

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2020/Q4

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER


IDENTIFICATION

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2020/Q4</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Rd, Reno NV 89511		
05 Name of Contact Person Daniel Morley		06 Title of Contact Person Financial Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Rd, Reno NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-3510	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed (Mo, Da, Yr) 04/15/2021
02 Title VP, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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LIST OF SCHEDULES (Electric Utility)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	NA
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	None
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	NA
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	None
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	NA
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	None
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	NA
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	NA
65	Pumped Storage Generating Plant Statistics	408-409	NA
66	Generating Plant Statistics Pages	410-411	

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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	None
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Michael E. Cole, Vice President, Chief Financial Officer and Treasurer
6100 Neil Road
Reno, NV 89511

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Nevada
Incorporated January 15, 1965

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Sierra Pacific Power Company is a United States regulated electric and natural gas utility company serving 0.4 million retail electric customers and 0.2 million retail and transportation natural gas customers in northern Nevada. Generating, transmitting, distributing and selling electricity along with distributing, selling and transporting natural gas are the principal business operations of the Company.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
(2) ☒ No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2020/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

NV Energy, Inc. owns 100% of Sierra Pacific Power Company's common stock.

NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock.

Berkshire Hathway Energy Company owns 100% of the membership interests of NVE Holdings, LLC.

Berkshire Hathaway Inc. owns 91.1%, Mr. Walter Scott, Jr. (along with his family members and related or affiliated entities) owns 7.9% and Mr. Gregory E. Abel owns 1.0% of Berkshire Hathaway Energy Company's common stock.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Silver State Property Holdings, LLC	Evaluation of Electric	100	
2		Project		
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
OFFICERS					
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</p>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)		
1	Executive Officers for the year ended December 31, 2020:				
2	President and Chief Executive Officer	Douglas A. Cannon	360,000		
3	Senior VP, Operations	Kevin C. Geraghty	307,797		
4		(resigned 5/15/20)			
5	Senior VP, HR and Corporate Services	Jennifer L. Oswald	231,422		
6	VP, Customer Operations	Michelle Follette	223,456		
7	VP, Chief Financial Officer and Treasurer	Michael E. Cole	233,618		
8		(appointed as acting Treasurer			
9		2/27/20 and appointed Treasurer			
10		4/13/20)			
11	Treasurer	Marc D. Reyes	163,600		
12		(resigned 2/27/20)			
13	VP, General Counsel, Corporate Secretary and	Brandon Barkhuff	236,967		
14	Chief Compliance Officer				
15	VP, Environmental Services, Safety and Land Management	Starla S. Lacy	252,330		
16	VP, Information Infrastructure and Operations	William R. Olsen	200,878		
17	(formerly VP, Information Technology)	(transferred 5/11/2020)			
18	Senior VP, Renewable and Origination	David W. Ulozas	271,144		
19	VP, Business Optimization and Innovation	Robin R. Smith	211,422		
20	Exec VP, Business Development and External Relations	Anthony F. Sanchez III	384,721		
21	VP, Regulatory	John P. McGinley	220,000		
22	VP, Transmission Development and Policy	Carolyn C. Barbash	263,312		
23	VP, Electric Delivery	Shahzad M. Lateef	237,000		
24		(appointed 5/14/2020)			
25	VP, Generation	Dariusz M. Rekowski	229,332		
26	VP, Gas Delivery	Jesse E. Murray	195,361		
27	VP, Transmission	Joshua K. Langdon	195,000		
28		(appointed 5/14/2020)			
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Sierra Pacific Power Company d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: a

Salary represents the annual base salary as paid by all NV Energy Companies (Sierra Pacific Power Company's parent company) in total.

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DIRECTORS					
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.					
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.					
Line No.	Name (and Title) of Director (a)			Principal Business Address (b)	
1	Board of Directors for the year ended December 31, 2020:				
2	Douglas A. Cannon - President, Chief Executive Officer			6226 W. Sahara Ave., Las Vegas, NV 89146	
3	Anthony F. Sanchez III - Exec VP, Business Development and			6226 W. Sahara Ave., Las Vegas, NV 89146	
4	External Relations				
5	Kevin C. Geraghty - Sr. VP, Operations			6226 W. Sahara Ave., Las Vegas, NV 89146	
6	(resigned 5/15/20)				
7	Jennifer L. Oswald - Sr. VP, HR and Corporate Services			6226 W. Sahara Ave., Las Vegas, NV 89146	
8	Michael E. Cole - VP, Chief Financial Officer and Treasurer			6226 W. Sahara Ave., Las Vegas, NV 89146	
9	Brandon Barkhuff - VP, General Counsel, Corporate Secretary			6226 W. Sahara Ave., Las Vegas, NV 89146	
10	and Chief Compliance Officer				
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2020/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

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Sierra Pacific Power Company d/b/a NV Energy			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Reno Gas and Electric franchise rights expired on March 23, 2020. The terms of the agreements remain in place while the parties negotiate a renewal period.

Douglas County franchise rights expired on December 30, 2020 and a new agreement was approved for a 10 year term effective January 1, 2021 with option to extend for additional 5 years.
2. None.
3. Pursuant with the Public Utilities Commission of Nevada's Order (Docket 19-05002), the One Nevada ("ON Line") Transmission Line was reallocated between the Company and Nevada Power. ON Line is a 231 mile, 500-kV transmission line connecting the Company's and Nevada Power's service territories. The transmission line was placed in service December 31, 2013 and the Company and Nevada Power own a 25% interest in ON Line and previously entered into a long-term transmission use agreement with Great Basin Transmission, LLC for is 75% interest in ON Line for a term of 41 years. In December 2019, the PUCN ordered to reallocate the Company's and Nevada Power's share, effective January 1, 2020, from 5% and 95% to 25% and 75%, respectively. The long-term transmission use agreement was amended to reflect this reallocation between companies and owned assets were transferred with a purchase and sale agreement. In August 2020, the FERC approved the amended agreement between the Company, Nevada Power and Great Basin Transmission, LLC that reallocated the PUCN-approved ownership percentage change. The journal entries were filled with the Federal Energy Regulatory Commission in March 2021.
4. See inquiry 3 (above).
5. None.
6. Refer to pages 122-123, Note 7 and Note 8 of Notes to Financial Statements in this FERC Form No.1 for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 13 of Notes to Financial Statements in this FERC Form No.1 for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. Effective February 27, 2020, Marc Reyes resigned his position as Treasurer and Michael E. Cole was named acting Treasurer.

Effective April 13, 2020, Michael E. Cole was named Treasurer.

Effective May 14, 2020, Shahzad Lateef was named Vice President, Electric Delivery.

Effective May 14, 2020, Joshua Langdon has been named Vice President, Transmission.

Effective May 15, 2020, Kevin Geraghty resigned his position as Senior Vice President, Operations.

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

14. NA.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,923,804,358	4,650,384,143
3	Construction Work in Progress (107)	200-201	137,418,938	112,500,472
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,061,223,296	4,762,884,615
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,947,081,008	1,842,118,394
6	Net Utility Plant (Enter Total of line 4 less 5)		3,114,142,288	2,920,766,221
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,114,142,288	2,920,766,221
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		4,578,871	4,878,871
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,238,200	2,420,267
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		7,448,758	6,607,279
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		31,764,746	5,277,260
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		166,175	36,326
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		41,720,350	14,379,469
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,671,538	1,917,978
36	Special Deposits (132-134)		1,000	1,000
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		16,764,454	25,203,970
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		39,020,072	47,682,771
41	Other Accounts Receivable (143)		11,719,796	8,710,747
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,263,749	1,670,872
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		5,746,157	12,960,363
45	Fuel Stock (151)	227	9,269,698	7,235,574
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	66,249,314	49,043,811
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	398,221	242,016
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		692,266	702,169
57	Prepayments (165)		12,332,996	7,496,098
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		58,717,963	62,925,838
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		9,265,636	456,090
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		166,175	36,326
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		230,419,187	222,871,227
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		7,903,047	8,520,702
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	268,119,371	198,979,736
73	Prelim. Survey and Investigation Charges (Electric) (183)		862,678	166,930
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		44,370	584,729
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	96,355,602	121,087,555
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		15,478,268	17,217,020
82	Accumulated Deferred Income Taxes (190)	234	322,311,351	317,197,687
83	Unrecovered Purchased Gas Costs (191)		-1,867,452	4,268,391
84	Total Deferred Debits (lines 69 through 83)		709,207,235	668,022,750
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,095,489,060	3,826,039,667

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		7,862,015	8,848,717
48	Miscellaneous Current and Accrued Liabilities (242)		12,180,061	10,903,280
49	Obligations Under Capital Leases-Current (243)		9,759,691	5,444,083
50	Derivative Instrument Liabilities (244)		2,388,629	1,727,852
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		2,192,643	663,190
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		222,112,960	169,678,823
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		27,801,423	27,789,310
57	Accumulated Deferred Investment Tax Credits (255)	266-267	1,210,873	1,734,896
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	45,010,462	41,211,662
60	Other Regulatory Liabilities (254)	278	348,489,109	366,813,854
61	Unamortized Gain on Reaquired Debt (257)		121,611	129,820
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		638,781,410	622,187,550
64	Accum. Deferred Income Taxes-Other (283)		54,222,182	40,687,478
65	Total Deferred Credits (lines 56 through 64)		1,115,637,070	1,100,554,570
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,095,489,060	3,826,039,667

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	865,710,066	917,267,796		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	513,280,224	561,020,252		
5	Maintenance Expenses (402)	320-323	28,020,821	30,227,274		
6	Depreciation Expense (403)	336-337	122,935,915	115,968,748		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	16,042,341	14,163,950		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		9,190,989	9,701,417		
13	(Less) Regulatory Credits (407.4)		16,222,326	13,831,704		
14	Taxes Other Than Income Taxes (408.1)	262-263	27,988,653	27,008,391		
15	Income Taxes - Federal (409.1)	262-263	4,136,505	20,679,100		
16	- Other (409.1)	262-263	-32,393	259,653		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	141,234,051	84,977,713		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	130,671,209	77,145,482		
19	Investment Tax Credit Adj. - Net (411.4)	266	-520,237	-662,562		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		5	13		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		715,383,329	772,366,737		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		150,326,737	144,901,059		

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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
746,995,843	795,092,259	118,714,223	122,175,537			2
						3
433,870,683	479,238,196	79,409,541	81,782,056			4
26,259,856	28,113,284	1,760,965	2,113,990			5
109,108,627	102,741,452	13,827,288	13,227,296			6
						7
13,794,249	12,206,535	2,248,092	1,957,415			8
						9
						10
						11
9,162,341	9,631,275	28,648	70,142			12
16,222,326	13,831,704					13
25,261,773	24,371,691	2,726,880	2,636,700			14
585,239	17,354,877	3,551,266	3,324,223			15
-32,393	259,653					16
137,210,913	79,218,174	4,023,138	5,759,539			17
126,468,968	66,937,981	4,202,241	10,207,501			18
-479,909	-619,902	-40,328	-42,660			19
						20
						21
5	13					22
						23
						24
612,050,080	671,745,537	103,333,249	100,621,200			25
134,945,763	123,346,722	15,380,974	21,554,337			26

STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		150,326,737	144,901,059		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		1,333,349	1,637,897		
34	(Less) Expenses of Nonutility Operations (417.1)		43,929	292,920		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		3,551,143	2,861,940		
38	Allowance for Other Funds Used During Construction (419.1)		4,155,456	3,060,600		
39	Miscellaneous Nonoperating Income (421)		2,117,681	1,275,109		
40	Gain on Disposition of Property (421.1)		137,499	570,369		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		11,251,199	9,112,995		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		35,313	1,447,565		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		87,195	719,477		
46	Life Insurance (426.2)		6,795	3,348		
47	Penalties (426.3)		337,911	139,775		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		462,056	361,553		
49	Other Deductions (426.5)		3,726,846	3,347,133		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,656,116	6,018,851		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	187,003	185,377		
53	Income Taxes-Federal (409.2)	262-263	624,302	6,647		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)		-3,786	-8,646		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		807,519	183,378		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		5,787,564	2,910,766		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		41,176,892	41,004,191		
63	Amort. of Debt Disc. and Expense (428)		1,191,873	1,256,243		
64	Amortization of Loss on Reacquired Debt (428.1)		1,738,752	1,738,752		
65	(Less) Amort. of Premium on Debt-Credit (429)		1,052,785	1,052,785		
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		8,209	8,209		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		4,091,158	2,662,565		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,632,551	1,216,414		
70	Net Interest Charges (Total of lines 62 thru 69)		45,505,130	44,384,343		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		110,609,171	103,427,482		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		110,609,171	103,427,482		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		203,437,430	146,009,948
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		110,609,171	103,427,482
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends		-20,000,000	(46,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-20,000,000	(46,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		294,046,601	203,437,430
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
40				

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STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	110,609,171	103,427,482		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	138,978,256	130,132,697		
5	Unamortized (Gain) Loss on Reaquired Debt	1,730,543	1,738,750		
6	Deferred Energy Costs	-30,517,181	12,637,628		
7					
8	Deferred Income Taxes (Net)	10,562,842	7,751,379		
9	Investment Tax Credit Adjustment (Net)	-524,023	-671,208		
10	Net (Increase) Decrease in Receivables	17,668,608	-21,753,328		
11	Net (Increase) Decrease in Inventory	-19,385,929	-5,127,829		
12	Net (Increase) Decrease in Allowances Inventory				
13	Net Increase (Decrease) in Payables and Accrued Expenses	-11,110,450	-11,048,386		
14	Net (Increase) Decrease in Other Regulatory Assets	-49,607,757	15,453,554		
15	Net Increase (Decrease) in Other Regulatory Liabilities	4,545,793	84,206		
16	(Less) Allowance for Other Funds Used During Construction	4,155,456	3,060,600		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Net Increases (Decreases) in Other Liabilities	93,790,264	24,020,303		
19	Net Increases (Decreases) in Accrued Taxes and Interest	5,600,196	-4,399,890		
20	Net (Increases) Decreases in Prepayments	-1,322,299	6,906,103		
21	Other (provide details in footnote):	1,401,643	2,473,090		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	268,264,221	258,563,951		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-333,365,103	-289,189,824		
27	Gross Additions to Nuclear Fuel				
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	117,933	2,478,267		
30	(Less) Allowance for Other Funds Used During Construction	-4,155,456	-3,060,600		
31	Non Cash Changes to Utility Plant		-141,048		
32	Customer Advances for Construction	12,113	220,851		
33	Contributions in Aid of Construction	4,518,128	8,312,293		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-324,561,473	-275,258,861		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)				
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43	Proceeds from Sale of Utility Assets		646,662		
44	Purchase of Investment Securities (a)				
45	Proceeds from Sales of Investment Securities (a)				

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STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-324,561,473	-274,612,199		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)	30,000,000	124,750,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)	45,000,000			
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	75,000,000	124,750,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)		-108,700,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):	-5,499,405	-3,857,229		
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-20,000,000	-46,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	49,500,595	-33,807,229		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-6,796,657	-49,855,477		
87					
88	Cash and Cash Equivalents at Beginning of Period	32,400,208	82,255,685		
89					
90	Cash and Cash Equivalents at End of period	25,603,551	32,400,208		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 384,899
Regulatory Asset for Pension Plan	25,994,302
Pension and Benefit Assets/Liabilities	(24,443,925)
Accumulated Other Comprehensive Income	(533,633)
Total: Other	<u><u>\$ 1,401,643</u></u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 3,066,383
Regulatory Asset for Pension Plan	25,082,564
Pension and Benefit Assets/Liabilities	(25,353,739)
Accumulated Other Comprehensive Income	(322,118)
Total: Other	<u><u>\$ 2,473,090</u></u>

Schedule Page: 120 Line No.: 76 Column: b

Payments for Finance Lease Obligations	\$ (5,241,000)
Deferred Financing and Debt Issuance Costs	(258,405)
Total: Other	<u><u>\$ (5,499,405)</u></u>

Schedule Page: 120 Line No.: 76 Column: c

Payments for Finance Lease Obligations	\$ (2,843,732)
Deferred Financing and Debt Issuance Costs	(1,013,497)
Total: Other	<u><u>\$ (3,857,229)</u></u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2020/Q4</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**SIERRA PACIFIC POWER COMPANY
NOTES TO FINANCIAL STATEMENTS**

The notes below have been excerpted from Sierra Pacific Power Company's Item 8 of Berkshire Hathaway Energy Company's ("BHE") Annual Report on Form 10-K for the year ended December 31, 2020 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) Organization and Operations

Sierra Pacific Power Company ("Sierra Pacific") is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

Accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a finance lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accounting for the Effects of Certain Types of Regulation

Sierra Pacific prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Sierra Pacific defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Sierra Pacific continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Sierra Pacific's ability to recover its costs. Sierra Pacific believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at both the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and other assets on the Balance Sheets.

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Sierra Pacific's assessment of the collectability of amounts owed to Sierra Pacific by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, Sierra Pacific primarily utilizes credit loss history. However, Sierra Pacific may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. Sierra Pacific also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The changes in the balance of the allowance for credit losses, which is included in trade receivables, net on the Consolidated Balance Sheets, is summarized as follows for the years ended December 31, (in millions):

	2020	2019
Beginning balance	\$ 2	\$ 2
Charged to operating costs and expenses, net	2	1
Write-offs, net	(2)	(1)
Ending balance	\$ 2	\$ 2

Derivatives

Sierra Pacific employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity or natural gas purchased for resale on the Statements of Income.

For Sierra Pacific's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$67 million and \$49 million as of December 31, 2020 and 2019, respectively, and fuel, which includes coal stock, stored natural gas and fuel oil, totaling \$10 million and \$8 million as of December 31, 2020 and 2019, respectively. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used. Fuel costs are recovered from retail customers through the base tariff energy rates and deferred energy accounting adjustment charges approved by the Public Utilities Commission of Nevada ("PUCN").

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Sierra Pacific capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the PUCN.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Sierra Pacific's various regulatory authorities. Depreciation studies are completed by Sierra Pacific to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Sierra Pacific retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, Sierra Pacific is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Sierra Pacific's AFUDC rate used during 2020 and 2019 was 6.75% and 6.65% for electric, respectively, 5.75% for natural gas and 6.65% and 6.55% for common facilities, respectively.

Asset Retirement Obligations

Sierra Pacific recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Sierra Pacific's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Impairment of Long-Lived Assets

Sierra Pacific evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2020, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

Lessee

Sierra Pacific has non-cancelable operating leases primarily for transmission and delivery assets, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities and vehicles. These leases generally require Sierra Pacific to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Sierra Pacific does not include options in its lease calculations unless there is a triggering event indicating Sierra Pacific is reasonably certain to exercise the option. Sierra Pacific's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with Accounting Standards Codification ("ASC") Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Sierra Pacific's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

Sierra Pacific's operating and finance right-of-use assets are recorded in other assets and the operating and current finance lease liabilities are recorded in current and long-term other liabilities accordingly.

Income Taxes

Berkshire Hathaway includes Sierra Pacific in its consolidated United States federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for income taxes has been computed on a separate return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that Sierra Pacific deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

In determining Sierra Pacific's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by Sierra Pacific's various regulatory commissions. Sierra Pacific's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Sierra Pacific recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Sierra Pacific's federal, state and local income tax examinations is uncertain, Sierra Pacific believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Sierra Pacific's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Revenue Recognition

Sierra Pacific uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Sierra Pacific expects to be entitled in exchange for those goods or services. Sierra Pacific records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Sierra Pacific's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission, distribution and natural gas and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of revenue recognized in accordance with ASC 842, "Leases" and amounts not considered Customer Revenue within ASC 606, "Revenue from Contracts with Customers."

Revenue recognized is equal to what Sierra Pacific has the right to invoice as it corresponds directly with the value to the customer of Sierra Pacific's performance to date and includes billed and unbilled amounts. As of December 31, 2020 and 2019, trade receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$59 million and \$63 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

Subsequent Events

Sierra Pacific's management has evaluated the impact of events occurring after December 31, 2020, up to February 26, 2021, the date that Sierra Pacific's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 15, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2020	2019
Utility plant:			
Electric generation	25 - 60 years	\$ 1,130	\$ 1,133
Electric transmission	50 - 100 years	908	840
Electric distribution	20 - 100 years	1,754	1,669
Electric general and intangible plant	5 - 70 years	189	178
Natural gas distribution	35 - 70 years	429	417
Natural gas general and intangible plant	5 - 70 years	15	14
Common general	5 - 70 years	355	338
Utility plant		4,780	4,589
Accumulated depreciation and amortization		(1,755)	(1,629)
Utility plant, net		3,025	2,960
Other non-regulated, net of accumulated depreciation and amortization	70 years	2	2
Plant, net		3,027	2,962
Construction work-in-progress		137	113
Property, plant and equipment, net		\$ 3,164	\$ 3,075

All of Sierra Pacific's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Sierra Pacific's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2020 and 2019 was 3.2% and 3.1%, respectively. Sierra Pacific is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings. The most recent study was filed in 2016.

Construction work-in-progress is primarily related to the construction of regulated assets.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements, Sierra Pacific, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Sierra Pacific accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Sierra Pacific's share of the expenses of these facilities.

The amounts shown in the table below represent Sierra Pacific's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2020 (dollars in millions):

	Sierra Pacific's Share	Utility Plant	Accumulated Depreciation	Construction Work-in- Progress
Valmy Generating Station	50 %	\$ 390	\$ 291	\$ 1
ON Line Transmission Line	6	35	7	—
Valmy Transmission	50	4	2	—
Total		\$ 429	\$ 300	\$ 1

(5) Leases

The following table summarizes Sierra Pacific's leases recorded on the Balance Sheet as of December 31 (in millions):

	2020	2019
Right-of-use assets:		
Operating leases	\$ 16	\$ 17
Finance leases	126	43
Total right-of-use assets	\$ 142	\$ 60
Lease liabilities:		
Operating leases	\$ 16	\$ 17
Finance leases	130	45
Total lease liabilities	\$ 146	\$ 62

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes Sierra Pacific's lease costs for the years ended December 31 (in millions):

	2020	2019
Variable	\$ 78	\$ 69
Operating	2	1
Finance:		
Amortization	4	2
Interest	9	2
Total lease costs	\$ 93	\$ 74

Weighted-average remaining lease term (years):

Operating leases	27.2	26.3
Finance leases	27.8	20.9

Weighted-average discount rate:

Operating leases	5.0 %	5.0 %
Finance leases	8.1 %	7.1 %

The following table summarizes Sierra Pacific's supplemental cash flow information relating to leases as of December 31 (in millions):

	2020	2019
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$ (2)	\$ (3)
Operating cash flows from finance leases	(6)	(3)
Financing cash flows from finance leases	(5)	(3)
Right-of-use assets obtained in exchange for lease liabilities:		
Finance leases	\$ 89	\$ 5

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Sierra Pacific has the following remaining lease commitments as of (in millions):

	December 31, 2020		
	Operating	Finance	Total
2021	\$ 2	\$ 17	\$ 19
2022	1	17	18
2023	1	17	18
2024	1	16	17
2025	1	16	17
Thereafter	25	170	195
Total undiscounted lease payments	31	253	284
Less - amounts representing interest	(15)	(123)	(138)
Lease liabilities	\$ 16	\$ 130	\$ 146

Operating and Finance Lease Obligations

Sierra Pacific's operating and finance lease obligations consist mainly of ON Line and Truckee-Carson Irrigation District ("TCID"). ON Line was placed in-service on December 31, 2013. Sierra Pacific and Nevada Power, collectively the ("Nevada Utilities"), entered into a long-term transmission use agreement, in which the Nevada Utilities have a 25% interest and Great Basin Transmission South, LLC has a 75% interest. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 75% for Nevada Power and 25% for Sierra Pacific, previously split 95% for Nevada Power and 5% for Sierra Pacific. In December 2019, the PUCN ordered the Nevada Utilities to complete the necessary procedures to change the ownership split to 75% for Nevada Power and 25% for Sierra Pacific, effective January 1, 2020. In August 2020, the FERC approved the amended agreement between the Nevada Utilities and Great Basin Transmission, LLC that reallocated the PUCN-approved ownership percentage change from Nevada Power to Sierra Pacific. The term of the lease is 41 years with the agreement ending December 31, 2054. In 1999, Sierra Pacific entered into a 50-year agreement with TCID to lease electric distribution facilities. Total finance lease obligations of \$122 million and \$35 million were included on the Consolidated Balance Sheets as of December 31, 2020 and 2019, respectively, for these leases. See Note 2 for further discussion of Sierra Pacific's remaining lease obligations.

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(6) Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future rates. Sierra Pacific's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2020	2019
Employee benefit plans ⁽¹⁾	8 years	\$ 81	\$ 107
Merger costs from 1999 merger	26 years	68	71
Natural disaster protection plan	1 year	45	8
Deferred operating costs	11 years	27	23
Abandoned projects	6 years	22	24
Deferred energy costs	1 year	22	4
Losses on reacquired debt	15 years	15	17
Other	Various	54	41
Total regulatory assets		<u>\$ 334</u>	<u>\$ 295</u>
Reflected as:			
Current assets		\$ 67	\$ 12
Noncurrent assets		267	283
Total regulatory assets		<u>\$ 334</u>	<u>\$ 295</u>

(1) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Sierra Pacific had regulatory assets not earning a return on investment of \$149 million and \$168 million as of December 31, 2020 and 2019, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, a portion of the employee benefit plans, losses on reacquired debt, AROs and legacy meters.

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Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Sierra Pacific's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2020	2019
Deferred income taxes ⁽¹⁾	Various	\$ 249	\$ 263
Cost of removal ⁽²⁾	37 years	197	217
Other	Various	51	58
Total regulatory liabilities		<u>\$ 497</u>	<u>\$ 538</u>

Reflected as:

Current liabilities	\$ 34	\$ 49
Noncurrent liabilities	463	489
Total regulatory liabilities	<u>\$ 497</u>	<u>\$ 538</u>

- (1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.
- (2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudence review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

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Regulatory Rate Review

In June 2019, Sierra Pacific filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue increase of \$5 million but requested an annual revenue reduction of \$5 million. In September 2019, Sierra Pacific filed an all-party settlement for the electric regulatory rate review. The settlement resolves all cost of capital and revenue requirement issues and provides for an annual revenue reduction of \$5 million and requires Sierra Pacific to share 50% of regulatory earnings above 9.7% with its customers. The rate design portion of the regulatory rate review was not a part of the settlement and a hearing on rate design was held in November 2019. In December 2019, the PUCN issued an order approving the stipulation but made some adjustments to the methodology for the weather normalization component of historical sales in rates, which resulted in an annual revenue reduction of \$3 million. The new rates were effective January 1, 2020. In January 2020, Sierra Pacific filed a petition for rehearing challenging the PUCN's adjustments to the weather normalization methodology. In February 2020, the PUCN issued an order granting the petition for rehearing. In April 2020, the PUCN issued a final order approving a weather normalization methodology that changed the additional annual revenue reduction from \$3 million to \$2 million with an effective date of January 1, 2020. Customers billed under rates using the initial revenue reduction were issued credits in the fourth quarter of 2020.

Natural Disaster Protection Plan

In May 2019, Senate Bill 329 ("SB 329"), Natural Disaster Mitigation Measures, was signed into law, which requires Sierra Pacific to submit a natural disaster protection plan to the PUCN. The PUCN adopted natural disaster protection plan regulations in January 2020, that required Sierra Pacific to file their natural disaster protection plan for approval on or before March 1 of every third year. The regulations also require annual updates to be filed on or before September 1 of the second and third years of the plan. The plan must include procedures, protocols and other certain information as it relates to the efforts of Sierra Pacific to prevent or respond to a fire or other natural disaster. The expenditures incurred by Sierra Pacific in developing and implementing the natural disaster protection plan are required to be held in a regulatory asset account, with Sierra Pacific filing an application for recovery on or before March 1 of each year. Sierra Pacific submitted their initial natural disaster protection plan to the PUCN and filed their first application seeking recovery of 2019 expenditures in February 2020. In June 2020, a hearing was held and an order was issued in August 2020 that granted the joint application, made adjustments to the budget and approved the 2019 costs for recovery starting in October 2020. In October 2020, a modified final order was issued after Sierra Pacific and the Bureau of Consumer Protection filed for reconsideration. Intervenors have filed a petition for judicial review with the District Court in November 2020. In December 2020, the PUCN issued a second modified final order approving the natural disaster protection plan, as modified, and reopened its investigation and rulemaking on SB 329 to address rate design issues raised by intervenors. The comment period for the reopened investigation and rulemaking ended in early February 2021 and the matter is ongoing.

Excess Deferred Taxes

For Nevada rate making, the property related excess deferred taxes arising from the passage of the Tax Cuts and Jobs Act in 2017 will be amortized using the Average Rate Assumption Method (ARAM). Both ARAM amortization during the regulatory lag period and the non-property related excess deferred taxes were retained in a regulatory liability until the balance is addressed in the company's next general rate case. The electric rate case concluded in 2019, and the associated balance of the regulatory liability will be amortized into rates over a 6 year life. The associated balance of the regulatory liability for all other jurisdictions will amortize over the period authorized by applicable regulatory commissions, to be determined in future rate cases.

