

THIS FILING IS

Item 1: ☒ An Initial (Original)
SubmissionOR ☐ Resubmission No. _____Form 2 Approved
OMB No.1902-0028
(Expires 04/30/2024)Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Carolina Gas Transmission, LLC

Year/Period of Report

End of 2020/Q4

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q**GENERAL INFORMATION****I Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <https://www.ferc.gov/industries-data/natural-gas/overview/general-information/natural-gas-industry-forms/electronic>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/overview>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/media/form-2> and <https://www.ferc.gov/media/form-2a>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- | | |
|------|---|
| I. | <u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value). |
| II. | <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization. |
| III. | <u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu. |
| IV | <u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made. |

EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

Document Accession #: 20210517-8009			IDENTIFICATION			Filed Date: 05/17/2021		
01 Exact Legal Name of Respondent Carolina Gas Transmission, LLC				Year/Period of Report End of <u>2020/Q4</u>				
03 Previous Name and Date of Change (If name changed during year) Dominion Energy Carolina Gas Transmission, LLC 11/02/2020								
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 121 Moore Hopkins Lane, Columbia, SC 29210								
05 Name of Contact Person Amy Ciccone				06 Title of Contact Person Senior Accountant				
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230								
08 Telephone of Contact Person, Including Area Code 804-316-3772				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			10 Date of Report (Mo, Da, Yr) 05/17/2021	

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 05/17/2021

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		N/A
4	Security Holders and Voting Powers	107		N/A
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		N/A
9	Statement of Retained Earnings for the Year	118-119		N/A
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		N/A
15	Gas Property and Capacity Leased to Others	213		N/A
16	Gas Plant Held for Future Use	214		N/A
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		N/A
23	Investments in Subsidiary Companies	224-225		N/A
24	Prepayments	230		
25	Extraordinary Property Losses	230		N/A
26	Unrecovered Plant and Regulatory Study Costs	230		N/A
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		N/A
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		N/A
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		N/A
34	Capital Stock Expense	254		N/A
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		N/A
36	Long-Term Debt	256-257		N/A
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		N/A

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Recquired Debt	260		N/A
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
43	Accumulated Deferred Income Taxes-Other Property	274-275		
44	Accumulated Deferred Income Taxes-Other	276-277		
45	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		N/A
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
50	Revenues from Storage Gas of Others	306-307		N/A
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		
57	Other Gas Supply Expenses	334		
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		
67	Gas Storage Projects	512-513		N/A
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		
70	Auxiliary Peaking Facilities	519		N/A
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		
73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Joshua Blakeney - Controller
6603 West Broad Street
Richmond, VA 23230

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

South Carolina - September 9, 1977 (South Carolina Pipeline Corporation). Articles of Incorporation were amended, effective November 1, 2006, to change name to Carolina Gas Transmission Corporation. Articles of Organization were filed and respondent was converted to a limited liability company named Dominion Carolina Gas Transmission, LLC on March 24, 2015. Articles of Organization were amended, effective May 12, 2017, to

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Carolina Gas Transmission, LLC (CGT) owns and operates nearly 1,500 miles of FERC-regulated open access, transportation-only interstate natural gas pipeline in South Carolina and southeastern Georgia.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes... Enter the date when such independent accountant was initially engaged:
(2) ☒ No

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
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1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

<p>1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:</p>	<p>2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.</p> <p>Total:</p> <p>By Proxy:</p>	<p>3. Give the date and place of such meeting:</p>
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities				
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed below				
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Item 1 - None or Not Applicable

Item 2 - None or Not Applicable

Item 3 - None or Not Applicable

Item 4 - None or Not Applicable

Item 5 - None or Not Applicable

Item 6 - None or Not Applicable

Item 7 – As a result of the transaction disclosed in Note 1 to the Financial Statements, effective November 2, 2020, Dominion Energy Carolina Gas Transmission, LLC (DECG) changed its name to Carolina Gas Transmission, LLC (CGT).

Item 8 - None or Not Applicable

Item 9 - See Notes 5 and 6 to the Financial Statements for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10 - None or Not Applicable

Item 11 - None or Not Applicable

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Carolina Gas Transmission, LLC		05/17/2021	2020/Q4
Important Changes During the Quarter/Year			

Item 12 - During 2020, changes in Officers and Directors of CGT were as follows:

Effective August 31, 2020

- Cedric F. Green resigned as Vice President - Gas Transmission & Storage Technical Services

Effective September 30, 2020

- Diane Leopold resigned as President

Effective October 1, 2020

- Paul E. Ruppert's title changed to President

Effective 10/31/2020

- Diane Leopold resigned as Director
- James R. Chapman resigned as Executive Vice President, Chief Financial Officer, and Treasurer
- Carter M. Reid resigned as Executive Vice President, Chief of Staff and Corporate Secretary
- Carlos M. Brown resigned as Senior Vice President – General Counsel and Chief Compliance Officer
- Alma W. Showalter resigned as Vice President – Tax
- Amanda B. Tornabene resigned as Vice President and Chief Environmental Officer
- Wendy T. Wellener resigned as Vice President – Shared Services
- Kristy R. Babcock resigned as Assistant Treasurer
- Michael B. Phibbs resigned as Assistant Treasurer

Effective 11/01/2020

- Anne E. Bomar appointed as Senior Vice President – Law, Regulation & Services
- Paul E. Ruppert appointed as Director
- Brian C. Sheppard appointed as Senior Vice President – Pipeline Operations
- Scott C. Miller appointed as Vice President – Chief Financial Officer & Treasurer
- Cristie D. Neller appointed as Vice President – Administrative Services
- Brian M. Wright appointed as Vice President – Engineering & Construction
- Roger T. Williams appointed as Vice President – Commercial LNG & Gas Development
- Daniel L. Woods appointed as Vice President – LNG Operations
- Brian C. Wilson appointed as Vice President – Pipeline Commercial Services
- John M. Lamb appointed as Vice President – Eastern Pipeline Operations
- Calvin D. Haack appointed as Assistant Treasurer
- Todd A. Anliker appointed as Assistant Treasurer
- Richard M. Davis appointed as Assistant Treasurer
- Jonathan Hale appointed as Vice President – Tax
- Joshua Blakeney appointed as Controller
- Jeffery B. Erb appointed as Corporate Secretary

Item 13 - None or Not Applicable

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		1,861,800	2,367,476
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0
54	Prepayments (165)	230	53,959	38,713
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		0	0
58	Accrued Utility Revenues (173)		0	0
59	Miscellaneous Current and Accrued Assets (174)		0	0
60	Derivative Instrument Assets (175)		0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		36,912,564	11,788,746
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		0	0
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	5,570,973	680,885
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		0	0
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	20,190,037	20,190,148
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		0	0
78	Accumulated Deferred Income Taxes (190)	234-235	25,855,563	11,987,300
79	Unrecovered Purchased Gas Costs (191)		0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		51,616,573	32,858,333
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		584,606,003	545,760,776

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	504,875,447	433,625,151
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	0	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		504,875,447	433,625,151
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		0	0
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		724,875	880,690
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		0	0
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		0	13,972,334
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		724,875	14,853,024
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		2,974,074	1,339,403
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		25,253,040	9,611,986
42	Customer Deposits (235)		756,229	987,476
43	Taxes Accrued (236)	262-263	11,103,838	10,563,236
44	Interest Accrued (237)		0	0
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		7,862	7,862
49	Miscellaneous Current and Accrued Liabilities (242)	268	766,617	587,311
50	Obligations Under Capital Leases-Current (243)		378,728	352,809
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		41,240,388	23,450,083
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		0	0
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	15,980,182	16,796,172
61	Other Regulatory Liabilities (254)	278	20,856,007	22,054,952
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		0	34,392,609
65	Accumulated Deferred Income Taxes - Other (283)		929,104	588,785
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		37,765,293	73,832,518
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		584,606,003	545,760,776

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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.

