oscellaneous Paid-in Capital (Account 211)-Classify					aothory	with brief explanations		
	se the general nature of the transactions which ga				ording to captions which, to	genier	with brief explanations,		
Line No.	lt (em a)					Amount (b)		
	Account 211	,					()		
2									
3	Miscellaneous Paid in Capital								
4	- Investment of additional capital by parent compa	ny, N	V E	nergy, Inc.			920,771,103		
5 6									
7									
8									
9									
10									
11 12									
13									
14									
15									
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18 19									
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24 25									
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28									
29									
30 31									
32									
33									
34									
35									
36									
37 38									
39							 		
40	TOTAL		_				920,771,103		

		This Report Is:	Date of Report	Year/Period of Report			
Sierr	a Pacific Power Company d/b/a NV Energy	(1) ဩAn Original (2) □A Resubmission	(Mo, Da, Yr) / /	End of			
	Li	ONG-TERM DEBT (Account 221, 222, 223)	223 and 224)				
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.							
2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate							
	and notes as such. Include in column (a) nar	•					
ssue	or receivers, certificates, show in column (a)	the name of the court -and date of	court order under which	such certificates were			
	column (b) show the principal amount of bor	nds or other long-term debt original	lv issued.				
	column (c) show the expense, premium or d			erm debt originally issued.			
3. Fo	or column (c) the total expenses should be lis	sted first for each issuance, then the	e amount of premium (in	parentheses) or discount.			
	ate the premium or discount with a notation,						
	urnish in a footnote particulars (details) regar						
	es redeemed during the year. Also, give in a	footnote the date of the Commission	on's authorization of trea	tment other than as			
spec	ified by the Uniform System of Accounts.						
ine	Class and Series of Obligati	on. Coupon Rate	Principal Amou	nt Total expense,			
No.	(For new issue, give commission Autho	·	Of Debt issued				
	(a)		(b)	(c)			
1	Account 221 - Long-Term Debt Secured by Gene	ral and Refunding Bonds:					
2	0.625% Washoe County NV Water Facilities Bon	d 2016C	30,000	,000 366,483			
3	2.05% Washoe County NV Water Facilities Bond	2016D	25,000	,000 233,646			
4	2.05% Washoe County NV Water Facilities Bond	2016E	25,000	,000 293,050			
5	1.50% Washoe County NV Gas Facilities Bond 2	016A	58,700	,000 646,830			
6	3.00% Washoe County NV Gas and Water Bond	2016B	60,230	,000 569,977			
7				-4,569,048 P			
8	1.25% Humboldt County NV Pollution Control Bo	nd 2016A	20,000	,000 176,410			
	1.85% Humboldt County NV Pollution Control Bo		29,750				
	2.05% Washoe County NV Water Facilities Bond		75,000				
	1.85% Washoe County NV Water Facilities Bond		20,000	,000 166,496			
12	Debt in line 2 approved by the PUCN in Dkt. 18						
13	Debt in lines 3-7 approved by the PUCN in Dkt						
14	Debt in lines 8-11 approved by the PUCN in DI	kt. 15-06041					
15	Subtotal - Account 221		343,680	,000 -1,363,986			
16	Assessment 2000 December of December						
17	Account 222 - Reacquired Bonds	0464	F9 700	,000 -646,830			
18 19	Reacq Washoe County NV Gas Facilities Bond 2 Reacq Humboldt County NV Pollution Control Bo		-58,700 -20,000				
20	Subtotal - Account 222	110 20 10A	-78,700				
21	Cubicial Floodalit LEE		10,100	520,210			
22	Account 224 - Other Long-Term Debt Secured by	General and Refunding Bonds:					
23	6.75% General and Refunding Mtge Notes Series		325,000	,000 4,546,105			
24				87,750 D			
25				-11,281,215 P			
26	3.375% General and Refunding Mtge Notes Serie	es T Due 2023 - PUCN Dkt. 12-07002	250,000	,000 1,976,075			
27				525,000 D			
28	2.60% General and Refunding Mtge Notes Series	U Due 2026 - PUCN Dkt. 15-06041	400,000	,000 3,683,719			
29				1,020,000 D			
30	Subtotal - Account 224		975,000	,000 557,434			
31							
32							
33	TOTAL		4 000 000	4 000 700			
JJ	IVIAL		1,239,980	-1,629,792			

Name of Respondent		(1) □ An Original (Mo Da Vr)			Year/Period of Report	od of Report 2020/Q4	
Sierra Pacific Power Company d/b/a NV Energy		(1) A Resubmission (1) End of 2020/Q4 G-TERM DEBT (Account 221, 222, 223 and 224) (Continued)					
40 1-1			· · · · · · · · · · · · · · · · · · ·				
11. Explain ar on Debt - Cred 12. In a footnot advances, sho during year. Other 13. If the respand purpose of 14. If the respective such 15. If interest	ny debits and credit. ote, give explanate ow for each com Give Commission ondent has plect of the pledge. ondent has any securities in a forexpense was in	atory (details) for A pany: (a) principal n authorization nun dged any of its long long-term debt secontote.	bited to Account 4 ccounts 223 and 2 advanced during nbers and dates. I-term debt securit curities which have	28, Amortization and 224 of net change year, (b) interest ies give particular be been nominally tions retired or rea	and Expense, or crediteres during the year. With added to principal amounts (details) in a footnote issued and are nominall acquired before end of years.	nt, and (c) principle repaincluding name of pledge y outstanding at end of y ear, include such interes	id ee ear,
		า in a footnote any 430, Interest on De			ımn (i) and the total of A	ccount 427, interest on	
					ory commission but not	yet issued.	
		AMORTIZA ⁻	TION PERIOD	Ou (Tatal and Ou	tstanding outstanding without		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To	reduction to	r amounts held by pondent) (h)	Interest for Year Amount (i)	No.
							1
09/16/20	03/01/36	05/24/16	03/01/36		30,000,000	57,032	\vdash
05/24/16 05/24/16	03/01/36	05/24/16 05/24/16	03/01/36 03/01/36		25,000,000 25,000,000	512,500 512,500	
05/24/16	08/01/31	05/24/16	08/01/31		58,700,000	312,300	5
05/24/16	03/01/36	05/24/16	03/01/36		60,230,000	1,806,900	\vdash
						.,,	7
05/24/16	10/01/29	05/24/16	10/01/29		20,000,000		8
05/24/16	03/31/36	05/24/16	03/31/36		29,750,000	550,375	9
05/24/16	03/31/36	05/24/16	03/31/36		75,000,000	1,537,500	10
05/24/16	03/31/36	05/24/16	03/31/36		20,000,000	370,000	11
							12
							13
					242.000.000		14
					343,680,000	5,346,807	15
							16 17
					-58,700,000		18
					-20,000,000		19
					-78,700,000		20
					. , .		21
							22
06/28/07	07/01/37	06/28/07	07/01/37		251,742,000	16,992,573	23
							24
							25
08/15/13	08/15/23	08/15/13	08/15/23		250,000,000	8,437,512	26
04/15/16	05/01/26	04/15/16	05/01/26		400 000 000	10 400 000	27
04/10/10	03/01/20	04/13/10	03/01/20		400,000,000	10,400,000	28 29
					901,742,000	35,830,085	30
					331,742,000	55,050,003	31
							32
					1,166,722,000	41,176,892	33
				ļ	.,,. ==,000	, 3,302	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Scriedule Fage. 230 Line No 2 Column. I	hedule Page: 256	Line No.: 2	Column: I
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This bond was reissued in September 2020 with a rate of 0.625%

Schedule Page: 256 Line No.: 23 Column: b

\$73,258,000 of the original \$325,000,000 redeemed December 2009.

	of Respondent	This (1)	Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)		r/Period of Report
Sierra	Sierra Pacific Power Company d/b/a NV Energy (2) A Resubmission / /		End	of 2020/Q4			
	RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES						
the year. 2. If the return assign 3. Assign	1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members. 3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.						
Lina	Dortioulars (F	otoilo'					Amount
Line No.	Particulars (D (a)	etails)				Amount (b)
	Net Income for the Year (Page 117)						110,609,171
2							
3	Tayahla Iraana Nat Danamad an Daaka						
	Taxable Income Not Reported on Books						9 405 242
	Customer Advances Grossups on CIAC, Cust Adv, Trenching						8,195,242 2,522,434
7	Grossups of CIAC, Cust Auv, Trendfilling						2,322,434
8							
	Deductions Recorded on Books Not Deducted for	Retur	n				
10	Income Tax Expense						14,767,233
11							
12	Other Deductions Recorded on Books Not Deduc	ed for	Re	turn			14,574,698
13							
14	Income Recorded on Books Not Included in Retur	n					
15	Amortization of Gross-ups						-2,784,446
16							
17							
18	Dadustiana an Datum Nat Channad Amainat Dagle	l					
	Deductions on Return Not Charged Against Book Benefits	Incom	ie				-25,209,279
	Deferred Fuel - Residential						-30,517,181
	Depreciation & Property-Related						-20,600,821
	Other Deductions on Return Not in Books						-2,555,291
	Regulatory Assets						-25,982,187
25							,,
26							
27	Federal Tax Net Income						43,019,573
28	Show Computation of Tax:						
29							
	Federal Tax at 21%						9,034,110
	Total Tax return true ups and other adjustments						-4,273,303
	Total Calculated Tax Expense						4,760,807
33	0 " (4 (400400)						4 400 505
	Operating (Account 409100) Nonoperating (Account 409200)						4,136,505
	Total Federal Expense Recorded in F/S						624,302 4,760,807
37	Total Federal Expense Neconded III F/O						4,700,007
38							
39	1						
40							
41							
42							
43							
44							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 261 Line No.: 12 Column: b		
Other Deductions Recorded on Books Not Deducted for Return		
Accrued Payroll Taxes	4,890,583	
Bad Debt Reserve	592,877	
Bond Redemptions	1,730,543	
Franchise Tax Accruals	911,351	
Goodwill	2,883,950	
Injuries & Damages	186,192	
Lititgation Reserve	500,000	
Miscellaneous Perm Expenses	817,081	
Operating & Finance Leases	767,106	
Provision for Rate Refund	63,702	
Regulatory Liabilities	977,562	
TRED Trust Reserve	253,751	
Total Other Deductions Recorded on Books Not Deducted for Return	\$ 14,574,698	

Schedule Page: 261 Line No.: 23 Column: b	
Other Deductions on Return Not in Books	
Ad valorem taxes	(268,936)
Deferred Conservation Programs	(1,178,541)
Interest Rate Swap - Gain Amort	(291,277)
Mark to Market	(816,537)
Total Other Deductions on Return Not in Books	\$ (2,555,291)
Schedule Page: 261 Line No.: 27 Column: b	

Berkshire Hathaway Inc. includes Sierra Pacific Power Company in its United States Federal tax return. Sierra Pacific Power's provision for income taxes has been computed on a stand-alone basis.

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2020 - 12/31/2020:

NV Energy, Inc. Sub-Group:

Commonsite, Inc.
DesertLink Investment LLC
Lands of Sierra, Inc.
Nevada Power Company dba NV
Energy

NVE Holdings, LLC NVE Insurance Co, Inc. Sierra Gas Holding Company

Sierra Pacific Power Company dba NV Energy

NV Energy, Inc. Silver State Holdings LLC

BHE Sub-Group:

ABA Management, L.L.C. Geronimo Community Solar Gardens Midwest Capital Group, Inc

Holding Company, LLC

Aeronavis LLC Geronimo Community Solar Midwest Power Midcontinent
Gardens, LLC Transmission Development, LLC
Alamo 6 Solar Holdings, LLC Gibraltar Title Services, LLC Midwest Power Transmission

Arkansas LLC

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4	
FOOTNOTE DATA				

	FOOTNOTE DATA	
Alamo 6, LLC	Glenrock Coal Company	Midwest Power Transmission Iowa LLC
Alaska Gas Transmission Company,	GPWH Holdings, LLC	Midwest Power Transmission Kansas, LLC
Ambassador Real Estate Company	Grande Prairie Land Holding, LLC	
Apex Home Maintenance, LLC	Grande Prairie Wind Holdings, LLC	Midwest Power Transmission Texas, LLC
ARE Commercial Real Estate, LLC ARE Iowa, LLC	Grande Prairie Wind II, LLC Grande Prairie Wind, LLC	Midwest Preferred Realty, Inc Midwest Realty Ventures, LLC
Arizona HomeServices, LLC Attorneys Title Holdings, Incorporated	Guarantee Appraisal Corporation Guarantee Real Estate	Modular LNG Holdings, Inc. Montana Alberta Tie LP Inc.
Berkshire Hathaway Energy Company	HMSV Financial Services, Inc	Montana Alberta Tie US Holdings GP Inc.
BH2H Holdings, LLC BHE AC Holding, LLC	HN Real Estate Group N.C., Inc HN Real Estate Group, LLC	MPT Heartland Development, LLC MTL Canyon Holdings LLC
BHE America Transco, LLC BHE Canada LLC	HN Referral Corporation HomeServices Insurance, Inc	NE Hub Partners, LLC NE Hub Partners, LP
BHE Community Solar, LLC BHE Compression Services, LLC BHE CS Holdings, LLC	HomeServices Lending, LLC HomeServices MidAtlantic, LLC HomeServices Northeast, LLC	Nebraska Referral, Inc. Niche Storage Solutions, LLC NNGC Acquisition LLC
BHE Gas, Inc. BHE Geothermal, LLC	HomeServices of Alabama, Inc. HomeServices of America, Inc	Northeast Midstream GP, LLC Northeast Midstream Partners, LP
BHE GT&S, LLC BHE Hydro, LLC	HomeServices of California, Inc HomeServices of Colorado, LLC	Northeast Referral Group, LLC Northern Natural Gas Company
BHE Infrastructure Group, LLC BHE Infrastructure Services, LLC	•	NW Referral Services, LLC
BHE Midcontinent Transmission Holdings LLC	HomeServices of Georgia, LLC	Pacific Minerals, Inc
BHE Pearl Solar Holdings, LLC	HomeServices of Illinois Holdings, LLC	PacifiCorp
BHE Pearl Solar, LLC BHE Pipeline Group, LLC	HomeServices of Illinois, LLC HomeServices of Iowa, Inc	PCG Agencies, Inc. PCRE, L.L.C.
BHE Renewables, LLC	HomeServices of Kentucky Real Estate Academy, LLC	Pickford Escrow Company, Inc
BHE Solar, LLC	HomeServices of Kentucky, Inc	Pickford Holdings, LLC
BHE Southwest Transmission Holdings LLC	HomeServices of Minnesota, LLC	Pickford Real Estate, Inc
BHE Texas Transco, LLC BHE U.K. Electric, Inc	HomeServices of MOKAN, LLC HomeServices of Nebraska, Inc	Pickford Services Company, Inc Pilot Butte, LLC
BHE U.K. Inc	HomeServices of New Jersey, LLC	Pinyon Pines Funding, LLC
BHE U.K. Power, Inc	HomeServices of New York, LLC	Pinyon Pines I Holding Company, LLC
BHE U.S. Transmission, LLC	HomeServices of Oregon, LLC	Pinyon Pines II Holding Company, LLC
BHE Wind, LLC	HomeServices of Texas, LLC	Pinyon Pines Projects Holding, LLC
BHER Market Operations, LLC	HomeServices of the Carolinas, Inc	Pinyon Pines Wind I, LLC
BHER Minerals, LLC BHER Power Resources, Inc. BHER Santa Rita Holdings, LLC	HomeServices of Washington, LLC HomeServices of Wisconsin, LLC HomeServices Referral Network, LLC	Pinyon Pines Wind II, LLC Pivotal JAX LNG, LLC Pivotal LNG, Inc.
BHER Santa Rita Investment, LLC BHES CSG Holdings, LLC	HomeServices Relocation, LLC Houlihan/Lawrence Inc.	PNW Referral, LLC PPW Holdings LLC
BHES Pearl Solar Holdings, LLC	HS Franchise Holding, LLC	Preferred Carolinas Realty, Inc
BHH Affiliates, LLC BHH Iowa Affiliates, LLC	HSF Affiliates LLC HSGA Real Estate Group, L.L.C.	Premier Service Abstract, LLC Prime Alliance Real Estate Services, LLC
BHH KC Real Estate, LLC Bishop Hill Energy II, LLC	HSN Holding, LLC HSTX Title, LLC	Priority Title Corporation Property Services Northeast, LLC
Bishop Hill II Holdings, LLC BRER Affiliates, LLC CalEnergy Company, Inc CalEnergy Generation Operating Company	HSW Affiliates Holding, LLC Huff-Drees Realty, Inc IES Holding II LLC Imperial Magma LLC	Prosperity First Title, LLC Prosperity Home Mortgage, LLC Pru-One, Inc. Real Estate Knowledge Services, L.L.C.
CalEnergy International Services, Inc	Intero Franchise Services, Inc.	Real Estate Links, LLC

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
·	(1) X An Original	(Mo, Da, Yr)	·	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4	
FOOTNOTE DATA				

CalEnergy Minerals LLC	Intero Nevada, LLC	Real Estate Referral Network, Inc
CalEnergy Operating Corporation	Intero Real Estate Holdings, Inc.	Real Living Real Estate, LLC
CalEnergy Pacific Holdings Corp	Intero Real Estate Services, Inc.	Reece & Nichols Alliance, Inc
California Energy Development Corporation	Intero Referral Services, Inc.	Reece & Nichols Realtors, Inc
California Energy Yuma	Interwest Mining Company	Reece Commercial, Inc.
Corporation California Utility Holdco, LLC	Iowa Realty Company, Inc	Referral Associates of
Capitol Title Company	Iowa Realty Insurance Agency, Inc	Georgia, LLC Referral Network of IL LLC
Carolina Gas Services, Inc. Carolina Gas Transmission, LLC CE Electric (NY), Inc	Inc Iowa Title Company Iroquois GP Holding Company, LLC Iroquois, Inc.	Referral Network of NY/NJ, LLC REV LNG SSL BC LLC RGS Settlements of Pennsylvania, LLC
CE Generation LLC	JBRC, Inc	RGS Title of Baltimore, LLC
CE Geothermal, Inc.	Jim Huff Realty, Inc.	RGS Title, LLC
CE International Investments, Inc	JRHBW Realty, Inc d/b/a/ RealtySouth	RHL Referral Company, LLC
CE Leathers Company CE Turbo LLC	Jumbo Road Holdings, LLC Kansas City Title, Inc	Roberts Brothers, Inc Roy H. Long Realty Company, Inc
Champion Realty, Inc Chancellor Title Services, Inc	Kanstar Transmission, LLC Kentucky Residential Referral Service, LLC	S.W. Hydro, Inc. Sage Title Group, LLC
Columbia Title of Florida, Inc Cordova Energy Company, LLC	Kentwood City Properties, LLC Kentwood Commercial, LLC	Salton Sea Power Company Salton Sea Power Generation Company
Cove Point GP Holding Company, LLC	Kentwood DTC, LLC	Salton Sea Power LLC
CPMLP Holdings Company, LLC	Kentwood Real Estate Services, LLC	Santa Rita Wind Energy LLC
CTRE, L.L.C. Dakota Dunes Development Company	Kentwood, LLC Kern River Gas Transmission Company	Saranac Energy Company, Inc SCS Realty Investment Group, LLC
DCCO, Inc	Keystone Partners, LLC	Sequoia Aviation Corporation
Del Ranch Company Denver Rental, LLC	KR Holding, LLC L&F/Fonville Morisey Real	Silvermine Ventures LLC Solar San Antonio LLC
Describ Weller Commons	Estate, LLC	0-1 0 2 110
Desert Valley Company Eastern Brine, LLC	L&F/Fonville Morisey Title, LLC Larabee School of Real Estate, Inc	Solar Star 3, LLC Solar Star 4, LLC
Eastern Energy Field Services, Inc.	LFFS, Inc.	Solar Star California XIX, LLC
	Long & Foster Institute of Real Estate, Inc.	Solar Star California XX, LLC
Eastern Gas Transmission and Storage, Inc	Long & Foster Insurance Agency, Inc.	Solar Star Funding, LLC
Eastern Gathering and Processing	Long & Foster Licensing Company,	
Inc. Eastern MLP Holding Company II,	<pre>Inc. Long & Foster Mortgage Ventures,</pre>	LLC Southwest Relocation, LLC
LLC Eastern MLP Holding Company, LLC		SSC XIX, LLC
Ebby Halliday Alliance, LLC Ebby Halliday Properties, Inc	Ventures, Inc. Long & Foster Real Estate, Inc. Long & Foster Settlement	SSC XX, LLC The Escrow Firm
Ebby Halliday Real Estate, Inc.	Services, LLC Lovejoy Realty Inc.	The Kentwood Company at Cherry
Edina Financial Services, Inc	Lovejoy Referral Network, LLC	Creek, LLC The Long & Foster Companies,
Edina Realty Referral Network,	M & M Ranch Acquisition Company	Inc. The Referral Company
Inc Edina Realty Title, Inc	M & M Ranch Holding Company LLC	Thoroughbred Title Services, LLC
Edina Realty, Inc	Magma Land Company I	TIAC LLC
Elmore Company	Magma Power Company	Tioga Properties, LLC
Energy West Mining Company	Marshall Wind Energy Holdings, LLC	TitleSouth, LLC

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
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Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Esslinger-Wooten-Maxwell, Inc E-W-M Referral Services, Inc.

F&R/T LLC Falcon Power Operating Company Farmington Properties, Inc. FFR, Inc First Network Realty, Inc. First Realty, Ltd First Weber Illinois, LLC

First Weber Referral Associates, MidAmerican Central California Inc.

First Weber, Inc. Fishlake Power LLC

Florida Network LLC

Florida Network Property Management, LLC For Rent, Inc

Fort Dearborn Land Title Company, LLC Fossil Rock Fuels, LLC

FRTC. LLC

Marshall Wind Energy, LLC MEC Construction Services Company

MEHC Investment, Inc Merlin Realty Technologies, LLC MES Holding, LLC

Metro Referral Associates, Inc. MHC Investment Company MHC, Inc

Mid-America Referral Network, Inc.

Transco LLC MidAmerican Energy Company MidAmerican Energy Machining

Services LLC

MidAmerican Energy Services, LLC Wailuku River Hydroelectric

MidAmerican Funding, LLC

MidAmerican Geothermal Development Corp MidAmerican Wind Tax Equity Holdings, LLC

Midland Escrow Services, Inc Mid-States Title Insurance

Agency, Inc.

TLTC LLC

Topaz Solar Farms, LLC

TPZ Holding, LLC TRMC LLC Two Rivers, Inc TX Jumbo Road Wind, LLC TX Referral Alliance, Inc. Volantes LLC Vulcan Power Company

Vulcan/BN Geothermal Power Company Wailuku Holding Company LLC Wailuku Investment LLC

Power Co, Inc. Walnut Ridge Wind, LLC

Watermark Realty Referral, Inc. Watermark Realty, Inc.

Weathervane Referral Network, Western Capital Group, LLC

All Other Affiliates:

121 Acquisition Co., LLC 21 SPC, Inc. 21st Communities, Inc.

21st Mortgage Corporation 2K Polymer Systems, Inc. A.E. COMPANY, INC.

ACCRA MANUFACTURING INC Accurate Installations, Inc. Acme Brick Company Acme Building Brands, Inc Acme Management Company Acme Ochs Brick and Stone, Inc.

Acme Services Company, LLC

Adalet/Scott Fetzer Company AEROCRAFT HEAT TREATING CO INC Aero-Hose Corporation AEROSPACE DYNAMICS INTERNATIONAL GEICO General Insurance Co.

Affiliated Agency Operations Co. GEICO Indemnity Co. Affordable Housing Partners,

AIPCF V CHI Blocker Inc AJF Warehouse Distributors, Inc. GEICO Products, Inc. Albacor Shipping (USA) Inc.

Alpha Cargo Motor Express, Inc Alu-Forge, Inc

Ambucor Health Solutions, Inc. American All Risk Insurance Services Inc. American Commercial Claims Administrators Inc

American Dairy Queen Corporation General Star Management Company

AmGUARD Insurance Company

Freedom Warehouse Corp. Fruit of the Loom Direct, Inc. Fruit of the Loom Trading Company Fruit of the Loom, Inc.

Fruit of the Loom, Inc. (Sub) FTI MANUFACTURING INC

FTL Regional Sales Co., Inc. Garan Central America Corp. Garan Incorporated Garan Manufacturing Corp. Garan Services Corp Gateway Underwriters Agency, Inc.

GEICO Advantage Insurance Company

GEICO Casualty Co.

GEICO Choice Insurance Company GEICO Corporation

GEICO Insurance Agency

GEICO Marine Insurance Company GEICO Secure Insurance Company Gen Re Intermediaries

Corporation General Re Corporation General Re Financial Products Corporation

General Re Life Corporation General Reinsurance Corporation

General Star Indemnity Company

General Star National Insurance

Northern States Agency, Inc. Noveon Hilton Davis, Inc. NSS TECHNOLOGIES INC

Oak River Insurance Company Old United Casualty Company Old United Life Insurance Company Orange Julius Of America Oriental Trading Company, Inc. OTC Brands, Inc. OTC Direct, Inc. OTC Worldwide Holdings, Inc. Particle Sciences, Inc.

PCC FLOW TECHNOLOGIES HOLDINGS INC PCC FLOW TECHNOLOGIES INC. PCC ROLLMET INC PCC STRUCTURALS INC Penn Coal Land, Inc.

Perfection Hy-Test Company PERMASWAGE HOLDINGS, INC.

Pine Canvon Land Company Plaza Financial Services Co. Plaza Resources Co. PLICO

Precision Brand Products, Inc. PRECISION CASTPARTS CORP

PRECISION FOUNDERS INC Precision Steel Warehouse,

Press Forge Company

PRIMUS INTERNATIONAL HOLDING COMPANY PRIMUS INTERNATIONAL INC

Albecca, Inc.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	ECCTNOTE DATA		

FOOTNOTE DATA Company Andrews Laser Works Corporation Genesis Insurance Company Princeton Insurance Company Angelo Po America, Inc. Genesis Management and Insurance Priority One Financial Services Corporation Services, Inc. ARCTURUS MANUFACTURING Government Employees Financial PRISM Holdings LLC CORPORATION Corp. Artform International Inc. Government Employees Insurance PRISM Plastics, Inc. Co. ATLANTIC PRECISION INC GRD Holdings Corporation Pro Installations, Inc. AVIBANK MANUFACTURING INC GREENVILLE METALS INC Procrane Holdings, Inc. AzGUARD Insurance Company GUARDCO, Inc. PROGRESSIVE INCORPORATED PROTECTIVE COATING INC Bayport Systems, Inc. H. H. Brown Shoe Company, Inc. Ben Bridge Jeweler, Inc. H.J. Justin & Sons, Inc. QS Partners LLC Benjamin Moore & Co. HACKNEY LADISH INC QS Security Services LLC Benson Industries, Inc. Halex/Scott Fetzer Company R.C. Willey Home Furnishings Benson, Ltd. HAMILTON AVIATION INC Radnor Specialty Insurance Company Berkshire Hathaway Assurance Hawthorn Life International, Railserve, Inc. Corporation Ltd. HeatPipe Technology, Inc. Berkshire Hathaway Automotive Railsplitter Holdings Corporation Inc. Berkshire Hathaway Credit HELICOMB INTERNATIONAL INC RATHGIBSON HOLDING CO LLC Corporation Berkshire Hathaway Direct Henley Holdings, LLC RCP Investment, Inc. Insurance Company Berkshire Hathaway Finance Hohmann & Barnard, Inc. Redwood Fire and Casualty Corporation Insurance Company Homefirst Agency, Inc. RENTCO Trailer Corporation Berkshire Hathaway Global Insurance Services, LLC Berkshire Hathaway Homestate Homemakers Plaza, Inc. Resolute Management Inc. Insurance Company Berkshire Hathaway Inc. HOWELL PENNCRAFT, INC. Richline Group, Inc Berkshire Hathaway Life HUNTINGTON ALLOYS CORPORATION Ringwalt & Liesche Co. Insurance Company of Nebraska Berkshire Hathaway Specialty IdeaLife Insurance Company Rio Grande, Inc. Insurance Company BH Columbia Inc. Ingersoll Cutting Tool Company Roxell USA, Inc. BH Credit LLC Innovative Building Products, Sager Electrical Supply Co. Inc Inc BH Finance, Inc. Innovative Coatings Technology Santa Fe Pacific Insurance Corporation Company BH Holding H Jewelry Inc. Interco Tobacco Retailers, Inc. Santa Fe Pacific Pipeline Holdings, Inc. BH Holding LLC International Dairy Queen, Inc. Santa Fe Pacific Pipelines, BH Holding S Furniture Inc Santa Fe Pacific Railroad International Insurance Underwriters, Inc. Company BH Media Group, Inc. Intrepid JSB, Inc. Scott Fetzer Financial Group, Inc. BH Shoe Holdings, Inc. Ironwood Plastics Inc ScottCare Corporation Iscar Metals Inc. BHA Minority Interest Holdco, See's Candies, Inc. BHG Life Insurance Company ITTI Group USA Holdings, Inc. See's Candy Shops, Incorporated BHG Structured Settlements, Inc. ITTI Investment Holdings, Inc. Serpentec, Inc. BHSF, Inc. J.L. Mining Company Seventeenth Street Realty, Inc. biBERK Insurance Services, Inc. Johns Manville China, Ltd. SFEG Corp. Shaw Contract Flooring Blue Chip Stamps, Inc. Johns Manville Corporation Services, Inc. BN Leasing Corporation Johns Manville, Inc. Shaw Diversified Services, Inc. BNSF Communications, Inc. Jordan's Furniture, Inc. Shaw Floors, Inc. BNSF Logistics International, Joyce Steel Erection LLC Shaw Funding Company Inc. BNSF Logistics Ocean Line, Inc. Justin Brands, Inc. Shaw Industries Group, Inc. BNSF Logistics, LLC Kahn Ventures, Inc. Shaw Industries, Inc. Karmelkorn Shoppes, Inc. BNSF Railway Company Shaw International Services, Inc. KEN'S SPRAY EQUIPMENT, INC. BNSF Railway International Shaw Retail Properties, Inc.

Services, Inc.

Shaw Sports Turf California,

Kinexo, Inc.

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·	(1) X An Original	(Mo, Da, Yr)	·				
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Boat America Corporation Boat Owners Association of the United States Boat/U.S, Inc. Borsheim Jewelry Company, Inc BR Agency, Inc. Brainy Toys, Inc. Brilliant National Services, BRITTAIN MACHINE INC Brooks Sports, Inc. Brookwood Insurance Company Burlington Northern Railroad Holdings, Inc. Burlington Northern Santa Fe, LLC Business Wire, Inc. CALEDONIAN ALLOYS INC

Camp Manufacturing Company

Cannon Equipment LLC

CANNON MUSKEGON CORPORATION

Carefree/Scott Fetzer Company CARLTON FORGE WORKS Cavalier Homes, Inc.

Central States Indemnity Co. of M & C Products, Inc. Omaha Central States of Omaha Companies, Inc. Champion Bus, Inc. Charter Brokerage Holdings Corp. Mapletree Transportation, Inc. Chemtool Incorporated

CJE II

Claims Services, Inc. Clayton Commercial Buildings, Inc. Clayton Education Corp. Clayton Homes, Inc.

Clayton Properties Group II,

Clayton Properties Group, Inc. Clayton Supply, Inc. Clayton, Inc. CMH Capital, Inc.

CMH Homes, Inc.

CMH Manufacturing West, Inc.

CMH Manufacturing, Inc.

CMH of KY, Inc.

CMH Services, Inc. CMH Transport, Inc. Coil Master Corporation Columbia Insurance Company Complementary Coatings Corporation Composites Horizons LLC Consumer Value Products, Inc.

Continental Divide Insurance Company

KITCO Fiber Optics, Inc. KLUNE HOLDINGS INC

KLUNE INDUSTRIES INC

L.A. Terminals, Inc. LeachGarner, Inc. Lipotec USA, Inc. LiquidPower Specialty Products, SN Management, Inc. Inc. LJ AERO HOLDINGS INC LJ SYNCH HOLDINGS INC LMG Ventures, LLC Los Angeles Junction Railway Company LSPI Holdings Inc.

Lubrizol Advanced Materials Holding Corporation Lubrizol Advanced Materials, Inc. Lubrizol Global Management, Inc. SPS INTERNATIONAL INVESTMENT

Lubrizol Inter-Americas Corporation Lubrizol International Management Corporation Lubrizol International, Inc. Lubrizol Life Science, Inc. Lubrizol Overseas Trading Corporation

M&M Manufacturing, Inc.

M2 Liability Solutions, Inc. Marathon Suspension Systems, Inc. Marmon Beverage Technologies,

Marmon Crane Services, Inc. Marmon Distribution Services, Inc.

Marmon Energy Services Company Marmon Engineered Components Company

Marmon Foodservice Technologies The Fechheimer Brothers Co. LLC

Marmon Holdings, Inc. Marmon Link Inc

Marmon Railroad Services LLC Marmon Retail & Highway Technologies Company LLC Marmon Retail Products, Inc. Marmon Retail Store Equipment LLC

Marmon Retail Technologies Company

Marmon Tubing, Fittings & Wire Products, Inc.

Marmon Water, Inc. Marmon Wire & Cable, Inc. Marmon-Herrington Company Marquis Jet Holdings, Inc. Marquis Jet Partners, Inc.

Maryland Ventures, Inc.. McCarty-Hull Cigar Company, Inc. Total Quality Apparel

McLane Beverage Distribution, Inc.

Inc. Shaw Transport, Inc. Shultz Steel Company

SHX Flooring, Inc. SidePlate Systems, Inc. Smilemakers Canada Inc. Smilemakers, Inc.

Soco West, Inc. Sonnax Transmission Company SOS METALS, INC. Southern Energy Homes, Inc.

SOUTHWEST UNITED INDUSTRIES INC SPECIAL METALS CORPORATION

Spectra Contract Flooring Puerto Rico, Inc. COMPANY SPS TECHNOLOGIES LLC

SPS Technologies Mexico LLC

SSP-SiMatrix Inc. Stahl/Scott Fetzer Company Star Lake Railroad Company

STRATOFLIGHT

Summit Distribution Services, Inc. TBS USA, Inc. Technical Power Systems, Inc. Tenn-Tex Plastics, Inc.

TEXAS HONING INC

The Ben Bridge Corporation The Buffalo News, Inc.

The BVD Licensing Corporation The Duracell Company

The Indecor Group, Inc. The Lubrizol Corporation The Medical Protective Company The Pampered Chef, Ltd.

The Scott Fetzer Company The Zia Company

THI ACQUISITION INC

TIMET REAL ESTATE CORPORATION

TITANIUM METALS CORPORATION TM City Leasing Inc. TMCA INTERNATIONAL INC TMI Climate Solutions, Inc. Tool-Flo Manufacturing, Inc.

Top Five Club, Inc. Resources TPC European Holdings, LTD.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	·				
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

	FOOTNOTE DATA	
Cornelius Inc.	Malana Davaraga Halding Ing	TPC North America, Ltd.
	McLane Beverage Holding, Inc. McLane Company, Inc.	•
Cornelius Renew, Inc. Cort Business Services	± ± .	Transco Railcar Repair Inc
Corporation	McLane Eastern, Inc.	Transco Railway Products Inc.
-	Malana Errayaga Ing	Transac Ina
Criterion Insurance Agency Crown Holdco One, Inc.	McLane Express, Inc.	Transco, Inc.
Crown Holdeo One, Inc.	McLane Foods, Inc.	Transportation Technology
Constant Haller Brown Trees	Matana Badanada Bishaibatia	Services, Inc.
Crown Holdco Two, Inc.	McLane Foodservice Distribution, Inc.	TRH Holding Corp.
Crown Parent, Inc.	McLane Foodservice, Inc.	Triangle Suspension Systems,
CCT Tife Transport Commence	Malana Mid Atlantia Inc	Inc.
CSI Life Insurance Company	McLane Mid-Atlantic, Inc.	Tricycle, Inc.
CTB Credit Corp	McLane Midwest, Inc.	TS City Leasing Inc
CTB Inc.	McLane Minnesota, Inc.	TSE Brakes, Inc.
CTB International Corp	McLane Network Solutions, Inc.	TTI JV 1
CTB IW INC	McLane New Jersey, Inc.	TTI JV 2
CTB Midwest Inc	McLane Ohio, Inc.	TTI, Inc.
CTB MN Investments	McLane Southern, Inc.	Tucker Safety Products, Inc.
CTB Technology Holding Inc.	McLane Suneast, Inc.	TXFM, Inc.
CTMS North America, Inc.	McLane Tri-States, Inc.	U.S. Investment Corporation
Cumberland Asset Management,	McLane Western, Inc.	U.S. Underwriters Insurance
Inc.		Co.
Cypress Insurance Company D.I. Properties Inc.	MCWILLIAMS FORGE COMPANY Medical Protective Finance	UCFS Europe Company UCFS International Holding
	Corporation	Company
Dairy Queen Corporate Stores, Inc.	MedPro Group, Inc	Unified Supply Chain, Inc.
DCI Marketing Inc.	MedPro Risk Retention Services, Inc.	Uni-Form Components Co.
Denver Brick Company	Merit Distribution Services, Inc.	Union Tank Car Company
DESIGNED METAL CONNECTIONS, INC.		Union Underwear Co., Inc
DICKSON TESTING CO INC	Meyn LLC	United Consumer Financial
21010011 12011110 00 1110		Services Company
Display Technologies LLC	MFS Fleet, Inc.	United Direct Finance, Inc.
DL Trading Holdings I, Inc.	MH Site Construction, Inc.	United States Aviation
be mading nordings 1, inc.	I'm bite combetaction, inc.	Underwriters, Incorporated
DQ Funding Corporation	Midwest Northwest Properties,	United States Liability
by runding corporation	Inc.	Insurance Company
DQF, Inc.	Miller-Sage, Inc.	UNIVERSITY SWAGING CORPORATION
DQGC, Inc.	Mindware Corporation	UTLX Company
DTTF, Inc.	MiTek Holdings, Inc.	Van Enterprises, Inc.
Duracell Industrial Operations,	MiTek Inc.	Vanderbilt ABS Corp.
Inc.	milen inc.	vanacibile has corp.
Duracell U.S. Operations Inc	MiTek Industries, Inc.	Vanderbilt Mortgage and Finance, Inc.
EastGUARD Insurance Company	MiTek Mezzanine Systems, Inc.	Vanity Fair, Inc.
Eco Color Company	MLMIC Insurance Company	Velocity Freight Transport,
		Inc.
Ecodyne Corporation	MLMIC Services, Inc.	Veritas Insurance Group, Inc.
Ellis & Watts Global Industries, Inc.	Morgantown-National Supply, Inc.	VERO BEACH FLIGHT TRAINING ACADEMY, INC.
Elm Street Corporation	Mount Vernon Fire Insurance	Vesta Intermediate Funding,
Empire Distributors of Colorado,	Company Mount Vernon Specialty Insurance	Inc. VFI-Mexico, Inc.
Inc. Empire Distributors of North	Company Mouser Electronics, Inc.	Visilinx, Inc.
Carolina, Inc. Empire Distributors of	Mouser JV 1, Inc	Vision Retailing, Inc.
Tennessee, Inc.		VT Insurance Acquisition Sub
Empire Distributors, Inc.	Mouser JV 2	Inc.
ENVIRONMENT ONE CORPORATION	MPP Co., Inc.	Warwick Chemicals USA, Inc.
EXACTA AEROSPACE INC	MPP Pipeline Corporation	Wayne/Scott Fetzer Company
Executive Jet Management, Inc.	MS Property Company	WEAVER MANUFACTURING INC
Exsif Worldwide, Inc.	MW Wholesale, Inc.	Webb Wheel Products, Inc.
ExtruMed, Inc.	National Fire & Marine Insurance	wellileet insurance Company
FATIGUE TECHNOLOGY INC	Company National Indemnity Company	Wellfleet New York Insurance
		Company
Financial Services Plus, Inc.	National Indemnity Company of Mid-America	Western Builders Supply, Inc.

Mid-America

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·	(1) X An Original	(Mo, Da, Yr)	·				
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4				
EQOTNOTE DATA							

Finial Holdings, Inc.

Finial Reinsurance Company

First Berkshire Hathaway Life Insurance Company FlightSafety Capital Corp.

FlightSafety Development Corp. FlightSafety International Inc. FlightSafety International

Middle East Inc.

FlightSafety New York, Inc. FlightSafety Properties, Inc.

FlightSafety Services Corporation

Floors, Inc.

Focused Technology Solutions, Inc.

Fontaine Commercial Trailer,

Fontaine Engineered Products,

Inc. Fontaine Fifth Wheel Company Fontaine Modification Company Fontaine Spray Suppression

Company Fontaine Trailer Company LLC

Forest River Holdings, Inc. Forest River, Inc.

National Indemnity Company of the South

National Liability & Fire

Insurance Company Nationwide Uniforms

Nebraska Furniture Mart, Inc.

NetJets Aviation, Inc. NetJets Europe Holdings, LLC

NetJets Inc.

NetJets International, Inc. NetJets Sales, Inc.

NetJets Services, Inc.

NetJets U.S., Inc.

New England Asset Management, Inc.

NewCo D&W LLC

NFM Custom Countertops, LLC

NFM of Kansas, Inc. NFM SERVICES, LLC NJE Holdings, LLC

NJI Sales, Inc.

Noranco Manufacturing (USA) Ltd. XTRA Finance Corporation NorGUARD Insurance Company

Western Fruit Express Company

Western/Scott Fetzer Company

WestGUARD Insurance Company

Whittaker, Clark & Daniels, Inc.

World Book Encyclopedia, Inc.

World Book, Inc.

World Book/Scott Fetzer Company

World Investments, Inc. Worldwide Containers, Inc.

WPLG, Inc.

WYMAN GORDON COMPANY WYMAN GORDON FORGINGS

CLEVELAND INC

WYMAN GORDON FORGINGS INC

WYMAN GORDON INVESTMENT

CASTINGS INC

WYMAN GORDON PENNSYLVANIA LLC

X-L-Co., Inc.

XTRA Companies, Inc.

XTRA Corporation

XTRA Intermodal, Inc.