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2017 Tax Reform

In February 2018, Sierra Pacific made filings with the PUCN proposing a tax rate reduction rider for the lower annual income tax expense anticipated to result from 2017 Tax Reform for 2018 and beyond. In March 2018, the PUCN issued an order approving the rate reduction proposed by Sierra Pacific. The new rates were effective April 1, 2018. The order extended the procedural schedule to allow parties additional discovery relevant to 2017 Tax Reform and a hearing was held in July 2018. In September 2018, the PUCN issued an order directing Sierra Pacific to record the amortization of any excess protected accumulated deferred income tax arising from the 2017 Tax Reform as a regulatory liability effective January 1, 2018. Subsequently, Sierra Pacific filed a petition for reconsideration relating to the amortization of protected excess accumulated deferred income tax balances resulting from the 2017 Tax Reform. In November 2018, the PUCN issued an order granting reconsideration and reaffirming the September 2018 order. In December 2018, Sierra Pacific filed a petition for judicial review with the district court. The district court issued an order in March 2020 denying the petition and affirming the PUCN's order. In May 2020, Sierra Pacific filed a notice of appeal to the Nevada Supreme Court of the district court's order. Sierra Pacific agreed to withdraw the notice of appeal as a part of the Nevada Power electric regulatory rate review settlement. In December 2020, the PUCN issued a final order accepting the settlement. In January 2021, Sierra Pacific filed their withdrawal and the matter was dismissed by the court.

Energy Efficiency Program Rates ("EEPR") and Energy Efficiency Implementation Rates ("EEIR")

EEPR was established to allow Sierra Pacific to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Sierra Pacific. When Sierra Pacific's regulatory earned rate of return for a calendar year exceeds the regulatory rate of return used to set base tariff general rates, it is obligated to refund energy efficiency implementation revenue previously collected for that year. In February 2020, Sierra Pacific filed an application to reset the EEIR and EEPR and to refund the EEIR revenue received in 2019, including carrying charges. In August 2020, the PUCN issued an order accepting a stipulation requiring Sierra Pacific to refund the 2019 revenue and reset the rates as filed effective October 1, 2020. The EEIR liability for Sierra Pacific is \$2 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2020 and 2019.

(7) Short-term Debt and Credit Facilities

The following table summarizes Sierra Pacific's availability under its credit facilities as of December 31 (in millions):

	2020	2019
Credit facilities	\$ 250	\$ 250
Short-term debt	(45)	—
Net credit facilities	\$ 205	\$ 250

Sierra Pacific has a \$250 million secured credit facility expiring in June 2022. The credit facility, which is for general corporate purposes and provides for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Sierra Pacific's option, plus a spread that varies based on Sierra Pacific's credit ratings for its senior secured long-term debt securities. As of December 31, 2020 and 2019, Sierra Pacific had borrowings of \$45 million and \$— million, respectively, outstanding under the credit facility. As of December 31, 2020, the weighted average interest rate on borrowings outstanding was 0.90%. Amounts due under Sierra Pacific's credit facility are collateralized by Sierra Pacific's general and refunding mortgage bonds. The credit facility requires Sierra Pacific's ratio of debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

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(8) Long-term Debt

Sierra Pacific's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2020	2019
General and refunding mortgage securities:			
3.375% Series T, due 2023	\$ 250	\$ 249	\$ 249
2.600% Series U, due 2026	400	396	396
6.750% Series P, due 2037	252	255	255
Tax-exempt refunding revenue bond obligations:			
Fixed-rate series:			
1.850% Pollution Control Series 2016B, due 2029 ⁽¹⁾	30	29	29
3.000% Gas and Water Series 2016B, due 2036 ⁽²⁾	60	61	62
0.625% Water Facilities Series 2016C, due 2036 ⁽³⁾	30	30	—
2.050% Water Facilities Series 2016D, due 2036 ^{(1) (4)}	25	25	25
2.050% Water Facilities Series 2016E, due 2036 ^{(1) (4)}	25	25	25
2.050% Water Facilities Series 2016F, due 2036 ⁽¹⁾	75	74	74
1.850% Water Facilities Series 2016G, due 2036 ⁽¹⁾	20	20	20
Total long-term debt	\$ 1,167	\$ 1,164	\$ 1,135

Reflected as -

Long-term debt	\$ 1,164	\$ 1,135
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- (1) Subject to mandatory purchase by Sierra Pacific in April 2022 at which date the interest rate may be adjusted.
- (2) Subject to mandatory purchase by Sierra Pacific in June 2022 at which date the interest rate may be adjusted.
- (3) Bond was purchased by Sierra Pacific during 2019 and re-offered at a fixed rate in September 2020 for a two-year term subject to mandatory purchase by Sierra Pacific in April 2022.
- (4) Bonds were purchased by Sierra Pacific during 2019 and re-offered at a fixed interest rate.

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Annual Payment on Long-Term Debt

The annual repayments of long-term debt for the years beginning January 1, 2021 and thereafter, are as follows (in millions):

2023	\$ 250
2026 and thereafter	917
Total	1,167
Unamortized premium, discount and debt issuance cost	(3)
Total	\$ 1,164

The issuance of General and Refunding Mortgage Securities by Sierra Pacific is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2020, approximately \$4.3 billion (based on original cost) of Sierra Pacific's property was subject to the liens of the mortgages.

(9) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2020	2019
Current – Federal	\$ 3	\$ 19
Deferred – Federal	12	10
Uncertain tax positions	—	—
Investment tax credits	—	(1)
Total income tax expense	\$ 15	\$ 28

A reconciliation of the federal statutory income rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2020	2019
Federal statutory income tax rate	21 %	21 %
Effects of ratemaking	(9)	—
Non-deductible expenses	—	—
Effective income tax rate	12 %	21 %

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The net deferred income tax liability consists of the following as of December 31 (in millions):

	2020	2019
Deferred income tax assets:		
Regulatory liabilities	\$ 67	\$ 70
Employee benefit plans	2	6
Operating and finance leases	30	13
Customer advances	10	9
Other	8	6
Total deferred income tax assets	117	104
Deferred income tax liabilities:		
Property related items	(380)	(370)
Regulatory assets	(74)	(62)
Operating and finance leases	(30)	(13)
Other	(7)	(6)
Total deferred income tax liabilities	(491)	(451)
Net deferred income tax liability	\$ (374)	\$ (347)

The United States Internal Revenue Service has closed its examination of NV Energy's consolidated income tax returns through December 31, 2008, and effectively settled its examination of Sierra Pacific's income tax return for the short year ended December 31, 2013, and the statute of limitations has expired for NV Energy's consolidated income tax returns through the short year ended December 19, 2013. The closure or effective settlement of examinations, or the expiration of the statute of limitations may not preclude the Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the examination is not closed.

Under Federal Tax law, utilities are required to retain their protected excess deferred income taxes arising from decreases in the federal tax rate in order to retain the ability to continue to use accelerated depreciation, and to reverse them over the remaining book life of the associated assets. Sierra Pacific Power Company's excess deferred income tax arising from the passage of the Tax Cuts and Jobs Act in 2017 was calculated by measuring the difference between its accumulated temporary differences as of December 31, 2017, at the Company's post-tax reform federal statutory income tax rate as compared to the same temporary differences at the Company's pre-tax reform federal statutory income tax rate. Protected excess deferred tax balances were \$205 million and \$214 million as of December 31, 2020 and 2019, and will be amortized using the Average Rate Assumption Method over the remaining book life of the related assets. Total non-protected excess deferred income tax balances were \$22 million and \$25 million as of December 31, 2020 and 2019. Balances related to the electric Nevada jurisdiction will amortize over 6 years beginning January 1, 2020, and balances related to all other jurisdictions will amortize over the period authorized by applicable regulatory commissions to be determined in future rate cases. For further discussion of the jurisdictional status of tax reform, see the Regulatory Matters section. Excess deferred income taxes will be amortized to FERC Account 411.1.

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(10) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific did not make any contributions to the Qualified Pension Plan for the years ended December 31, 2020 and 2019. Sierra Pacific contributed \$1 million to the Non-Qualified Pension Plans for the years ended December 31, 2020 and 2019. Sierra Pacific did not make any contributions to the Other Post Retirement Plans for the years ended December 31, 2020 and 2019. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2020	2019
Qualified Pension Plan:		
Other non-current assets	\$ 26	\$ —
Other long-term liabilities	—	(4)
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(8)	(8)
Other Postretirement Plans -		
Other long-term liabilities	(13)	(7)

(11) Asset Retirement Obligations

Sierra Pacific estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Sierra Pacific does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$197 million and \$217 million as of December 31, 2020 and 2019, respectively.

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The following table presents Sierra Pacific's ARO liabilities by asset type as of December 31 (in millions):

	2020	2019
Asbestos	\$ 5	\$ 5
Evaporative ponds and dry ash landfills	3	2
Other	3	3
Total asset retirement obligations	\$ 11	\$ 10

The following table reconciles the beginning and ending balances of Sierra Pacific's ARO liabilities for the years ended December 31 (in millions):

	2020	2019
Beginning balance	\$ 10	\$ 10
Accretion	1	—
Ending balance	\$ 11	\$ 10

Reflected as -

Other long-term liabilities	\$ 11	\$ 10
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Certain of Sierra Pacific's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Sierra Pacific is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Sierra Pacific's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

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(12) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of December 31, 2020:</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 9	\$ 9
Money market mutual funds ⁽¹⁾	17	—	—	17
Investment funds				\$ —
	\$ 17	\$ —	\$ 9	\$ 26
Liabilities - commodity derivatives				
	\$ —	\$ —	\$ (2)	\$ (2)
<u>As of December 31, 2019:</u>				
Assets - money market mutual funds ⁽¹⁾	\$ 25	\$ —	\$ —	\$ 25
Liabilities - commodity derivatives	\$ —	\$ —	\$ (1)	\$ (1)

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

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Sierra Pacific's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt as of December 31 (in millions):

	2020		2019	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,164	\$ 1,358	\$ 1,135	\$ 1,258

(13) Commitments and Contingencies

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results. Sierra Pacific is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

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Commitments

Sierra Pacific has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2020 are as follows (in millions):

	2021	2022	2023	2024	2025	2026 and Thereafter	Total
Contract type:							
Fuel, capacity and transmission contract commitments	\$ 327	\$ 186	\$ 98	\$ 95	\$ 96	\$ 940	\$ 1,742
Fuel and capacity contract commitments (not commercially operable)	6	35	36	36	36	637	786
Easements	2	2	2	2	2	30	40
Maintenance, service and other contracts	9	7	2	1	1	—	20
Total commitments	\$ 344	\$ 230	\$ 138	\$ 134	\$ 135	\$ 1,607	\$ 2,588

Fuel and Capacity Contract Commitments

Purchased Power

Sierra Pacific has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2022 to 2045. Purchased power includes estimated payments for contracts which meet the definition of a lease and payments are based on the amount of energy expected to be generated. See Note 5 for further discussion of Sierra Pacific's lease commitments.

Coal and Natural Gas

Sierra Pacific has a long-term contract for the transport of coal that expires in 2021. Additionally, gas transportation contracts expire from 2022 to 2046 and the gas supply contracts expire from 2021 to 2022.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Sierra Pacific has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Easements

Sierra Pacific has non-cancelable easements for land. Operating and maintenance expense on non-cancelable easements totaled \$2 million for the years-ended December 31, 2020 and 2019.

Maintenance, Service and Other Contracts

Sierra Pacific has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2023 to 2025.

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(14) Revenues from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by customer class for the years ended December 31 (in millions):

	2020			2019		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 273	\$ 76	\$ 349	\$ 268	\$ 76	\$ 344
Commercial	233	29	262	245	30	275
Industrial	170	9	179	186	10	196
Other	5	—	5	6	1	7
Total fully bundled	681	114	795	705	117	822
Distribution only service	4	—	4	4	—	4
Total retail	685	114	799	709	117	826
Wholesale, transmission and other	50	—	50	57	—	57
Total Customer Revenue	735	114	849	766	117	883
Other revenue	3	2	5	4	2	6
Total revenue	\$ 738	\$ 116	\$ 854	\$ 770	\$ 119	\$ 889

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
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NOTES TO FINANCIAL STATEMENTS (Continued)			

(15) Supplemental Cash Flow Disclosures

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of December 31, 2020 and December 31, 2019, consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of December 31, 2020 and December 31, 2019, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	2020	2019
Cash (131)	\$ 3	\$ 2
Temporary cash investments (136)	17	25
Total cash and cash equivalents	\$ 20	\$ 27
Restricted cash and cash equivalents (128)	6	5
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 26	\$ 32

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2020	2019
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 42	\$ 41
Income taxes paid	\$ 2	\$ 37

Supplemental disclosure of non-cash investing and financing transactions:

Accruals related to property, plant and equipment additions	\$ 17	\$ 18
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Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(16) Related Party Transactions

Sierra Pacific has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Sierra Pacific under this agreement totaled \$1 million for the years ended December 31, 2020 and 2019.

Sierra Pacific provided electricity to Nevada Power of \$34 million and \$25 million for the years ended December 31, 2020 and 2019, respectively. Receivables associated with these transactions were \$1 million as of December 31, 2020 and 2019. Sierra Pacific purchased electricity from Nevada Power of \$106 million and \$84 million for the years ended December 31, 2020 and 2019, respectively. Payables associated with these transactions were \$13 million and \$5 million as of December 31, 2020 and 2019, respectively.

Sierra Pacific incurs intercompany administrative and shared facility costs with NV Energy and Nevada Power. These transactions are governed by an intercompany service agreement and are priced at cost. NV Energy provided services to Sierra Pacific of \$5 million, \$4 million and \$4 million for the years ending December 31, 2020 and 2019, respectively. Sierra Pacific provided services to Nevada Power of \$15 million and \$14 million for the years ended December 31, 2020 and 2019, respectively. Nevada Power provided services to Sierra Pacific of \$26 million and \$26 million for the years ended December 31, 2020 and 2019, respectively. As of December 31, 2020 and 2019, Sierra Pacific's Balance Sheets included amounts due to NV Energy of \$17 million and \$15 million, respectively. There were no receivables due from NV Energy as of December 31, 2020 and 2019. As of December 31, 2020 and 2019, Sierra Pacific's Balance Sheets included payables due to Nevada Power of \$2 million and \$3 million, respectively. There were no receivables due from Nevada Power as of December 31, 2020 and 2019.

Sierra Pacific is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated United States federal income tax return. As of December 31, 2020 and 2019 federal income taxes receivable from NV Energy were \$7 million and \$14 million, respectively. Sierra Pacific made cash payments of \$2 million and \$37 million for federal income taxes for the years ended December 31, 2020 and 2019, respectively.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Sierra Pacific and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(348,040)		
2					
3			(322,117)		
4			(322,117)	103,427,482	103,105,365
5			(670,157)		
6			(670,157)		
7					
8			(533,633)		
9			(533,633)		
10			(1,203,790)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,777,387,485		3,979,821,503	
4	Property Under Capital Leases	144,108,122		144,108,122	
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,921,495,607		4,123,929,625	
9	Leased to Others				
10	Held for Future Use	2,308,751		2,308,751	
11	Construction Work in Progress	137,418,938		128,909,868	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	5,061,223,296		4,255,148,244	
14	Accum Prov for Depr, Amort, & Depl	1,947,081,008		1,568,607,810	
15	Net Utility Plant (13 less 14)	3,114,142,288		2,686,540,434	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,814,089,916		1,567,156,487	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	131,539,769			
22	Total In Service (18 thru 21)	1,945,629,685		1,567,156,487	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,451,323		1,451,323	
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,451,323		1,451,323	
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,947,081,008		1,568,607,810	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
444,359,677				353,206,305	3
					4
					5
					6
					7
444,359,677				353,206,305	8
					9
					10
2,489,417				6,019,653	11
					12
446,849,094				359,225,958	13
206,797,168				171,676,030	14
240,051,926				187,549,928	15
					16
					17
206,797,168				40,136,261	18
					19
					20
				131,539,769	21
206,797,168				171,676,030	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
206,797,168				171,676,030	33

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	26,156	
3	(302) Franchises and Consents	100	
4	(303) Miscellaneous Intangible Plant	40,922,476	1,747,035
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	40,948,732	1,747,035
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	1,607,280	
9	(311) Structures and Improvements	86,129,378	127,303
10	(312) Boiler Plant Equipment	296,251,678	235,050
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	99,387,164	123,850
13	(315) Accessory Electric Equipment	55,775,601	-8,136,339
14	(316) Misc. Power Plant Equipment	11,800,290	-10,308
15	(317) Asset Retirement Costs for Steam Production		28,805
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	550,951,391	-7,631,639
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	17,319	
38	(341) Structures and Improvements	49,675,230	40,619
39	(342) Fuel Holders, Products, and Accessories	107,399,116	
40	(343) Prime Movers	20,191,214	
41	(344) Generators	314,671,805	9,659,948
42	(345) Accessory Electric Equipment	67,218,678	29,266
43	(346) Misc. Power Plant Equipment	33,966,936	-5,832
44	(347) Asset Retirement Costs for Other Production	98,358	16,095
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	593,238,656	9,740,096
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,144,190,047	2,108,457

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			26,156		2
			100		3
		192,555	42,862,066		4
		192,555	42,888,322		5
					6
					7
1,071		1,071	1,607,280		8
			86,256,681		9
211,735			296,274,993		10
					11
112,331			99,398,683		12
50,191		-11,383,653	36,205,418		13
			11,789,982		14
		-28,805			15
375,328		-11,411,387	531,533,037		16
					17
					18
					19
					20
					21
					22
					23
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					27
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					32
					33
					34
					35
					36
			17,319		37
17,603			49,698,246		38
			107,399,116		39
			20,191,214		40
3,534,282		-933,212	319,864,259		41
11,015			67,236,929		42
			33,961,104		43
			114,453		44
3,562,900		-933,212	598,482,640		45
3,938,228		-12,344,599	1,130,015,677		46

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
47	3. TRANSMISSION PLANT				
48	(350) Land and Land Rights	60,032,848	9,503,036		
49	(352) Structures and Improvements	20,026,671			
50	(353) Station Equipment	283,223,030	29,568,789		
51	(354) Towers and Fixtures	134,725,397	12,288,775		
52	(355) Poles and Fixtures	126,139,729	1,327,992		
53	(356) Overhead Conductors and Devices	182,608,385	22,613,772		
54	(357) Underground Conduit	7,586,522			
55	(358) Underground Conductors and Devices	13,117,751			
56	(359) Roads and Trails	1,119,238			
57	(359.1) Asset Retirement Costs for Transmission Plant				
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	828,579,571	75,302,364		
59	4. DISTRIBUTION PLANT				
60	(360) Land and Land Rights	21,171,541	-5,403,749		
61	(361) Structures and Improvements	4,136,362			
62	(362) Station Equipment	288,992,749	15,609,278		
63	(363) Storage Battery Equipment				
64	(364) Poles, Towers, and Fixtures	207,123,979	9,203,903		
65	(365) Overhead Conductors and Devices	160,998,505	14,123,105		
66	(366) Underground Conduit	78,616,531	3,068,306		
67	(367) Underground Conductors and Devices	374,377,036	13,161,078		
68	(368) Line Transformers	264,148,486	18,438,869		
69	(369) Services	165,335,655	11,368,554		
70	(370) Meters	52,047,366	2,400,268		
71	(371) Installations on Customer Premises	7,566,150	-335		
72	(372) Leased Property on Customer Premises				
73	(373) Street Lighting and Signal Systems	43,869,444	2,677,314		
74	(374) Asset Retirement Costs for Distribution Plant	781,769	-42,988		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,669,165,573	84,603,603		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT				
77	(380) Land and Land Rights				
78	(381) Structures and Improvements				
79	(382) Computer Hardware				
80	(383) Computer Software				
81	(384) Communication Equipment				
82	(385) Miscellaneous Regional Transmission and Market Operation Plant				
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper				
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)				
85	6. GENERAL PLANT				
86	(389) Land and Land Rights	1,655,454	-1		
87	(390) Structures and Improvements	24,138,646	1,772,599		
88	(391) Office Furniture and Equipment	8,618,628	1,364,437		
89	(392) Transportation Equipment	12,226,342	87,793		
90	(393) Stores Equipment	27,311			
91	(394) Tools, Shop and Garage Equipment	5,717,524	247,870		
92	(395) Laboratory Equipment	1,872,184	22,893		
93	(396) Power Operated Equipment	3,103,480			
94	(397) Communication Equipment	79,881,526	7,692,034		
95	(398) Miscellaneous Equipment	49,894	606,952		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	137,290,989	11,794,577		
97	(399) Other Tangible Property				
98	(399.1) Asset Retirement Costs for General Plant	61,057	53,564		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	137,352,046	11,848,141		
100	TOTAL (Accounts 101 and 106)	3,820,235,969	175,609,600		
101	(102) Electric Plant Purchased (See Instr. 8)				
102	(Less) (102) Electric Plant Sold (See Instr. 8)				
103	(103) Experimental Plant Unclassified				
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	3,820,235,969	175,609,600		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					47		
		-336,361	69,199,523		48		
		412,196	20,438,867		49		
51,228		5,262,354	318,002,945		50		
73			147,014,099		51		
1,416			127,466,305		52		
		-32,060	205,190,097		53		
		-23,773	7,562,749		54		
		-672,565	12,445,186		55		
			1,119,238		56		
					57		
52,717		4,609,791	908,439,009		58		
					59		
		336,362	16,104,154		60		
704			4,135,658		61		
52,390		5,709,101	310,258,738		62		
					63		
1,254,410			215,073,472		64		
1,261,296		32,061	173,892,375		65		
784,439		23,773	80,924,171		66		
655,967		672,566	387,554,713		67		
2,957,020			279,630,335		68		
159,797			176,544,412		69		
		30,934	54,478,568		70		
1,742			7,564,073		71		
					72		
679,006			45,867,752		73		
			738,781		74		
7,806,771		6,804,797	1,752,767,202		75		
					76		
					77		
					78		
					79		
					80		
					81		
					82		
					83		
					84		
					85		
			1,655,453		86		
154,146			25,757,099		87		
2,683,592			7,299,473		88		
684,388			11,629,747		89		
			27,311		90		
12,091			5,953,303		91		
			1,895,077		92		
212,434			2,891,046		93		
225,379		498,833	87,847,014		94		
15,698			641,148		95		
3,987,728		498,833	145,596,671		96		
					97		
			114,621		98		
3,987,728		498,833	145,711,292		99		
15,785,444		-238,623	3,979,821,502		100		
					101		
					102		
					103		
15,785,444		-238,623	3,979,821,502		104		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 43 Column: c

This footnote applies to all credit balances in Column c on pages 204 206, not attributed to ARO accretion expense. Credit balance is a result of FERC account reclassifications due to final unitizations.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22	Fiber Optics (Media Conduit)	1999	2021	2,166,724	
23	Substation Transformer	2010	2021	142,027	
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total				2,308,751

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)				Construction work in progress - Electric (Account 107) (b)
1	PUMPKIN 120KV WASSUK SWT SUB				1,028,104
2	GENERIC ALLOCATION PROJECT				1,063,394
3	LINE - #103				1,100,391
4	GLENBROOK TAP (624) REBUILD EN				1,162,293
5	BELL CREEK 120KV CAP BANK ADD				1,307,924
6	W TIE FT CHURCHILL 500 KV SUB				1,438,770
7	BORDERTOWN TO CAL SUB - BORDER				1,527,607
8	TRACY UNDERRATED BRKR REPL				1,732,491
9	FLEET CAPITAL BLANKET				1,964,968
10	WEST TRACY 345/120 XFMR SPARE				2,627,872
11	BORDERTOWN TO CAL SUB 120KV LINE				2,965,767
12	CAPITALIZATION OF PROPERTY TAX				2,966,745
13	LAKE VILLAGE DR-UG REBUILD-SLT				3,139,354
14	E-TYNER WY-SAIDI-U/G 3PH-CPM-N				3,273,305
15	SUB - WEST TRACY 345KV				3,277,015
16	CO GU DODGE FLAT PV POI SUB				3,432,112
17	BORDERTOWN TO CAL SUB 120KV				4,355,214
18	BORDERTOWN TO CAL SUB - CALIFORNIA				4,970,926
19	WILD HORSE SWITCHING STATION				6,448,648
20	ON LINE SPPC BALANCING 356				6,610,457
21	SUB - WEST TRACY 120KV				8,733,635
22	T3 EVAPORATION POND				12,146,087
23	PROJECTS UNDER \$1,000,000				51,636,789
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL				128,909,868

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,486,123,602	1,484,818,731	1,304,871	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	100,820,437	100,820,437		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-312,267	-312,267		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	758,976	758,976		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	3,030,539	2,884,087	146,452	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	104,297,685	104,151,233	146,452	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	15,785,444	15,785,444		
13	Cost of Removal	7,463,390	7,463,390		
14	Salvage (Credit)	295,135	295,135		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	22,953,699	22,953,699		
16	Other Debit or Cr. Items (Describe, details in footnote):	1,140,222	1,140,222		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,568,607,810	1,567,156,487	1,451,323	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	411,085,107	411,085,107		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	220,517,453	220,517,453		
25	Transmission	279,196,157	279,196,157		
26	Distribution	577,970,581	577,901,887	68,694	
27	Regional Transmission and Market Operation				
28	General	79,838,512	78,455,883	1,382,629	
29	TOTAL (Enter Total of lines 20 thru 28)	1,568,607,810	1,567,156,487	1,451,323	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Ancillary service provided.

Schedule Page: 219 Line No.: 8 Column: d

Plant held for future use depreciation account 421000.

Schedule Page: 219 Line No.: 16 Column: c

The \$1.5M consists of retirement work in progress \$(3.7M), and miscellaneous transfers and adjustment \$5.2M.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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MATERIALS AND SUPPLIES				
1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material. 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.				
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	7,235,574	9,269,698	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	43,081,732	55,464,627	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	2,615,422	2,381,811	
8	Transmission Plant (Estimated)	268,810	587,460	
9	Distribution Plant (Estimated)	3,077,847	7,815,416	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	49,043,811	66,249,314	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	242,016	398,221	
17				
18	Liquid Natural Gas Account 164003	702,169	692,266	
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	57,223,570	76,609,499	

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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains	188.50	3		
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
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								39
								40
								41
								42
								43
								44
				188.50	2	377.00	5	45
								46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2021	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).