2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.

4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	97,379,850	96,850,664	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	15,581,952	20,128,467	0	0
5	Maintenance Expenses (402)	317-325	5,395,576	4,482,985	0	0
6	Depreciation Expense (403)	336-338	11,357,082	11,201,592	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	723,231	708,050	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	11,087,847	11,242,840	0	0
15	Income Taxes-Federal (409.1)	262-263	2,770,522	(7,808)	0	0
16	Income Taxes-Other (409.1)	262-263	879,262	728,391	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	14,101,886	16,782,149	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	2,358,657	5,521,465	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		59,538,701	59,745,201	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		37,841,149	37,105,463	0	0

Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		37,841,149	37,105,463	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		1,006	35,402	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		8,608	233,366	0	0
38	Allowance for Other Funds Used During Construction (419.1)		219,789	111,308	0	0
39	Miscellaneous Nonoperating Income (421)		(29,955)	303,373	0	0
40	Gain on Disposition of Property (421.1)		27,932	0	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		225,368	612,645	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	38,898	67,728	0	0
46	Life Insurance (426.2)		710	1,832	0	0
47	Penalties (426.3)		3	6	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		21,963	5,590	0	0
49	Other Deductions (426.5)		248,344	177,733	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	309,918	252,889	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	(1,651,362)	0	0	0
54	Income Taxes-Other (409.2)	262-263	(937,191)	3,755	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	4,813,582	240,234	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	2,957,475	178,169	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(732,446)	65,820	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		647,896	293,936	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		0	0	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	63,997	131,150	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		219,789	111,308	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		(155,792)	19,842	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		38,644,837	37,379,557	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		38,644,837	37,379,557	0	0

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item	Unrealized Gains and Losses on available-for-sale securities	Minimum Pension liability Adjustment (net amount)	Foreign Currency Hedges	Other Adjustments
	(a)	(b)	(c)	(d)	(e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

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Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					

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Statement of Retained Earnings

<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period			
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)			
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1			
21	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	38,644,837	37,379,557
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	11,357,082	11,201,592
5	Amortization of Software	723,231	708,050
6	Deferred Income Taxes (Net)	13,599,336	11,322,749
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(1,359,090)	1,673,416
9	Net (Increase) Decrease in Inventory	505,676	1,075,429
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	17,536,579	9,036,328
12	Net (Increase) Decrease in Other Regulatory Assets	(4,890,088)	1,573,243
13	Net Increase (Decrease) in Other Regulatory Liabilities	(1,998,324)	(2,991,479)
14	(Less) Allowance for Other Funds Used During Construction	219,789	111,308
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other (footnote details):	(696,863)	101,171
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	73,202,587	70,968,748
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(20,285,898)	(21,729,807)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(219,789)	(111,308)
27	Other (footnote details):	(1,174,376)	(1,614,981)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(21,240,485)	(23,233,480)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	20,100	
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

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Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(21,220,385)	(23,233,480)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other	4,252,000	1,500,000
57	Net Increase in Short-term Debt (c)		
58	Short Term Borrowings from Non Utility Money Pool		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	4,252,000	1,500,000
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):	(23,893)	(23,937)
66	Net Decrease in Short-Term Debt (c)		
67	Short Term Borrowings from Non Utility Money Pool		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(40,700,000)	(57,000,000)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(36,471,893)	(55,523,937)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	15,510,309	(7,788,669)
75			
76	Cash and Cash Equivalents at Beginning of Period	1,020,251	8,808,920
77			
78	Cash and Cash Equivalents at End of Period	16,530,561	1,020,251

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

404.3 Amortization Expense - Utility Plant - Gas	\$	723,231
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Schedule Page: 120 Line No.: 16 Column: b

Change in Gas Owed to System Gas	\$	194,496
Change in Other Deferred Credits		(815,990)
Other		(75,369)
Total	\$	(696,863)

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal	\$	(1,174,376)
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Schedule Page: 120 Line No.: 56 Column: b

Equity Contribution from Northeast Midstream	\$	4,252,000
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Schedule Page: 120 Line No.: 65 Column: b

Capital Lease Payments	\$	(23,893)
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1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:**BASIS OF PRESENTATION**

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include:

- a) Through November 4, 2019, CGT was a pass-through entity not subject to income taxes. The partners were taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if CGT were a corporation. Through November 4, 2019 current income taxes accrued in the amount of \$0.7 million have been reflected as an adjustment to other paid-in capital.

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- b) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, CGT has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed. All income taxes payable are reported as current liabilities rather than being classified as current or noncurrent, depending on whether the amount is expected to be settled in cash within one year.
- c) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190 - *Accumulated Deferred Income Taxes*, 282 - *Accumulated Deferred Income Taxes-Other Property* or 283 - *Accumulated Deferred Income Taxes-Other*, as appropriate.
- d) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.
- e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3 - *Other Regulatory Assets* and 254 - *Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.
- f) Beginning in January 2019, operating and capital lease assets are separately classified on the balance sheet for GAAP reporting purposes. For FERC purposes, operating and capital lease assets are included in Account 101.1 - *Property Under Capital Leases*. Also, for GAAP purposes, operating and capital lease liabilities are classified as current and long-term other liabilities and operating and capital lease liabilities on the balance sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 - *Obligations Under Capital Leases-Noncurrent* and Account 243 - *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, CGT recognizes lease expense on a straight-line basis. For GAAP purposes, the difference between straight-line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 - *Property Under Capital Lease*.
- g) An Act to Provide for Reconciliation Pursuant to Titles II and V of the Concurrent Resolution on the Budget for Fiscal Year 2018 (previously known as The Tax Cuts and Jobs Act) enacted on December 22, 2017 (the 2017 Tax Reform Act), includes provisions that stipulate how excess deferred taxes are to be passed back to customers for certain accelerated tax depreciation benefits. As a pass-through entity, CGT was not subject to entity level income taxes through November 4, 2019. However, in accordance with FERC requirements, CGT recorded an estimated regulatory liability for excess deferred income taxes expected to be returned to customers for FERC purposes.

Statement of Cash Flows

(millions)	Year Ended December 31,			
		2020		2019
Supplemental Disclosure				
Significant noncash investing activities:				
Accrued capital expenditures	\$	0.7	\$	0.5
Cash paid for:				
Income Taxes	\$	2.3	\$	--

Notes to Financial Statements

Note 1. Nature of Operations

CGT operates as an open access transportation-only interstate pipeline company in southeastern Georgia and South Carolina. CGT began operations as an open access transportation-only interstate pipeline company in southeastern Georgia and South Carolina on November 1, 2006 under the jurisdiction of FERC pursuant to Docket# CP06-71-000.

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Disposition of Gas Transmission & Storage Operations to Berkshire Hathaway Energy Company

In July 2020, Dominion Energy, Inc. (Dominion Energy) entered into an agreement with Berkshire Hathaway Energy Company (BHE) to sell substantially all of its gas transmission and storage operations, including CGT (GT&S Transaction). In November 2020, the transaction was completed and CGT is now a wholly-owned subsidiary of Eastern Energy Gas Holdings, LLC, (EEGH), formerly Dominion Energy Gas Holdings, LLC, a wholly-owned subsidiary of BHE GT&S, LLC, which is a wholly-owned subsidiary of BHE.

Note 2. Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; income taxes; unbilled revenue; and accounting for contingencies. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

CGT prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, CGT defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

CGT continually evaluates the applicability of the guidance for its regulated gas operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit CGT's ability to recover its costs. CGT believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income.

Cash, Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions.