Company Ond NV Perform	Name	Name of Respondent This Report Is: Date of Report Year/Period of Report (Mo, Da, Yr) Find of 2020/04								
1. Give particulars (details) of the combined prepaid and accured tax accounts and how the betal taxes charged to operations and other accounts during the year. Do not include gaseline and other sates toxes within how them tranged to the accounts to which the based more in the year. Do not include gaseline and other sates toxes within how the manutes in a footbook and designate whether estimated or actual amounts, or estimated amounts of such taxes are know, show the amounts in a footbook and designate whether estimated or actual amounts, or commendation of the page taxes and through give year and charged divers for the amounts in the page taxes pad and through a control taxes. The page taxes are through the year, taxes charged to operations and other accounts through (a) accounts on the page taxes and through the page taxes charged to operations or accounts of the taxes accounts. Include in colorium (c) and (a). The balancing of this page is not affected by the inclusion of these taxes. Include in colorium (c) and (a). The balancing of this page is not affected by the inclusion of these taxes. Include in accounts from the accounts from the colorium (c) and prepate taxes charged to operations or accounts other the accounts of the taxes accounts. 4. Let the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Line Kind of Tix. (See instructions) (See instructions) TEXT A. Sea A.413 FUTA 988 A.4021 FUTA 988 A.4027 FUTA 988 A.4027 FUTA 988 A.4027 A.708.812 A.708.812 A.708.813 A.708	Sierra	a Pacific Power Company d/b/a I	NV Energy			,	End of			
the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the aclus or estimated amounts of such taxes are know, show the amounts in a footions and designate whether estimated or actual amounts. In clother to enter the amounts in solitories and designate whether estimated or actual amounts. Include on this page, taxes paid during the year and charged direct to final accounts, find charged to proper the polar of and (i.e.) the ballocing of this page is not affected by the inclusion of these taxes. 3. Include in column (a) taxes charged during the year, taxes chargeable to current year, and (c) taxes paid and charged direct to operations and other accounts through (a) accounts certified to taxes accounts and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. Find A. Tax. 5. Find A. Tax. 5. Find A. Sate Tax. 6. Subtotal 6. Subtotal 6. Subtotal 6. Subtotal 6. Subtotal 7. Find A. Sate Tax. 7. Find A. Sate Tax. 7. Find A. Sate Tax. 7. Find A. Sate Tax			TAX	(ES AC	CRUED, PREPAID AND	CHARGED DURING YEA	AR .			
the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the aclus or estimated amounts of such taxes are know, show the amounts in a footions and designate whether estimated or actual amounts. In clother to enter the amounts in solitories and designate whether estimated or actual amounts. Include on this page, taxes paid during the year and charged direct to final accounts, find charged to proper the polar of and (i.e.) the ballocing of this page is not affected by the inclusion of these taxes. 3. Include in column (a) taxes charged during the year, taxes chargeable to current year, and (c) taxes paid and charged direct to operations and other accounts through (a) accounts certified to taxes accounts and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. 4. Find A. Tax. 5. Find A. Tax. 5. Find A. Sate Tax. 6. Subtotal 6. Subtotal 6. Subtotal 6. Subtotal 6. Subtotal 7. Find A. Sate Tax. 7. Find A. Sate Tax. 7. Find A. Sate Tax. 7. Find A. Sate Tax	1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during									
2. Include on this page, taxes paid during the year and charged direct to final accounts, front charged to prepaid or accrured taxes.) Enter the amounts in both columns (d) arkes charged during the year, taxes charged to operations and other accounts through (a) accruals cradited to laxes accrued, (b) the inclusion of three taxes.) Enter the amounted to propositions of prepaid taxes charged to operations and other accounts through (a) accruals cradited to laxes accrued, (b) the inclusion of three taxes.) Enter the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be associations. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be associations. Enter the first taxes accounts. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be associations. Enter that the subdivision can readily associations. Enter that the subdivision can readily be associations. Enter that the	the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual,									
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes. Include in column (d) taxes charged during the vera, taxes charged to operations and other accounts through (a) accruais credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other the accrued and propagal tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. The Control of Contro	or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.									
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruate accruate and prepaid tax accounts.				_			·			
(b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other the accorded and prepaid tax accounts. 4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Line No. Kind of Tax See instruction is SALANCE AT BECEINNING OF YEAR (a) County 236) (include in Account 165)				_		=				
Adjust										
A. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained. Include in Section 1			prepaid taxes cha	rgeable	to current year, and (c) ta	ixes paid and charged dir	ect to operations or a	ccounts other than		
No. (Sign of Tax No. (See instruction 5) (a)			ax in such manne	r that th	ne total tax for each State a	and subdivision can readi	lv be ascertained.			
Commerce Tax Comm		t and agging and on outsit tame of t					., 20 000.10			
Commerce Tax Comm	Line	Kind of Tax			GINNING OF YEAR	Taxes	Taxes	Adiust-		
(a) (b) (c) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	No.	(See instruction 5)	Taxes Accrue	q	Prepaid Taxes	During	During	,		
FICA		(a)		,		(d)	(e)	(f)		
3 FUTA	1	FEDERAL TAXES				4,760,812	2,000,000	-2,760,812		
4 Payroll Tax - Clearing 115,570	2	FICA		8,413		8,243,117	3,360,997			
5 Payroll Tax - Perform 18,133 -18,133 -19,133 6 Subtotal 143,104 12,914,253 5,405,839 -2,760,8 7 7	3	FUTA		988		44,027	44,842			
6 Subtotal 143,104 12,914,253 5,405,839 -2,760,8 7 8 STATE OF NEVADA 9 Ad Valorem 572,105 20,771,001 20,629,647 10 County Franchise 657,335 1,619,338 650,024 11 Unemployment 10,401 200,006 208,012 12 Commerce Tax 555,395 1,197,181 1,188,373 13 Business Tax 255,849 1,048,388 1,043,585 14 PUCN Mill Assessment 767,603 3,093,115 3,087,438 15 Sales Tax 0 Card 9,896 9,896 16 UEC on Company Use 6,707 6,707 17 Subtotal 2,246,383 572,105 27,945,632 26,823,682 18 19 STATE OF CALIFORNIA 464,362 870,194 882,883 21 Unemployment 12 1,000 43,	4	Payroll Tax - Clearing	1·	15,570		-115,570				
8 STATE OF NEVADA 9 Ad Valorem 572,105 20,771,001 20,629,647 10 County Franchise 657,335 1,619,338 650,024 11 Unemployment 10,401 200,006 208,012 12 Commerce Tax 555,395 1,197,111 1,188,373 13 Business Tax 255,649 1,048,388 1,043,585 14 PUCN Mill Assessment 767,603 3,093,115 3,087,438 15 Sales Tax on P Card 9,896 9,896 16 UEC on Company Use 6,707 6,707 17 Subtotal 2,246,383 572,105 27,945,632 26,823,682 18 STATE OF CALIFORNIA 20 Ad Valorem 464,362 870,194 882,883 21 Unemployment 32 Unemployment 32 Subtotal 496,562 835,701 959,639 -79,0 24 Subtotal 496,562 835,701 959,639 -79,0 25 STATE OF UTAH 26 Ad Valorem 9,394 9,394 9,394 27 Income Tax -100 100 100 -1 28 Subtotal 100 9,494 9,494 -1 29 30 POSSESSORY INTEREST 31 PIT 380,422 380,422 330 STATE OF OREGON 36 Subtotal 2,000 2,000 37 Subtotal 2,000 2,000 37 Subtotal 2,000 2,000 37 Subtotal 2,000 2,000 37 Subtotal 2,000 2,000 38 Subtotal	5	Payroll Tax - Perform		18,133		-18,133				
8 STATE OF NEVADA 9 Ad Valorem 572,105 20,771,001 20,629,647 110 County Franchise 657,335 1,619,338 650,024 111 Unemployment 10,401 200,006 208,012 112 Commerce Tax 555,395 1,1197,181 1,188,373 113 Business Tax 255,649 1,048,388 1,043,585 14 PUDN Mill Assessment 767,603 3,093,115 3,087,438 15 Sales Tax on P Card 9,896 9,896 16 UEC on Company Use 6,707 6,707 17 Subtotal 2,246,383 572,105 27,945,632 26,823,682 18 19 STATE OF CALIFORNIA 464,362 870,194 882,883 10 Subtotal 496,562 835,701 959,639 79,0 23 Subtotal 496,562 835,701 959,639 79,0 24 Unemployment 9,334 9,344 25 STATE OF UTAH 26 Ad Valorem 9,394 9,394 9,394 27 Income Tax 100 100 100 100 100 100 100 100 100 10	6	Subtotal	14	43,104		12,914,253	5,405,839	-2,760,812		
9 Ad Valorem	7									
10 County Franchise 657,335 1,619,338 650,024 11 Unemployment 10,401 200,006 208,012 12 Commerce Tax 555,395 1,197,181 1,188,373 13 Business Tax 255,649 1,048,388 1,043,585 14 PUCN Mill Assessment 767,603 3,093,115 3,087,438 15 Sales Tax on P Card 9,896 9,896 16 UEC on Company Use 6,707 6,707 17 Subtotal 2,246,383 572,105 27,945,632 26,823,662 18 19 STATE OF CALIFORNIA 882,883 21 Unemployment 22 Income Tax 32,200 -34,493 76,756 -79,0 23 Subtotal 496,562 835,701 959,639 -79,0 24 25 STATE OF UTAH 26 Ad Valorem 9,394 9,394 27 Income Tax -100 100 100 -1 28 Subtotal -100 9,494 9,494 -1 29 Subtotal -100 9,494 9,494 -1 29 Subtotal 380,422 380,422 380,422 33 PIT 380,422 380,422 380,422 34 STATE OF OREGON 38 Subtotal 2,000 2,000 36 Subtotal 2,000 2,000 3,000 37 38 39 38 38 38 39 39 39	8	STATE OF NEVADA								
11	9	Ad Valorem			572,105	20,771,001	20,629,647			
12 Commerce Tax 555,395 1,197,181 1,188,373 13 Business Tax 255,649 1,048,388 1,043,585 14 PUCN Mill Assessment 767,603 3,093,115 3,087,438 15 Sales Tax on P Card 9,896 9,896 9,896 16 UEC on Company Use 6,707 6,707 17 Subtotal 2,246,383 572,105 27,945,632 26,823,682 18	10	County Franchise	6	57,335		1,619,338	650,024			
13	11	Unemployment		10,401		200,006	208,012			
14	12	Commerce Tax	5	55,395		1,197,181	1,188,373			
15 Sales Tax on P Card 9,896 9,896 16 UEC on Company Use 6,707 6,707 6,707 17 Subtotal 2,246,383 572,105 27,945,632 26,823,682 18	13	Business Tax	2:	55,649		1,048,388	1,043,585			
The color of the	14	PUCN Mill Assessment	70	67,603		3,093,115	3,087,438			
17 Subtotal 2,246,383 572,105 27,945,632 26,823,682 18	15	Sales Tax on P Card				9,896	9,896			
18 19 STATE OF CALIFORNIA 20 Ad Valorem 464,362 870,194 882,883 21 Unemployment	16	UEC on Company Use				6,707	6,707			
STATE OF CALIFORNIA STATE OF CREGON STATE OF OREGON STAT	17	Subtotal	2,24	46,383	572,105	27,945,632	26,823,682			
20 Ad Valorem 464,362 870,194 882,883 21 Unemployment	18									
21 Unemployment 32,200 -34,493 76,756 -79,0 23 Subtotal 496,562 835,701 959,639 -79,0 24	19	STATE OF CALIFORNIA								
22	20	Ad Valorem	46	64,362		870,194	882,883			
23 Subtotal 496,562 835,701 959,639 -79,00	21	Unemployment								
24 934 9,394 9,394 26 Ad Valorem 9,394 9,394 9,394 27 Income Tax -100 100 100 -1 28 Subtotal -100 9,494 9,494 -1 29 9	22	Income Tax	;	32,200		-34,493	76,756	-79,049		
25 STATE OF UTAH 26 Ad Valorem 27 Income Tax 28 Subtotal 29 30 POSSESSORY INTEREST 31 PIT 380,422 32 Subtotal 33 STATE OF OREGON 35 Income Tax 36 Subtotal 37 38 39	23	Subtotal	49	96,562		835,701	959,639	-79,049		
26 Ad Valorem 9,394 9,394 27 Income Tax -100 100 -1 28 Subtotal -100 9,494 9,494 -1 29 30 POSSESSORY INTEREST 380,422 380,422 31 PIT 380,422 380,422 380,422 32 Subtotal 380,422 380,422 380,422 33 STATE OF OREGON 2,000 2,000 35 Income Tax 2,000 2,000 36 Subtotal 2,000 2,000 37 38 39	24									
27	25	STATE OF UTAH								
28 Subtotal -100 9,494 9,494 -1 29 30 POSSESSORY INTEREST 380,422 380,422 380,422 31 PIT 380,422 380,422 380,422 33 380,422 380,422 380,422 34 STATE OF OREGON 2,000 2,000 35 Income Tax 2,000 2,000 36 Subtotal 2,000 2,000 37 38 39	26	Ad Valorem				9,394	9,394			
29 30 POSSESSORY INTEREST 380,422 380,422 380,422 32 Subtotal 380,422 380,422 380,422 33 34 STATE OF OREGON 2,000 2,000 36 Subtotal 2,000 2,000 37 38 39 39	27	Income Tax		-100		100	100	-100		
30 POSSESSORY INTEREST 31 PIT 380,422 380,422 32 Subtotal 33 380,422 380,422 33 380,422 380,422 34 STATE OF OREGON 35 Income Tax 2,000 2,000 36 Subtotal 37 38 39	28	Subtotal		-100		9,494	9,494	-100		
31 PIT 380,422 380,422 32 Subtotal 380,422 380,422 33 34 STATE OF OREGON 2,000 2,000 35 Income Tax 2,000 2,000 36 Subtotal 2,000 2,000 37 38 39	29									
32 Subtotal 380,422 33 34 STATE OF OREGON 35 Income Tax 2,000 36 Subtotal 2,000 37 2,000 38 39	30	POSSESSORY INTEREST								
33	31	PIT				380,422	380,422			
34 STATE OF OREGON 2,000 35 Income Tax 2,000 36 Subtotal 2,000 37 2,000 38 39	32	Subtotal				380,422	380,422			
35 Income Tax 2,000 36 Subtotal 2,000 37 2,000 38 39	33									
36 Subtotal 2,000 37 38 39 39	34	STATE OF OREGON								
37 38 39	35	Income Tax				2,000	2,000			
38 39	36	Subtotal				2,000	2,000			
39	37									
	38									
40	39									
	40									
41 TOTAL 2,885,949 572,105 42,087,502 33,581,076 -2,839,9	41	TOTAL	2,8	85,949	572,105	42,087,502	33,581,076	-2,839,961		

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Find of 2020/Q4							
Sierra Pacific Power Com	Sierra Pacific Power Company d/b/a NV Energy (1) X An Original (Mo, Da, Yr) (2) A Resubmission / / TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
the year in column (a).		,			tely for each tax year, ident . Designate debit adjustme	, ,	
by parentheses.							
transmittal of such taxes t		to deferred income taxes	or taxes collected	through payroll deductions	or otherwise pending		
8. Report in columns (i) the	rrough (I) how the taxes w			e amounts charged to Acc			
				and 109.1 pertaining to othe			
				utility plant or other balance ne basis (necessity) of appo			
o. Tor any tax apportions	a to more than one dailty	aoparament or account, or		io basic (necessity) or appr	orderning oder tax.		
BALANCE AT I	END OF YEAR	DISTRIBUTION OF TAX	ES CHARGED			Line	
(Taxes accrued	Prepaid Taxes	Flectric	Extraordinary Ite			No.	
`Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.	3) Earnings (Account (k)	(I)		
(0)	()	585,239	07	()	4,175,573	1	
4,890,533		3,958,418			4,284,699	2	
173		22,702			21,325		
					-115,570	+	
					-18,133	+	
4,890,706		4,566,359			8,347,894	6	
						7	
						8	
	430,751	17,023,222			3,747,779	1	
1,626,649		1,163,856			455,482	1	
2,395		146,532			53,474		
564,203		1,037,716			159,465		
260,452		633,205			415,183		
773,280					3,093,115		
		9,896				15	
		6,216			491	16	
3,226,979	430,751	20,020,643			7,924,989		
						18	
454.070		070 404				19	
451,673		870,194				20	
		-34,493				21	
451,673		835,701				23	
431,073		033,701				24	
						25	
		9,394				26	
		100				27	
		9,494				28	
		-,				29	
						30	
		380,422				31	
		380,422				32	
						33	
						34	
		2,000				35	
		2,000				36	
						37	
						38	
						39	
						40	
8,569,358	430,751	25,814,619			16,272,883	41	
		•	•	<u> </u>	•		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)	·				
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Schedule Page: 262 Line No		Column: f	1_7_	1 1111 40	_ 7	2	
Reclassification to incom Schedule Page: 262 Line No			рте	and FIN 48	ad	justments to inco	me taxes.
Scriedule Page. 202 Lille No.	Z	GAS		OTHER		TOTAL	
		GAS	•	OTTIER		TOTAL	
FEDERAL							
Income Tax	\$	3,551,266	\$	624,307	\$	4,175,573	
FICA		530,932		3,753,767		4,284,699	
FUTA		3,045		18,280		21,325	
Payroll tax - Clearing		-		(115,570)		(115,570)	
Payroll tax - Performance Pay		-		(18,133)		(18,133)	
TOTAL FEDERAL		4,085,243		4,262,651		8,347,894	
STATE OF NEVADA							
Property Tax		1,977,092		1,770,687		3,747,779	
County Franchise		36,201		419,281		455,482	
Unemployment		19,654		33,820		53,474	
Commerce Tax		159,465		-		159,465	
Business Tax		-		415,183		415,183	
PUCN Mill Assessment		-		3,093,115		3,093,115	
UEC on Company Use		491		-		491	
TOTAL STATE OF NEVADA		2,192,903		5,732,086		7,924,989	
TOTAL	\$	6,278,146	\$	9,994,737	\$	16,272,883	

Cabadula	Dagg. 262	Lina No : 22	Caluman, f	

Schedule Page: 262 Line No.: 22 Column: f

Reclassification to state income tax receivable.

Schedule Page: 262 Line No.: 27 Column: f

Reclassification to state income tax receivable.

			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr) Year/Period of Re		•	
Sier	ra Pacific Power Compa	-	(2) A	Resubmission	//		of 2020/Q4	
		ACCUMULA	TED DEFERF	RED INVESTMENT TAX	CREDITS (Acco	ount 255)		
Rep	ort below information	applicable to Account 2	255. Where	appropriate, segregate	e the balances	and transactions by	utility and nonutility	
oper	operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.							
Line	Account				I All	ocations to		
No.	Subdivisions (a)	Balance at Beginning of Year	Defer Account No.	red for Year Amount	Current Account No.	ocations to Year's Income Amount	Adjustments	
		(b)	(c)	(d)	(e)	(f)	(g)	
	Electric Utility							
	3%							
	4%							
	7%							
-	10%	1,241,989			411.4/411.5	482,285		
6								
7	TOTAL	1.011.000				400.005		
	Other (List separately	1,241,989				482,285		
	and show 3%, 4%, 7%,							
	10% and TOTAL)							
10								
11								
	10%	492,907			411.4/411.5	41,738		
13	Total Gas	492,907				41,738		
14								
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Name of Respondent Sierra Pacific Power Col	mpany d/b/a NV Energy	This (1)	Repo	ort Is: An Original		Date of Report (Mo, Da, Yr)	Year/Period of Rep End of 2020/0	ort Q4
-		(2)		A Resubmission	SREDI.	/ / TS (Account 255) (continu	ed)	_
	AGGGWGLA	LD DLI LIV	(I (LD	IIIVEOTIVIEIVI TAXCO	JILLDI	TO (Account 200) (continu	caj	
Ralance at End	Average Period			45.1	LIOTA	TENT EVOLANIATION		Line
Balance at End of Year	Average Period of Allocation to Income			ADJ	USTM	IENT EXPLANATION		No.
(h)	(i)							
								2
								3
								4
759,704	38 Years							5
								7
759,704								8
,								9
								10
								11
451,169	63 Years							12
451,169								13
								14
								15 16
								17
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								22
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								48

	e of Respondent	I (1)	his Report Is:) XAn Original			eport Yr)		ear/Period of Report	
Sierr	a Pacific Power Company d/b/a NV Ener	gy (1) \(\begin{array}{c} \bigain \bigain \\ (2) \bigain \\ \A	Resubmission		(Mo, Da, Yr) / /		End	d of2020/Q4	
			ERED CREDIT	S (Account 253))				
1. Re	eport below the particulars (details) called	for concerning other	deferred credits						
2. Fo	r any deferred credit being amortized, sh	ow the period of amor	tization.						
3. Mi	nor items (5% of the Balance End of Yea	r for Account 253 or a	mounts less tha	an \$100,000, wh	ichever is	greater) may	be grou	iped by classes.	
Line	Description and Other	Balance at		DEBITS				Balance at	
No.	Deferred Credits	Beginning of Year	Contra	Contra Amount Credits			S	End of Year	
	(a)	(b)	Account (c)	(d))	(e)		(f)	
1	Tax Gross Up-Customer Advance,	29,416,354	107/186/252		,195,540		116,659	37,337,473	
2	CIAC and Trenching		456/495						
3									
4	General Contingency	3,606,579	107/143/930	4,	,022,672	(698,093	282,000	
5									
6	Risk Management Liability	8,037,658	242	1,	,168,262		6	6,869,402	
7									
8	Pandemic Customer Relief						384,584	384,584	
9									
10	Minor Items	151,071	232/447		580,812		566,744	137,003	
11									
12									
13 14									
15									
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45	<u> </u>								
46	<u> </u>								
47	TOTAL	41,211,662		26,	,967,286	30,7	766,086	45,010,462	
					ļ.				

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4		
Sierra	a Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11			
4 5		DEFFERED INCOME TAXES - OTH	•			
	eport the information called for below concern ct to accelerated amortization	ing the respondent's accounting t	or deterred income taxes	rating to property not		
, -	r other (Specify),include deferrals relating to	other income and deductions.				
			CHANGE	S DURING YEAR		
Line No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited		
	(0)		to Account 410.1	to Account 411.1		
1	(a) Account 282	(b)	(c)	(d)		
	Electric	562,028,165	19,797,7	734 21,783,091		
	Gas	47,301,083	1,103,2			
	Operating & Finance Leases	12,858,302	24,719,8			
	TOTAL (Enter Total of lines 2 thru 4)	622,187,550	45,620,8			
6	TOTAL (Eller Total of lines 2 and 1)	322,107,300	10,020,0	20,101,212		
7						
8						
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	622,187,550	45,620,8	379 29,104,242		
10	Classification of TOTAL					
11	Federal Income Tax	622,187,550	45,620,8	379 29,104,242		
12	State Income Tax					
13	Local Income Tax					
		NOTES				
		NOTES				

Name of Responde			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Sierra Pacific Powe	(2) A Resubmission				End of2020/Q4		
AC	CCUMULATED DEFE	RRED INCOM	E TAXES - OTHER PROF	PERTY (Acco	unt 282) (Continued)		
3. Use footnotes	as required.						
			ADJUST				
CHANGES DURIN	Balance at	Line					
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	Debits Amount	Accoun	Credits t Amount	End of Year	No.
(e)	(f)	Credited (g)	(h)	Accoun Debited	d (j)	(k)	
(0)	(1)	(9)	(11)	(i)	d/	(K)	1
		182310	13,619,197	7192310	13,754,04	7 560,177,658	
		182310		182310	277,06		
		102310	334,000	102310	211,00		
			40.050.000	-	44,004,40	30,262,705	
			13,953,885) 	14,031,10	8 638,781,410	
							6
							7
							8
			13,953,885	<u> </u>	14,031,10	8 638,781,410	
							10
			13,953,885	5	14,031,10	8 638,781,410	
							12
							13
			S (Continued)				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 274 Line No.: 9	Column: k	
	Balance at	Balance at
	Beginning of Year	End of Year
Plant in Service	(608,897,789)	(608,322,732)
Non-Utility Plant	(58,569)	380,231
Plant Held for Future Use	(372,890)	(576,204)
Financing & Operating Lease Assets	(12,858,302)	(30,262,705)
including Accumulated Depreciation		
	(622,187,550)	(638,781,410)

	e of Respondent	This (1)	Re	port ls: An Original	ear/Period of Report		
Sierr	a Pacific Power Company d/b/a NV Energy	(2)	Ē	A Resubmission	(Mo, Da, Yr) //	E	nd of <u>2020/Q4</u>
				FFERED INCOME TAXES - C			
l .	eport the information called for below concer	ning t	the	respondent's accounting for	or deferred income taxe	s relat	ting to amounts
	rded in Account 283. or other (Specify),include deferrals relating to	o othe	r in	come and deductions			
2. 1	or other (openity), include deterrais relating to	Ollic	,1 111		CHANG	FS DU	RING YEAR
Line No.	Account	Account		Balance at Beginning of Year	Amounts Debited		Amounts Credited
	(a)			(b)	to Account 410.1 (c)		to Account 411.1 (d)
	Account 283						
	Electric						
	ASC740 offset to Reg Tax Asset			15,653,466			
	Bond Redemptions			3,875,172			363,414
	Deferred Fuel - Residential			-3,127,457		84,749	2,487,613
6	Regulatory Assets			26,736,315	19,89	90,810	13,761,540
7	Electric - Other			-10,011,847	12,8	54,187	10,133,751
8							
9	TOTAL Electric (Total of lines 3 thru 8)			33,125,649	42,92	29,746	26,746,318
10	Gas				•		
11	ASC740 offset to Reg Tax Asset			3,305,412			
12	Bond Redemptions			-286,860			
13	Deferred Fuel - Residential			896,362	1,1	18,822	2,407,349
14	Regulatory Assets			3,490,865		9,900	682,909
	Gas - Other			156,050		93,931	214,501
16							,
17	TOTAL Gas (Total of lines 11 thru 16)			7,561,829	1 4	22,653	3,304,759
18				7,001,020	1,72	-2,000	3,304,733
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	10)		40,687,478	44.20	52,399	30,051,077
	Classification of TOTAL	10)		40,007,470	44,3	32,399	30,051,077
				40.007.470	14.00	50,000	00.054.077
	Federal Income Tax			40,687,478	44,3	52,399	30,051,077
	State Income Tax						
23	Local Income Tax						
				NOTES	1	+	

Name of Responde			This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report			
Sierra Pacific Powe	er Company d/b/a NV		(1) X An Original (2) A Resubmission		1 1	End of2020/Q4			
	ACC	UMULATED D	EFERRED INCOME TAXE	S - OTHER	(Account 283) (Continued)			
3. Provide in the	space below explar	nations for Pa	age 276 and 277. Includ	le amounts	relating to insignificant	items listed under Other			
4. Use footnotes	as required.								
CHANGES DI Amounts Debited	JRING YEAR Amounts Credited		ADJUSTN Debits		Credits	Polones et	Line		
to Account 410.2	to Account 411.2	Account	Amount	Account	Amount	Balance at End of Year	No.		
(e)	(f)	Credited (g)	(h)	Account Debited (i)	(j)	(k)			
							1		
							2		
		182310	641,096			15,012,370	3		
						3,511,758	4		
						4,569,679			
						32,865,585			
						-7,291,411	7		
						-7,201,411	8		
			C44.00C			40.007.004	9		
			641,096			48,667,981			
			1				10		
		182310	125,522			3,179,890			
						-286,860			
						-392,165			
						2,817,856	14		
						235,480	15		
							16		
			125,522			5,554,201	17		
							18		
			766,618			54,222,182	19		
							20		
		T	766,618			54,222,182			
			700,010			04,222,102	22		
							23		
							23		
			2 (2 11 11						
		NOTE	S (Continued)						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line	No.: 7	Column:	а					
	Ba	lance at	Amo	ounts Debited	Amou	nts Credited]	Balance at
	Begin	ning of Year	to A	Account 410.1	to A	ccount 411.1	E	nd of Year
Detail of Electric - Other (Line 7)								
Ad Valorem Taxes	\$	37,177	\$	57,305	\$	-	\$	94,482
Balance Reclass		(7,096,808)		332,491		152,705		(6,917,022)
Deferred Conservation Programs		(5,688,878)		7,855,469		7,269,609		(5,103,018)
Mark to Market		2,736,661		4,608,922		2,711,436		4,634,147
Other		1		-		1		-
Total Electric - Other (Line 7)	\$	(10,011,847)	\$	12,854,187	\$	10,133,751	\$	(7,291,411)

Schedule Page: 276 Line	e No.: 15	Column	n: a			
		ice at g of Year		nts Debited count 410.1	 s Credited ount 411.1	 lance at of Year
Detail of Gas - Other (Line 15) Ad Valorem Taxes Deferred Conservation Programs Other	\$	13,295 142,754 1	\$	293,931	\$ 829 213,671 1	\$ 12,466 223,014
Total Gas - Other (Line 15)	\$	156,050	\$	293,931	\$ 214,501	\$ 235,480

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) XAn Original (2) A Resubmiss	sion	Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2020/Q4
	OI	HER REGULATORY L		, ,		
2. Mi by cl	eport below the particulars (details) called for inor items (5% of the Balance in Account 254 asses. or Regulatory Liabilities being amortized, show	concerning other reg at end of period, or	gulatory liabilit amounts less	ties, including rate o		
Line	Description and Purpose of	Balance at Begining	DI	EBITS		Balance at End
No.	Other Regulatory Liabilities	of Current Quarter/Year	Account Credited	Amount	Credits	of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
	Refer to footnote for Dkt. Nos. and Amort. period					
	INCLUDED IN NV RETAIL RATE BASE					
1	, ,	3,401,790	407	144,245		3,257,545
4	Tracy Units 1 & 2 Net Book Value	2,228,881	108	25,179		2,203,702
-	Impact Fees	1,124,196	456	374,732		749,464
	37 11 3	737,056	456	245,685		491,371
7	Earning Sharing Mechanism		407	4,576,459	6,317,371	1,740,912
8	PUCN Disallowed Costs	5,021,252	Various	404,924	2,779,829	7,396,157
9	07150 0500 0500					
	OTHER RECOVERY METHOD					
11	37 7 3	28,087,219	182, 440-4	6,113,216	4,670,228	26,644,231
	Temporary Renewable Energy Program	5,562,070	144, 440-4	7,992,105	8,245,856	5,815,821
	Deferred Fuel & Purchased Power	14,892,650	557	32,263,844	17,371,194	
14						
-						
	Equity Component Carry Charges	2,374,530	419	1,931,194	2,836,127	3,279,463
17	Risk Management	456,091	175	20,160,287	28,969,831	9,265,635
18						
	TAX ADJUSTMENT					
—	Deferred Tax Unamortized ITC	461,175	190	139,297		321,878
21	3 ,	270,896,149	182	12,489,240	535,005	258,941,914
—	Excess Deferred Taxes - Non Property	31,570,795	182, 190	5,225,629	2,035,850	28,381,016
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34 35						
36						
37						
38						
 						
39 40						
40						
41	TOTAL	366,813,854		92,086,036	73,761,291	348,489,109

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4	
FOOTNOTE DATA				

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line	PUCN		
No.	Description	Docket Numbers	Amortization Period
3	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
4	Tracy Units 1 & 2 Net Book Value	13-06002	*
5	Impact Fees	17-05014	04/2018 - 03/2021
6	Net Energy Metering	19-06002	01/2020 - 12/2022
7	Earning Sharing Mechanism	19-06002	*
8	PUCN Disallowed Costs	16-06006	Various
11	Energy Efficiency/Renewable Programs	19-03002/20-02027	10/2019 - 09/2021
12	Temporary Renewable Energy Program	19-03002/20-02027	10/2019 - 09/2021
13	Deferred Fuel and Purchased Power	19-03002/20-02027	10/2019 - 09/2021
16	Equity Component Carry Charges	Various	Various
17	Risk Management	Various	Various
20	Deferred Tax Unamortized ITC	Various	Various
21	Regulatory Deferred Income Taxes	Various	Various
22	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025

^{*} Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 278 Line No.: 20 Column: b

Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Sierra Pacific Power Company's income taxes.

Schedule Page: 278 Line No.: 21 Column: b

Refer to the footnote on page 278, line 20, column f.

Schedule Page: 278 Line No.: 22 Column: b

Refer to the footnote on page 278, line 20, column f.

Name of Respondent		This (1)		port Is: An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report	
Sierra	a Pacific Power Company d/b/a NV Energy	(2)	F	A Resubmission	/ /	E	End of 2020/Q4	
	E	LECT	RIC	OPERATING REVENUES (A	Account 400)	<u> </u>		
related 2. Re 3. Re added close of 4. If in	following instructions generally apply to the annual versit to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accouport number of customers, columns (f) and (g), on the bath for billing purposes, one customer should be counted for billing purposes, one customer should be counted for each month. Increases or decreases from previous period (columns (c) colose amounts of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of \$250,000 or greater in a footnote	s requi int, and sis of r each ,(e), ar	red i d ma mete grou nd (g	n the annual version of these pag nufactured gas revenues in total. rs, in addition to the number of fla p of meters added. The -average)), are not derived from previously	es. at rate accounts; except that wh e number of customers means t	iere sep the ave	parate meter readings are rage of twelve figures at the	
Lino	T				Operating Revenues Yea	or T	Operating Revenues	
Line No.	Title of Acco	ount			to Date Quarterly/Annua		Previous year (no Quarterly)	
	(a)	(b) ³	$ \longrightarrow $	(c)				
-	Sales of Electricity							
2	(440) Residential Sales				271,985	5,554	275,555,418	
3	,							
4	Small (or Comm.) (See Instr. 4)				233,139	-	253,856,315	
5	Large (or Ind.) (See Instr. 4)				172,210		196,939,222	
6	(444) Public Street and Highway Lighting				4,313	3,697	4,298,110	
7	(445) Other Sales to Public Authorities							
8	(446) Sales to Railroads and Railways							
9	(448) Interdepartmental Sales							
10	TOTAL Sales to Ultimate Consumers				681,649	9,382	730,649,065	
11	(447) Sales for Resale				38,215	5,041	32,794,243	
12	TOTAL Sales of Electricity				719,864	1,423	763,443,308	
13	(Less) (449.1) Provision for Rate Refunds				830	0,411	807,252	
14	TOTAL Revenues Net of Prov. for Refunds				719,034	1,012	762,636,056	
15	Other Operating Revenues							
16	(450) Forfeited Discounts				611	1,593	570,785	
17	(451) Miscellaneous Service Revenues				1,283	3,218	1,241,956	
18	(453) Sales of Water and Water Power							
19	(454) Rent from Electric Property				693	3,993	658,443	
20	(455) Interdepartmental Rents							
21	(456) Other Electric Revenues				3,835	5,475	4,913,500	
22	(456.1) Revenues from Transmission of Electricit	y of C	the	rs .	21,537	7,552	25,071,519	
23	(457.1) Regional Control Service Revenues							
24	(457.2) Miscellaneous Revenues							
25								
26	TOTAL Other Operating Revenues				27,961	1,831	32,456,203	
27	TOTAL Electric Operating Revenues				746,995	5,843	795,092,259	
					·			
						\longrightarrow		

ount 442, may be class on is not generally gre es During Period, for it or amounts relating to ails of such Sales in a ATT HOURS SOLE	eater than 1000 Kw of dema mportant new territory adde unbilled revenue by accoun footnote.	REVENUES (A of classification (and. (See Accound d and important ra	Small or Commercial, and t 442 of the Uniform Syste	End of	-
ount 442, may be class on is not generally gre es During Period, for it or amounts relating to ails of such Sales in a ATT HOURS SOLE	sified according to the basis eater than 1000 Kw of dema mportant new territory adder unbilled revenue by accoun footnote.	of classification (and. (See Accour d and important ra	Small or Commercial, and t 442 of the Uniform Syste	em of Accounts. Explain basis of	l by
on is not generally grees During Period, for its or amounts relating to ails of such Sales in a ATT HOURS SOLE	eater than 1000 Kw of dema mportant new territory adde unbilled revenue by accoun footnote.	and. (See Accour	nt 442 of the Uniform Syste	em of Accounts. Explain basis of	l by
Amount Previous y					
Amount Previous y			AVG.NO. CUSTOMI	FRS PFR MONTH	Line
(Current Yea	Year (no Quarterly) Previous Year (no Quarterly)		
	e)		(f)	(g)	
					1
	2,490,879		309,987	304,413	
					3
			48,476		
	3,716,417		116	121	
	15,735		111	111	6
					7
					8
					9
	9,195,752		358,690	352,386	10
	662,242		17	14	11
	9,857,994		358,707	352,400	12
					13
	9,857,994		358,707	352,400	14
-1 398 559	of unbilled revenues				
75,994	MWH relating to unbille	ed revenues			
	-1,398,559 75,994	9,195,752 662,242 9,857,994 9,857,994 -1,398,559 of unbilled revenues.	2,972,721 3,716,417 15,735 9,195,752 662,242 9,857,994 9,857,994	2,972,721 48,476 3,716,417 116 15,735 111 9,195,752 358,690 662,242 17 9,857,994 358,707 9,857,994 358,707	2,972,721

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	/ /	2020/Q4
F	FOOTNOTE DATA		
Schedule Page: 300 Line No.: 6 Column: b	Da		
<u>Unmetered Sales:</u> 444 Street Lights		venue: 3,697	
ŭ	Ψ 1,51	0,007	
Schedule Page: 300 Line No.: 6 Column: c	Do	vonue.	
<u>Unmetered Sales:</u> 444 Street Lights		venue: 08,110	
444 Street Lights	φ 4,28	70,110	
Schedule Page: 300 Line No.: 6 Column: d			
Unmetered Sales:		MWH:	
444 Street Lights	1	5,182	
Schedule Page: 300 Line No.: 6 Column: e			
Unmetered Sales:		MWH:	
444 Street Lights	1	5,735	
Schedule Page: 300 Line No.: 17 Column: b			
Description:	A	mount:	
Misc. Serv Revenue – Service Charges		2,372	
Remaining Other Revenue Under \$250,000 Threshold		0,846	
Total	\$ 1,28	3,218	
Schedule Page: 300 Line No.: 17 Column: c			
Description:		mount:	
Misc. Serv Revenue – Service Charges		6,837	
Remaining Other Revenue Under \$250,000 Threshold Total		25,119 1,956	
Total	Ψ 1,2¬	1,000	
Schedule Page: 300 Line No.: 21 Column: b			
Description:		mount: 11,137	
Other Electric Revenue – CIAC Amortization and Gros Other Electric Revenue – CalPeco TSA		6,153)	
DOS Impact Fee and Amort of Impact Fee		66,241	
Misc Wrong Rate Billing Adjustments		(729)	
Remaining Other Revenue Under \$250,000 Threshold		5,021)	
Total	\$ 3,83	5,475	
Schedule Page: 300 Line No.: 21 Column: c			
Description:		mount:	
Other Electric Revenue – CIAC Amortization and Gros	•	8,407	
Other Electric Revenue – CalPeco TSA DOS Impact Fee and Amort of Impact Fee		92,455 12,796	
Misc Wrong Rate Billing Adjustments	•	7,568)	
Remaining Other Revenue Under \$250,000 Threshold		2,590 <u>)</u>	
Total	\$ 4,91	3,500	

Nan	ne of Respondent	This R			Date of Rep		r/Period of Report
Sie	rra Pacific Power Company d/b/a NV E	nergy (1) [2)		n Original Resubmission	(Mo, Da, Yr) / /	End	of 2020/Q4
-		' ' L		ECTRICITY BY RA	TE SCHEDULES		
1 5	Report below for each rate schedule in e					number of customer	average Kwh ner
	omer, and average revenue per Kwh, e						, average rewir per
	Provide a subheading and total for each						Revenues," Page
	301. If the sales under any rate sched	ule are classified in n	nore	than one revenue a	ccount, List the rate sc	nedule and sales da	ıta under each
	icable revenue account subheading. Vhere the same customers are served u	inder more than one	roto	achadula in the con	no rovonuo account ala	acification (quab ac	a ganaral rasidantial
	edule and an off peak water heating sch						
	omers.	ioddio), aro oriaroo iri		arriir (a) for the open	iai concadio chicala ach	ioto trio dupilioation	ar riambor or reported
	he average number of customers shou	ld be the number of b	bills r	rendered during the	year divided by the nur	nber of billing period	ds during the year (12 if
	illings are made monthly).						
	or any rate schedule having a fuel adju Report amount of unbilled revenue as of					illed pursuant there	.0.
Line	•	MWh Sold	Тарр	Revenue I	Average Number	KWh_of Sales	Revenue Per KWh Sold
No.	(a)	(b)		(c)	of Customers (d)	Per Customer (e)	KWh Sold (f)
1	Nevada	(=)		(0)	(d)	(0)	(.)
	D-1	,	96	9,134	4	24,00	0.0951
-	D-1 NMRG		7	1,600	5	1,40	
	OD-1-TOU-NMRG		39	2,643	2	19,50	
	D-1-TOU-EVRR-NMRG		3	339	1	3,00	
	D-1	1	72	24,543	51	3,37	
-	OD-1 TOU		48	4,065	7	6,8	
			30	2,920	7	4,28	
	DM-1			110	1	7,20	0.0370
	D-1 AB405 T2	1	75	22,361	38	4,60	0.1278
	D-1 AB405 T3		43	6,011	13	3,30	
	D-1 AB405 T4		5	528	10	5,00	
	OD-1 TOU AB405 T2		40	3,797	8	5,00	
	OD-1 TOU AB405 T3		34	17,616	37	3,62	
15		'	1	94	37	3,02	0.0940
	OD-1 TOU HEV AB405 T2		60	4,716	7	8,57	
	OD-1 TOU HEV AB405 T2		23	2,477	6	3,83	
	D-1 DOMESTIC USE	-		230,307,506			
	DM-1 DOMESTIC USE	2,157,8 442.0	_		225,936	9,55	
	OD-1-TOU OPTIONAL DOMESTIC	7,3		41,746,088 734,402	77,538 767	5,70 9,60	
	ODM-1-TOU OP DOM MF-TOU		71	14,379	28	6,10	
	OLS-RES OUTDOOR LIGHTING	1,6		289,294	20	0, 10	0.084
	OD-1-TOU-HEV	5,1	_	471,167	390	13,29	
	ODM-1-REVRR-TOU		63	13,127	21	7,76	
	D-1-NEM		03	13,127	21	7,70	0.000
<u> </u>	D-1-NEW	42.0	200		2.256	5.6	14 0.4200
		13,2		1,597,331	2,356	•	
	OD-1-TOU-NMRG D-1-TOU-EVRR-NMRG		31 83	14,189	24	5,45 8,3	
-	DM-1-100-EVRR-NMRG		24	15,635	22	· · · · · · · · · · · · · · · · · · ·	
				2,168	4 004	8,00	
	D-1-FLEXPAY	11,6		1,226,193	1,034	11,24	
	DM-1-FLEXPAY	1,8	-	169,013	232	8,18	
	OLS-RES-FLEXPAY	0.0	5	790	202	0.00	0.1580
	D-1	2,3		324,400	639	3,66	
	OD-1 TOU UEV		97	9,697	18	5,38	
	OD-1 TOU HEV		10	9,010	13	8,46	
	DM-1		84	8,929	27	3,1	
	D1_CPP+DPP		9	877	1	9,00	
	D-1 AB405 T2	1,8		244,056	459	3,90	
	D-1 AB405 T3		46	97,874	225	2,87	
40	D-1 AB405 T4		82	10,303	19	4,3	16 0.1256
41	TOTAL Billed	9,132,6	330	683,047,941	358,612	25,40	67 0.074
42		75,9	_	-1,398,559	78	974,28	
43	,	9,208,6		681,649,382	358,690	25,6	
	1	i contract of the contract of	- 1	l			i i

Nam	e of Respondent	This Rep		Date of Rep		eriod of Report
Sier	ra Pacific Power Company d/b/a NV En	orav ' '	An Original A Resubmission	(Mo, Da, Yr)	End of	2020/Q4
4 0			ELECTRICITY BY RA			rana na Krish na n
	eport below for each rate schedule in ef omer, and average revenue per Kwh, ex					erage Kwn per
	rovide a subheading and total for each p					enues," Page
	301. If the sales under any rate schedu					
	cable revenue account subheading.					
	/here the same customers are served u					
	dule and an off peak water heating sche omers.	edule), the entries in c	olumn (d) for the spec	cial schedule should den	ote the duplication in r	number of reported
	he average number of customers should	d be the number of bill	s rendered during the	vear divided by the nur	mber of billing periods of	during the vear (12 if
	llings are made monthly).			,		
	or any rate schedule having a fuel adjus				illed pursuant thereto.	
	eport amount of unbilled revenue as of				17/8/1 1- 0 - 1 1	B
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers (d)	KWh of Sales Per Çustomer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	` '	(e)	(f)
1	OD-1 TOU AB405 T2	9	, -	3	3,000	0.1336
2	OD-1 TOU AB405 T3	6	,	4	1,500	0.2028
3	OD-1 TOU HEV AB405 T2	95	· · · · · · · · · · · · · · · · · · ·	8	11,875	0.0767
4	OD-1 TOU HEV AB405 T3	59	,	6	9,833	0.0875
	OD-1 TOU HEV AB405 T4	2	129	1	2,000	0.0645
	DM-1 AB405 T2	6	674	2	3,000	0.1123
7	DEAA		-4,989,700			
8	UNBILLED	24,301	-449,930	23	1,056,565	-0.0185
9	Subtotal - Res Acct 440-0	2,672,135	271,985,554	309,987	8,620	0.1018
10	GS-1 SMALL GENERAL SERVICE	626,135	62,270,410	40,950	15,290	0.0995
11	OGS-1-TOU OPTIONAL	25,590	2,359,030	1,600	15,994	0.0922
12	SSR 2 SM STANDBY (GS-1)	8	3,334	4	2,000	0.4168
13	WP WATER PLUMBING	7,282	594,860	1	7,282,000	0.0817
14	IS-1 IRRIGATION SERVICE	46,502	3,219,883	522	89,084	0.0692
15	IS-2 INTERRUPTIBLE IREIGATION	150,951	10,654,472	887	170,182	0.0706
16	WCS-1 WIRELESS COMM - LEVEL	83	6,139	1	83,000	0.0740
17	OLS-COM'L OUTDOOR LIGHTING	3,118	482,818	1	3,118,000	0.1548
	OGS-1-TOU-HEV	14		2	7,000	0.1042
	GS-1-NEM		37	_	1,000	
	GS-2S MED GEN	1,307,897		3,411	383,435	0.0783
	GS-2P MED GEN SERV-PRIMARY	29,212			859,176	0.0509
	GS-2T MED FEN	9,893			899,364	0.0606
	GS-2S-TOU MED GEN	390,531	· ·		3,099,452	0.0760
	GS-2P-TOU MED GEN	36,557		11	3,323,364	0.0552
	GS-2T-TOU MED GEN SERV-TOU-T	21,089		6	3,514,833	0.0576
	SSR-3P SM STANDBY (GS-2P)	21,008	8.731	4	2,000	4.3655
	SSR-37 SM STANDBY (GS-2P)	748	-, -	5	149,600	
	` '		· · · · · · · · · · · · · · · · · · ·		461.441	0.0598
	OGS-2S-TOU OPTIONAL MED	287,939		624	401,441	0.0693
	OGS-2S-TOU-EVRR	4.010	171		004.500	0.4000
	LSR-1T MED STANDBY	1,218		4	304,500	0.1322
	DO-GS-2S MED GEN		222,318			
	DO-GS-2S-TOU MED GEN		260,465			
	GS-1	96	, -		8,000	0.1223
	GS-1 NMRG	4,810		179	26,872	0.0884
	OGS-1-TOU-NMRG		399	1		
	GS-1-AB405 T2	12		3	4,000	0.1708
	GS-1-AB405 T3	2		1	2,000	0.3235
	GS-1-AB405 T4	2				0.0885
	OGS-2S TOU EVRR	3,320		12	276,667	0.1328
40	GS-2S TOU EVCCR	1,313	109,689	1	1,313,000	0.0835
	TOTAL BILL					
41	TOTAL Billed	9,132,630		358,612 78	25,467	0.0748 -0.0184
42 43	Total Unbilled Rev.(See Instr. 6) TOTAL	75,994 9,208,624		78 358,690	974,282 25,673	0.074
1 43	() / (L	9,200,024	681,649,382	<i>აა</i> ი,090	∠5,073	0.0740

Nam	e of Respondent		This Rep	ort Is:	Date of Rep		eriod of Report	
Sier	ra Pacific Power Company d/b/a NV Er	neray	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr)	End of	2020/Q4	
			` '	ELECTRICITY BY RA		, ,		
	eport below for each rate schedule in e omer, and average revenue per Kwh, e						verage Kwh per	
	rovide a subheading and total for each	•			,		renues " Page	
	301. If the sales under any rate schedu		-		•		-	
	cable revenue account subheading.							
3. W	here the same customers are served u	under more tha	an one ra	ate schedule in the sar	me revenue account cla	ssification (such as a g	general residential	
sche	dule and an off peak water heating sch	edule), the en	tries in c	olumn (d) for the spec	ial schedule should der	note the duplication in r	number of reported	
	omers.							
	he average number of customers shoul llings are made monthly).	id be the numi	ber of bill	is rendered during the	year divided by the nur	mber of billing periods	during the year (12 if	
	or any rate schedule having a fuel adju	stment clause	state in	a footnote the estimat	ed additional revenue h	illed nursuant thereto		
	eport amount of unbilled revenue as of					mod parodant thoroto.		
Line	Number and Title of Rate schedule	MWh S		Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold	
No.	(a)	(b)		(c)	of Customers (d)	Per Customer (e)	Kvvn Sola (f)	
1	DEAA	, ,		-5,207,991	()	, ,	.,	
2	UNBILLED		22,511		55	409,291	-0.0150	
3	Subtotal - Sm Comm Acct. 442-4	2	2,976,835		48,476	61,408	0.0783	
	LSR LG STANDBY SERVICE (GS3)		,,	557	-, -	,		
	GS-4 LARGE TRANSMISSION		25,292		1	25,292,000	0.0575	
	GS-4T-NG-NEW GEN GS-4-TRANS	1	,068,845	, ,	2	356,281,667	0.0380	
-	GS-3P-NG-NEW GEN GS-4-TRAINS	'	15,463		3	15,463,000	0.0380	
- '	GS-37-NG-NEW GEN		10,831		1	10,831,000	0.0466	
	GS-31-NG-NEW GEN GS-3S LARGE GENERAL			, , , , , , , , , , , , , , , , , , ,	1		0.0415	
			341,441	-	38	8,985,289		
	GS-3P LARGE GENERAL		513,582	, ,	32	16,049,438	0.0646	
	GS-3T LARGE GENERAL	1	,519,038		16	94,939,875	0.0473	
	LSR-2P LG STANDBY		2,179	,	1	2,179,000	0.1311	
	LSR-2T LG STANDBY		18,619		13	1,432,231	0.0808	
14	DO-GS-4 LARGE TRANSMISSION			1,878,450	3			
15	DO-GS-3S LARGE GENERAL			1,046,712	5			
16	DO-GS-3P LARGE GENERAL			7,781	1			
17	DO-GS-3T LARGE GENERAL			30,914	1			
18	DEAA			-4,442,035				
19	UNBILLED		29,182	-610,688			-0.0209	
20	Subtotal - Lg Comm Acct. 442-8	3	3,544,472	172,210,694	116	30,555,793	0.0486	
21	SL STREET LIGHTING		15,182	4,343,693	111	136,775	0.2861	
22	DEAA			-29,996				
23	Subtotal - Street Lights		15,182		111	136,775	0.2841	
	Total Nevada	g	,208,624		358,690	25,673	0.0740	
25			,,200,02	001,010,002	333,333	20,010	0.01.10	
26								
27								
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29								
30								
31								
32								
33								
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35								
36								
37								
38								
39								
40								
41	TOTAL Billed	- 6	9,132,630		358,612	25,467	0.0748	
42	Total Unbilled Rev.(See Instr. 6)		75,994		78	974,282	-0.0184	
43	TOTAL	9	9,208,624	681,649,382	358,690	25,673	0.0740	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 304.1 Line No.: 7 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 1 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 18 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 22 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

	e of Respondent	This Re	port Is: An Original	Date of Re (Mo, Da, Y	r)	r/Period of Report			
Sierr	a Pacific Power Company d/b/a NV Energy	(1) [X	An Onginal A Resubmission	(MO, Da, Y	I) End	of 2020/Q4			
		` '		ount 447)					
exch ener. Purc 2. E owne 3. In RQ - inclu same LF - reas: third of Ri than SF - year LU -	SALES FOR RESALE (Account 447) I. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier nocludes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. 2. F. F. for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic easons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from hird parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date hat either buyer or setter can unilaterally get out of the contract. 2. F. F. for short-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less han five years. 3. F. F. for short-term firm service from a designated generating unit. "Long-term" means five y								
	ce, aside from transmission constraints, mi for intermediate-term service from a design					ate-term" means			
	per than one year but Less than five years.	ateu gene	rating unit. The san	ie as LU service exc	sept mat intermed	ale-leiiii iilealis			
	,								
lina	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual D	emand (MW)			
Line No.	(Footnote Affiliations)	Classifi-	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Dema	Average nd Monthly CP Demand			
	(a)	cation (b)	(c)	(d)	(e)	(f)			
1	American Renewable Power - Loyalton	os	OATT	. ,	,				
2	Amor IX, LLC	os	OATT						
3	Avangrid Renewables	OS	OATT						
4	Bonnevile Power Administration	os	OATT						
5	Brookfield Energy Marketing	os	OATT						
6	Citiigroup Energy, Inc.	os	N/A						
	33	OS	OATT						
		os	N/A						
	0	os	OATT						
	1 ,	os	OATT						
	' *	SF	Schedule No. 42						
		OS	OATT						
		OS	N/A						
14	Joint Dispatch Sales from Nevada Power	SF	Schedule No. 63						
	Subtotal BO			0		0			
	Subtotal RQ			0		0 0			
	Subtotal non-RQ			0		0 0			
	Total			0		0 0			
			· '						

non-firm service regardless									
OS- for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote. AD- for Out-op-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustments. 4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) after the Last Line of the schedule. Report subtotals and total for columns (3) through (k) in column (a) after the Last Line of the schedule. Report subtotals and total for columns (3) through (k) in column (b), is provided. 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly officent peak (GP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) demand on stated on a megawath basis and explain. 7. Report in column (g) the megawath tours shown on bills rendered to the purchaser. 8. Report demand charges									
4. Group requirements RQ column (a). The remaining in column (a) as the Last Lir 5. In Column (c), identify the which service, as identified 6. For requirements RQ sale average monthly billing demonthly coincident peak (Cle demand in column (f). For a metered hourly (60-minute in integration) in which the support of the	sales together and report sales may then be listed in ne of the schedule. Report e FERC Rate Schedule or in column (b), is provided. les and any type of-service and in column (d), the averand in column (d), the averand in column (d), the averand in column (d) and in a moplier's system reaches its tated on a megawatt basis megawatt hours shown or in column (j). Explain in a fills rendered to the purchanough (k) must be subtotathe "Subtotal - RQ" amourn-RQ" amount in column (g)	them starting at line number any order. Enter "Subtotal subtotals and total for columnia to subtotals and total for columnia to involving demand charges arage monthly non-coincide onter NA in columns (d), (e) onth. Monthly CP demand monthly peak. Demand repand explain. In bills rendered to the purchages in column (i), and the trootnote all components of the ser. Iled based on the RQ/Non-fut in column (g) must be repaid in the purchage of the ser.	I-Non-RQ" in column (a) at alms (9) through (k) the Lines, List all FERC rates imposed on a monthly (or not peak (NCP) demand in and (f). Monthly NCP demand districted in columns (e) and corted in columns (e) and corted of any other types of othe amount shown in columns (a) grouping (see instruction or the area of th	fter this Listing. Enter "T e schedules or tariffs und t Longer) basis, enter the column (e), and the aver mand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column on 4), and then totaled on ales For Resale on Page	fotal" ler ler leage (k) n the 401,				
		DE VENUS							
-	Demand Charges		Other Charges						
	(\$)	(\$)	(\$)		NO.				
	(h)	(1)			1				
					-				
8			13	13					
10			1 220	4 220					
42			· ·						
240									
246				<u> </u>					
4.4				<u> </u>					
14			2,782	2,782					
16 27		717	1,169	1,169 717					
7,708		717	277,576	277,576					
7,700			15,025	15,025					
92,169		4,611,956	15,025	4,611,956					
52,103		4,011,000		4,011,000					
427,555	266,653	22,931,719	0	23,198,372					
163,106	163,106 0 14,336,099 680,570 15,016,669								
590,661	266,653	37,267,818	680,570	38,215,041					