8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2022		2023		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
								1
								2
								3
								4
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								43
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								46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Fulcrum NITS SIS	1,832	186201	30,000	186201
3	BPA NITS Facilities Study	22,119	186201	30,000	186201
4	Vitol Inc	4,213	186201	30,000	186201
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company HL MMA Study	691	186201	10,000	186201
23	Company HN Provisional Interconney	499	186201	5,000	186201
24	Company HQ MMA Study	416	186201		
25	Company HT Facilities Re-Study	10,495	186201		
26	Company IE Optional Study	2,406	186201		
27	Company IE MMA Study	709	186201		
28	Company IF SIS Re-Study #4	3,014	186201		
29	Company IF MMA Study	692	186201	10,000	186201
30	Company IF Facilities Re-Study #3	3,063	186201		
31	Company IF Facilities Provisionaly	1,333	186201		
32	Company IG MMA Study	773	186201	10,000	186201
33	Company IH MMA Study	564	186201	10,000	186201
34	Company IK SIS Re-Study #4	4,291	186201		
35	Company IL SIS Re-Study #4	2,093	186201		
36	Company IL Facilities Re-Study #3	3,094	186201		
37	Company IT SIS/FS Re-Study #2	3,360	186201		
38	Company IZ SIS/FS Re-Study #2	2,612	186201		
39	Company IZ SIS Re-Study #3	1,991	186201		
40	Company IZ Facilities Re-Study #3	2,696	186201		

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Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	2018F N-1.0 345kV Cluster EMT Study	54,662	186201		
23	Company IU SIS Re-Study #2	2,549	186201		
24	Company IU Facilities Re-Study #2	1,827	186201		
25	Company IV SIS Re-Study #2	1,480	186201		
26	Company IV Facilities Re-Study #2	11,216	186201		
27	Company IY SIS Re-Study #2	1,677	186201		
28	Company IY Facilities Re-Study #2	14,228	186201		
29	Company JC SIS Re-Study #2	2,163	186201		
30	Company JC Facilities Re-Study #2	11,908	186201		
31	Company JE SIS/FS Re-Study #2	3,704	186201		
32	Company JE SIS Re-Study #3	2,189	186201		
33	Company JE Facilities Re-Study #3	3,243	186201		
34	Company JK SIS Re-Study #2	2,301	186201		
35	Company JK Facilities Re-Study #2	20,773	186201		
36	Company JS Facilities Study	4,654	186201		
37	Company JT Facilities Study	12,478	186201		
38	Company JV Facilities Study	5,066	186201		
39	Company JW SIS	4,069	186201	75,000	186201
40	Company JW Facilities Study	7,095	186201		

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Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company JX SIS	6,866	186201		
23	Company JX SIS Re-Study	3,022	186201		
24	Company JX Facilities Study	11,552	186201	75,000	186201
25	Company KD SIS	4,464	186201	75,000	186201
26	Company KD Facilities/MMA Study	8,448	186201		
27	Company KG SIS	4,029	186201	75,000	186201
28	Company KH SIS	4,476	186201	75,000	186201
29	Company KI SIS	3,823	186201	75,000	186201
30	Company KJ SIS	3,517	186201	75,000	186201
31	Company KK SIS	4,918	186201	75,000	186201
32	Company KL SIS	4,385	186201	75,000	186201
33	Company KM SIS	5,311	186201	75,000	186201
34	Company GV MMA Study			1,000	186201
35	Company KN	1,095	186201	75,000	186201
36	Company KO	437	186201	40,000	186201
37	Company KP			10,000	186201
38	Company KQ	609	186201	75,000	186201
39	Company KR	797	186201	75,000	186201
40	Company KU	823	186201	75,000	186201

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Transmission Service and Generation Interconnection Study Costs (continued)							
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)		
1	Transmission Studies						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21	Generation Studies						
22	Company KV	2,946	186201	75,000	186201		
23	Company KW	681	186201	75,000	186201		
24	Company KX	3,130	186201	75,000	186201		
25							
26							
27							
28							
29							
30							
31							
32							
33							
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39							
40							

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt Nos and Amort period						
2	INCLUDED IN NEVADA RETAIL RATE BASE						
3	Incremental Rate Case Expenses	3,142,084	493,179	419,928	831,637	2,803,626	
4	Valmy AFUDC Adjustment	128,271		407	128,271		
5	PG&E Intertie Reconductor	148,385		566	13,093	135,292	
6	PG&E Intertie	202,565		566	23,831	178,734	
7	Master Meter Projects	(2)	2				
8	Non Standard Metering Trial Program Opt Out	333,958		407	111,319	222,639	
9	Obsolete Inventory	125,711		548	41,904	83,807	
10	Flexible Prepayment Program	2,240,290	173,811	254,419	35,935	2,378,166	
11	Piñon Pine Combined Cycle	14,801,918		407	1,571,885	13,230,033	
12	NV Energize	3,818,666		407	1,272,888	2,545,778	
13	Ely Energy Center Water Rights & Farming	1,114,982		407	371,661	743,321	
14	Cancelled Major Projects	8,300,910		407	626,458	7,674,452	
15	ON Line Expense Deferral	5,627,629	14,560,628	407	5,938,496	14,249,761	
16	Net Metering Rate Difference	3,416,579	5,803,416	440-4	2,865,768	6,354,227	
17	Deferred Plant Operating Costs	24,761,118	30,046,828	407	25,401,631	29,406,315	
18	Diesel Units Net Book Value/Decommissioning	5,269		407	5,269		
19	Pandemic Customer Relief		5,548,993	142,450	2,980,528	2,568,465	
20							
21	EXCLUDED FROM NEVADA RETAIL RATE BASE						
22	Merger Goodwill	71,321,500		930	2,883,950	68,437,550	
23							
24	OTHER RECOVERY METHOD						
25	Renewable Energy Programs		15,518,821	254,557	15,126,621	392,200	
26				908			
27	Energy Efficiency Programs	798,661	25,630,429	254,908	25,408,635	1,020,455	
28	Energy Efficiency Implementation		2,401,856	254,440-4	2,401,856		
29	SB329 Natural Disaster Protection Plan	8,107,215	81,771,492	419,563	45,248,733	44,629,974	
30				571,580			
31	Deferred Fuel & Purchased Power		28,877,146	557	7,116,771	21,760,375	
32							
33	GAAP ADJUSTMENT						
34	Deferred Risk Management	11,016,722	62,297,961	224-5	62,888,391	10,426,292	
35							
36	TAX ADJUSTMENT						
37	Regulatory Tax Asset	39,567,305	237,860	254,282	927,256	38,877,909	
38							
39							
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42							
43							
44	TOTAL :	198,979,736	273,362,422		204,222,787	268,119,371	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	19-06002	01/2020 - 12/2022
4	Valmy AFUDC Adjustment	85-532	11/1985 - 11/2020
5	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
6	PG&E Intertie	91-7079	07/1992 - 11/2028
7	Master Meter Projects	Various	01/2017 - 12/2019
8	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
9	Obsolete Inventory	16-06006	01/2017 - 12/2022
10	Flexible Prepayment Program	13-06002	*
11	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
12	NV Energize	Various	Various
13	Ely Energy Center Water Rights & Farming	16-06006	01/2017 - 12/2022
14	Cancelled Major Projects	16-06006	01/2017 - 12/2022
15	ON Line Expense Deferral	Various	Various
16	Net Metering Rate Difference	17-07026/19-06002	01/2020 - 12/2025
17	Deferred Plant Operating Costs	16-06006	Various
18	Diesel Units Net Book Value/Decommissioning	16-06006	01/2017 - 12/2019
19	Pandemic Customer Relief	20-03021	*
22	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
22	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
25	Renewable Energy Programs	19-03002/20-02027	10/2019 - 09/2021
27	Energy Efficiency Programs	19-03002/20-02027	10/2019 - 09/2021
28	Energy Efficiency Implementation	19-03002/20-02027	10/2019 - 09/2021
29	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
31	Deferred Fuel and Purchased Power	19-03002/20-02027	10/2019 - 09/2021
34	Deferred Risk Management	Various	Various
37	Regulatory Tax Asset	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.

2. For any deferred debit being amortized, show period of amortization in column (a)

3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	INCLUDED IN NEVADA RETAIL					
2	RATE BASE					
3	Pension related deferrals	107,938,356	9,256,844	219, 228	35,321,147	81,874,053
4				926		
5	EXCLUDED FROM NEVADA RETAIL					
6	RATE BASE					
7	Federal Tax Corrections Assets		2,134,610	409	2,134,610	
8	Suspense Clearing		2,328,955	Various	2,329,030	-75
9						
10	GAAP ADJUSTMENT					
11	Asset Retirement Obligations	12,550,000	5,909,562	403, 411	5,728,277	12,731,285
12						
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46						
47	Misc. Work in Progress	599,199				1,750,339
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	121,087,555				96,355,602

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.					
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)		
1	Electric				
2	ASC 740 - offset to Reg Tax Liab	258,675,603	245,876,149		
3	Benefits	4,772,271	178,298		
4	Customer Advances	8,218,009	9,972,983		
5	Grossups on CIAC, etc	3,194,204	3,166,511		
6	Regulatory Liabilities	2,308,425	2,448,690		
7	Other	18,260,941	39,352,390		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	295,429,453	300,995,021		
9	Gas				
10	ASC 740 - offset to Reg Tax Liab	19,311,586	19,347,656		
11	Benefits	1,646,660	1,046,684		
12	Customer Advances	344,862	310,889		
13	Grossups on CIAC, etc	256,114	228,786		
14	Regulatory Liabilities	6,891	13,026		
15	Other	202,121	369,289		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	21,768,234	21,316,330		
17	Other (Specify)				
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	317,197,687	322,311,351		
Notes					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: a

	Balance at Beginning of Year	Balance at End of Year
Detail of Electric - Other (Line 7)		
Accrued Payroll Taxes	\$ -	\$ 899,672
Bad Debt Reserve	1,250	83,020
Deferred Conservation Programs	-	418,627
Franchise Tax Accruals	-	191,384
Injuries and Damages reserve	698,965	738,065
Interest Rate Swap - Gain Amort	1,070,442	1,009,274
Litigation / Contingent Reserve	-	105,000
Mark to Market	2,409,291	4,135,304
Operating & Finance Leases	12,912,958	30,478,453
Other	-	3
Provision for Rate Refund	-	72,265
TRED Trust Reserve	1,168,035	1,221,323
Total Electric - Other (Line 7)	\$ 18,260,941	\$ 39,352,390

Schedule Page: 234 Line No.: 15 Column: a

	Balance at Beginning of Year	Balance at End of Year
Detail of Gas - Other (Line 15)		
Accrued Payroll Taxes	\$ -	\$ 127,351
Bad Debt Reserve	376,052	415,870
Injuries and Damages Reserve	(173,932)	(173,932)
Other	1	-
Total Gas - Other (Line 15)	\$ 202,121	\$ 369,289

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2				
3	Common Stock	20,000,000	3.75	
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
1,000	3,750					3
						4
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account 211				
2					
3	Miscellaneous Paid in Capital				
4	- Investment of additional capital by parent company, NV Energy, Inc.				920,771,103
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39					
40	TOTAL				920,771,103

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Long-Term Debt Secured by General and Refunding Bonds:		
2	0.625% Washoe County NV Water Facilities Bond 2016C	30,000,000	366,483
3	2.05% Washoe County NV Water Facilities Bond 2016D	25,000,000	233,646
4	2.05% Washoe County NV Water Facilities Bond 2016E	25,000,000	293,050
5	1.50% Washoe County NV Gas Facilities Bond 2016A	58,700,000	646,830
6	3.00% Washoe County NV Gas and Water Bond 2016B	60,230,000	569,977
7			-4,569,048 P
8	1.25% Humboldt County NV Pollution Control Bond 2016A	20,000,000	176,410
9	1.85% Humboldt County NV Pollution Control Bond 2016B	29,750,000	208,716
10	2.05% Washoe County NV Water Facilities Bond 2016F	75,000,000	543,454
11	1.85% Washoe County NV Water Facilities Bond 2016G	20,000,000	166,496
12	Debt in line 2 approved by the PUCN in Dkt. 18-09016		
13	Debt in lines 3-7 approved by the PUCN in Dkt. 05-10024		
14	Debt in lines 8-11 approved by the PUCN in Dkt. 15-06041		
15	Subtotal - Account 221	343,680,000	-1,363,986
16			
17	Account 222 - Reacquired Bonds		
18	Reacq Washoe County NV Gas Facilities Bond 2016A	-58,700,000	-646,830
19	Reacq Humboldt County NV Pollution Control Bond 2016A	-20,000,000	-176,410
20	Subtotal - Account 222	-78,700,000	-823,240
21			
22	Account 224 - Other Long-Term Debt Secured by General and Refunding Bonds:		
23	6.75% General and Refunding Mtge Notes Series P Due 2037 - PUCN Dkt. 05-10024	325,000,000	4,546,105
24			87,750 D
25			-11,281,215 P
26	3.375% General and Refunding Mtge Notes Series T Due 2023 - PUCN Dkt. 12-07002	250,000,000	1,976,075
27			525,000 D
28	2.60% General and Refunding Mtge Notes Series U Due 2026 - PUCN Dkt. 15-06041	400,000,000	3,683,719
29			1,020,000 D
30	Subtotal - Account 224	975,000,000	557,434
31			
32			
33	TOTAL	1,239,980,000	-1,629,792

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
09/16/20	03/01/36	05/24/16	03/01/36	30,000,000	57,032	2
05/24/16	03/01/36	05/24/16	03/01/36	25,000,000	512,500	3
05/24/16	03/01/36	05/24/16	03/01/36	25,000,000	512,500	4
05/24/16	08/01/31	05/24/16	08/01/31	58,700,000		5
05/24/16	03/01/36	05/24/16	03/01/36	60,230,000	1,806,900	6
						7
05/24/16	10/01/29	05/24/16	10/01/29	20,000,000		8
05/24/16	03/31/36	05/24/16	03/31/36	29,750,000	550,375	9
05/24/16	03/31/36	05/24/16	03/31/36	75,000,000	1,537,500	10
05/24/16	03/31/36	05/24/16	03/31/36	20,000,000	370,000	11
						12
						13
						14
				343,680,000	5,346,807	15
						16
						17
				-58,700,000		18
				-20,000,000		19
				-78,700,000		20
						21
						22
06/28/07	07/01/37	06/28/07	07/01/37	251,742,000	16,992,573	23
						24
						25
08/15/13	08/15/23	08/15/13	08/15/23	250,000,000	8,437,512	26
						27
04/15/16	05/01/26	04/15/16	05/01/26	400,000,000	10,400,000	28
						29
				901,742,000	35,830,085	30
						31
						32
				1,166,722,000	41,176,892	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: h

This bond was reissued in September 2020 with a rate of 0.625%

Schedule Page: 256 Line No.: 23 Column: b

\$73,258,000 of the original \$325,000,000 redeemed December 2009.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	110,609,171
2		
3		
4	Taxable Income Not Reported on Books	
5	Customer Advances	8,195,242
6	Grossups on CIAC, Cust Adv, Trenching	2,522,434
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense	14,767,233
11		
12	Other Deductions Recorded on Books Not Deducted for Return	14,574,698
13		
14	Income Recorded on Books Not Included in Return	
15	Amortization of Gross-ups	-2,784,446
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Benefits	-25,209,279
21	Deferred Fuel - Residential	-30,517,181
22	Depreciation & Property-Related	-20,600,821
23	Other Deductions on Return Not in Books	-2,555,291
24	Regulatory Assets	-25,982,187
25		
26		
27	Federal Tax Net Income	43,019,573
28	Show Computation of Tax:	
29		
30	Federal Tax at 21%	9,034,110
31	Total Tax return true ups and other adjustments	-4,273,303
32	Total Calculated Tax Expense	4,760,807
33		
34	Operating (Account 409100)	4,136,505
35	Nonoperating (Account 409200)	624,302
36	Total Federal Expense Recorded in F/S	4,760,807
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43		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 12 Column: b

Other Deductions Recorded on Books Not Deducted for Return

Accrued Payroll Taxes	4,890,583
Bad Debt Reserve	592,877
Bond Redemptions	1,730,543
Franchise Tax Accruals	911,351
Goodwill	2,883,950
Injuries & Damages	186,192
Litigation Reserve	500,000
Miscellaneous Perm Expenses	817,081
Operating & Finance Leases	767,106
Provision for Rate Refund	63,702
Regulatory Liabilities	977,562
TRED Trust Reserve	253,751
Total Other Deductions Recorded on Books Not Deducted for Return	<u>\$ 14,574,698</u>

Schedule Page: 261 Line No.: 23 Column: b

Other Deductions on Return Not in Books

Ad valorem taxes	(268,936)
Deferred Conservation Programs	(1,178,541)
Interest Rate Swap - Gain Amort	(291,277)
Mark to Market	(816,537)
Total Other Deductions on Return Not in Books	<u>\$ (2,555,291)</u>

Schedule Page: 261 Line No.: 27 Column: b

Berkshire Hathaway Inc. includes Sierra Pacific Power Company in its United States Federal tax return. Sierra Pacific Power's provision for income taxes has been computed on a stand-alone basis.

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2020 - 12/31/2020:

NV Energy, Inc. Sub-Group:

Commonsite, Inc.	NVE Holdings, LLC
DesertLink Investment LLC	NVE Insurance Co, Inc.
Lands of Sierra, Inc.	Sierra Gas Holding Company
Nevada Power Company dba NV Energy	Sierra Pacific Power Company dba NV Energy
NV Energy, Inc.	Silver State Holdings LLC

BHE Sub-Group:

ABA Management, L.L.C.	Geronimo Community Solar Gardens	Midwest Capital Group, Inc
Aeronavis LLC	Holding Company, LLC	
Alamo 6 Solar Holdings, LLC	Geronimo Community Solar Gardens, LLC	Midwest Power Midcontinent Transmission Development, LLC
	Gibraltar Title Services, LLC	Midwest Power Transmission Arkansas LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Alamo 6, LLC	Glenrock Coal Company	Midwest Power Transmission Iowa LLC
Alaska Gas Transmission Company, LLC	GPWH Holdings, LLC	Midwest Power Transmission Kansas, LLC
Ambassador Real Estate Company	Grande Prairie Land Holding, LLC	Midwest Power Transmission Oklahoma, LLC
Apex Home Maintenance, LLC	Grande Prairie Wind Holdings, LLC	Midwest Power Transmission Texas, LLC
ARE Commercial Real Estate, LLC	Grande Prairie Wind II, LLC	Midwest Preferred Realty, Inc
ARE Iowa, LLC	Grande Prairie Wind, LLC	Midwest Realty Ventures, LLC
Arizona HomeServices, LLC	Guarantee Appraisal Corporation	Modular LNG Holdings, Inc.
Attorneys Title Holdings, Incorporated	Guarantee Real Estate	Montana Alberta Tie LP Inc.
Berkshire Hathaway Energy Company	HMSV Financial Services, Inc	Montana Alberta Tie US Holdings GP Inc.
BH2H Holdings, LLC	HN Real Estate Group N.C., Inc	MPT Heartland Development, LLC
BHE AC Holding, LLC	HN Real Estate Group, LLC	MTL Canyon Holdings LLC
BHE America Transco, LLC	HN Referral Corporation	NE Hub Partners, LLC
BHE Canada LLC	HomeServices Insurance, Inc	NE Hub Partners, LP
BHE Community Solar, LLC	HomeServices Lending, LLC	Nebraska Referral, Inc.
BHE Compression Services, LLC	HomeServices MidAtlantic, LLC	Niche Storage Solutions, LLC
BHE CS Holdings, LLC	HomeServices Northeast, LLC	NNGC Acquisition LLC
BHE Gas, Inc.	HomeServices of Alabama, Inc.	Northeast Midstream GP, LLC
BHE Geothermal, LLC	HomeServices of America, Inc	Northeast Midstream Partners, LP
BHE GT&S, LLC	HomeServices of California, Inc	Northeast Referral Group, LLC
BHE Hydro, LLC	HomeServices of Colorado, LLC	Northern Natural Gas Company
BHE Infrastructure Group, LLC	HomeServices of Connecticut, LLC	NRS Referral Services, LLC
BHE Infrastructure Services, LLC	HomeServices of Florida, Inc	NW Referral Services, LLC
BHE Midcontinent Transmission Holdings LLC	HomeServices of Georgia, LLC	Pacific Minerals, Inc
BHE Pearl Solar Holdings, LLC	HomeServices of Illinois Holdings, LLC	PacifiCorp
BHE Pearl Solar, LLC	HomeServices of Illinois, LLC	PCG Agencies, Inc.
BHE Pipeline Group, LLC	HomeServices of Iowa, Inc	PCRE, L.L.C.
BHE Renewables, LLC	HomeServices of Kentucky Real Estate Academy, LLC	Pickford Escrow Company, Inc
BHE Solar, LLC	HomeServices of Kentucky, Inc	Pickford Holdings, LLC
BHE Southwest Transmission Holdings LLC	HomeServices of Minnesota, LLC	Pickford Real Estate, Inc
BHE Texas Transco, LLC	HomeServices of MOKAN, LLC	Pickford Services Company, Inc
BHE U.K. Electric, Inc	HomeServices of Nebraska, Inc	Pilot Butte, LLC
BHE U.K. Inc	HomeServices of New Jersey, LLC	Pinyon Pines Funding, LLC
BHE U.K. Power, Inc	HomeServices of New York, LLC	Pinyon Pines I Holding Company, LLC
BHE U.S. Transmission, LLC	HomeServices of Oregon, LLC	Pinyon Pines II Holding Company, LLC
BHE Wind, LLC	HomeServices of Texas, LLC	Pinyon Pines Projects Holding, LLC
BHER Market Operations, LLC	HomeServices of the Carolinas, Inc	Pinyon Pines Wind I, LLC
BHER Minerals, LLC	HomeServices of Washington, LLC	Pinyon Pines Wind II, LLC
BHER Power Resources, Inc.	HomeServices of Wisconsin, LLC	Pivotal JAX LNG, LLC
BHER Santa Rita Holdings, LLC	HomeServices Referral Network, LLC	Pivotal LNG, Inc.
BHER Santa Rita Investment, LLC	HomeServices Relocation, LLC	PNW Referral, LLC
BHES CSG Holdings, LLC	Houlihan/Lawrence Inc.	PPW Holdings LLC
BHES Pearl Solar Holdings, LLC	HS Franchise Holding, LLC	Preferred Carolinas Realty, Inc
BHH Affiliates, LLC	HSF Affiliates LLC	Premier Service Abstract, LLC
BHH Iowa Affiliates, LLC	HSGA Real Estate Group, L.L.C.	Prime Alliance Real Estate Services, LLC
BHH KC Real Estate, LLC	HSN Holding, LLC	Priority Title Corporation
Bishop Hill Energy II, LLC	HSTX Title, LLC	Property Services Northeast, LLC
Bishop Hill II Holdings, LLC	HSW Affiliates Holding, LLC	Prosperity First Title, LLC
BRER Affiliates, LLC	Huff-Drees Realty, Inc	Prosperity Home Mortgage, LLC
CalEnergy Company, Inc	IES Holding II LLC	Pru-One, Inc.
CalEnergy Generation Operating Company	Imperial Magma LLC	Real Estate Knowledge Services, L.L.C.
CalEnergy International Services, Inc	Intero Franchise Services, Inc.	Real Estate Links, LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

CalEnergy Minerals LLC	Intero Nevada, LLC	Real Estate Referral Network, Inc
CalEnergy Operating Corporation	Intero Real Estate Holdings, Inc.	Real Living Real Estate, LLC
CalEnergy Pacific Holdings Corp	Intero Real Estate Services, Inc.	Reece & Nichols Alliance, Inc
California Energy Development Corporation	Intero Referral Services, Inc.	Reece & Nichols Realtors, Inc
California Energy Yuma Corporation	Interwest Mining Company	Reece Commercial, Inc.
California Utility Holdco, LLC	Iowa Realty Company, Inc	Referral Associates of Georgia, LLC
Capitol Title Company	Iowa Realty Insurance Agency, Inc	Referral Network of IL LLC
Carolina Gas Services, Inc.	Iowa Title Company	Referral Network of NY/NJ, LLC
Carolina Gas Transmission, LLC	Iroquois GP Holding Company, LLC	REV LNG SSL BC LLC
CE Electric (NY), Inc	Iroquois, Inc.	RGS Settlements of Pennsylvania, LLC
CE Generation LLC	JBRC, Inc	RGS Title of Baltimore, LLC
CE Geothermal, Inc.	Jim Huff Realty, Inc.	RGS Title, LLC
CE International Investments, Inc	JRHBW Realty, Inc d/b/a/ RealtySouth	RHL Referral Company, LLC
CE Leathers Company	Jumbo Road Holdings, LLC	Roberts Brothers, Inc
CE Turbo LLC	Kansas City Title, Inc	Roy H. Long Realty Company, Inc
Champion Realty, Inc	Kanstar Transmission, LLC	S.W. Hydro, Inc.
Chancellor Title Services, Inc	Kentucky Residential Referral Service, LLC	Sage Title Group, LLC
Columbia Title of Florida, Inc	Kentwood City Properties, LLC	Salton Sea Power Company
Cordova Energy Company, LLC	Kentwood Commercial, LLC	Salton Sea Power Generation Company
Cove Point GP Holding Company, LLC	Kentwood DTC, LLC	Salton Sea Power LLC
CPMLP Holdings Company, LLC	Kentwood Real Estate Services, LLC	Santa Rita Wind Energy LLC
CTRE, L.L.C.	Kentwood, LLC	Saranac Energy Company, Inc
Dakota Dunes Development Company	Kern River Gas Transmission Company	SCS Realty Investment Group, LLC
DCCO, Inc	Keystone Partners, LLC	Sequoia Aviation Corporation
Del Ranch Company	KR Holding, LLC	Silvermine Ventures LLC
Denver Rental, LLC	L&F/Fonville Morisey Real Estate, LLC	Solar San Antonio LLC
Desert Valley Company	L&F/Fonville Morisey Title, LLC	Solar Star 3, LLC
Eastern Brine, LLC	Larabee School of Real Estate, Inc	Solar Star 4, LLC
Eastern Energy Field Services, Inc.	LFFS, Inc.	Solar Star California XIX, LLC
Eastern Energy Gas Holdings, LLC	Long & Foster Institute of Real Estate, Inc.	Solar Star California XX, LLC
Eastern Gas Transmission and Storage, Inc	Long & Foster Insurance Agency, Inc.	Solar Star Funding, LLC
Eastern Gathering and Processing Inc.	Long & Foster Licensing Company, Inc.	Solar Star Projects Holding, LLC
Eastern MLP Holding Company II, LLC	Long & Foster Mortgage Ventures, Inc.	Southwest Relocation, LLC
Eastern MLP Holding Company, LLC	Long & Foster Real Estate Ventures, Inc.	SSC XIX, LLC
Ebby Halliday Alliance, LLC	Long & Foster Real Estate, Inc.	SSC XX, LLC
Ebby Halliday Properties, Inc	Long & Foster Settlement Services, LLC	The Escrow Firm
Ebby Halliday Real Estate, Inc.	Lovejoy Realty Inc.	The Kentwood Company at Cherry Creek, LLC
Edina Financial Services, Inc	Lovejoy Referral Network, LLC	The Long & Foster Companies, Inc.
Edina Realty Referral Network, Inc	M & M Ranch Acquisition Company LLC	The Referral Company
Edina Realty Title, Inc	M & M Ranch Holding Company LLC	Thoroughbred Title Services, LLC
Edina Realty, Inc	Magma Land Company I	TIAC LLC
Elmore Company	Magma Power Company	Tioga Properties, LLC
Energy West Mining Company	Marshall Wind Energy Holdings, LLC	TitleSouth, LLC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Esslinger-Wooten-Maxwell, Inc	Marshall Wind Energy, LLC	TLTC LLC
E-W-M Referral Services, Inc.	MEC Construction Services Company	Topaz Solar Farms, LLC
F&R/T LLC	MEHC Investment, Inc	TPZ Holding, LLC
Falcon Power Operating Company	Merlin Realty Technologies, LLC	TRMC LLC
Farmington Properties, Inc.	MES Holding, LLC	Two Rivers, Inc
FFR, Inc	Metro Referral Associates, Inc.	TX Jumbo Road Wind, LLC
First Network Realty, Inc.	MHC Investment Company	TX Referral Alliance, Inc.
First Realty, Ltd	MHC, Inc	Volantes LLC
First Weber Illinois, LLC	Mid-America Referral Network, Inc.	Vulcan Power Company
First Weber Referral Associates, Inc.	MidAmerican Central California Transco LLC	Vulcan/BN Geothermal Power Company
First Weber, Inc.	MidAmerican Energy Company	Wailuku Holding Company LLC
Fishlake Power LLC	MidAmerican Energy Machining Services LLC	Wailuku Investment LLC
Florida Network LLC	MidAmerican Energy Services, LLC	Wailuku River Hydroelectric Power Co, Inc.
Florida Network Property Management, LLC	MidAmerican Funding, LLC	Walnut Ridge Wind, LLC
For Rent, Inc	MidAmerican Geothermal Development Corp	Watermark Realty Referral, Inc.
Fort Dearborn Land Title Company, LLC	MidAmerican Wind Tax Equity Holdings, LLC	Watermark Realty, Inc.
Fossil Rock Fuels, LLC	Midland Escrow Services, Inc	Weathervane Referral Network, Inc.
FRTC, LLC	Mid-States Title Insurance Agency, Inc.	Western Capital Group, LLC

All Other Affiliates:

121 Acquisition Co., LLC	Freedom Warehouse Corp.	Northern States Agency, Inc.
21 SPC, Inc.	Fruit of the Loom Direct, Inc.	Noveon Hilton Davis, Inc.
21st Communities, Inc.	Fruit of the Loom Trading Company	NSS TECHNOLOGIES INC
21st Mortgage Corporation	Fruit of the Loom, Inc.	Oak River Insurance Company
2K Polymer Systems, Inc.	Fruit of the Loom, Inc. (Sub)	Old United Casualty Company
A.E. COMPANY, INC.	FTI MANUFACTURING INC	Old United Life Insurance Company
ACCRA MANUFACTURING INC	FTL Regional Sales Co., Inc.	Orange Julius Of America
Accurate Installations, Inc.	Garan Central America Corp.	Oriental Trading Company, Inc.
Acme Brick Company	Garan Incorporated	OTC Brands, Inc.
Acme Building Brands, Inc	Garan Manufacturing Corp.	OTC Direct, Inc.
Acme Management Company	Garan Services Corp	OTC Worldwide Holdings, Inc.
Acme Ochs Brick and Stone, Inc.	Gateway Underwriters Agency, Inc.	Particle Sciences, Inc.
Acme Services Company, LLC	GEICO Advantage Insurance Company	PCC FLOW TECHNOLOGIES HOLDINGS INC
Adalet/Scott Fetzer Company	GEICO Casualty Co.	PCC FLOW TECHNOLOGIES INC.
AEROCRAFT HEAT TREATING CO INC	GEICO Choice Insurance Company	PCC ROLLMET INC
Aero-Hose Corporation	GEICO Corporation	PCC STRUCTURALS INC
AEROSPACE DYNAMICS INTERNATIONAL INC	GEICO General Insurance Co.	Penn Coal Land, Inc.
Affiliated Agency Operations Co.	GEICO Indemnity Co.	Perfection Hy-Test Company
Affordable Housing Partners, Inc.	GEICO Insurance Agency	PERMASWAGE HOLDINGS, INC.
AIPCF V CHI Blocker Inc	GEICO Marine Insurance Company	Pine Canyon Land Company
AJF Warehouse Distributors, Inc.	GEICO Products, Inc.	Plaza Financial Services Co.
Albacor Shipping (USA) Inc.	GEICO Secure Insurance Company	Plaza Resources Co.
Albecca, Inc.	Gen Re Intermediaries Corporation	PLICO
Alpha Cargo Motor Express, Inc	General Re Corporation	Precision Brand Products, Inc.
Alu-Forge, Inc	General Re Financial Products Corporation	PRECISION CASTPARTS CORP
Ambucor Health Solutions, Inc.	General Re Life Corporation	PRECISION FOUNDERS INC
American All Risk Insurance Services Inc.	General Reinsurance Corporation	Precision Steel Warehouse, Inc.
American Commercial Claims Administrators Inc	General Star Indemnity Company	Press Forge Company
American Dairy Queen Corporation	General Star Management Company	PRIMUS INTERNATIONAL HOLDING COMPANY
AmGUARD Insurance Company	General Star National Insurance	PRIMUS INTERNATIONAL INC