Allowance for Credit Losses

Customer account receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on CGT's assessment of the collectability of amounts owed to CGT by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer account receivables, CGT primarily utilizes credit loss history. However, CGT may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. As of December 31, 2020 and 2019, there was no allowance for credit losses recorded on the Balance Sheets.

Inventories

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Inventories consist mainly of materials and supplies and are determined using the average cost method.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received.

CGT values these imbalances due to, or from, shippers and operators at an appropriate index price at period end subject to the terms of its tariff. Imbalances are primarily settled in cash. Imbalances due to CGT from other parties are reported in Account 182.3 - *Other Regulatory Assets* and imbalances that CGT owes to other parties are reported in Account 254 - *Other Regulatory Liabilities* on the Balance Sheets as a result of transportation deferred account transactions. The transportation deferred account includes fuel retention and system balancing cost amounts that will be recovered through rates pursuant to Section 19.6 of the General Terms and Conditions of CGT's FERC Gas Tariff.

Property, Plant and Equipment

General

Additions to property, plant and equipment are recorded at cost. CGT capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, including debt allowance for funds used during construction (AFUDC), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by CGT to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either a cost of removal liability in accumulated depreciation or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when CGT retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by CGT as a component of property, plant and equipment, with offsetting credits to Statements of Income. AFUDC is computed based on guidelines set forth by FERC. After construction is completed, CGT is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Impairment of Long-Lived Assets

CGT evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

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Revenue Recognition

CGT uses a single five-step model to identify and recognize customer revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which CGT expects to be entitled in exchange for those goods or services. CGT records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

A majority of CGT's energy revenue is derived from tariff-based sales arrangements approved by FERC. These tariff-based revenues are mainly comprised of natural gas transmission services and have performance obligations which are satisfied over time as services are provided.

Revenue recognized is equal to what CGT has the right to invoice as it corresponds directly with the value to the customer of CGT's performance to date and includes billed and unbilled amounts. As of December 31, 2020 and 2019, customer account receivables on the Balance Sheets relate substantially to customer revenue, including unbilled revenue of \$8.1 million and \$2.7 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In the event one of the parties to a contract has performed before the other, CGT would recognize a contract asset or contract liability depending on the relationship between CGT's performance and the customer's payment. CGT has recognized contract liabilities of \$16.0 million and \$16.8 million as of December 31, 2020 and 2019, respectively, due to CGT's performance on certain contracts. These contract liabilities are recorded in Account 253 - *Other Deferred Credits*. During the twelve months ended December 31, 2020 and 2019, CGT recognized revenue of \$0.8 million from the beginning contract liability balances as CGT fulfilled its obligations to provide services to its customers.

Income Taxes

Prior to the GT&S Transaction, Dominion Energy included CGT in its consolidated United States federal income tax return. Subsequent to the GT&S Transaction, Berkshire Hathaway, Inc. includes CGT in its consolidated United States federal income tax return. Consistent with established regulatory practice, CGT's provision for income taxes has been computed on a stand-alone return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of other comprehensive income (OCI) are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that CGT's regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining CGT's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by FERC. CGT's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. CGT recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of CGT's federal, state and local income tax examinations is uncertain, CGT believes it has made

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adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on CGT's consolidated financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

Note 3. Income Tax

CGT's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to customers, and were recorded as either an increase to a regulatory asset in Account 182.3 - *Other Regulatory Assets* or liability in Account 254 - *Other Regulatory Liabilities*. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in Account 282 - *Accumulated Deferred Income Taxes-Property* or 283 - *Accumulated Deferred Income Taxes -Other* or deferred tax asset in Account 190 - *Accumulated Deferred Income Taxes* is required to be recognized consistent with the accounting guidance issued by FERC Chief Accountant in Docket No. AI93-5-000 with respect to changes in tax law or rates.

CGT has recorded an estimate of the portion of excess deferred income tax amortization in 2020, and changes in estimates of amounts probable of collection from or return to customers. The reversal of these excess deferred income taxes will impact the effective tax rate, and may ultimately impact rates charged to customers. CGT has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 - *Other Regulatory Liabilities* and/or Account 182.3 - *Other Regulatory Assets* by recording the offsetting entries to Account 410.1 - *Provision of Deferred Income Tax* or Account 411.1 - *Provision for Deferred Income Tax-Credit*, as required by the USofA. The 2017 Tax Reform Act included provisions that stipulate how plant-related, or "protected", excess deferred taxes may be amortized, and FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. CGT is using the average rate assumption method ("ARAM") to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under the ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to 65 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to three years.

Details of income tax expense for the years ended December 31, 2020 and 2019 are as follows:

(millions)		2020		2019
Current				
Federal	\$	1.1	\$	-
State		-		0.7
Total Current	\$	1.1	\$	0.7
Deferred				
Federal	\$	10.8	\$	9.6
State		2.8		1.7
Total Deferred	\$	13.6	\$	11.3
Provision for Income Taxes	\$	14.7	\$	12.0

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The total statutory U.S. Federal income tax rate reconciles to the effective income tax rates as of December 31, 2020 and 2019 as follows:

(millions)	2020		2019	
U.S. Statutory Rate	21.00	%	21.00	%
Increases (Reductions) Resulting from:				
State Taxes, Net of Federal Benefit	4.0		3.9	
Reversal of Excess Deferred Income Tax	2.4		(0.1)	
Other	0.1		(0.4)	
Effective Tax Rate	27.5	%	24.4	%

Significant components of deferred income tax assets and liabilities as of December 31, 2020 and 2019 were as follows:

(millions)		2020		2019
Deferred Income Tax Assets				
Federal Net Operating Loss Carryforward	\$	-	\$	2.1
Deferred Revenue		-		3.9
Bankruptcy Settlement Amortization		-		3.0
Excess Deferred Income Taxes		-		2.5
Regulatory Liabilities		1.3		-
Intangibles		23.0		-
Plant and Equipment, Primary Depreciation Method and Basis Differences		0.4		-
Other		1.1		0.5
Total Deferred Income Tax Assets	\$	25.8	\$	12.0

(millions)		2020		2019
Deferred Income Tax Liabilities				
Plant and Equipment, Primary Depreciation Method and Basis Differences	\$	-	\$	34.4
Other		0.9		0.6
Total Deferred Income Tax Liabilities	\$	0.9	\$	35.0

BHE and Dominion Energy elected to treat the GT&S Transaction as an asset sale under Internal Revenue Code Section 338(h)(10) ("338(h)(10) Election"). When a 338(h)(10) Election is made the selling party is treated as if it sold all of its assets and liabilities in a single, fully taxable transaction requiring the reset of accumulated deferred income tax ("ADIT") asset and liability balances. As a result in 2020, CGT reduced Account 282 - *Accumulated Deferred Income - Property* by \$44 million and Account 190 - *Accumulated Deferred Income Taxes - Other* by \$9 million and increased Account 211 - *Other Paid in Capital* by \$35 million. This is in accordance with the Commission's policy statement in Docket No. PL19-2-000, *Accounting and Ratemaking Treatment of Accumulated Deferred Income Taxes and Treatment Following Sale or Retirement of an Asset*, and orders issued in Docket Nos. AC04-51-000 and AC15-59-000 allowing the offset to the reset of ADIT to be recorded to paid in capital.

As part of financial accounting for the GT&S Transaction, several purchase accounting adjustments were recorded by BHE GT&S, LLC. As a result of these purchase accounting adjustments, to comply with Accounting Standards Codification 740, *Income Taxes*, CGT was required to increase Account 190 - *Accumulated Deferred Income Taxes - Other* by \$2 million and Account 211 - *Other Paid in Capital* by \$4 million and reduce Account 282 - *Accumulated Deferred Income Taxes - Property* by \$2 million. These entries were recorded based on the Commission's order in Docket AC15-59-000 for an acquisition with similar tax elections and purchase accounting adjustments.