Date of Report (Mo, Da, Yr)

Year/Period of Report 2020/Q4 End of

This Report Is: Date
(1) X An Original (Mo,
(2) A Resubmission //
SALES FOR RESALE (Account 447) (Continued)

Name of Respondent

Name	e of Respondent		eport Is: ∖∏An Original	Date of Re (Mo, Da, Yi	r)	Period of Report			
Sierr	a Pacific Power Company d/b/a NV Energy	(2)	An Onginal A Resubmission	(IVIO, Da, 11	End o	f <u>2020/Q4</u>			
		, , _		ount 447)	<u> </u>				
exch enery Purc 2. E owne 3. In RQ - inclu same LF - reaso third of RO that G F - year LU - servi IU - f	SALES FOR RESALE (Account 447) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier neutdes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. 2. F. for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. 2. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. 3. U - for Long-term service from a designated generating unit. "Long-term" means five yea								
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand			
	(a)	(b)	(c)	(d)	(e)	(f)			
1	Joint Dispatch Sales from Nevada Power	AD	Schedule No. 63						
2	Joint Dispatch Sales from Nevada Power	SF	Schedule No. 63						
3	Stranded Energy Sales from Nevada Power	SF	N/A						
4	Open Mountain Energy	os	OATT						
5	Ormat Technologies	os	OATT						
	'	SF	Schedule No. 42						
7	Pacficorp	AD	Schedule No. 42						
	•	os	OATT						
	Pacific Gas & Electric Company	os	OATT						
	Patua Power	os	OATT						
	Plumas Sierra Rural Electric	os	OATT						
		os	OATT						
	' '	SF	Schedule No. 42						
14	Public Service Company of Colorado	os	N/A						
	Subtotal RQ			0	0	0			
	Subtotal non-RQ			0	0	0			
	Total			0	0	0			

Name of Respondent			eport Is: ₹]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4	
Sierra Pacific Power Company of		(2)	A Resubmission	11	End of2020/Q4	
00 for all " "			, , ,	Continued)		
OS - for other service. use th non-firm service regardless o						
the service in a footnote.	-		_		-	
AD - for Out-of-period adjusti years. Provide an explanatio				or "true-ups" for service pi	rovided in prior reporting	
4. Group requirements RQ s	ales together and rep	ort the	m starting at line number			
column (a). The remaining s					fter this Listing. Enter "T	otal"
n column (a) as the Last Line 5. In Column (c), identify the					schedules or tariffs und	er
which service, as identified in			illi Nulliber. On separati	e Lilles, List all I LIVO Tate	sociedules of tailis und	CI
6. For requirements RQ sale	es and any type of-ser	vice in				
average monthly billing dema monthly coincident peak (CP		averag	ge monthly non-coincider	it peak (NCP) demand in o	column (e), and the aver	age
demand in column (f). For al		e, ente	er NA in columns (d), (e) a	and (f). Monthly NCP dem	nand is the maximum	
metered hourly (60-minute in	tegration) demand in	a mon	th. Monthly CP demand	is the metered demand du	iring the hour (60-minute	
ntegration) in which the supp				orted in columns (e) and (f) must be in megawatts	
Footnote any demand not sta 7. Report in column (g) the r				aser.		
Report demand charges in	n column (h), energy	charge	s in column (i), and the to	otal of any other types of c		
out-of-period adjustments, in				ne amount shown in colum	nn (j). Report in column	(k)
the total charge shown on bil 9. The data in column (g) thr				O arouning (see instruction	on 4) and then totaled or	n the
e. The data in column (g) this Last -line of the schedule. The						
ine 23. The "Subtotal - Non-	-RQ" amount in colum	n (g) n	nust be reported as Non-	Requirements Sales For F		
		anation	ns following all required d	ata.		
Footnote entries as requ	ired and provide expl	anauoi				
10. Footnote entries as requ	ired and provide expl	anatioi				
10. Footnote entries as requ	ired and provide expl	anation				
10. Footnote entries as requ	ired and provide expl	anation	REVENUE			1:
MegaWatt Hours			REVENUE Energy Charges	Other Charges	Total (\$)	Line No
MegaWatt Hours Sold	Demand Charges		Energy Charges (\$)	(\$)	(h+i+j)	Line No.
MegaWatt Hours			Energy Charges			No.
MegaWatt Hours Sold (g)	Demand Charges	anation	Energy Charges (\$) (i)	(\$)	(h+i+j̇) ́ (k)	No.
MegaWatt Hours Sold (g) -10	Demand Charges		Energy Charges (\$) (i) 11,372	(\$)	(h+i+j) ((k) 11,372	No.
MegaWatt Hours Sold (g) -10 41,540	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283	(\$)	(h+i+j) (k) (k) 11,372 9,409,283	No.
MegaWatt Hours Sold (g) -10 41,540 10,470	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283	(\$) (j)	(h+i+j) (h) (k) 11,372 9,409,283 277,912	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283	(\$) (j) 2,380	(h+i+j) (h) (k) 11,372 9,409,283 277,912 2,380	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912	(\$) (j) 2,380	(h+i+j) (h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912	(\$) (j) 2,380	(h+i+j) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912	(\$) (j) 2,380 136,501	(h+i+j) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912	(\$) (j) 2,380 136,501	(h+i+j) (h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501 9,618 725 6,677	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108 305	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912	(\$) (j) 2,380 136,501 6,677 11,140	(h+i+j) (h) (h) (h) (h) (h) (h) (h) (h) (h) (h	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108 305 2,205	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912	(\$) (j) 2,380 136,501 6,677 11,140 72,776	(h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501 9,618 725 6,677 11,140 72,776	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108 305 2,205 160	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912	(\$) (j) 2,380 136,501 6,677 11,140 72,776 4,027	(h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501 9,618 725 6,677 11,140 72,776 4,027	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108 305 2,205 160 136	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912 9,618 725	(\$) (j) 2,380 136,501 6,677 11,140 72,776 4,027	(h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501 9,618 725 6,677 11,140 72,776 4,027 3,411	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108 305 2,205 160 136	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912 9,618 725	(\$) (j) 2,380 136,501 6,677 11,140 72,776 4,027 3,411	(h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501 9,618 725 6,677 11,140 72,776 4,027 3,411 2,125	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108 305 2,205 160 136	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912 9,618 725	(\$) (j) 2,380 136,501 6,677 11,140 72,776 4,027 3,411	(h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501 9,618 725 6,677 11,140 72,776 4,027 3,411 2,125	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108 305 2,205 160 136	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912 9,618 725	(\$) (j) 2,380 136,501 6,677 11,140 72,776 4,027 3,411	(h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501 9,618 725 6,677 11,140 72,776 4,027 3,411 2,125	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108 305 2,205 160 136	Demand Charges		Energy Charges (\$) (i) 11,372 9,409,283 277,912 9,618 725	(\$) (j) 2,380 136,501 6,677 11,140 72,776 4,027 3,411	(h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501 9,618 725 6,677 11,140 72,776 4,027 3,411 2,125	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108 305 2,205 160 136 84	Demand Charges (\$) (h)		Energy Charges (\$) (i) 11,372 9,409,283 277,912 9,618 725	(\$) (j) 2,380 136,501 6,677 11,140 72,776 4,027 3,411	(h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501 9,618 725 6,677 11,140 72,776 4,027 3,411 2,125 12,728	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108 305 2,205 160 136 84	Demand Charges	53	Energy Charges (\$) (i) 11,372 9,409,283 277,912 9,618 725 2,125	(\$) (j) 2,380 136,501 6,677 11,140 72,776 4,027 3,411 12,728	(h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501 9,618 725 6,677 11,140 72,776 4,027 3,411 2,125 12,728	No.
MegaWatt Hours Sold (g) -10 41,540 10,470 77 5,044 387 23 108 305 2,205 160 136 84	Demand Charges (\$) (h)	53 0	Energy Charges (\$) (i) 11,372 9,409,283 277,912 9,618 725	(\$) (j) 2,380 136,501 6,677 11,140 72,776 4,027 3,411	(h+i+j) (k) 11,372 9,409,283 277,912 2,380 136,501 9,618 725 6,677 11,140 72,776 4,027 3,411 2,125 12,728	No.

	e of Respondent	This Re	port Is:]An Original		Date of Re (Mo, Da, Y	port		Period of Report	
Sierra	a Pacific Power Company d/b/a NV Energy	(1)	All Original A Resubmission		(IVIO, Da, 1 //	• /	End of	2020/Q4	
		· ` ′		ount 447)					
exch energy Purci 2. El owne 3. In RQ - inclu- same LF - reaso third of RO that el IF -									
					_				
year LU - servi IU - f	for short-term firm service. Use this categor less. for Long-term service from a designated ge ce, aside from transmission constraints, mufor intermediate-term service from a designate than one year but Less than five years.	enerating u	unit. "Long-term" me the availability and re rating unit. The sam	ans five y	ears or Lo	onger. The	e availabili	ty and reliability of re-term" means	
Line	Name of Company or Public Authority	Statistical	FERC Rate	Aver	age		Actual Der	mand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Deman	d (MW)	Aver Monthly NC	age CP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(е		(f)	
1	Rainbow Energy Marketing Corporation	SC	OATT						
2	Southern Calfornia Edison	os	OATT						
3	Tenaska Power Services	os	OATT						
4	The Energy Authority	os	OATT						
5	Transalta Energy Marketing, Inc.	OS	OATT						
6	Utah Associated Municipal Power Systems	OS	OATT						
7	Western Area Power Admin	SF	Schedule No. 42						
8	Western Area Power Admin	AD	Schedule No. 42						
9	Hawthorne Weapons Ammunition Depot	RQ	Volume No. 1						
10	Liberty Utilities (CalPeco Electric)	RQ	Schedule No. 55						
11	Pershing Country	RQ	Schedule No. 53						
12									
13									
14									
	Subtotal RQ				0		0	0	
	Subtotal non-RQ				0		0	0	
							_		
	Total				0		0	0	

	SALES	FOR RESALE (Account 447)	(Continued)		
non-firm service regardless the service in a footnote. AD - for Out-of-period adjusyears. Provide an explana 4. Group requirements RC column (a). The remaining in column (a) as the Last List. In Column (c), identify the which service, as identified 6. For requirements RQ saverage monthly billing dermonthly coincident peak (Column (f). For metered hourly (60-minute integration) in which the suffection of the suffetion of the sufficient of the suffetion of the sufficient of the suffetion of the suff	this category only for those of the Length of the contrastment. Use this code for a tion in a footnote for each a sales together and report to sales may then be listed in the ference of the schedule. Report the FERC Rate Schedule or in column (b), is provided. The sales and any type of-service mand in column (d), the ave	e services which cannot be act and service from designary accounting adjustments djustment. Them starting at line number any order. Enter "Subtotals subtotals and total for columnaries involving demand charges arage monthly non-coincider onth. Monthly CP demand monthly peak. Demand regand explain. In bills rendered to the purchases in column (i), and the tootnote all components of the ser.	placed in the above-define ated units of Less than one or "true-ups" for service property one. After listing all RQ soll-Non-RQ" in column (a) at the limes, List all FERC rates imposed on a monthly (or not peak (NCP) demand in the demand of the metered demand deported in columns (e) and (aser. otal of any other types of the amount shown in columns (e) amount shown in columns (e) and (columns types)	e year. Describe the natural revided in prior reporting sales, enter "Subtotal - Refter this Listing. Enter "Te schedules or tariffs und Longer) basis, enter the column (e), and the average and is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j). Report in column	Q" in otal" er age
Last -line of the schedule.	The "Subtotal - RQ" amoun on-RQ" amount in column (g	it in column (g) must be rep	orted as Requirements Sa	les For Resale on Page	401,
	quired and provide explanat				
Ma wassa sa sa		REVENUE	I		1.5
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
4			1,537	1,537	1
1			19	19	
1			46	46	
			121	121	4
5					-
5 64			3,288	3,288	
64		11 203		3,288 2	6
64 265		11,293 1,098		3,288 2 11,293	6
64		11,293 1,098 475,642		3,288 2	6 7 8
265 38	266,653	1,098		3,288 2 11,293 1,098	6 7 8
265 38 8,403		1,098 475,642		3,288 2 11,293 1,098 475,642	6 7 8 9 10
265 38 8,403 418,984		1,098 475,642 22,444,444		3,288 2 11,293 1,098 475,642 22,711,097	6 7 8 9 10 11
265 38 8,403 418,984		1,098 475,642 22,444,444		3,288 2 11,293 1,098 475,642 22,711,097	6 7 8 9 10 11 12
265 38 8,403 418,984		1,098 475,642 22,444,444		3,288 2 11,293 1,098 475,642 22,711,097	6 7 8 9 10 11 12
265 38 8,403 418,984		1,098 475,642 22,444,444	3,288	3,288 2 11,293 1,098 475,642 22,711,097	60 77 88 99 100 111 122 133
265 38 8,403 418,984 168	266,653	1,098 475,642 22,444,444 11,633	3,288	3,288 2 11,293 1,098 475,642 22,711,097 11,633	6 7 8 9 10 11

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) / / Year/Period of Report

End of

2020/Q4

Name of Respondent

Name of Decreaded	This Demant is	Dets -f Door (Veen/Desired of Desired
Name of Respondent	This Report is:	Date of Report	Year/Period of Report
0: 5:5	(1) X An Original	(Mo, Da, Yr)	0000/04
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		
Schedule Page: 310 Line No.: 1 Column: j	The court is the least of the court is a second of the court is a secon		
American Renewable Power - Loyalton - Schedule Page: 310 Line No.: 2 Column: j	Energy imparance Loss	es	
Amor IX, LLC - Energy Imbalance Losses	,		
Schedule Page: 310 Line No.: 3 Column: j	•		
Avangrid Renewables - Energy Imbalance	Logged		
Schedule Page: 310 Line No.: 4 Column: j			
Bonneville Power Administrastion - Ene	ergy Imbalance Losses		
Schedule Page: 310 Line No.: 5 Column: j			
Brookfield Energy Marketing - Energy I	mbalance Losses		
Schedule Page: 310 Line No.: 6 Column: j			
Citigroup Energy, Inc Option Premiu	ım Revenue		
Schedule Page: 310 Line No.: 7 Column: j			
Shell Energy - Energy Imbalance Losses	3		
Schedule Page: 310 Line No.: 8 Column: j			
DTE Energy Trading, Inc - Option Premi	um Revenue		
Schedule Page: 310 Line No.: 9 Column: j			
Eagle Energy Partners - Energy Imbalan			
Schedule Page: 310 Line No.: 10 Column: j			
Idaho Power Company - Energy Imbalance Schedule Page: 310 Line No.: 12 Column: j			
Morgan Stanley Capital Group - Energy			
Schedule Page: 310 Line No.: 13 Column: j			
Macquarie Power - Option Premium Reven			
Schedule Page: 310 Line No.: 14 Column: a			
This footnote applies to all occurrence		ompany" on pa	ge 310-311. Nevada
Power Company is a wholly owned subsid			
Power Company's parent company.			
Schedule Page: 310.1 Line No.: 4 Column: j			
Open Mountain Energy - Energy Imbalance			
Schedule Page: 310.1 Line No.: 5 Column: j			
Ormat Technologies - Energy Imbalance			
Schedule Page: 310.1 Line No.: 6 Column: a		210 211	ה יכי י
This footnote applies to all occurrence indirect subsidiary of Berkshire Hatha			
indirect parent company.	way Ellergy Company, S	iella Pacilic	rower company s
Schedule Page: 310.1 Line No.: 8 Column: j	i		
PacifiCorp - Energy Imbalance Losses			
Schedule Page: 310.1 Line No.: 9 Column: j	i		
Pacific Gas & Electric Company - Energ			
Schedule Page: 310.1 Line No.: 10 Column:			
Patua Power - Energy Imbalance Losses			
Schedule Page: 310.1 Line No.: 11 Column:			
Plumas Sierra Rural Electric - Energy	Imbalance Losses		
Schedule Page: 310.1 Line No.: 12 Column:	: j		
Powerex - Energy Imbalance Losses			
Schedule Page: 310.1 Line No.: 14 Column:			
Public Service Company of Colorado - O		!	
Schedule Page: 310.2 Line No.: 1 Column: j			
Rainbow Energy Marketing Corporation -		ses	
Schedule Page: 310.2 Line No.: 2 Column: j			
Southern California Edison - Energy Im			
Schedule Page: 310.2 Line No.: 3 Column: j			

Schedule Page: 310.2 Line No.: 3 Column: j

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Tenaska Power - Energy Imbalance Losses

Schedule Page: 310.2 Line No.: 4 Column: j
The Energy Authority - Energy Imbalance Losses

Schedule Page: 310.2 Line No.: 5 Column: j

Transalta Energy Marketing, Inc. - Energy Imbalance Losses

Schedule Page: 310.2 Line No.: 6 Column: j

Utah Associated Municipal Power Systems - Energy Imbalance Losses

	e of Respondent	This Report Is: (1) XAn Original	(Mo, Da, Yr)	Year/Period of Report
Sierr	ra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	/ /	End of 2020/Q4
	ELE	TOTAL CONTROL OF THE	ENANCE EXPENSES	1
If the	e amount for previous year is not derived from			
Line	Account	p	Amount for Current Year	Amount for Previous Year
No.	(a)		Current Year (b)	Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		(2)	(0)
	A. Steam Power Generation			
	Operation			
4	(500) Operation Supervision and Engineering		653	3,118 771,998
5	(501) Fuel		54,207	7,661 67,402,680
6	(/		3,163	3,533,246
7	(503) Steam from Other Sources			
	(Less) (504) Steam Transferred-Cr.			
9	(/			0,542 1,395,607
10	(506) Miscellaneous Steam Power Expenses		7,540	0,637 7,473,581
11	(507) Rents			
12 13	,	\	66.545	5,073 80,577,112
	. `)	66,545	,073 60,577,112
16			494	1,327 528,216
17	(512) Maintenance of Boiler Plant		2,306	· · · · · · · · · · · · · · · · · · ·
18			1,019	· · · · · · · · · · · · · · · · · · ·
19	(514) Maintenance of Miscellaneous Steam Plan	t	·	9,408 910,152
20	TOTAL Maintenance (Enter Total of Lines 15 thr	u 19)	4,739	9,420 6,316,190
21	TOTAL Power Production Expenses-Steam Pow	er (Entr Tot lines 13 & 20)	71,284	,493 86,893,302
22	B. Nuclear Power Generation			
23	Operation			
	(517) Operation Supervision and Engineering			
	,			
26	() -			
27	(520) Steam Expenses			
28 29				
	(524) Miscellaneous Nuclear Power Expenses			
32	(525) Rents			
	TOTAL Operation (Enter Total of lines 24 thru 32	2)		
	Maintenance	,		
35	(528) Maintenance Supervision and Engineering			
	(529) Maintenance of Structures			
	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant			
	(532) Maintenance of Miscellaneous Nuclear Pla			
	TOTAL Maintenance (Enter Total of lines 35 thru	,		
	TOTAL Power Production Expenses-Nuc. Power C. Hydraulic Power Generation	(Entr tot lines 33 & 40)		
	Operation			
	(535) Operation Supervision and Engineering			
	(536) Water for Power			
46	(537) Hydraulic Expenses			
48	(539) Miscellaneous Hydraulic Power Generation	n Expenses		
49	(540) Rents			
	TOTAL Operation (Enter Total of Lines 44 thru 4	9)		
51	C. Hydraulic Power Generation (Continued)			
	Maintenance			
	(541) Mainentance Supervision and Engineering			
	(542) Maintenance of Structures			
	(543) Maintenance of Reservoirs, Dams, and Wa	aterways		
	(544) Maintenance of Electric Plant	lont		
	(545) Maintenance of Miscellaneous Hydraulic P TOTAL Maintenance (Enter Total of lines 53 thru			
	TOTAL Maintenance (Enter Total of lines 53 tillu TOTAL Power Production Expenses-Hydraulic P	•		
		551 (tot 51 iii100 00 d 00)		

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of2020/Q4
	FLEOTRIO	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	' '	
		OPERATION AND MAINTENANG	, , ,	
If the	amount for previous year is not derived from	n previously reported figures, e		
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		(b)	(c)
60	D. Other Power Generation			()
	(546) Operation Supervision and Engineering		2,062,9	990 1.981.084
	(547) Fuel		· · ·	,,
	\ /		93,073,	
	(548) Generation Expenses		1,125,4	
	(549) Miscellaneous Other Power Generation Exp	penses	4,992,7	
66	()		3,000,0	3,000,000
67	TOTAL Operation (Enter Total of lines 62 thru 66))	104,254,9	95,387,061
68	Maintenance			
69	(551) Maintenance Supervision and Engineering			
70	(552) Maintenance of Structures		722,9	953,230
71	(553) Maintenance of Generating and Electric Pla	ant	2,693,2	243 3,326,467
72	(554) Maintenance of Miscellaneous Other Power		1,620,7	
	TOTAL Maintenance (Enter Total of lines 69 thru		5,036,9	
	,	,		
	1 -	r (Enter 10t 0t 67 & 73)	109,291,8	328 101,491,467
	E. Other Power Supply Expenses			
76	(555) Purchased Power		197,498,7	734 168,252,090
77	(556) System Control and Load Dispatching			
78	(557) Other Expenses		-39,998,3	37,982,980
79	TOTAL Other Power Supply Exp (Enter Total of li	ines 76 thru 78)	157,500,3	377 206,235,070
80	TOTAL Power Production Expenses (Total of line	es 21, 41, 59, 74 & 79)	338,076,0	394,619,839
	2. TRANSMISSION EXPENSES	, , , , , , , , , , , , , , , , , , , ,		
	(560) Operation Supervision and Engineering		594,2	240 469,979
	(300) Operation Supervision and Engineering		394,2	409,979
84	(504.4)			1
	(561.1) Load Dispatch-Reliability			
86	(561.2) Load Dispatch-Monitor and Operate Trans	•	1,862,9	1,751,181
87	(561.3) Load Dispatch-Transmission Service and	Scheduling	462,3	345 516,301
88	(561.4) Scheduling, System Control and Dispatch	Services		
89	(561.5) Reliability, Planning and Standards Devel	opment		
90	(561.6) Transmission Service Studies			
91	(561.7) Generation Interconnection Studies			
	(561.8) Reliability, Planning and Standards Devel	opment Services	707.0	002 1,015,384
	(562) Station Expenses		725,9	
	(563) Overhead Lines Expenses		11,(
			11,0	300,921
	(564) Underground Lines Expenses		040	244
	(565) Transmission of Electricity by Others		318,2	
			2,242,8	
	(567) Rents		13,238,0	
	TOTAL Operation (Enter Total of lines 83 thru 98	3)	20,162,	10,611,455
	Maintenance			
101	(568) Maintenance Supervision and Engineering		114,	758 28,817
102	(569) Maintenance of Structures			364
103	(569.1) Maintenance of Computer Hardware			
	(569.2) Maintenance of Computer Software			
	(569.3) Maintenance of Communication Equipme	nt		
	(569.4) Maintenance of Miscellaneous Regional T			
	,	Tanamisaon i lan	1,833,2	284 1,680,615
	(570) Maintenance of Station Equipment			
	(571) Maintenance of Overhead Lines		2,008,4	1,771,402
	(572) Maintenance of Underground Lines			
	(573) Maintenance of Miscellaneous Transmissio			30,365
111	TOTAL Maintenance (Total of lines 101 thru 110)	l .	3,958,	193 3,511,199
112	TOTAL Transmission Expenses (Total of lines 99	and 111)	24,120,	14,122,654

Sierra Pacific Power Company dis/a NV Energy 11 ECTAR Original (Mo. Da. Yr) End of	Period of Report
Itela emount for previous year is not derived from previously reported figures, explain in footnote.	of 2020/Q4
If the amount for previous year is not derived from previously reported figures, explain in footnote.	
Line	
(a)	Amount for
113 3. REGIONAL MARKET EXPENSES 114 Operation Operation 116 (575.2) Depration Supervision 116 (575.2) Depration Supervision 116 (575.2) Depration Supervision 117 (575.3) Transmission Rights Market Facilitation 118 (575.4) Capacity Market Facilitation 119 (575.5) Anciliary Services Market Facilitation 120 (575.6) Market Monitoring and Compliance 121 (575.7) Market Facilitation, Monitoring and Compliance 122 (575.7) Market Facilitation, Monitoring and Compliance 123 Total Operation (Lines 115 thru 122) 124 (576.8) Roins 125 (576.1) Maintenance of Structures and Improvements 125 (576.1) Maintenance of Structures and Improvements 126 (576.2) Maintenance of Structures and Improvements 127 (576.3) Maintenance of Computer Software 128 (576.4) Maintenance of Computer Software 129 (576.5) Maintenance of Computer Software 120 (576.3) Maintenance of Computer Software 121 (576.4) Maintenance of Communication Equipment 122 (576.3) Maintenance of Maintenance of Communication Equipment 123 (576.4) Maintenance of Maintenance of Communication Equipment 126 (576.5) Maintenance of Mainten	Amount for Previous Year
1141 Operation	(c)
115 (575.1) Operation Supervision (575.2) Day-Ahead and Real-Time Market Facilitation 117 (575.3) Transmission Rights Market Facilitation (576.4) Capacity Market Facilitation 120 (575.6) Market Monitoring and Compliance (575.6) Market Facilitation, Monitoring and Compliance 121 (575.7) Market Facilitation, Monitoring and Compliance Services (575.8) Rents 122 (575.8) Rents (576.8) Market Aministry, Monitoring and Compliance Services 123 Total Operation (Lines 115 thru 122) (576.1) Maintenance of Structures and Improvements 126 (576.2) Maintenance of Structures and Improvements (576.3) Maintenance of Computer Hardware 127 (576.3) Maintenance of Computer Software (576.3) Maintenance of Computer Software 129 (576.5) Maintenance of Structures and Improvements (576.5) Maintenance of Miscellaneous Market Operation Plant 129 (576.5) Maintenance (Lines 125 thru 129) (576.5) Maintenance (Lines 125 thru 129) 131 Total Maintenance (Lines 125 thru 129) (576.5) Maintenance (Lines 125 thru 129) 132 (A DISTRIBUTION EXPENSES (576.4) Maintenance (Lines 126 thru 127) 133 (581) Constructure (Septembers) (740.516 134 (580) Operation Supervision and Engineering (2,128,989 135 (581) Load Dispatching (1,032.484 136 (581) Meritanance	
116 G75.2 Day-Ahead and Real-Time Market Facilitation	
1471 G75.3 Transmission Rights Market Facilitation	
118 G75.4) Capacity Market Facilitation	
119 G75.5) Ancillary Services Market Facilitation	
120 1575.7) Market Monitoring and Compliance	
121 1575.7) Market Facilitation, Monitoring and Compliance Services	
122 1751 1	
Total Operation (Lines 115 thru 122)	
Maintenance	
125 (576.1) Maintenance of Structures and Improvements	
126 1576.2 Maintenance of Computer Hardware	
127	
128 (576.4) Maintenance of Communication Equipment	
129	
130	
131 TOTAL Regional Transmission and Market Op Expns (Total 123 and 130) 132 A. DISTRIBUTION EXPENSES 130 Operation 131 (580) Operation Supervision and Engineering 2,128,989 135 (581) Load Dispatching 1,032,484 136 (582) Station Expenses 740,516 137 (583) Overhead Line Expenses 4,652,373 138 (584) Underground Line Expenses 1,092,975 139 (585) Street Lighting and Signal System Expenses 1,092,975 139 (585) Street Lighting and Signal System Expenses 1,331,478 141 (587) Customer Installations Expenses 1,331,478 141 (587) Customer Installations Expenses 1,110 142 (588) Miscellaneous Expenses 5,484,941 143 (589) Rents 1,488,184 144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance 1,675 147 (591) Maintenance Supervision and Engineering 1,675 147 (591) Maintenance of Structures 2,759,322 149 (593) Maintenance of Structures 5,985,798 150 (594) Maintenance of Underground Lines 5,985,798 150 (594) Maintenance of Line Transformers 510,029 151 (596) Maintenance of Line Transformers 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 150 TOTAL Maintenance of Miscellaneous Distribution Plant 323,426 150 TOTAL Maintenance of Iolad of lines 144 thru 145) 10,229,684 150 (594) Maintenance of Miscellaneous Distribution Plant 323,426 157 TOTAL Maintenance (Total of lines 144 thru 154) 10,229,684 150 (596) Maintenance of Miscellaneous Distribution Plant 323,426 150 (597) Maintenance of Iolad of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts 1,869,341 163 (905) Miscellaneous Customer Excounts 1,869,341 163 (905) Miscellaneous Customer Excounts 1,869,341 163 (905) Miscellaneous Customer Excounts 1,869,341 163 (905)	
132 A. DISTRIBUTION EXPENSES 2,128,989 135 (581) Load Dispatching 2,128,989 135 (581) Load Dispatching 1,032,484 136 (582) Station Expenses 740,516 137 (583) Overhead Line Expenses 740,516 137 (583) Overhead Line Expenses 4,652,373 138 (584) Underground Line Expenses 1,092,975 139 (585) Street Lighting and Signal System Expenses 154,929 140 (586) Meter Expenses 1,331,478 1,110 142 (588) Miscellaneous Expenses 1,1110 142 (588) Miscellaneous Expenses 5,484,941 143 (587) Customer Installations Expenses 5,484,941 143 (589) Rents 1,488,184 144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance 1,675 147 (591) Maintenance of Structures 1,675 147 (591) Maintenance of Structures 1,675 148 (592) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 5,985,798 150 (594) Maintenance of Underground Lines 5,985,798 150 (595) Maintenance of Meters 1,20,029 154 (598) Maintenance of Meters 1,20,029 155 (597) Maintenance of Meters 1,20,029 156 (598) Maintenance of Meters 1,20,029 157 (598) Maintenance of Meters 1,20,029 158 (598) Maintenance of Meters 1,20,029 159 (599) Maintenance of Meters 1,20,029 1,20,029 1,20,029 1,20,029 1,20,029 1,20,029 1,20,029	
133 Operation	
134 (580) Operation Supervision and Engineering 2,128,989 135 (581) Load Dispatching 1,032,484 136 (582) Station Expenses 740,516 137 (583) Overhead Line Expenses 4,652,373 138 (584) Underground Line Expenses 1,092,975 139 (585) Street Lighting and Signal System Expenses 1,092,975 139 (585) Street Lighting and Signal System Expenses 1,331,478 141 (587) Customer Installations Expenses 1,331,478 141 (587) Customer Installations Expenses 1,110 142 (588) Miscellaneous Expenses 5,484,941 143 (589) Rents 1,488,184 144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance 1,675 147 (591) Maintenance Supervision and Engineering 1,675	
1,032,484 136 (582) Station Expenses 740,516 137 (583) Overhead Line Expenses 4,652,373 138 (584) Underground Line Expenses 1,092,975 139 (585) Street Lighting and Signal System Expenses 154,929 140 (586) Meter Expenses 1,331,478 141 (587) Customer Installations Expenses 1,331,478 141 (587) Customer Installations Expenses 1,311,110 142 (588) Miscellaneous Expenses 5,484,941 143 (589) Rents 1,488,184 144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance 146 (590) Maintenance Supervision and Engineering 1,675 147 (591) Maintenance of Structures 1,693) Maintenance of Structures 1,693) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 5,985,798 150 (596) Maintenance of Underground Lines 5,985,798 150 (596) Maintenance of Struct Lighting and Signal Systems 457,532 153 (597) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5, CUSTOMER ACCOUNTS EXPENSES 1,033,373 161 (903) Customer Records and Collection Expenses 1,033,373 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses 1,86	2,323,759
136 (582) Station Expenses 740,516 137 (583) Overhead Line Expenses 4,652,373 138 (584) Underground Line Expenses 1,092,975 139 (585) Street Lighting and Signal System Expenses 1,331,478 140 (586) Meter Expenses 1,331,478 141 (587) Customer Installations Expenses 1,311,00 142 (588) Miscellaneous Expenses 5,484,941 143 (589) Rents 1,488,184 144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance 1,675 147 (591) Maintenance Supervision and Engineering 1,675 147 (591) Maintenance of Structures 148 (592) Maintenance of Structures 148 (593) Maintenance of Voerhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 5,985,798 151 (595) Maintenance of Line Transformers 152 (596) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 157 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 S. CUSTOMER ACCOUNTS EXPENSES 1,033,313 161 (903) Customer Records and Collection Expenses 1,033,313 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses 1,869,341 163 (905) Misc	848,643
137 (583) Overhead Line Expenses 4,652,373 138 (584) Underground Line Expenses 1,992,975 139 (585) Street Lighting and Signal System Expenses 154,929 140 (586) Meter Expenses 1,331,478 141 (587) Customer Installations Expenses 1,110 142 (588) Miscellaneous Expenses 5,484,941 143 (589) Rents 1,488,184 144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance (590) Maintenance Supervision and Engineering 1,675 147 (591) Maintenance of Structures 1,675 148 (592) Maintenance of Station Equipment 2,759,322 149 (593) Maintenance of Station Equipment 2,759,322 149 (593) Maintenance of Underground Lines 5,985,798 150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Miscellaneous Distribution Plant 323,426 152 (596) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157	927,873
138 (584) Underground Line Expenses 1,092,975 139 (585) Street Lighting and Signal System Expenses 154,929 140 (586) Meter Expenses 1,331,478 141 (587) Customer Installations Expenses 5,484,941 142 (588) Miscellaneous Expenses 5,484,941 143 (589) Rents 1,488,184 147 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 Maintenance (590) Maintenance 46 (590) Maintenance of Structures 148 (592) Maintenance of Structures 149 (593) Maintenance of Structures 150 (594) Maintenance of Underground Lines 5,985,798 151 (595) Maintenance of Underground Lines 581,902 151 (596) Maintenance of Line Transformers 152 152 (596) Maintenance of Meters 120,029 154 (598) Maintenance of Meters 120,029 154 (598) Maintenance of Intest 146 thru 154 10,229,684 155 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 168	4,853,435
139 (585) Street Lighting and Signal System Expenses 154,929 140 (586) Meter Expenses 1,331,478 141 (587) Customer Installations Expenses 5,484,941 142 (588) Miscellaneous Expenses 5,484,941 143 (589) Rents 1,488,184 144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance (590) Maintenance Supervision and Engineering 1,675 147 (591) Maintenance of Structures 2,759,322 148 (592) Maintenance of Station Equipment 2,759,322 149 (593) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Line Transformers 5696) Maintenance of Street Lighting and Signal Systems 457,532 152 (596) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 157 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 GUSTOMER ACCOUNTS EXPENSES 00 1090 Weter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectib	1,072,140
140 (586) Meter Expenses 1,331,478 141 (587) Customer Installations Expenses 1,110 142 (588) Miscellaneous Expenses 5,484,941 143 (589) Rents 1,488,184 144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance 146 (590) Maintenance Supervision and Engineering 1,675 147 (591) Maintenance of Structures 1,675 148 (592) Maintenance of Structures 2,759,322 149 (593) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Line Transformers 581,902 152 (596) Maintenance of Street Lighting and Signal Systems 457,532 153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 144 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 158	126,772
142 (588) Miscellaneous Expenses 5,484,941 143 (589) Rents 1,488,184 144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance (590) Maintenance Supervision and Engineering 1,675 147 (591) Maintenance of Structures 1 148 (592) Maintenance of Station Equipment 2,759,322 149 (593) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Line Transformers 152 (596) Maintenance of Street Lighting and Signal Systems 457,532 153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Distribution Expenses (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 28,337,663 158 Operation 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses	1,354,412
142 (588) Miscellaneous Expenses 5,484,941 143 (589) Rents 1,488,184 144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance (590) Maintenance Supervision and Engineering 1,675 147 (591) Maintenance of Structures 1 148 (592) Maintenance of Station Equipment 2,759,322 149 (593) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Line Transformers 152 (596) Maintenance of Street Lighting and Signal Systems 457,532 153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Distribution Expenses (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 28,337,663 158 Operation 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses	5,482
143 (589) Rents 1,488,184 144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance 146 (590) Maintenance Supervision and Engineering 1,675 147 (591) Maintenance of Structures 2,759,322 148 (592) Maintenance of Station Equipment 2,759,322 149 (593) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Line Transformers 581,902 152 (596) Maintenance of Street Lighting and Signal Systems 457,532 153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162	6,215,835
144 TOTAL Operation (Enter Total of lines 134 thru 143) 18,107,979 145 Maintenance 146 (590) Maintenance Supervision and Engineering 1,675 147 (591) Maintenance of Structures 2,759,322 148 (592) Maintenance of Station Equipment 2,759,322 149 (593) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Line Transformers 581,902 152 (596) Maintenance of Street Lighting and Signal Systems 457,532 153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341	1,324,932
146 (590) Maintenance Supervision and Engineering 1,675 147 (591) Maintenance of Structures 2,759,322 148 (592) Maintenance of Station Equipment 2,759,322 149 (593) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Line Transformers 457,532 152 (596) Maintenance of Street Lighting and Signal Systems 457,532 153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 159 (901) Supervision 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341	19,053,283
147 (591) Maintenance of Structures 148 (592) Maintenance of Station Equipment 2,759,322 149 (593) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Line Transformers 457,532 152 (596) Maintenance of Street Lighting and Signal Systems 457,532 153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses 1	
148 (592) Maintenance of Station Equipment 2,759,322 149 (593) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Line Transformers 457,532 152 (596) Maintenance of Street Lighting and Signal Systems 457,532 153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 159 (901) Supervision 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses	195
149 (593) Maintenance of Overhead Lines 5,985,798 150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Line Transformers	6
150 (594) Maintenance of Underground Lines 581,902 151 (595) Maintenance of Line Transformers 457,532 152 (596) Maintenance of Street Lighting and Signal Systems 457,532 153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 552,412 158 Operation 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses 1	2,447,362
151 (595) Maintenance of Line Transformers 457,532 152 (596) Maintenance of Street Lighting and Signal Systems 457,532 153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 552,412 158 Operation 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses 1	5,634,341
152 (596) Maintenance of Street Lighting and Signal Systems 457,532 153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 159 (901) Supervision 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses	799,252
153 (597) Maintenance of Meters 120,029 154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 552,412 158 Operation 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses 6	613
154 (598) Maintenance of Miscellaneous Distribution Plant 323,426 155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 50 158 Operation 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses 6	418,550
155 TOTAL Maintenance (Total of lines 146 thru 154) 10,229,684 156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 8 158 Operation 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses 6	52,963
156 TOTAL Distribution Expenses (Total of lines 144 and 155) 28,337,663 157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 159 (901) Supervision 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses	259,744
157 5. CUSTOMER ACCOUNTS EXPENSES 158 Operation 159 (901) Supervision 160 (902) Meter Reading Expenses 161 (903) Customer Records and Collection Expenses 162 (904) Uncollectible Accounts 163 (905) Miscellaneous Customer Accounts Expenses	9,613,026
158 Operation 552,412 159 (901) Supervision 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses	28,666,309
159 (901) Supervision 552,412 160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses	
160 (902) Meter Reading Expenses 1,033,313 161 (903) Customer Records and Collection Expenses 6,148,571 162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses	
161(903) Customer Records and Collection Expenses6,148,571162(904) Uncollectible Accounts1,869,341163(905) Miscellaneous Customer Accounts Expenses	519,637
162 (904) Uncollectible Accounts 1,869,341 163 (905) Miscellaneous Customer Accounts Expenses	851,750
163 (905) Miscellaneous Customer Accounts Expenses	6,060,046
1 ,	1,238,301
164 TOTAL Customer Accounts Expenses (Total of lines 159 thru 163) 9,603,637	
	8,669,734

Name	e of Respondent	This F	Repo	rt Is: .n Original		Date of Report (Mo, Da, Yr)	,	Year/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(1)		Resubmission		(WO, Da, 11)	I	End of <u>2020/Q4</u>
	FLECTRIC	, ,			ICF F	XPENSES (Continued)	ļ	
If the	amount for previous year is not derived from							
Line	Account	Pioti	iouoi,	, roportou nguroo,	O/Apric	Amount for Current Year		Amount for Previous Year
No.	(a)					Current Year (b)		Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	I FXPF	FNSF	:s		(5)	ļ	(0)
	Operation							
	(907) Supervision					160	.639	97,719
	(908) Customer Assistance Expenses					14,095	_	11,315,789
169	(909) Informational and Instructional Expenses					·		
170	(910) Miscellaneous Customer Service and Inform	nationa	ıl Exp	enses				
171	TOTAL Customer Service and Information Expen	ses (To	otal 16	67 thru 170)		14,256	,471	11,413,508
	7. SALES EXPENSES							
	Operation						-	
	(911) Supervision							
	(912) Demonstrating and Selling Expenses					485	,784	486,725
	(913) Advertising Expenses							
177	(916) Miscellaneous Sales Expenses	thru 17	77\			405	.784	496 705
	TOTAL Sales Expenses (Enter Total of lines 174 8. ADMINISTRATIVE AND GENERAL EXPENSE		77)			485	,784	486,725
	Operation	.5						
181	(920) Administrative and General Salaries					12,920	571	11,813,134
	(921) Office Supplies and Expenses					7,227		7,473,723
	(Less) (922) Administrative Expenses Transferred	d-Credit	t			3,186		4,108,970
184	(923) Outside Services Employed	. 0.04				4,639	_	4,733,736
	(924) Property Insurance						,302	373,669
	(925) Injuries and Damages					3,309	,370	2,734,958
187	(926) Employee Pensions and Benefits					10,153	,451	16,245,582
188	(927) Franchise Requirements							
189	(928) Regulatory Commission Expenses					5,129	,247	5,616,943
190	(929) (Less) Duplicate Charges-Cr.					770	,331	683,906
191	(930.1) General Advertising Expenses							37,207
192	(930.2) Miscellaneous General Expenses					2,889	_	2,301,218
	(931) Rents	00)					,628	266,955
	TOTAL Operation (Enter Total of lines 181 thru 1 Maintenance	93)				42,954	,055	46,804,249
	(935) Maintenance of General Plant					2,295	648	2,568,462
	TOTAL Administrative & General Expenses (Tota	l of line	s 19/	1 and 196)		45,249	_	49,372,711
	TOTAL Elec Op and Maint Expns (Total 80,112,1					460,130		507,351,480

Nam	e of Respondent	This Re		Date of Repo (Mo, Da, Yr)		Year/Pe	riod of Report
Sierr	ra Pacific Power Company d/b/a NV Energy		An Original A Resubmission	(IVIO, Da, 11)		End of	2020/Q4
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)			
debi 2. E acro	Report all power purchases made during the ts and credits for energy, capacity, etc.) and inter the name of the seller or other party in a nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	year. Als any settle an exchai interest o	to report exchanges of ele ements for imbalanced ex nge transaction in column r affiliation the responden	ctricity (i.e., tran changes. (a). Do not abb thas with the se	oreviate or eller.	truncate t	ne name or use
inclu	- for requirements service. Requirements sendes projects load for this service in its syste e as, or second only to, the supplier's service	m resour	ce planning). In addition,				
reas third the o	for long-term firm service. "Long-term" mea ons and is intended to remain reliable even parties to maintain deliveries of LF service) definition of RQ service. For all transaction i est date that either buyer or seller can unilat	under adv . This cat dentified	verse conditions (e.g., the tegory should not be used as LF, provide in a footno	supplier must a for long-term fir	ttempt to l	buy emerg firm servi	ency energy from ce which meets
1	for intermediate-term firm service. The same five years.	e as LF so	ervice expect that "interm	ediate-term" mea	ans longei	r than one	year but less
	for short-term service. Use this category fo or less.	r all firm s	services, where the duration	on of each period	d of comm	nitment for	service is one
	for long-term service from a designated gerice, aside from transmission constraints, mu					vailability a	and reliability of
1	for intermediate-term service from a designa er than one year but less than five years.	ited gene	rating unit. The same as	LU service expe	ect that "in	termediate	-term" means
	•						
	For exchanges of electricity. Use this category and the second such as a s	ory for tra	ansactions involving a bal	ancing of debits	and credi	ts for ener	gy, capacity, etc.
and	any settlements for imbalanced exchanges.						
non-	for other service. Use this category only for firm service regardless of the Length of the						
tne s	service in a footnote for each adjustment.						
Line	Ivanic of Company of Fublic Authority	Statistical Classifi-	FERC Rate Schedule or M	Average onthly Billing		Actual Dema	` '
No.	(Footnote Affiliations) (a)	cation (b)			Avera Jonthly NCF (e)	P Demand I	Average Monthly CP Demand (f)
1	` '	SF	OATT	(-)	(-)		(-)
2		RQ	Contract				
3	, ,	\D	Contract				
4		SF	Schedule No. 42				
5	Idaho Power Company	SF.	WSPP				
6	' '	SF	Schedule 63				
	1 1	\D	Schedule 63				
8	· · · · · · · · · · · · · · · · · · ·						
	Nevada Power Company Joint Dispatch	SF.	Schedule 63				
9	1 , 1	SF SF	Schedule 63 Schedule 63				
9	Nevada Power Company Joint Dispatch						
	Nevada Power Company Joint Dispatch Nevada Power Company Joint Dispatch A	SF	Schedule 63				
10	Nevada Power Company Joint Dispatch Nevada Power Company Joint Dispatch Nevada Power Company Joint Dispatch Separate	SF AD	Schedule 63 Schedule 63				
10 11 12	Nevada Power Company Joint Dispatch A	SF AD SF	Schedule 63 Schedule 63 Schedule 63				
10 11 12 13	Nevada Power Company Joint Dispatch Sevada Power Company Joint Dispatch	SF AD AD SF	Schedule 63 Schedule 63 Schedule 63 Schedule 63				
10 11 12 13	Nevada Power Company Joint Dispatch Sevada Power Company Joint Dispatch	SF AD SF AD	Schedule 63 Schedule 63 Schedule 63 Schedule 63 Schedule 63				
10 11 12 13	Nevada Power Company Joint Dispatch Sevada Power Company Joint Dispatch	SF AD AD SF	Schedule 63 Schedule 63 Schedule 63 Schedule 63 Schedule 63				
10 11 12 13	Nevada Power Company Joint Dispatch Sevada Power Company Joint Dispatch	SF AD AD SF	Schedule 63 Schedule 63 Schedule 63 Schedule 63 Schedule 63				
10 11 12 13	Nevada Power Company Joint Dispatch Sevada Power Company Joint Dispatch	SF AD AD SF	Schedule 63 Schedule 63 Schedule 63 Schedule 63 Schedule 63				
10 11 12 13	Nevada Power Company Joint Dispatch Sevada Power Company Joint Dispatch	SF AD AD SF	Schedule 63 Schedule 63 Schedule 63 Schedule 63 Schedule 63				