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Andrews Laser Works Corporation	Company	Princeton Insurance Company
Angelo Po America, Inc.	Genesis Insurance Company	Priority One Financial
ARCTURUS MANUFACTURING	Genesis Management and Insurance	Services, Inc.
CORPORATION	Services Corporation	PRISM Holdings LLC
Artform International Inc.	Government Employees Financial	PRISM Plastics, Inc.
	Corp.	
ATLANTIC PRECISION INC	Government Employees Insurance	
AVIBANK MANUFACTURING INC	Co.	Pro Installations, Inc.
AzGUARD Insurance Company	GRD Holdings Corporation	Procrane Holdings, Inc.
Bayport Systems, Inc.	GREENVILLE METALS INC	PROGRESSIVE INCORPORATED
Ben Bridge Jeweler, Inc.	GUARDco, Inc.	PROTECTIVE COATING INC
Benjamin Moore & Co.	H. H. Brown Shoe Company, Inc.	QS Partners LLC
Benson Industries, Inc.	H.J. Justin & Sons, Inc.	QS Security Services LLC
Benson, Ltd.	HACKNEY LADISH INC	R.C. Willey Home Furnishings
	Halex/Scott Fetzter Company	Radnor Specialty Insurance
	HAMILTON AVIATION INC	Company
Berkshire Hathaway Assurance	Hawthorn Life International,	Railserve, Inc.
Corporation	Ltd.	
Berkshire Hathaway Automotive	HeatPipe Technology, Inc.	Railsplitter Holdings
Inc.		Corporation
Berkshire Hathaway Credit	HELICOMB INTERNATIONAL INC	RATHGIBSON HOLDING CO LLC
Corporation		
Berkshire Hathaway Direct	Henley Holdings, LLC	RCP Investment, Inc.
Insurance Company		
Berkshire Hathaway Finance	Hohmann & Barnard, Inc.	Redwood Fire and Casualty
Corporation		Insurance Company
Berkshire Hathaway Global	Homefirst Agency, Inc.	RENTCO Trailer Corporation
Insurance Services, LLC		
Berkshire Hathaway Homestate	Homemakers Plaza, Inc.	Resolute Management Inc.
Insurance Company		
Berkshire Hathaway Inc.	HOWELL PENNCRAFT, INC.	Richline Group, Inc
Berkshire Hathaway Life	HUNTINGTON ALLOYS CORPORATION	Ringwalt & Liesche Co.
Insurance Company of Nebraska		
Berkshire Hathaway Specialty	IdeaLife Insurance Company	Rio Grande, Inc.
Insurance Company		
BH Columbia Inc.	Ingersoll Cutting Tool Company	Roxell USA, Inc.
BH Credit LLC	Innovative Building Products,	Sager Electrical Supply Co.
	Inc	Inc
BH Finance, Inc.	Innovative Coatings Technology	Santa Fe Pacific Insurance
	Corporation	Company
BH Holding H Jewelry Inc.	Interco Tobacco Retailers, Inc.	Santa Fe Pacific Pipeline
		Holdings, Inc.
BH Holding LLC	International Dairy Queen, Inc.	Santa Fe Pacific Pipelines,
		Inc.
BH Holding S Furniture Inc	International Insurance	Santa Fe Pacific Railroad
	Underwriters, Inc.	Company
BH Media Group, Inc.	Intrepid JSB, Inc.	Scott Fetzter Financial Group,
		Inc.
BH Shoe Holdings, Inc.	Ironwood Plastics Inc	ScottCare Corporation
BHA Minority Interest Holdco,	Iscar Metals Inc.	See's Candies, Inc.
Inc.		
BHG Life Insurance Company	ITTI Group USA Holdings, Inc.	See's Candy Shops,
		Incorporated
BHG Structured Settlements, Inc.	ITTI Investment Holdings, Inc.	Serpentec, Inc.
BHSF, Inc.	J.L. Mining Company	Seventeenth Street Realty,
		Inc.
biBERK Insurance Services, Inc.	Johns Manville China, Ltd.	SFEG Corp.
Blue Chip Stamps, Inc.	Johns Manville Corporation	Shaw Contract Flooring
		Services, Inc.
BN Leasing Corporation	Johns Manville, Inc.	Shaw Diversified Services,
		Inc.
BNSF Communications, Inc.	Jordan's Furniture, Inc.	Shaw Floors, Inc.
BNSF Logistics International,	Joyce Steel Erection LLC	Shaw Funding Company
Inc.		
BNSF Logistics Ocean Line, Inc.	Justin Brands, Inc.	Shaw Industries Group, Inc.
BNSF Logistics, LLC	Kahn Ventures, Inc.	Shaw Industries, Inc.
BNSF Railway Company	Karmelkorn Shoppes, Inc.	Shaw International Services,
		Inc.
BNSF Railway International	KEN'S SPRAY EQUIPMENT, INC.	Shaw Retail Properties, Inc.
Services, Inc.		
BNSF Spectrum, Inc.	Kinexo, Inc.	Shaw Sports Turf California,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Boat America Corporation	KITCO Fiber Optics, Inc.	Inc.
Boat Owners Association of the United States	KLUNE HOLDINGS INC	Shaw Transport, Inc.
Boat/U.S., Inc.		Shultz Steel Company
Borsheim Jewelry Company, Inc	KLUNE INDUSTRIES INC	SHX Flooring, Inc.
BR Agency, Inc.	L.A. Terminals, Inc.	SidePlate Systems, Inc.
Brainy Toys, Inc.	LeachGarner, Inc.	Smilemakers Canada Inc.
Brilliant National Services, Inc.	Lipotec USA, Inc.	Smilemakers, Inc.
BRITTAIN MACHINE INC	LiquidPower Specialty Products, Inc.	SN Management, Inc.
Brooks Sports, Inc.	LJ AERO HOLDINGS INC	Soco West, Inc.
Brookwood Insurance Company	LJ SYNCH HOLDINGS INC	Sonnax Transmission Company
Burlington Northern Railroad Holdings, Inc.	LMG Ventures, LLC	SOS METALS, INC.
Burlington Northern Santa Fe, LLC	Los Angeles Junction Railway Company	Southern Energy Homes, Inc.
Business Wire, Inc.	LSPI Holdings Inc.	SOUTHWEST UNITED INDUSTRIES INC
CALEDONIAN ALLOYS INC	Lubrizol Advanced Materials Holding Corporation	SPECIAL METALS CORPORATION
Camp Manufacturing Company	Lubrizol Advanced Materials, Inc.	Spectra Contract Flooring Puerto Rico, Inc.
Cannon Equipment LLC	Lubrizol Global Management, Inc.	SPS INTERNATIONAL INVESTMENT COMPANY
CANNON MUSKEGON CORPORATION	Lubrizol Inter-Americas Corporation	SPS TECHNOLOGIES LLC
Carefree/Scott Fetzer Company	Lubrizol International Management Corporation	SPS Technologies Mexico LLC
CARLTON FORGE WORKS	Lubrizol International, Inc.	SSP-SiMatrix Inc.
Cavalier Homes, Inc.	Lubrizol Life Science, Inc.	Stahl/Scott Fetzer Company
	Lubrizol Overseas Trading Corporation	Star Lake Railroad Company
Central States Indemnity Co. of Omaha	M & C Products, Inc.	STRATOFLIGHT
Central States of Omaha Companies, Inc.	M&M Manufacturing, Inc.	Summit Distribution Services, Inc.
Champion Bus, Inc.	M2 Liability Solutions, Inc.	TBS USA, Inc.
Charter Brokerage Holdings Corp.	Mapletree Transportation, Inc.	Technical Power Systems, Inc.
Chemtool Incorporated	Marathon Suspension Systems, Inc.	Tenn-Tex Plastics, Inc.
CJE II	Marmon Beverage Technologies, Inc.	TEXAS HONING INC
Claims Services, Inc.	Marmon Crane Services, Inc.	The Ben Bridge Corporation
Clayton Commercial Buildings, Inc.	Marmon Distribution Services, Inc.	The Buffalo News, Inc.
Clayton Education Corp.	Marmon Energy Services Company	The BVD Licensing Corporation
Clayton Homes, Inc.	Marmon Engineered Components Company	The Duracell Company
Clayton Properties Group II, Inc.	Marmon Foodservice Technologies LLC	The Fechheimer Brothers Co.
Clayton Properties Group, Inc.	Marmon Holdings, Inc.	The Indecor Group, Inc.
Clayton Supply, Inc.	Marmon Link Inc	The Lubrizol Corporation
Clayton, Inc.	Marmon Railroad Services LLC	The Medical Protective Company
CMH Capital, Inc.	Marmon Retail & Highway Technologies Company LLC	The Pampered Chef, Ltd.
CMH Homes, Inc.	Marmon Retail Products, Inc.	The Scott Fetzer Company
CMH Manufacturing West, Inc.	Marmon Retail Store Equipment LLC	The Zia Company
CMH Manufacturing, Inc.	Marmon Retail Technologies Company	THI ACQUISITION INC
CMH of KY, Inc.	Marmon Tubing, Fittings & Wire Products, Inc.	TIMET REAL ESTATE CORPORATION
CMH Services, Inc.	Marmon Water, Inc.	TITANIUM METALS CORPORATION
CMH Transport, Inc.	Marmon Wire & Cable, Inc.	TM City Leasing Inc.
Coil Master Corporation	Marmon-Herrington Company	TMCA INTERNATIONAL INC
Columbia Insurance Company	Marquis Jet Holdings, Inc.	TMI Climate Solutions, Inc.
Complementary Coatings Corporation	Marquis Jet Partners, Inc.	Tool-Flo Manufacturing, Inc.
Composites Horizons LLC		
Consumer Value Products, Inc.	Maryland Ventures, Inc..	Top Five Club, Inc.
	McCarty-Hull Cigar Company, Inc.	Total Quality Apparel Resources
Continental Divide Insurance Company	McLane Beverage Distribution, Inc.	TPC European Holdings, LTD.

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Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Cornelius Inc.	McLane Beverage Holding, Inc.	TPC North America, Ltd.
Cornelius Renew, Inc.	McLane Company, Inc.	Transco Railcar Repair Inc
Cort Business Services Corporation	McLane Eastern, Inc.	Transco Railway Products Inc.
Criterion Insurance Agency	McLane Express, Inc.	Transco, Inc.
Crown Holdco One, Inc.	McLane Foods, Inc.	Transportation Technology Services, Inc.
Crown Holdco Two, Inc.	McLane Foodservice Distribution, Inc.	TRH Holding Corp.
Crown Parent, Inc.	McLane Foodservice, Inc.	Triangle Suspension Systems, Inc.
CSI Life Insurance Company	McLane Mid-Atlantic, Inc.	Tricycle, Inc.
CTB Credit Corp	McLane Midwest, Inc.	TS City Leasing Inc
CTB Inc.	McLane Minnesota, Inc.	TSE Brakes, Inc.
CTB International Corp	McLane Network Solutions, Inc.	TTI JV 1
CTB IW INC	McLane New Jersey, Inc.	TTI JV 2
CTB Midwest Inc	McLane Ohio, Inc.	TTI, Inc.
CTB MN Investments	McLane Southern, Inc.	Tucker Safety Products, Inc.
CTB Technology Holding Inc.	McLane Suneast, Inc.	TXFM, Inc.
CTMS North America, Inc.	McLane Tri-States, Inc.	U.S. Investment Corporation
Cumberland Asset Management, Inc.	McLane Western, Inc.	U.S. Underwriters Insurance Co.
Cypress Insurance Company	MCWILLIAMS FORGE COMPANY	UCFS Europe Company
D.I. Properties Inc.	Medical Protective Finance Corporation	UCFS International Holding Company
Dairy Queen Corporate Stores, Inc.	MedPro Group, Inc	Unified Supply Chain, Inc.
DCI Marketing Inc.	MedPro Risk Retention Services, Inc.	Uni-Form Components Co.
Denver Brick Company	Merit Distribution Services, Inc.	Union Tank Car Company
DESIGNED METAL CONNECTIONS, INC.	METALAC FASTENERS INC	Union Underwear Co., Inc
DICKSON TESTING CO INC	Meyn LLC	United Consumer Financial Services Company
Display Technologies LLC	MFS Fleet, Inc.	United Direct Finance, Inc.
DL Trading Holdings I, Inc.	MH Site Construction, Inc.	United States Aviation Underwriters, Incorporated
DQ Funding Corporation	Midwest Northwest Properties, Inc.	United States Liability Insurance Company
DQF, Inc.	Miller-Sage, Inc.	UNIVERSITY SWAGING CORPORATION
DQGC, Inc.	Mindware Corporation	UTLX Company
DTTF, Inc.	MiTek Holdings, Inc.	Van Enterprises, Inc.
Duracell Industrial Operations, Inc.	MiTek Inc.	Vanderbilt ABS Corp.
Duracell U.S. Operations Inc	MiTek Industries, Inc.	Vanderbilt Mortgage and Finance, Inc.
EastGUARD Insurance Company	MiTek Mezzanine Systems, Inc.	Vanity Fair, Inc.
Eco Color Company	MLMIC Insurance Company	Velocity Freight Transport, Inc.
Ecodyne Corporation	MLMIC Services, Inc.	Veritas Insurance Group, Inc.
Ellis & Watts Global Industries, Inc.	Morgantown-National Supply, Inc.	VERO BEACH FLIGHT TRAINING ACADEMY, INC.
Elm Street Corporation	Mount Vernon Fire Insurance Company	Vesta Intermediate Funding, Inc.
Empire Distributors of Colorado, Inc.	Mount Vernon Specialty Insurance Company	VFI-Mexico, Inc.
Empire Distributors of North Carolina, Inc.	Mouser Electronics, Inc.	Visilinx, Inc.
Empire Distributors of Tennessee, Inc.	Mouser JV 1, Inc	Vision Retailing, Inc.
Empire Distributors, Inc.	Mouser JV 2	VT Insurance Acquisition Sub Inc.
ENVIRONMENT ONE CORPORATION	MPP Co., Inc.	Warwick Chemicals USA, Inc.
EXACTA AEROSPACE INC	MPP Pipeline Corporation	Wayne/Scott Fetzner Company
Executive Jet Management, Inc.	MS Property Company	WEAVER MANUFACTURING INC
Exsif Worldwide, Inc.	MW Wholesale, Inc.	Webb Wheel Products, Inc.
ExtruMed, Inc.	National Fire & Marine Insurance Company	Wellfleet Insurance Company
FATIGUE TECHNOLOGY INC	National Indemnity Company	Wellfleet New York Insurance Company
Financial Services Plus, Inc.	National Indemnity Company of Mid-America	Western Builders Supply, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Finial Holdings, Inc.	National Indemnity Company of the South	Western Fruit Express Company
Finial Reinsurance Company	National Liability & Fire Insurance Company	Western/Scott Fetzer Company
First Berkshire Hathaway Life Insurance Company	Nationwide Uniforms	WestGUARD Insurance Company
FlightSafety Capital Corp.	Nebraska Furniture Mart, Inc.	Whittaker, Clark & Daniels, Inc.
FlightSafety Development Corp.	NetJets Aviation, Inc.	World Book Encyclopedia, Inc.
FlightSafety International Inc.	NetJets Europe Holdings, LLC	World Book, Inc.
FlightSafety International Middle East Inc.	NetJets Inc.	World Book/Scott Fetzer Company
FlightSafety New York, Inc.	NetJets International, Inc.	World Investments, Inc.
FlightSafety Properties, Inc.	NetJets Sales, Inc.	Worldwide Containers, Inc.
FlightSafety Services Corporation	NetJets Services, Inc.	WPLG, Inc.
Floors, Inc.	NetJets U.S., Inc.	WYMAN GORDON COMPANY
Focused Technology Solutions, Inc.	New England Asset Management, Inc.	WYMAN GORDON FORGINGS CLEVELAND INC
Fontaine Commercial Trailer, Inc.	NewCo D&W LLC	WYMAN GORDON FORGINGS INC
Fontaine Engineered Products, Inc.	NFM Custom Countertops, LLC	WYMAN GORDON INVESTMENT CASTINGS INC
Fontaine Fifth Wheel Company	NFM of Kansas, Inc.	WYMAN GORDON PENNSYLVANIA LLC
Fontaine Modification Company	NFM SERVICES, LLC	X-L-Co., Inc.
Fontaine Spray Suppression Company	NJE Holdings, LLC	XTRA Companies, Inc.
Fontaine Trailer Company LLC	NJI Sales, Inc.	XTRA Corporation
Forest River Holdings, Inc.	Noranco Manufacturing (USA) Ltd.	XTRA Finance Corporation
Forest River, Inc.	NorGUARD Insurance Company	XTRA Intermodal, Inc.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES			4,760,812	2,000,000	-2,760,812
2	FICA	8,413		8,243,117	3,360,997	
3	FUTA	988		44,027	44,842	
4	Payroll Tax - Clearing	115,570		-115,570		
5	Payroll Tax - Perform	18,133		-18,133		
6	Subtotal	143,104		12,914,253	5,405,839	-2,760,812
7						
8	STATE OF NEVADA					
9	Ad Valorem		572,105	20,771,001	20,629,647	
10	County Franchise	657,335		1,619,338	650,024	
11	Unemployment	10,401		200,006	208,012	
12	Commerce Tax	555,395		1,197,181	1,188,373	
13	Business Tax	255,649		1,048,388	1,043,585	
14	PUCN Mill Assessment	767,603		3,093,115	3,087,438	
15	Sales Tax on P Card			9,896	9,896	
16	UEC on Company Use			6,707	6,707	
17	Subtotal	2,246,383	572,105	27,945,632	26,823,682	
18						
19	STATE OF CALIFORNIA					
20	Ad Valorem	464,362		870,194	882,883	
21	Unemployment					
22	Income Tax	32,200		-34,493	76,756	-79,049
23	Subtotal	496,562		835,701	959,639	-79,049
24						
25	STATE OF UTAH					
26	Ad Valorem			9,394	9,394	
27	Income Tax	-100		100	100	-100
28	Subtotal	-100		9,494	9,494	-100
29						
30	POSSESSORY INTEREST					
31	PIT			380,422	380,422	
32	Subtotal			380,422	380,422	
33						
34	STATE OF OREGON					
35	Income Tax			2,000	2,000	
36	Subtotal			2,000	2,000	
37						
38						
39						
40						
41	TOTAL	2,885,949	572,105	42,087,502	33,581,076	-2,839,961

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
		585,239			4,175,573	1
4,890,533		3,958,418			4,284,699	2
173		22,702			21,325	3
					-115,570	4
					-18,133	5
4,890,706		4,566,359			8,347,894	6
						7
						8
	430,751	17,023,222			3,747,779	9
1,626,649		1,163,856			455,482	10
2,395		146,532			53,474	11
564,203		1,037,716			159,465	12
260,452		633,205			415,183	13
773,280					3,093,115	14
		9,896				15
		6,216			491	16
3,226,979	430,751	20,020,643			7,924,989	17
						18
						19
451,673		870,194				20
						21
		-34,493				22
451,673		835,701				23
						24
						25
		9,394				26
		100				27
		9,494				28
						29
						30
		380,422				31
		380,422				32
						33
						34
		2,000				35
		2,000				36
						37
						38
						39
						40
8,569,358	430,751	25,814,619			16,272,883	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 1 Column: f

Reclassification to income tax recievable and FIN 48 adjustments to income taxes.

Schedule Page: 262 Line No.: 2 Column: l

	GAS	OTHER	TOTAL
FEDERAL			
Income Tax	\$ 3,551,266	\$ 624,307	\$ 4,175,573
FICA	530,932	3,753,767	4,284,699
FUTA	3,045	18,280	21,325
Payroll tax - Clearing	-	(115,570)	(115,570)
Payroll tax - Performance Pay	-	(18,133)	(18,133)
TOTAL FEDERAL	4,085,243	4,262,651	8,347,894
STATE OF NEVADA			
Property Tax	1,977,092	1,770,687	3,747,779
County Franchise	36,201	419,281	455,482
Unemployment	19,654	33,820	53,474
Commerce Tax	159,465	-	159,465
Business Tax	-	415,183	415,183
PUCN Mill Assessment	-	3,093,115	3,093,115
UEC on Company Use	491	-	491
TOTAL STATE OF NEVADA	2,192,903	5,732,086	7,924,989
TOTAL	\$ 6,278,146	\$ 9,994,737	\$ 16,272,883

Schedule Page: 262 Line No.: 22 Column: f

Reclassification to state income tax receivable.

Schedule Page: 262 Line No.: 27 Column: f

Reclassification to state income tax receivable.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	1,241,989			411.4/411.5	482,285	
6							
7							
8	TOTAL	1,241,989				482,285	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12	10%	492,907			411.4/411.5	41,738	
13	Total Gas	492,907				41,738	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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48							

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No.
					1
					2
					3
					4
759,704	38 Years				5
					6
					7
759,704					8
					9
					10
					11
451,169	63 Years				12
451,169					13
					14
					15
					16
					17
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					47
					48

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross Up-Customer Advance,	29,416,354	107/186/252	21,195,540	29,116,659	37,337,473
2	CIAC and Trenching		456/495			
3						
4	General Contingency	3,606,579	107/143/930	4,022,672	698,093	282,000
5						
6	Risk Management Liability	8,037,658	242	1,168,262	6	6,869,402
7						
8	Pandemic Customer Relief				384,584	384,584
9						
10	Minor Items	151,071	232/447	580,812	566,744	137,003
11						
12						
13						
14						
15						
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43						
44						
45						
46						
47	TOTAL	41,211,662		26,967,286	30,766,086	45,010,462

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	562,028,165	19,797,734	21,783,091
3	Gas	47,301,083	1,103,248	5,657
4	Operating & Finance Leases	12,858,302	24,719,897	7,315,494
5	TOTAL (Enter Total of lines 2 thru 4)	622,187,550	45,620,879	29,104,242
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	622,187,550	45,620,879	29,104,242
10	Classification of TOTAL			
11	Federal Income Tax	622,187,550	45,620,879	29,104,242
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182310	13,619,197	182310	13,754,047	560,177,658	2
		182310	334,688	182310	277,061	48,341,047	3
						30,262,705	4
			13,953,885		14,031,108	638,781,410	5
							6
							7
							8
			13,953,885		14,031,108	638,781,410	9
							10
			13,953,885		14,031,108	638,781,410	11
							12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 9 Column: k

	Balance at Beginning of Year	Balance at End of Year
Plant in Service	(608,897,789)	(608,322,732)
Non-Utility Plant	(58,569)	380,231
Plant Held for Future Use	(372,890)	(576,204)
Financing & Operating Lease Assets including Accumulated Depreciation	(12,858,302)	(30,262,705)
	<u>(622,187,550)</u>	<u>(638,781,410)</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	ASC740 offset to Reg Tax Asset	15,653,466		
4	Bond Redemptions	3,875,172		363,414
5	Deferred Fuel - Residential	-3,127,457	10,184,749	2,487,613
6	Regulatory Assets	26,736,315	19,890,810	13,761,540
7	Electric - Other	-10,011,847	12,854,187	10,133,751
8				
9	TOTAL Electric (Total of lines 3 thru 8)	33,125,649	42,929,746	26,746,318
10	Gas			
11	ASC740 offset to Reg Tax Asset	3,305,412		
12	Bond Redemptions	-286,860		
13	Deferred Fuel - Residential	896,362	1,118,822	2,407,349
14	Regulatory Assets	3,490,865	9,900	682,909
15	Gas - Other	156,050	293,931	214,501
16				
17	TOTAL Gas (Total of lines 11 thru 16)	7,561,829	1,422,653	3,304,759
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	40,687,478	44,352,399	30,051,077
20	Classification of TOTAL			
21	Federal Income Tax	40,687,478	44,352,399	30,051,077
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		182310	641,096			15,012,370	3
						3,511,758	4
						4,569,679	5
						32,865,585	6
						-7,291,411	7
							8
			641,096			48,667,981	9
							10
		182310	125,522			3,179,890	11
						-286,860	12
						-392,165	13
						2,817,856	14
						235,480	15
							16
			125,522			5,554,201	17
							18
			766,618			54,222,182	19
							20
			766,618			54,222,182	21
							22
							23
<div>NOTES (Continued)</div>							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 7 Column: a

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 37,177	\$ 57,305	\$ -	\$ 94,482
Balance Reclass	(7,096,808)	332,491	152,705	(6,917,022)
Deferred Conservation Programs	(5,688,878)	7,855,469	7,269,609	(5,103,018)
Mark to Market	2,736,661	4,608,922	2,711,436	4,634,147
Other	1	-	1	-
Total Electric - Other (Line 7)	\$ (10,011,847)	\$ 12,854,187	\$ 10,133,751	\$ (7,291,411)

Schedule Page: 276 Line No.: 15 Column: a

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Gas - Other (Line 15)				
Ad Valorem Taxes	\$ 13,295	\$ -	\$ 829	\$ 12,466
Deferred Conservation Programs	142,754	293,931	213,671	223,014
Other	1	-	1	-
Total Gas - Other (Line 15)	\$ 156,050	\$ 293,931	\$ 214,501	\$ 235,480

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.

2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.

3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	Tracy Combined Cycle	3,401,790	407	144,245		3,257,545
4	Tracy Units 1 & 2 Net Book Value	2,228,881	108	25,179		2,203,702
5	Impact Fees	1,124,196	456	374,732		749,464
6	Net Energy Metering	737,056	456	245,685		491,371
7	Earning Sharing Mechanism		407	4,576,459	6,317,371	1,740,912
8	PUCN Disallowed Costs	5,021,252	Various	404,924	2,779,829	7,396,157
9						
10	OTHER RECOVERY METHOD					
11	Energy Efficiency/Renewable Programs	28,087,219	182, 440-4	6,113,216	4,670,228	26,644,231
12	Temporary Renewable Energy Program	5,562,070	144, 440-4	7,992,105	8,245,856	5,815,821
13	Deferred Fuel & Purchased Power	14,892,650	557	32,263,844	17,371,194	
14						
15	GAAP ADJUSTMENT					
16	Equity Component Carry Charges	2,374,530	419	1,931,194	2,836,127	3,279,463
17	Risk Management	456,091	175	20,160,287	28,969,831	9,265,635
18						
19	TAX ADJUSTMENT					
20	Deferred Tax Unamortized ITC	461,175	190	139,297		321,878
21	Regulatory Deferred Income Taxes	270,896,149	182	12,489,240	535,005	258,941,914
22	Excess Deferred Taxes - Non Property	31,570,795	182, 190	5,225,629	2,035,850	28,381,016
23						
24						
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26						
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38						
39						
40						
41	TOTAL	366,813,854		92,086,036	73,761,291	348,489,109

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
4	Tracy Units 1 & 2 Net Book Value	13-06002	*
5	Impact Fees	17-05014	04/2018 - 03/2021
6	Net Energy Metering	19-06002	01/2020 - 12/2022
7	Earning Sharing Mechanism	19-06002	*
8	PUCN Disallowed Costs	16-06006	Various
11	Energy Efficiency/Renewable Programs	19-03002/20-02027	10/2019 - 09/2021
12	Temporary Renewable Energy Program	19-03002/20-02027	10/2019 - 09/2021
13	Deferred Fuel and Purchased Power	19-03002/20-02027	10/2019 - 09/2021
16	Equity Component Carry Charges	Various	Various
17	Risk Management	Various	Various
20	Deferred Tax Unamortized ITC	Various	Various
21	Regulatory Deferred Income Taxes	Various	Various
22	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Schedule Page: 278 Line No.: 20 Column: b

Refer to Note 9 of Notes to Financial Statements on pages 122-123 for additional information regarding Sierra Pacific Power Company's income taxes.