CGT requested approval of the transactions above from FERC's Office of Enforcement - Division of Audits and Accounting on May 17, 2021.

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Through October 31, 2020, CGT was included in Dominion Energy's consolidated federal income tax return and, where applicable, combined state income tax returns. The United States Internal Revenue Service has closed its examination of CGT consolidated income tax returns through December 31, 2018. The statute of limitations for CGT's South Carolina tax return has expired through December 31, 2016. Dominion Energy is responsible for income taxes, including any adjustments resulting from its audit examinations, prior to the GT&S Transaction.

CGT is party to a tax-sharing agreement and is part of the Berkshire Hathaway, Inc. consolidated United States federal income tax return. For current federal and state income taxes, CGT had a payable to BHE of less than \$1 million as of December 31, 2020. CGT paid net cash receipts for federal and state income taxes to BHE totaling less than \$1 million for the year ended December 31, 2020.

Note 4. Regulatory Matters

FERC regulates the transportation and sale for resale of natural gas in interstate commerce under the Natural Gas Act (NGA) and the Natural Gas Policy Act of 1978, as amended. Under the NGA, FERC has authority over rates, terms and conditions of services performed by CGT. FERC also has jurisdiction over siting, construction and operation of interstate natural gas pipeline facilities.

Note 5. Commitments and Contingencies

As a result of issues generated in the ordinary course of business, CGT is involved in legal proceedings before various courts and periodically subject to governmental examinations (including by FERC), inquiries and investigations. These legal proceedings and governmental examinations may involve demands for unspecified amounts of damages. The circumstances of any such legal proceedings and governmental examinations may change from time to time. Currently, management does not anticipate that any potential liability arising from such proceedings would have a material effect on the financial position, liquidity or results of operations of CGT. At December 31, 2020 and 2019, CGT had no material legal or environmental matters requiring the recognition of a liability.

Note 6. Related-Party Transactions

Transactions Prior to the GT&S Transaction

Prior to the GT&S Transaction, CGT engaged in related party transactions primarily with other Dominion Energy subsidiaries (affiliates). CGT's receivable and payable balances with affiliates were settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. Through October 31, 2020, CGT was included in Dominion Energy's consolidated federal income tax return and, where applicable, combined income tax returns for Dominion Energy are filed in various states as disclosed in Note 2. All affiliate payables or receivables were settled with Dominion Energy prior to the closing date of the GT&S Transaction.

Dominion Energy Services, Inc. (DES) provided accounting, legal, finance and certain administrative and technical services to CGT and Carolina Gas Services, Inc. (CGS) through October 31, 2020. CGS provides human resources and operations services to CGT. Costs for certain general, administrative and corporate expenses are assigned by DES and CGS to CGT on the basis of direct and allocated methods in accordance with CGT's services agreements with DES and CGS. Where costs incurred cannot be determined by specific identification, the costs were allocated based on the proportional level of effort devoted by DES and CGS resources that is attributable to the entity, determined by reference to number of employees, salaries and wages and other similar measures for the relevant DES service. Management believes the assumptions and methodologies underlying the allocation of general corporate overhead expenses are reasonable.

In January 2019, Dominion Energy issued 95.6 million shares of Dominion Energy common stock valued at \$6.8 billion, in connection with the acquisition of SCANA Corporation. Following the completion of the acquisition, SCANA Corporation, including its wholly-owned subsidiaries, Dominion Energy South Carolina, Inc. (DESC), and SCANA Energy Marketing, Inc. (SEMI), operated as a wholly-owned subsidiary of Dominion Energy. CGT provides natural gas transportation services to DESC and SEMI.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
Notes to Financial Statements			

In March 2019, Dominion Energy announced a voluntary retirement program to employees that met certain age and service requirements. In the second quarter of 2019, upon the determinations made concerning the number of employees that elected to participate in the program, CGT recorded a charge of \$2.3 million (\$1.7 million after-tax) primarily reflected in Account 920 - *Administrative and General Salaries* in its Statement of Income including charges related to DES and CGTS.

In September 2019, Dominion Energy entered into an agreement to form Wrangler Retail Gas Holdings, LLC (Wrangler), a partnership between Dominion Energy and Interstate Gas Supply, Inc. As part of this agreement, in December 2019, Dominion Energy contributed SEMI to Wrangler, and SEMI no longer operates as a wholly-owned subsidiary of Dominion Energy. As a result of this transaction SEMI was no longer an affiliate of CGT, but they were considered a related party.

Subsequent to the GT&S Transaction, CGT's transactions with other Dominion Energy subsidiaries are no longer related-party transactions.

Presented below are CGT's significant transactions with DES and other affiliates:

		Year Ended December 31,	
(millions)		2020	2019
Sales of natural gas transportation services to related parties	\$	52.7	\$ 81.6
Services provided by DES ⁽¹⁾		4.4	4.2
Goods and services provided by Dominion Energy affiliates ⁽¹⁾		11.3	16.5

(1) Includes capitalized expenditures of \$0.1 million for the years ended December 31, 2020 and 2019.

Transactions Subsequent to the GT&S Transaction

BHE, MidAmerican Energy, Northern Natural Gas, Eastern Gas Transmission and Storage, Inc., CGS, and other affiliates provided accounting, human resources, information technology and certain other administrative and technical services to CGT, which totaled \$2.3 million for the year ended December 31, 2020.

Unbilled Revenue

Affiliated receivables at December 31, 2019 included \$5.4 million of accrued unbilled revenue based on estimated amounts of services performed by not yet billed. At December 31, 2020, there were no such amounts as a result of the GT&S Transaction.

Contributions from Dominion Energy Midstream

For the year ended December 31, 2019, Dominion Energy Midstream contributed \$1.5 million to CGT to fund property tax payments.

Note 7. Credit Risk

CGT is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent CGT's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, CGT analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, CGT enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, CGT exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
Notes to Financial Statements			

In 2018, CGT received cash deposits of \$120.4 million from two of its largest customers as a result of a downgrade in their guarantor's credit rating, in accordance with the customers' contracts and General Terms and Conditions of CGT's FERC Gas Tariff. In September 2018, CGT returned \$100.8 million of cash, including accrued interest, to one of the customers upon completion of certain conditions. The remaining \$20.1 million of cash, including accrued interest, was returned to the customers in January 2019.

In 2020, CGT provided service to approximately 65 customers, including affiliates, with approximately 96% of its revenue being provided through firm transportation contracts. The two largest customers, DESC, and SEMI, comprised approximately 83% of the total revenue for the years ended December 31, 2020 and 2019, with the largest customer, DESC, representing approximately 64% of the amount during the periods.

Note 8. Subsequent Events

CGT has evaluated the impact of events occurring after December 31, 2020, up to February 26, 2021, the date that the EEGH financial statements were issued, for recognition or disclosure and has updated such evaluation for disclosure purposes through May 13, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	620,097,432
4	Property Under Capital Leases	1,200,328
5	Plant Purchased or Sold	
6	Completed Construction not Classified	17,313,069
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	638,610,829
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	7,961,394
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	646,572,223
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	150,796,452
15	Net Utility Plant (Total of lines 13 and 14)	495,775,771
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	148,847,581
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	1,948,871
22	TOTAL In Service (Total of lines 18 thru 21)	150,796,452
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	150,796,452

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		620,097,432		
4		1,200,328		
5				
6		17,313,069		
7				
8		638,610,829		
9				
10				
11		7,961,394		
12				
13		646,572,223		
14		150,796,452		
15		495,775,771		
16				
17				
18		148,847,581		
19				
20				
21		1,948,871		
22		150,796,452		
23				
24				
25				
26				
27				
28				
29				
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31				
32				
33		150,796,452		

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.