Sierra Pacific Pow		(1)	s Report Is: XAn Original	Date of (Mo, D	f Report a. Yr)	Year/Period of Report Fnd of 2020/Q4		
	er Company d/b/a N	V Energy (2)	A Resubmission	11	,	End of		
		PURCH.	ASED POWER(Account (Including power exch	t 555) (Continued) anges)				
•	•			ments or "true-ups"	for service pro	ovided in prior reporting		
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including put-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) must be reported as exchange settlement amount. If the settlement amo								
MegaWatt Hours	_	XCHANGES		COST/SETTLEM			Line	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	Line No.	
	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges (\$) (k)		ges Total (j+k+l) of Settlement (\$) (m)	No.	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$) (m) 10,504	No.	
Purchased (g) 202	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,504	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909	No. 1	
Purchased (g) 202 22	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,504	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603	No. 1 2 3	
Purchased (g) 202 22 26,801	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,504 1,603 143,564	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603	No. 1 2 3 4	
Purchased (g) 202 22 26,801 244	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,504 1,603 143,564 11,638	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603 143,564 11,638	No. 1 2 3 4 5	
Purchased (g) 202 22 26,801 244 528,842	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,504 1,603 143,564 11,638 52,553,435	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603 143,564 11,638 52,553,435	No. 1 2 3 4 5 6	
Purchased (g) 202 22 26,801 244 528,842 429	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,504 1,603 143,564 11,638 52,553,435 3,330	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603 143,564 11,638 52,553,435 3,330	No. 1 2 3 4 5 6 7	
Purchased (g) 202 22 26,801 244 528,842	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,504 1,603 143,564 11,638 52,553,435 3,330 34,524,900	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603 143,564 11,638 52,553,435 3,330 34,524,900	No. 1 2 3 4 5 6 7	
Purchased (g) 202 22 26,801 244 528,842 429	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,504 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153	No. 1 2 3 4 5 6 7 8 9	
Purchased (g) 202 22 26,801 244 528,842 429	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,504 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153 -1,389,599	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153 -1,389,599	No. 1 2 3 4 5 6 7 8 9 10	
Purchased (g) 202 26,801 244 528,842 429 1,613,096	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,504 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153	No. 1 2 3 4 5 6 7 8 9 10 11	
Purchased (g) 202 26,801 244 528,842 429 1,613,096	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,504 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153 -1,389,599 -3,703,070	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153 -1,389,599 -3,703,070	No. 1 2 3 4 5 6 7 8 9 10 11 12	
Purchased (g) 202 22 26,801 244 528,842 429 1,613,096 84,709 11,316	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 10,504 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153 -1,389,599 -3,703,070 377,136	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153 -1,389,599 -3,703,070 377,136	No. 1 2 3 4 5 6 7 8 9 10 11 12 13	
Purchased (g) 202 26,801 244 528,842 429 1,613,096 84,709 11,316 -19,556	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (K) 10,504 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153 -1,389,599 -3,703,070 377,136 -104,999	Other Charg	Total (j+k+l) of Settlement (\$) (m) 10,504 890,909 1,603 143,564 11,638 52,553,435 3,330 34,524,900 4,556,153 -1,389,599 -3,703,070 377,136 -104,999	No. 1 2 3 4 5 6 7 8 9 10 11 12 13	

4,754,155

FERC FORM NO. 1 (ED. 12-90)

2,240,062

196,525,735

-1,267,063

197,498,734

	e of Respondent		port Is:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy		An Onginal A Resubmission	(WO, Da, 11)	End of <u>2020/Q4</u>
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)	
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settle an excha interest o	o report exchanges of elements for imbalanced ex nge transaction in column r affiliation the responden	ectricity (i.e., transactions cchanges. (a). Do not abbreviate t has with the seller.	or truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In addition,		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service efinition of RQ service. For all transaction est date that either buyer or seller can unita	under adv). This car identified	verse conditions (e.g., the regory should not be used as LF, provide in a footno	supplier must attempt to I for long-term firm servi	buy emergency energy from ce firm service which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "interm	ediate-term" means long	er than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the durati	on of each period of con	nmitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m				
	or intermediate-term service from a designer than one year but less than five years.	ated gene	rating unit. The same as	LU service expect that "	intermediate-term" means
long	in than one year but less than live years.				
EX -	For exchanges of electricity. Use this cate	aory for tr	ansactions involving a ha	anaina af dalaita and ana	194 6
			ansactions involving a ba	ancing of debits and cre	dits for energy, capacity, etc.
	any settlements for imbalanced exchanges		ansaotions involving a ba	ancing of debits and cre	dits for energy, capacity, etc.
and a	any settlements for imbalanced exchanges		-	-	
and a		or those se	ervices which cannot be p	laced in the above-defin	ed categories, such as all
OS -	any settlements for imbalanced exchanges for other service. Use this category only for	or those se	ervices which cannot be p	laced in the above-defin	ed categories, such as all
OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those se	ervices which cannot be p	laced in the above-defin	ed categories, such as all
OS -	any settlements for imbalanced exchanges for other service. Use this category only for firm service regardless of the Length of the	or those se contract a	ervices which cannot be p and service from designat FERC Rate Schedule or	laced in the above-defined units of Less than on Average onthly Billing Average	ed categories, such as all e year. Describe the nature of Actual Demand (MW) rage Average
OS - non- the s	for other service. Use this category only for other service in a footnote for each adjustment. Name of Company or Public Authority	or those se contract a	ervices which cannot be p and service from designat FERC Rate Schedule or	laced in the above-defined units of Less than on Average onthly Billing emand (MW) Monthly N	ed categories, such as all e year. Describe the nature of Actual Demand (MW)
OS - non- the s Line No.	for other service. Use this category only for other service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations)	or those se contract a Statistical Classification	ervices which cannot be paind service from designate FERC Rate Schedule or Tariff Number D	laced in the above-defined units of Less than on Average onthly Billing emand (MW) Monthly N	ed categories, such as all e year. Describe the nature of Actual Demand (MW) rage Average CP Demand Monthly CP Demand
OS - non-the s	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Nevada Gold Energy	or those se contract a Statistical Classification (b)	ervices which cannot be paind service from designate FERC Rate Schedule or Tariff Number D	laced in the above-defined units of Less than on Average onthly Billing emand (MW) Monthly N	ed categories, such as all e year. Describe the nature of Actual Demand (MW) rage Average CP Demand Monthly CP Demand
OS - non-the s	for other service. Use this category only for other service is the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Nevada Gold Energy Nevada Gold Energy	or those se contract a Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) WSPP	laced in the above-defined units of Less than on Average onthly Billing emand (MW) Monthly N	ed categories, such as all e year. Describe the nature of Actual Demand (MW) rage Average CP Demand Monthly CP Demand
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OS - non-the s Line No.	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Nevada Gold Energy Nevada Gold Energy PacifiCorp Public Service Company of Colorado Westen Area Power Administration-Colo US Geothermal Amor II	Statistical Classification (b) LU AD SF SF	FERC Rate Schedule or Tariff Number (c) WSPP WSPP Schedule No. 42 Schedule No. 42 Schedule No. 42	laced in the above-defined units of Less than on Average onthly Billing emand (MW) Monthly N	ed categories, such as all e year. Describe the nature of Actual Demand (MW) rage Average CP Demand Monthly CP Demand
OS - non-the s Line No. 1 2 3 4 5 6 7	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Nevada Gold Energy Nevada Gold Energy PacifiCorp Public Service Company of Colorado Westen Area Power Administration-Colo US Geothermal Amor II US Geothermal Amor II Boulder Solar II	Statistical Classification (b) LU AD SF SF LU AD LU	FERC Rate Schedule or Tariff Number (c) WSPP WSPP Schedule No. 42 Schedule No. 42 Schedule No. 42 Contract Contract Contract	laced in the above-defined units of Less than on Average onthly Billing emand (MW) Monthly N	ed categories, such as all e year. Describe the nature of Actual Demand (MW) rage Average CP Demand Monthly CP Demand
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and a OS - non-the s Line No. 1 2 3 4 5 6 7 8 9 10	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Nevada Gold Energy Nevada Gold Energy PacifiCorp Public Service Company of Colorado Westen Area Power Administration-Colo US Geothermal Amor II US Geothermal Amor II Boulder Solar II Boulder II Brady Power Partners	Statistical Classification (b) LU AD SF SF LU AD LU AD LU AD AD AD AD	FERC Rate Schedule or Tariff Number (c) WSPP WSPP Schedule No. 42 Schedule No. 42 Schedule No. 42 Contract	laced in the above-defined units of Less than on Average onthly Billing emand (MW) Monthly N	ed categories, such as all e year. Describe the nature of Actual Demand (MW) rage Average CP Demand Monthly CP Demand
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Sierra Pacific Pow	ent		nis Report Is:	Ma D	Report	Year/Period of Report	.
	er Company d/b/a NV	/ Energy (1	: - 1	(Mo, Da	a, 11)	End of2020/Q4	
		,	HASED POWER(Account (Including power exch	t 555) (Continued)			
^D for out of m					f		
	eriod adjustment. t in explanation in a f			ments or true-ups	for service pro	ovided in prior reporting	
, 54, 5. 1 101, 40 5	iii oxpianation iii a		aajaonnon.				
						nclude an appropriate	
-	•		II FERC rate schedule	s, tariffs or contract	designations ι	under which service, as	
	mn (b), is provided.						
•	•		•	• .		ly (or longer) basis, ente column (e), and the aver	
						e) and (f). Monthly NCF	
						the metered demand d	
						n columns (e) and (f) m	
			n a megawatt basis ar				
•	107			•	,) and (i) the megawatth	ours
			the basis for settleme				
•	-		arges in column (k), ar	•		-	(m)
						າ (I). Report in column (blumn (m) the settlemer	
						If the settlement amour	
			neration expenses, or				(,)
	ide an explanatory		, ,	()		,	
						column (g) must be repo	
					ange Receive	d on Page 401, line 12.	The
			ange Delivered on Paç				
3. Footnote entr	ies as required and	i provide explana	tions following all requ	iired data.			
MegaWatt Hours		KCHANGES	Daniel Champa	COST/SETTLEM			Line
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charg	ges Total (j+k+l)	Line
			Demand Charges (\$) (j)				1 1
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges	Other Charg	ges Total (j+k+l) of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charg	res Total (j+k+l) of Settlement (\$) (m)	No.
Purchased (g) 863,598	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 25,130,120	Other Charg	res Total (j+k+l) of Settlement (\$) (m) 25,130,120	No. 1 2
Purchased (g) 863,598 511	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 25,130,120 18,529	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529	No. 1 2 3
Purchased (g) 863,598 511 577	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266	Other Charg	Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266	No. 1 2 3 4
Purchased (g) 863,598 511 577 463 239	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093	No. 1 2 3 4 5
Purchased (g) 863,598 511 577 463 239 88,923	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093 8,126,975	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093 8,126,975	No. 1 2 3 4 5 6
Purchased (g) 863,598 511 577 463 239 88,923 -210	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081	Other Charg	Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081	No. 1 2 3 4 5 6 7
Purchased (g) 863,598 511 577 463 239 88,923 -210 137,634	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061	Other Charg	Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061	No. 1 2 3 4 5 6 7 8
Purchased (g) 863,598 511 577 463 239 88,923 -210 137,634 -14	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 863,598 511 577 463 239 88,923 -210 137,634 -14 249	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320	Other Charg	Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 863,598 511 577 463 239 88,923 -210 137,634 -14	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 6,753,256	Other Charg	Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 7,405,577	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 863,598 511 577 463 239 88,923 -210 137,634 -14 249 97,163	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 6,753,256 -34,377	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 7,405,577 -34,377	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 863,598 511 577 463 239 88,923 -210 137,634 -14 249	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 6,753,256	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 7,405,577 -34,377 -29,415	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 863,598 511 577 463 239 88,923 -210 137,634 -14 249 97,163	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 6,753,256 -34,377	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 7,405,577 -34,377	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 863,598 511 577 463 239 88,923 -210 137,634 -14 249 97,163	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 6,753,256 -34,377 -29,415	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 7,405,577 -34,377 -29,415	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 863,598 511 577 463 239 88,923 -210 137,634 -14 249 97,163	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 6,753,256 -34,377 -29,415	Other Charg	Jes Total (j+k+l) of Settlement (\$) (m) 25,130,120 18,529 27,463 16,266 11,093 8,126,975 -20,081 5,826,061 -564 17,320 7,405,577 -34,377 -29,415	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

196,525,735

197,498,734

-1,267,063

Name	e of Respondent	This Re	port Is:]An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission	/ /	End of
		PURC	HASED POWER (Account 55 cluding power exchanges)	55)	'
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership a column (b), enter a Statistical Classification	year. Als d any settl an excha interest o	to report exchanges of ele ements for imbalanced ex- nge transaction in column r affiliation the respondent	ctricity (i.e., transactions changes. (a). Do not abbreviate of thas with the seller.	or truncate the name or use
inclu	for requirements service. Requirements s des projects load for this service in its syste e as, or second only to, the supplier's servi	em resour	ce planning). In addition, t		
rease third the c	for long-term firm service. "Long-term" me ons and is intended to remain reliable even parties to maintain deliveries of LF service lefinition of RQ service. For all transaction est date that either buyer or seller can unila	under adv). This car identified	verse conditions (e.g., the tegory should not be used as LF, provide in a footnot	supplier must attempt to for long-term firm service	b buy emergency energy from the firm service which meets
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "interme	ediate-term" means long	er than one year but less
	for short-term service. Use this category for less.	or all firm s	services, where the duration	on of each period of com	mitment for service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m				
	or intermediate-term service from a design or than one year but less than five years.	ated gene	rating unit. The same as l	LU service expect that "i	ntermediate-term" means
	For exchanges of electricity. Use this cate		ansactions involving a bala	ancing of debits and cre	dits for energy, capacity, etc.
and	any settlements for imbalanced exchanges				
os -	for other service. Use this category only for	or those se	ervices which cannot be pl	aced in the above-define	ed categories, such as all
	firm service regardless of the Length of the	contract a	and service from designate	ed units of Less than one	e year. Describe the nature of
the s	ervice in a footnote for each adjustment.				
Line	Name of Company or Public Authority	Statistical		Average	Actual Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation		onthly Billing Aver emand (MW) Monthly No	rage Average CP Demand Monthly CP Demand
	(a)	(b)	(c)	(d) (e	•
1	Frank Hooper Hydro	LU	Contract		
2	Galena 3 - Orni 14	LU	Contract		
3	Galena 3 - Orni 14	AD	Contract		
4	Mill Connels I bushes	LU	0 1 1		
	Mill Creek Hydro	LU	Contract		
5	•	AD	Contract		
	Mill Creek Hydro				
6	Mill Creek Hydro	AD	Contract		
6	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC	AD AD	Contract Contract		
6 7 8	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC	AD AD LU	Contract Contract Contract		
6 7 8 9	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC Burdette Geothermal Burdette Geothermal	AD AD LU AD	Contract Contract Contract Contract		
6 7 8 9 10	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC Burdette Geothermal Burdette Geothermal Nevada Solar One Nevada Solar One	AD AD LU AD LU AD LU AD LU	Contract Contract Contract Contract Contract		
6 7 8 9 10 11 12	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC Burdette Geothermal Burdette Geothermal Nevada Solar One Nevada Solar One Rye Patch	AD LU AD LU AD LU LU LU LU LU LU	Contract		
6 7 8 9 10 11 12	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC Burdette Geothermal Burdette Geothermal Nevada Solar One Nevada Solar One Rye Patch TMWRF	AD AD LU AD LU AD LU AD LU	Contract Contract Contract Contract Contract Contract Contract Contract Contract		
6 7 8 9 10 11 12	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC Burdette Geothermal Burdette Geothermal Nevada Solar One Nevada Solar One Rye Patch	AD LU AD LU AD LU LU LU LU LU LU	Contract		
6 7 8 9 10 11 12	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC Burdette Geothermal Burdette Geothermal Nevada Solar One Nevada Solar One Rye Patch TMWRF	AD LU AD LU AD LU AD LU AD LU AD LU AD	Contract		
6 7 8 9 10 11 12	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC Burdette Geothermal Burdette Geothermal Nevada Solar One Nevada Solar One Rye Patch TMWRF	AD LU AD LU AD LU AD LU AD LU AD LU AD	Contract		
6 7 8 9 10 11 12	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC Burdette Geothermal Burdette Geothermal Nevada Solar One Nevada Solar One Rye Patch TMWRF	AD LU AD LU AD LU AD LU AD LU AD LU AD	Contract		
6 7 8 9 10 11 12	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC Burdette Geothermal Burdette Geothermal Nevada Solar One Nevada Solar One Rye Patch TMWRF TMWRF	AD LU AD LU AD LU AD LU AD LU AD LU AD	Contract		
6 7 8 9 10 11 12	Mill Creek Hydro Beowawe Power LLC Beowawe Power LLC Burdette Geothermal Burdette Geothermal Nevada Solar One Nevada Solar One Rye Patch TMWRF	AD LU AD LU AD LU AD LU AD LU AD LU AD	Contract		

Ciarra Daoifia Daw		(*	his Report Is: 1) XAn Original	Date of (Mo, Da	yr)	ear/Period of Report	
Sierra Facilic Fow	er Company d/b/a N'	V Energy I :	2) A Resubmission	/ /	',''' E	nd of2020/Q4	
		PURC	HASED POWER(Accour	nt 555) (Continued) hanges)	-		
	eriod adjustment. In explanation in a	Use this code for	any accounting adjust		for service provided	d in prior reporting	
	-		•				
designation for th	ne contract. On se	parate lines, list a	lumber or Tariff, or, for all FERC rate schedule				
	mn (b), is provided		service involving dema	and charges imposes	l on a monnthly (or	longer) basis ente	or the
•	•	• • •	verage monthly non-c	•	• \	• ,	
monthly coincide	nt peak (CP) dem	and in column (f).	. For all other types of	service, enter NA in	columns (d), (e) an	d (f). Monthly NCP	,
			integration) demand i er's system reaches its				
			on a megawatt basis a		and reported in con		131
•	107		n bills rendered to the		` '	(i) the megawattho	ours
			s the basis for settleme arges in column (k), ar			e includina	
•	-		a footnote all compone	_	• • • • • • • • • • • • • • • • • • • •	-	m)
			nt by the respondent.				
			/ was delivered than re eneration expenses, or				nt (I)
	ide an explanatory	-	люганоп охропосо, ог	(2) exoludes cortain	ordate or orlarged	covered by the	
			led on the last line of t				
			ınt in column (h) must ange Delivered on Pa		ange Received on I	Page 401, line 12.	The
			ations following all requ				
MegaWatt Hours	_	XCHANGES		COST/SETTLEME			Line
Purchased	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line No.
Purchased (g)	MegaWatt Hours Received (h)		Demand Charges (\$) (j)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No.
Purchased (g) 583	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289	Other Charges	of Settlement (\$) (m) 10,289	No.
Purchased (g) 583 103,468	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153	Other Charges	of Settlement (\$) (m) 10,289 6,721,153	No.
Purchased (g) 583 103,468 159	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243	Other Charges	of Settlement (\$) (m) 10,289 6,721,153 10,243	No. 1 2 3
Purchased (g) 583 103,468 159	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157	Other Charges	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157	No. 1 2 3 4
Purchased (g) 583 103,468 159 56	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157 -123	Other Charges	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157 -123	No. 1 2 3 4 5
Purchased (g) 583 103,468 159 56 -4 -195	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157 -123 -12,135	Other Charges	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157 -123 -12,135	No. 1 2 3 4 5
Purchased (g) 583 103,468 159 56	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157 -123	Other Charges	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594	No. 1 2 3 4 5 6 7
Purchased (g) 583 103,468 159 56 -4 -195 101,156	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594	Other Charges	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157 -123 -12,135	No. 1 2 3 4 5 6 7 8
Purchased (g) 583 103,468 159 56 -4 -195 101,156	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258	Other Charges	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 583 103,468 159 56 -4 -195 101,156 147 123,925	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789	Other Charges	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 583 103,468 159 56 -4 -195 101,156 147 123,925 -18	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789 -3,733	Other Charges	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789 -3,733	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 583 103,468 159 56 -4 -195 101,156 147 123,925 -18 35,118	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789 -3,733 7,085,770	Other Charges	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789 -3,733 7,085,770 600	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 583 103,468 159 56 -4 -195 101,156 147 123,925 -18 35,118	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789 -3,733 7,085,770	Other Charges (\$) (I)	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789 -3,733 7,085,770 600 5	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 583 103,468 159 56 -4 -195 101,156 147 123,925 -18 35,118	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789 -3,733 7,085,770	Other Charges (\$) (I)	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789 -3,733 7,085,770 600 5	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Purchased (g) 583 103,468 159 56 -4 -195 101,156 147 123,925 -18 35,118	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789 -3,733 7,085,770	Other Charges (\$) (I)	of Settlement (\$) (m) 10,289 6,721,153 10,243 1,157 -123 -12,135 6,175,594 8,258 6,909,789 -3,733 7,085,770 600 5	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

196,525,735

-1,267,063

197,498,734

	e of Respondent	This Re	:port is: (]An Original	Date of Report (Mo, Da, Yr)	Year/F	Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission	(WO, Da, 11)	End of	f <u>2020/Q4</u>
		· ` ′ _	CHASED POWER (Account 5 cluding power exchanges)	55)		
1. R	eport all power purchases made during the				ions involvina	a balancing of
	s and credits for energy, capacity, etc.) and	•		• • •		
	nter the name of the seller or other party in				ate or truncate	the name or use
	nyms. Explain in a footnote any ownership					
3. In	column (b), enter a Statistical Classification	n Code b	ased on the original contr	actual terms and con	ditions of the s	service as follows:
inclu	for requirements service. Requirements sed des projects load for this service in its syste e as, or second only to, the supplier's service	m resour	ce planning). In addition,			
reason third the d	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service) efinition of RQ service. For all transaction is date that either buyer or seller can unitar	under ad . This ca identified	verse conditions (e.g., the tegory should not be used as LF, provide in a footno	supplier must attem for long-term firm se	pt to buy emer ervice firm serv	rgency energy from vice which meets
	or intermediate-term firm service. The sam five years.	e as LF s	ervice expect that "interm	ediate-term" means l	onger than on	e year but less
6-	for about torm comics. Her this sets of		nomino o subsemble de la C	on of oash medeal . C		or comiles is see
	for short-term service. Use this category fo or less.	or all tirm :	services, where the durati	on of each period of	commitment to	or service is one
LU -	for long-term service from a designated ger	nerating u	nit. "Long-term" means f	ve years or longer.	The availability	and reliability of
	ce, aside from transmission constraints, mu					,
l						
	or intermediate-term service from a designa	ated gene	rating unit. The same as	LU service expect th	at "intermedia	te-term" means
longe	er than one year but less than five years.					
FX.	For exchanges of electricity. Use this cate	nory for tr	ansactions involving a ha		1:4- f	., ,
		gory ioi u	ansaciions involving a ba	iancing of debits and	credits for ene	ergy, capacity, etc.
	any settlements for imbalanced exchanges.		ansactions involving a ba	lancing of debits and	credits for ene	ergy, capacity, etc.
and a	any settlements for imbalanced exchanges.	-	-	-		
and a	any settlements for imbalanced exchanges. for other service. Use this category only for	or those s	ervices which cannot be p	laced in the above-d	efined categor	ies, such as all
OS -	for other service. Use this category only for service regardless of the Length of the	or those s	ervices which cannot be p	laced in the above-d	efined categor	ies, such as all
OS -	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those so	ervices which cannot be pand service from designat	laced in the above-d	efined categor one year. De	ies, such as all scribe the nature of
OS -	for other service. Use this category only for other service in a footnote for each adjustment. Name of Company or Public Authority	or those so contract a	ervices which cannot be pand service from designat	laced in the above-d ed units of Less than Average	efined categor one year. De Actual Der	ries, such as all escribe the nature of
OS - non- the s	for other service. Use this category only for service regardless of the Length of the ervice in a footnote for each adjustment.	or those so contract a Statistical Classifi- cation	ervices which cannot be pand service from designate	laced in the above-d ed units of Less than Average onthly Billing	efined categor one year. De Actual Der Average	ies, such as all scribe the nature of
OS - non-i the s Line No.	for other service. Use this category only for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those so contract a Statistical Classification (b)	ervices which cannot be pand service from designate FERC Rate Schedule or Tariff Number D	laced in the above-d ed units of Less than Average onthly Billing	efined categor one year. De Actual Der Average	ries, such as all escribe the nature of mand (MW)
OS - non-i the s Line No.	for other service. Use this category only for other service. Use this category only for firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	or those so contract a Statistical Classifi- cation	ervices which cannot be pand service from designate FERC Rate Schedule or Tariff Number D	laced in the above-d ed units of Less than Average lonthly Billing emand (MW)	efined categor one year. De Actual Der Average ly NCP Demand	ries, such as all escribe the nature of mand (MW) Average Monthly CP Demand
OS - non-ithe s	for other service. Use this category only for other service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Steamboat I & IA	or those so contract a Statistical Classification (b)	ervices which cannot be pand service from designate FERC Rate Schedule or Tariff Number D	laced in the above-d ed units of Less than Average lonthly Billing emand (MW)	efined categor one year. De Actual Der Average ly NCP Demand	ries, such as all escribe the nature of mand (MW) Average Monthly CP Demand
OS - non-the s	for other service. Use this category only for impalanced exchanges. for other service. Use this category only for impact of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Steamboat I & IA	or those so contract a Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) Contract	laced in the above-d ed units of Less than Average lonthly Billing emand (MW)	efined categor one year. De Actual Der Average ly NCP Demand	ries, such as all escribe the nature of mand (MW) Average Monthly CP Demand
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	ent	1	This Report Is:	Date of	√r)		
Sierra Pacific Pow	er Company d/b/a N\	V Energy I :	1) XAn Original 2) A Resubmission	(Mo, Da	^{a, 11)} E	nd of 2020/Q4	
		,	CHASED POWER(Account (Including power exch	t 555) (Continued)	<u> </u>		
	eriod adjustment. I	Use this code for	r any accounting adjust		for service provided	d in prior reporting	
years. Trovide a	in explanation in a	TOOLITOIC TOT CAO	n adjustinent.				
			Number or Tariff, or, for all FERC rate schedules				
	mn (b), is provided						
•	•		service involving dema average monthly non-co	•	• `	• ,	
			. For all other types of s				
			integration) demand in				
			er's system reaches its on a megawatt basis an		and reported in coll	imns (e) and (t) mi	IST
			on bills rendered to the		in columns (h) and	(i) the megawattho	urs
			s the basis for settleme				
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			ent by the respondent.				
amount for the n	et receipt of energy	y. If more energy	y was delivered than re	ceived, enter a nega	ative amount. If the	settlement amour	
	-	_	eneration expenses, or	(2) excludes certain	credits or charges	covered by the	
•	ide an explanatory olumn (a) through (lled on the last line of th	ne schedule. The to	tal amount in colum	ın (a) must be repo	rted
			unt in column (h) must b				
			nange Delivered on Pag				
3. Footnote entr	ies as required and	provide explana נ	ations following all requ	ired data.			
MegaWatt Hours	POWER EX						
Purchased		XCHANGES		COST/SETTLEME	ENT OF POWER		Line
	MegaWatt Hours	MegaWatt Hours		Energy Charges	Other Charges	Total (j+k+l)	Line No.
(g)	MegaWatt Hours Received (h)		Demand Charges (\$) (j)			Total (j+k+l) of Settlement (\$) (m)	
(g)	Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$) (m)	
	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) -140,310	No. 1 2
183	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) -140,310 -287 12,855	No. 1 2 3
183 49,325	Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 12,855 3,138,453	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) -140,310 -287 12,855 3,417,924	No. 1 2 3 4
183 49,325 123	Received (h)	MegaWatt Hours Delivered	(\$) (j) 279,471	Energy Charges (\$) (k) 12,855 3,138,453 8,483	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) 1 -140,310 2 -287 12,855 3,417,924 8,483	No. 1 2 3 4 5
183 49,325 123 57,261	Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 12,855 3,138,453 8,483 3,604,327	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) -140,310 -287 12,855 3,417,924 8,483 4,021,688	No. 1 2 3 4 5 6
183 49,325 123 57,261 213,984	Received (h)	MegaWatt Hours Delivered	(\$) (j) 279,471	Energy Charges (\$) (k) 12,855 3,138,453 8,483 3,604,327 8,828,918	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) 1 -140,310 2 -287 12,855 3,417,924 8,483 4,021,688 8,828,918	No. 1 2 3 4 5 6 7
183 49,325 123 57,261 213,984 -541	Received (h)	MegaWatt Hours Delivered	(\$) (j) 279,471	Energy Charges (\$) (k) 12,855 3,138,453 8,483 3,604,327 8,828,918 -21,676	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) -140,310 -287 12,855 3,417,924 8,483 4,021,688 8,828,918 -21,676	No. 1 2 3 4 5 6 7
183 49,325 123 57,261 213,984 -541 13,949	Received (h)	MegaWatt Hours Delivered	(\$) (j) 279,471	Energy Charges (\$) (k) 12,855 3,138,453 8,483 3,604,327 8,828,918 -21,676 259,020	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) -140,310 -287 12,855 3,417,924 8,483 4,021,688 8,828,918 -21,676 259,020	No. 1 2 3 4 5 6 7 8 9
183 49,325 123 57,261 213,984 -541 13,949 527,436	Received (h)	MegaWatt Hours Delivered	(\$) (j) 279,471	Energy Charges (\$) (k) 12,855 3,138,453 8,483 3,604,327 8,828,918 -21,676 259,020 16,482,300	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) -140,310 -287 12,855 3,417,924 8,483 4,021,688 8,828,918 -21,676 259,020 16,482,300	No. 1 2 3 4 5 6 7 8 9 10
183 49,325 123 57,261 213,984 -541 13,949 527,436	Received (h)	MegaWatt Hours Delivered	(\$) (j) 279,471	Energy Charges (\$) (k) 12,855 3,138,453 8,483 3,604,327 8,828,918 -21,676 259,020 16,482,300 -11,528	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) -140,310 -287 12,855 3,417,924 8,483 4,021,688 8,828,918 -21,676 259,020 16,482,300 -11,528	No. 1 2 3 4 5 6 7 8 9 10
183 49,325 123 57,261 213,984 -541 13,949 527,436 -370 13,392	Received (h)	MegaWatt Hours Delivered	(\$) (j) 279,471	Energy Charges (\$) (k) 12,855 3,138,453 8,483 3,604,327 8,828,918 -21,676 259,020 16,482,300 -11,528 409,802	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) -140,310 -287 12,855 3,417,924 8,483 4,021,688 8,828,918 -21,676 259,020 16,482,300 -11,528 409,802	No. 1 2 3 4 5 6 7 8 9 10 11 12
183 49,325 123 57,261 213,984 -541 13,949 527,436 -370 13,392 18,102	Received (h)	MegaWatt Hours Delivered	(\$) (j) 279,471	Energy Charges (\$) (k) 12,855 3,138,453 8,483 3,604,327 8,828,918 -21,676 259,020 16,482,300 -11,528 409,802 1,338,310	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) -140,310 -287 12,855 3,417,924 8,483 4,021,688 8,828,918 -21,676 259,020 16,482,300 -11,528 409,802 1,338,310	No. 1 2 3 4 5 6 7 8 9 10
183 49,325 123 57,261 213,984 -541 13,949 527,436 -370 13,392	Received (h)	MegaWatt Hours Delivered	(\$) (j) 279,471	Energy Charges (\$) (k) 12,855 3,138,453 8,483 3,604,327 8,828,918 -21,676 259,020 16,482,300 -11,528 409,802	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) -140,310 -287 12,855 3,417,924 8,483 4,021,688 8,828,918 -21,676 259,020 16,482,300 -11,528 409,802	No. 1 2 3 4 5 6 7 8 9 10 11 12
183 49,325 123 57,261 213,984 -541 13,949 527,436 -370 13,392 18,102	Received (h)	MegaWatt Hours Delivered	(\$) (j) 279,471	Energy Charges (\$) (k) 12,855 3,138,453 8,483 3,604,327 8,828,918 -21,676 259,020 16,482,300 -11,528 409,802 1,338,310	Other Charges (\$) (I) -140,310	of Settlement (\$) (m) -140,310 -287 12,855 3,417,924 8,483 4,021,688 8,828,918 -21,676 259,020 16,482,300 -11,528 409,802 1,338,310	No. 1 2 3 4 5 6 7 8 9 10 11 12

196,525,735

-1,267,063

197,498,734

	e of Respondent		port Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Sierr	a Pacific Power Company d/b/a NV Energy		A Resubmission	/ /	End of2020/Q4	
		PURC	HASED POWER (Account 5 cluding power exchanges)	55)	!	
debit 2. E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Als d any settle an excha interest o	to report exchanges of elements for imbalanced ex nge transaction in column r affiliation the responden	ectricity (i.e., transactions changes. (a). Do not abbreviate t has with the seller.	or truncate the name or u	ise
inclu	for requirements service. Requirements so des projects load for this service in its syste e as, or second only to, the supplier's service	em resour	ce planning). In addition,			oplier
rease third the c	for long-term firm service. "Long-term" means and is intended to remain reliable even parties to maintain deliveries of LF service; efinition of RQ service. For all transaction est date that either buyer or seller can unila	under adv). This car identified	verse conditions (e.g., the tegory should not be used as LF, provide in a footno	supplier must attempt to for long-term firm service	b buy emergency energy ce firm service which mee	from ets
	or intermediate-term firm service. The sam five years.	ie as LF s	ervice expect that "interm	ediate-term" means long	er than one year but less	;
	for short-term service. Use this category for less.	or all firm s	services, where the durati	on of each period of com	mitment for service is on	е
	for long-term service from a designated ge ce, aside from transmission constraints, mu					of
	or intermediate-term service from a designary than one year but less than five years.	ated gene	rating unit. The same as	LU service expect that "	ntermediate-term" means	s
	······································					
1	For exchanges of electricity. Use this cate		ansactions involving a ba	ancing of debits and cre	dits for energy, capacity,	etc.
and	any settlements for imbalanced exchanges.					
os -	for other service. Use this category only for	or those se	ervices which cannot be p	laced in the above-defin	ed categories, such as all	ı
non-	for other service. Use this category only for service regardless of the Length of the					
non-						
non- the s	firm service regardless of the Length of the ervice in a footnote for each adjustment.					
non-	firm service regardless of the Length of the	Statistical Classifi-	FERC Rate Schedule or	Average Onthly Billing Ave	Actual Demand (MW)	ure of
non- the s Line	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority	contract a	FERC Rate Schedule or	Average Onthly Billing Emand (MW) Average Monthly N	e year. Describe the natu Actual Demand (MW)	ure of
non- the s Line	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of
non- the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) TMWA Hydro Facility (Verdi)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of
non-the s Line No.	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) TMWA Hydro Facility (Verdi)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) Contract	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of
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non-the s Line No. 1 2 3 4 5 6 7 8 9	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Washoe) TMWA Hydro Facility (Washoe) Turquoise Solar International Continental Exchange International Continental Exchange Nevada Power Company Switch Micellaneous Fees	Statistical Classification (b) LU AD LU AD LU OS AD OS	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract Contract N/A N/A N/A N/A N/A	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of
non-the s Line No. 1 2 3 4 5 6 7 8 9 10	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Washoe) TMWA Hydro Facility (Washoe) Turquoise Solar International Continental Exchange International Continental Exchange Nevada Power Company Switch Micellaneous Fees Excess QF RFP Bid Fees	Statistical Classification (b) LU AD LU AD LU OS AD OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract Contract N/A N/A N/A N/A N/A N/A N/A N/A	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Washoe) TMWA Hydro Facitity (Washoe) Turquoise Solar International Continental Exchange International Continental Exchange Nevada Power Company Switch Micellaneous Fees Excess QF RFP Bid Fees	Statistical Classification (b) LU AD LU AD LU OS AD OS OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract N/A	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Washoe) TMWA Hydro Facitity (Washoe) Turquoise Solar International Continental Exchange International Continental Exchange Nevada Power Company Switch Micellaneous Fees Excess QF RFP Bid Fees	Statistical Classification (b) LU AD LU AD LU OS AD OS OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract N/A	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Washoe) TMWA Hydro Facitity (Washoe) Turquoise Solar International Continental Exchange International Continental Exchange Nevada Power Company Switch Micellaneous Fees Excess QF RFP Bid Fees	Statistical Classification (b) LU AD LU AD LU OS AD OS OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract N/A	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Washoe) TMWA Hydro Facitity (Washoe) Turquoise Solar International Continental Exchange International Continental Exchange Nevada Power Company Switch Micellaneous Fees Excess QF RFP Bid Fees	Statistical Classification (b) LU AD LU AD LU OS AD OS OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract N/A	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Washoe) TMWA Hydro Facitity (Washoe) Turquoise Solar International Continental Exchange International Continental Exchange Nevada Power Company Switch Micellaneous Fees Excess QF RFP Bid Fees	Statistical Classification (b) LU AD LU AD LU OS AD OS OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract N/A	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Washoe) TMWA Hydro Facitity (Washoe) Turquoise Solar International Continental Exchange International Continental Exchange Nevada Power Company Switch Micellaneous Fees Excess QF RFP Bid Fees	Statistical Classification (b) LU AD LU AD LU OS AD OS OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract N/A	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of
non-the s Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	firm service regardless of the Length of the ervice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Verdi) TMWA Hydro Facility (Washoe) TMWA Hydro Facitity (Washoe) Turquoise Solar International Continental Exchange International Continental Exchange Nevada Power Company Switch Micellaneous Fees Excess QF RFP Bid Fees	Statistical Classification (b) LU AD LU AD LU OS AD OS OS OS	FERC Rate Schedule or Tariff Number (c) Contract Contract Contract Contract Contract N/A	Average Onthly Billing Emand (MW) Average Monthly N	Actual Demand (MW) rage Average CP Demand Monthly CP De	ure of

Name of Responde Sierra Pacific Powe	ent er Company d/b/a N'	V Energy (1)	— — · · · · · · · · · · · · · · · · · ·	Date of (Mo, D	a Vrl	rear/Period of Report and of 2020/Q4	
		PURCH	HASED POWER(Account (Including power exch	' '			
	eriod adjustment. In explanation in a	Use this code for	any accounting adjust		for service provide	d in prior reporting	
I. In column (c), designation for the dentified in column 5. For requirement monthly average monthly coincide demand is the make in megawatts. S. Report in column for power exchanger. Report demand the total charge samount for the near colude credits or agreement, proving as Purchases on total amount in column for the make the samount in column for the make the samount for the near force of the samount in column for the samount for th	identify the FERC ne contract. On seemn (b), is provided nts RQ purchases billing demand in nt peak (CP) demaximum metered hute integration) in Footnote any deman (g) the megaw ges received and charges in columustments, in columustments, in columustments, in columustments, in columustments of energy charges other that de an explanatory olumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule Not parate lines, list all lines, list all lines. Is and any type of some column (d), the avand in column (f). In line line line line line line line lin	adjustment. umber or Tariff, or, for I FERC rate schedule ervice involving demargerage monthly non-confor all other types of integration) demand in system reaches its in a megawatt basis are bills rendered to the the basis for settlements in column (k), are footnote all components by the respondent. It was delivered than reperation expenses, or led on the last line of the in column (h) must be in the col	and charges imposed pincident peak (NCF service, enter NA in a month. Monthly monthly peak. Demind explain. respondent. Reportent. Do not report nead the total of any of the amount should be received, enter a negular excludes certain the schedule. The total ge 401, line 13.	designations under d on a monnthly (or P) demand in colum columns (d), (e) ar CP demand is the r and reported in col in columns (h) and et exchange. ther types of charge nown in column (I). es, report in column ative amount. If the r credits or charges	r which service, as r longer) basis, enter in (e), and the averand (f). Monthly NCP metered demand dumns (e) and (f) multiple in (i) the megawatthous, including Report in column (e) in (m) the settlement amount covered by the	uring ust burs m) t at (I) borted
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		Line
MegaWatt Hours	MegaWatt Hours	MegaWatt Hours	Demand Charges	COST/SETTLEM Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)	Line No.
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	_	Energy Charges	Other Charges	of Settlement (\$)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours	Demand Charges (\$) (j)			Total (j+k+l) of Settlement (\$) (m) 1,178,017	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
Purchased (g) 16,125	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017	Other Charges (\$) (I)	of Settlement (\$) (m) 1,178,017	No.
Purchased (g) 16,125 24	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703	Other Charges (\$) (I)	of Settlement (\$) (m) 1,178,017 1,703	No. 1 2
Purchased (g) 16,125 24	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411	Other Charges (\$) (I)	of Settlement (\$) (m) 1,178,017 1,703 239,411	No. 1 2 3
Purchased (g) 16,125 24 3,233	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63	Other Charges (\$) (I)	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030	No. 1 2 3 4
Purchased (g) 16,125 24 3,233	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63	Other Charges (\$) (I)	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030	No. 1 2 3 4 5
Purchased (g) 16,125 24 3,233	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63	Other Charges (\$) (I)	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030 7 19,057 8 38	No. 1 2 3 4 5 6
Purchased (g) 16,125 24 3,233	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63	Other Charges (\$) (I)	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030 7 19,057 8 38 8 -454,118	No. 1 2 3 4 5 6 7
Purchased (g) 16,125 24 3,233	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63	Other Charges (\$) (I) 19,05	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030 7 19,057 8 38 8 -454,118 2 -580,502	No. 1 2 3 4 5 6 7
Purchased (g) 16,125 24 3,233	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63	Other Charges (\$) (I) 19,05 3 -454,11 -580,50 10,80	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030 7 19,057 8 38 -454,118 2 -580,502 8 10,808	No. 1 2 3 4 5 6 7 8 9
Purchased (g) 16,125 24 3,233 1 9,159	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63 238,030	Other Charges (\$) (I) 19,05 3 -454,11 -580,50 10,80 -166,58	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030 7 19,057 8 38 8 -454,118 2 -580,502 8 10,808 0 -166,580	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 16,125 24 3,233	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63	Other Charges (\$) (I) 19,05 3 -454,11 -580,50 10,80 -166,58	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030 7 19,057 8 38 -454,118 2 -580,502 8 10,808	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 16,125 24 3,233 1 9,159	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63 238,030	Other Charges (\$) (I) 19,05 3 -454,11 -580,50 10,80 -166,58	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030 7 19,057 8 38 8 -454,118 2 -580,502 8 10,808 0 -166,580	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 16,125 24 3,233 1 9,159	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63 238,030	Other Charges (\$) (I) 19,05 3 -454,11 -580,50 10,80 -166,58	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030 7 19,057 8 38 8 -454,118 2 -580,502 8 10,808 0 -166,580	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 16,125 24 3,233 1 9,159	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63 238,030	Other Charges (\$) (I) 19,05 3 -454,11 -580,50 10,80 -166,58	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030 7 19,057 8 38 8 -454,118 2 -580,502 8 10,808 0 -166,580	No. 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 16,125 24 3,233 1 9,159	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	_	Energy Charges (\$) (k) 1,178,017 1,703 239,411 63 238,030	Other Charges (\$) (I) 19,05 3 -454,11 -580,50 10,80 -166,58	of Settlement (\$) (m) 1,178,017 1,703 239,411 63 238,030 7 19,057 8 38 8 -454,118 2 -580,502 8 10,808 0 -166,580	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

196,525,735

-1,267,063

197,498,734

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		
Schedule Page: 326 Line No.: 6 Column: a This footnote applies to all occurrence	ges of "Newada Dower Co	ompany" on pac	10g 326-327
Nevada Power Company is a wholly owned			
Pacific Power Company's parent company		-51	
Schedule Page: 326 Line No.: 7 Column: k	•		
Nevada Power Company Joint Dispatch pr	rior period true-up.		
Schedule Page: 326 Line No.: 10 Column: I	k		
Nevada Power Company Joint Dispatch pr			
Schedule Page: 326.1 Line No.: 2 Column:	k		
Nevada Gold Energy prior period true-u	up.		
Schedule Page: 326.1 Line No.: 3 Column:			
This footnote applies to all occurrence			
an indirect subsidiary of Berkshire Ha	atnaway Energy Company	, Sierra Pacif	ic Power
Company's indirect parent company. Schedule Page: 326.1 Line No.: 5 Column:			
Full name is Western Area Power Admin:		Miggouri	
Schedule Page: 326.1 Line No.: 7 Column:		MISSOULI	
U.G. Geothermal Amor II prior period t			
Schedule Page: 326.1 Line No.: 9 Column:			
Boulder II prior period true-up.	<u> </u>		
Schedule Page: 326.1 Line No.: 10 Column	· k		
Brady Power Parners prior period true-			
Schedule Page: 326.1 Line No.: 12 Column			
Homestretch LLC prior period true-up.	· · ·		
Schedule Page: 326.1 Line No.: 14 Column	: k		
Frank Hooper Hydro prior period true-u			
Schedule Page: 326.2 Line No.: 3 Column:			
Galena 3 - Orni 14 prior period true-u	up.		
Schedule Page: 326.2 Line No.: 5 Column:	k		
Mill Creek Hydro prior period true-up	•		
Schedule Page: 326.2 Line No.: 6 Column:	k		
Beowawe Power LLC prior period true-up	o.		
Schedule Page: 326.2 Line No.: 10 Column			
Nevada Solar One prior period true-up	•		
Schedule Page: 326.2 Line No.: 13 Column			
This footnote applies to all occurrence		326-327. Com	mplete name is
Truckee Meadows Water Reclamation Fac:			
Schedule Page: 326.2 Line No.: 13 Column			
TMWRF prior period true-up. Other char		tfolio credits	5.
Schedule Page: 326.2 Line No.: 14 Column			
Other charge is station use portfolio			
Schedule Page: 326.3 Line No.: 1 Column:	<u> </u>		
Other charge is lease royalties.			
Schedule Page: 326.3 Line No.: 2 Column:		7. '	
Steamboat 1 and 1A prior period true-u		ase royalties.	•
Schedule Page: 326.3 Line No.: 3 Column:	K		
Steamboat II Prior Period True-up.	1-		
Schedule Page: 326.3 Line No.: 5 Column:	K		
Steamboat III prior period true-up.	le .		
Schedule Page: 326.3 Line No.: 8 Column:			
Switch Station II prior period true-up Schedule Page: 326.3 Line No.: 11 Column			
Scrieuule Faue. 320.3 - Lille NO., 11 - COlumn	. A		

Techren II prior period true-up.

Schedule Page: 326.3 Line No.: 11 Column: k

Name of Respondent This Report is: Date of Report | Year/Period of Report (1) X An Original (Mo, Da, Yr) (2) A Resubmission 2020/Q4 Sierra Pacific Power Company d/b/a NV Energy 11 FOOTNOTE DATA Schedule Page: 326.3 Line No.: 13 Column: a This footnote applies to all occurrences of "TMWA" on pages 326-327. Complete name is Truckee Meadows Water Authority. Schedule Page: 326.3 Line No.: 14 Column: k TMWA Hydro Facility (Fleish) prior period true-up. Schedule Page: 326.4 Line No.: 2 Column: k TMWA Hydro Facility (Verdi) prior period true-up. Schedule Page: 326.4 Line No.: 4 Column: k TMWA Hydro Facility (Washoe) prior period true-up. Schedule Page: 326.4 Line No.: 6 Column: I International Continental Exchange fees. Schedule Page: 326.4 Line No.: 7 Column: I International Continental Exchanges prior period true-up. Schedule Page: 326.4 Line No.: 8 Column: I Nevada Power Company Renewable Portfolio Energy Credits.