Schedule Page: 278 Line No.: 21 Column: b

Refer to the footnote on page 278, line 20, column f.

Schedule Page: 278 Line No.: 22 Column: b

Refer to the footnote on page 278, line 20, column f.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	271,985,554	275,555,418
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	233,139,437	253,856,315
5	Large (or Ind.) (See Instr. 4)	172,210,694	196,939,222
6	(444) Public Street and Highway Lighting	4,313,697	4,298,110
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	681,649,382	730,649,065
11	(447) Sales for Resale	38,215,041	32,794,243
12	TOTAL Sales of Electricity	719,864,423	763,443,308
13	(Less) (449.1) Provision for Rate Refunds	830,411	807,252
14	TOTAL Revenues Net of Prov. for Refunds	719,034,012	762,636,056
15	Other Operating Revenues		
16	(450) Forfeited Discounts	611,593	570,785
17	(451) Miscellaneous Service Revenues	1,283,218	1,241,956
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	693,993	658,443
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	3,835,475	4,913,500
22	(456.1) Revenues from Transmission of Electricity of Others	21,537,552	25,071,519
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	27,961,831	32,456,203
27	TOTAL Electric Operating Revenues	746,995,843	795,092,259

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,672,135	2,490,879	309,987	304,413	2
				3
2,976,835	2,972,721	48,476	47,741	4
3,544,472	3,716,417	116	121	5
15,182	15,735	111	111	6
				7
				8
				9
9,208,624	9,195,752	358,690	352,386	10
590,661	662,242	17	14	11
9,799,285	9,857,994	358,707	352,400	12
				13
9,799,285	9,857,994	358,707	352,400	14

Line 12, column (b) includes \$ -1,398,559 of unbilled revenues.

Line 12, column (d) includes 75,994 MWH relating to unbilled revenues

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$ 4,313,697

Schedule Page: 300 Line No.: 6 Column: c

Unmetered Sales:	Revenue:
444 Street Lights	\$ 4,298,110

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	15,182

Schedule Page: 300 Line No.: 6 Column: e

Unmetered Sales:	MWH:
444 Street Lights	15,735

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Serv Revenue – Service Charges	\$ 992,372
Remaining Other Revenue Under \$250,000 Threshold	290,846
Total	\$ 1,283,218

Schedule Page: 300 Line No.: 17 Column: c

Description:	Amount:
Misc. Serv Revenue – Service Charges	\$ 916,837
Remaining Other Revenue Under \$250,000 Threshold	325,119
Total	\$ 1,241,956

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue – CIAC Amortization and Gross-Ups	\$ 2,591,137
Other Electric Revenue – CalPeco TSA	(146,153)
DOS Impact Fee and Amort of Impact Fee	1,456,241
Misc Wrong Rate Billing Adjustments	(729)
Remaining Other Revenue Under \$250,000 Threshold	(65,021)
Total	\$ 3,835,475

Schedule Page: 300 Line No.: 21 Column: c

Description:	Amount:
Other Electric Revenue – CIAC Amortization and Gross-Ups	\$ 2,948,407
Other Electric Revenue – CalPeco TSA	92,455
DOS Impact Fee and Amort of Impact Fee	1,892,796
Misc Wrong Rate Billing Adjustments	(7,568)
Remaining Other Revenue Under \$250,000 Threshold	(12,590)
Total	\$ 4,913,500

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Nevada					
2	D-1	96	9,134	4	24,000	0.0951
3	D-1 NMRG	7	1,600	5	1,400	0.2286
4	OD-1-TOU-NMRG	39	2,643	2	19,500	0.0678
5	D-1-TOU-EVRR-NMRG	3	339	1	3,000	0.1130
6	D-1	172	24,543	51	3,373	0.1427
7	OD-1 TOU	48	4,065	7	6,857	0.0847
8	OD-1 TOU HEV	30	2,920	7	4,286	0.0973
9	DM-1		110	1		
10	D-1 AB405 T2	175	22,361	38	4,605	0.1278
11	D-1 AB405 T3	43	6,011	13	3,308	0.1398
12	D-1 AB405 T4	5	528	1	5,000	0.1056
13	OD-1 TOU AB405 T2	40	3,797	8	5,000	0.0949
14	OD-1 TOU AB405 T3	134	17,616	37	3,622	0.1315
15	OD-1 TOU AB405 T4	1	94			0.0940
16	OD-1 TOU HEV AB405 T2	60	4,716	7	8,571	0.0786
17	OD-1 TOU HEV AB405 T3	23	2,477	6	3,833	0.1077
18	D-1 DOMESTIC USE	2,157,864	230,307,506	225,936	9,551	0.1067
19	DM-1 DOMESTIC MULTI-FAMILY	442,089	41,746,088	77,538	5,702	0.0944
20	OD-1-TOU OPTIONAL DOMESTIC	7,369	734,402	767	9,608	0.0997
21	ODM-1-TOU OP DOM MF-TOU	171	14,379	28	6,107	0.0841
22	OLS-RES OUTDOOR LIGHTING	1,671	289,294			0.1731
23	OD-1-TOU-HEV	5,186	471,167	390	13,297	0.0909
24	ODM-1-REVR-TOU	163	13,127	21	7,762	0.0805
25	D-1-NEM		128			
26	D-1-NMRG	13,226	1,597,331	2,356	5,614	0.1208
27	OD-1-TOU-NMRG	131	14,189	24	5,458	0.1083
28	D-1-TOU-EVRR-NMRG	183	15,635	22	8,318	0.0854
29	DM-1-NMRG	24	2,168	3	8,000	0.0903
30	D-1-FLEXPAY	11,627	1,226,193	1,034	11,245	0.1055
31	DM-1-FLEXPAY	1,898	169,013	232	8,181	0.0890
32	OLS-RES-FLEXPAY	5	790			0.1580
33	D-1	2,341	324,400	639	3,664	0.1386
34	OD-1 TOU	97	9,697	18	5,389	0.1000
35	OD-1 TOU HEV	110	9,010	13	8,462	0.0819
36	DM-1	84	8,929	27	3,111	0.1063
37	D1_CPP+DPP	9	877	1	9,000	0.0974
38	D-1 AB405 T2	1,805	244,056	459	3,932	0.1352
39	D-1 AB405 T3	646	97,874	225	2,871	0.1515
40	D-1 AB405 T4	82	10,303	19	4,316	0.1256
41	TOTAL Billed	9,132,630	683,047,941	358,612	25,467	0.0748
42	Total Unbilled Rev.(See Instr. 6)	75,994	-1,398,559	78	974,282	-0.0184
43	TOTAL	9,208,624	681,649,382	358,690	25,673	0.0740

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	OD-1 TOU AB405 T2	9	1,202	3	3,000	0.1336
2	OD-1 TOU AB405 T3	6	1,217	4	1,500	0.2028
3	OD-1 TOU HEV AB405 T2	95	7,290	8	11,875	0.0767
4	OD-1 TOU HEV AB405 T3	59	5,162	6	9,833	0.0875
5	OD-1 TOU HEV AB405 T4	2	129	1	2,000	0.0645
6	DM-1 AB405 T2	6	674	2	3,000	0.1123
7	DEAA		-4,989,700			
8	UNBILLED	24,301	-449,930	23	1,056,565	-0.0185
9	Subtotal - Res Acct 440-0	2,672,135	271,985,554	309,987	8,620	0.1018
10	GS-1 SMALL GENERAL SERVICE	626,135	62,270,410	40,950	15,290	0.0995
11	OGS-1-TOU OPTIONAL	25,590	2,359,030	1,600	15,994	0.0922
12	SSR 2 SM STANDBY (GS-1)	8	3,334	4	2,000	0.4168
13	WP WATER PLUMBING	7,282	594,860	1	7,282,000	0.0817
14	IS-1 IRRIGATION SERVICE	46,502	3,219,883	522	89,084	0.0692
15	IS-2 INTERRUPTIBLE IREIGATION	150,951	10,654,472	887	170,182	0.0706
16	WCS-1 WIRELESS COMM - LEVEL	83	6,139	1	83,000	0.0740
17	OLS-COM'L OUTDOOR LIGHTING	3,118	482,818	1	3,118,000	0.1548
18	OGS-1-TOU-HEV	14	1,459	2	7,000	0.1042
19	GS-1-NEM		37			
20	GS-2S MED GEN	1,307,897	102,447,495	3,411	383,435	0.0783
21	GS-2P MED GEN SERV-PRIMARY	29,212	1,486,913	34	859,176	0.0509
22	GS-2T MED FEN	9,893	599,655	11	899,364	0.0606
23	GS-2S-TOU MED GEN	390,531	29,683,218	126	3,099,452	0.0760
24	GS-2P-TOU MED GEN	36,557	2,018,231	11	3,323,364	0.0552
25	GS-2T-TOU MED GEN SERV-TOU-T	21,089	1,215,167	6	3,514,833	0.0576
26	SSR-3P SM STANDBY (GS-2P)	2	8,731	1	2,000	4.3655
27	SSR-3T SM STANDBY (GS-2T)	748	44,728	5	149,600	0.0598
28	OGS-2S-TOU OPTIONAL MED	287,939	19,953,990	624	461,441	0.0693
29	OGS-2S-TOU-EVRR		171			
30	LSR-1T MED STANDBY	1,218	160,960	4	304,500	0.1322
31	DO-GS-2S MED GEN		222,318	7		
32	DO-GS-2S-TOU MED GEN		260,465	4		
33	GS-1	96	11,740	12	8,000	0.1223
34	GS-1 NMRG	4,810	425,281	179	26,872	0.0884
35	OGS-1-TOU-NMRG		399	1		
36	GS-1-AB405 T2	12	2,049	3	4,000	0.1708
37	GS-1-AB405 T3	2	647	1	2,000	0.3235
38	GS-1-AB405 T4	2	177			0.0885
39	OGS-2S TOU EVRR	3,320	440,903	12	276,667	0.1328
40	GS-2S TOU EVCCR	1,313	109,689	1	1,313,000	0.0835
41	TOTAL Billed	9,132,630	683,047,941	358,612	25,467	0.0748
42	Total Unbilled Rev.(See Instr. 6)	75,994	-1,398,559	78	974,282	-0.0184
43	TOTAL	9,208,624	681,649,382	358,690	25,673	0.0740

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	DEAA		-5,207,991			
2	UNBILLED	22,511	-337,941	55	409,291	-0.0150
3	Subtotal - Sm Comm Acct. 442-4	2,976,835	233,139,437	48,476	61,408	0.0783
4	LSR LG STANDBY SERVICE (GS3)		557			
5	GS-4 LARGE TRANSMISSION	25,292	1,454,834	1	25,292,000	0.0575
6	GS-4T-NG-NEW GEN GS-4-TRANS	1,068,845	40,638,800	3	356,281,667	0.0380
7	GS-3P-NG-NEW GEN	15,463	755,141	1	15,463,000	0.0488
8	GS-3T-NG-NEW GEN	10,831	449,779	1	10,831,000	0.0415
9	GS-3S LARGE GENERAL	341,441	24,171,065	38	8,985,289	0.0708
10	GS-3P LARGE GENERAL	513,582	33,158,844	32	16,049,438	0.0646
11	GS-3T LARGE GENERAL	1,519,038	71,879,749	16	94,939,875	0.0473
12	LSR-2P LG STANDBY	2,179	285,728	1	2,179,000	0.1311
13	LSR-2T LG STANDBY	18,619	1,505,063	13	1,432,231	0.0808
14	DO-GS-4 LARGE TRANSMISSION		1,878,450	3		
15	DO-GS-3S LARGE GENERAL		1,046,712	5		
16	DO-GS-3P LARGE GENERAL		7,781	1		
17	DO-GS-3T LARGE GENERAL		30,914	1		
18	DEAA		-4,442,035			
19	UNBILLED	29,182	-610,688			-0.0209
20	Subtotal - Lg Comm Acct. 442-8	3,544,472	172,210,694	116	30,555,793	0.0486
21	SL STREET LIGHTING	15,182	4,343,693	111	136,775	0.2861
22	DEAA		-29,996			
23	Subtotal - Street Lights	15,182	4,313,697	111	136,775	0.2841
24	Total Nevada	9,208,624	681,649,382	358,690	25,673	0.0740
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	9,132,630	683,047,941	358,612	25,467	0.0748
42	Total Unbilled Rev.(See Instr. 6)	75,994	-1,398,559	78	974,282	-0.0184
43	TOTAL	9,208,624	681,649,382	358,690	25,673	0.0740

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 7 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 1 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 18 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Schedule Page: 304.2 Line No.: 22 Column: a

The Deferred Energy Accounting Adjustment (DEAA) revenue represents revenue billed pursuant to Sierra Pacific Power Company's fuel adjustment clause.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Renewable Power - Loyaltton	OS	OATT			
2	Amor IX, LLC	OS	OATT			
3	Avangrid Renewables	OS	OATT			
4	Bonneville Power Administration	OS	OATT			
5	Brookfield Energy Marketing	OS	OATT			
6	Citigroup Energy, Inc.	OS	N/A			
7	Shell Energy	OS	OATT			
8	DTE Energy Trading, Inc.	OS	N/A			
9	Eagle Energy Partners	OS	OATT			
10	Idaho Power Company	OS	OATT			
11	Idaho Power Company	SF	Schedule No. 42			
12	Morgan Stanley Capital Group	OS	OATT			
13	Macquarie Power	OS	N/A			
14	Joint Dispatch Sales from Nevada Power	SF	Schedule No. 63			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
5			100	100	1
1,964			61,012	61,012	2
8			13	13	3
			1	1	4
42			1,339	1,339	5
			21,213	21,213	6
246			8,713	8,713	7
			36,974	36,974	8
14			2,782	2,782	9
16			1,169	1,169	10
27		717		717	11
7,708			277,576	277,576	12
			15,025	15,025	13
92,169		4,611,956		4,611,956	14
427,555	266,653	22,931,719	0	23,198,372	
163,106	0	14,336,099	680,570	15,016,669	
590,661	266,653	37,267,818	680,570	38,215,041	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Joint Dispatch Sales from Nevada Power	AD	Schedule No. 63			
2	Joint Dispatch Sales from Nevada Power	SF	Schedule No. 63			
3	Stranded Energy Sales from Nevada Power	SF	N/A			
4	Open Mountain Energy	OS	OATT			
5	Ormat Technologies	OS	OATT			
6	PacifiCorp	SF	Schedule No. 42			
7	PacifiCorp	AD	Schedule No. 42			
8	PacifiCorp	OS	OATT			
9	Pacific Gas & Electric Company	OS	OATT			
10	Patua Power	OS	OATT			
11	Plumas Sierra Rural Electric	OS	OATT			
12	Powerex	OS	OATT			
13	Public Service Company of Colorado	SF	Schedule No. 42			
14	Public Service Company of Colorado	OS	N/A			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
-10		11,372		11,372	1
41,540		9,409,283		9,409,283	2
10,470		277,912		277,912	3
77			2,380	2,380	4
5,044			136,501	136,501	5
387		9,618		9,618	6
23		725		725	7
108			6,677	6,677	8
305			11,140	11,140	9
2,205			72,776	72,776	10
160			4,027	4,027	11
136			3,411	3,411	12
84		2,125		2,125	13
			12,728	12,728	14
427,555	266,653	22,931,719	0	23,198,372	
163,106	0	14,336,099	680,570	15,016,669	
590,661	266,653	37,267,818	680,570	38,215,041	

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corporation	OS	OATT			
2	Southern California Edison	OS	OATT			
3	Tenaska Power Services	OS	OATT			
4	The Energy Authority	OS	OATT			
5	Transalta Energy Marketing, Inc.	OS	OATT			
6	Utah Associated Municipal Power Systems	OS	OATT			
7	Western Area Power Admin	SF	Schedule No. 42			
8	Western Area Power Admin	AD	Schedule No. 42			
9	Hawthorne Weapons Ammunition Depot	RQ	Volume No. 1			
10	Liberty Utilities (CalPeco Electric)	RQ	Schedule No. 55			
11	Pershing Country	RQ	Schedule No. 53			
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
4			1,537	1,537	1
1			19	19	2
1			46	46	3
5			121	121	4
64			3,288	3,288	5
			2	2	6
265		11,293		11,293	7
38		1,098		1,098	8
8,403		475,642		475,642	9
418,984	266,653	22,444,444		22,711,097	10
168		11,633		11,633	11
					12
					13
					14
427,555	266,653	22,931,719	0	23,198,372	
163,106	0	14,336,099	680,570	15,016,669	
590,661	266,653	37,267,818	680,570	38,215,041	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: j

American Renewable Power - Loyalton - Energy Imbalance Losses

Schedule Page: 310 Line No.: 2 Column: j

Amor IX, LLC - Energy Imbalance Losses

Schedule Page: 310 Line No.: 3 Column: j

Avangrid Renewables - Energy Imbalance Losses

Schedule Page: 310 Line No.: 4 Column: j

Bonneville Power Administration - Energy Imbalance Losses

Schedule Page: 310 Line No.: 5 Column: j

Brookfield Energy Marketing - Energy Imbalance Losses

Schedule Page: 310 Line No.: 6 Column: j

Citigroup Energy, Inc. - Option Premium Revenue

Schedule Page: 310 Line No.: 7 Column: j

Shell Energy - Energy Imbalance Losses

Schedule Page: 310 Line No.: 8 Column: j

DTE Energy Trading, Inc - Option Premium Revenue

Schedule Page: 310 Line No.: 9 Column: j

Eagle Energy Partners - Energy Imbalance Losses

Schedule Page: 310 Line No.: 10 Column: j

Idaho Power Company - Energy Imbalance Losses

Schedule Page: 310 Line No.: 12 Column: j

Morgan Stanley Capital Group - Energy Imbalance Losses

Schedule Page: 310 Line No.: 13 Column: j

Macquarie Power - Option Premium Revenue

Schedule Page: 310 Line No.: 14 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on page 310-311. Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

Schedule Page: 310.1 Line No.: 4 Column: j

Open Mountain Energy - Energy Imbalance Losses

Schedule Page: 310.1 Line No.: 5 Column: j

Ormat Technologies - Energy Imbalance Losses

Schedule Page: 310.1 Line No.: 6 Column: a

This footnote applies to all occurrences of "PacifiCorp" on page 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

Schedule Page: 310.1 Line No.: 8 Column: j

PacifiCorp - Energy Imbalance Losses

Schedule Page: 310.1 Line No.: 9 Column: j

Pacific Gas & Electric Company - Energy Imbalance Losses

Schedule Page: 310.1 Line No.: 10 Column: j

Patua Power - Energy Imbalance Losses

Schedule Page: 310.1 Line No.: 11 Column: j

Plumas Sierra Rural Electric - Energy Imbalance Losses

Schedule Page: 310.1 Line No.: 12 Column: j

Powerex - Energy Imbalance Losses

Schedule Page: 310.1 Line No.: 14 Column: j

Public Service Company of Colorado - Option Premium Revenue

Schedule Page: 310.2 Line No.: 1 Column: j

Rainbow Energy Marketing Corporation - Energy Imbalance Losses

Schedule Page: 310.2 Line No.: 2 Column: j

Southern California Edison - Energy Imbalance Losses.

Schedule Page: 310.2 Line No.: 3 Column: j

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Tenaska Power - Energy Imbalance Losses

Schedule Page: 310.2 Line No.: 4 Column: j

The Energy Authority - Energy Imbalance Losses

Schedule Page: 310.2 Line No.: 5 Column: j

Transalta Energy Marketing, Inc. - Energy Imbalance Losses

Schedule Page: 310.2 Line No.: 6 Column: j

Utah Associated Municipal Power Systems - Energy Imbalance Losses

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	653,118	771,998		
5	(501) Fuel	54,207,661	67,402,680		
6	(502) Steam Expenses	3,163,115	3,533,246		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	980,542	1,395,607		
10	(506) Miscellaneous Steam Power Expenses	7,540,637	7,473,581		
11	(507) Rents				
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	66,545,073	80,577,112		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures	494,327	528,216		
17	(512) Maintenance of Boiler Plant	2,306,314	3,613,939		
18	(513) Maintenance of Electric Plant	1,019,371	1,263,883		
19	(514) Maintenance of Miscellaneous Steam Plant	919,408	910,152		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	4,739,420	6,316,190		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	71,284,493	86,893,302		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering				
25	(518) Fuel				
26	(519) Coolants and Water				
27	(520) Steam Expenses				
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses				
31	(524) Miscellaneous Nuclear Power Expenses				
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)				
34	Maintenance				
35	(528) Maintenance Supervision and Engineering				
36	(529) Maintenance of Structures				
37	(530) Maintenance of Reactor Plant Equipment				
38	(531) Maintenance of Electric Plant				
39	(532) Maintenance of Miscellaneous Nuclear Plant				
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)				
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)				
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	2,062,990	1,981,084
63	(547) Fuel	93,073,778	83,470,408
64	(548) Generation Expenses	1,125,448	1,200,555
65	(549) Miscellaneous Other Power Generation Expenses	4,992,700	5,735,014
66	(550) Rents	3,000,000	3,000,000
67	TOTAL Operation (Enter Total of lines 62 thru 66)	104,254,916	95,387,061
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures	722,934	953,230
71	(553) Maintenance of Generating and Electric Plant	2,693,243	3,326,467
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,620,735	1,824,709
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	5,036,912	6,104,406
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	109,291,828	101,491,467
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	197,498,734	168,252,090
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	-39,998,357	37,982,980
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	157,500,377	206,235,070
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	338,076,698	394,619,839
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	594,240	469,979
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,862,575	1,751,181
87	(561.3) Load Dispatch-Transmission Service and Scheduling	462,345	516,301
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	707,002	1,015,384
93	(562) Station Expenses	725,970	767,963
94	(563) Overhead Lines Expenses	11,072	500,921
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	318,244	305,331
97	(566) Miscellaneous Transmission Expenses	2,242,856	1,329,180
98	(567) Rents	13,238,086	3,955,215
99	TOTAL Operation (Enter Total of lines 83 thru 98)	20,162,390	10,611,455
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	114,758	28,817
102	(569) Maintenance of Structures	864	
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,833,284	1,680,615
108	(571) Maintenance of Overhead Lines	2,008,445	1,771,402
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	842	30,365
111	TOTAL Maintenance (Total of lines 101 thru 110)	3,958,193	3,511,199
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	24,120,583	14,122,654

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	160,639	97,719
168	(908) Customer Assistance Expenses	14,095,832	11,315,789
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	14,256,471	11,413,508
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	485,784	486,725
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	485,784	486,725
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	12,920,571	11,813,134
182	(921) Office Supplies and Expenses	7,227,959	7,473,723
183	(Less) (922) Administrative Expenses Transferred-Credit	3,186,127	4,108,970
184	(923) Outside Services Employed	4,639,005	4,733,736
185	(924) Property Insurance	313,302	373,669
186	(925) Injuries and Damages	3,309,370	2,734,958
187	(926) Employee Pensions and Benefits	10,153,451	16,245,582
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,129,247	5,616,943
190	(929) (Less) Duplicate Charges-Cr.	770,331	683,906
191	(930.1) General Advertising Expenses		37,207
192	(930.2) Miscellaneous General Expenses	2,889,980	2,301,218
193	(931) Rents	327,628	266,955
194	TOTAL Operation (Enter Total of lines 181 thru 193)	42,954,055	46,804,249
195	Maintenance		
196	(935) Maintenance of General Plant	2,295,648	2,568,462
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	45,249,703	49,372,711
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	460,130,539	507,351,480

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
202				10,504		10,504	1
			890,909			890,909	2
22				1,603		1,603	3
26,801				143,564		143,564	4
244				11,638		11,638	5
528,842				52,553,435		52,553,435	6
429				3,330		3,330	7
1,613,096				34,524,900		34,524,900	8
				4,556,153		4,556,153	9
				-1,389,599		-1,389,599	10
84,709				-3,703,070		-3,703,070	11
11,316				377,136		377,136	12
-19,556				-104,999		-104,999	13
30,547				898,978		898,978	14
4,754,155			2,240,062	196,525,735	-1,267,063	197,498,734	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Nevada Gold Energy	LU	WSPP			
2	Nevada Gold Energy	AD	WSPP			
3	PacifiCorp	SF	Schedule No. 42			
4	Public Service Company of Colorado	SF	Schedule No. 42			
5	Westen Area Power Administration-Colo	SF	Schedule No. 42			
6	US Geothermal Amor II	LU	Contract			
7	US Geothermal Amor II	AD	Contract			
8	Boulder Solar II	LU	Contract			
9	Boulder II	AD	Contract			
10	Brady Power Partners	AD	Contract			
11	Brady Power Partners	LU	Contract			
12	Homestretch LLC	AD	Contract			
13	Homestretch LLC	LU	Contract			
14	Frank Hooper Hydro	AD	Contract			
	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
863,598				25,130,120		25,130,120	1
511				18,529		18,529	2
577				27,463		27,463	3
463				16,266		16,266	4
239				11,093		11,093	5
88,923				8,126,975		8,126,975	6
-210				-20,081		-20,081	7
137,634				5,826,061		5,826,061	8
-14				-564		-564	9
249				17,320		17,320	10
97,163			652,321	6,753,256		7,405,577	11
				-34,377		-34,377	12
9				-29,415		-29,415	13
-3				-184		-184	14
4,754,155			2,240,062	196,525,735	-1,267,063	197,498,734	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
583				10,289		10,289	1
103,468				6,721,153		6,721,153	2
159				10,243		10,243	3
56				1,157		1,157	4
-4				-123		-123	5
-195				-12,135		-12,135	6
101,156				6,175,594		6,175,594	7
147				8,258		8,258	8
123,925				6,909,789		6,909,789	9
-18				-3,733		-3,733	10
35,118				7,085,770		7,085,770	11
33				600		600	12
					-75	-75	13
					44,906	44,906	14
4,754,155			2,240,062	196,525,735	-1,267,063	197,498,734	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
					-140,310	-140,310	1
					-287	-287	2
183				12,855		12,855	3
49,325			279,471	3,138,453		3,417,924	4
123				8,483		8,483	5
57,261			417,361	3,604,327		4,021,688	6
213,984				8,828,918		8,828,918	7
-541				-21,676		-21,676	8
13,949				259,020		259,020	9
527,436				16,482,300		16,482,300	10
-370				-11,528		-11,528	11
13,392				409,802		409,802	12
18,102				1,338,310		1,338,310	13
185				10,291		10,291	14
4,754,155			2,240,062	196,525,735	-1,267,063	197,498,734	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TMWA Hydro Facility (Verdi)	LU	Contract			
2	TMWA Hydro Facility (Verdi)	AD	Contract			
3	TMWA Hydro Facility (Washoe)	LU	Contract			
4	TMWA Hydro Facility (Washoe)	AD	Contract			
5	Turquoise Solar	LU	Contract			
6	International Continental Exchange	OS	N/A			
7	International Continental Exchange	AD	N/A			
8	Nevada Power Company	OS	N/A			
9	Switch	OS	N/A			
10	Micellaneous Fees	OS	N/A			
11	Excess QF RFP Bid Fees	OS	N/A			
12	Excess Rooftop Solar	LU	N/A			
13						
14						
	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
16,125				1,178,017		1,178,017	1
24				1,703		1,703	2
3,233				239,411		239,411	3
1				63		63	4
9,159				238,030		238,030	5
					19,057	19,057	6
					38	38	7
					-454,118	-454,118	8
					-580,502	-580,502	9
					10,808	10,808	10
					-166,580	-166,580	11
2,365				176,059		176,059	12
							13
							14
4,754,155			2,240,062	196,525,735	-1,267,063	197,498,734	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 6 Column: a

This footnote applies to all occurrences of "Nevada Power Company" on pages 326-327. Nevada Power Company is a wholly owned subsidiary of NV Energy Inc., which is Sierra Pacific Power Company's parent company.

Schedule Page: 326 Line No.: 7 Column: k

Nevada Power Company Joint Dispatch prior period true-up.

Schedule Page: 326 Line No.: 10 Column: k

Nevada Power Company Joint Dispatch prior period true-up.

Schedule Page: 326.1 Line No.: 2 Column: k

Nevada Gold Energy prior period true-up.

Schedule Page: 326.1 Line No.: 3 Column: a

This footnote applies to all occurrences of "PacifiCorp" on pages 326-327. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

Schedule Page: 326.1 Line No.: 5 Column: a

Full name is Western Area Power Administration - Colorado - Missouri

Schedule Page: 326.1 Line No.: 7 Column: k

U.G. Geothermal Amor II prior period true-up.

Schedule Page: 326.1 Line No.: 9 Column: k

Boulder II prior period true-up.

Schedule Page: 326.1 Line No.: 10 Column: k

Brady Power Partners prior period true-up.

Schedule Page: 326.1 Line No.: 12 Column: k

Homestretch LLC prior period true-up.

Schedule Page: 326.1 Line No.: 14 Column: k

Frank Hooper Hydro prior period true-up.