2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.

3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.

4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant	7,644,207	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	7,644,207	
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru		
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,		
82	TRANSMISSION PLANT		
83	365.1 Land and Land Rights	3,597,893	
84	365.2 Rights-of-Way	37,900,873	714,761
85	366 Structures and Improvements	28,330,432	453,864
86	367 Mains	357,809,581	9,004,819
87	368 Compressor Station Equipment	90,957,441	2,498,356
88	369 Measuring and Regulating Station Equipment	60,486,704	4,700,240
89	370 Communication Equipment	3,015,056	(3,421)
90	371 Other Equipment	4,395,269	48,492
91	372 Asset Retirement Costs for Transmission Plant	10,449,392	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	596,942,641	17,417,111
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights		
95	375 Structures and Improvements		
96	376 Mains		
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General		
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services		
101	381 Meters		
102	382 Meter Installations		
103	383 House Regulators		
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment		
106	386 Other Property on Customers' Premises		
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)		
110	GENERAL PLANT		
111	389 Land and Land Rights	674,255	
112	390 Structures and Improvements	13,047,818	59,046
113	391 Office Furniture and Equipment	3,053,541	23,685
114	392 Transportation Equipment	3,523,249	110,264
115	393 Stores Equipment		
116	394 Tools, Shop, and Garage Equipment	655,652	
117	395 Laboratory Equipment	161,008	
118	396 Power Operated Equipment	4,334,014	223,419
119	397 Communication Equipment	1,172,276	
120	398 Miscellaneous Equipment	1,732,552	
121	Subtotal (Enter Total of lines 111 thru 120)	28,354,365	416,414
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	28,354,365	416,414
125	TOTAL (Accounts 101 and 106)	632,941,213	17,833,525
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	632,941,213	17,833,525

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				
3				
4				7,644,207
5				7,644,207
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81				
82				
83				3,597,893
84				38,615,634
85	51,856			28,732,440
86	6,287			366,808,113
87	1,918,588			91,537,209
88	790,038	1,900		64,398,806
89	13,365			2,998,270
90				4,443,761
91	1,646	(10,447,746)		
92	2,781,780	(10,445,846)		601,132,126
93				
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95				
96				
97				
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99				
100				
101				
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106				
107				
108				
109				
110				
111				674,255
112				13,106,864
113	133,237			2,943,989
114				3,633,513
115				
116				655,652
117				161,008
118				4,557,433
119				1,172,276
120	3,374			1,729,178
121	136,611			28,634,168
122				
123				
124	136,611			28,634,168
125	2,918,391	(10,445,846)		637,410,501
126				
127				
128				
129	2,918,391	(10,445,846)		637,410,501

Gas Property and Capacity Leased from Others
1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
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45	Total			

Gas Property and Capacity Leased to Others				
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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45	Total			

Gas Plant Held for Future Use (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
- For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1				
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45	Total			

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

FERC FORM NO. 2 (12-96) Page 216

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Columbia to Eastover	CP15-504-000	Incremental	44,237,816
2	Transco to Charleston	CP16-98-000	Incremental	130,308,095
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	Total			174,545,911

Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.

7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).

8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.

9. In column i, report the amount of depreciation expense accrued on the facility during the year.

10. In column j, list any other expenses(including taxes) allocated to the facility.

11. In column k, report the incremental revenues associated with the facility.

12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.

13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	2,859,501	3,922,792	27,750	4,589	608,706	1,635,210	3,728,036
2	5,942,031	364,119	270,485	127,323	2,122,946	5,598,007	17,893,671
3							
4							
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	8,801,532	4,286,911	298,235	131,912	2,731,652	7,233,217	21,621,707

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 217 Line No.: 2 Column: a

Total fuel retained was 1,654,170 Dts which includes 43,425 Dts of fuel retained from the Incremental Fuel Rate.

Schedule Page: 217 Line No.: 37 Column: f

The ADIT amount for each project includes EDIT.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charged to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.

An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending balance on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.

Accruals made to account 419.1 - *Allowance for Other Funds Used During Construction* were \$219,789 for 2020 and \$111,308 for 2019. Accruals made to account 432 - *Allowance for Borrowed Funds Used During Construction* were \$219,789 for 2020 and \$111,308 for 2019.

General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.

2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.

3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):				
Line No.	Title (a)	Amount (b)	Capitalization Ration (percent) (c)	Cost Rate Percentage (d)
	(1) Average Short-Term Debt	S		
	(2) Short-Term Interest			s
	(3) Long-Term Debt	D		d
	(4) Preferred Stock	P		p
	(5) Common Equity	C 700,384,896		c 12.70
	(6) Total Capitalization	700,384,896	100.00	
	(7) Average Construction Work In Progress Balance	W 7,429,252		
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$				
3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$			12.70	
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -			4.41	
b. Rate for Other Funds -			4.41	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 218 Line No.: 5 Column: d

Rate approved through settlement (Docket No. RP11-2076-000).

Schedule Page: 218 Line No.: 6 Column: c

Since CGT's construction expenditures were 100% equity financed in 2020, a hypothetical 50/50 capital structure was used to accrue AFUDC, based on Northeast Midstream Partners, LP (formerly Dominion Energy Midstream Partners, LP) cost of debt and CGT's Return on Equity. Please refer to Docket No. AC16-57-000.

Document Accession #: 20210517-8009

Filed Date: 05/17/2021

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	138,214,825	138,214,825		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	11,357,082	11,357,082		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	11,357,082	11,357,082		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(2,916,745)	(2,916,745)		
13	Cost of Removal	5,097,120	5,097,120		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	2,180,375	2,180,375		
16	Other Debit or Credit Items (Describe) (footnote details):	(2,903,055)	(2,903,055)		
17					
18	Book Cost of Asset Retirement Costs	(1,646)	(1,646)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	148,847,581	148,847,581		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminating and Processing Plant				
27	Transmission	135,075,558	135,075,558		
28	Distribution				
29	General	13,772,023	13,772,023		
30	TOTAL (Total of lines 21 thru 29)	148,847,581	148,847,581		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Carolina Gas Transmission, LLC		05/17/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: cReconciliation of Plant and Provision Accounts:

Book Retirements - 101 (page 209, line 129, col. d)	\$	2,918,391
Less: ARC Retirements (page 209, line 91, col. d)		1,646
Book Cost of Plant Retired	\$	<u>2,916,745</u>

Schedule Page: 219 Line No.: 16 Column: cOther Debit/Credit Items:

Provision Related to Asset Retirement Costs	\$	517,117
Less: 2020 Interim Pipeline ARO		3,079,551
Less: Reclass Pipe Depreciation Related to ARO		341,214
Add: Cost of Removal - Pipelines - ARO Allocations		593
Total	\$	<u>(2,903,055)</u>

Name of Respondent Document Accession #: 20210517-8009 Carolina Gas Transmission, LLC	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report End of 2020/Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of		2,512,458		(2,570,852)				(58,394)
2	Gas Delivered to Storage								
3	Gas Withdrawn from								
4	Other Debits and Credits				(194,496)				(194,496)
5	Balance at End of Year		2,512,458		(2,765,348)				(252,890)
6	Dth		272,548		(733,961)				(461,413)
7	Amount Per Dth		9.2184		3.7677				0.5481

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1		(b)		
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Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
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34				
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36				
37				
38				
39				
40	TOTAL Cost of Account 123.1 \$			TOTAL

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	45,257
2	Prepaid Rents	
3	Prepaid Taxes	
4	Prepaid Interest	
5	Miscellaneous Prepayments	8,702
6	TOTAL	53,959

<p align="center">Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)</p> <p align="center">(continued)</p>

<p>EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)</p>

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	Total						

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Pursuant to Section 26 of the General Terms and Conditions of CGT's FERC Gas Tariff.