Schedule Page: 326.4 Line No.: 9 Column: I Switch Renewable Portfolio Energy Credits. Schedule Page: 326.4 Line No.: 10 Column: I

Miscellaneous fee paid to Western Renewable Energy Generation Information Systems.

Schedule Page: 326.4 Line No.: 11 Column: I

Qualifying Facility Request for Proposal (RFP) excess bid fees.

lame	e of Respondent		Report Is:	Date of Report	Year/Period of	•
Sierr	a Pacific Power Company d/b/a NV Energy	(1)	X An Original A Resubmission	(Mo, Da, Yr) / /	End of 20	020/Q4
	TRANSM	` '	OF ELECTRICITY FOR OTHER transactions referred to as 'whee	RS (Account 456.1)	ļ	
	eport all transmission of electricity, i.e., whe ties, non-traditional utility suppliers and ultim	• .		ties, cooperatives, otne	r public authorities	s, qualitying
	se a separate line of data for each distinct ty		•	the entities listed in co	lumn (a), (b) and	(c).
	eport in column (a) the company or public a					
	c authority that the energy was received fror					
	ide the full name of each company or public				nyms. Explain in	a footnote
•	ownership interest in or affiliation the respon					
	column (d) enter a Statistical Classification (- Firm Network Service for Others, FNS - Fi					
	smission Service, OLF - Other Long-Term F					
	ervation, NF - non-firm transmission service,					
	ny accounting adjustments or "true-ups" for			eriods. Provide an expla	anation in a footno	ote for each
idjus	stment. See General Instruction for definition	s of co	des.			
	Payment By		Energy Received From	Enorgy Do	elivered To	Statistical
ine	(Company of Public Authority)	(C	Company of Public Authority)	(Company of P		Classifi-
No.	(Footnote Affiliation)		(Footnote Affiliation)	(Footnote		cation
	(a)	n / =	(b)	(0	5)	(d)
			gy Marketing	PacifiCorp East		LFP
2			gy Marketing	PacifiCorp East		LFP
		arious		Various		AD
			gy Marketing	CAISO		LFP
5	ARP-LOYALTON TSR	IV Ener	gy Marketing	CAISO		LFP
6		arious		Various		AD
7	Barrick GoldStrike S	hell Ene	ergy North America	Barrick GoldStrike		FNO
8	BC Power Exchange (Powerex)	rizona F	Public Service Company	Bonneville Power Ad	ministration	NF
9	BC Power Exchange (Powerex)	onnevill	e Power Administration	Idaho Power Compa	ny	NF
10	BC Power Exchange (Powerex)	onnevill	e Power Administration	PacifiCorp East		NF
11	BC Power Exchange (Powerex)	laho Po	wer Company	Bonneville Power		NF
12	BC Power Exchange (Powerex)	laho Po	wer Company	Bonneville Power Ad	ministration	NF
13	BC Power Exchange (Powerex)	laho Po	wer Company	Los Angeles Departr	nent of Water a	NF
	5 (,	laho Po	wer Company	PacifiCorp East		NF
15	BC Power Exchange (Powerex)	os Ange	eles Department of Water a	Bonneville Power Ad	ministration	NF
16	BC Power Exchange (Powerex)	acifiCor	p East	Bonneville Power		NF
17	BC Power Exchange (Powerex)	acifiCor	p East	Bonneville Power Ad	ministration	NF
18	BC Power Exchange (Powerex)	arious		Various		AD
19	Bonneville Power Administration B	onnevill	e Power Administration	PacifiCorp East		NF
20	BPA For Harney	onnevill	e Power Administration	Harney Electric		FNO
21	BPA For Wells WREC	onnevill	e Power Administration	Wells Rural Electric		FNO
22	BROOKFILED ENERGY MARKETING IG	daho Po	wer Company	CAISO		NF
23	BROOKFILED ENERGY MARKETING	daho Po	wer Company	CAISO		SFP
24	BROOKFILED ENERGY MARKETING V	arious		Various		AD
25	Caesars Entertainment North	arious		Caesars Entertainme	ent	FNO
26	City Of Fallon	ltah Ass	ociated Municipal Power S	City Of Fallon		FNO
27	Coral Power LLC	laho Po	wer Company	NV Energy		NF
28	Coral Power LLC	laho Po	wer Company	NV Energy Marketing	9	NF
29	Coral Power LLC	laho Po	wer Company	PacifiCorp East		NF
30	Coral Power LLC L	os Ange	eles Department of Water a	NV		NF
31	Coral Power LLC	IV Ener	gy Marketing	Idaho Power Compa	ny	NF
32	Coral Power LLC	IV Ener	gy Marketing	PacifiCorp East		NF
33	Coral Power LLC P	acifiCor	p East	NV Energy		NF
34	Coral Power LLC P	acifiCor	p East	NV Energy		NF
	TOTAL					

Name of Respo	ondent			Report Is:		D	ate of Report	Υ	ear/Period of Report	
Sierra Pacific F	Power Company d/b/a NV End	0,	(2)	X An Original A Resubmi	ssion		Mo, Da, Yr) ' /	Е	ind of2020/Q4	
	TRAN	NSMISSION (Inc	OF EL	ECTRICITY F transactions re	OR OTHERS (Ac	count	456)(Continued)			
designations 6. Report rec designation fo (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Rat under which service, as id ceipt and delivery locations or the substation, or other designation for the substate column (h) the number of rolumn (h) must be in mega column (i) and (j) the total	entified in for all sin- appropriat ition, or oth megawatts watts. Fo	colum gle con e iden ner app of bill otnote	n (d), is prov ntract path, " tification for v propriate iden ing demand any demand	ided. point to point" tr where energy wantification for wh that is specified I not stated on a	ansmas received	nission service. In operitied as specified energy was delivered firm transmission	colum in the ed as	on (f), report the e contract. In colur specified in the ce contract. Dema	
FERC Rate	Point of Receipt	Poi	nt of De	eliverv	Billing		TRANSE	FR O	F ENERGY	l
Schedule of	(Subsatation or Other			or Other	Demand	-	MegaWatt Hours	1	MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)	D	esigna) (g)	tion)	(MW) (h)		Received (i)		Delivered (j)	INO.
V1, 1,2,7	Northsys	Gon.Pa	V				87	340	87,340	1
V1, 1,2,7	Northsys	Gon.Pa	V				88.	340	88,340	2
V1, 1,2,7	Various	Various								3
V1, 1,2,7	Northsys	Summit	120				39	294	39,294	4
V1, 1,2,7	Northsys	Summit	120				39	312	39,312	5
V1, 1,2,7	Various	Various								6
V1	M345	Barrick			1	,876				7
V1-1,2,8	Navajo500	Hilltop3	45				2,	120	2,120	
V1-1,2,8	HILLTOP345	M345						291	291	
V1-1,2,8	HILLTOP345	Gon.Pa					3,	801	3,801	
V1-1,2,8	M345	Hilltop3						137	137	
V1-1,2,8	M345	Hilltop3						258	258	
V1-1,2,8	M345	GON.IP						25	25	
V1-1,2,8	M345	Gon.Pa						100	100	
V1-1,2,8 V1-1,2,8	McCulloug500 REDB	Hilltop3					1	35	35 1,274	
V1-1,2,8 V1-1,2,8	REDB	Hilltop3					1,	274 52	52	
V1-1,2,8	Various	Hilltop3 Various						52	52	18
V1-1,2,8	HILLTOP345	Gon.Pa						4		19
V1-1,2,0 V1	HILLTOP345	Northsy				247			-	20
V1	HILLTOP345	Northsy				773				21
V1-1,2,8	M345	Summit						96	96	
V1, 1,2,7	M345	Summit						600	600	
V1, 1,2,7	Various	Various								24
V1	M345	Northsy	'S			100				25
V1	Gonder.Pav	Fallon				172				26
V1-1,2,8	M345	Northsy	'S					631	631	27
V1-1,2,8	M345	Northsy	'S					92	92	28
V1-1,2,8	M345	Gon.Pa	V					4	4	29
V1-1,2,8	McCulloug500	Northsy	'S					775	775	30
V1-1,2,8	Northsys	M345						915	915	31
V1-1,2,8	Northsys	Gon.Pa	٧					95	95	32
V1-1,2,8	GON.PAV	Northsy	'S					712	712	33
V1-1,2,8	REDB	Northsy	'S				7.	695	7,695	34
ı										
					3	,940	536	743	536,743	

Name of Respondent		This Report Is:		Date of Report	Year/Pe	eriod of Report	
Sierra Pacific Power Company d/b/a	NV Energy	· · · — ·	ion	(MO, Da, 11) //	End of	2020/Q4	
	TRANSMISSION	OF ELECTRICITY FO	R OTHERS (Ad	count 456) (Continu	ed)		
	rt the revenue a	mounts as shown on	bills or vouch	ers. In column (k)	(Mo, Da, Yr) unt 456) (Continued) g') s. In column (k), provide revenues from demand renues from energy charges related to the amount on bills or vouchers rendered, including out of mn (m). Report in column (n) the total charge as made, enter zero (11011) in column (n). amount and type of energy or service rendered. ed and Transmission Delivered for annual report TY FOR OTHERS Total Revenues (\$) (k+l+m) Line No.		
of energy transferred. In column period adjustments. Explain in a	TRANSMISSION OF ELECTRICITY FOR OTHERS Account 456) (Continued) End of 2020/Q4						
							d
							Emand amount ut of arge land land land land land land land land
							Line No.
11. Footnote entries and provide	explanations fol	owing all required da	ita.				
	DEV/ENLIE	FROM TRANSMISSIO	N OF ELECTRI	CITY FOR OTHERS			
Demand Charges						nues (\$)	Line
(\$)	9	(\$)	((\$)	(k+l+		No.
(k)		` '		` '	(n)	242.424	
				,		•	1
		296,400		,		,	- 2
		400.000				-	3
		-					4
		133,380					5
		5 005 000				-	- 6
							- 1
							40
		-					
						•	
		24		3			
		622,882		165,659		788,541	
		2,067,761		549,898		2,617,658	
		400		57			
		2,400		349		2,749	
		2,400		349		2,749	24
		187,500		49,850		237,350	25
		449,362		237,746		687,108	26
		3,717		526		4,243	27
		518		74		592	28
		24		3		27	29
		4,604		651		5,255	30
		4,300		634		4,934	31
		564		80		644	32
		4,034		575		4,608	33
		39,525		5,729		45,255	34
		, 1				, -	
0		16,930,481		4,607,069		21,537,552	

Name of Respondent

lame	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2020/Q4</u>
	TRANSM	ISSION OF ELECTRICITY FOR OTHER cluding transactions referred to as 'when	RS (Account 456.1)	
	eport all transmission of electricity, i.e., whe	· ·	ities, cooperatives, other	public authorities, qualifying
	ties, non-traditional utility suppliers and ultim se a separate line of data for each distinct ty	•	n the entities listed in co	umn (a) (b) and (c)
	eport in column (a) the company or public a			
	c authority that the energy was received from			
	ide the full name of each company or public			
	ownership interest in or affiliation the respon			
	column (d) enter a Statistical Classification			
	- Firm Network Service for Others, FNS - Fi			
	smission Service, OLF - Other Long-Term F ervation, NF - non-firm transmission service,			
	ny accounting adjustments or "true-ups" for			
	stment. See General Instruction for definition			
•				
ine	Payment By (Company of Public Authority)	Energy Received From	Energy De (Company of Po	
٧o.	(Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Pi	
	(a)	(b)	(0	. '
1	Coral Power LLC F	PacifiCorp East	PacifiCorp East	NF
2	Coral Power LLC V	/arious	Various	AD
3	Coral Power LLC V	Vestern Area Power Administration	Idaho Power Compa	ny NF
4	Coral Power LLC V	Vestern Area Power Administration	NV Energy	NF
5	Coral Power LLC V	Vestern Area Power Administration	PacifiCorp East	NF
		os Angeles Department of Water a	PacifiCorp East	NF
	0	/arious	Various	AD
	0 0,	Vestern Area Power Administration	Idaho Power Compa	
	0 07	IV Energy Marketing	PacifiCorp East	NF
10	' '	IV Energy Marketing	PacifiCorp East	NF
	' '	/arious	Various	AD
	' '			
	07	Vestern Area Power Administration	Idaha Pawar Compa	·,
	0 , 1 1	Bonneville Power Administration	Idaho Power Compa	,,
	0 , 1	CAISO	Idaho Power Compa	• ,
	0 7 1 1	daho Power Company	CAISO	NF NE
	0 , 1 1	os Angeles Department of Water a	CAISO	NF
	0 7 1 1	os Angeles Department of Water a	Idaho Power Compa	<u> </u>
	0 , 1 ,	PacifiCorp East	CAISO	NF
	0 , 1 1	/arious	Various	AD
	· , , , ,	/arious	Various	AD
21	0 , 1 1	Vestern Area Power Administration	CAISO	NF
22	Morgan Stanley Capital Group Inc.	Vestern Area Power Administration	Idaho Power Compa	,
23	Morgan Stanley Capital Group Inc.	Vestern Area Power Administration	NV Energy	NF
24	Mt. Wheeler Power NITS	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO
25	ON Line Allocation from NPC	/arious	Various	AD
26	ON Line Allocation from NPC	/arious	Various	AD
27	Open Mountain Energy	/arious	Various	AD
28	Open Mountain Energy	/arious	Various	AD
29	Open Mountain Energy	/arious	Various	AD
30	Ormat Technologies N	IV Energy Marketing	PacifiCorp East	NF
31	-	/arious	Various	AD
32	•	/arious	Various	AD
	•	/arious	Various	AD
	-	CAISO	NV Energy Marketing	
	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	-		,
	TOTAL			

Name of Respo	ondent			Report Is			ate of Report	Y	ear/Period of Report	
Sierra Pacific F	Power Company d/b/a NV Ene	ergy	(1)	X An C	ongmai esubmission	(1	Mo, Da, Yr) / /	Eı	nd of 2020/Q4	
	TRAN	ISMISSION	V OF E	LECTRI	CITY FOR OTHERS (A	ccount	t 456)(Continued)			
designations 6. Report red	(e), identify the FERC Rate under which service, as ide ceipt and delivery locations	e Schedu entified in for all sin	le or T colum	ariff Nu nn (d), is ontract p	ımber, On separate li s provided. path, "point to point" t	nes, l	ist all FERC rate so	colum	n (f), report the	
	or the substation, or other a designation for the substa									nn
	column (h) the number of n	negawatts	s of bil	lling der	nand that is specified	l in th	e firm transmission	servio	ce contract. Dema	nd
reported in co	olumn (h) must be in mega column (i) and (j) the total r	watts. Fo	otnote	e any de	emand not stated on a					
FERC Rate Schedule of	Point of Receipt (Subsatation or Other			elivery or Other	Billing r Demand			ER OF	ENERGY	Line
Tariff Number (e)	Designation) (f)	,	Designa (g)	ation)	(MW)		MegaWatt Hours Received (i)		MegaWatt Hours Delivered (j)	No.
V1-1,2,8	REDB	Gon.Pa	av					94	94	1
V1-1,2,8	Various	Various	3							2
V1-1,2,8	Mead230	M345					1,	575	1,575	3
V1-1,2,8	Mead230	Northsy	/S				4,	490	4,490	4
V1-1,2,8	Mead230	Gon.Pa	av					68	68	5
V1-1,2,8	GON.IPP	Gon.Pa	av					298	298	6
V1-1,2,8	Various	Various	6							7
V1-1,2,8	Mead230	M345						280	280	8
V1-1,2,8	Northsys	Gon.Pa	av				1,	014	1,014	9
V1-1,2,8	Northsys	Gon.Pa	av							10
V1-1,2,8	Various	Various	3							11
V1-1,2,8	Mead230	M345						2	2	12
V1-1,2,8	HILLTOP345	M345						69	69	13
V1-1,2,8	ELDORADO230	M345						150	150	14
V1-1,2,8	M345	Summi						7	7	
V1-1,2,8	GON.IPP	Summi	t120					10	10	انسا
V1-1,2,8	GON.IPP	M345						041	1,041	
V1-1,2,8	GON.PAV	Summi						232	232	
V1-1,2,8	Various	Various								19
V1-1,2,8	Various	Various								20
V1-1,2,8	Mead230	Summi	t120					40	40	
V1-1,2,8	Mead230	M345						110	110	
V1-1,2,8	Mead230	Northsy				000		40	40	انسا
V1	Gonder.Pav Various	Mt. Wh				303				24
V1, 1,2,3,7	Various	Various								25 26
V1, 1,2,3,7,8 V1, 1,2,3,7	Various	Various								27
V1, 1,2,3,7 V1, 1,2,3,7	Various	Various								28
V1, 1,2,3,7 V1-1,2,8	Various	Various								29
V1-1,2,8 V1, 1,2,3,7,8	Northsys	Gon.Pa			+			761	761	
V1, 1,2,3,7,6 V1, 1,2,3,7	Various	Various			+			, 01	701	31
V1, 1,2,3,7 V1, 1,2,3,7	Various	Various								32
V1, 1,2,3,7 V1, 1,2,3,7,8	Various	Various								33
V1-1,2,8	Summit120	Northsy						200	200	
,=,=		1.574110)	, -							
						3,940	536,	743	536,743	

Sierra Pacific Power Company divia NV Energy (1)	lame of Respondent	This Report Is:	Date of Report	Year/Period of Report	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)	Sierra Pacific Power Company d/b/a N	III/ Enorgy I : ' \square	, , , , , , , , , , , , , , , , , , , ,	End of2020/Q4	
1.				ed)	
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS					
Demand Charges	harges related to the billing demand fenergy transferred. In column (period adjustments. Explain in a featherm on bills rendered to the ention of the ention of the featherm. The total amounts in columns of the union of the total amounts in columns of the ention of the total amounts in columns of the ention of the total amounts in columns of the entire of the entir	and reported in column (h). In column (m), provide the total revenues from a cotnote all components of the amou ity Listed in column (a). If no monetanture of the non-monetary settleme (i) and (j) must be reported as Trans 16 and 17, respectively.	on (I), provide revenues from eneral other charges on bills or vouce int shown in column (m). Report ary settlement was made, enter and including the amount and typesmission Received and Transmission.	ergy charges related to the amonthers rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount f d.
Demand Charges					
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	Domand Charges				Line
(k) (l) (m) (n) (a) (b) (b) (b) (b) (b) (c) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c					No.
-3,939	(k)	(1)		(n)	
9,290		558	79	637	1
25,796 3,668 29,464 404 57 461 1,770 250 2,020 1,1770 255 2,020 1,1770 255 2,020 1,1663 235 1,898 5,574 798 6,373 5,574 798 6,373 12 2 14 410 58 468 500 80 579 42 6 47 59 8 68 3,467 552 4,018 1,378 195 1,573 348,258 51,878 400,137 1,716,670 260,425 1,977,095 333 21 154 488,761 58 425 898,761 578,848 1,477,610 898,761 578,848 1,477,610 9,388 2,539 37,887 519,411 78,004 597,415 6,880 2,201		-3,939	-570	-4,509	2
404		9,290	1,315	10,606	3
1,770 250 2,020 1,770 250 2,020 1,663 235 1,898 5,574 798 6,373 5,574 798 6,373 5,574 798 -6,373 12 2 14 410 58 468 500 80 579 42 6 47 59 8 68 3,467 552 4,018 1,378 195 1,573 348,258 51,878 400,137 1,716,670 260,425 1,977,095 133 21 154 88,68 58 425 238 34 271 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,600 9,174 2,180 11,354		25,796	3,668	29,464	4
1,770 250 2,020 1,663 235 1,898 5,574 798 6,373 5,574 798 6,373 5,574 798 6,373 1,5574 798 6,373 12 2 14 410 58 468 500 80 579 42 6 47 59 8 68 3,467 552 4,018 1,378 195 1,573 348,258 51,878 400,137 1,716,70 260,425 1,977,095 133 21 154 366 58 425 428 34 271 54 238 34 271 54 35,348 2,539 37,887 519,411 78,004 597,415 519,411 78,004 597,415 519,411 78,004 597,887 519,411		404	57	461	5
1,663 235 1,898 6,373 5,574 798 6,373 6,373 6,574 798 6,373 6,373 6,574 798 6,373 6,373 6,574 798 6,373 6,373 6,373 7,574 798 7,574 798 7,574 798 7,573 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,57		1,770	250	2,020	6
1,663 235 1,898 6,373 5,574 798 6,373 6,373 6,574 798 6,373 6,373 6,574 798 6,373 6,373 6,574 798 6,373 6,373 6,373 7,574 798 7,574 798 7,574 798 7,573 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,574 7,578 7,57		1.770	250	2.020	7
5,574 798 6,373 5,574 798 6,373 -5,574 -798 -6,373 12 2 14 410 58 468 500 80 579 42 6 47 59 8 68 3,467 552 4,018 1,378 195 1,573 348,258 51,878 400,137 1,716,670 260,425 1,977,095 333 21 154 366 58 425 238 34 271 898,761 578,848 1,477,61 898,761 578,848 1,477,61 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 6,39 5,160 41,347 6,432		,		·	8
5,574 798 6,373 -5,574 -798 -6,373 12 2 14 410 58 468 500 80 579 42 6 47 59 8 68 3,467 552 4,018 1,378 195 1,573 348,258 51,878 400,137 1,716,670 260,425 1,977,095 133 21 154 366 58 425 238 34 271 898,761 578,488 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537 <td></td> <td>·</td> <td></td> <td>·</td> <td>ç</td>		·		·	ç
-5,574				· ·	10
12 2 14 410 58 468 500 80 579 42 6 47 59 8 68 3,467 552 4,018 1,378 195 1,573 348,258 51,878 400,137 1,716,670 260,425 1,977,095 133 21 154 366 58 425 238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 76,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537	-				11
410 58 468 500 80 579 42 6 47 59 8 68 3,467 552 4,018 1,378 195 1,573 348,258 51,878 400,137 1,716,670 260,425 1,977,095 133 21 154 366 58 425 238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					12
500 80 579 42 6 47 59 8 66 3,467 552 4,018 1,378 195 1,573 348,258 51,878 400,137 1,716,670 260,425 1,977,095 133 21 154 4 366 58 425 238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					
42 6 47 59 8 68 3,467 552 4,018 1,378 195 1,573 348,258 51,878 400,137 1,716,670 260,425 1,977,095 133 21 154 366 58 425 238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					13
59 8 68 3,467 552 4,018 1,378 195 1,573 348,258 51,878 400,137 1,716,670 260,425 1,977,095 133 21 154 366 58 425 238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					14
3,467 552 4,018 1,378 195 1,573 348,258 51,878 400,137 1,716,670 260,425 1,977,095 133 21 154 366 58 425 238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					15
1,378 195 1,573 348,258 51,878 400,137 1,716,670 260,425 1,977,095 133 21 154 366 58 425 238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					16
348,258 51,878 400,137 1,716,670 260,425 1,977,095 133 21 154 366 58 425 238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537		3,467	552	4,018	17
1,716,670 260,425 1,977,095 133 21 154 366 58 425 238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537		1,378		1,573	18
133 21 154 366 58 425 238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537		348,258	51,878	400,137	19
366 58 425 238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537		1,716,670	260,425	1,977,095	20
238 34 271 898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537		133	21	154	21
898,761 578,848 1,477,610 35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537		366	58	425	22
35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537		238	34	271	23
35,348 2,539 37,887 519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537		898,761	578,848	1,477,610	24
519,411 78,004 597,415 6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					25
6,880 2,508 9,388 6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					26
6,880 2,201 9,082 9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					27
9,174 2,180 11,354 4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					28
4,520 639 5,160 41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					29
41,347 6,432 47,778 1,034,921 204,519 1,239,440 446,046 78,491 524,537					30
1,034,921 204,519 1,239,440 446,046 78,491 524,537					
446,046 78,491 524,537					31
					32
1,188 168 1,356		·		·	33
		1,188	168	1,356	34
0 16,930,481 4,607,069 21,537,552	0	16,930,481	4,607,069	21,537,552	

lame	e of Respondent		Report Is:	Date of Report	Year/Period of						
Sierr	a Pacific Power Company d/b/a NV Energy	(1)	X An Original A Resubmission	(Mo, Da, Yr) / /	End of 20	020/Q4					
	TRANSM		OF ELECTRICITY FOR OTHER ransactions referred to as 'whee	RS (Account 456.1)	1						
	,			- /							
	. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying										
	acilities, non-traditional utility suppliers and ultimate customers for the quarter.										
	. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c) Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or										
	c authority that the energy was received fror										
	ide the full name of each company or public		` ,		•••						
	ownership interest in or affiliation the respon										
	column (d) enter a Statistical Classification										
	- Firm Network Service for Others, FNS - Fi										
	smission Service, OLF - Other Long-Term F ervation, NF - non-firm transmission service,										
	ny accounting adjustments or "true-ups" for										
	stment. See General Instruction for definition										
•											
ine	Payment By	(0	Energy Received From		elivered To	Statistical					
No.	(Company of Public Authority) (Footnote Affiliation)	(C	ompany of Public Authority) (Footnote Affiliation)	(Company of P (Footnote		Classifi- cation					
	(a)		(b)	(1 3541515)	, '	(d)					
1	Pacific Gas & Electric Company-Utility	IV Energ	y Marketing	CAISO		NF					
2	Pacific Gas & Electric Company-Utility	arious		Various		AD					
3	Pacificorp B	onnevill	e Power Administration	PacifiCorp East		SFP					
4	Pacificorp P	acifiCor	p East	PacifiCorp East		NF					
5	· ·	arious		Various		AD					
	'	IV Energ	y Marketing	Bonneville Power Ad	ministration	LFP					
	· · · · · · · · · · · · · · · · · · ·		y Marketing	Bonneville Power Ad		LFP					
	·	arious	, <u>.</u>	Various		AD					
	,	arious		Various		AD					
	,	arious		Peppermill		FNO					
	''	AISO		CAISO		NF					
		AISO			~	NF					
			- Coot	NV Energy Marketing	<u> </u>	NF					
		acifiCor				NF					
		acifiCor		NV Energy Marketing							
		acifiCor	o East	NV Energy Marketing]	NF					
		arious		Various		AD					
	9 (9 /		ublic Service Company	Bonneville Power Ad		NF					
	0 (0 /		ublic Service Company	Idaho Power Compa	ny	NF					
	3 (3 /		e Power Administration	CAISO		NF					
20	0 (0 ,		e Power Administration	PacifiCorp East		SFP					
21		daho Po	wer Company	PacifiCorp East		NF					
22	,	arious		Reno City Center		FNO					
23	Southern California Edison C	AISO		CAISO		NF					
24	Southern California Edison	arious/		Various		AD					
25	Southern California Edison	arious'		Various		AD					
26	Switch-North V	arious/		Switch-North		FNO					
27	Tenaska A	rizona F	ublic Service Company	CAISO		NF					
28	Tenaska	acifiCor	o East	CAISO		NF					
29	Tenaska V	arious		Various		AD					
30	Tenaska V	Vestern .	Area Power Administration	CAISO		NF					
31	Tenaska Power Services	arious		Various		AD					
32	Tenaska Power Services	Vestern .	Area Power Administration	CAISO		NF					
33	The Energy Authority C	AISO		Idaho Power Compa	ny	NF					
34	· · ·		ver Company	CAISO		NF					
	, , , , , , , , , , , , , , , , , , ,		. ,								
	TOTAL										

Name of Respo	ondent			Report Is:			ate of Report	Year	Period of Report	
Sierra Pacific F	Power Company d/b/a NV Ene	ergy	(1)	X An Original A Resubmi		(1	Mo, Da, Yr) /	End	of 2020/Q4	
	TRAN	NSMISSION	V OF E	LECTRICITY F	OR OTHERS (Ad	ccoun'	t 456)(Continued)			
5 In column	(e), identify the FERC Rat							hedules	or contract	
	under which service, as id				•	169, I	ist all FERO fate so	riedules	or contract	
6. Report red	ceipt and delivery locations	for all sin	igle co	ontract path, "	point to point" tr					
	or the substation, or other									mn
	designation for the substa	tion, or ot	her ap	propriate ide	ntification for wh	nere e	energy was delivere	ed as spe	ecified in the	
contract.	column (h) the number of r	menawatte	s of hi	lling demand	that is specified	in th	e firm transmission	service	contract Dema	nd
	olumn (h) must be in mega								contract. Berna	
	column (i) and (j) the total						•	•		
FERC Rate	Point of Receipt			Delivery	Billing		TRANSF	ER OF E	NERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	,	station Designa	or Other	Demand (MW)		MegaWatt Hours	Me	egaWatt Hours	No.
(e)	(f)	-	(g)	,	(h)		Received (i)		Delivered (j)	
V1-1,2,8	Northsys	Summi	t120				15,	939	15,939	1
V1-1,2,8	Various	Various	3							2
V1-1,2,7	HILLTOP345	Gon.Pa	av				1,	152	1,152	3
V1-1,2,8	REDB	Gon.Pa	av				4,	188	4,188	4
V1, 1,2,3,7,8	Various	Various	3				3.	448	3,448	5
V1, 1,2,7	Northsys	Hilltop3	345				144,	672	144,672	6
V1, 1,2,7	Northsys	Hilltop3	345				48	576	48,576	7
V1, 1,2,7	Various	Various	3							8
V1, 1,2,7	Various	Various	3							9
V1	M345	Northsy	/S			66				10
V1-1,2,8	Summit120	Marble	60				1,	300	1,300	11
V1-1,2,8	Summit120	Northsy	/S					4	4	12
V1-1,2,8	GON.PAV	Marble	60				14,	758	14,758	13
V1-1,2,8	GON.PAV	Northsy	/S					111	111	14
V1-1,2,8	GON.PAV	Northsy	/S					58	58	15
V1-1,2,8	Various	Various	3							16
V1-1,2,8	Moenkop150	Hilltop3	345					980	980	17
V1-1,2,8	Navajo500	M345						25	25	18
V1-1,2,8	HILLTOP345	Summi	t120					30	30	19
V1, 1,2,7	HILLTOP345	Gon.Pa	av				9	600	9,600	20
V1-1,2,8	M345	GON,P	AV					324	324	21
V1	Mead230	Northsy	/S			4				22
V1-1,2,8	Summit120	Silverpe	eak55					72	72	23
V1, 1,2,3,7	Various	Various	3							24
V1-1,2,8	Various	Various	3							25
V1	M345	Northsy	/S			167				26
V1-1,2,8	Mead500	Summi	t120					40	40	27
V1-1,2,8	GON.PAV	Summi	t120					3	3	28
V1-1,2,8	Various	Various	3							29
V1-1,2,8	Mead230	Summi	t120					18	18	30
V1-1,2,8	Various	Various	5							31
V1-1,2,8	Mead230	Summi	t120					80	80	32
V1-1,2,8	ELDORADO230	M345						10	10	33
V1-1,2,8	M345	Marble	60					20	20	34
					;	3,940	536	743	536,743	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Sierra Pacific Power Company d/b/a NV Energ	(1) XAn Original (2) A Resubmissi	on (Mo, Da, Yr)	End of	
TRANSI		R OTHERS (Account 456) (Continue red to as 'wheeling')	ed)	
9. In column (k) through (n), report the rescharges related to the billing demand report energy transferred. In column (m), provideriod adjustments. Explain in a footnote shown on bills rendered to the entity Listed Provide a footnote explaining the nature of 10. The total amounts in columns (i) and opurposes only on Page 401, Lines 16 and 11. Footnote entries and provide explanary	orted in column (h). In column vide the total revenues from a all components of the amound in column (a). If no moneta f the non-monetary settlemen (j) must be reported as Transi 17, respectively.	n (I), provide revenues from ene Il other charges on bills or vouc t shown in column (m). Report ry settlement was made, enter a tt, including the amount and type mission Received and Transmis	rgy charges related to the amounters rendered, including out of in column (n) the total charge zero (11011) in column (n). e of energy or service rendere	ount f d.
Demand Charges	EVENUE FROM TRANSMISSION Energy Charges	Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(Strief Charges)	(k+l+m)	No.
(k)	(1)	(m)	(n)	
	78,712	11,492	90,205	1
	9,137	1,349	10,486	2
	4,560	666	5,226	3
	20,074	2,948	23,022	4
	14,108	2,051	16,159	5
	489.060	75,957	565,017	6
	443,746	52,747	496,494	7
	4,490	6,563	11,053	8
	41,281	25,743	67,025	
	182,251	48,462	230,713	10
	5,323	783	6,106	11
	13	765	0,100	12
		0.400		
	55,665	8,482	64,147	13
	542	79	621	14
	277	41	317	15
	-1,372	-218	-1,590	16
	5,821	823	6,644	17
	149	21	170	18
	178	25	203	19
	35,000	5,304	40,304	20
	1,925	272	2,197	21
	12,362	3,293	15,655	22
	412	59	471	23
	-20	-3	-23	24
	20	3	23	25
	461,638	122,754	584,392	26
	238	34	271	27
	18	3	20	28
	-44	-7	-51	29
	68			
		10	78	30
	44	7	51	31
	475	67	542	32
	46	7	53	33
	119	17	136	34
0	16,930,481	4,607,069	21,537,552	
I				

Name	e of Respondent		Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Sierr	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission	(IVIO, Da, 11) //	End of 20	20/Q4
	TRANSN	ISSION	OF ELECTRICITY FOR OTHER transactions referred to as 'whee	RS (Account 456.1)		
1 D					r public cuthorities	auglifuina
	eport all transmission of electricity, i.e., whe ties, non-traditional utility suppliers and ultir	• .		lies, cooperatives, other	public authorities	, qualifying
1	se a separate line of data for each distinct t		•	the entities listed in co	lumn (a). (b) and (c).
	eport in column (a) the company or public a					
publi	c authority that the energy was received fro	m and i	n column (c) the company or	public authority that the	e energy was deliv	ered to.
	ide the full name of each company or public				nyms. Explain in a	footnote
	ownership interest in or affiliation the respon					£-11
	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - F					
1	smission Service, OLF - Other Long-Term F					
	ervation, NF - non-firm transmission service					
for a	ny accounting adjustments or "true-ups" for	service	provided in prior reporting p	eriods. Provide an expla	anation in a footno	te for each
adjus	stment. See General Instruction for definitio	ns of co	des.			
	Payment By		Energy Received From	Energy De	elivered To	Statistical
Line No.	(Company of Public Authority)	(0	Company of Public Authority)	(Company of P		Classifi-
INO.	(Footnote Affiliation)		(Footnote Affiliation)	(Footnote	,	cation
1	(a)	daha Da	(b)	CAISO	•)	(d)
	0, ,		wer Company			
2	0, ,	/arious	A D Aliin	Various		AD
-	0, ,		Area Power Administration	Idaho Power Compa		NF
-	0, 0		Public Service Company	Idaho Power Compa	ny	NF
	0, 0		le Power Administration	CAISO		NF
6	0, 0		le Power Administration	Los Angeles Departn	nent of Water a	NF
7	0, 0		le Power Administration	NV Energy		NF
8	Transalta Energy Marketing	daho Po	wer Company	CAISO		NF
9	Transalta Energy Marketing	daho Po	wer Company	PacifiCorp East		NF
10	0, 0		eles Department of Water a	Idaho Power Compa		NF
11	Transalta Energy Marketing	os Ange	eles Department of Water a	Idaho Power Compa	ny	NF
12	Transalta Energy Marketing	NV Ener	gy Marketing	Idaho Power Compa	ny	NF
13	Transalta Energy Marketing	PacifiCo	p East	CAISO		NF
	0, 0	/arious		Various		AD
15	Transalta Energy Marketing	Vestern	Area Power Administration	Bonneville Power Ad	ministration	NF
16	Transalta Energy Marketing	Vestern	Area Power Administration	CAISO		NF
17	Transalta Energy Marketing	Vestern	Area Power Administration	CAISO		NF
18	Transalta Energy Marketing	Vestern	Area Power Administration	Idaho Power Compa	ny	NF
19	Truckee Donner PUD	Northern	California Power Agency	Truckee Donner PUD)	FNO
20	Utah Assoc Muni Power Sys	/arious		Various		AD
21	Various Customers	/arious		Various		AD
22	Various Customers	/arious		Various		os
23	Vitol, Inc.	daho Po	wer Company	CAISO		LFP
24						
25						
26						
27						
28						
29						
30						
31						
32						
33					-	
34					-	
					-	
	TOTAL					

Name of Respo	ondent		This Re			Da	ate of Report	,	Year/Period of Report	
Sierra Pacific I	Power Company d/b/a NV End	0,	(2)	ÖAn Original ÖA Resubmissi		1	lo, Da, Yr) /	E	End of2020/Q4	
	TRAN	NSMISSION (Incl	OF ELE	CTRICITY FOR	R OTHERS (Accered to as 'wheeli	ount na')	456)(Continued)			
designations 6. Report red designation for (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Rat under which service, as id ceipt and delivery locations or the substation, or other designation for the substation for the substation (h) the number of rolumn (h) must be in mega column (i) and (j) the total	e Schedule entified in s for all sing appropriate ation, or oth megawatts watts. Foo	e or Tar column gle cont e identif ner appr of billin otnote a	iff Number, O (d), is provide tract path, "po cation for whe opriate identif g demand the any demand ne	on separate line ed. int to point" tran ere energy was fication for whe at is specified in ot stated on a r	nsm s rec re e	st all FERC rate so ission service. In o eived as specified nergy was delivere firm transmission	colun in th ed as serv	nn (f), report the ne contract. In colur specified in the ice contract. Dema	
	1	ı			I					
FERC Rate Schedule of	Point of Receipt (Subsatation or Other		nt of Del station or		Billing Demand			ER C)F ENERGY	Line
Tariff Number (e)	,	,	esignation of (g)		(MW) (h)		MegaWatt Hours Received (i)		MegaWatt Hours Delivered (j)	No.
V1-1,2,8	M345	Summit	107		()		()	10	10) 1
V1-1,2,8	Various	Various								2
V1-1,2,8	Mead230	M345						290	290	3
V1-1,2,8	Navajo500	M345						100	100	4
V1-1,2,8	HILLTOP345	Summit	120					15	15	5
V1-1,2,8	HILLTOP345	GON.IP	P					50	50	6
V1-1,2,8	HILLTOP345	Northsys	s					525	525	7
V1-1,2,8	M345	Summit	120					87	87	8
V1-1,2,8	M345	Gon.Pav	V					36	36	9
V1-1,2,8	GON.IPP	M345						181	181	10
V1-1,2,8	McCulloug500	M345						750	750	11
V1-1,2,8	HA500	M345						450	450	12
V1-1,2,8	REDB	Summit	120					107	107	13
V1-1,2,8	Various	Various								14
V1-1,2,8	Mead230	Hilltop34	45					389	389	15
V1-1,2,8	Mead230	Northsys	s					363	363	16
V1-1,2,8	Mead230	Summit	120					225	225	17
V1-1,2,8	Mead230	M345						340	340	18
V1	GON.IPP	Truckee	Donner		2	232				19
V1, 1,2,3,7	Various	Various						8	8	20
V1-7,8	Various	Various								21
V1-7,8	Various	Various								22
V1, 1,2,7	M345	Summit	120				2,	930	2,930	23
										24
										25
										26
										27
										28
								_		29
										30
										31
										32
								_		33
						_		\dashv		34
					2 (940	536,	743	536,743	.
i	1				l 3,5		550,		330,743	1 I

Salern Parion Fower Company and Not Energy RANSMISSING TO ELECTRICITY FOR OTHERS (Account 459) (Continued) 9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (n), in column (n), provide revenues from energy charges related to the billing out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills reduced to the entity Listed in column (a). If no monatery settlement was made, enter zero (1011) in column (n). Provide a doubt and on the charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in columns (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monatery settlement was made, enter zero (1011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement was made, enter zero (1011) in column (n). Provide a column (n) and (n) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. It. Footnote entries and provide explanations following all required data. REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS REVENUE FROM TRANSMISSION O	Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
9. In column (k) prough (n), report the revenue amounts as shown on bills or vouchers. In column (k), provider revenues from demand chargers related to the alling demand reported in column (h), provider revenues from energy charges related to the amount of energy transferred. In column (m), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from and other charges on bills or vouchers rendered, including out of previous a foothors. Explain in a foothorteal components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a foothorte explaining the nature of the non-nonetary settlement was made, enter zero (11011) in column (n). Provide a foothorte explaining the nature of the non-nonetary settlement was made, enter zero (11011) in column (n). Provide a foothorte explaining the nature of the non-nonetary settlement was made, enter zero (11011) in column (n). Provide a foothorte explaining the nature of the non-nonetary settlement was made, enter zero (11011) in column (n). Provide a foothorte explaining the nature of the non-nonetary settlement was made, enter zero (11011) in column (n). Provide a foothorter of energy or service or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foo	Sierra Pacific Power Company d/b/a	NV Energy (2) A Resubmiss	sion //	End of2020/Q4	
9. In column (k) prough (n), report the revenue amounts as shown on bills or vouchers. In column (k), provider revenues from demand chargers related to the alling demand reported in column (h), provider revenues from energy charges related to the amount of energy transferred. In column (m), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from and other charges on bills or vouchers rendered, including out of previous a foothors. Explain in a foothorteal components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a foothorte explaining the nature of the non-nonetary settlement was made, enter zero (11011) in column (n). Provide a foothorte explaining the nature of the non-nonetary settlement was made, enter zero (11011) in column (n). Provide a foothorte explaining the nature of the non-nonetary settlement was made, enter zero (11011) in column (n). Provide a foothorte explaining the nature of the non-nonetary settlement was made, enter zero (11011) in column (n). Provide a foothorte explaining the nature of the non-nonetary settlement was made, enter zero (11011) in column (n). Provide a foothorter of energy or service or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foothorter or endered. Provide a foo		TRANSMISSION OF ELECTRICITY FC	R OTHERS (Account 456) (Continuered to as 'wheeling')	ed)	
Demand Charges	charges related to the billing dem of energy transferred. In column period adjustments. Explain in a shown on bills rendered to the en Provide a footnote explaining the 10. The total amounts in columns purposes only on Page 401, Lines.	ort the revenue amounts as shown or and reported in column (h). In colum (m), provide the total revenues from footnote all components of the amou tity Listed in column (a). If no monet nature of the non-monetary settleme is (i) and (j) must be reported as Trans 15 and 17, respectively.	n bills or vouchers. In column (k) and (l), provide revenues from end all other charges on bills or vouc nt shown in column (m). Report ary settlement was made, enterent, including the amount and typs smission Received and Transmi	n, provide revenues from dema ergy charges related to the ame thers rendered, including out o in column (n) the total charge zero (11011) in column (n). he of energy or service rendere	ount of ed.
Demand Charges		DEVENUE EDOM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS		
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	Demand Charges				Line
S9	(\$)	(\$)	(\$)	(k+l+m)	No.
1424	(11)	**	` '	· /	
333 53 58 58 58 58 58 59 39 59 59 59 59 59 59 59 59 59 59 59 59 59					
333 53 58 58 58 58 58 59 39 59 59 59 59 59 59 59 59 59 59 59 59 59					,
297			53		4
3,119		50	8	58	į
100 100		297	42	339	6
120		3,119	441	3,560	7
840		517	73	590	8
2.498 398 2.895 1 2.412 347 2.759 1 596 85 682 1 8.538 1,262 9,800 1 1,462 226 1,688 1 1,749 257 2,006 1 1,258 180 1,438 1 1,915 273 2,188 1 622,601 165,575 788,176 1 48 7 54 2 -63,968 -63,968 -63,968 2 9,880 1,534 11,414 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3		120	19	139	(
2,412 347 2,759 1 596		840	124	964	10
S96		2,498	398	2,895	
8,538				2,759	
1,462 226 1,688 1 1,749 257 2,006 1 1,258 180 1,438 1 1,915 273 2,188 1 622,601 165,575 788,176 1 48 7 54 2 -63,968 -63,968 2 9,880 1,534 11,414 2 2 2 2 2 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 3 5 3 6 3 7 5 8 2 9,880 1,534 11,414 2 2 2 2 3 3 3 3 3 4 3 5 7 6 3 7 4					13
1,749 257 2,006 1 1,258 180 1,438 1 1,915 273 2,188 1 622,601 165,575 788,176 1 48 7 54 2 -63,968 -63,968 -63,968 2 9,880 1,534 11,414 2 2 2 2 2 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3					
1,258 180 1,438 1 1,915 273 2,188 1 622,601 165,575 788,176 1 48 7 54 2 -63,968 -63,968 -63,968 2 9,880 1,534 11,414 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3					
1,915 273 2,188 1 622,601 165,575 788,176 1 48 7 54 2 -63,968 -63,968 2 16,964 16,964 2 9,880 1,534 11,414 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 3 5 7 5 7 6 2 7 54 2 2 2 2 3 3 3 3 3 3 4 10,964 4 10,964 5 2 6 2 7 2 8 2 9,880 1,534 1,534 11,414 2 2 3 3					
622,601 165,575 788,176 1 48 7 54 2 -63,968 -63,968 -63,968 2 9,880 1,534 11,414 2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3				·	
48 7 54 2 -63,968 -63,968 2 16,964 16,964 2 9,880 1,534 11,414 2 2 2 2 2 3 2 3 3 3 3 3 3 3 3 3 3					
-63,968					
16,964 16,964 2 9,880 1,534 11,414 2 2 2 2 2 2 2 2 2			1		
9,880 1,534 11,414 2 2 2 2 2 2 2 2 2 3 3 3 3 3 3 3		-03,900	16 964		
2 2 2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3		9 880			
2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3		3,000	1,004	11,717	
2 2 2 2 2 3 3 3 3 3 3 3 3 3					
2 2 2 2 3 3 3 3 3 3 3 3 3 3					26
2 3 3 3 3 3 3 3 3 3					2
3 3 3 3 3 3 3 3 3					28
3 3 3 3 3					29
3 3 3					30
3					3
3					32
					33
0 16,930,481 4,607,069 21,537,552					34
0 16,930,481 4,607,069 21,537,552					
0 16,930,481 4,607,069 21,537,552					
	0	16,930,481	4,607,069	21,537,552	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)	·				
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4				
FOOTNOTE DATA							

Line No.: 1 Schedule Page: 328 Column: c

This footnote applies to all occurrences of PacifiCorp on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Column: m Line No.: 2

Ancillary service provided.

Schedule Page: 328 Line No.: 3 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 4 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 7 Column: m

Barrick GoldStrike transmission contract term date is 10/30/2050. Ancillary services provided.

Column: m

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided. Line No.: 14 Schedule Page: 328

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 18 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: m

Bonneville Power Administration transmission contract term date is 10/1/2028. Ancillary

services provided.

Schedule Page: 328 Line No.: 21 Column: m

Bonneville Power Administration transmission contract term date is 1/1/2029. Ancillary services provided.