Schedule Page: 326.2 Line No.: 3 Column: k

Galena 3 - Orni 14 prior period true-up.

Schedule Page: 326.2 Line No.: 5 Column: k

Mill Creek Hydro prior period true-up.

Schedule Page: 326.2 Line No.: 6 Column: k

Beowawe Power LLC prior period true-up.

Schedule Page: 326.2 Line No.: 10 Column: k

Nevada Solar One prior period true-up.

Schedule Page: 326.2 Line No.: 13 Column: a

This footnote applies to all occurrences of "TMWRF" on pages 326-327. Complete name is Truckee Meadows Water Reclamation Facility.

Schedule Page: 326.2 Line No.: 13 Column: l

TMWRF prior period true-up. Other charge is station use portfolio credits.

Schedule Page: 326.2 Line No.: 14 Column: l

Other charge is station use portfolio credits.

Schedule Page: 326.3 Line No.: 1 Column: l

Other charge is lease royalties.

Schedule Page: 326.3 Line No.: 2 Column: l

Steamboat 1 and 1A prior period true-up. Other charge is lease royalties.

Schedule Page: 326.3 Line No.: 3 Column: k

Steamboat II Prior Period True-up.

Schedule Page: 326.3 Line No.: 5 Column: k

Steamboat III prior period true-up.

Schedule Page: 326.3 Line No.: 8 Column: k

Switch Station II prior period true-up.

Schedule Page: 326.3 Line No.: 11 Column: k

Techren II prior period true-up.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 326.3 Line No.: 13 Column: a

This footnote applies to all occurrences of "TMWA" on pages 326-327. Complete name is Truckee Meadows Water Authority.

Schedule Page: 326.3 Line No.: 14 Column: k

TMWA Hydro Facility (Fleish) prior period true-up.

Schedule Page: 326.4 Line No.: 2 Column: k

TMWA Hydro Facility (Verdi) prior period true-up.

Schedule Page: 326.4 Line No.: 4 Column: k

TMWA Hydro Facility (Washoe) prior period true-up.

Schedule Page: 326.4 Line No.: 6 Column: l

International Continental Exchange fees.

Schedule Page: 326.4 Line No.: 7 Column: l

International Continental Exchanges prior period true-up.

Schedule Page: 326.4 Line No.: 8 Column: l

Nevada Power Company Renewable Portfolio Energy Credits.

Schedule Page: 326.4 Line No.: 9 Column: l

Switch Renewable Portfolio Energy Credits.

Schedule Page: 326.4 Line No.: 10 Column: l

Miscellaneous fee paid to Western Renewable Energy Generation Information Systems.

Schedule Page: 326.4 Line No.: 11 Column: l

Qualifying Facility Request for Proposal (RFP) excess bid fees.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	AMOR IX	NV Energy Marketing	PacifiCorp East	LFP
2	AMOR IX	NV Energy Marketing	PacifiCorp East	LFP
3	AMOR IX	Various	Various	AD
4	ARP-LOYALTON TSR	NV Energy Marketing	CAISO	LFP
5	ARP-LOYALTON TSR	NV Energy Marketing	CAISO	LFP
6	ARP-LOYALTON TSR	Various	Various	AD
7	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO
8	BC Power Exchange (Powerex)	Arizona Public Service Company	Bonneville Power Administration	NF
9	BC Power Exchange (Powerex)	Bonneville Power Administration	Idaho Power Company	NF
10	BC Power Exchange (Powerex)	Bonneville Power Administration	PacifiCorp East	NF
11	BC Power Exchange (Powerex)	Idaho Power Company	Bonneville Power	NF
12	BC Power Exchange (Powerex)	Idaho Power Company	Bonneville Power Administration	NF
13	BC Power Exchange (Powerex)	Idaho Power Company	Los Angeles Department of Water a	NF
14	BC Power Exchange (Powerex)	Idaho Power Company	PacifiCorp East	NF
15	BC Power Exchange (Powerex)	Los Angeles Department of Water a	Bonneville Power Administration	NF
16	BC Power Exchange (Powerex)	PacifiCorp East	Bonneville Power	NF
17	BC Power Exchange (Powerex)	PacifiCorp East	Bonneville Power Administration	NF
18	BC Power Exchange (Powerex)	Various	Various	AD
19	Bonneville Power Administration	Bonneville Power Administration	PacifiCorp East	NF
20	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO
21	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO
22	BROOKFILED ENERGY MARKETING	Idaho Power Company	CAISO	NF
23	BROOKFILED ENERGY MARKETING	Idaho Power Company	CAISO	SFP
24	BROOKFILED ENERGY MARKETING	Various	Various	AD
25	Caesars Entertainment North	Various	Caesars Entertainment	FNO
26	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO
27	Coral Power LLC	Idaho Power Company	NV Energy	NF
28	Coral Power LLC	Idaho Power Company	NV Energy Marketing	NF
29	Coral Power LLC	Idaho Power Company	PacifiCorp East	NF
30	Coral Power LLC	Los Angeles Department of Water a	NV	NF
31	Coral Power LLC	NV Energy Marketing	Idaho Power Company	NF
32	Coral Power LLC	NV Energy Marketing	PacifiCorp East	NF
33	Coral Power LLC	PacifiCorp East	NV Energy	NF
34	Coral Power LLC	PacifiCorp East	NV Energy	NF
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1, 1,2,7	Northsys	Gon.Pav		87,340	87,340	1
V1, 1,2,7	Northsys	Gon.Pav		88,340	88,340	2
V1, 1,2,7	Various	Various				3
V1, 1,2,7	Northsys	Summit120		39,294	39,294	4
V1, 1,2,7	Northsys	Summit120		39,312	39,312	5
V1, 1,2,7	Various	Various				6
V1	M345	Barrick	1,876			7
V1-1,2,8	Navajo500	Hilltop345		2,120	2,120	8
V1-1,2,8	HILLTOP345	M345		291	291	9
V1-1,2,8	HILLTOP345	Gon.Pav		3,801	3,801	10
V1-1,2,8	M345	Hilltop345		137	137	11
V1-1,2,8	M345	Hilltop345		258	258	12
V1-1,2,8	M345	GON.IPP		25	25	13
V1-1,2,8	M345	Gon.Pav		100	100	14
V1-1,2,8	McCulloug500	Hilltop345		35	35	15
V1-1,2,8	REDB	Hilltop345		1,274	1,274	16
V1-1,2,8	REDB	Hilltop345		52	52	17
V1-1,2,8	Various	Various				18
V1-1,2,8	HILLTOP345	Gon.Pav		4	4	19
V1	HILLTOP345	Northsys	247			20
V1	HILLTOP345	Northsys	773			21
V1-1,2,8	M345	Summit120		96	96	22
V1, 1,2,7	M345	Summit120		600	600	23
V1, 1,2,7	Various	Various				24
V1	M345	Northsys	100			25
V1	Gonder.Pav	Fallon	172			26
V1-1,2,8	M345	Northsys		631	631	27
V1-1,2,8	M345	Northsys		92	92	28
V1-1,2,8	M345	Gon.Pav		4	4	29
V1-1,2,8	McCulloug500	Northsys		775	775	30
V1-1,2,8	Northsys	M345		915	915	31
V1-1,2,8	Northsys	Gon.Pav		95	95	32
V1-1,2,8	GON.PAV	Northsys		712	712	33
V1-1,2,8	REDB	Northsys		7,695	7,695	34
			3,940	536,743	536,743	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	296,400	46,034	342,434	1
	296,400	46,034	342,434	2
		112,011	112,011	3
	133,380	24,858	158,238	4
	133,380	20,715	154,095	5
		4,143	4,143	6
	5,065,098	1,501,976	6,567,074	7
	11,549	1,657	13,206	8
	1,227	185	1,412	9
	12,866	2,039	14,905	10
	814	115	929	11
	1,533	217	1,749	12
	149	21	170	13
	594	84	678	14
	208	29	237	15
	4,399	694	5,093	16
	309	44	353	17
	1,170	165	1,336	18
	24	3	27	19
	622,882	165,659	788,541	20
	2,067,761	549,898	2,617,658	21
	400	57	457	22
	2,400	349	2,749	23
	2,400	349	2,749	24
	187,500	49,850	237,350	25
	449,362	237,746	687,108	26
	3,717	526	4,243	27
	518	74	592	28
	24	3	27	29
	4,604	651	5,255	30
	4,300	634	4,934	31
	564	80	644	32
	4,034	575	4,608	33
	39,525	5,729	45,255	34
0	16,930,481	4,607,069	21,537,552	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Coral Power LLC	PacifiCorp East	PacifiCorp East	NF
2	Coral Power LLC	Various	Various	AD
3	Coral Power LLC	Western Area Power Administration	Idaho Power Company	NF
4	Coral Power LLC	Western Area Power Administration	NV Energy	NF
5	Coral Power LLC	Western Area Power Administration	PacifiCorp East	NF
6	Eagle Energy Partners	Los Angeles Department of Water a	PacifiCorp East	NF
7	Eagle Energy Partners	Various	Various	AD
8	Eagle Energy Partners	Western Area Power Administration	Idaho Power Company	NF
9	Idaho Power Company	NV Energy Marketing	PacifiCorp East	NF
10	Idaho Power Company	NV Energy Marketing	PacifiCorp East	NF
11	Idaho Power Company	Various	Various	AD
12	MAG Energy	Western Area Power Administration	Idaho Power Company	NF
13	Morgan Stanley Capital Group Inc.	Bonneville Power Administration	Idaho Power Company	NF
14	Morgan Stanley Capital Group Inc.	CAISO	Idaho Power Company	NF
15	Morgan Stanley Capital Group Inc.	Idaho Power Company	CAISO	NF
16	Morgan Stanley Capital Group Inc.	Los Angeles Department of Water a	CAISO	NF
17	Morgan Stanley Capital Group Inc.	Los Angeles Department of Water a	Idaho Power Company	NF
18	Morgan Stanley Capital Group Inc.	PacifiCorp East	CAISO	NF
19	Morgan Stanley Capital Group Inc.	Various	Various	AD
20	Morgan Stanley Capital Group Inc.	Various	Various	AD
21	Morgan Stanley Capital Group Inc.	Western Area Power Administration	CAISO	NF
22	Morgan Stanley Capital Group Inc.	Western Area Power Administration	Idaho Power Company	NF
23	Morgan Stanley Capital Group Inc.	Western Area Power Administration	NV Energy	NF
24	Mt. Wheeler Power NITS	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO
25	ON Line Allocation from NPC	Various	Various	AD
26	ON Line Allocation from NPC	Various	Various	AD
27	Open Mountain Energy	Various	Various	AD
28	Open Mountain Energy	Various	Various	AD
29	Open Mountain Energy	Various	Various	AD
30	Ormat Technologies	NV Energy Marketing	PacifiCorp East	NF
31	Ormat Technologies	Various	Various	AD
32	Ormat Technologies	Various	Various	AD
33	Ormat Technologies	Various	Various	AD
34	Pacific Gas & Electric Company-Utility	CAISO	NV Energy Marketing	NF
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	REDB	Gon.Pav		94	94	1
V1-1,2,8	Various	Various				2
V1-1,2,8	Mead230	M345		1,575	1,575	3
V1-1,2,8	Mead230	Northsys		4,490	4,490	4
V1-1,2,8	Mead230	Gon.Pav		68	68	5
V1-1,2,8	GON.IPP	Gon.Pav		298	298	6
V1-1,2,8	Various	Various				7
V1-1,2,8	Mead230	M345		280	280	8
V1-1,2,8	Northsys	Gon.Pav		1,014	1,014	9
V1-1,2,8	Northsys	Gon.Pav				10
V1-1,2,8	Various	Various				11
V1-1,2,8	Mead230	M345		2	2	12
V1-1,2,8	HILLTOP345	M345		69	69	13
V1-1,2,8	ELDORADO230	M345		150	150	14
V1-1,2,8	M345	Summit120		7	7	15
V1-1,2,8	GON.IPP	Summit120		10	10	16
V1-1,2,8	GON.IPP	M345		1,041	1,041	17
V1-1,2,8	GON.PAV	Summit120		232	232	18
V1-1,2,8	Various	Various				19
V1-1,2,8	Various	Various				20
V1-1,2,8	Mead230	Summit120		40	40	21
V1-1,2,8	Mead230	M345		110	110	22
V1-1,2,8	Mead230	Northsys		40	40	23
V1	Gonder.Pav	Mt. Wheeler	303			24
V1, 1,2,3,7	Various	Various				25
V1, 1,2,3,7,8	Various	Various				26
V1, 1,2,3,7	Various	Various				27
V1, 1,2,3,7	Various	Various				28
V1-1,2,8	Various	Various				29
V1, 1,2,3,7,8	Northsys	Gon.Pav		761	761	30
V1, 1,2,3,7	Various	Various				31
V1, 1,2,3,7	Various	Various				32
V1, 1,2,3,7,8	Various	Various				33
V1-1,2,8	Summit120	Northsys		200	200	34
			3,940	536,743	536,743	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	558	79	637	1
	-3,939	-570	-4,509	2
	9,290	1,315	10,606	3
	25,796	3,668	29,464	4
	404	57	461	5
	1,770	250	2,020	6
	1,770	250	2,020	7
	1,663	235	1,898	8
	5,574	798	6,373	9
	5,574	798	6,373	10
	-5,574	-798	-6,373	11
	12	2	14	12
	410	58	468	13
	500	80	579	14
	42	6	47	15
	59	8	68	16
	3,467	552	4,018	17
	1,378	195	1,573	18
	348,258	51,878	400,137	19
	1,716,670	260,425	1,977,095	20
	133	21	154	21
	366	58	425	22
	238	34	271	23
	898,761	578,848	1,477,610	24
	35,348	2,539	37,887	25
	519,411	78,004	597,415	26
	6,880	2,508	9,388	27
	6,880	2,201	9,082	28
	9,174	2,180	11,354	29
	4,520	639	5,160	30
	41,347	6,432	47,778	31
	1,034,921	204,519	1,239,440	32
	446,046	78,491	524,537	33
	1,188	168	1,356	34
0	16,930,481	4,607,069	21,537,552	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Pacific Gas & Electric Company-Utility	NV Energy Marketing	CAISO	NF
2	Pacific Gas & Electric Company-Utility	Various	Various	AD
3	Pacificorp	Bonneville Power Administration	PacifiCorp East	SFP
4	Pacificorp	PacifiCorp East	PacifiCorp East	NF
5	Pacificorp	Various	Various	AD
6	Patua Project LLC	NV Energy Marketing	Bonneville Power Administration	LFP
7	Patua Project LLC	NV Energy Marketing	Bonneville Power Administration	LFP
8	Patua Project LLC	Various	Various	AD
9	Patua Project LLC	Various	Various	AD
10	Peppermill	Various	Peppermill	FNO
11	Plumas Sierra Rural Electric	CAISO	CAISO	NF
12	Plumas Sierra Rural Electric	CAISO	NV Energy Marketing	NF
13	Plumas Sierra Rural Electric	PacifiCorp East	CAISO	NF
14	Plumas Sierra Rural Electric	PacifiCorp East	NV Energy Marketing	NF
15	Plumas Sierra Rural Electric	PacifiCorp East	NV Energy Marketing	NF
16	Plumas Sierra Rural Electric	Various	Various	AD
17	PPMI Pac Power Marketing (Avangrid)	Arizona Public Service Company	Bonneville Power Administration	NF
18	PPMI Pac Power Marketing (Avangrid)	Arizona Public Service Company	Idaho Power Company	NF
19	PPMI Pac Power Marketing (Avangrid)	Bonneville Power Administration	CAISO	NF
20	PPMI Pac Power Marketing (Avangrid)	Bonneville Power Administration	PacifiCorp East	SFP
21	Rainbow Energy	Idaho Power Company	PacifiCorp East	NF
22	Reno City Center	Various	Reno City Center	FNO
23	Southern California Edison	CAISO	CAISO	NF
24	Southern California Edison	Various	Various	AD
25	Southern California Edison	Various	Various	AD
26	Switch-North	Various	Switch-North	FNO
27	Tenaska	Arizona Public Service Company	CAISO	NF
28	Tenaska	PacifiCorp East	CAISO	NF
29	Tenaska	Various	Various	AD
30	Tenaska	Western Area Power Administration	CAISO	NF
31	Tenaska Power Services	Various	Various	AD
32	Tenaska Power Services	Western Area Power Administration	CAISO	NF
33	The Energy Authority	CAISO	Idaho Power Company	NF
34	The Energy Authority	Idaho Power Company	CAISO	NF
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	Northsys	Summit120		15,939	15,939	1	
V1-1,2,8	Various	Various				2	
V1-1,2,7	HILLTOP345	Gon.Pav		1,152	1,152	3	
V1-1,2,8	REDB	Gon.Pav		4,188	4,188	4	
V1, 1,2,3,7,8	Various	Various		3,448	3,448	5	
V1, 1,2,7	Northsys	Hilltop345		144,672	144,672	6	
V1, 1,2,7	Northsys	Hilltop345		48,576	48,576	7	
V1, 1,2,7	Various	Various				8	
V1, 1,2,7	Various	Various				9	
V1	M345	Northsys	66			10	
V1-1,2,8	Summit120	Marble60		1,300	1,300	11	
V1-1,2,8	Summit120	Northsys		4	4	12	
V1-1,2,8	GON.PAV	Marble60		14,758	14,758	13	
V1-1,2,8	GON.PAV	Northsys		111	111	14	
V1-1,2,8	GON.PAV	Northsys		58	58	15	
V1-1,2,8	Various	Various				16	
V1-1,2,8	Moenkop150	Hilltop345		980	980	17	
V1-1,2,8	Navajo500	M345		25	25	18	
V1-1,2,8	HILLTOP345	Summit120		30	30	19	
V1, 1,2,7	HILLTOP345	Gon.Pav		9,600	9,600	20	
V1-1,2,8	M345	GON,PAV		324	324	21	
V1	Mead230	Northsys	4			22	
V1-1,2,8	Summit120	Silverpeak55		72	72	23	
V1, 1,2,3,7	Various	Various				24	
V1-1,2,8	Various	Various				25	
V1	M345	Northsys	167			26	
V1-1,2,8	Mead500	Summit120		40	40	27	
V1-1,2,8	GON.PAV	Summit120		3	3	28	
V1-1,2,8	Various	Various				29	
V1-1,2,8	Mead230	Summit120		18	18	30	
V1-1,2,8	Various	Various				31	
V1-1,2,8	Mead230	Summit120		80	80	32	
V1-1,2,8	ELDORADO230	M345		10	10	33	
V1-1,2,8	M345	Marble60		20	20	34	
			3,940	536,743	536,743		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	78,712	11,492	90,205	1
	9,137	1,349	10,486	2
	4,560	666	5,226	3
	20,074	2,948	23,022	4
	14,108	2,051	16,159	5
	489,060	75,957	565,017	6
	443,746	52,747	496,494	7
	4,490	6,563	11,053	8
	41,281	25,743	67,025	9
	182,251	48,462	230,713	10
	5,323	783	6,106	11
	13	2	15	12
	55,665	8,482	64,147	13
	542	79	621	14
	277	41	317	15
	-1,372	-218	-1,590	16
	5,821	823	6,644	17
	149	21	170	18
	178	25	203	19
	35,000	5,304	40,304	20
	1,925	272	2,197	21
	12,362	3,293	15,655	22
	412	59	471	23
	-20	-3	-23	24
	20	3	23	25
	461,638	122,754	584,392	26
	238	34	271	27
	18	3	20	28
	-44	-7	-51	29
	68	10	78	30
	44	7	51	31
	475	67	542	32
	46	7	53	33
	119	17	136	34
0	16,930,481	4,607,069	21,537,552	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Idaho Power Company	CAISO	NF
2	The Energy Authority	Various	Various	AD
3	The Energy Authority	Western Area Power Administration	Idaho Power Company	NF
4	Transalta Energy Marketing	Arizona Public Service Company	Idaho Power Company	NF
5	Transalta Energy Marketing	Bonneville Power Administration	CAISO	NF
6	Transalta Energy Marketing	Bonneville Power Administration	Los Angeles Department of Water a	NF
7	Transalta Energy Marketing	Bonneville Power Administration	NV Energy	NF
8	Transalta Energy Marketing	Idaho Power Company	CAISO	NF
9	Transalta Energy Marketing	Idaho Power Company	PacifiCorp East	NF
10	Transalta Energy Marketing	Los Angeles Department of Water a	Idaho Power Company	NF
11	Transalta Energy Marketing	Los Angeles Department of Water a	Idaho Power Company	NF
12	Transalta Energy Marketing	NV Energy Marketing	Idaho Power Company	NF
13	Transalta Energy Marketing	PacifiCorp East	CAISO	NF
14	Transalta Energy Marketing	Various	Various	AD
15	Transalta Energy Marketing	Western Area Power Administration	Bonneville Power Administration	NF
16	Transalta Energy Marketing	Western Area Power Administration	CAISO	NF
17	Transalta Energy Marketing	Western Area Power Administration	CAISO	NF
18	Transalta Energy Marketing	Western Area Power Administration	Idaho Power Company	NF
19	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO
20	Utah Assoc Muni Power Sys	Various	Various	AD
21	Various Customers	Various	Various	AD
22	Various Customers	Various	Various	OS
23	Vitol, Inc.	Idaho Power Company	CAISO	LFP
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	59	8	68	1
	424	64	488	2
	1,031	161	1,192	3
	333	53	386	4
	50	8	58	5
	297	42	339	6
	3,119	441	3,560	7
	517	73	590	8
	120	19	139	9
	840	124	964	10
	2,498	398	2,895	11
	2,412	347	2,759	12
	596	85	682	13
	8,538	1,262	9,800	14
	1,462	226	1,688	15
	1,749	257	2,006	16
	1,258	180	1,438	17
	1,915	273	2,188	18
	622,601	165,575	788,176	19
	48	7	54	20
	-63,968		-63,968	21
		16,964	16,964	22
	9,880	1,534	11,414	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	16,930,481	4,607,069	21,537,552	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of PacifiCorp on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 3 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 4 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 7 Column: m

Barrick GoldStrike transmission contract term date is 10/30/2050. Ancillary services provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 18 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: m

Bonneville Power Administration transmission contract term date is 10/1/2028. Ancillary services provided.

Schedule Page: 328 Line No.: 21 Column: m

Bonneville Power Administration transmission contract term date is 1/1/2029. Ancillary services provided.

Schedule Page: 328 Line No.: 22 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 24 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 25 Column: m

Caesars Entertainment North transmission contract termination date is 12/31/2022.

Ancillary services provided.

Schedule Page: 328 Line No.: 26 Column: m

City of Fallon transmission contract termination date is 2025. Ancillary services provided.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 7 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 10 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 11 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 14 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.1 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 19 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 20 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328.1 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 22 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 24 Column: m

Mt. Wheeler Network transmission service contract termination date is 7/31/2032. Ancillary services provided.

Schedule Page: 328.1 Line No.: 25 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328.1 Line No.: 26 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328.1 Line No.: 27 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 28 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328.1 Line No.: 29 Column: m

Pursuant to Nevada Commission an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage

Schedule Page: 328.1 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 31 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 32 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328.1 Line No.: 33 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328.1 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 2 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 3 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.2 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 5 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 7 Column: m

Ancillary service provided. Termination date 10/1/2026.

Schedule Page: 328.2 Line No.: 8 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 9 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328.2 Line No.: 10 Column: m

Peppermill transmission service contract termination date is 3/31/48. Ancillary services provided.

Schedule Page: 328.2 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 16 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 22 Column: m

Reno City Center transmission service contract termination date is 10/1/2025. Ancillary services provided.

Schedule Page: 328.2 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 24 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 25 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 26 Column: m

Switch North transmission service contract termination date is 6/30/2047. Ancillary services provided.

Schedule Page: 328.2 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 28 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.2 Line No.: 29 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 31 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 2 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.3 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 14 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.3 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.3 Line No.: 19 Column: m

Truckee Donner Public Utility District transmission contract termination date is 2027.

Ancillary services provided.

Schedule Page: 328.3 Line No.: 20 Column: m

Out of period adjustment. Timing of accrual.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 328.3	Line No.: 21	Column: l
Wind induced vibration settlement reserve.		
Schedule Page: 328.3	Line No.: 22	Column: m
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.		
Schedule Page: 328.3	Line No.: 23	Column: m
Ancillary service provided.		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP					21,888	21,888
2	Nevada Power (CA ISO)	OS					287,751	287,751
3	Wells Rural	OS			8,605			8,605
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				8,605		309,639	318,244

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

O&M Charges

Schedule Page: 332 Line No.: 2 Column: a

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc, which is Sierra Pacific Power Company's parent company.

Schedule Page: 332 Line No.: 2 Column: g

Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)				Amount (b)
1	Industry Association Dues				218,960
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	General Management Expenses				2,671,020
7					
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45					
46	TOTAL				2,889,980

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,884,087		2,884,087
2	Steam Production Plant	25,305,171				25,305,171
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	21,784,807				21,784,807
7	Transmission Plant	14,517,398				14,517,398
8	Distribution Plant	31,268,884				31,268,884
9	Regional Transmission and Market Operation					
10	General Plant	7,944,177				7,944,177
11	Common Plant-Electric	8,288,190		10,910,162		19,198,352
12	TOTAL	109,108,627		13,794,249		122,902,876

B. Basis for Amortization Charges

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Plant						
13	310	592			4.55	Square	12.00
14	311	86,257	90.00	-8.00	3.94	90-S1	10.20
15	312	296,275	55.00	-8.00	5.42	55-S0	10.40
16	314	99,399	65.00	-8.00	4.69	65-L1	10.20
17	315	47,589	60.00	-7.00	2.09	60-S1	10.10
18	316	11,790	50.00	-7.00	4.41	50-R1.5	10.60
19	317						
20	Subtotal	541,902					
21							
22	Other Production Plant						
23	341	49,698	90.00	-17.00	3.84	90-R1.5	23.40
24	342	107,399	70.00	-17.00	3.14	70-R1.5	24.60
25	343	20,191	50.00	-5.00	4.10	50-S0.5	8.50
26	344	319,864	45.00	-16.00	3.91	45-S0	21.50
27	345	67,237	60.00	-17.00	3.23	60-S1.5	18.50
28	346	33,961	40.00	-3.00	3.85	40-O1	20.90
29	347	114					
30	Subtotal	598,464					
31							
32	Transmission Plant						
33	350	57,791	100.00		0.91	100-R4	85.90
34	352	20,027	60.00	-5.00	1.76	60-R4	45.50
35	353	307,031	58.00	-5.00	1.70	58-S1.5	45.30
36	354	147,014	75.00	-5.00	1.22	75-R4	56.70
37	355	127,466	70.00	-40.00	1.96	70-R3	52.50
38	356	205,190	70.00	-30.00	1.70	70-R4	51.80
39	357	7,563	60.00		1.69	60-S4	42.20
40	358	12,445	50.00		1.90	50-S3	35.60
41	359	1,119	70.00		1.18	70-R4	33.30
42	Subtotal	885,646					
43							
44	Distribution Plant						
45	360	11,582	100.00		0.82	100-R4	83.80
46	361	4,136	60.00	-5.00	1.75	60-R4	47.30
47	362	310,259	70.00	-10.00	1.36	70-R3	54.90
48	364	215,073	70.00	-70.00	2.37	70-R1	56.50
49	365	173,892	59.00	-50.00	2.14	59-S2	41.20
50	366	80,924	70.00	-10.00	1.43	70-R4	49.00

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	367	387,555	65.00	-30.00	1.78	65-R2.5	51.80
13	368	279,630	55.00	-20.00	2.04	55-R0.5	46.20
14	369	176,544	65.00	-25.00	1.75	65-R2	52.10
15	370	54,479	20.00		5.10	20-R5	16.80
16	371	7,564	40.00	-30.00	1.37	40-R2	23.80
17	373	45,868	50.00	-40.00	2.78	50-R2	36.90
18	374	739					
19	Subtotal	1,748,245					
20							
21	General Plant						
22	303	42,862	11.00		2.91	11-SQ	7.90
23	389	155	65.00		0.78	65-R4	43.80
24	390	25,757	70.00	-5.00	1.67	70-R2.5	58.90
25	391.1	767	20.00		5.00	20-SQ	11.30
26	391.2	6,532	5.00		20.00	5-SQ	3.80
27	391.3					0	
28	392	11,630	14.00	10.00	3.81	14-L1	9.70
29	393	27	20.00		5.00	20-SQ	11.50
30	394	5,953	25.00		4.00	25-SQ	8.00
31	395	1,895	15.00		6.67	15-SQ	4.80
32	396	2,891	14.00	10.00	3.95	14-L1	8.90
33	397	87,847	15.00		6.67	15-SQ	8.70
34	398	641	15.00		6.67	15-SQ	1.50
35	399.1	115					
36	Subtotal	187,072					
37	Total Plant	3,961,329					
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: b

Depreciable plant base is based upon depreciable plant in service at December 31, 2020.