Schedule Page: 232 Line No.: 2 Column: a

Pursuant to FERC Order 631.

Schedule Page: 232 Line No.: 3 Column: a

Pursuant to Section 19.6 of the General Terms and Conditions of CGT's FERC Gas Tariff.

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

40	Total	20,190,148	0	111	20,190,037
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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	11,987,300	4,041,445	1,082,260
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	11,987,300	4,041,445	1,082,260
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	11,987,300	4,041,445	1,082,260
8	Classification of TOTAL			
9	Federal Income Tax	10,036,236	3,792,109	874,850
10	State Income Tax	1,951,064	249,336	207,410
11	Local Income Tax			

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year
	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits	Debits	Credits	Credits	
	(e)	(f)	Account No. (g)	Amount (h)	Account No. (i)	Amount (j)	
1							
2							
3		2,703,935	211/254	12,819,154	211/254	3,976,192	2,889,088
4	507,000	20,475	211	987,000	211	24,440,000	22,966,475
5	507,000	2,724,410		13,806,154		28,416,192	25,855,563
6							
7	507,000	2,724,410		13,806,154		28,416,192	25,855,563
8							
9	409,500	2,724,410		11,667,750		22,906,627	20,672,764
10	97,500			2,138,404		5,509,565	5,182,799
11							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 3 Column: b

Deferred Revenue	\$	3,941,145
Monetization of Bankruptcy Claim		2,981,260
Regulatory Liability - Federal Tax Reform		2,520,127
Federal Net Operatin Loss Carryforward		2,061,031
Fuel Tracker (Current)		271,236
Regulatory Liability - Lease		190,467
Restricted Stock		20,713
Regulatory Liability - Other Non-Current		1,321
Total	\$	11,987,300

Schedule Page: 234 Line No.: 3 Column: h

Reset of Deferred Taxes	\$	10,041,354
Reclass to 283		2,656,289
Purchase Accounting Adjustments		69,432
Regulatory Liability - EDIT Federal Tax Reform GU		52,079
Total	\$	12,819,154

Schedule Page: 234 Line No.: 3 Column: j

Purchase Accounting Adjustments	\$	1,674,186
Reset of Deferred Taxes		1,317,905
Reclass from 190		418,309
Regulatory Liability - EDIT Federal Tax Reform GU		412,251
Reclass to 283		153,541
Total	\$	3,976,192

Schedule Page: 234 Line No.: 3 Column: k

Regulatory Liability - Other Non-Current	\$	1,147,937
Fuel Tracker (Non-Current)		850,689
Other Timing Differences		418,310
Post Retirement Benefits		234,556
Regulatory Liability - Lease		158,089
Merger Cost		53,147
Accrued Payments		18,604
Regulatory Liability - FERC ACA		7,756
Total	\$	2,889,088

Schedule Page: 234 Line No.: 4 Column: e

Goodwill	\$	507,000
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Schedule Page: 234 Line No.: 4 Column: f

Goodwill	\$	20,475
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Schedule Page: 234 Line No.: 4 Column: h

Goodwill	\$	987,000
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Schedule Page: 234 Line No.: 4 Column: j

Goodwill	\$	24,440,000
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Schedule Page: 234 Line No.: 4 Column: k

Goodwill	\$	22,966,475
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Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter	Par or Stated Value per Share	Call Price at End of Year
	(a)	(b)	(c)	(d)
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Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
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1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

40	Total		0	0

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
 (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211-Miscellaneous Paid-In-Capital	
2	Transfers of assets and liabilities in connection with corporate reorganization (1984)	45,073,332
3	Merger of SCG Pipeline, Inc. into South Carolina Pipeline Corporation/CGTC (2006)	20,430,051
4	Dividends declared in excess of Retained Earnings (2011)	(3,676,605)
5	Sale of Carolina Gas Transmission Corporation to Dominion (2015)	156,851,242
6	Funding from Dominion Resources, Inc. (2015)	1,250,000
7	Accumulated Deferred Income Tax Adjustments (2015)	15,484,604
8	Conversion of CGTC to Dominion Carolina Gas Transmission, LLC (2015)	34,981,648
9	Deferred Income Tax Reset – Dominion Energy Midstream Buy-In	4,256,186
10	Funding from Dominion Midstream	179,081,959
11	Sale of CGT (formerly DECG) to BHE	67,130,268
12	Distributions (Ongoing)	(203,234,160)
13	Current Accrued Income Taxes	15,397,594
14	CGT (formerly DECG) Earnings (Ongoing)	171,849,328
15		
16		
17		
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39		
40	Total	504,875,447

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 253 Line No.: 8 Column: b

Retained Earnings	\$	17,218,241
Premium on Capital Stock		9,005,668
Donations Received from Stockholders		8,717,739
Common Stock		40,000
Total	\$	<u>34,981,648</u>

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)		
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.		
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
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9		
10		
11		
12		
13		
14		
TOTAL		
CAPITAL STOCK EXPENSE (ACCOUNT 214)		
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.		
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
TOTAL		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1				
2				
3				
4				
5				
6				
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39				
40	TOTAL			

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1					
2					
3					
4					
5					
6					
7					
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<p align="center">Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)</p> <p>5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p> <p>6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.</p>
--

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
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1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Carolina Gas Transmission, LLC		05/17/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

ROU Asset - Operating Leases	\$	277,044
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Schedule Page: 261 Line No.: 10 Column: b

Incomes Taxes Other than Current State Income Taxes	\$	13,696,954
Fuel Tracker Non-Current		2,875,279
Tax Depreciation in Excess of Book Depreciation		1,006,463
Disallowance Of Lobbying Expenses		155,000
Disallowance Of Meal And Entertainment		23,181
Regulatory Asset - Vehicle Lease		15,815
Regulatory Asset - IT Lease		466
Total	\$	17,773,158

Schedule Page: 261 Line No.: 20 Column: b

Tax Depreciation in Excess of Book Depreciation	\$	25,277,524
Federal Net Operating Loss		9,814,435
Fuel Tracker Current		3,270,225
Monetization of Bankruptcy Claim		2,834,291
Deferred Revenue		815,990
Capital Lease Obligation Non-Current		284,280
AFUDC Equity		257,539
AFUDC Debt		195,457
Cost of Removal		19,068
Accrued Payments		15,247
Merger Costs		11,943
Capital Lease Obligation Current		9,045
Regulatory Liability - Penalty Revenue		5,295
FERC Charge		1,947
Bad Debts		12
Total	\$	42,812,297

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	Federal:		
2	Income Tax		
3	Accrued Payroll		
4			
5			
6			
7	State:		
8	Income Tax	59,241	
9			
10			
11			
12	Local:		
13	SC Property	10,232,374	
14	GA Property	263,421	
15	Municipal Business License		
16	Sales and Use Tax	8,200	
17			
18			
19			
20			
21			
22			
23			
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37			
38			
39			
TOTAL		10,563,236	

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1					
2	1,119,161	1,813,055	1,206,431	512,537	
3	732,199	732,199			
4					
5					
6					
7					
8	(57,929)	(27,800)	99,343	128,455	
9					
10					
11					
12					
13	9,453,501	9,234,555		10,451,320	
14	258,755	522,650		(474)	
15	61,459	61,459			
16	73,842	70,042		12,000	
17					
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39					
TOTAL	11,640,988	12,406,160	1,305,774	11,103,838	

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2		2,770,522		(1,651,362)
3		732,199		
4				
5				
6				
7				
8		879,262		(937,191)
9				
10				
11				
12				
13		10,012,900		
14		258,802		
15		61,459		
16		22,487		
17				
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39				
TOTAL		14,737,631		(2,588,553)