Schedule Page: 328 Line No.: 22 Column: m

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	•
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		
Ancillary service provided.			
Schedule Page: 328 Line No.: 23 Column:	m		
Ancillary service provided.			
Schedule Page: 328 Line No.: 24 Column:	m		
Out of period adjustment. Timing of a	ccrual.		
Schedule Page: 328 Line No.: 25 Column:			
Caesars Entertainment North transmiss	ion contract terminat:	ion date is 12	/31/2022.
Ancillary services provided.			
Schedule Page: 328 Line No.: 26 Column:) O =	
City of Fallon transmission contract provided.	termination date is 2	025. Ancillar	y services
Schedule Page: 328 Line No.: 27 Column:	m		
Ancillary service provided.	<i>·</i>		
Schedule Page: 328 Line No.: 28 Column:	m		
Ancillary service provided.	***		
Schedule Page: 328 Line No.: 29 Column:	m		
Ancillary service provided.			
Schedule Page: 328 Line No.: 30 Column:	m		
Ancillary service provided.			
Schedule Page: 328 Line No.: 31 Column:	m		
Ancillary service provided.			
Schedule Page: 328 Line No.: 32 Column:	m		
Ancillary service provided.			
Schedule Page: 328 Line No.: 33 Column:	m		
Ancillary service provided. Schedule Page: 328 Line No.: 34 Column:			
Ancillary service provided.	<i>III</i>		
Schedule Page: 328.1 Line No.: 1 Column:	m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 2 Column:	: m		
Out of period adjustment. Timing of a			
Schedule Page: 328.1 Line No.: 3 Column:			
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 4 Column:	· m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 5 Column:	· m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 6 Column:	: m		
Ancillary service provided.	m		
Schedule Page: 328.1 Line No.: 7 Column: Out of period adjustment. Timing of a			
Schedule Page: 328.1 Line No.: 8 Column:			
Ancillary service provided.	****		
Schedule Page: 328.1 Line No.: 9 Column:	· m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 10 Column	n: m		
Out of period adjustment. Timing of a			
Schedule Page: 328.1 Line No.: 11 Column	n: m		
Out of period adjustment. Timing of a			
Schedule Page: 328.1 Line No.: 12 Column	n: m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 13 Column	n: m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 14 Column	n: m		
FERC FORM NO. 1 (ED. 12-87)	Page 450.2		

Name of Day and Just	This Bounds Duty (Bound Wood Bound Left Bound)
Name of Respondent	This Report is: Date of Report Year/Period of Report (Mo, Da, Yr)
Sierra Pacific Power Company d/b/a NV Energy	(1) A Resubmission // 2020/Q4
Sierra Facilic Fower Company d/b/a NV Energy	\
	FOOTNOTE DATA
Ancillary service provided.	Only many many
Schedule Page: 328.1 Line No.: 15 Ancillary service provided.	Column: m
Schedule Page: 328.1 Line No.: 16	Column: m
Ancillary service provided.	Column. III
Schedule Page: 328.1 Line No.: 17	Column: m
Ancillary service provided.	Olumn. m
Schedule Page: 328.1 Line No.: 18	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 19	Column: m
Out of period adjustment. Timin	ng of accrual.
Schedule Page: 328.1 Line No.: 20	
	an allocator is used to allocate revenue from Nevada Power
Company. Allocator is based on	
Schedule Page: 328.1 Line No.: 21	Column: m
Ancillary service provided.	Column m
Schedule Page: 328.1 Line No.: 22 Ancillary service provided.	Column: m
Schedule Page: 328.1 Line No.: 23	Column: m
Ancillary service provided.	Column: III
Schedule Page: 328.1 Line No.: 24	Column: m
	on service contract termination date is 7/31/2032. Ancillary
services provided.	m betvies constact cermination date is 7,51,2052. Interitary
Schedule Page: 328.1 Line No.: 25	Column: m
Pursuant to Nevada Commission,	
Company. Allocator is based on	ON Line usage.
Schedule Page: 328.1 Line No.: 26	
	an allocator is used to allocate revenue from Nevada Power
Company. Allocator is based on	
Schedule Page: 328.1 Line No.: 27	
Out of period adjustment. Timin	
Schedule Page: 328.1 Line No.: 28	Column: m an allocator is used to allocate revenue from Nevada Power
Company. Allocator is based on	
Schedule Page: 328.1 Line No.: 29	Column: m
	an allocator is used to allocate revenue from Nevada Power
Company. Allocator is based on	ON Line usage
Schedule Page: 328.1 Line No.: 30	Column: m
Ancillary service provided.	
Schedule Page: 328.1 Line No.: 31	Column: m
Out of period adjustment. Timin	
Schedule Page: 328.1 Line No.: 32	Column: m
	an allocator is used to allocate revenue from Nevada Power
Company. Allocator is based on Schedule Page: 328.1 Line No.: 33	Column: m
	an allocator is used to allocate revenue from Nevada Power
Company. Allocator is based on	
Schedule Page: 328.1 Line No.: 34	Column: m
Ancillary service provided.	
	Column: m
Ancillary service provided.	
	Column: m
Out of period adjustment. Timin	
Schedule Page: 328.2 Line No.: 3	Column: m
FERC FORM NO. 1 (ED. 12-87)	Page 450.3

Name of Respondent		This Report is:		Year/Period of Report
		(1) <u>X</u> An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy		(2) _ A Resubmission	1 1	2020/Q4
	F	OOTNOTE DATA		
Ancillary service provided.				
	Column: m			
Ancillary service provided.	Column. III			
	Column: m			
Schedule Page: 328.2 Line No.: 5 Out of period adjustment. Timi:		101		
		lal.		
•	Column: m			
Ancillary service provided.	Calumania			
•	Column: m	3-+- 10/1/2026		
Ancillary service provided. Te		date 10/1/2026.		
Schedule Page: 328.2 Line No.: 8		7		
Out of period adjustment. Timi		lal.		
Schedule Page: 328.2 Line No.: 9				
Pursuant to Nevada Commission,			ate revenue f	rom Nevada Power
Company. Allocator is based on		sage.		
Schedule Page: 328.2 Line No.: 10				
Peppermill transmission servic provided.	e contract	termination date is	3/31/48. Ar	icillary services
	Caluman, m			
Schedule Page: 328.2 Line No.: 11	Column: m			
Ancillary service provided.	0-1			
Schedule Page: 328.2 Line No.: 12	Column: m			
Ancillary service provided.	<u> </u>			
Schedule Page: 328.2 Line No.: 13	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 14	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 15	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 16	Column: m			
Out of period adjustment. Timi		ıal.		
Schedule Page: 328.2 Line No.: 17	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 18	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 19	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 20	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 21	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 22	Column: m			
Reno City Center transmission	service cor	ntract termination d	ate is 10/1/2	2025. Ancillary
services provided.				
Schedule Page: 328.2 Line No.: 23	Column: m			
Ancillary service provided.				
Schedule Page: 328.2 Line No.: 24		_		
Out of period adjustment. Timi		ıa⊥.		
Schedule Page: 328.2 Line No.: 25	Column: m	-		
Out of period adjustment. Timi		ıa⊥.		
Schedule Page: 328.2 Line No.: 26				7 '77
Switch North transmission serv	ice contrac	ct termination date	ıs 6/30/2047.	Ancillary
services provided.	0-1			1
Schedule Page: 328.2 Line No.: 27	Column: m			
Ancillary service provided.	0-1			
Schedule Page: 328.2 Line No.: 28	Column: m			
FERC FORM NO. 1 (ED. 12-87)		Page 450.4		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	/ /	2020/Q4
, ,	FOOTNOTE DATA	•	
Ancillary service provided.			
Schedule Page: 328.2 Line No.: 29 Column:	m		
Out of period adjustment. Timing of ac			
Schedule Page: 328.2 Line No.: 30 Column:	m		
Ancillary service provided.			
Schedule Page: 328.2 Line No.: 31 Column:			
Out of period adjustment. Timing of ac			
Schedule Page: 328.2 Line No.: 32 Column:	m		
Ancillary service provided.			
Schedule Page: 328.2 Line No.: 33 Column:	m		
Ancillary service provided.			
Schedule Page: 328.2 Line No.: 34 Column:	m		
Ancillary service provided. Schedule Page: 328.3 Line No.: 1 Column: n	<u> </u>		
Schedule Page: 328.3 Line No.: 1 Column: nancillary service provided.	<u>n</u>		
Schedule Page: 328.3 Line No.: 2 Column: n	m		
Out of period adjustment. Timing of ac			
Schedule Page: 328.3 Line No.: 3 Column: n			
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 4 Column: r	n		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 5 Column: n	n		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 6 Column: n	n		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 7 Column: n	n		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 8 Column: n	n		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 9 Column: n	n		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 10 Column:	m		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 11 Column: Ancillary service provided.	m		
Schedule Page: 328.3 Line No.: 12 Column:	m		
Ancillary service provided.	III .		
Schedule Page: 328.3 Line No.: 13 Column:	m		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 14 Column:	m		
Out of period adjustment. Timing of ac			
Schedule Page: 328.3 Line No.: 15 Column:			
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 16 Column:	m		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 17 Column:	m		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 18 Column:	m		
Ancillary service provided.			
Schedule Page: 328.3 Line No.: 19 Column:			7
Truckee Donner Public Utility District	transmission contract	t termination	date is 2027.
Ancillary services provided.			
Schedule Page: 328.3 Line No.: 20 Column:			
Out of period adjustment. Timing of ac-	cruar.		
FERC FORM NO. 1 (ED. 12-87)	Page 450.5		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page	: 328.3 Line No.:	21 Column: I			
Wind induced	vibration sett	lement reserve.			
Schedule Page	: 328.3 Line No.:	22 Column: m			
Schedule 1 A	transactions of	due to participation	in CAISO Energy	Imbalance	Market.

Schedule Page: 328.3 Line No.: 23
Ancillary service provided. Column: m

Nam	e of Respondent		This Repor			Date of Report	Year/Per	iod of Report
Sierra Pacific Power Company d/b/a NV Energy		(2)	n Original Resubmission		(Mo, Da, Yr) / /	End of _	2020/Q4	
		TRANS (I	MISSION OF ncluding trans	ELECTRICITY actions referred	BY OTHERS d to as "wheel	(Account 565) ing")		
auth 2. In abbr abbr trans 3. In FNS Long Serv 4. R char on b amo was type	eport all transmission, i.e. who orities, qualifying facilities, and column (a) report each compreviate if necessary, but do not smission service provider. Use smission service for the quarter column (b) enter a Statistical - Firm Network Transmission g-Term Firm Transmission Service, and OS - Other Transmission processed in column (c) and (d) the eport in column (e), (f) and (g) ges and in column (f) energy fills or vouchers rendered to the unt shown in column (g). Repmade, enter zero in column (lof energy or service rendered to the of energy or service rendered to the column (g).	eeling or electred others for the any or public a struncate name additional color reported. Classification a Service, SFP - SI sion Service. Service, SFP - sion Service. Service as charges relate the respondent, ort in column (h). Provide a fed.	icity provided a quarter. authority that he or use acrelumns as need to be ased belf, LFP - Longort-Term Files General att hours received and to the amount including arth) the total of	d by other ele provided tran onyms. Expla cessary to rep on the origina ng-Term Firm rm Point-to- P Instructions f eived and deli lls or voucher ount of energy ny out of perio	ctric utilities, nsmission se in in a footne cort all comp al contractua Point-to-Poi coint Transm for definitions vered by the s rendered to transferred. d adjustmen on bills rend	cooperatives, murvice. Provide the ote any ownership anies or public autonates and conditions are reasonable for the respondent. On column (g) repose to the respondent of the	full name of the interest in or affichorities that protons of the serviceservations. OLD, NF - Non-Firmal sifications. Ansmission served in column (e) report the total of a partner all compondent. If no mon	e company, filiation with the vided ce as follows: F - Other m Transmission vice. port the demand all other charges nents of the etary settlement
	potnote entries and provide ex		owing all red	quired data.				
Line			TRANSFER	OF ENERGY	EXPENSE	S FOR TRANSMISS	SION OF ELECTR	RICITY BY OTHER
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP					21,888	21,888
2	Nevada Power (CA ISO)	OS					287,751	287,75
3	Wells Rural	OS			8,6	05		8,60
4								
5								
6								
7								
8								
9								
10								
11								
12								
13						+		
14								
15								
16								
10								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: g

O&M Charges

Schedule Page: 332 Line No.: 2 Column: a

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc, which is Sierra Pacific Power Company's parent company.

Imbalance Market grid management fees.

Name of Respondent Ciarra Residin Resum Correspond d/b/a NN/ Francisco			ort Is: An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report
Sierra	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission	11	Er	nd of 2020/Q4
	MISCELLAN	EOUS GEN	NERAL EXPENSES (Accour	nt 930.2) (ELECTRIC)		
Line No.		Descr	ription a)			Amount
	Industry Association Dues	(6	a)			(b) 218,960
	Nuclear Power Research Expenses					210,900
2						
3	Other Experimental and General Research Exper		***			
4	Pub & Dist Info to Stkhldrsexpn servicing outsta					
5	Oth Expn >=5,000 show purpose, recipient, amou	unt. Group	if < \$5,000			
6	General Management Expenses					2,671,020
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46	TOTAL					2,889,980
						2,000,000

DEPRECIATION AND AMORT (Except amounts for : (b) Depart in section A for the year the amounts for : (c)	ortization of aquisition adjust		End of	2020/Q4									
(Except amounts for : (b) Do	ortization of aquisition adjust		, 405)										
	– /.			DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)									
Tellienieni Cosis (Account 403.1, (d) Amortization of Limit	. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric												
Plant (Account 405).													
Report in Section 8 the rates used to compute amortiza compute charges and whether any changes have been ma				e basis used to									
B. Report all available information called for in Section C e columns (c) through (g) from the complete report of the p	every fifth year beginning			lly only changes									
Inless composite depreciation accounting for total depreci		t numerically in colum	n (a) each plant s	subaccount,									
account or functional classification, as appropriate, to whic													
n any sub-account used.			101 1.										
n column (b) report all depreciable plant balances to which composite total. Indicate at the bottom of section C the ma													
nethod of averaging used.	dilici ili willon coldilli ba	lances are obtained.	ii average balan	oco, state tric									
For columns (c), (d), and (e) report available information fo	•												
a). If plant mortality studies are prepared to assist in estin													
selected as most appropriate for the account and in columi composite depreciation accounting is used, report available				ng piant. If									
 If provisions for depreciation were made during the year 				rates, state at the									
oottom of section C the amounts and nature of the provision			•	•									
A Summary of Deni	reciation and Amortization C	harges											
A. Summary of Depi	Depreciation	Amortization of	<u> </u>										
ine Depreci	ation Expense for Asset	Limited Term	Amortization of Other Electric	Total									
NO. (Account	(Account 403.1)	(Account 404)	Plant (Acc 405)										
(a) (b) 1 Intangible Plant	(c)	(d) 2,884,087	(e)	(f) 2,884,087									
	,305,171	2,004,007		25,305,171									
	,505,171			23,303,171									
3 Nuclear Production Plant													
4 Hydraulic Production Plant-Conventional													
5 Hydraulic Production Plant-Pumped Storage													
	,784,807			21,784,807									
	,517,398			14,517,398									
8 Distribution Plant 31,	,268,884			31,268,884									
9 Regional Transmission and Market Operation													
10 General Plant 7,	,944,177			7,944,177									
11 Common Plant-Electric 8,	,288,190	10,910,162		19,198,352									
12 TOTAL 109,	,108,627	13,794,249		122,902,876									
B. Basi	is for Amortization Charges												
	10 7 THO HEALON Onlinges												
B. Basi	is for Amortization Charges												

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy			This Report Is: (1) X An Original (2) A Resubmiss	Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of2020/Q4		
		DEPRECIATIO	ON AND AMORTIZATI	ON OF ELECT	RIC PLANT (Con	tinued)		
	C.	Factors Used in Estima	-					
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cu Ty (f	rve	Average Remaining Life (g)
12	Steam Plant	. ,	` '	, ,		,		,,,,
13	310	592			4.55	Square		12.00
14	311	86,257	90.00	-8.00	3.94	90-S1		10.20
15	312	296,275	55.00	-8.00	5.42	55-S0		10.40
16	314	99,399	65.00	-8.00	4.69	65-L1		10.20
	315	47,589	60.00	-7.00	2.09	60-S1		10.10
18	316	11,790	50.00	-7.00	4.41	50-R1.5		10.60
19	317							
20	Subtotal	541,902						
21								
	Other Production Plant							
23	341	49,698	90.00	-17.00	3.84	90-R1.5		23.40
	342	107,399	70.00	-17.00	3.14	70-R1.5		24.60
	343	20,191	50.00	-5.00	4.10	50-S0.5		8.50
	344	319,864	45.00	-16.00	3.91	45-S0		21.50
27	345	67,237	60.00	-17.00	3.23	60-S1.5		18.50
28	346	33,961	40.00	-3.00	3.85	40-01		20.90
29	347	114						
30	Subtotal	598,464						
31								
	Transmission Plant							
	350	57,791	100.00		0.91	100-R4		85.90
	352	20,027	60.00	-5.00		60-R4		45.50
	353	307,031	58.00	-5.00		58-S1.5		45.30
	354	147,014		-5.00		75-R4		56.70
	355	127,466				70-R3		52.50
	356	205,190		-30.00		70-R4		51.80
	357	7,563				60-S4		42.20
	358	12,445				50-S3		35.60
	359	1,119			1.18	70-R4		33.30
	Subtotal	885,646						
43								
	Distribution Plant							
	360	11,582				100-R4		83.80
	361	4,136		-5.00		60-R4		47.30
	362	310,259		-10.00		70-R3		54.90
	364	215,073		-70.00		70-R1		56.50
	365	173,892		-50.00		59-S2		41.20
50	366	80,924	70.00	-10.00	1.43	70-R4		49.00
				•			_	

	e of Respondent a Pacific Power Company	d/b/a NV Energy	This Report Is: (1) X An Original (2) A Resubmiss	(Mo, Da, Yr) / /		Year/Pe End of	Year/Period of Report End of 2020/Q4	
	C	DEPRECIATION DEPENDANCE DEPRECIATION DEPRECIATION DEPENDANCE DEPRECIATION DEPENDANCE DEPARRIMENTE DEPENDANCE DEPENDA	ON AND AMORTIZATI		RIC PLANT (Con	itinued)		
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mort Cur Typ	ve	Average Remaining Life (g)
12	367	387,555	` '	-30.00		65-R2.5)	51.80
13	368	279,630	55.00	-20.00	2.04	55-R0.5		46.20
14	369	176,544	65.00	-25.00	1.75	65-R2		52.10
15	370	54,479	20.00		5.10	20-R5		16.80
16	371	7,564	40.00	-30.00	1.37	40-R2		23.80
17	373	45,868	50.00	-40.00	2.78	50-R2		36.90
18	374	739						
19	Subtotal	1,748,245						
20								
21	General Plant							
	303	42,862	11.00		2.91	11-SQ		7.90
	389	155	65.00		0.78	65-R4		43.80
	390	25,757	70.00	-5.00		70-R2.5		58.90
	391.1	767	20.00			20-SQ		11.30
	391.2	6,532	5.00		20.00			3.80
	391.3					0		
	392	11,630		10.00		14-L1		9.70
	393	27	20.00			20-SQ		11.50
	394	5,953				25-SQ		8.00
	395	1,895				15-SQ		4.80
	396	2,891	14.00	10.00		14-L1		8.90
	397	87,847	15.00			15-SQ		8.70
	398	641	15.00		6.67	15-SQ		1.50
	399.1	115						
	Subtotal Total Plant	187,072						
38	Total Plant	3,961,329						
39								
40								
41								
42								
43								
44								
45								
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48								
49								
50								
		•	!					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 336 Line No.: 12 Column: b

Depreciable plant base is based upon depreciable plant in service at December 31, 2020.

Schedule Page: 336 Line No.: 12 Column: c

Avg. Service life, Net Salvage, Depreciation rates, Curve type and Average remaining life (Columns c through g) are based on the most recent depreciation study approved by the Public Utilities Commission of Nevada December 2016 in Docket #16-06008.

	Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) Find of 2020/04									
Sierra	(2) A Resubmission / /									
	REGULATORY COMMISSION EXPENSES									
amor	1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.									
	eport in columns (b) and (c), only the currented in previous years.	t year's	expenses that are not o	deferred and the curr	ent year's amortiz	ation of amounts				
Line	Description		Assessed by	Expenses	Total Expense for	Deferred in Account				
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the commission of the commissio	y the case)	Regulatory Commission	of Utility	Expense for Current Year (b) + (c) (d)	182.3 at Beginning of Year				
	(a)	,	(b)	(c)	(d) (d)	(e)				
1	Mill Tax assessment pursuant to Chapter 704									
2	of the Nevada Revised Statutes		3,093,155		3,093,155					
3										
4										
5	Annual FERC Charges pursant to Title 180 Code	!								
6	of Federal Regulations Part 382		115,271		115,271					
7										
	Federal Issues			279,397	279,397					
9										
10										
	Public Utilities Commission of Nevada			2,338,957	2,338,957	2,990,921				
12						151,163				
13										
14						 				
15										
16 17										
18										
19										
20										
21										
22										
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44										
45										
						<u> </u>				
46	TOTAL		3,208,426	2,618,354	5,826,780	3,142,084				

Name of Responde			This I	Report Is: [X]An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Sierra Pacific Powe	er Company d/b/a	NV Energy	(2)	A Resubmission		1 1	End of 2020/Q4	
		REGU	ILATC	RY COMMISSION EXP	PENSES (Co	ontinued)		
3. Show in colum	ın (k) any expen	ses incurred in pr	ior ye	ears which are being	amortized.	List in column (a) the	period of amortization	
4. List in column	(f), (g), and (h)	expenses incurred	d duri	ing year which were	charged cu	rrently to income, plant,	or other accounts.	
		ົ) may be groupe		0,	Ü			
EVDE	NOTO INCLIDE	D DURING YEAR				AMODITZED DUDING V	(FAD	
				Defermed to	Contra	AMORTIZED DURING Y		
Department	RENTLY CHARG Account No.	Amount		Deferred to Account 182.3	Account	Amount	Deferred in Account 182.3	Line
(f)	No. (g)	(h)		(i)	(j)	(k)	End of Year (I)	No.
Electric	928	2,680	193	(1)	U/	(11)	(1)	1
Gas	928		2,962					2
<u> </u>	020	712	-,002					3
								4
Electric	928	115	274					5
Electric	920	110	5,271					
								6
								7
Electric	928		5,862					8
Gas	928	22	2,535					9
								10
Electric	928	2,076	5,920	473,769	928	817,946		11
Gas	928	262	2,037	5,719			156,882	12
								13
								14
								15
								16
								17
								18
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	+							39
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								45
		5,826	6,780	479,488		817,946	2,803,626	46
							1	

Name of Respondent This Report Is: Date of Report (Mo, Da, Yr) End of 2020/04									
Sierra	a Pacific Power Company d/b/a NV Energy		Resubmission	(IVIO, Da, 11)	End of2020/Q4				
	RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES								
1. De	escribe and show below costs incurred and accour				nt, and demonstration (R, D & D)				
projed	ct initiated, continued or concluded during the year	. Report als	o support given to others of	luring the year for jointly-spo	onsored projects.(Identify				
	recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to								
	s (See definition of research, development, and de			ounts).					
2. Inc	2. Indicate in column (a) the applicable classification, as shown below:								
Class	Classifications:								
	ectric R, D & D Performed Internally:	a.	Overhead						
	Generation		Underground						
	hydroelectric	(3) Distrib		-4 O					
	Recreation fish and wildlife Other hydroelectric		al Transmission and Mark nment (other than equipme						
	Fossil-fuel steam		Classify and include items						
c.	Internal combustion or gas turbine	(7) Total (Cost Incurred						
	Nuclear		R, D & D Performed Exter						
	Unconventional generation			al Research Council or the E	lectric				
	Siting and heat rejection Transmission	Power	Research Institute						
Line	Classification			Description					
No.	(a)			(b)					
1	A. Electric RD&D performed internally			\- /					
2	(1) e. Unconventional Generation		Small Storage Programs	S					
3	(1) e. Unconventional Generation		Large Storage Program	 S					
4	(1) e. Unconventional Generation		Wind Energy Programs						
5	(1) e. Unconventional Generation		Solar Energy Programs						
6	(1) a.ii Hydroelectric		Waterpower Energy Pro	grams					
7	(6) Other		Electric Vehicle Demons						
8									
9									
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued) (2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D	Name of Respondent		This	Report Is:		Date of Report	Year/Period of Repo	
(2) Research Support to Edition Electric Institute (3) Research Support to Mouber Prover Groups (4) Research Support to Mouber Prover Groups (4) Research Support to Orders (Closally) (5) Total Cost Incured 3. Include in column (c) all R. D. & D. Items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, hereby describing the specific area of R. D. & D. Gusch as safety, correction control, pollution, automation, measurement, insulation, type of appliance, etc.). Group terms under \$50,000 by classifications and indicates the number of thems grouped: Under Other, (A) (6) and 8 (4) classify literable by the R. D. & D. Activities and the second of the province of the second control of the se	Sierra Pacific Power Cor		(2) A Resubmission					<u>4</u>
(3) Research Support to Nuclear Power Groups (4) Research Support to Others (classify) (5) Total Cost Incurred (5) Total Cost Incurred (5) Total Cost Incurred (6) Research Support to Others (classify) (5) Total Cost Incurred (7) Support to Others (classify) (6) Total Cost Incurred (8) Support to Others (classify) (6) Total Cost Incurred (8) Support to Others (classify) (7) Support to Others (classify) (8) Total Cost Incurred (8) Support to Others (classify) (8) Support (6) Suppo		· · · · · · · · · · · · · · · · · · ·	VELOF	PMENT, AND DEMONS	TRATIO	N ACTIVITIES (Continued)	
activity. A Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) 5. Show in column (g) the clast unamorized accumulating of costs of projects. This total invast equal the ballance in Account 188, Research, Development, and Demoestration Expenditures, Outstanding at the end of the year. 6. If costs have to been segregated for R, D AD activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est." 7. Report separately research and related testing facilities operated by the respondent. Costs incurred Internally Current Year (d) (e) AMOUNTS CHARGED IN CURRENT YEAR Unamortized Account (g) 1. Demoestrated Account (e) (g) 1. Demoestrated Internally Current Year (d) (e) (f) 1. Demoestrated Externally Current Year (g) 1. Demoestrated Externally Current Year (h) 1. Demoestrated Externally	(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a briefly describing the spec	Nuclear Power Groups Others (Classify) all R, D & D items performed in cific area of R, D & D (such as	safety,	corrosion control, pollu	tion, auto	omation, measurement, ins	ulation, type of appliance	, etc.).
Isling Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) S. Show in column (g) the total unamorbized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures. Outstanding at the end of the year. Report separately research and related testing facilities operated by the respondent. Costs Incurred Internally Costs Incurred Externally Current Year (g)	activity.	•				, , , , , , , , , , , , , , , , , , , ,		
Costs Incurred Internally Current Year Current Year Account (e) AMOUNTS CHARGED IN CURRENT YEAR Account (n) No. (n	listing Account 107, Cons 5. Show in column (g) the Development, and Demo	truction Work in Progress, first e total unamortized accumulati nstration Expenditures, Outsta	t. Showing of conding a	v in column (f) the amou osts of projects. This to at the end of the year.	ınts relat ıtal must	ed to the account charged equal the balance in Accou	in column (e) unt 188, Research,	
Current Near Current Near Current Near Account Account Account (g) (lumns (c), (d), and (f) with s	sucn amounts identified b	y "Est."
Current Near Current Near Current Near Account Account Account (g) (
(c) (d) (e) (e) (e) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f					GED IN C			
503,872 182.3 503,872 2 53,365 182.3 53,365 3 473 182.3 809,099 5 947 182.3 947 6 2,002,388 182.3 2,002,388 7 8 182.3 2,002,388 7 9 10 10 10 11 11 11 12 14 12 13 14 14 14 15 15 16 17 16 17 18 16 19 20 17 18 22 20 21 22 22 23 24 22 23 24 25 26 27 28 30 32 30 33 34 34 34 35 35 36 37	(c)							NO.
53,365 182,3 53,365 3 473 182,3 89,099 5 947 182,3 947 6 2,002,388 182,3 2,002,388 7 8 9 10 9 110 11 10 111 12 10 13 14 10 15 15 10 17 16 10 17 16 10 17 16 10 17 18 10 17 18 10 19 20 10 22 22 10 22 23 10 22 22 10 24 24 10 27 25 10 27 27 10 30 30 10 30 30 10 30 30 10 30 30 10 30 30 10 30 30 10 30 30 10 30 30 10 30 30 10 30 30	502.072			100.0		502.070		
473 182.3 473 4 809.099 182.3 809,099 5 947 182.3 947 6 2,002,388 182.3 2,002,388 7 8 9 9 9 10 11 10 11 12 11 12 14 12 14 15 14 15 16 15 16 18 19 20 20 21 20 22 21 22 22 23 24 25 25 26 28 29 28 30 30 31 31 32 32 33 34 35 35 36 36 36 36 36 37 37	· · · · · · · · · · · · · · · · · · ·							
809,099 182.3 809,099 5 947 182.3 947 6 2,002,388 182.3 2,002,388 7 8 9 10 10 9 11 12 12 13 13 14 15 16 16 16 17 17 18 19 19 22 20 20 21 22 21 22 23 22 24 25 22 28 29 23 33 34 34 35 36 35 36 36 36 36 37	•							
2,002,388 182.3 2,002,388 7 8 9 10 10 11 11 12 113 14 15 15 16 17 18 19 20 20 21 21 22 23 24 24 25 25 26 27 28 30 30 31 31 32 33 33 33 34 34 35 36 36 36 37 37	809,099					809,099		
B 9 110 121 121 121 13	947			182.3		947		
10	2,002,388			182.3		2,002,388		
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Name	e of Respondent	ort ls: An Original	Date of (Mo, D	of Report		Period of Report	
Sierr	a Pacific Power Company d/b/a NV Energy		All Original A Resubmission	(IVIO, L	, ii)	End o	of 2020/Q4
		` '	ITION OF SALARIES AND V				
	ort below the distribution of total salaries and						
	 Departments, Construction, Plant Removals ded. In determining this segregation of salar 						
	g substantially correct results may be used.	ies and w	ages originally charged to	Cleaning	accounts, a me	li lou oi	аррголіпаціон
giviii	3 Substantially correct results may be used.						
Line	Classification		Direct Payro	oll I	Allocation of		T-4-1
No.			Distribution	า์"	Allocation of Payroll charged Clearing Accou	for nts	Total
	(a)		(b)		(c)		(d)
1	Electric						
2	Operation						
3	Production			,774,618			
4	Transmission		3	,302,445			
5	Regional Market						
6	Distribution			,033,061			
7	Customer Accounts		3	,819,728			
8	Customer Service and Informational			581,408			
9	Sales			321,816			
10	Administrative and General			,815,807			
11	TOTAL Operation (Enter Total of lines 3 thru 10)		39	,648,883			
12	Maintenance						
13	Production			,326,294			
14	Transmission		1	,433,152			
15	Regional Market						
16	Distribution		4	,054,537			
17	Administrative and General			685,376			
18	TOTAL Maintenance (Total of lines 13 thru 17)		8	,499,359			
19	Total Operation and Maintenance						
20	Production (Enter Total of lines 3 and 13)			,100,912			
21	Transmission (Enter Total of lines 4 and 14)		4	,735,597			
22	Regional Market (Enter Total of Lines 5 and 15)		10	007.500			
23	Distribution (Enter Total of lines 6 and 16)			,087,598			
24	Customer Accounts (Transcribe from line 7)	(,819,728			
25	Customer Service and Informational (Transcribe t	from line 8)		581,408			
26	Sales (Transcribe from line 9) Administrative and General (Enter Total of lines 1	10 and 17)	10	321,816			
27 28	TOTAL Oper. and Maint. (Total of lines 20 thru 27			,148,242	11 24	2,808	59,491,050
29	Gas	()	40	, 140,242	11,34	2,000	39,491,030
30	Operation						
31	Production-Manufactured Gas						
32	Production-Nat. Gas (Including Expl. and Dev.)						
33	Other Gas Supply						
34	Storage, LNG Terminaling and Processing						
35	Transmission						
36	Distribution		2	,575,534			
37	Customer Accounts			,801,357			
38	Customer Service and Informational			78,557			
39	Sales			.,			
40	Administrative and General		1	,982,965			
41	TOTAL Operation (Enter Total of lines 31 thru 40)		,438,413			
42	Maintenance	,		*			
43	Production-Manufactured Gas						
44	Production-Natural Gas (Including Exploration an	d Developr	ment)				
45	Other Gas Supply						
46	Storage, LNG Terminaling and Processing						
47	Transmission						
				Ī			
				-			

Name	e of Respondent	This Repo	ort Is:		Date o		ear/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy		An Original A Resubmis	ssion	(IVIO, L	Da, Yr)	and of2020/Q4
	DIST	` '		ES AND WAGES		und)	
	וטוט	KIBUTION	OF SALAKI	ES AND WAGE	5 (COILLIIC	leu)	
Lina	Classification			Dina at Day	-11	Allocation of	
Line No.	Classification			Direct Payr Distribution	n	Allocation of Payroll charged for Clearing Accounts	Total
NO.	(a)			(b)		(c)	(d)
48	Distribution				875,029		
49	Administrative and General				70,081		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				945,110		
51	Total Operation and Maintenance				,		
52	Production-Manufactured Gas (Enter Total of line	es 31 and 4	3)				
53	Production-Natural Gas (Including Expl. and Dev		es 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45	5)					
55	Storage, LNG Terminaling and Processing (Total	al of lines 31	thru 47)				
56	Transmission (Lines 35 and 47)						
57	Distribution (Lines 36 and 48)			3	3,450,563		
58	Customer Accounts (Line 37)			1	1,801,357		
59	Customer Service and Informational (Line 38)				78,557		
60	Sales (Line 39)						
61	Administrative and General (Lines 40 and 49)			2	2,053,046		
62	TOTAL Operation and Maint. (Total of lines 52 th	hru 61)		7	7,383,523	1,739,41	7 9,122,940
63	Other Utility Departments						
64	Operation and Maintenance						
65	TOTAL All Utility Dept. (Total of lines 28, 62, and	d 64)		55	5,531,765	13,082,22	68,613,990
66	Utility Plant						
67	Construction (By Utility Departments)						
68	Electric Plant			34	1,412,952	10,098,56	44,511,516
69	Gas Plant			3	3,500,308	1,027,17	4,527,482
70	Other (provide details in footnote):						
71	TOTAL Construction (Total of lines 68 thru 70)			37	7,913,260	11,125,73	49,038,998
72	Plant Removal (By Utility Departments)				<u>.</u>		
73	Electric Plant				2,220,764	523,17	
74	Gas Plant			1	1,173,860	276,53	1,450,399
75	Other (provide details in footnote):						
76	TOTAL Plant Removal (Total of lines 73 thru 75)			3	3,394,624	799,70	9 4,194,333
77	Other Accounts (Specify, provide details in footn						
78	Job Orders, Regulatory Assets and Non-Operati	ing		4	1,101,498	966,23	5,067,733
79							
80							
81							
82							
83							
84							
85							
86							
87							
88							
89							
90							
91							
92							
93							
94							
95	TOTAL Other Accounts				1,101,498	966,23	
96	TOTAL SALARIES AND WAGES			100),941,147	25,973,90	126,915,054
							1

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) X An Original (2)	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2020/Q4
	(2) A Resubilission	11	Lild Oi
	COMMON UTILITY PLANT AND EXP	PENSES	•
 Describe the property carried in the utility's accounts as provided by Plant Instruction 13, Common Utility Plar respective departments using the common utility plant 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department of basis of allocation and factors used. Give for the year the expenses of operation, mainter provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation utility. Give date of approval by the Commission for use of authorization. 	ant, of the Uniform System of Accounts. and explain the basis of allocation used and amortization at end of year, showing using the Common utility plant to whice mance, rents, depreciation, and amortizate allocation of such expenses to the deposed and give the factors of allocation.	Also show the allocation of giving the allocation factoring the amounts and classification for common utility plants artments using the common	f such plant costs to the s. cations of such accumulated ions relate, including explanation at classified by accounts as on utility plant to which such

Account No.	Property Group	Plant	Depreciation
303	Intangible Software	208,332,564	131,539,769
389	Land & Land Rights	7,476,345	167,311
3390	Structures & Improvements	67,424,128	14,694,519
391.1	Office Furniture & Equipment	5,584,914	3,739,744
391.2	Computers	26,979,451	9,455,110
392	Transportation Equipment	163,630	29,671
393	Stores Equipment	0	0
394	Tools, Shop & Garage Equipment	68,772	7,179
395	Laboratory Equipment	0	0
396	Power Operated Equipment	76,643	53,874
397	Communications Equipment	37,066,823	12,016,294
398	Miscellaneous Equipment	33,036	7,978
	- Total Common Plant in Service	353,206,306	171,711,450
102	Plant Purchased or Sold	0	0
105	Plant Held for Future Use	0	0
107	Construction Work in Progress	6,019,653	
108	Retirement Work in Progress		(35,419)
	- Total Common Utility Plant	359,225,959	171,676,030

- (1) See above for Common Plant classified by accout. Common Plant is not allocated to departments.
- (2) See above for accumulated deprciation and amortization on Common Plant by utility account. Accumulated depreciation for Common Plant is not allocated to departments.
- (3)Expenses other than depreciation and amortization are not shown above but are allocted thru factors inclding payroll and gross plant ratios.

403/404 Depreciation/Amortization allcated thru payroll ratios:

Electric 19,206,383 Gas

2,718,712

21,925,095

(4)Common Plant classification approved by the Nevada Public Service Commission under order I & S no. 561 December 31, 1969

	_ (1)	X An Original		(Mo, Da, Yr)		2020/Q4
Sierra Pacific Power Company d/b/a NV	Energy (2)	A Resubmis	sion	11	End of	2020/Q4
			OF ANCILLARY		•	
Report the amounts for each type of espondents Open Access Transmis		own in columr	n (a) for the yea	r as specified in Orde	r No. 888 and	I defined in the
n columns for usage, report usage-r	elated billing deterr	ninant and the	unit of measure	€.		
1) On line 1 columns (b), (c), (d), (e)	, (f) and (g) report t	he amount of	ancillary service	es purchased and solo	d during the y	ear.
2) On line 2 columns (b) (c), (d), (e), uring the year.	(f), and (g) report t	he amount of	reactive supply	and voltage control s	ervices purch	ased and sold
3) On line 3 columns (b) (c), (d), (e), uring the year.	(f), and (g) report t	he amount of	regulation and f	requency response s	ervices purch	ased and sold
4) On line 4 columns (b), (c), (d), (e)	, (f), and (g) report	the amount of	energy imbalar	nce services purchase	ed and sold d	uring the year.
5) On lines 5 and 6, columns (b), (c) urchased and sold during the period) report the an	nount of operati	ng reserve spinning a	and suppleme	nt services
(a) (b) (c) (d) (c)	(f) and (a) report	the total amou	int of all other ti	maa anaillan, aaniisa	nurchaad a	or cold during the
6) On line 7 columns (b), (c), (d), (e) ear. Include in a footnote and speci					s purchaseu c	or sold during the
sar. molade in a roomote and speci	ry the amount for co	don type of our	ici ariollary scr	noc provided.		
	Amount	Purchased for t	ha Vaar	Amai	ınt Sold for the	Voor
	Usage -	Related Billing D	Determinant I	Usage - F	Related Billing D	Determinant
ne Type of Ancillary Service	Number of Units	Unit of Measure	Dollars	Number of Units	Unit of Measure	Dollars
lo. (a)	(b)	(c)	(d)	(e)	(f)	(g)
1 Scheduling, System Control and Dispatch				5,001		425,12
2 Reactive Supply and Voltage				5,001		1,493,54
- Incactive Juppiy and voltage						414,32
3 Regulation and Frequency Response				48		
11.1				48		
3 Regulation and Frequency Response 4 Energy Imbalance				63		523,18
3 Regulation and Frequency Response						
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning				63		523,18 459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement				63		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03
3 Regulation and Frequency Response 4 Energy Imbalance 5 Operating Reserve - Spinning 6 Operating Reserve - Supplement 7 Other				63 63 472,482		459,87 263,03

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 4 Column: b

Energy imbalance is accounted for at balancing area level and billed through Nevada Power Company.

Schedule Page: 398 Line No.: 4 Column: e

Energy imbalance is accounted for at balancing area level and billed through Nevada Power Company.

Schedule Page: 398 Line No.: 7 Column: e

Includes scheduling, system control and dispatch of 236,241 MWH, and reactive supply and voltage control of 236,241 MWH.

Schedule Page: 398 Line No.: 7 Column: g

Includes scheduling, system control and dispatch of \$55,169, and reactive supply and voltage control of \$207,865.

Nam	e of Responder	nt			This Report Is); }:	Date	of Report	Year/Period of Report		
Sier	ra Pacific Powe	r Company d/b/a	NV Energ	ly	(1) X An C (2) A Re	original esubmission	(IVIO, I	Da, Yr)	End of	2020/Q4	
				M	` '		TEM PEAK LOAD)			
integ (2) R (3) R (4) R	Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically regrated, furnish the required information for each non-integrated system. Report on Column (b) by month the transmission system's peak load. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the finition of each statistical classification.										
NAM	E OF SYSTEM	l:									
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
1	January	1,840	16	18	1,374	328	138				
2	February	1,920	25	16	1,466	316	138				
3	March	1,771	2	20	1,308	325	138				
4	Total for Quarter 1				4,148	969	414				
5	April	1,735	28	19	1,253	343	138				
6	May	2,103	28	18	1,600	365	138				
7	June	2,285	23	16	1,825	339	120				
8	Total for Quarter 2				4,678	1,047	396				
9	July	2,378	29	18	1,906	351	120				
10	August	2,384	4	18	1,820	444	120				
11	September	2,385	4	17	1,881	384	120				
12	Total for Quarter 3				5,607	1,179	360				
13	October	1,857	1	17	1,394	343	120				
14	November	1,971	9	10	1,483	366	122				
15	December	2,025	30	21	1,561	342	122				
16	Total for Quarter 4				4,438	1,051	364				
17	Total Year to Date/Year				18,871	4,246	1,534				

	e of Respondent	This Report Is: (1) XAn Origina	ı		Date of Report (Mo, Da, Yr)		ar/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(1) ∑An Origina (2) ☐A Resubm			(IVIO, Da, 11) / /	End	d of2020/Q4
		ELECTRIC EN	NERG'	Y ACCOUN	Т		
Re	port below the information called for concerning	ng the disposition of electri	c ener	gy generate	ed, purchased, exchanged a	and whe	eled during the year.
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSITI	ON OF ENERGY		
2	Generation (Excluding Station Use):		22	2 Sales to Ultimate Consumers (Including			9,208,624
3	Steam	1,746,780		Interdepart	mental Sales)		
4	Nuclear		23	Requireme	nts Sales for Resale (See		427,555
5	Hydro-Conventional				4, page 311.)		
6	Hydro-Pumped Storage		l		rements Sales for Resale (S	See	163,106
7	Other	4,405,513			4, page 311.)		
	Less Energy for Pumping			••	nished Without Charge		
	Net Generation (Enter Total of lines 3	6,152,293	26	••	ed by the Company (Electric	С	34,721
	through 8)		0.7	-	Excluding Station Use)		4.070.440
	Purchases	4,754,155		Total Energ			1,072,442
	Power Exchanges:			1	ter Total of Lines 22 Throu	gn	10,906,448
	Received			27) (IVIUST	EQUAL LINE 20)		
	Delivered						
	Net Exchanges (Line 12 minus line 13)						
	Transmission For Other (Wheeling)						
	Received	536,743					
	Delivered	536,743					
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	10,906,448					
						ļ_	

Nam	e of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Perio	Year/Period of Report			
Sier	ra Pacific Power (Company d/b/a NV Energy	(2) A Resubmission		(MO, Da, 11)	End of	2020/Q4			
			MONTHLY PEAKS AN	D OUTPU	Т					
infor 2. R 3. R 4. R	Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. Report in column (b) by month the system's output in Megawatt hours for each month. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).									
NAM	IE OF SYSTEM:									
Line			Monthly Non-Requirments Sales for Resale &		MC	NTHLY PEAK	T			
No.	Month	Total Monthly Energy	Associated Losses	Megawa	, ,	Day of Month	Hour			
	(a)	(b)	(c)		(d)	(e)	(f)			
	January	935,445	15,482		1,374	16	1800			
	February	800,943	2,536		1,466	25	1600			
	March	876,072	27,985		1,308	2	2000			
	April	792,579	10,192		1,253	28	1900			
33	May	819,850	7,069		1,600	28	1800			
34	June	886,389	50,268		1,825	23	1600			
35	July	1,175,030	-35,565		1,906	29	1800			
36	August	1,153,245	13,981		1,820	4	1800			
37	September	908,756	1,531		1,881	4	1700			
38	October	868,444	46,417		1,394	1	1700			
39	November	805,264	14,258		1,483	9	1000			
40	December	884,431	8,953		1,561	30	2100			
41	TOTAL	10,906,448	163.107							

Name	e of Respondent	This Report Is	: riginal		Date of Report		Year/Period o	f Report	
Sierr	a Pacific Power Company d/b/a NV Energy	(1) X An O (2)	riginal submission		(Mo, Da, Yr) / /	End of2020/Q4			
	CTFAM FL	` · L		NIT OTATI	CTICS /Large Dien	to			
					STICS (Large Plan	,	00.16	Daniel in	
this page as a jump of the control o	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of point facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the qualit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	10,000 Kw or m s is not available average number lantity of fuel bu charges to expe	ore, and nucles, give data we of employee rned converteense account	ear plants. hich is ava s assignab ed to Mct.	 Indicate by a ailable, specifying pole to each plant. Quantities of forms. 	footnote ar period. 5. 6. If gas is uel burned	ny plant leased If any employe used and purcl (Line 38) and a	or operated es attend nased on a verage cost	
_ine	Item		Plant			Plant			
No.			Name: FT C	HURCHIL	L1&2	Name: VALMY 1 & 2			
	(a)			(b)			(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				STEAM			STEAM	
	Type of Constr (Conventional, Outdoor, Boiler, etc.	e)			OUTDOOR			OUTDOOR	
	Year Originally Constructed				1968			1981	
	Year Last Unit was Installed				1971			1985	
	Total Installed Cap (Max Gen Name Plate Ratings	S-MVV)			230.00			284.00	
	Net Peak Demand on Plant - MW (60 minutes)				212			256	
	Plant Hours Connected to Load				13655			7856	
9	Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water				226 226			261 261	
10	When Limited by Condenser Water				0			261	
_	Average Number of Employees				21			63	
	Net Generation, Exclusive of Plant Use - KWh				620568370				
	Cost of Plant: Land and Land Rights				110978	1109664			
14	5				8782356			71908432	
15	Equipment Costs				73065660			317431306	
16	Asset Retirement Costs				-729802			-161874	
17	Total Cost				81229192			390287528	
18	Cost per KW of Installed Capacity (line 17/5) Inclu	ding			353.1704		1374.2519		
19	Production Expenses: Oper, Supv, & Engr				159570			694977	
20	Fuel				19624627			25861521	
21	Coolants and Water (Nuclear Plants Only)				0			0	
22	Steam Expenses				327719			3962387	
23	Steam From Other Sources				0			0	
24	Steam Transferred (Cr)				0			0	
25	Electric Expenses				0			0	
26	Misc Steam (or Nuclear) Power Expenses				3042727			1842100	
27 28	Rents Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
30	Maintenance Supervision and Engineering Maintenance of Structures				216164			252007	
31	Maintenance of Boiler (or reactor) Plant				308147			1912174	
32	Maintenance of Electric Plant				0			0	
33	Maintenance of Misc Steam (or Nuclear) Plant				1040716			493960	
34	Total Production Expenses				24719670			35019126	
35	Expenses per Net KWh				0.0398			0.0405	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			OIL	COAL		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	MCF			BARREL	TON		
38	Quantity (Units) of Fuel Burned		7033122	0	0	9656	438837	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1039074	0	0	3243323	21519038	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		2.790	0.000	0.000	69.395	53.209	0.000	
41	Average Cost of Fuel per Unit Burned		2.790	0.000	0.000	50.071	57.830	0.000	
42	Average Cost of Fuel Burned per Million BTU		2.685	0.000	0.000	15.438	2.687	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.032	0.000	0.000	0.169	0.029	0.000	
44	Average BTU per KWh Net Generation		11776.193	0.000	0.000	10947.276	10947.276	0.000	