Schedule Page: 336 Line No.: 12 Column: c

Avg. Service life, Net Salvage, Depreciation rates, Curve type and Average remaining life (Columns c through g) are based on the most recent depreciation study approved by the Public Utilities Commission of Nevada December 2016 in Docket #16-06008.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mill Tax assessment pursuant to Chapter 704				
2	of the Nevada Revised Statutes	3,093,155		3,093,155	
3					
4					
5	Annual FERC Charges pursuant to Title 180 Code				
6	of Federal Regulations Part 382	115,271		115,271	
7					
8	Federal Issues		279,397	279,397	
9					
10					
11	Public Utilities Commission of Nevada		2,338,957	2,338,957	2,990,921
12					151,163
13					
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45					
46	TOTAL	3,208,426	2,618,354	5,826,780	3,142,084

REGULATORY COMMISSION EXPENSES (Continued)
--

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	2,680,193					1
Gas	928	412,962					2
							3
							4
Electric	928	115,271					5
							6
							7
Electric	928	256,862					8
Gas	928	22,535					9
							10
Electric	928	2,076,920	473,769	928	817,946	2,646,744	11
Gas	928	262,037	5,719			156,882	12
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		5,826,780	479,488		817,946	2,803,626	46

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric RD&D performed internally	
2	(1) e. Unconventional Generation	Small Storage Programs
3	(1) e. Unconventional Generation	Large Storage Programs
4	(1) e. Unconventional Generation	Wind Energy Programs
5	(1) e. Unconventional Generation	Solar Energy Programs
6	(1) a.ii Hydroelectric	Waterpower Energy Programs
7	(6) Other	Electric Vehicle Demonstration Program
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
503,872		182.3	503,872		2
53,365		182.3	53,365		3
473		182.3	473		4
809,099		182.3	809,099		5
947		182.3	947		6
2,002,388		182.3	2,002,388		7
					8
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	11,774,618		
4	Transmission	3,302,445		
5	Regional Market			
6	Distribution	8,033,061		
7	Customer Accounts	3,819,728		
8	Customer Service and Informational	581,408		
9	Sales	321,816		
10	Administrative and General	11,815,807		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	39,648,883		
12	Maintenance			
13	Production	2,326,294		
14	Transmission	1,433,152		
15	Regional Market			
16	Distribution	4,054,537		
17	Administrative and General	685,376		
18	TOTAL Maintenance (Total of lines 13 thru 17)	8,499,359		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	14,100,912		
21	Transmission (Enter Total of lines 4 and 14)	4,735,597		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	12,087,598		
24	Customer Accounts (Transcribe from line 7)	3,819,728		
25	Customer Service and Informational (Transcribe from line 8)	581,408		
26	Sales (Transcribe from line 9)	321,816		
27	Administrative and General (Enter Total of lines 10 and 17)	12,501,183		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	48,148,242	11,342,808	59,491,050
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution	2,575,534		
37	Customer Accounts	1,801,357		
38	Customer Service and Informational	78,557		
39	Sales			
40	Administrative and General	1,982,965		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	6,438,413		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution	875,029			
49	Administrative and General	70,081			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	945,110			
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)	3,450,563			
58	Customer Accounts (Line 37)	1,801,357			
59	Customer Service and Informational (Line 38)	78,557			
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)	2,053,046			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	7,383,523	1,739,417	9,122,940	
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	55,531,765	13,082,225	68,613,990	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	34,412,952	10,098,564	44,511,516	
69	Gas Plant	3,500,308	1,027,174	4,527,482	
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	37,913,260	11,125,738	49,038,998	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	2,220,764	523,170	2,743,934	
74	Gas Plant	1,173,860	276,539	1,450,399	
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	3,394,624	799,709	4,194,333	
77	Other Accounts (Specify, provide details in footnote):				
78	Job Orders, Regulatory Assets and Non-Operating	4,101,498	966,235	5,067,733	
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	4,101,498	966,235	5,067,733	
96	TOTAL SALARIES AND WAGES	100,941,147	25,973,907	126,915,054	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account No.	Property Group	Plant	Depreciation
303	Intangible Software	208,332,564	131,539,769
389	Land & Land Rights	7,476,345	167,311
3390	Structures & Improvements	67,424,128	14,694,519
391.1	Office Furniture & Equipment	5,584,914	3,739,744
391.2	Computers	26,979,451	9,455,110
392	Transportation Equipment	163,630	29,671
393	Stores Equipment	0	0
394	Tools, Shop & Garage Equipment	68,772	7,179
395	Laboratory Equipment	0	0
396	Power Operated Equipment	76,643	53,874
397	Communications Equipment	37,066,823	12,016,294
398	Miscellaneous Equipment	33,036	7,978
	Total Common Plant in Service	353,206,306	171,711,450
102	Plant Purchased or Sold	0	0
105	Plant Held for Future Use	0	0
107	Construction Work in Progress	6,019,653	
108	Retirement Work in Progress		(35,419)
	Total Common Utility Plant	359,225,959	171,676,030

(1) See above for Common Plant classified by account. Common Plant is not allocated to departments.

(2) See above for accumulated depreciation and amortization on Common Plant by utility account.
Accumulated depreciation for Common Plant is not allocated to departments.

(3) Expenses other than depreciation and amortization are not shown above but are allocated thru factors including payroll and gross plant ratios.

403/404 Depreciation/Amortization allocated thru payroll ratios:	Electric	19,206,383
	Gas	2,718,712
		21,925,095

(4) Common Plant classification approved by the Nevada Public Service Commission under order I & S no. 561
December 31, 1969

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 4 Column: b

Energy imbalance is accounted for at balancing area level and billed through Nevada Power Company.

Schedule Page: 398 Line No.: 4 Column: e

Energy imbalance is accounted for at balancing area level and billed through Nevada Power Company.

Schedule Page: 398 Line No.: 7 Column: e

Includes scheduling, system control and dispatch of 236,241 MWH, and reactive supply and voltage control of 236,241 MWH.

Schedule Page: 398 Line No.: 7 Column: g

Includes scheduling, system control and dispatch of \$55,169, and reactive supply and voltage control of \$207,865.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,840	16	18	1,374	328	138			
2	February	1,920	25	16	1,466	316	138			
3	March	1,771	2	20	1,308	325	138			
4	Total for Quarter 1				4,148	969	414			
5	April	1,735	28	19	1,253	343	138			
6	May	2,103	28	18	1,600	365	138			
7	June	2,285	23	16	1,825	339	120			
8	Total for Quarter 2				4,678	1,047	396			
9	July	2,378	29	18	1,906	351	120			
10	August	2,384	4	18	1,820	444	120			
11	September	2,385	4	17	1,881	384	120			
12	Total for Quarter 3				5,607	1,179	360			
13	October	1,857	1	17	1,394	343	120			
14	November	1,971	9	10	1,483	366	122			
15	December	2,025	30	21	1,561	342	122			
16	Total for Quarter 4				4,438	1,051	364			
17	Total Year to Date/Year				18,871	4,246	1,534			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	935,445	15,482	1,374	16	1800
30	February	800,943	2,536	1,466	25	1600
31	March	876,072	27,985	1,308	2	2000
32	April	792,579	10,192	1,253	28	1900
33	May	819,850	7,069	1,600	28	1800
34	June	886,389	50,268	1,825	23	1600
35	July	1,175,030	-35,565	1,906	29	1800
36	August	1,153,245	13,981	1,820	4	1800
37	September	908,756	1,531	1,881	4	1700
38	October	868,444	46,417	1,394	1	1700
39	November	805,264	14,258	1,483	9	1000
40	December	884,431	8,953	1,561	30	2100
41	TOTAL	10,906,448	163,107			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2020/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: FT CHURCHILL 1 & 2 (b)			Plant Name: VALMY 1 & 2 (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM			STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR			OUTDOOR		
3	Year Originally Constructed	1968			1981		
4	Year Last Unit was Installed	1971			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	230.00			284.00		
6	Net Peak Demand on Plant - MW (60 minutes)	212			256		
7	Plant Hours Connected to Load	13655			7856		
8	Net Continuous Plant Capability (Megawatts)	226			261		
9	When Not Limited by Condenser Water	226			261		
10	When Limited by Condenser Water	0			261		
11	Average Number of Employees	21			63		
12	Net Generation, Exclusive of Plant Use - KWh	620568370			865481915		
13	Cost of Plant: Land and Land Rights	110978			1109664		
14	Structures and Improvements	8782356			71908432		
15	Equipment Costs	73065660			317431306		
16	Asset Retirement Costs	-729802			-161874		
17	Total Cost	81229192			390287528		
18	Cost per KW of Installed Capacity (line 17/5) Including	353.1704			1374.2519		
19	Production Expenses: Oper, Supv, & Engr	159570			694977		
20	Fuel	19624627			25861521		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	327719			3962387		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	3042727			1842100		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	216164			252007		
31	Maintenance of Boiler (or reactor) Plant	308147			1912174		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	1040716			493960		
34	Total Production Expenses	24719670			35019126		
35	Expenses per Net KWh	0.0398			0.0405		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS			OIL	COAL	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF			BARREL	TON	
38	Quantity (Units) of Fuel Burned	7033122	0	0	9656	438837	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1039074	0	0	3243323	21519038	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.790	0.000	0.000	69.395	53.209	0.000
41	Average Cost of Fuel per Unit Burned	2.790	0.000	0.000	50.071	57.830	0.000
42	Average Cost of Fuel Burned per Million BTU	2.685	0.000	0.000	15.438	2.687	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.032	0.000	0.000	0.169	0.029	0.000
44	Average BTU per KWh Net Generation	11776.193	0.000	0.000	10947.276	10947.276	0.000

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2020/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)										
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>										
Plant Name: CLARK MOUNTAIN 3 & 4 (d)			Plant Name: TRACY 3 (e)			Plant Name: (f)			Line No.	
COMBUSTION AND GAS			STEAM						1	
CONVENTIONAL			OUTDOOR						2	
1994			1974						3	
1994			1974						4	
170.00			119.80			0.00			5	
263			97			0			6	
4089			6406			0			7	
132			108			0			8	
132			108			0			9	
0			0			0			10	
0			0			0			11	
199346200			260730000			0			12	
0			386638			0			13	
2425270			5565893			0			14	
55941398			53172110			0			15	
-1275			466830			0			16	
58365393			59591471			0			17	
343.3258			497.4246			0			18	
79773			104337			0			19	
6581775			8721513			0			20	
0			0			0			21	
0			53719			0			22	
0			0			0			23	
0			0			0			24	
380587			0			0			25	
0			432134			0			26	
0			0			0			27	
0			0			0			28	
0			0			0			29	
13828			43463			0			30	
0			50835			0			31	
806580			0			0			32	
0			309934			0			33	
7862543			9715935			0			34	
0.0394			0.0373			0.0000			35	
GAS			GAS						36	
MCF			MCF						37	
2506411	0	0	3148311	0	0	0	0	0	38	
1040535	0	0	1041356	0	0	0	0	0	39	
2.626	0.000	0.000	2.770	0.000	0.000	0.000	0.000	0.000	40	
2.626	0.000	0.000	2.770	0.000	0.000	0.000	0.000	0.000	41	
2.524	0.000	0.000	2.660	0.000	0.000	0.000	0.000	0.000	42	
0.033	0.000	0.000	0.033	0.000	0.000	0.000	0.000	0.000	43	
13082.812	0.000	0.000	12574.362	0.000	0.000	0.000	0.000	0.000	44	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: TRACY 4&5-PIÑON PINE (b)	Plant Name: TRACY 8 - 10 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	GAS TURBINE	GAS TURBINE
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1996	2008
4	Year Last Unit was Installed	1996	2008
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	119.90	623.20
6	Net Peak Demand on Plant - MW (60 minutes)	98	584
7	Plant Hours Connected to Load	6379	25801
8	Net Continuous Plant Capability (Megawatts)	104	541
9	When Not Limited by Condenser Water	104	541
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	45
12	Net Generation, Exclusive of Plant Use - KWh	470870070	3698580500
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	287011	44580002
15	Equipment Costs	79496601	413295779
16	Asset Retirement Costs	-50400	166129
17	Total Cost	79733212	458041910
18	Cost per KW of Installed Capacity (line 17/5) Including	664.9976	734.9838
19	Production Expenses: Oper, Supv, & Engr	188429	1489022
20	Fuel	10194191	76292320
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	885779	6858076
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	438456	253344
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	566395	2645145
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	12273250	87537907
35	Expenses per Net KWh	0.0261	0.0237
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	GAS
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	3686244	26956315
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1042238	1036769
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.765	2.830
41	Average Cost of Fuel per Unit Burned	2.765	2.830
42	Average Cost of Fuel Burned per Million BTU	2.653	2.730
43	Average Cost of Fuel Burned per KWh Net Gen	0.022	0.021
44	Average BTU per KWh Net Generation	8159.240	7556.271

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: (d)			Plant Name: (e)			Plant Name: (f)			Line No.
									1
									2
									3
									4
0.00			0.00			0.00			5
0			0			0			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
0			0			0			11
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0			0			0			29
0			0			0			30
0			0			0			31
0			0			0			32
0			0			0			33
0			0			0			34
0.0000			0.0000			0.0000			35
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: c

Valmy is jointly owned with Idaho Power. Each company has a 50% interest. Data reported in column (c) represents Sierra Pacific's share.

Schedule Page: 402 Line No.: 11 Column: c

There are 63 employees including 4 temporary employees.

Schedule Page: 403 Line No.: 11 Column: d

There are no employees at Clark Mountain 3-4. Manpower for these units is reported under Tracy 8-10.

Schedule Page: 403 Line No.: 11 Column: e

Manpower for Tracy 3 is included in the Tracy 8-10 employee count.

Schedule Page: 402.1 Line No.: 11 Column: b

Manpower for Tracy 4 & 5 is included in the Tracy 8-10 employee count.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Internal Combustion:					
2	Brunswick	1960	6.00	6.0		806,851
3						
4	Solar:					
5	Sierra Plaza PV	2007	0.08		46	737,046
6	Ohm Solar	2008	0.08		3	690,611
7	Fort Churchill Solar Array	2015	19.50		36,368	12,504,580
8						
9	Wind:					
10	Sierra Plaza Wind	2007	0.01			107,617
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
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Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.						
Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
134,475	1,034	1,072	8,326	Oil		2
						3
						4
9,213,075				Solar		5
8,632,638				Solar		6
641,260	3,000,000		416,859	Solar		7
						8
						9
10,761,700				Wind		10
						11
						12
						13
						14
						15
						16
						17
						18
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 7 Column: a

Sierra Pacific Power Company has an agreement with Apple Inc. to lease the Fort Churchill Solar Array. The lease has a 20-year term and is accounted for as a finance lease. Sun Power Corporation is the operator of the facility.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HUMBOLDT	IDAHO-NV BORDER	345.00	345.00	T-STEEL	30.43		1
2	HUMBOLDT	IDAHO-NV BORDER	345.00	345.00	T-STEEL	19.66		1
3	HUMBOLDT	IDAHO-NV BORDER	345.00	345.00	T-STEEL	18.87		1
4	HUMBOLDT	IDAHO-NV BORDER	345.00	345.00	T-STEEL	8.32		1
5	HUMBOLDT	IDAHO-NV BORDER	345.00	345.00	T-STEEL	5.22		1
6	HUMBOLDT	IDAHO-NV BORDER	345.00	345.00	T-STEEL	14.71		1
7	HUMBOLDT	IDAHO-NV BORDER	345.00	345.00	T-STEEL	3.53		1
8	VALMY	COYOTE CREEK	345.00	345.00	T-STEEL	41.31		1
9	EAST TRACY	VALMY 2 SOUTH OF 3422	345.00	345.00	T-STEEL	161.76		1
10	EAST TRACY	OREANA	345.00	345.00	T-STEEL	86.01		1
11	OREANA	VALMY	345.00	345.00	T-STEEL	74.10		1
12	COYOTE CREEK	HUMBOLDT	345.00	345.00	T-STEEL	28.62		1
13	VALMY	FALCON	345.00	345.00	T-STEEL	35.78		1
14	EAST TRACY	WEST TRACY	345.00	345.00	T-STEEL	0.90		1
15	NORTH VALLEY ROAD	EAST TRACY	345.00	345.00	T-STEEL	5.40		1
16	NORTH VALLEY ROAD	EAST TRACY (105 DBL)	345.00	345.00	P-STEEL	1.29		
17	NORTH VALLEY ROAD	EAST TRACY	345.00	345.00	T-STEEL	12.61		
18	EAST TRACY	NANIWA	345.00	345.00	H-STEEL	0.40		1
19	FALCON	ROBINSON SUMMIT	345.00	345.00	H-STEEL	159.78		1
20	FALCON	ROBINSON SUMMIT	345.00	345.00	H-STEEL	4.29		1
21	WEST TRACY	MIRA LOMA	345.00	345.00	T-STEEL	13.00		1
22	ROBINSON	GONDER	345.00	345.00	H-STEEL	4.22		1
23	ROBINSON	GONDER	345.00	345.00	H-STEEL	19.56		1
24	HILL TOP	FT SAGE	345.00	345.00	H-WOOD	116.63		1
25	FORT SAGE	BORDERTOWN	345.00	345.00	H-WOOD	32.74		1
26	BORDERTOWN	NORTH VALLEY ROAD	345.00	345.00	H-WOOD	14.40		1
27								
28	345 KV SUBTOTAL					913.54		24
29								
30	UT-NV BOARDER	OSCEOLA	230.00	230.00	P-WOOD	24.75		1
31	MACHACEK	GONDER	230.00	230.00	P-WOOD	66.49		1
32	FRONTIER	MACHACEK	230.00	230.00	P-WOOD	48.67		1
33	FRONTIER	ROUND MT	230.00	230.00	P-WOOD	54.74		1
34	FRONTIER	ROUND MT	230.00	230.00	P-WOOD	2.99		
35	FRONTIER	ROUND MT	230.00	230.00	P-WOOD	0.67		
36					TOTAL	2,306.38		41

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2020/Q4</u>
TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSR								1
2-795 ACSR								2
2-795 ACSR								3
2-795 ACSR								4
2-795 ACSR								5
2-795 ACSR								6
2-795 ACSR								7
2-795 ACSR								8
2-795 ACSR								9
2-795 ACSR								10
2-795 ACSR								11
2-795 ACSR								12
2-795 ACSR								13
2-795 ACSR								14
2-795 ACSR								15
2-795 ACSR								16
2-795 ACSR								17
2-954 ACSR								18
2-954 ACSR								19
2-954 ACSR								20
2-795 ACSR								21
2-954 ACSR								22
2-954 ACSR								23
2-954 ACSR								24
2-954 ACSR								25
2-954 ACSR								26
	24,508,614	277,759,794	302,268,408	2,049,057	841,675	5,809,283	8,700,015	27
	24,508,614	277,759,794	302,268,408	2,049,057	841,675	5,809,283	8,700,015	28
								29
795 ACSR								30
795 ACSR								31
795 ACSR								32
795 ACSR								33
795 ACSR								34
795 AAC								35
	51,509,065	511,037,951	562,547,016	5,173,088	2,124,908	6,369,136	13,667,132	36

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ROUND MTN	ANACONDA MOLY	230.00	230.00	P-WOOD	26.90		1
2	ROUND MTN	ANACONDA MOLY	230.00	230.00	H-WOOD	4.20		1
3	ROUND MTN	ANACONDA MOLY	230.00	230.00	P-WOOD	0.70		1
4	AUSTIN	FRONTIER	230.00	230.00	P-WOOD	13.00		1
5	FT CHURCHILL	SALT WELLS TP	230.00	230.00	P-WOOD	36.00		1
6	SALT WELLS TAP	ALPINE	230.00	230.00	HF-WOOD	47.10		1
7	SALT WELLS TAP	SALT WELLS SUB	230.00	230.00	H-WOOD	4.90		1
8	ALPINE	AUSTIN	230.00	230.00	HF-WOOD	40.10		1
9	OSCEOLA	GONDER	230.00	230.00	P-WOOD	27.55		1
10	OSCEOLA	SPRING VALLEY	230.00	230.00	P-WOOD	0.08		1
11	FRONTIER	STR#3	230.00	230.00	T-STEEL	0.13		1
12	ANACONDA MOLY	STR#2	230.00	230.00	T-STEEL	0.10		1
13	ALPINE	TUNGSTEN	230.00	230.00	P-STEEL	0.07		1
14								
15	230 KV SUBTOTAL					399.14		17
16								
17	120 KV LINES		120.00	120.00		865.60		
18								
19	69 & BELOW KV LINES		69.00	69.00		128.10		
20								
21	BELOW 230KV					993.70		
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	2,306.38		41

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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TRANSMISSION LINE STATISTICS (Continued)			
<p>7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>			

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSR								1
795 ACSR								2
795 AAC								3
795 ACSR								4
795 ACSR								5
795 ACSR								6
795 ACSR								7
795 ACSR								8
795 ACSR								9
795 ACSR								10
795 ACSR								11
795 ACSR								12
795 ACSR								13
	2,576,565	31,362,958	33,939,523	895,290	367,751	160,444	1,423,485	14
	2,576,565	31,362,958	33,939,523	895,290	367,751	160,444	1,423,485	15
								16
	24,311,821	159,291,395	183,603,216	1,941,592	797,532	347,950	3,087,074	17
								18
	112,065	42,623,804	42,735,869	287,149	117,950	51,459	456,558	19
								20
	24,423,886	201,915,199	226,339,085	2,228,741	915,482	399,409	3,543,632	21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	51,509,065	511,037,951	562,547,016	5,173,088	2,124,908	6,369,136	13,667,132	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 22 Column: f