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2					
3					
4					
5					
6					
7					
8					5.00
9					
10					
11					
12					
13				559,400	
14				47	
15					
16				(51,355)	
17					
18					
19					
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21					
22					
23					
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39					
TOTAL				508,092	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Reclass Between Affiliate Receivable	\$	772,014
Adjust Federal Income Taxes accrued to APIC		434,417
Total	\$	1,206,431

Schedule Page: 262 Line No.: 8 Column: f

Adjust State Income Taxes accrued to APIC	\$	99,343
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<p align="center">Miscellaneous Current and Accrued Liabilities (Account 242)</p> <p>1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.</p>		
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Line No.	Item (a)	Balance at End of Year (b)
1	Manually Accrued Contractor Services	757,576
2	Other	9,041
3		
4		
5		
6		
7		
8		
9		
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11		
12		
13		
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39		
40		
41		
42		
43		
44		
45	Total	766,617

Other Deferred Credits (Account 253)						
1. Report below the details called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Revenues-Facility Charges	16,796,172	495	815,990		15,980,182
2						
3						
4						
5						
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9						
10						
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12						
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37						
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39						
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41						
42						
43						
44						
45	Total	16,796,172		815,990	0	15,980,182

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 1 Column: a

Deferred Revenue amortized over 20 years, from 11/2016 to 10/2036	\$	552,236
Deferred Revenue amortized over 25 years, from 03/2018 to 02/2043		177,246
Deferred Revenue amortized over 40 years, from 12/2018 to 11/2058		1,028
Deferred Revenue amortized over 40 years, from 02/2019 to 01/2059		65,725
Deferred Revenue amortized over 40 years, from 10/2019 to 09/2059		19,755
Total	\$	815,990

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	34,392,609	7,640,712	942,048
4	Other (Define) (footnote details)			
5	Total (Enter Total of lines 2 thru 4)	34,392,609	7,640,712	942,048
6	Other (Specify) (footnote details)			
7	TOTAL Account 282 (Enter Total of lines 5 thr	34,392,609	7,640,712	942,048
8	Classification of TOTAL			
9	Federal Income Tax	30,476,115	5,912,979	837,862
10	State Income Tax	3,916,494	1,727,733	104,186
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	4,306,582	233,066	211/254	33,034,856	211/254	78,199,645	
4							
5	4,306,582	233,066		33,034,856		78,199,645	
6							
7	4,306,582	233,066		33,034,856		78,199,645	
8							
9	3,478,853	221,673		29,697,752		68,506,164	
10	827,729	11,393		3,337,104		9,693,481	
11							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Carolina Gas Transmission, LLC		05/17/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 3 Column: b

Plant and Equipment, primarily depreciation method and basis differences	\$	34,392,609
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Schedule Page: 274 Line No.: 3 Column: h

Reset of Deferred Taxes	\$	30,433,025
Purchase Accounting Adjustments		2,074,201
Reclass to Account 190 - Accumulated Deferred Income Taxes		418,309
Regulatory Liability - EDIT Tax Reform		109,321
Total	\$	33,034,856

Schedule Page: 274 Line No.: 3 Column: j

Reset of Deferred Taxes	\$	74,381,539
Purchase Accounting Adjustments		3,722,091
Regulatory Liability - EDIT Tax Reform		96,015
Total	\$	78,199,645

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	588,785	1,085,655	323,028
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	588,785	1,085,655	323,028
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	588,785	1,085,655	323,028
8	Classification of TOTAL			
9	Federal Income Tax	508,962	879,137	278,567
10	State Income Tax	79,823	206,518	44,461
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			211/254	430,815	211/254	853,123	929,104
4							
5				430,815		853,123	929,104
6							
7				430,815		853,123	929,104
8							
9				346,530		712,801	743,261
10				84,285		140,322	185,843
11							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Carolina Gas Transmission, LLC		05/17/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: b

Regulatory Liability - Fuel Tracker (Non-Current)	\$	350,374
Regulatory Liability - Leases		190,467
Regulatory Asset - FERC ACA		38,287
Accrued Payments		9,657
Total	\$	588,785

Schedule Page: 276 Line No.: 3 Column: j

Reclass to Account 190 - Accumulated Deferred Income Taxes	\$	621,608
Reset of Deferred Taxes		224,376
Purchase Accounting Adjustments		7,139
Total	\$	853,123

Schedule Page: 276 Line No.: 3 Column: k

Regulatory Liability - Fuel Tracker (Non-Current)	\$	617,472
Regulatory Liability - Leases		158,089
Monetization of Bankruptcy Claim		117,859
Deferred Revenue		33,932
Other		1,752
Total	\$	929,104

Schedule Page: 276 Line No.: 3 Column: h

Reclass to Account 190 - Accumulated Deferred Income Taxes	\$	179,901
Purchase Accounting Adjustments		176,776
Reset of Deferred Taxes		74,138
Total	\$	430,815

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Carolina Gas Transmission, LLC	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/17/2021	End of <u>2020/Q4</u>

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Penalty Revenue Liability	5,295	142	286,959		281,664	
2	Customer Bankruptcy Settlement	11,948,937	495	2,834,291			9,114,646
3	Net Excess/(Deficient) Deferred Income Tax Amortization	10,100,720	various	99,479		1,740,120	11,741,361
4							
5							
6							
7							
8							
9							
10							
11							
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41							
42							
43							
44							
45	Total	22,054,952		3,220,729	0	2,021,784	20,856,007

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Pursuant to Section 27 of the General Terms and Conditions of CGT's FERC Gas Tariff.

Schedule Page: 278 Line No.: 2 Column: a

Pursuant to Rate Schedule FT of CGT's FERC Gas Tariff. This represents the proceeds from the monetization of a bankruptcy claim which will be amortized into operating revenue from November 2006 through February 2024.

Schedule Page: 278 Line No.: 3 Column: a

CGT has estimated the amount of protected and unprotected EDIT expected to reverse in 2020 consistent with the guidance contained in FERC Docket No. PL19-2-000 and resolution of its Form 501-G proceeding with FERC Docket No. RP19-270-000. See page 122, Note 3 to the 2020 CGT FERC Form 2 for further discussion.

Schedule Page: 278 Line No.: 3 Column: d

EDIT Amortization True up	\$	99,479
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Schedule Page: 278 Line No.: 3 Column: f

EDIT Amortization	\$	1,740,120
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)					
2	Transportation of Gas for Others (489.2 and 489.3)					
3	Rate Schedule FT	12,079,619		13,288	7,403,546	7,416,834
4	Rate Schedule BH				131,855	131,855
5	Rate Schedule IT	1,914		2	545	547
6	Rate Schedule PAL					
7						
8						
9						
10						
11						
12						
13						
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Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	12,081,533		13,290	7,535,946	7,549,236
64	Storage (489.4)					
65						
66						
67						
68						
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage					
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)					
98	Other Gas Revenues (495)				304,190	304,190
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues				304,190	304,190
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	12,081,533		13,290	7,840,136	7,853,426

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1										
2										
3	12,078,825		13,287	7,873,534	7,886,821	17,352,683		19,088	7,907,145	7,926,233
4					131,855	131,855			131,855	131,855
5						16,494		18	4,699	4,717
6						4,056			1,282	1,282
7										
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47										

Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	12,078,825		13,287	7,873,534	8,018,676	17,505,088		19,106	8,044,981	8,064,087
64										
65										
66										
67										
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92										
93										
94										
95										
96										
97										
98				304,190	304,190				304,190	304,190
99										
100				304,190	304,190				304,190	304,190
101	12,078,825		13,287	8,177,724	8,322,866	17,505,088		19,106	8,349,171	8,368,277

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities			214,365	227,053
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:			214,365	227,053
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:			214,365	227,053