Name of Resp	ondent		This Re	port Is: ∏An Original			Date of Report Mo, Da, Yr)		Year/	Period of Rep	ort
Sierra Pacific	Power Compar	ny d/b/a NV Energy	(1) [X	∐An Onginai ∏A Resubmis	sion	,	/ /		End o	of 2020/C	4
		STEAM-ELEC	TRIC GENERA	⊒ ATING PLANT	STATISTICS (I	_arge	Plants) (Contin	nued)			
Dispatching, a 547 and 549 o designed for p steam, hydro, operation with footnote (a) ac used for the va	nd Other Expen n Line 25 "Elect eak load service internal combus a conventional counting metho arious compone	are based on U. S. onses Classified as Oftric Expenses," and e. Designate automostion or gas-turbine esteam unit, include to do for cost of power onts of fuel cost; and call and operating characterists.	of A. Accounts. ther Power Sup Maintenance A atically operate equipment, reposte gas-turbine generated include (c) any other in	Production ex ply Expenses. ccount Nos. 5t d plants. 11. ort each as a s with the stean ding any exce- formative data	penses do not in 10. For IC an 53 and 554 on L. For a plant equence plant. In plant. 12. If ss costs attribute	nclude ine 32 uipped Howev a nuc	e Purchased Por plants, report 2, "Maintenance d with combinativer, if a gas-tur lear power gen research and d	ower, Sys Operating e of Elect tions of fo bine unit erating p evelopme	g Expeni tric Plant ossil fuel function lant, bric ent; (b) t	ses, Account t." Indicate pla steam, nucle s in a combin efly explain by ypes of cost u	Nos. nts ar ed cycle nits
Plant	nd other physic	car and operating one	Plant	лан.			Plant				Line
	K MOUNTAIN 3	3 & <i>4</i>	Name: TRAC	CY 3			Name:				No.
	(d)			(e)				(f)			
	COMBLI	ISTION AND GAS			STE	ΔМ					1
		CONVENTIONAL			OUTDO						2
		1994				974					3
		1994			19	974					4
		170.00			119	.80				0.0	
		263				97					0 6
		4089 132				406 108					0 7 0 8
		132				108					0 9
		0				0					0 10
		0				0					0 11
		199346200			260730						0 12
		0			386						0 13
		2425270 55941398			55658 53172						0 14 0 15
		-1275			466	_					0 16
		58365393			59591						0 17
		343.3258			497.42	246					0 18
		79773	104337								0 19
		6581775	8721513								0 20
		0	53719								0 21 0 22
		0			33	0					0 23
		0				0					0 24
		380587				0					0 25
		0			432						0 26
		0				0					0 27
		0				0					0 28 0 29
		13828			434	463					0 30
		0				835					0 31
		806580				0					0 32
		0			3099						0 33
		7862543			9715					0.000	0 34
GAS	T	0.0394	GAS		0.03	010				0.000	35
MCF			MCF								37
2506411	0	0	3148311	0	0		0	0		0	38
1040535	0	0	1041356	0	0		0	0		0	39
2.626	0.000	0.000	2.770	0.000	0.000		0.000	0.000		0.000	40
2.626	0.000	0.000	2.770	0.000	0.000		0.000	0.000		0.000	41
0.033	0.000	0.000	0.033	0.000	0.000		0.000	0.000		0.000	42
13082.812	0.000	0.000	12574.362	0.000	0.000		0.000	0.000		0.000	44

lame	e of Respondent	ls:		Date of Report	t Year/Period of Report					
Sierra Pacific Power Company d/b/a NV Energy (1) X An Or (2) ☐ A Res			Resubmission				End of 2020/Q4			
					, ,					
	STEAM-ELECTRIC									
nis pais a ja nore nerm ner ui	eport data for plant in Service only. 2. Large planage gas-turbine and internal combustion plants of oint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a basis report the Btu content or the gas and the quoit of fuel burned (Line 41) must be consistent with a burned in a plant furnish only the composite heat	10,000 Kw or s is not availal average numb lantity of fuel be charges to expense.	more, and nucloble, give data wher of employees burned convertopense account	lear plants which is ave es assignal ed to Mct.	. 3. Indicate by a ailable, specifying pole to each plant. 7. Quantities of f	footnote any period. 5. If 6. If gas is uuel burned (L	plant lease any emploused and put ine 38) and	ed or operated yees attend rchased on a d average cost		
ine	Item	Plant			Plant					
No.				Name: TRACY 4&5-PIÑON PINE			Name: TRACY 8 - 10			
	(a)		(b))	(c)					
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			GAS TURBINI						
	Type of Constr (Conventional, Outdoor, Boiler, etc.	<u> </u>			CONVENTIONAL	CONVENTIONAL				
	Year Originally Constructed			1996	2008					
	Year Last Unit was Installed				1996	2008				
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)		119.90						
	Net Peak Demand on Plant - MW (60 minutes)			98						
	Plant Hours Connected to Load				6379 104					
9	Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water				104					
10	,				0	541				
	Average Number of Employees				0					
	Net Generation, Exclusive of Plant Use - KWh					3698580500				
	Cost of Plant: Land and Land Rights				470870070 0			0		
14	,				287011	44580002				
15				79496601			413295779			
16	Asset Retirement Costs			-50400			166129			
17	Total Cost			79733212			458041910			
18	Cost per KW of Installed Capacity (line 17/5) Inclu			664.9976	734.9838					
19	Production Expenses: Oper, Supv, & Engr			188429			1489022			
20	Fuel				10194191	76292320				
21	Coolants and Water (Nuclear Plants Only)			0						
22	•				0			0		
23	Steam From Other Sources			0						
24	Steam Transferred (Cr)				0					
25	Electric Expenses			885779						
26	Misc Steam (or Nuclear) Power Expenses			0						
27	Rents			0						
28	Allowances			0						
29 30	Maintenance Supervision and Engineering Maintenance of Structures				0 438456			253344		
31	Maintenance of Boiler (or reactor) Plant				436430			233344		
32	Maintenance of Electric Plant				566395	264514				
33	Maintenance of Misc Steam (or Nuclear) Plant				0	2045145				
34	Total Production Expenses				12273250	•				
35	Expenses per Net KWh			0.0261				0.0237		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS			GAS				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica	te)	MCF			MCF				
38	Quantity (Units) of Fuel Burned		3686244	0	0	26956315	0	0		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ear)	1042238	0	0	1036769	0	0		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		2.765	0.000	0.000	2.830	0.000	0.000		
41	Average Cost of Fuel per Unit Burned		2.765	0.000	0.000	2.830	0.000	0.000		
42	Average Cost of Fuel Burned per Million BTU		2.653	0.000	0.000	2.730	0.000	0.000		
43	· · · · · · · · · · · · · · · · · · ·		0.022	0.000	0.000	0.021	0.000	0.000		
44	Average BTU per KWh Net Generation		8159.240	0.000	0.000	7556.271	0.000	0.000		

Name of Respondent				This Report Is: [(1) [X]An Original (Year/Period of Repo	Period of Report	
Sierra Pacific Power Company d/b/a NV Energy			(1) XAn Original (2) A Resubmission			,	(Mo, Da, Yr) / /		End of2020/Q4		
		STEAM-ELEC	TRIC GENER	 RATING PLANT	STATISTICS (I	_arge	Plants) (Conti	nued)			
Dispatching, 547 and 549 designed for steam, hydro operation with footnote (a) a used for the v	and Other Experience on Line 25 "Elector peak load service, internal combuth a conventional accounting methological componers."	are based on U. S. conses Classified as Octric Expenses," and constitution or gas-turbine of steam unit, include of for cost of power gases.	of A. Accounts ther Power Sum Maintenance atically operate equipment, repaired assturbing generated include (c) any other	Production example Expenses Account Nos. 5: ed plants. 11. port each as a se with the stean uding any exce	cpenses do not in 10. For IC and 53 and 554 on L For a plant equivalent plant. In plant. 12. If ss costs attribute	nclude nd GT ine 32 uipped Howev a nuc	e Purchased Por plants, report 2, "Maintenanc d with combina wer, if a gas-tur lear power gen research and d	ower, Syst Operating e of Electr tions of fos bine unit fo erating pla evelopme	tem Control and Load Expenses, Account N ric Plant." Indicate plan ssil fuel steam, nuclear functions in a combined ant, briefly explain by ent; (b) types of cost un lent type and quantity f	ts I cycle its	
Plant	and other physic	cal and operating ch	Plant				Plant				
Name:			Name:				Name:				
	(d)		(e)				(f)				
										2	
		0.00	2.00								
0.00			0.00				0.00				
		0				0			0	_	
		0		0				0			
		0		0				0			
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										36	
	0	0	0	0	0		0	0	0	37 38	
0	0	0	0	0	0		0	0	0	38	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	40	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	41	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	42	
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	44	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 402 Line No.: -1 Column: c

Valmy is jointly owned with Idaho Power. Each company has a 50% interest. Data reported in column (c) represents Sierra Pacific's share.

Schedule Page: 402 Line No.: 11 Column: c

There are 63 employees including 4 temporary employees.

Schedule Page: 403 Line No.: 11 Column: d

There are no employees at Clark Mountain 3-4. Manpower for these units is reported under Tracy 8-10.

Schedule Page: 403 Line No.: 11 Column: e

Manpower for Tracy 3 is included in the Tracy 8-10 employee count.

Schedule Page: 402.1 Line No.: 11 Column: b

Manpower for Tracy 4 & 5 is included in the Tracy 8-10 employee count.

	e of Respondent	This (1)	Repor	t Is: n Original	Date of R (Mo, Da, `	/r\	Year/Period of Report End of 2020/Q4	
Sierr	a Pacific Power Company d/b/a NV Energy	(2)		Resubmission FLANT STATISTIC	/ /			
1 Sr	mall generating plants are steam plants of, less tha				, ,	unts conventional h	avdro plants and numbed	
	ge plants of less than 10,000 Kw installed capacity							
	ederal Energy Regulatory Commission, or operate							
proje	ct number in footnote.							
Line	Name of Plant		Year Orig.	Installed Capacity Name Plate Rating	Net Peak Demand	Net Generation Excluding	Cost of Plant	
No.			Const.	(In MW)	MW (60 min.) (d)	Plant Use		
1	(a) Internal Combustion:		(b)	(c)	` (a) '	(e)	(f)	
	Brunswick		1960	6.00	6.0		806,851	
3	Didiswick		1300	0.00	0.0		000,031	
	Solar:							
	Sierra Plaza PV		2007	0.08		4	6 737,046	
	Ohm Solar		2008				3 690,611	
	Fort Churchill Solar Array		2015			36,36		
8	Total of all of all 7 thay		2010	10.00		00,00	12,004,000	
	Wind:							
	Sierra Plaza Wind		2007	0.01			107,617	
11								
12								
13								
14								
15								
16								
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22								
23								
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40		\perp						
41		\perp						
42		\perp						
43		\perp						
44		\perp						
45		\perp						
46								
1		1						

Name of Respondent		This Report Is:	D:	ate of Report	Year/Period of Report	
Sierra Pacific Power Com	pany d/b/a NV Energy	(1) X An Origina (2) A Resubn		lo, Da, Yr) /	End of2020/Q4	
	GENE		ISTICS (Small Plants) (•		
Page 403. 4. If net peak combinations of steam, hyd	y under subheadings for ste k demand for 60 minutes is dro internal combustion or g m turbine regenerative feed	am, hydro, nuclear, int not available, give the as turbine equipment,	ernal combustion and ga which is available, specif report each as a separat	s turbine plants. For ying period. 5. If a e plant. However, if	any plant is equipped with the exhaust heat from the	
Plant Cost (Incl Asset	Operation	Production	Expenses		Fuel Costs (in cents	Lina
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	Kind of Fuel	(per Million Btu)	Line No.
(g)	(h)	(i)	(j)	(k)	(I)	INO.
						1
134,475	1,034	1,072	8,320	6 Oil		2
,		,	,			3
						4
9,213,075				Solar		5
8,632,638				Solar		6
641,260	3,000,000		416,859	Solar		7
						8
						9
10				146		
10,761,700				Wind		10
						11
						12
						13
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						18
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						44
						45
						46

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 410 Line No.: 7 Column: a

Sierra Pacific Power Company has an agreement with Apple Inc. to lease the Fort Churchill Solar Array. The lease has a 20-year term and is accounted for as a finance lease. Sun Power Corporation is the operator of the facility.

	e of Respondent	=	This F (1)	Report X∏An	ls: Original		D (N	ate of Report lo, Da, Yr)		ear/Period of Rep and of 2020/0	
Sieri	a Pacific Power Company d/b/	a NV Energy	(2)		Resubmission		Ì	' /	-	nd of	_
			TF	RANSI	MISSION LINE	STATISTICS	S		•		
kilovo 2. Tr subsi 3. Ro 4. Ez 5. In (4) ui the u of the 6. Ro repor	eport information concerning tra- bits or greater. Report transmis- ansmission lines include all line action costs and expenses on the eport data by individual lines fo- collude from this page any trans- dicate whether the type of supp- inderground construction If a tra- se of brackets and extra lines. In eline. eport in columns (f) and (g) the ted for the line designated; cor- miles of line on leased or partly	esion lines below the descovered by the denis page. r all voltages if so resimission lines for whoorting structure reponsations of a function of a structure polytope of the denistry of entered polytope of	se volta efinition quired ich plar orted in nore that transmi ach tran umn (g	ages in of train by a S of train to st column an one ssion one of the p	n group totals on namission systentate commissions are included in in (e) is: (1) sin e type of suppor- line of a differen- sion line. Show- ole miles of line	nly for each of m plant as gon. n Account 12 gle pole wood ting structure of core in column (for each of structure on str	voltagiver 21, Nod o e, in e, in estru	age. Nonutility Propries teel; (2) H-fidicate the mileuction need not be pole miles of the cost of which	m System of A perty. frame wood, o eage of each of the distinguish	r steel poles; (3) type of constructions the from the renures the cost of voter another line.	tower; or on by nainder which is Report
Line	ect to such structures are included by the such structures are included by the such that the such th		reporte	d for t	he line designat VOLTAGE (KV (Indicate when			Type of	LENGTH	(Pole miles)	N
No.					other than 60 cycle, 3 pha			Supporting		l (Pole miles) c case of ound lines rcuit miles)	Number Of
	From (a)	To (b)			Operating (c)	Designed (d)	d	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	HUMBOLDT	IDAHO-NV BORD	ER		345.00	34	5.00	T-STEEL	30.4		1
2	HUMBOLDT	IDAHO-NV BORD	ER		345.00	34	5.00	T-STEEL	19.6	6	1
3	HUMBOLDT	IDAHO-NV BORD	ER		345.00	34	5.00	T-STEEL	18.8	7	1
4	HUMBOLDT	IDAHO-NV BORD	ER		345.00	34	5.00	T-STEEL	8.3	2	1
5	HUMBOLDT	IDAHO-NV BORD	ER		345.00	34	5.00	T-STEEL	5.2	2	1
6	HUMBOLDT	IDAHO-NV BORD	ER		345.00	34	5.00	T-STEEL	14.7	1	1
7	HUMBOLDT	IDAHO-NV BORD	ER		345.00	34	5.00	T-STEEL	3.5	3	1
8	VALMY	COYOTE CREEK			345.00	34	5.00	T-STEEL	41.3	1	1
9	EAST TRACY	VALMY 2 SOUTH	OF 342	22	345.00	34	5.00	T-STEEL	161.7	6	1
10	EAST TRACY	OREANA			345.00	34	5.00	T-STEEL	86.0	1	1
	OREANA	VALMY			345.00			T-STEEL	74.1	0	1
12	COYOTE CREEK	HUMBOLDT			345.00			T-STEEL	28.6	2	1
13	VALMY	FALCON			345.00	34	5.00	T-STEEL	35.7	8	1
14	EAST TRACY	WEST TRACY			345.00	34	5.00	T-STEEL	0.9	0	1
15	NORTH VALLEY ROAD	EAST TRACY			345.00			T-STEEL	5.4	0	1
16	NORTH VALLEY ROAD	EAST TRACY (10	5 DBL)		345.00	34	5.00	P-STEEL	1.2	9	
	NORTH VALLEY ROAD	EAST TRACY			345.00	34	5.00	T-STEEL	12.6	1	
	EAST TRACY	NANIWA			345.00	34	5.00	H-STEEL	0.4	0	1
	FALCON	ROBINSON SUM	ИΙΤ		345.00			H-STEEL	159.7		1
	FALCON	ROBINSON SUM	ИΙΤ		345.00			H-STEEL	4.2	9	1
	WEST TRACY	MIRA LOMA			345.00			T-STEEL	13.0		1
	ROBINSON	GONDER			345.00			H-STEEL	4.2		1
	ROBINSON	GONDER			345.00			H-STEEL	19.5		1
	HILL TOP	FT SAGE			345.00			H-WOOD	116.6		1
	FORT SAGE	BORDERTOWN			345.00			H-WOOD	32.7		1
	BORDERTOWN	NORTH VALLEY I	ROAD		345.00	34	5.00	H-WOOD	14.4	U	1
27	0.45.10./.01.15.70								017 -		
28	345 KV SUBTOTAL								913.5	4	24
29	LIT NIV DOADDED	000001.4			220.00	00	0.00	D MOOD	247	E	1
	UT-NV BOARDER	OSCEOLA			230.00			P-WOOD	24.7		
	MACHACEK	GONDER			230.00			P-WOOD	66.4 48.6	+	
	FRONTIER	MACHACEK POLIND MT			230.00 230.00			P-WOOD P-WOOD	48.6 54.7	+	1
	FRONTIER FRONTIER	ROUND MT			230.00			P-WOOD P-WOOD	2.9	1	
	FRONTIER	ROUND MT			230.00			P-WOOD	0.6	+	
36								TOTAL	2,306.3	8	41

Name of Respond			This Report Is: (1) X An Ori	ginal	Date of Repo (Mo, Da, Yr)		/Period of Report of 2020/Q4	
Sierra Pacific Pov	wer Company d/b	0,	(2) A Res	ubmission	11	End	01 2020/Q4	
				LINE STATISTICS (•	+		
you do not include pole miles of the p 8. Designate any give name of lesse the respondent is arrangement and of the Line, and ho an associated con 9. Designate any determined. Spec	e Lower voltage librimary structure transmission line or, date and term not the sole owngiving particulars ow the expenses inpany. transmission line sify whether lesses	nes with higher volta in column (f) and the e or portion thereof for s of Lease, and amon er but which the responder. I (details) of such man borne by the responder.	age lines. If two or e pole miles of the or which the respo point of rent for year condent operates of atters as percent of indent are accounted company and give company.	er voltage Lines and r more transmission other line(s) in colurndent is not the sole ar. For any transmission shares in the operwnership by responded for, and accounts name of Lessee, data cost at end of year.	line structures supponn (g) owner. If such prosion line other than ration of, furnish a stent in the line, namaffected. Specify v	operty is leased from a leased line, or po succinct statement on the of co-owner, bas whether lessor, co-o	e voltage, report the another company rtion thereof, for wexplaining the is of sharing experience, or other part	ne /, hich nses
Size of		E (Include in Columr and clearing right-of-	•,	EXPEN	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Ponto	Total	<u>.</u>
and Material		Other Costs		Operation Expenses	Expenses	Rents	Expenses	Line No.
(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	
2-795 ACSR 2-795 ACSR								2
2-795 ACSR 2-795 ACSR								3
2-795 ACSR								4
2-795 ACSR								5
2-795 ACSR								6
2-795 ACSR								7
2-795 ACSR								8
2-795 ACSR								9
2-795 ACSR								10
2-795 ACSR								11
2-795 ACSR								12
2-795 ACSR								13
2-795 ACSR								14
2-795 ACSR								15
2-795 ACSR								16
2-795 ACSR								17
2-954 ACSR								18
2-954 ACSR								19
2-954 ACSR 2-795 ACSR								20
								21
2-954 ACSR 2-954 ACSR				+				22
2-954 ACSR								24
2-954 ACSR								25
2-954 ACSR								26
	24,508,614	277,759,794	302,268,408	2,049,057	841,675	5,809,283	8,700,015	
	24,508,614	277,759,794	302,268,408	2,049,057	841,675	5,809,283	8,700,015	
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
795 AAC								35
	51,509,065	511,037,951	562,547,016	5,173,088	2,124,908	6,369,136	13,667,132	36

1. Round information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having norminal voilage of 132 kilorols or greates. Report transmission lines below these voilages in group tellines only for each voilage.		e of Respondent	NN / For a series	This F	Report I	ls: Original			ate of Report Mo, Da, Yr)		ear/Period of Rep and of 2020/0	II
1. Report information concoming transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 silvovites on granter Report transmission lines blow those voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report to the property of the plant of the size of the plant as given in the Uniform System of Accounts. Do not report to the plant of the plant of the size of the plant as given in the Uniform System of Accounts. Do not report to the plant of the plant	Sierr	a Pacific Power Company d/b/a	NV Energy	(2)	∐A R	Resubmission			11		10 01 2020/	
Silvords or greater. Report transmission lines below these voltages in group lotals only for each voltage. 2. Transmission lines included all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not repositional costs and expenses on this page. 3. Report data by dividual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Norvillity Property. 5. Indicate whether the type of supporting structure reported in column (s): (i) single pole wood or statet, (2) H-frame wood, or steel poles; (3) tower (4) underground construction if it invariants on the law more than to me type of supporting structure; profit in column (s): (ii) single pole wood or statet, (2) H-frame wood, or steel poles; (3) tower (4) underground construction in its minimum of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. S of the construction each of the destinguished from the remained of the line. 6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which of the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which propried for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which propried for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which propried for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which propried for the line designated. Line (line of the column) (line of line of line of line on structures the cost of which in the expenses reported for the line designated, conversely, show in column (g) the propried for the line in the column (g) the line of			•	TI	RANSI	MISSION LINE	STATISTI	CS		•		
Troping Property	kilovo 2. Tr subst 3. Re 4. Ex 5. Ind (4) ur the us of the 6. Re repor pole i	olts or greater. Report transmission ansmission lines include all lines action costs and expenses on this eport data by individual lines for colude from this page any transmidicate whether the type of support derground construction If a transe of brackets and extra lines. In the line. The port in columns (f) and (g) the test of the line designated; conversely of line on leased or partly of the second second line on leased or partly of the line of line on leased or partly of the line designated.	sion lines below the descovered by the descovere	se volta efinition quired ich plar orted in nore th transmi ach tra umn (g	ages in of trand by a St nt costs of column an one dission liansmiss of the point (g).	a group totals of ismission systematic commission is are included in in (e) is: (1) sin it type of support ine of a different cion line. Show to ble miles of line In a footnote, e	nly for eac m plant as n. n Account gle pole w ting struct nt type of c in column e on structu xplain the	h volta given 121, I good o ure, in constru (f) the	age. Nonutility Prop r steel; (2) H-f adicate the mil- action need no	m System of A perty. frame wood, or eage of each to to be distinguis f line on struction	steel poles; (3) ype of constructing hed from the renures the cost of voor another line.	tower; or on by nainder which is Report
No. Shert man	Line	DESIGNATIO	DN			VOLTAGE (K)	<u>/)</u>		Type of	LENGTH	(Pole miles)	November
From (a)	No.					other than			,	undergr report ci	ound lines rcuit miles)	Number Of
ROUND MTN						Operating	Design	ned	Structure	On Structure of Line Designated	On Structures of Another Line	Circuits
2 ROUND MTN ANACONDA MOLY 230.00 230.00 H-W00D 4.20 3 ROUND MTN ANACONDA MOLY 250.00 230.00 P-W00D 0.70 0.70 1.30 0.70 0.70 0.70 0.70 0.70 0.70 0.70 0	1	` '	` ′	Υ			, ,	230.00	. ,	()		(h)
3 ROUND MTN												1
S FT CHURCHILL SALT WELLS TP 230.00 230.00 F-WOOD 36.00												1
6 SALT WELLS TAP ALPINE 230.00 230.00 HF-WOOD 47.10 7 SALT WELLS TAP SALT WELLS SUB 230.00 230.00 HF-WOOD 4.90 8 ALPINE AUSTIN 230.00 230.00 HF-WOOD 40.10 9 OSCEOLA GONDER 230.00 230.00 P-WOOD 0.00 110 OSCEOLA SPRING VALLEY 230.00 230.00 P-WOOD 0.08 11 FRONTIER STR#3 230.00 230.00 T-STEEL 0.13 12 ANACONDA MOLY STR#2 230.00 230.00 T-STEEL 0.10 13 ALPINE TUNGSTEN 230.00 230.00 P-STEEL 0.07 14 SALT WELLS SUB 30.00 230.00 P-STEEL 0.10 15 230 KV SUBTOTAL 399.14 16 30 SEEL SUB 300.00 SEEL 300.00 SEEL 300.00 120 SEEL 300.00 SEEL 300.00 120 SEEL 300.00 SEEL 300.00 120	4	AUSTIN	FRONTIER			230.00		230.00	P-WOOD	13.0		1
7 SALT WELLS TAP SALT WELLS SUB 230.00 230.00 HWOOD 4.90	5	FT CHURCHILL	SALT WELLS TP			230.00		230.00	P-WOOD	36.0)	1
8 ALPINE AUSTIN 230.00 230.00 HF-WOOD 40.10 9 OSCEOLA GONDER 230.00 230.00 P-WOOD 27.55 10 OSCEOLA SPRING VALLEY 230.00 230.00 P-WOOD 0.08 11 FRONTIER STR#3 230.00 230.00 T-STEEL 0.13 12 ANACONDA MOLY STR#2 230.00 230.00 T-STEEL 0.10 13 ALPINE TUNGSTEN 230.00 230.00 T-STEEL 0.07 14												1
9 OSCEOLA GONDER 230.00 230.00 P-WOOD 27.55 10 OSCEOLA SPRING VALLEY 230.00 230.00 P-WOOD 0.08 11 FRONTIER STR#3 230.00 230.00 T-STEEL 0.13 12 ANACONDA MOLY STR#2 230.00 230.00 T-STEEL 0.10 13 ALPINE TUNGSTEN 230.00 230.00 P-STEEL 0.07 14 15 230 KV SUBTOTAL 399.14 16 17 120 KV LINES 120.00 120.00 865.60 18 19 69 & BELOW KV LINES 69.00 69.00 128.10 20 18 18 19 69 & BELOW SUBTOR STR#2 120.00 120.00 865.60 121 BELOW 230KV 1993.70 21 BELOW 230KV 1993.70 22 23 199.14 1993.70 121 BELOW 230KV 1993.70 121 BELOW 2				3								1
10 OSCEOLA SPRING VALLEY 230.00 230.00 P-WOOD 0.08 11 FRONTIER STR#3 230.00 230.00 T-STEEL 0.13 12 ANACONDA MOLY STR#2 230.00 230.00 P-STEEL 0.10 13 ALPINE TUNGSTEN 230.00 230.00 P-STEEL 0.07 14 15 230 KV SUBTOTAL 399.14 16 17 120 KV LINES 120.00 120.00 865.60 18 19 69 & BELOW KV LINES 69.00 69.00 128.10 120.00 22 18 18 19 18 18 19 18 18												1
11 FRONTIER												1
12 ANACONDA MOLY STR#2 230.00 230.00 T-STEEL 0.10 13 ALPINE TUNGSTEN 230.00 230.00 P-STEEL 0.07 14	_											1
13 ALPINE TUNGSTEN 230.00 230.00 P-STEEL 0.07 14												1
14												1
16												
17 120 KV LINES 120.00 120.00 865.60 18 18 19 69 & BELOW KV LINES 69.00 69.00 128.10 120.00 1	15	230 KV SUBTOTAL								399.1	4	17
18	16											
19 69 & BELOW KV LINES 69.00 69.00 128.10 20 993.70 21 BELOW 230KV 993.70 22 2	17	120 KV LINES				120.00		120.00		865.6)	
20												
21 BELOW 230KV 993.70 22 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		69 & BELOW KV LINES				69.00		69.00		128.1	0	
22 23 24 25 26 27 28 29 30 31 32 33 34 35		BELOW 330KV								003.7	<u> </u>	
23 24 25 26 27 28 29 30 31 32 33 34 35		DELOVY ZOUNV			+					173.7	1	
24 25 26 27 28 29 30 31 32 33 34 35												
26 27 28 29 30 31 32 33 34 35	24											
27 28 29 30 31 32 33 34 35	25											
28 29 30 31 32 33 34 35	26											
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20	35											
TOTAL 2.20/ 20												
TOTAL 2.20/ 20												
TOTAL 2.20/ 20												
TOTAL 2 20/ 20												
30 101AL 2,306.38	36								TOTAL	2,306.3	3	41

Name of Respond		/a NN / En a may /	This Report Is:	ginal	Date of Report (Mo, Da, Yr)	Year/l End o	Period of Report of 2020/Q4	
Sierra Pacific Pov	ver Company d/b	/a NV Energy	1 ` ′ L	Ibmission	/ /	Elido		
			wice. Report Lowe		Continued) higher voltage lines a ine structures suppor			
ole miles of the p . Designate any ive name of lessor he respondent is a rrangement and of f the Line, and ho n associated com . Designate any etermined. Spec	rimary structure in transmission line or, date and termi- not the sole owner giving particulars ow the expenses opany. transmission line ify whether lesse	in column (f) and the or portion thereof for s of Lease, and amoust er but which the resp (details) of such ma borne by the respor	e pole miles of the cor which the respondent of rent for year condent operates of atters as percent out of a counter are accounted to the company and give recompany.	other line(s) in colurndent is not the sole r. For any transmiss or shares in the oper wnership by respond d for, and accounts mame of Lessee, dat		erty is leased from leased line, or por ccinct statement ex of co-owner, basis ether lessor, co-ow	another company tion thereof, for w kplaining the s of sharing exper wner, or other part	/, hich
<u>.</u> , [E (Include in Column	,	EXPEN	ISES, EXCEPT DEPI	RECIATION AND	TAXES	<u> </u>
Size of Conductor		and clearing right-of-						
and Material (i)	Land (j)	Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No
95 ACSR 95 ACSR								1 2
95 ACSK 95 AAC								3
95 ACSR								4
95 ACSR								5
95 ACSR 95 ACSR								7
95 ACSR								8
95 ACSR								9
95 ACSR								10
95 ACSR 95 ACSR				-				11
95 ACSR 95 ACSR								12
70 710011	2,576,565	31,362,958	33,939,523	895,290	367,751	160,444	1,423,485	1
	2,576,565	31,362,958	33,939,523	895,290	367,751	160,444	1,423,485	15
	24 244 024	150 201 205	102 (02 21)	1.011.500	707 500	0.47.050	0.007.074	16
+	24,311,821	159,291,395	183,603,216	1,941,592	797,532	347,950	3,087,074	1 17 18
	112,065	42,623,804	42,735,869	287,149	117,950	51,459	456,558	
								20
	24,423,886	201,915,199	226,339,085	2,228,741	915,482	399,409	3,543,632	_
								22
								23
								25
								26
								27
								28 29
								30
								31
								32
								33
								35

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 422 Line No.: 22 Column: f

The Harry Allen to Robinson 500 kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power, Sierra Pacific Power and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power and Sierra Pacific 25%. Nevada Power and Sierra Pacific's 25% Ownership is split 75% and 25% respectively. Nevada Power is an affiliated company. The lease with Great Basin runs from 1/1/2014 thru 12/31/2054. Sierra Pacific's annual rent paid is approximately \$10,631,459. Operation and maintenance costs reported for this line reflect Sierra Pacific's share.

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of			
Sierr	a Pacific Power Company d/b/a NV Energy	(1) X An Original (2) A Resubmission	(WO, Da, 11)	End of 2	020/Q4		
-		SUBSTATIONS	<u> </u>				
2. S 3. S funct 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M cional character, but the number of such subsidicate in column (b) the functional character ided or unattended. At the end of the page, smn (f).	rning substations of the responden street railway customer should no Va except those serving customer stations must be shown. of each substation, designating w	of the listed below. It is with energy for resale, The hether transmission or di	may be grouped	ether		
Line				VOLTAGE (In MVa)			
No.	Name and Location of Substation	Character of Sul	Primary	Secondary	Tertiary		
1	(a) 26' DROP SUBSTATION	(b) DISTRIBUTION	(c)	.00 (d) .00 2.40	(e)		
	ADOBE SUBSTATION	DISTRIBUTION	120				
	ADOBE SUBSTATION	DISTRIBUTION	120				
	AIRPORT SUBSTATION	DISTRIBUTION		.90 4.16			
ļ	AIRPORT SUBSTATION	DISTRIBUTION	120				
6	AIRPORT SUBSTATION	DISTRIBUTION	120	.00 24.90			
7	ALHAMBRA SUBSTATION	DISTRIBUTION	63	.00 2.50			
8	ALKALI SUBSTATION	DISTRIBUTION	55	.00 7.20			
9	ANTELOPE VALLEY SUBSTATION	DISTRIBUTION	63	.00 24.94	2.40		
10	ANTELOPE VALLY SUBSTATION	DISTRIBUTION	63	.00 24.90			
11	ATOMIC SUBSTATION	DISTRIBUTION	5	.53 4.16			
12	ATOMIC SUBSTATION	DISTRIBUTION	5	.53 4.16			
13	BELLA VISTA SUBSTATION	DISTRIBUTION	120	.00 24.90			
14	BELLA VISTA SUBSTATION	DISTRIBUTION	120	.00 24.90			
	BOMB DISPOSAL SUBSTATION	DISTRIBUTION		.00 34.50			
	BUENA VISTA SUBSTATION	DISTRIBUTION		.90 12.47			
	C PUNCH SUBSTATION	DISTRIBUTION		.00 14.40	24.90		
	CAITHNESS SUBSTATION	DISTRIBUTION	123		24.90		
	CANDELARIA SUBSTATION	DISTRIBUTION	120				
-	CARSON SUBSTATION	DISTRIBUTION		.00 12.47			
-	CARSON SUBSTATION	DISTRIBUTION	120				
	CARSON SUBSTAION	DISTRIBUTION	120				
	CARSON SUBSTATION	DISTRIBUTION	120	.00			
24	CARSON SUBSTATION	DISTRIBUTION	120	.00			
25	COAL CANYON SUBSTATION	DISTRIBUTION	63	.00 12.47			
26	COALDALE SUBSTATION	DISTRIBUTION	55	.00 7.20			
27	CRESCENT VALLEY SUBSTATION	DISTRIBUTION	67	.00 24.90			
28	CURRY STREET SUBSTATION	DISTRIBUTION	67	.00 13.20			
29	CURRY STREET SUBSTATION	DISTRIBUTION	67	.00 13.20			
30	DAYTON SUBSTATION	DISTRIBUTION	120	.00 24.90	7.20		
31	DOWNS SUBSTATION	DISTRIBUTION	120	.00 13.20			
32	DUTCH FLAT SUBSTATION	DISTRIBUTION	65	.35 24.90			
33	DUTCH FLAT SUBSTATION	DISTRIBUTION	60	.00 23.90			
34	EL RANCHO SUBSTATION	DISTRIBUTION		.90 4.36			
35	ELKO SUBSTATION	DISTRIBUTION	67	.00 24.90			
-	EMERSON SUBSTATION	DISTRIBUTION	120				
	FAIRVIEW SUBSTATION	DISTRIBUTION	120				
-	FALLON SUBSTATION	DISTRIBUTION		.00 13.20			
	FALLON SUBSTATION FALLON SUBSTATION	DISTRIBUTION		.00 13.20			
40	TALLON SUBSTATION	DISTRIBUTION	33	.00 2.30			

Name of Respondent		This Report I	S: Original	Date of Re	oort Ye	ar/Period of Repor	
Sierra Pacific Power Comp	any d/b/a NV Energy		esubmission TATIONS (Continued)	(Mo, Da, Yi) En	d of2020/Q4	
E Chaw in calumna (I)	(i) and (k) anasial a		, ,	tifioro condon	sara ata anda	nvilian (aquinman	at for
5. Show in columns (I), increasing capacity.	(j), and (k) special e	quipment such as	rolary converters, rec	cullers, conder	isers, etc. and a	uxillary equipmer	IL IOI
6. Designate substation	s or major items of e	quipment leased	from others, jointly ow	ned with othe	rs, or operated o	therwise than by	
reason of sole ownership	p by the respondent.	For any substation	on or equipment oper	ated under lea	se, give name of	lessor, date and	l
period of lease, and ann							
of co-owner or other par							
affected in respondent's	books of account. S	Specify in each ca	se whether lessor, co-	-owner, or oth	er party is an ass	ociated company	/-
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATU	S AND SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare	Type of Equip		Number of Units	Total Capacity	No.
	In Service	Transformers		omon.		(In MVa)	
(f) 2	(g) 3	(h)	(i)		(j)	(k)	1
30	1						2
34	1						3
	1						4
5	1						5
	1						6
60	I						7
1	4						8
167	1						9
9	1						10
14	1						
3	3						11
1		1					12
60	1						13
42	1						14
1	1						15
24	3						16
1	1						17
33	1						18
7	1						19
6							20
25							21
25	1						22
				Capacitor		1 16	
				Capacitor		1 20	
1	1						25
1	3						26
2	3						27
14	1						28
11	1						29
14							30
28	1						31
11	1						32
14							33
5	1						34
1	1						35
28							36
28							37
12	3						38
7	1						39
1	3						40
	•						

Name	e of Respondent	This Report Is (1) X An C		Date of Report (Mo, Da, Yr)		Year/Period of	•
Sierr	a Pacific Power Company d/b/a NV Energy		esubmission	(IVIO, Da, 11)		End of 20)20/Q4
		` '	SUBSTATIONS				
2. S 3. S funct 4. In atter	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	street railway /a except tho tations must l of each subs	 customer should not se serving customers be shown. tation, designating wh 	be listed below. with energy for research	sale, ma or distri	bution and who	ether
Line					V	OLTAGE (In MV	a)
No.	Name and Location of Substation		Character of Sub		imary	Secondary	Tertiary
1	(a) FALLON SUBSTATION		(b) DISTRIBUTION		(c) 63.00	(d) 13.20	(e)
	FERNLEY SUBSTATION		DISTRIBUTION		120.00		
	FLETCHER SUBSTATION		DISTRIBUTION		67.00		
	FOOTCO SUBSTATION		DISTRIBUTION		60.00		
	FOOTCO SUBSTATION		DISTRIBUTION		60.00		4.40
	GABLIA CURRETATION		DISTRIBUTION		68.80		4.16
	GARLIC SUBSTATION		DISTRIBUTION		63.00		14.40
	GERLACH SUBSTATION		DISTRIBUTION		67.00		2.42
ļ	GLENBROOK SUBSTATION		DISTRIBUTION		63.00		2.40
	GLENDALE SUBSTATION		DISTRIBUTION		120.00		
	GLENDALE SUBSTATION		DISTRIBUTION		120.00		
	GLENDALE SUBSTATION		DISTRIBUTION			24.90	
ļ	GOLCONDA SUBSTATION		DISTRIBUTION		63.00		
	GOLDFIELD SUBSTATION		DISTRIBUTION		67.00		
15	GOOSEBERRY MINE SUBSTATION		DISTRIBUTION		67.00	0.48	
16	GRASS VALLEY SUBSTATION		DISTRIBUTION		120.00	60.00	24.90
17	HAWTHORNE SUBSTATION		DISTRIBUTION		60.00	12.47	
18	HAZEN SUBSTATION		DISTRIBUTION		67.00	13.20	
19	HEYBOURNE SUBSTATION		DISTRIBUTION		60.00	13.20	
20	HIGH STREET SUBSTATION		DISTRIBUTION		24.90	4.16	
21	HIGH STREET SUBSTATION		DISTRIBUTION		24.90	4.16	
22	HIGH LAND SUBSTATION		DISTRIBUTION		24.90	4.16	
23	HIGH LAND SUBSTATION		DISTRIBUTION		24.90	4.16	
24	HOLCOMB SUBSTATION		DISTRIBUTION		24.90	4.16	
25	HOT SPRINGS SUBSTATION		DISTRIBUTION		60.00	4.16	
26	HUNTER LAKE SUBSTATION		DISTRIBUTION		24.90	4.16	
27	HUNTER LAKE SUBSTATION		DISTRIBUTION		24.90	4.16	
28	HUNTER LAKE SUBSTATION		DISTRIBUTION		24.90	4.16	
29	IMCO MILL		DISTRIBUTION		63.00	4.16	
30	IMLAY		DISTRIBUTION		65.20	13.20	7.62
31	INCLINE SUBSTATION		DISTRIBUTION		120.00	14.40	
32	IRON POINT SUBSTATION		DISTRIBUTION		67.00	7.62	
33	KAISER SUBSTATION		DISTRIBUTION		120.00	13.80	
34	KENNEMETAL SUBSTATION		DISTRIBUTION		67.00	7.20	
35	KINGSBURY SUBSTATION		DISTRIBUTION		60.00	14.00	
36	KINGS BURY SUBSTATION		DISTRIBUTION		60.00	14.40	
37	KINGS BURY SUBSTATION		DISTRIBUTION		60.00	14.40	
38	KINKAID SUBSTATION		DISTRIBUTION		57.00	12.50	
39	KNOTTY PINE REG		DISTRIBUTION				
40	KRAMER HILL		DISTRIBUTION				

Name of Respondent		This	Rep	ort Is	S: Original	Date of Re	oort	Yea	ar/Period of Report	
Sierra Pacific Power Comp	any d/b/a NV Energy	(1) (2)		A Re	Original esubmission	(Mo, Da, Y / /)	End	l of2020/Q4	
		•			TATIONS (Continued)	•		•		
5. Show in columns (I),	(j), and (k) special ed	quipment s	ucł	n as	rotary converters, rec	tifiers, conder	isers, etc.	and au	xiliary equipmer	nt for
increasing capacity.				4				_44		
6. Designate substation										
reason of sole ownership period of lease, and ann										
of co-owner or other par										
affected in respondent's										
ancolod in respondents	books of account.	pecity in c	acı	ı cas	oc whether lesson, co	-owner, or our	or party is	an assc	ociated company	· •
Capacity of Substation	Number of	Numbe	r of		CONVERSION	ON APPARATU	S AND SPE	CIAL FO	OUIPMENT	Line
(In Service) (In MVa)	Transformers	Spare			Type of Equi		Number o		Total Capacity	No.
	In Service	Transforr	ner	S	1	omont		ii Uliilo	(In MVa)	110.
(f)	(g)	(h)			(i)		(j)		(k)	4
14	1									1
28	1									2
2	3									3
1	3									4
1	3									5
5	3									6
5	_									7
1	1									8
5	1									9
40										10
	1									11
60	1									
						Capacitor		1	9	
5	1									13
1	3									14
3										15
28	1									16
13	1									17
1	1									18
40	1									19
3	1									20
3	1									21
3	·									22
										23
3										24
8										
3										25
3										26
3	1									27
5	1									28
3	1									29
3	3									30
34	1									31
100	1									32
14	1									33
3	3									34
4	1									35
13	·									36
	1									37
4	·									38
1	3									
										39
										40
	·				•				•	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Sierr	a Pacific Power Company d/b/a NV Energy	(2) A Resubmission	(IVIO, Da, 11)	End of 2	020/Q4
1		SUBSTATIONS	. ,		
2. S 3. S funct 4. In atter	deport below the information called for concert ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such substational column (b) the functional character aded or unattended. At the end of the page, smn (f).	rning substations of the respondent street railway customer should not Va except those serving customers stations must be shown. of each substation, designating wh	t be listed below. with energy for resale, nether transmission or di	may be grouped	ether
Line				VOLTAGE (In M\	/a)
No.	Name and Location of Substation	Character of Sub	station Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	LAST CHANCE SUBSTATION	DISTRIBUTION	120	.00 24.90	
2	LIMERICK SUBSTATION	DISTRIBUTION	67	.00 13.20	
3	LONE MOUNTAIN SUBSTATION	DISTRIBUTION	120	.00 13.20	
4	LONELY SUBSTATION	DISTRIBUTION	120	.00 12.47	
5	LOVELOCK SUBSTATION	DISTRIBUTION	65	.00 13.80	
6	LOWER SMOKY VALLEY SUBSTATION	DISTRIBUTION	55	.00 12.50	
7	LUCKY BOY SUBSTATION	DISTRIBUTION	55	.00 7.20	
8	LUNING SUBSTATION	DISTRIBUTION	36	.30 7.20	
9	MANHATTAN SUBSTATION	DISTRIBUTION	60	.00 13.20	
10	MARK TWAIN SUBSTATION	DISTRIBUTION	120	.00 24.90	
11	MCCARRAN SUBSTATION	DISTRIBUTION	22	.90 4.36	
	MCCOY SUBSTATION	DISTRIBUTION		.00 24.90	
	MILL CITY SUBSTATION	DISTRIBUTION		.00 12.50	
		DISTRIBUTION		.00 24.90	
	MILL STREET SUBSTATION	DISTRIBUTION		.00 4.16	
	MILL STREET SUBSTATION	DISTRIBUTION		.90 4.36	
	MINA SUBSTATION	DISTRIBUTION		.00 12.50	
		DISTRIBUTION		.00 13.20	
	MOANA SUBSTATION	DISTRIBUTION		.90 4.36	
	MOANA SUBSTATION	DISTRIBUTION		.50 4.33	
	MULLER SUBSTATION	DISTRIBUTION	120		
	NORTHWEST SUBSTATION	DISTRIBUTION	120		12.47
	NORTHWEST SUBSTATION	DISTRIBUTION	120		7.20
	NORTHWEST SUBSTATION	DISTRIBUTION	120	24.90	7.20
	OSBOOD SUBSTATION	DISTRIBUTION	120		
			120		
	OVERLAND SUBSTATION	DISTRIBUTION	120		
	PARRAN SUBSTATION	DISTRIBUTION		.00 13.20	44.40
	PATRICK SUBSTATION	DISTRIBUTION	120		14.40
	PEGASUS SUBSTATION	DISTRIBUTION		.00 24.90	
	PETTIT RANCH SUBSTATION	DISTRIBUTION		.00 2.40	
	PETTIT RANCH SUBSTATION	DISTRIBUTION		.00 2.40	
	PICKARD SUBSTATION	DISTRIBUTION		.90 4.36	
	PINENUT SUBSTATION	DISTRIBUTION	63	.00 13.80	
	PINSON RANCH	DISTRIBUTION	200	00 4.00	
	PYRAMID SUBSTATION	DISTRIBUTION		.90 4.39	
	PYRAMID SUBSTATION	DISTRIBUTION		.90 4.36	
	QUARRY SUBSTATION	DISTRIBUTION		.00 13.20	
	RAILROAD SUBSTATION	DISTRIBUTION		.00 7.20	
	RAIN SUBSTATION	DISTRIBUTION		.90 4.16	
40	RAY COUCH SUBSTATION	DISTRIBUTION	67	.00 13.20	