The Harry Allen to Robinson 500 kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power, Sierra Pacific Power and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power and Sierra Pacific 25%. Nevada Power and Sierra Pacific's 25% Ownership is split 75% and 25% respectively. Nevada Power is an affiliated company. The lease with Great Basin runs from 1/1/2014 thru 12/31/2054. Sierra Pacific's annual rent paid is approximately \$10,631,459. Operation and maintenance costs reported for this line reflect Sierra Pacific's share.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	26' DROP SUBSTATION	DISTRIBUTION	60.00	2.40	
2	ADOBE SUBSTATION	DISTRIBUTION	120.00	24.90	
3	ADOBE SUBSTATION	DISTRIBUTION	120.00	24.90	
4	AIRPORT SUBSTATION	DISTRIBUTION	24.90	4.16	
5	AIRPORT SUBSTATION	DISTRIBUTION	120.00	24.90	
6	AIRPORT SUBSTATION	DISTRIBUTION	120.00	24.90	
7	ALHAMBRA SUBSTATION	DISTRIBUTION	63.00	2.50	
8	ALKALI SUBSTATION	DISTRIBUTION	55.00	7.20	
9	ANTELOPE VALLEY SUBSTATION	DISTRIBUTION	63.00	24.94	2.40
10	ANTELOPE VALLY SUBSTATION	DISTRIBUTION	63.00	24.90	
11	ATOMIC SUBSTATION	DISTRIBUTION	5.53	4.16	
12	ATOMIC SUBSTATION	DISTRIBUTION	5.53	4.16	
13	BELLA VISTA SUBSTATION	DISTRIBUTION	120.00	24.90	
14	BELLA VISTA SUBSTATION	DISTRIBUTION	120.00	24.90	
15	BOMB DISPOSAL SUBSTATION	DISTRIBUTION	60.00	34.50	
16	BUENA VISTA SUBSTATION	DISTRIBUTION	24.90	12.47	
17	C PUNCH SUBSTATION	DISTRIBUTION	67.00	14.40	24.90
18	CAITHNESS SUBSTATION	DISTRIBUTION	123.00	12.30	
19	CANDELARIA SUBSTATION	DISTRIBUTION	120.00	24.90	
20	CARSON SUBSTATION	DISTRIBUTION	67.00	12.47	
21	CARSON SUBSTATION	DISTRIBUTION	120.00	13.20	
22	CARSON SUBSTAION	DISTRIBUTION	120.00	13.20	
23	CARSON SUBSTATION	DISTRIBUTION	120.00		
24	CARSON SUBSTATION	DISTRIBUTION	120.00		
25	COAL CANYON SUBSTATION	DISTRIBUTION	63.00	12.47	
26	COALDALE SUBSTATION	DISTRIBUTION	55.00	7.20	
27	CRESCENT VALLEY SUBSTATION	DISTRIBUTION	67.00	24.90	
28	CURRY STREET SUBSTATION	DISTRIBUTION	67.00	13.20	
29	CURRY STREET SUBSTATION	DISTRIBUTION	67.00	13.20	
30	DAYTON SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
31	DOWNS SUBSTATION	DISTRIBUTION	120.00	13.20	
32	DUTCH FLAT SUBSTATION	DISTRIBUTION	65.35	24.90	
33	DUTCH FLAT SUBSTATION	DISTRIBUTION	60.00	23.90	
34	EL RANCHO SUBSTATION	DISTRIBUTION	22.90	4.36	
35	ELKO SUBSTATION	DISTRIBUTION	67.00	24.90	
36	EMERSON SUBSTATION	DISTRIBUTION	120.00	13.20	
37	FAIRVIEW SUBSTATION	DISTRIIBUTION	120.00	13.20	
38	FALLON SUBSTATION	DISTRIBUTION	60.00	34.50	
39	FALLON SUBSTATION	DISTRIBUTION	67.00	13.20	
40	FALLON SUBSTATION	DISTRIBUTION	33.00	2.30	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
2	3					1
30	1					2
34	1					3
5	1					4
47	1					5
60	1					6
1						7
167	1					8
9	1					9
14	1					10
3	3					11
1		1				12
60	1					13
42	1					14
1	1					15
24	3					16
1	1					17
33	1					18
7	1					19
6	1					20
25	1					21
25	1					22
			Capacitor	1	16	23
			Capacitor	1	20	24
1	1					25
1	3					26
2	3					27
14	1					28
11	1					29
14	1					30
28	1					31
11	1					32
14	1					33
5	1					34
1	1					35
28	1					36
28	1					37
12	3					38
7	1					39
1	3					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FALLON SUBSTATION	DISTRIBUTION	63.00	13.20	
2	FERNLEY SUBSTATION	DISTRIBUTION	120.00	12.47	
3	FLETCHER SUBSTATION	DISTRIBUTION	67.00	14.40	
4	FOOTCO SUBSTATION	DISTRIBUTION	60.00	4.60	
5	FOOTCO SUBSTATION	DISTRIBUTION	60.00	4.80	
6	GABBS SUBSTATION	DISTRIBUTION	68.80	34.00	4.16
7	GARLIC SUBSTATION	DISTRIBUTION	63.00	24.90	14.40
8	GERLACH SUBSTATION	DISTRIBUTION	67.00	12.47	
9	GLENBROOK SUBSTATION	DISTRIBUTION	63.00	14.40	2.40
10	GLENDALE SUBSTATION	DISTRIBUTION	120.00	24.90	
11	GLENDALE SUBSTATION	DISTRIBUTION	120.00	24.90	
12	GLENDALE SUBSTATION	DISTRIBUTION		24.90	
13	GOLCONDA SUBSTATION	DISTRIBUTION	63.00	13.20	
14	GOLDFIELD SUBSTATION	DISTRIBUTION	67.00	13.20	
15	GOOSEBERRY MINE SUBSTATION	DISTRIBUTION	67.00	0.48	
16	GRASS VALLEY SUBSTATION	DISTRIBUTION	120.00	60.00	24.90
17	HAWTHORNE SUBSTATION	DISTRIBUTION	60.00	12.47	
18	HAZEN SUBSTATION	DISTRIBUTION	67.00	13.20	
19	HEYBOURNE SUBSTATION	DISTRIBUTION	60.00	13.20	
20	HIGH STREET SUBSTATION	DISTRIBUTION	24.90	4.16	
21	HIGH STREET SUBSTATION	DISTRIBUTION	24.90	4.16	
22	HIGH LAND SUBSTATION	DISTRIBUTION	24.90	4.16	
23	HIGH LAND SUBSTATION	DISTRIBUTION	24.90	4.16	
24	HOLCOMB SUBSTATION	DISTRIBUTION	24.90	4.16	
25	HOT SPRINGS SUBSTATION	DISTRIBUTION	60.00	4.16	
26	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	
27	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	
28	HUNTER LAKE SUBSTATION	DISTRIBUTION	24.90	4.16	
29	IMCO MILL	DISTRIBUTION	63.00	4.16	
30	IMLAY	DISTRIBUTION	65.20	13.20	7.62
31	INCLINE SUBSTATION	DISTRIBUTION	120.00	14.40	
32	IRON POINT SUBSTATION	DISTRIBUTION	67.00	7.62	
33	KAISER SUBSTATION	DISTRIBUTION	120.00	13.80	
34	KENNEMETAL SUBSTATION	DISTRIBUTION	67.00	7.20	
35	KINGSBURY SUBSTATION	DISTRIBUTION	60.00	14.00	
36	KINGS BURY SUBSTATION	DISTRIBUTION	60.00	14.40	
37	KINGS BURY SUBSTATION	DISTRIBUTION	60.00	14.40	
38	KINKAID SUBSTATION	DISTRIBUTION	57.00	12.50	
39	KNOTTY PINE REG	DISTRIBUTION			
40	KRAMER HILL	DISTRIBUTION			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
28	1					2
2	3					3
1	3					4
1	3					5
5	3					6
5	1					7
1	1					8
5	1					9
40	1					10
60	1					11
			Capacitor	1	9	12
5	1					13
1	3					14
3						15
28	1					16
13	1					17
1	1					18
40	1					19
3	1					20
3	1					21
3	1					22
3	1					23
8	3					24
3	1					25
3	1					26
3	1					27
5	1					28
3	1					29
3	3					30
34	1					31
100	1					32
14	1					33
3	3					34
4	1					35
13	1					36
4	1					37
1	3					38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAST CHANCE SUBSTATION	DISTRIBUTION	120.00	24.90	
2	LIMERICK SUBSTATION	DISTRIBUTION	67.00	13.20	
3	LONE MOUNTAIN SUBSTATION	DISTRIBUTION	120.00	13.20	
4	LONELY SUBSTATION	DISTRIBUTION	120.00	12.47	
5	LOVELOCK SUBSTATION	DISTRIBUTION	65.00	13.80	
6	LOWER SMOKY VALLEY SUBSTATION	DISTRIBUTION	55.00	12.50	
7	LUCKY BOY SUBSTATION	DISTRIBUTION	55.00	7.20	
8	LUNING SUBSTATION	DISTRIBUTION	36.30	7.20	
9	MANHATTAN SUBSTATION	DISTRIBUTION	60.00	13.20	
10	MARK TWAIN SUBSTATION	DISTRIBUTION	120.00	24.90	
11	MCCARRAN SUBSTATION	DISTRIBUTION	22.90	4.36	
12	MCCOY SUBSTATION	DISTRIBUTION	63.00	24.90	
13	MILL CITY SUBSTATION	DISTRIBUTION	22.00	12.50	
14	MILL IRON SUBSTATION	DISTRIBUTION	67.00	24.90	
15	MILL STREET SUBSTATION	DISTRIBUTION	25.00	4.16	
16	MILL STREET SUBSTATION	DISTRIBUTION	22.90	4.36	
17	MINA SUBSTATION	DISTRIBUTION	55.00	12.50	
18	MINDEN SUBSTATION	DISTRIBUTION	67.00	13.20	
19	MOANA SUBSTATION	DISTRIBUTION	22.90	4.36	
20	MOANA SUBSTATION	DISTRIBUTION	23.50	4.33	
21	MULLER SUBSTATION	DISTRIBUTION	120.00	13.20	
22	NORTHWEST SUBSTATION	DISTRIBUTION	120.00	24.90	12.47
23	NORTHWEST SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
24	NORTHWEST SUBSTATION	DISTRIBUTION		24.90	
25	OSBOOD SUBSTATION	DISTRIBUTION	120.00	24.90	
26	OVERLAND SUBSTATION	DISTRIBUTION	120.00	13.20	
27	PARRAN SUBSTATION	DISTRIBUTION	67.00	13.20	
28	PATRICK SUBSTATION	DISTRIBUTION	120.00	24.90	14.40
29	PEGASUS SUBSTATION	DISTRIBUTION	60.00	24.90	
30	PETTIT RANCH SUBSTATION	DISTRIBUTION	60.00	2.40	
31	PETTIT RANCH SUBSTATION	DISTRIBUTION	67.00	2.40	
32	PICKARD SUBSTATION	DISTRIBUTION	22.90	4.36	
33	PINENUT SUBSTATION	DISTRIBUTION	63.00	13.80	
34	PINSON RANCH	DISTRIBUTION			
35	PYRAMID SUBSTATION	DISTRIBUTION	22.90	4.39	
36	PYRAMID SUBSTATION	DISTRIBUTION	22.90	4.36	
37	QUARRY SUBSTATION	DISTRIBUTION	67.00	13.20	
38	RAILROAD SUBSTATION	DISTRIBUTION	55.00	7.20	
39	RAIN SUBSTATION	DISTRIBUTION	24.90	4.16	
40	RAY COUCH SUBSTATION	DISTRIBUTION	67.00	13.20	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	1					1
2	3					2
6	1					3
28	1					4
3	1					5
2	3					6
1	1					7
1	3					8
4	1					9
47	1					10
5	1					11
5	1					12
1	3					13
2	3					14
4	1					15
3	1					16
1	3					17
9	1					18
3	1					19
2	1					20
28	1					21
47	1					22
47	1					23
			Capacitor	1	9	24
14	1					25
28	1					26
1	1					27
60	1					28
14	1					29
1	1					30
2		1				31
9	3					32
29	1					33
						34
3	1					35
3	1					36
1	1					37
1	1					38
7	1					39
6	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RAY COUCH SUBSTATION	DISTRIBUTION	63.00	13.20	
2	RED HOUSE SUBSTATION	DISTRIBUTION	120.00	69.40	14.40
3	REESE RIVER SUBSTATION	DISTRIBUTION	63.00	24.90	
4	RENO SUBSTATION	DISTRIBUTION	23.50	4.36	
5	RENO SUBSTATION	DISTRIBUTION	24.90	4.16	
6	RENO SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
7	RENO SUBSTATION	DISTRIBUTION	120.00	24.90	7.20
8	RENO SUBSTATION	DISTRIBUTION		24.90	
9	RENO SUBSTATION	DISTRIBUTION		24.90	
10	ROCHESTER SUBSTATION	DISTRIBUTION	60.00	13.20	
11	RODEO SUBSTATION	DISTRIBUTION	63.00	4.16	
12	ROSE CREEK SUBSTATION	DISTRIBUTION	67.00	24.90	
13	ROUND HILL SUBSTATION	DISTRIBUTION	120.00	14.40	5.20
14	RUSTY SPIKE SUBSTATION	DISTRIBUTION	120.00	24.90	14.40
15	RYE PATCH SUBSTATION	DISTRIBUTION	60.00	2.40	
16	SALT WELLS SUBSTATION	DISTRIBUTION	230.00		
17	SANDIA SUBSTATION	DISTRIBUTION	66.00	13.80	
18	SANTA FE SUBSTATION	DISTRIBUTION	120.00	14.40	
19	SCHEELITE SUBSTATION	DISTRIBUTION	55.00	12.50	
20	SETTY SUBSTATION	DISTRIBUTION	63.00	24.90	
21	SILVER SPRINGS SUBSTATION	DISTRIBUTION	67.00	13.20	
22	SONOMA HEIGHTS SUBSTATION	DISTRIBUTION	60.00	2.40	
23	SPANISH SPRINGS SUBSTATION	DISTRIBUTION	120.00	24.90	
24	SPANISH SPRINGS SUBSTATION	DISTRIBUTION	120.00	24.90	
25	SPANISH SPRINGS SUBSTATION	DISTRIBUTION		24.90	
26	SPARKS INDUSTRIAL SUBSTATION	DISTRIBUTION	22.00	4.33	
27	STAGE COACH SUBSTATION	DISTRIBUTION	63.00	24.90	7.20
28	STEAD SUBSTATION	DISTRIBUTION	63.00	24.90	13.80
29	STEAD SUBSTATION	DISTRIBUTION	66.00	23.00	13.80
30	STEAD SUBSTATION	DISTRIBUTION	22.90	4.36	
31	STICKLEMAN SUBSTATION	DISTRIBUTION	57.10	12.47	
32	STONE CABIN SUBSTATION	DISTRIBUTION	55.00	0.20	
33	SUGARLOAF SUBSTATION	DISTRIBUTION	120.00	24.90	
34	SUTRO SUBSTATION	DISTRIBUTION	22.90	4.36	
35	SWEETWATER SUBSTATION	DISTRIBUTION	63.00	24.90	
36	T LAZY S SUBSTATION	DISTRIBUTION	63.00	24.90	
37	TIADS SUBSTATION	DISTRIBUTION	125.00	62.50	13.80
38	TONKIN SPRINGS SUBSTATION	DISTRIBUTION	63.00	4.16	
39	TOPAZ SUBSTATION	DISTRIBUTION	22.90	13.20	
40	TOULON SUBSTATION	DISTRIBUTION	67.00	13.20	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
1	1					2
7	1					3
7	1					4
7	1					5
47	1					6
47	1		Capacitor	1	10	7
			Capacitor	1	12	8
						9
1	3					10
7	1					11
7	1					12
25	1					13
47	1					14
1	3					15
						16
2	1					17
7	1					18
500	3					19
14	1					20
7	1					21
1	2					22
60	1					23
60	1					24
			Capacitor	2	10	25
2	1					26
34	1					27
14	1					28
10	1					29
5	1					30
1	3					31
100	1					32
60	1					33
5	1					34
2	3					35
5	1					36
28	1					37
7	1					38
3	1					39
1	1					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TOULON SUBSTATION	DISTRIBUTION	67.00	13.20	
2	TRUCKEE SUBSTATION	DISTRIBUTION	61.43	14.40	
3	TRUCKEE SUBSTATION	DISTRIBUTION	60.00		
4	TV PEAK	DISTRIBUTION	34.50	7.20	
5	TYBO SUBSTATION	DISTRIBUTION	63.00	4.16	
6	UNIVERSITY SUBSTATION	DISTRIBUTION	22.90	4.36	
7	UNIVERSITY SUBSTATION	DISTRIBUTION	22.90	4.36	
8	VIRGINIA CIITY SUBSTATION	DISTRIBUTION	63.00	24.90	4.80
9	VOLTAIRE CANYON	DISTRIBUTION			
10	WASHOE SUBSTATION	DISTRIBUTION	22.00	4.16	
11	WEST 7TH ST. SUBSTATION	DISTRIBUTION	24.90	4.36	
12	WEST SIDE SUBSTATION	DISTRIBUTION	63.00	13.20	
13	WEST TONOPAH SUBSTATION	DISTRIBUTION	60.00	12.47	
14	WHEELER SUBSTATION	DISTRIBUTION	22.90	4.36	
15					
16	TOTAL DISTRIBUTION		11488.14	2457.10	223.85
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
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39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1	1					1
5	1					2
			Capacitor	1	8	3
1	1					4
2	1					5
5	1					6
5	1					7
6	1					8
						9
1	3					10
5	1					11
11	1					12
7	1					13
5	1					14
						15
2931	216	2		9	94	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ANACONDA MOLY SUBSTATION	TRANSMISSION	230.00		
2	ANACONDA MOLY SUBSTATION	TRANSMISSION	230.00	125.00	24.90
3	BARRICK SUBSTATION	TRANSMISSION	120.00	4.16	
4	BORDERTOWN SUBSTATION	TRANSMISSION	345.00		
5	BORDERTOWN SUBSTATION	TRANSMISSION	345.00		
6	BOULDER BASIN SUBSTATION	TRANSMISSION	125.00	62.50	
7	BOULDER BASIN SUBSTATION	TRANSMISSION	125.00		
8	BOULDER BASIN SUBSTATION	TRANSMISSION	60.00	240.00	
9	COYOTE CREEK SUBSTATION	TRANSMISSION	345.00	125.00	24.90
10	COYOTE CREEK SUBSTATION	TRANSMISSION	345.00	125.00	24.90
11	E. TRACY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
12	E. TRACY SUBSTATION	TRANSMISSION	345.00		
13	E. TRACY SUBSTATION	TRANSMISSION	345.00		
14	EIGHT MILE CREEK	TRANSMISSION	120.00		
15	EMPIRE SWITCH STATION	TRANSMISSION	60.00	7.20	12.40
16	EXCELSIOR SWITCHING SUBSTATION	TRANSMISSION	120.00		
17	FALCON SUBSTATION	TRANSMISSION	345.00	125.00	24.90
18	FALCON SUBSTATION	TRANSMISSION	345.00		
19	FRONTIER SUBSTATION	TRANSMISSION	230.00	0.24	
20	FT. CHURCHILL SUBSTATION	TRANSMISSION	120.00	69.00	4.16
21	FT. CHURCHILL SUBSTATION	TRANSMISSION	13.80	4.16	
22	FT. CHURCHILL SUBSTATION	TRANSMISSION	120.00	125.00	13.80
23	FT. CHURCHILL SUBSTATION	TRANSMISSION	13.80	4.16	2.40
24	FT. CHURCHILL SUBSTATION	TRANSMISSION	63.00	24.90	
25	FT. CHURCHILL SUBSTATION	TRANSMISSION	120.00	63.00	13.20
26	FT. CHURCHILL SUBSTATION	TRANSMISSION	230.00	125.00	13.80
27	FT. SAGE	TRANSMISSION	345.00		
28	GONDER SUBSTATION	TRANSMISSION	345.00	230.00	24.90
29	GONDER SUBSTATION	TRANSMISSION	345.00	230.00	24.90
30	GONDER SUBSTATION	TRANSMISSION	230.00		
31	GONDER SUBSTATION	TRANSMISSION	230.00		
32	GONDER SUBSTATION	TRANSMISSION	345.00		
33	GONDER SUBSTATION	TRANSMISSION	345.00		
34	GONDER SUBSTATION	TRANSMISSION	230.00	69.00	13.80
35	GONDER SUBSTATION	TRANSMISSION	230.00	69.00	13.80
36	HILLTOP	TRANSMISSION	345.00		
37	HILLTOP	TRANSMISSION	345.00	230.00	
38	HUMBOLDT HOUSE SUBSTATION	TRANSMISSION	34.60	6.60	
39	LAHONTON SUBSTATION	TRANSMISSION	60.00		
40	LOYALTON SUBSTATION	TRANSMISSION	60.00		

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Reactor	1	-15	1
150	1		Capacitor	1	7	2
20	1					3
			Phase Shifter	1	300	4
			Shunt Reactor	1	-35	5
24	1					6
			Capacitor	1	16	7
1	1					8
150	1					9
150	1					10
280	1		Tertiary Reactor	1	-45	11
			Line Reactor	1	-35	12
			Line Reactor	1	-35	13
			Capacitor	1	12	14
1	1					15
120						16
150	1					17
			Reactor	1	-48	18
1	1					19
11	1					20
7	1					21
150	1		Phase Shifter			22
7	1					23
5	1					24
56	1					25
150	1					26
			Line Reactor	1	-35	27
300	1		Tertiary Capacitor	2	38	28
300	1		Tertiary Capacitor	2	38	29
			Reactor	1	-15	30
			Reactor	1	-30	31
			Reactor	1	-48	32
			Reactor	1	-48	33
	1		Tertiary Reactor	1	-8	34
	1		Tertiary Reactor	1	-8	35
			Line Reactor	1	-35	36
300	1					37
1	1					38
			Capacitor	1	5	39
			Capacitor	1	3	40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MACHACEK SUBSTATION	TRANSMISSION	230.00	69.00	13.80
2	MACHACEK SUBSTATION	TRANSMISSION	230.00	69.00	13.80
3	MAGGIE CREEK SUBSTATION	TRANSMISSION	120.00		
4	MASON VALLEY SUBSTATION	TRANSMISSION	120.00	24.90	
5	MILLERS SUBSTATION	TRANSMISSION	125.00	62.50	13.80
6	NORTH TRUCKEE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
7	NORTH VALLEY RD. SUBSTATION	TRANSMISSION	345.00		
8	NORTH VALLEY RD. SUBSTATION	TRANSMISSION	345.00	125.00	24.90
9	NORTH VALLEY RD. SUBSTATION	TRANSMISSION	345.00	125.00	24.90
10	NORTH VALMY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
11	NORTH VALMY SUBSTATION	TRANSMISSION	345.00	125.00	24.90
12	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
13	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
14	NORTH VALMY SUBSTATION	TRANSMISSION	120.00	24.90	7.20
15	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
16	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
17	NORTH VALMY SUBSTATION	TRANSMISSION	345.00		
18	OREANA SUBSTATION	TRANSMISSION	125.00	62.50	13.80
19	OREANA SUBSTATION	TRANSMISSION	125.00	62.50	13.80
20	ROBINSON SUMMIT	TRANSMISSION	525.00	345.00	
21	ROBINSON SUMMIT	TRANSMISSION	525.00	345.00	
22	SALT WELL TAP SUBSTATION	TRANSMISSION	230.00		
23	SILVER PEAK SUBSTATION	TRANSMISSION	60.00		
24	SILVER PEAK SUBSTATION	TRANSMISSION	67.00	4.80	
25	SILVER PEAK SUBSTATION	TRANSMISSION	60.00	24.90	
26	SILVER PEAK SUBSTATION	TRANSMISSION	60.00		
27	SILVER PEAK SUBSTATION	TRANSMISSION	55.00		
28	THORNE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
29	THORNE SUBSTATION	TRANSMISSION	125.00	62.50	13.80
30	TRACY 120 YARD SUBSTATION	TRANSMISSION	125.00	62.50	13.80
31	TRACY 120 YARD SUBSTATION	TRANSMISSION	63.00	23.00	13.80
32	WADSWORTH SUBSTATION	TRANSMISSION	65.20	13.20	
33	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
34	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
35	WEST TRACY SUBSTATION	TRANSMISSION	345.00	18.00	
36	WESTERN SUBSTATION	TRANSMISSION			
37					
38	TOTAL TRANSMISSION		16585.40	4124.12	506.46
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	1		Tertiary Reactor	1	-8	1
45	1					2
			Capacitor	1	12	3
47	2					4
37	1					5
75	1					6
			Line Reactor	1	-35	7
280	1					8
280	1					9
	1					10
	1					11
			Line Reactor	1	-48	12
			Line Reactor	1	-35	13
	1					14
			Line Reactor	1	-35	15
			Line Reactor	1	-35	16
			Line Reactor	1	-35	17
39	1					18
75	1					19
						20
						21
						22
17			Phase Shifter	1	15	23
2	1					24
7	1					25
17			Phase Shifter	1	15	26
			Capacitor	1	4	27
36	1					28
22	1					29
75	1					30
10	1					31
5	1					32
200	1					33
200	1					34
200	1					35
						36
						37
4048	46			35	-206	38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	AUSTIN SUBSTATION	T & D	230.00		
2	AUSTIN SUBSTATION	T & D	230.00	25.00	13.80
3	AUSTIN SUBSTATION	T & D	230.00		
4	AUSTIN SUBSTATION	T & D	230.00		
5	BATTLE MT SUBSTATION	T & D	60.00	14.40	
6	BATTLE MT SUBSTATION	T & D	65.00	24.90	
7	BATTLE MT SUBSTATION	T & D	125.00	62.50	
8	BATTLE MT SUBSTATION	T & D	60.00		
9	BRADYS SUBSTATION	T & D	123.00	24.90	
10	BRUNSWICK SUBSTATION	T & D	120.00	24.90	12.50
11	BUCKEYE SUBSTATION	T & D	125.00	62.50	13.80
12	BUCKEYE SUBSTATION	T & D	120.00	13.20	
13	BUCKEYE SUBSTATION	T & D	60.00		
14	BUCKEYE SUBSTATION	T & D	120.00		
15	CALIFORNIA SUBSTATION	T & D	120.00	24.90	
16	CALIFORNIA SUBSTATION	T & D	125.00	68.75	
17	CALIFORNIA SUBSTATION	T & D	125.00		
18	CALIFORNIA SUBSTATION	T & D	125.00		
19	CHUKAR SUBSTATION	T & D	120.00	24.90	
20	EAGLE SUBSTATION	T & D	120.00	12.47	
21	EAGLE SUBSTATION	T & D	120.00	63.00	13.20
22	EAGLE SUBSTATION	T & D	120.00	24.90	
23	GREG STREET	T & D	120.00	24.90	
24	GREG STREET	T & D	120.00	24.90	7.20
25	GREG STREET	T & D	120.00	24.90	
26	HUMBOLDT SUBSTATION	T & D	345.00	125.00	24.90
27	HUMBOLDT SUBSTATION	T & D	345.00		
28	HUMBOLDT SUBSTATION	T & D	345.00	125.00	24.90
29	HUMBOLDT SUBSTATION	T & D	120.00		
30	MIRA LOMA SUBSTATION	T & D	345.00	125.00	24.90
31	MIRA LOMA SUBSTATION	T & D	120.00	24.90	
32	MIRA LOMA SUBSTATION	T & D	345.00	125.00	24.90
33	MT. ROSE SUBSTATION	T & D	120.00	24.90	
34	MT. ROSE SUBSTATION	T & D	120.00	24.90	
35	MT. ROSE SUBSTATION	T & D		24.90	
36	NORTH RED ROCK SUBSTATION	T & D	120.00	24.90	
37	PROJECT MEADOWS SUBSTATION	T & D	63.00	24.90	14.40
38	SILVER LAKE SUBSTATION	T & D	66.00	23.00	
39	SILVER LAKE SUBSTATION	T & D	120.00	63.00	
40	SILVER LAKE SUBSTATION	T & D	120.00	24.90	14.40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Line Reactor	1	-15	1
22	1		Tertiary Reactor	1	-8	2
			Line Reactor	1	-25	3
			Capacitor	1	45	4
7	1					5
5	1					6
67	1					7
			Capacitor	1	7	8
6	1					9
75	4					10
47	1					11
25	1					12
			Capacitor	1	6	13
			Capacitor	1	20	14
28	1					15
15	1					16
			Phase Shifter	1	150	17
			Phase Shifter	1	150	18
60	1					19
14	1					20
84	1					21
28	1					22
47	1					23
47	1					24
60	1					25
150	1		Tertiary Reactor	1	-21	26
			Line Reactor	1	-48	27
47	1					28
			Capacitor	1	54	29
280	1		Tertiary Reactor	1	-45	30
60	1					31
280	1					32
50	1					33
34	1					34
			Capacitor	1	6	35
47	1					36
7	1					37
13	1					38
75	1					39
47	1					40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SMITH VALLEY SUBSTATION	T & D	120.00	24.90	
2	SOUTH MEADOWS SUBSTATION	T & D	120.00	24.94	14.40
3	STEAMBOAT SUBSTATION	T & D	120.00	24.90	7.20
4	STEAMBOAT SUBSTATION	T & D	120.00	24.90	12.47
5	STEAMBOAT SUBSTATION	T & D		24.90	
6	VALLEY ROAD SUBSTATION	T & D	125.00	68.75	15.00
7	VALLEY ROAD SUBSTATION	T & D	120.00	24.90	
8	VALLEY ROAD SUBSTATION	T & D	120.00	24.90	6.95
9	VALLEY ROAD SUBSTATION	T & D	23.50	4.16	
10	VALLEY ROAD SUBSTATION	T & D	24.90		
11	WINNEMUCCA SUBSTATION	T & D	120.00	24.90	
12	WINNEMUCCA SUBSTATION	T & D	125.00	62.50	13.80
13	WINNEMUCCA SUBSTATION	T & D	125.00	62.50	13.80
14	WINNEMUCCA SUBSTATION	T & D	120.00		
15					
16	TOTAL T & D		7310.40	1703.37	272.52
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
60	1					2
47	1					3
47	1					4
			Capacitor	1	10	5
19	3					6
47	1					7
47	1					8
6	1					9
			Capacitor	1	8	10
28	1					11
39	1					12
75	1					13
			Capacitor	1	15	14
						15
2170	45			17	309	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ALPINE SWITCHING STATION	TRANSMISSION	230.00		
2	BANNOCK SUBSTATION	TRANSMISSION	120.00		
3	BELL CREEK SUBSTATION	TRANSMISSION	120.00		
4	CORTEZ SWITCH SUBSTATION	TRANSMISSION	115.00	13.80	
5	CROOK ROAD SUBSTATION	TRANSMISSION	60.00		
6	DONNER SUMMIT SUBSTATION	TRANSMISSION	120.00		
7	DOVE SUBSTATION	TRANSMISSION	120.00		
8	DRESSER MINERAL SWITCH SUBSTATION	DISTRIBUTION	60.00		
9	DUN GLEN SUBSTATION	TRANSMISSION	120.00		
10	IMLAY SWITCH SUBSTATION	TRANSMISSION	65.00		
11	JERRITT SWITCH SUBSTATION	TRANSMISSION	120.00		
12	KAISER SWITCH SUBSTATION	TRANSMISSION	120.00		
13	MARBLE SUBSTATION	TRANSMISSION	60.00		
14	NIGHTINGALE SUBSTATION	DISTRIBUTION	120.00		
15	OSCEOLA SUBSTATION	TRANSMISSION	230.00		
16	PAH RAH SUBSTATION	TRANSMISSION	120.00		
17	PURGATORY SUBSTATION	DISTRIBUTION	60.00		
18	RAGTOWN SUBSTATION	DISTRIBUTION	60.00		
19	STAR PEAK SUBSTATION	TRANSMISSION	120.00		
20	TALBE MOUNTAIN SUBSTATION	TRANSMISSION	120.00		
21	TENABO SWITCH STATION	TRANSMISSION	120.00		
22	TROLLEY SWITCH	TRANSMISSION	120.00		
23					
24	TOTAL SWITCH STATIONS		2500.00	13.80	
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
						3
25	1					4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
25	1					24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2020/Q4
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 1 Column: b

All substations are unattended.

Schedule Page: 426 Line No.: 1 Column: f

<u>Capacity Summary by Function</u>	<u>Total Capacity in MVA</u>
Distribution	2931
Transmission	4048
Transmission & Distribution	2170
Switching Stations	25
Total	9174

Column f is at the substation level and is the max MVA the substation is capable of handling.

Distribution	128
Transmission	36
Transmission & Distribution	20
Switching Stations	22
Total	206

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
1	Non-power Goods or Services Provided by Affiliated				
2	A & G Salaries	NV Energy, Inc.	920	2,104,216	
3	Salaries Overheads	NV Energy, Inc.	920,926,408	2,684,032	
4	Employee Expenses Incurred on behalf of Affiliate	NV Energy, Inc.	921,931	23,427	
5	Administrative services under the IASA	NV Energy, Inc.	923	750,809	
6	NV Energy, Inc. Subtotal			5,562,484	
7					
8	A & G Salaries	Nevada Power Company	920	14,290,867	
9	Salaries Overheads	Nevada Power Company	920,926,408	11,541,682	
10	Employee Expenses Incurred on behalf of Affiliate	Nevada Power Company	921	201,714	
11	Administrative services under the IASA	Nevada Power Company	923	22,886	
12	Nevada Power Company Subtotal			26,057,149	
13					
14	Administrative services under the IASA	Berkshire Hathaway Energy Company	426,923	649,125	
15	Administrative services under the IASA	MidAmerican Energy Company	426,923	680,693	
16	Administrative services under the IASA	PacifiCorp	923	53,237	
17	Grand Total			33,002,688	
18					
19					
20	Non-power Goods or Services Provided for Affiliate				
21	A & G Salaries	NV Energy	920	16,820	
22	Salaries Overheads	NV Energy	920,926,408	16,255	
23	Employee Expenses Incurred on behalf of Affiliate	NV Energy	921	51	
24	Administrative services under the IASA	NV Energy	923	11	
25	NV Energy, Inc. Subtotal			33,137	
26					
27	A & G Salaries	Nevada Power Company	920	8,508,594	
28	Salaries Overheads	Nevada Power Company	920,926,408	6,621,701	
29	Employee Expenses Incurred on behalf of Affiliate	Nevada Power Company	921	129,523	
30	Administrative services under the IASA	Nevada Power Company	923	999	
31	Nevada Power Company Subtotal			15,260,817	
32					
33	Administrative services under the IASA	Berkshire Hathaway Energy Company	923	50,074	
34	Administrative services under the IASA	BHE GT&S	923	85	
35	Administrative services under the IASA	HomeServices	923	1,786	
36	Administrative services under the IASA	Kern River Gas Transmission Company	923	162	
37	Administrative services under the IASA	Midwst Capital Group	923	2	
38	Administrative services under the IASA	MidAmerican Energy Company	923	10,857	
39	Administrative services under the IASA	MidAmerican Energy Services	923	44	
40	Administrative services under the IASA	BHE Renewables LLC	923	758	
41	Administrative services under the IASA	Northern Natural Gas	923	569	
42	Administrative services under the IASA	PacifiCorp	923	23,245	
1	Non-power Goods or Services Provided by Affiliated				
2					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2020/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES					
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.					
Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)	
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20	Non-power Goods or Services Provided for Affiliate				
21	Administrative services under the IASA	BHE US Transmission LLC	923	42	
22	Mutual Assistance	PacifiCorp	186	202,498	
23	Grand Total			15,584,077	
24					
25	Master Service Agreement				
26	Intercompany Administrative Services Agreement				
27					
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2020/Q4
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

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Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.

EXHIBIT II – Master Service Agreement

Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio
	Payroll Ratio
	Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio

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Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

EXHIBIT III – Master Service Agreement

Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator
Composite Ratio	--Year End Customers The total electric customers (and/or gas or water customers, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
	--O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas or water customers, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.

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FOOTNOTE DATA			

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This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory: The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on the selected companies.

Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count: This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes: This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users: This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.