Surra Peolic Power Company drive NV Energy (2) (1) [X]An Original (Miles Dealer)	Name of Respondent		This R	Repor	t Is: Original	Date of Re	port	Yea	ar/Period of Report	
5. Show in columns (i), (ii), and (ik) specials equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leaser, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amount ad accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in MVa) in Service (in MVa) in Service (in MVa) (i	Sierra Pacific Power Comp	any d/b/a NV Energy		A	Resubmission		1)	End	d of2020/Q4	•
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other hard by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) (In MVa)					` '					
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lesser, give name of lesser, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in MVa) In service		(j), and (k) special equ	uipment su	ıch a	s rotary converters, red	ctifiers, conder	nsers, etc.	and au	xiliary equipmer	nt for
reason of sole ownership by the respondent. For any substallor or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substallor or equipment operated of the fine by reason of sole ownership of the conventing between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case whether lessor, co-owner, or other party is an associated committed in each case						1 20 0				
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amust and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) Number of Transformers (in Service) (in MVa) Number of International (in MVa) Number o										
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in M/a) Number of Transformers in Service CONVERSION APPARATUS AND SPECIAL EQUIPMENT Line Transformers in Service (f) (g) (h) (i) (l) <										
Capacity of Substation (In Service) International (In Service) Inter										
Capacity of Substation (In Service) (In MVa)										
Transformers Spare Transformers Spare Transformers Tra	ancolod in respondents	books of account. Of	occity in ce	acii c	asc whether lesson, co	-owner, or our	ci party is	an asse	ociated company	, .
Transformers Spare Transformers Spare Transformers Tra										
Newtoon (In Marko) Transformers Transformer	Consoity of Cubotation	Number of	Number	of	CONVERSI	ON APPARATU	IS AND SPE	CIAL FO	OUIPMENT	Lina
(f) (g) (h) (i) (i) (j) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k										-
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Name	e of Respondent	This I	Report Is: X An Original	Date of Report	Year/Period	•
Sierr	a Pacific Power Company d/b/a NV Energy	(1)	A Resubmission	(Mo, Da, Yr)	End of	2020/Q4
		(=)	SUBSTATIONS	, ,		
2. S 3. S unct 1. Ir atter	deport below the information called for concertubstations which serve only one industrial or ubstations with capacities of Less than 10 Mitional character, but the number of such substational column (b) the functional character inded or unattended. At the end of the page, smn (f).	street Va exc station of eac	ubstations of the responden railway customer should no cept those serving customers must be shown.	t be listed below. s with energy for resale, hether transmission or di	may be grouped	hether
ine					VOLTAGE (In N	1Va)
٧o.	Name and Location of Substation		Character of Sub	ostation Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	RAY COUCH SUBSTATION		DISTRIBUTION	63	.00 13.20)
2	RED HOUSE SUBSTATION		DISTRIBUTION	120	.00 69.40	14.40
3	REESE RIVER SUBSTATION		DISTRIBUTION	63	.00 24.90	D
4	RENO SUBSTATION		DISTRIBUTION	23	.50 4.30	3
5	RENO SUBSTATION		DISTRIBUTION	24	.90 4.10	3
6	RENO SUBSTATION		DISTRIBUTION	120	.00 24.90	7.20
7	RENO SUBSTATION		DISTRIBUTION	120	.00 24.90	7.20
8	RENO SUBSTATION		DISTRIBUTION		24.90	
9	RENO SUBSTATION		DISTRIBUTION		24.90	
10	ROCHESTER SUBSTATION		DISTRIBUTION	60	.00 13.20	
	RODEO SUBSTATION		DISTRIBUTION		.00 4.10	
	ROSE CREEK SUBSTATION		DISTRIBUTION		.00 24.90	
	ROUND HILL SUBSTATION		DISTRIBUTION	120		
	RUSTY SPIKE SUBSTATION		DISTRIBUTION	120		
	RYE PATCH SUBSTATION		DISTRIBUTION		.00 2.40	
	SALT WELLS SUBSTATION		DISTRIBUTION	230		
	SANDIA SUBSTATION		DISTRIBUTION		.00 13.80	
	SANTA FE SUBSTATION		DISTRIBUTION	120		
	SCHEELITE SUBSTATION		DISTRIBUTION		.00 14.40	
	SETTY SUBSTATION		DISTRIBUTION		.00 12.30	
	SILVER SPRINGS SUBSTATION		DISTRIBUTION		.00 13.20	
	SONOMA HEIGHTS SUBSTATION		DISTRIBUTION		.00 2.40	
	SPANISH SPRINGS SUBSTATION		DISTRIBUTION		.00 24.90	
	SPANISH SPRINGS SUBSTATION		DISTRIBUTION	120	.00 24.90	
	SPANISH SPRINGS SUBSTATION		DISTRIBUTION		24.90	
	SPARKS INDUSTRIAL SUBSTATION		DISTRIBUTION		.00 4.3	
	STAGE COACH SUBSTATION		DISTRIBUTION		.00 24.90	
	STEAD SUBSTATION		DISTRIBUTION		.00 24.90	
	STEAD SUBSTATION		DISTRIBUTION		.00 23.00	
	STEAD SUBSTATION		DISTRIBUTION		.90 4.30	
	STICKLEMAN SUBSTATION		DISTRIBUTION		12.4	
	STONE CABIN SUBSTATION		DISTRIBUTION		.00 0.20	
	SUGARLOAF SUBSTATION		DISTRIBUTION		.00 24.90	
34	SUTRO SUBSTATION		DISTRIBUTION	22	.90 4.30	5
35	SWEETWATER SUBSTATION		DISTRIBUTION	63	.00 24.90)
	T LAZY S SUBSTATION		DISTRIBUTION		.00 24.90	
37	TIADS SUBSTATION		DISTRIBUTION		.00 62.50	13.80
38	TONKIN SPRINGS SUBSTATION		DISTRIBUTION		.00 4.10	6
39	TOPAZ SUBSTATION		DISTRIBUTION	22	.90 13.20)
40	TOULON SUBSTATION		DISTRIBUTION	67	13.20	

Name of Respondent		This F	Rep	ort Is:	rigin ol	Date of Re	oort	Yea	r/Period of Report	
Sierra Pacific Power Comp	any d/b/a NV Energy	(1)		A Res	riginal submission	(Mo, Da, Yi / /)	End	of 2020/Q4	
		*			ATIONS (Continued)		•			
5. Show in columns (I),	(j), and (k) special ed	quipment sı	uch	n as r	otary converters, rec	tifiers, conder	sers, etc.	and au	xiliary equipmen	t for
increasing capacity.				6	!.:			-41 -41		
6. Designate substation reason of sole ownership										
period of lease, and ann										
of co-owner or other par										
affected in respondent's										
·										
Capacity of Substation	Number of Transformers	Number Spare				ON APPARATU	S AND SPE	CIAL EC		Line
(In Service) (In MVa)	In Service	Transform		3	Type of Equip	oment	Number o	f Units	Total Capacity (In MVa)	No.
(f)	(g)	(h)			(i)		(j)		(iii iii va) (k)	
14	1									1
1	1									2
7	1									3
7	1									4
7	1									5
47	1									6
47	1					Capacitor		1	10	7
						Capacitor		1	12	8
										9
1	3									10
7	1									11
7	1									12
25	1									13
47	1									14
1	3									15
										16
2	1									17
7	1									18
500	3									19
14	1									20
7	1									21
1	2									22
60	1									23
60	1									24
						Capacitor		2	10	25
2	1									26
34	1									27
14	1			1						28
10	1									29
5	1			1						30
1	3			1						31
100				1						32
60	1									33
5	1									34
2	3									35
5				1						36
28	1			1						37
7	1									38
3	1									39
1	1			+						40
<u> </u>	'									
										L

	e of Respondent	This Report Is (1) X An C	S: Original	Date of Rep (Mo, Da, Yr	port	Year/Period of			
Sierra	a Pacific Power Company d/b/a NV Energy		esubmission	/ /	''	End of 20	020/Q4		
			SUBSTATIONS						
2. Solution 3. Solution 5. In attention 5.	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subs dicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	street railway /a except tho tations must l of each subs	customer should not se serving customers be shown. tation, designating wh	t be listed belo s with energy f nether transmis	ow. for resale, ma ssion or distr	ibution and wh	ether		
Line	Name and Location of Substation		Character of Sub	otation	\	OLTAGE (In MV	/a)		
No.	(a)		(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)		
1	TOULON SUBSTATION		DISTRIBUTION		67.00		(0)		
2	TRUCKEE SUBSTATION		DISTRIBUTION		61.43	14.40			
3	TRUCKEE SUBSTATION		DISTRIBUTION		60.00)			
4	TV PEAK		DISTRIBUTION		34.50	7.20			
	TYBO SUBSTATION		DISTRIBUTION		63.00	4.16			
	UNIVERSITY SUBSTATION		DISTRIBUTION		22.90	4.36			
7	UNIVERSITY SUBSTATION		DISTRIBUTION		22.90	4.36			
8	VIRGINIA CIITY SUBSTATION		DISTRIBUTION		63.00	24.90	4.80		
9	VOLTAIRE CANYON		DISTRIBUTION						
10	WASHOE SUBSTATION		DISTRIBUTION		22.00	4.16			
11	WEST 7TH ST. SUBSTATION		DISTRIBUTION		24.90	4.36			
12	WEST SIDE SUBSTATION		DISTRIBUTION		63.00	13.20			
13	WEST TONOPAH SUBSTATION		DISTRIBUTION		60.00	12.47			
14	WHEELER SUBSTATION		DISTRIBUTION		22.90	4.36			
15									
16	TOTAL DISTRIBUTION				11488.14	2457.10	223.85		
17									
18									
19									
20									
21									
22									
23									
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35 36									
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Sama Pacific Power Company able NV Energy (1)	Name of Respondent			Report	ls: Original	Date of Re	port	Yea	r/Period of Repor	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, ionity owned with others, or operated otherwise than by reason of sole ownership or the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leason, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leason, date amounts and accounts of co-owner or other party, visable hasks of sharing appearses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in MVa) Inserting the participation of the party is an associated company. Capacity of Substation (in MVa) Inserting the participation of the party in the party is an associated company. Capacity of Substation (in MVa) Inserting the party of the party in the party of th	Sierra Pacific Power Comp	pany d/b/a NV Energy		☐A F	Resubmission		1)	End	of 2020/Q4	•
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and provided floase, and annual rent. For any substation or equipment operated under leave, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated common for Sparie (in Service) (in M/va)	5. Ob in h (1)	(i)			, , ,	- 4:6:			.:::	
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lease		(j), and (k) special e	quipment s	ucn as	s rotary converters, rec	ctifiers, conder	isers, etc.	and au	xillary equipmer	it for
period of lease, and annual rent. For any substation or equipment operated other than by reason of sole womenship or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounts generate, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party, is an associated company. Capacity of Substation (In Service) Number of Transformers (In Service) (In MYa) Service (In Service) (In MYa) Transformers (In MYa) Transform	6. Designate substation									
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in MWa) Number of transformers in Service (in MWa) Number of transformers in Service (in MWa) Number of transformers in Service (in MWa) Number of transformers (in Service) (in MWa) Number of t										
Affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in each case whether lessor, co-owner, or other party is an associated company. Specify in Service (in Service) (in Mark) Specify in Service (in Service) (in Mark) Specify in Service (in Service) Service (in Service)										
Capacity of Substation (in Service) (in MVa)										
Capital of Substitute Capital Capi	·		. ,		ŕ	·	. ,			
Inservice (in MVa) Inservice Inser	Capacity of Substation				CONVERSI	ON APPARATU	IS AND SPE	CIAL EC	QUIPMENT	Line
(f) (g) (h) (i) (i) (ii) (iii)					Type of Equi	pment	Number of	f Units		
	(f)		(h)		(i)		(i)			
Capacitor 1							U/		()	1
1	5	1								1 2
1						Capacitor		1	8	3 3
S	1	1								
S	2	1								!
Company	5	1								1 6
	5	1								7
1	6	1								8
5 1										1 9
11	1	3								10
The color of the	5	1								11
The color of the	11	1								12
19	7	1								13
2931 216 2 9 94 16 17 17 17 17 18<	5	1								14
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17	2931	216			2			9	94	1 16
										18
Company										19
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33 34 35 36 37 37 38 38 38 38 38 38 38 38 38 38 38 38 38										29
32										30
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34 35 36 37 38 39 39 39										32
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Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Sierr	a Pacific Power Company d/b/a NV Energy	(2) A Resubmission	(IVIO, Da, 11)	End of 20	020/Q4
		SUBSTATIONS			
2. S 3. S funct 4. In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, smn (f).	rning substations of the responder street railway customer should no Va except those serving customer stations must be shown. of each substation, designating w	ot be listed below. rs with energy for resale, r whether transmission or dis	may be grouped stribution and wh	ether
Line	Name and Leastion of Culestation	Character of Su	hototion	VOLTAGE (In MV	/a)
No.	Name and Location of Substation	Character of Su	Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
	ANACONDA MOLY SUBSTATION	TRANSMISSION	230		
2	ANACONDA MOLY SUBSTATION	TRANSMISSION	230	00 125.00	24.90
3	BARRICK SUBSTATION	TRANSMISSION	120	00 4.16	
4	BORDERTOWN SUBSTATION	TRANSMISSION	345	00	
	BORDERTOWN SUBSTATION	TRANSMISSION	345		
	BOULDER BASIN SUBSTATION	TRANSMISSION	125	00 62.50	
7	BOULDER BASIN SUBSTATION	TRANSMISSION	125	00	
8	BOULDER BASIN SUBSTATION	TRANSMISSION	60	00 240.00	
9	COYOTE CREEK SUBSTATION	TRANSMISSION	345	00 125.00	24.90
10	COYOTE CREEK SUBSTATION	TRANSMISSION	345	00 125.00	24.90
11	E. TRACY SUBSTATION	TRANSMISSION	345	00 125.00	24.90
12	E. TRACY SUBSTATION	TRANSMISSION	345	00	
13	E. TRACY SUBSTATION	TRANSMISSION	345	00	
14	EIGHT MILE CREEK	TRANSMISSION	120	00	
15	EMPIRE SWITCH STATION	TRANSMISSION	60	00 7.20	12.40
16	EXCELSIOR SWITCHING SUBSTATION	TRANSMISSION	120	00	
17	FALCON SUBSTATION	TRANSMISSION	345	00 125.00	24.90
18	FALCON SUBSTATION	TRANSMISSION	345	00	
19	FRONTIER SUBSTATION	TRANSMISSION	230	00 0.24	
20	FT. CHURCHILL SUBSTATION	TRANSMISSION	120	00 69.00	4.16
21	FT. CHURCHILL SUBSTATION	TRANSMISSION	13	80 4.16	
22	FT. CHURCHILL SUBSTATION	TRANSMISSION	120	00 125.00	13.80
23	FT. CHURCHILL SUBSTATION	TRANSMISSION	13	80 4.16	2.40
24	FT. CHURCHILL SUBSTATION	TRANSMISSION	63	00 24.90	
25	FT. CHURCHILL SUBSTATION	TRANSMISSION	120	00 63.00	13.20
26	FT. CHURCHILL SUBSTATION	TRANSMISSION	230	00 125.00	13.80
27	FT. SAGE	TRANSMISSION	345	00	
28	GONDER SUBSTATION	TRANSMISSION	345	00 230.00	24.90
29	GONDER SUBSTATION	TRANSMISSION	345		24.90
	GONDER SUBSTATION	TRANSMISSION	230		
31	GONDER SUBSTATION	TRANSMISSION	230	00	
	GONDER SUBSTATION	TRANSMISSION	345		
33	GONDER SUBSTATION	TRANSMISSION	345	00	
	GONDER SUBSTATION	TRANSMISSION	230		13.80
35	GONDER SUBSTATION	TRANSMISSION	230	00 69.00	13.80
-	HILLTOP	TRANSMISSION	345		
-	HILLTOP	TRANSMISSION	345		
-	HUMBOLDT HOUSE SUBSTATION	TRANSMISSION	34		
-	LAHONTON SUBSTATION	TRANSMISSION	60		
	LOYALTON SUBSTATION	TRANSMISSION	60		
		+	+		

Name of Respondent		This	Rep	ort Is	: :	Date of Re	oort	Yea	r/Period of Report	
Sierra Pacific Power Compa	any d/b/a NV Energy	(1)		A Re	riginal submission ATIONS (Continued)	(Mo, Da, Yi	,	End	of 2020/Q4	
5. Show in columns (I), ((j), and (k) special equi	pment s				tifiers, conder	sers, etc. and	au	xiliary equipmen	t for
increasing capacity.	o ar major itama of agu	inmont l		ad f	rom others isintly ou	mad with atha	ra ar anaratad	~+L	anuica than hu	
6. Designate substations reason of sole ownership										
period of lease, and annu										
of co-owner or other part										
affected in respondent's	books of account. Spe	cify in e	ach	cas	e whether lessor, co-	-owner, or oth	er party is an a	SSC	ciated company	'-
Capacity of Substation	Number of	Numbe			CONVERSION	ON APPARATU	S AND SPECIAL	EC	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spar Transforr		,	Type of Equip	pment	Number of Uni	s	Total Capacity	No.
(f)	(g)	(h)			(i)		(j)		(In MVa) (k)	
,,	, G,	` ` `			.,	Reactor	σ,	1	-15	
150	1					Capacitor		1	7	- :
20	1									;
						Phase Shifter		1	300	. 4
						Shunt Reactor		1	-35	,
24	1									(
						Capacitor		1	16	L.
1	1									
150	1									10
150 280	1				-	Fortiam, Događan			45	
280	1					Tertiary Reactor Line Reactor		1	-45 -35	
						Line Reactor		1	-35	
						Capacitor		1	12	<u> </u>
1	1					Оприоног			12	1:
120	·									16
150	1									17
						Reactor		1	-48	18
1	1									19
11	1									20
7	1									2
150	1					Phase Shifter				2
7	1									2
5	1									24
56	1									2
150	1					1: D :			0.5	20
300	1				т_	Line Reactor		1 2	-35	
300	1					rtiary Capacitor		2	38	
300	1				16	Reactor		1	-15	
						Reactor		1	-30	
						Reactor		1	-48	
						Reactor		1	-48	-
	1				7	Tertiary Reactor		1	-8	34
	1				1	Tertiary Reactor		1	-8	3
						Line Reactor		1	-35	
300	1									3
1	1									38
						Capacitor		1	5	
						Capacitor		1	3	40

Name	e of Respondent	This F	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	•
Sierr	a Pacific Power Company d/b/a NV Energy	(1) (2)	All Original A Resubmission	(IVIO, Da, 11)	End of	2020/Q4
		(-)	SUBSTATIONS			
2. S 3. S unct I. In	eport below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 Minonal character, but the number of such substitute in column (b) the functional character ded or unattended. At the end of the page, ann (f).	street Va exc stations of eac	ubstations of the responden railway customer should no ept those serving customers must be shown. The substation, designating with the substation, designating with the substation in the substation of the subst	t be listed below. s with energy for resale, nether transmission or di	may be grouped	hether
ine	Name and Lagation of Culpdation		Observator of Cub	atatian .	VOLTAGE (In M	Va)
No.	Name and Location of Substation		Character of Sub	Primary	Secondary	Tertiary
	(a)		(b)	(c)	(d)	(e)
1	MACHACEK SUBSTATION		TRANSMISSION	230	.00 69.00	13.80
2	MACHACEK SUBSTATION		TRANSMISSION	230	.00 69.00	13.80
3	MAGGIE CREEK SUBSTATION		TRANSMISSION	120	.00	
4	MASON VALLEY SUBSTATION		TRANSMISSION	120	.00 24.90	
5	MILLERS SUBSTATION		TRANSMISSION	125	62.50	13.80
6	NORTH TRUCKEE SUBSTATION		TRANSMISSION	125	62.50	13.80
7	NORTH VALLEY RD. SUBSTATION		TRANSMISSION	345	.00	
8	NORTH VALLEY RD. SUBSTATION		TRANSMISSION	345	125.00	24.90
9	NORTH VALLEY RD. SUBSTATION		TRANSMISSION	345	125.00	24.90
10	NORTH VALMY SUBSTATION		TRANSMISSION	345	.00 125.00	24.90
11	NORTH VALMY SUBSTATION		TRANSMISSION	345	.00 125.00	24.90
12	NORTH VALMY SUBSTATION		TRANSMISSION	345	.00	
13	NORTH VALMY SUBSTATION		TRANSMISSION	345	.00	
14	NORTH VALMY SUBSTATION		TRANSMISSION	120	.00 24.90	7.20
15	NORTH VALMY SUBSTATION		TRANSMISSION	345	.00	
16	NORTH VALMY SUBSTATION		TRANSMISSION	345	.00	
17	NORTH VALMY SUBSTATION		TRANSMISSION	345	5.00	
18	OREANA SUBSTATION		TRANSMISSION	125	62.50	13.80
19	OREANA SUBSTATION		TRANSMISSION	125	62.50	13.80
20	ROBINSON SUMMIT		TRANSMISSION	525	345.00	
21	ROBINSON SUMMIT		TRANSMISSION	525	345.00	
22	SALT WELL TAP SUBSTATION		TRANSMISSION	230	.00	
23	SILVER PEAK SUBSTATION		TRANSMISSION	60	.00	
24	SILVER PEAK SUBSTATION		TRANSMISSION	67	.00 4.80)
25	SILVER PEAK SUBSTATION		TRANSMISSION	60	.00 24.90)
26	SILVER PEAK SUBSTATION		TRANSMISSION	60	.00	
27	SILVER PEAK SUBSTATION		TRANSMISSION	55	.00	
28	THORNE SUBSTATION		TRANSMISSION	125	62.50	13.80
29	THORNE SUBSTATION		TRANSMISSION	125	62.50	13.80
30	TRACY 120 YARD SUBSTATION		TRANSMISSION	125	62.50	13.80
31	TRACY 120 YARD SUBSTATION		TRANSMISSION	63	.00 23.00	13.80
32	WADSWORTH SUBSTATION		TRANSMISSION	65	.20 13.20	
33	WEST TRACY SUBSTATION		TRANSMISSION	345	.00 18.00)
34	WEST TRACY SUBSTATION		TRANSMISSION	345	.00 18.00)
35	WEST TRACY SUBSTATION		TRANSMISSION	345	.00 18.00)
36	WESTERN SUBSTATION		TRANSMISSION			
37						
	TOTAL TRANSMISSION			16585	.40 4124.12	506.46
39						
40						
	· · · · · · · · · · · · · · · · · · ·			•		

Some Pearlie Power Company disks NV Energy (1)	Name of Respondent			is R	Report	ls: Original	Date of Re	port	Yea	r/Period of Report	
5. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, initivo when with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leases, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leases, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leases, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of leases, and state amounts and accounts affected in respondent. For one substations or account. Specify in each case whether leason, co-owner, or other party, visualisation of the party, visualisation of the party visu	Sierra Pacific Power Comp	pany d/b/a NV Energy	(1)	-	A	Resubmission		1)	End	of 2020/Q4	
increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and provided floates, and annual rent. For any substation or equipment operated under leave, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company affected in respondent's books of accounts affected in each case whether lessor, co-owner, or other party is an associated company in a social each case whether lessor, co-owner, or other party is an associated company in a social each case whether lessor, co-owner, or other party is an associated company in a social each case whether lessor, co-owner, or other party is an associated company in a social each case whether lessor, co-owner, or other party is an associated company in a social each case whether lessor, co-owner, or other party is an associated company in a social each case whether lessor, co-owner, or ot	E Chaveir askurana (I)	(i) and (k) anasial a		4		, , ,	-+:f:		بيمامي		
6. Designate substalions or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or quipment operated other than by reason of sole ownership or lease, give name of lease, and sand another party, explain basis of sharing expenses or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. **Capacity of Substation** (In Service) (In MVa)		(j), and (k) special e	quipmen	เรเ	icn a	s rotary converters, re	ctifiers, conder	isers, etc. a	ına au	xillary equipmer	it for
reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of leases, and annual rent. For any substation or equipment operated other than by reason of sole ownership or leases, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated policy and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated policy and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated policy and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated policy and accounts affected in respondent's books of accounts affected in accounts affec		s or major items of e	eguipmer	nt le	asec	I from others jointly o	wned with othe	rs or operat	ed oth	nerwise than by	
Decided of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounts give soles of account. Specify in each case whether lessor, co-owner, or other party is an associated company.											
of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) Number of in Service (in MVa) Number of in Service (in MVa) Number of in Service (in MVa) CONVERSION APPARATUS AND SPECIAL EQUIPMENT (in (k) a) In Service (in MVa) In Service (in											
Capacity of Substation (in Service) (in MVa) (g)											
Transformers	affected in respondent's	books of account.	Specify in	ı ea	ach c	ase whether lessor, co	o-owner, or oth	er party is ar	n asso	ciated company	<i>/</i> .
Capacity of Substitution Capacity of Substit											
Transformers											
In Service (In MVa In Service (g)								IS AND SPEC	IAL EC		
(f) (g) (h) (h) (l) (g) (g) (h) (l) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	(In Service) (In MVa)					Type of Equ	ipment	Number of l	Units	Total Capacity	No.
	(f)	(g)	(1	h)		(i)		(j)			
Capacitor 1 12 1 13 14 15 15 15 15 15 15 15	45	1					Tertiary Reactor		1	-8	3
1	45	1									
1							Capacitor		1	12	<u>,</u>
37	47	2					•				-
The color of the		1									
Line Reactor 1 -35		1									٠
280	/5	'					Line Deset-			25	<u>.</u>
280	200	4					Line Reactor		1	-30	
1		1									<u> </u>
1	280	1									1
Line Reactor		1									
Line Reactor 1 -35 1		1									
1							Line Reactor		1	-48	
Line Reactor							Line Reactor		1	-35	; 1:
Line Reactor 1 3-35 1 1 3-35 1 3-35 1 3-35 1 3-35 1 3-35 1 3-35 1 3-35 1 3-35 1 3-35 1 3-35 1 3-35 3-3		1									14
Line Reactor 1 3-35 1 1 1 1 1 1 1 1 1							Line Reactor		1	-35	, 1
Line Reactor 1 3-35 1 1 1 1 1 1 1 1 1							Line Reactor		1	-35	j 10
1							Line Reactor		1		
75 1 1 2 2 2 2 2 2 3 4048	39	1							•		
Company Comp		1									
Company	73	'									
Phase Shifter											
Phase Shifter											
Capacitor Capa											
Total Company Total Compan							Phase Shifter		1	15	
Phase Shifter 1	2	1									
Capacitor 1 4 2 36 1 2 22 1 2 33 3 4 4 3 5 1 3 200 1 3 200 1 3 200 1 3 30 3 3 200 1 3 30 3 3 4048 46 35 -206 33 34 35 -206 3 35 -206 3 36 3 -206 3 37 3 -206 3 4048 46 35 -206 3	7	1									
36 1 22 1 75 1 10 1 200 1 200 1 200 1 33 200 1 34 200 1 35 36 37 38 39 4048 46 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 <	17						Phase Shifter		1	15	, 20
22 1 24 75 1 33 10 1 33 5 1 33 200 1 34 200 1 34 200 1 34 200 1 34 200 1 34 33 34 4048 46 35 34 35 -206 34 34 35 -206 34 36 36 36 37 36 36 38 36 36 39 36 36 4048 46 36 36 30 36 37 36 30 37 37 37 30 37 37 37 30 37 37 37 31 37 37 37 32 37 37 37 31 37 37 37 32 37 37 37 33 37 37 37 34 37 37 37 35 37 37 37							Capacitor		1	4	, 2
75 1 3 10 1 3 5 1 3 200 1 3 200 1 3 200 1 3 200 1 3 30 3 3 4048 46 35 30 3 31 30 32 3 33 3 4048 46 35 34 35 35 -206 36 37 3 38 3 4048 46 35 36 3 37 3 38 3 4048 46 35 4048 46 36	36	1									28
10 1 5 1 200 1 200 1 200 1 200 1 33 200 1 34 35 36 4048 46 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 <	22	1									29
10 1 5 1 200 1 200 1 200 1 200 1 33 200 1 34 35 36 4048 46 4048 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33	75	1									30
5 1 33 200 1 33 200 1 34 200 1 34 30 30 34 31 34 35 32 34 35 4048 46 35 4048 46 36 31 36 32 36 37 33 36 37 34 36 36 35 36 37 36 36 37 36 37 37 37 37 37 38 37 37 39 37 37 30 37 37 30 37 37 30 37 37 30 37 37 30 37 37 31 37 37 32 37 37 33 37 37 34 37 37 35 37 37 36 37 37 37 37 37 37 37 37 38 37		1									3
200 1 200 1 200 1 200 1 33 34 35 36 4048 46 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39		1									32
200 1 200 1 33 34 35 36 4048 46 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32		·									
200 1 33 4048 46 4048 35 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 31 32 33 34 35 36 37 38 39 30 30 31 32		·									
30 31 32 33 34 34 35 35 35 36 36 37 37 38 38 38 38 38 38											
33 34048 46 35 -206 36 37 38 38 38 38 38 38 38	200	1									
4048 46 35 -206 3 31 31											
3											
	4048	46							35	-206	
											40
		<u> </u>						ļ		<u> </u>	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	•
Sierr	ra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	(WO, Da, 11)	End of 2	020/Q4
		SUBSTATIONS	<u> </u>		
2. S 3. S funct 4. Ir atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M tional character, but the number of such substations in column (b) the functional character anded or unattended. At the end of the page, smn (f).	street railway customer should not Va except those serving customers stations must be shown. of each substation, designating wh	t be listed below. s with energy for resale, r nether transmission or dis	nay be grouped	ether
Line	Name and Location of Substation	Character of Sub	atation	VOLTAGE (In M\	/a)
No.	Name and Location of Substation		Primary	Secondary	Tertiary
1	(a) AUSTIN SUBSTATION	T & D	(c) 230.	(d)	(e)
	AUSTIN SUBSTATION AUSTIN SUBSTATION	T & D	230.		13.80
	AUSTIN SUBSTATION AUSTIN SUBSTATION	T & D	230.		13.00
	AUSTIN SUBSTATION	T & D	230.		
	BATTLE MT SUBSTATION	T & D	60.		
	BATTLE MT SUBSTATION	T & D	65.		
	BATTLE MT SUBSTATION	T & D	125.		
	BATTLE MT SUBSTATION	T & D	60.		
	BRADYS SUBSTATION	T & D	123.		
	BRUNSWICK SUBSTATION	T & D	120.		12.50
	BUCKEYE SUBSTATION	T & D	125.		13.80
	BUCKEYE SUBSTATION	T & D	120.		
	BUCKEYE SUBSTATION	T & D	60.		
	BUCKEYE SUBSTATION	T & D	120.		
	CALIFORNIA SUBSTATION	T & D	120.	00 24.90	
16	CALIFORNIA SUBSTATION	T & D	125.	00 68.75	
17	CALIFORNIA SUBSTATION	T & D	125.	00	
18	CALIFORNIA SUBSTATION	T & D	125.	00	
19	CHUKAR SUBSTATION	T & D	120.	00 24.90	
20	EAGLE SUBSTATION	T & D	120.	00 12.47	
21	EAGLE SUBSTATION	T & D	120.	00 63.00	13.20
22	EAGLE SUBSTATION	T & D	120.	00 24.90	
23	GREG STREET	T & D	120.	00 24.90	
24	GREG STREET	T & D	120.	00 24.90	7.20
25	GREG STREET	T & D	120.	00 24.90	
26	HUMBOLDT SUBSTATION	T & D	345.	00 125.00	24.90
27	HUMBOLDT SUBSTATION	T & D	345.	00	
28	HUMBOLDT SUBSTATION	T & D	345.	00 125.00	24.90
29	HUMBOLDT SUBSTATION	T & D	120.	00	
30	MIRA LOMA SUBSTATION	T & D	345.	00 125.00	24.90
31	MIRA LOMA SUBSTATION	T & D	120.	00 24.90	
32	MIRA LOMA SUBSTATION	T & D	345.	00 125.00	24.90
33	MT. ROSE SUBSTATION	T & D	120.	00 24.90	
34	MT. ROSE SUBSTATION	T & D	120.	00 24.90	
35	MT. ROSE SUBSTATION	T & D		24.90	
	NORTH RED ROCK SUBSTATION	T & D	120.		
	PROJECT MEADOWS SUBSTATION	T & D	63.		14.40
	SILVER LAKE SUBSTATION	T & D	66.		
	SILVER LAKE SUBSTATION	T & D	120.		
40	SILVER LAKE SUBSTATION	T & D	120.	24.90	14.40

Signate Poetic Power Company at bis NV Energy (1)	Name of Respondent		This	Rep	ort Is	S: Original	Date of Re	port	Yea	r/Period of Report	
S. Show in columns (I), (I), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substallors or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership or tespondent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of lessar, and state amounts and accounts of co-owner or other party. explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service) (In M/va) Number of Transformes in Associated Company. Number of Transformes in Associated Company. Type of Equipment (In Mova) (In M/va) (In M/va) (In M/va) (In M/va). Number of Transformes in Associated Company. Type of Equipment (In Mova) (In M/va) (In M/va) (In M/va) (In M/va). Number of Transformes in Associated Company. Type of Equipment (In Mova) (In M/va) (In M/va) (In M/va) (In M/va) (In M/va). Number of Transformes in Transformes in Transformes in Transformes (In Mova). Type of Equipment (In Mova) (In M/va) (In M/va). In Interesting the Associated Company. Total Capacitor (In M/va) (Sierra Pacific Power Compa	any d/b/a NV Energy			A Re	esubmission		')	End	of 2020/Q4	
Increasing capacity, Consideration Conversion Con	5 Chavrin calumana (I)	(i) and (k) an arial armi					4:6:	4-		.ili.a.m a.ai.a.ma.a.a.	
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or quipment operated other than by reason of sole ownership or lease, give name of lease, give name of lease, give name of lease, and state amounts and accounts of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (in Service) (in MVa)		(j), and (k) special equi	pment s	ucr	ıas	rolary converters, rec	uners, conder	isers, etc.	and au	xillary equipmen	IL IOI
Deriod of lease, and annual rent. For any substation or equipment operated other than by reason of sole womership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state arms and accounts affected in respondent's books of account. Capacity of Substation (In Service) Number of Transformers (In Service) (In May) Service) (In May) Service (In M	6. Designate substations										
of co-owner or other party, explain basis of shafing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. Capacity of Substation (In Service)											
Affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.											
Capacity of Substation (In Service) (In MVa)											
Transformers Tran	ancoted in respondents	books of account. Ope	ony in c	uoi	i oac	se whether leason, oo	owner, or our	or party is	aii	olated company	•
In Service (in May In Service in Service (g)	Capacity of Substation					CONVERSION	ON APPARATU	S AND SPE	CIAL EC	QUIPMENT	Line
(f) (g) (h) (i) (ii) (iii) (iiii) (iiii) (iiii) (iiii) (iii) (iii) (iiii) (iiiii) (iiiii) (iiiiii) (iiiiiiii						Type of Equip	oment	Number o	f Units	Total Capacity	-
Line Reactor				iici.	•						
Line Reactor	(-)	(3)	(**/			(-)	Line Reactor	<u> </u>	1	. ,	1
Capacitor 45 45 77 1	22	1				1	ertiary Reactor		1	-8	2
7 1 1							Line Reactor		1	-25	3
5 1 1							Capacitor		1	45	
67 1 1 Capacitor 1 7 8 6 6 1 7 7 8 6 7 7 8 6 7 7 8 7 8 7 8 7 8 9 7 8 9 7 8 9 8 9 9 1 9 9 9 9 9 9 9 9 9 9 9 9 9 9	7	1									į
Capacitor 1 7 6	5	1									6
6 1 1	67	1									
75 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							Capacitor		1	7	
47 1 1		1									
Capacitor 1		4									
Capacitor 1 6 13 Capacitor 1 6 13 Capacitor 1 20 14 28 1 1		•									
Capacitor 1 20 14 15 15 1 15 1 15 1 16 16	25	1					0 "				
28 1 1									1		ļ .
15 1 1 15 1 1 15 17 17 17 17 17 17 17 17 17 17 17 17 17	20	4					Capacitor		1	20	
Phase Shifter 1 150 17 Phase Shifter 1 150 18		•									
Phase Shifter 1 150 16 60 1	15	- 1					Dhasa Shiftor		1	150	
1									1		
14 1	60	1					T Hase Officer		'	100	
84 1 2° 28 1 2° 47 1 2° 60 1 2° 150 1 Tertiary Reactor 1 -21 2° 47 1 1 1 -21 2° 3° 3° 3° </td <td></td>											
A7		1									21
47 1 1 22 60 1 1 22 5 60 1 1 22 5 60 1 1 22 5 60 1 1 22 5 60 1 1 22 60 1 1 1 22 60 1 1 1 22 60 1 1 1 22 60 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	28	1									22
Capacitor Capa	47	1									23
Tertiary Reactor	47	1									24
Line Reactor 1 -48 27 47 1	60	1									25
1	150	1				7	ertiary Reactor		1	-21	26
Capacitor 1 54 25 280 1 Teritiary Reactor 1 -45 30 60 1 33 32 33 34 33 34 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Line Reactor</td> <td></td> <td>1</td> <td>-48</td> <td>27</td>							Line Reactor		1	-48	27
Teritiary Reactor	47	1									
60 1 37 280 1 32 50 1 33 34 1 34 Capacitor 1 6 35 47 1 37 13 1 37 13 1 38 75 1 38							-		1	54	
280 1 32 50 1 33 34 1 34 Capacitor 1 6 35 47 1 37 13 1 37 13 1 38 75 1 38						Т	eritiary Reactor		1	-45	
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7 1 37 13 1 38 75 1 39	47						Capacitor		1	6	
13 1 38 75 1 39											
75 1 39											
	47	'									
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	e of Respondent	This Report Is	S: Original	Date of Report (Mo, Da, Yr)		Year/Period of			
Sierr	a Pacific Power Company d/b/a NV Energy		esubmission	(IVIO, Da, 11)		End of 20	20/Q4		
		` '	SUBSTATIONS						
2. S 3. S funct 4. In atten	1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).								
Line	Name and Leasting of Oak station		Observators of Oak	. 4 . 15	V	OLTAGE (In MV	a)		
No.	Name and Location of Substation		Character of Sub	Station	Primary	Secondary	Tertiary		
1	(a) SMITH VALLEY SUBSTATION		(b)		(c) 120.00	(d) 24.90	(e)		
							11.10		
	SOUTH MEADOWS SUBSTATION		T&D		120.00	24.94	14.40		
	STEAMBOAT SUBSTATION		T&D		120.00	24.90	7.20		
	STEAMBOAT SUBSTATION		T&D		120.00	24.90	12.47		
	STEAMBOAT SUBSTATION		T&D		10= ==	24.90	4= =-		
	VALLEY ROAD SUBSTATION		T&D		125.00	68.75	15.00		
	VALLEY ROAD SUBSTATION		T&D		120.00	24.90			
	VALLEY ROAD SUBSTATION		T&D		120.00	24.90	6.95		
	VALLEY ROAD SUBSTATION		T & D		23.50	4.16			
	VALLEY ROAD SUBSTATION		T & D		24.90				
11	WINNEMUCCA SUBSTATION		T & D		120.00	24.90			
	WINNEMUCCA SUBSTATION		T&D		125.00	62.50	13.80		
13	WINNEMUCCA SUBSTATION		T & D		125.00	62.50	13.80		
14	WINNEMUCCA SUBSTATION		T & D		120.00				
15									
16	TOTAL T & D				7310.40	1703.37	272.52		
17									
18									
19									
20									
21									
22									
23									
24									
25									
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Name of Respondent		This	s Re	port I	S: Original	Date of Re	port	Yea	r/Period of Report	
Sierra Pacific Power Comp	pany d/b/a NV Energy	(1)		AR	Original esubmission TATIONS (Continued)	(Mo, Da, Y	1)	End	of 2020/Q4	
5 01 : 1 (1)	(1)				TATIONS (Continued)					
5. Show in columns (I),	(j), and (k) special e	quipment	suc	h as	rotary converters, rec	ctifiers, conder	isers, etc.	and au	xiliary equipmen	it for
increasing capacity. 6. Designate substation	o or major itams of	auinmant	l loc	and :	from others is intly ou	road with other	ro or oper	atad ath	onvioe than by	
reason of sole ownershi										
period of lease, and ann										
of co-owner or other par										
affected in respondent's										
anostoa in rosponasnico	books of account.	opeony in	ouc		oo midalor looder, oo	owner, or our	or party lo	a accc	olatoa company	•
Capacity of Substation	Number of	Numb	er o	f	CONVERSION	ON APPARATU	S AND SPE	CIAL EC	DUIPMENT	Line
(In Service) (In MVa)	Transformers	Spa			Type of Equi		Number of		Total Capacity	No.
	In Service	Transfo		rs		pilicit		i Ullis	(In MVa)	110.
(f)	(g)	(h)		(i)		(j)		(k)	ļ.,
28	1									
60	1									2
47	1									3
47	1									4
						Capacitor		1	10	5
19	3									6
47	1									7
	1									8
47										
6	1									9
						Capacitor		1	8	
28	1									11
39	1									12
75	1									13
						Capacitor		1	15	14
						·				15
2170	45							17	309	16
2110	40									17
										18
										19
										20
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										40
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	e of Respondent	This Report (1) X An	ls: Original	Date of Repo (Mo, Da, Yr)	rt	Year/Period of	-
Sierr	a Pacific Power Company d/b/a NV Energy		Resubmission	(IVIO, Da, 11)		End of 20	020/Q4
		(=)	SUBSTATIONS				
2. S 3. S funct 4. In atten	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subsidicate in column (b) the functional character ded or unattended. At the end of the page, sonn (f).	street railwa /a except th tations mus of each sub	ions of the respondenty customer should no ose serving customers to be shown. Station, designating wi	t be listed below s with energy for nether transmiss	resale, may	bution and wh	ether
Line	Name and Location of Substation		Character of Sub	estation	V	OLTAGE (In MV	/a)
No.					Primary	Secondary	Tertiary
1	(a) ALPINE SWITCHING STATION		(b) TRANSMISSION		(c) 230.00	(d)	(e)
	BANNOCK SUBSTATION		TRANSMISSION		120.00		
	BELL CREEK SUBSTATION		TRANSMISSION		120.00		
4	CORTEZ SWITCH SUBSTATION		TRANSMISSION		115.00	13.80	
	CROOK ROAD SUBSTATION		TRANSMISSION		60.00	10.00	
	DONNER SUMMIT SUBSTATION		TRANSMISSION		120.00		
	DOVE SUBSTATION		TRANSMISSION		120.00		
8	DRESSER MINERAL SWITCH SUBSTATION		DISTRIBUTION		60.00		
	DUN GLEN SUBSTATION		TRANSMISSION		120.00		
	IMLAY SWITCH SUBSTATION		TRANSMISSION		65.00		
11	JERRITT SWITCH SUBSTATION		TRANSMISSION		120.00		
	KAISER SWITCH SUBSTATION		TRANSMISSION		120.00		
	MARBLE SUBSTATION		TRANSMISSION		60.00		
	NIGHTINGALE SUBSTATION		DISTRIBUTION		120.00		
	OSCEOLA SUBSTATION		TRANSMISSION		230.00		
	PAH RAH SUBSTATION		TRANSMISSION		120.00		
	PURGATORY SUBSTATION		DISTRIBUTION		60.00		
	RAGTOWN SUBSTATION		DISTRIBUTION		60.00		
	STAR PEAK SUBSTATION		TRANSMISSION		120.00		
	TALBE MOUNTAIN SUBSTATION		TRANSMISSION		120.00		
21	TENABO SWITCH STATION		TRANSMISSION		120.00		
22	TROLLEY SWITCH		TRANSMISSION		120.00		
23	THOSELT OWN ON		TTU II TOINIOGIOIT		120.00		
24	TOTAL SWITCH STATIONS				2500.00	13.80	
25	TO THE OWN OFFICE AND THE OWN OFFI THE OWN OWN OFFI THE OWN OWN OFFI THE OWN				2000.00	10.00	
26							
27							
28							
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Name of Respondent			Rep	ort Is:	riginal	Date of Re	port	Yea	r/Period of Report	
Sierra Pacific Power Comp	any d/b/a NV Energy	(1) (2)		A Res	riginal submission	(Mo, Da, Y / /	1)	End	of 2020/Q4	•
					ATIONS (Continued)	•		•		
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of equi	pment l	leas	sed fr	om others, jointly ow	ned with othe	rs, or oper	ated oth	nerwise than by	
period of lease, and ann of co-owner or other par	ual rent. For any subst	ation or	equ	uipme	ent operated other th	nan by reason	of sole ow	nership	or lease, give n	ame
affected in respondent's										
Capacity of Substation	Number of	Numbe	r of		CONVERSION	ON APPARATU	IS AND SPE	ECIAL EC	DUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spar ransforr		s	Type of Equip		Number o		Total Capacity	No.
(f)	(g)	(h)			(i)		(j)		(In MVa) (k)	Ļ.,
										2
										3
25	1									4
										į
										(
										1
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										2
										22
										23
25	1									25
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 426 Line No.: 1 Column: b		
All substations are unattended.		
Schedule Page: 426 Line No.: 1 Column: f		
Capacity Summary by Function Total	l Capacity in MVa	_
Distribution Transmission	2931 4048	
Transmission & Distribution	2170 25	
Switching Stations	25	
Total	9174	
Column f is at the substation level ar handling.	nd is the max MVa	the substation is capable of
Distribution Transmission Transmission & Distribution Switching Stations	128 36 20 22	

206

Total

	e of Respondent	This Rep	ort Is: An Original	Date of Report (Mo, Da, Yr)		d of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission	11	End of _	2020/Q4
4 0			WITH ASSOCIATED (AFFII	•		\
2. Th an att	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspe	50,000. The ds and ser ecific cated	e threshold applies to the ar vices. The good or service r ory such as "general".	nnual amount billed to must be specific in na	the respondent or bill ture. Respondents sho	ed to ould not
3. VV	here amounts billed to or received from the associ	ated (affilia	ated) company are based or Name		Account	e. Amount
Line No.	Description of the Non-Power Good or Servi (a)	ice	Associated Comp (b)	/Affiliated pany	Charged or Credited (c)	Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated			()	<u> </u>
2	A & G Salaries			NV Energy, Inc.	920	2,104,21
3	Salaries Overheads			NV Energy, Inc.	920,926,408	2,684,03
4	Employee Expenses Incurred on behalf of Affiliat	te		NV Energy, Inc.	921,931	23,42
5	Administrative services under the IASA			NV Energy, Inc.	923	750,80
6	NV Energy, Inc. Subtotal					5,562,48
7						
8	A & G Salaries		Nevad	a Power Company	920	14,290,86
9	Salaries Overheads		Nevad	a Power Company	920,926,408	11,541,68
10	Employee Expenses Incurred on behalf of Affiliat	te	Nevad	a Power Company	921	201,71
11	Administrative services under the IASA		Nevad	a Power Company	923	22,88
12	Nevada Power Company Subtotal					26,057,14
13						
14	Administrative services under the IASA		Berkshire Hathaway	Energy Company	426,923	649,12
15	Administrative services under the IASA		MidAmerican	Energy Company	426,923	680,69
16	Administrative services under the IASA			PacifiCorp	923	53,23
17	Grand Total					33,002,68
18						
19						
20	Non-power Goods or Services Provided for A	ffiliate				
21	A & G Salaries			NV Energy	920	16,82
22	Salaries Overheads			NV Energy	920,926,408	16,25
23	Employee Expenses Incurred on behalf of Affiliat	te		NV Energy	921	5
24	Administrative services under the IASA			NV Energy	923	1
25	NV Energy, Inc. Subtotal					33,13
26						
27	A & G Salaries		Nevad	a Power Company	920	8,508,59
28	Salaries Overheads		Nevad	a Power Company	920,926,408	6,621,70
29	Employee Expenses Incurred on behalf of Affiliat	te	Nevad	a Power Company	921	129,52
30	Administrative services under the IASA		Nevad	a Power Company	923	99
31	Nevada Power Company Subtotal					15,260,81
32						
33	Administrative services under the IASA		Berkshire Hathaway	Energy Company	923	50,07
34	Administrative services under the IASA			BHE GT&S	923	8
35	Administrative services under the IASA			HomeServices	923	1,78
36	Administrative services under the IASA		Kern River Gas Tans	mission Company	923	16
37	Administrative services under the IASA		Mic	lwst Capital Group	923	
38	Administrative services under the IASA		MidAmerican	Energy Company	923	10,85
39	Administrative services under the IASA		MidAmerica	n Energy Services	923	4
40	Administrative services under the IASA		BHE	Renewables LLC	923	75
41	Administrative services under the IASA		No	rthern Natural Gas	923	56
	Administrative services under the IASA			PacifiCorp	923	23,24
42	Administrative services under the IASA			i domooip	l l	
42 1	Non-power Goods or Services Provided by A	ffiliated		T domocrp		
		ffiliated		T demoerp		

	e of Respondent	This F		rt Is: n Original	Date of Repo (Mo, Da, Yr)	rt		od of Report
Sierra Pacific Power Company d/b/a NV Energy (2)		Π̈́A	Resubmission	11		End of	2020/Q4	
				TH ASSOCIATED (AFFIL				
 Report below the information called for concerning all non-power goods or services received from or provided to associ The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the res an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Re attempt to include or aggregate amounts in a nonspecific category such as "general". Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain 					spondent or b espondents sl	illed to nould not		
Line				Name	of A still a to all	, C	Account	Amount
No.	Description of the Non-Power Good or Servi	ce		Associated/. Compa		Cr	narged or Credited	Charged or Credited
	(a)			(b)			(c)	(d)
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20	Non-power Goods or Services Provided for A	ffiliato						
21	Administrative services under the IASA	iiiiate		RHE LIS 1	ransmission LLC		923	42
22	Mutual Assistance			Brile 60 i	PacifiCorp		186	202,498
23	Grand Total				1 domeorp		100	15,584,077
24	Orana Total							10,004,011
	Master Service Agreement							
26	Intercompany Admistrative Services Agreement							
27	intercempany hamoutauve convices highermone							
28								
29								
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

Schedule Page: 429.1 Line No.: 25 Column: a

Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II – Master Service Agreement

Function Allocation Factors

Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2020/Q4
	FOOTNOTE DATA		

EXHIBIT III - Master Service Agreement

Natio	Based Oil
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	Year End Customers The total electric customers (and/or gas or water customers, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas or water customers, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2020/Q4	
FOOTNOTE DATA				

Schedule Page: 429.1 Line No.: 26 Column: a

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

<u>Labor and Assets</u>: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) \div 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

<u>Legislative and Regulatory</u>: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on the selected companies.

<u>Information Technology Infrastructure</u>: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

<u>Employee Count</u>: This allocator distributes costs to benefited affiliates based on <u>employee counts</u> at such affiliates as of the prior year end.

<u>Processes</u>: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

<u>Oracle Users</u>: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

<u>Plant</u>: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.