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7	551	1,332	551	1,332		
8						
9						
10	93,510,454	92,992,290	93,724,819	93,219,343	171,615,782	174,680,961
11						
12						
13						
14						
15						
16	4,200		4,200			
17						
18	3,650,280	3,629,989	3,650,280	3,629,989		
19	97,165,485	96,623,611	97,379,850	96,850,664		
20						
21	97,165,485	96,623,611	97,379,850	96,850,664		

Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)
--

- | |
|--|
| 1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. |
|--|

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Current Year (d)
1					
2					
3					
4					
5					
6					
7					
8					
9					
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11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)

<p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).</p> <p>4. Delivered Dth of gas must not be adjusted for discounting.</p>

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4						
5						
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Zone 1 Firm Transportation			165,507	181,244
2	Zone 1 Interruptible Transportation			112	537
3	Zone 2 Firm Transportation			48,856	44,929
4	Zone 2 Interruptible Transportation				
5	Zone 1 Back Haul Transportation			190	343
6	Zone 2 Back Haul Transportation				
7	Zone 1 Firm - Columbia to Eastover				
8	Zone 1 Firm - Transco to Charleston				
9	Park and Loan				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total			214,665	227,053

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	64,411,012	63,060,867	64,576,519	63,242,111	132,378,335	135,696,109
2	25,204	117,586	25,316	118,123	88,467	412,726
3	6,487,362	6,505,203	6,536,218	6,550,132	38,903,117	38,283,156
4						
5	629,793	1,345,429	629,983	1,345,772	145,759	263,970
6	1,063,276	1,063,276	1,063,276	1,063,276		
7	3,175,800	3,175,800	3,175,800	3,175,800		
8	17,716,425	17,716,425	17,716,425	17,716,425		
9	1,282	7,704	1,282	7,704	4,056	25,000
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	93,510,154	92,992,290	93,724,819	93,219,343	171,519,734	174,680,961

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	(a)				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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16					
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20					
21					
22					
23					
24					
25					

Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.

5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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25						

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

--	--	--

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.			20,892,225	99,300
3	Account 489.4, Revenues from storing gas of others.				
4	Account 495, Other gas revenues.				
5					
6					
7					
8					
9					
10					
11					
12					
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33					
34					
35					
36					
37					
38					
39					
	Total			20,892,225	99,300

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	0	0
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments	0	0
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	0	0
78	806 Exchange Gas	0	0
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	0	0
87	(Less) 808.2 Gas Delivered to Storage-Credit	0	0
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	2,604,403	3,693,096
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	481,921	1,460,590
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	3,086,324	5,153,686
95	813 Other Gas Supply Expenses	479,096	1,453,665
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	(2,607,228)	(3,700,021)
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	(2,607,228)	(3,700,021)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	0	0
102	815 Maps and Records	0	0
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	0	0
112	825 Storage Well Royalties	0	0
113	826 Rents	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)	0	0

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	0	0
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	0	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	0	7
236	905 Miscellaneous Customer Accounts Expenses	24,102	62,302
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	250,778	302,553
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	0	0
242	909 Informational and Instructional Expenses	0	0
243	910 Miscellaneous Customer Service and Informational Expenses	0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	0	0
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	0	0
249	913 Advertising Expenses	0	0
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	0	0
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	3,527,708	5,045,071
255	921 Office Supplies and Expenses	550,779	693,156
256	(Less) 922 Administrative Expenses Transferred-Credit	587,669	812,772
257	923 Outside Services Employed	132,305	284,506
258	924 Property Insurance	72,449	46,919
259	925 Injuries and Damages	(86,547)	821,239
260	926 Employee Pensions and Benefits	1,930,109	3,386,917
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	200,073	200,336
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1General Advertising Expenses	6,256	31,328
265	930.2Miscellaneous General Expenses	944,080	277,295
266	931 Rents	159,559	224,805
267	TOTAL Operation (Total of lines 254 thru 266)	6,849,102	10,198,800
268	Maintenance		
269	932 Maintenance of General Plant	120,079	285,425
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	6,969,181	10,484,225
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	20,977,528	24,611,452

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1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

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Gas Used in Utility Operations

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	854	1,347,905	2,604,403		
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6	Lost and Unaccounted for	813	257,167	479,096		
7	Company Use other than Compression	857	849	1,806		
8	Maintenance - Blow Down	863	453	1,018		
9						
10						
11						
12						
13						
14						
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16						
17						
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19						
20						
21						
22						
23						
24						
25	Total		1,606,374	3,086,323		

Transmission and Compression of Gas by Others (Account 858)				
1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline. 2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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19				
20				
21				
22				
23				
24				
25	Total			

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Lost and Unaccounted For	479,096
2		
3		
4		
5		
6		
7		
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10		
11		
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14		
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24		
25	Total	479,096

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	106,283
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Pipeline Safety Use Fees	524,318
5	Other expenses	313,479
6		
7		
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9		
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12		
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23		
24		
25	Total	944,080

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission plant	10,160,941			
9	Distribution plant				
10	General plant	1,196,141			
11	Common plant-gas				
12	TOTAL	11,357,082			

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	625,602		625,602	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6				Other storage plant
7				Base load LNG terminaling and processing plant
8			10,160,941	Transmission plant
9				Distribution plant
10	97,629		1,293,770	General plant
11				Common plant-gas
12	723,231		12,080,313	TOTAL

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	558,919	2.69
8	General Plant (footnote details)	28,634	7.88
9	Other	7,644	11.04
10			
11			
12			
13			
14			
15			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 7 Column: b

Balances based on December 31, 2020 Plant balances.

Schedule Page: 338 Line No.: 8 Column: b

Balances based on December 31, 2020 Plant balances.

Schedule Page: 338 Line No.: 9 Column: b

Balances based on December 31, 2020 Plant balances.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	426.1 Donations	38,898
2		
3	426.2 Life Insurance	710
4		
5	426.3 Penalties	3
6		
7	426.4 Expenditures for Certain Civic, Political, and Related Activities	21,963
8		
9	426.5 Other Deductions	
10	Support from Affiliates	48,797
11	Other	199,547
12		
13	431 Other Interest Expense	
14	Interest Expense on variable rate customer deposits	45,836
15	Other	18,161
16		
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	2018 - 2019 ACA Payment - 12 Mo. Amort.	204,604		204,604	153,453
2	2019 - 2020 ACA Payment - 12 Mo. Amort.	186,480		186,480	51,151
3	2020 - 2021 ACA Payment - 12 Mo. Amort.		46,620	46,620	
4					
5					
6					
7					
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10					
11					
12					
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15					
16					
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18					
19					
20					
21					
22					
23					
24					
25	Total	391,084	46,620	437,704	204,604

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1					928	153,453	
2				135,329	928	46,620	139,860
3		242	46,620				46,620
4							
5							
6							
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23							
24							
25			46,620	135,329		200,073	186,480

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	980,813
2	Pensions – other	
3	Post-retirement benefits other than pensions (PBOP)	(667,723)
4	Post-employment benefit plans	
5	Other (Specify)	
6	Employee Benefits - Medical	909,745
7	Other Employee Benefits - Miscellaneous	707,273
8		
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39		
	Total	1,930,108

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing				
32	Transmission		5,913,222		5,913,222
33	Distribution				
34	Customer Accounts		269,555		269,555
35	Customer Service and Informational				
36	Sales				
37	Administrative and General		3,440,524		3,440,524
38	TOTAL Operation (Total of lines 28 thru 37)		9,623,301		9,623,301
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing				
44	Transmission		2,263,570		2,263,570
45	Distribution				

Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General		124,433		124,433
47	TOTAL Maintenance (Total of lines 40 thru 46)		2,388,003		2,388,003
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminating and Processing (Total of ll. 31 and 43)				
54	Transmission (Total of lines 32 and 44)		8,176,792		8,176,792
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)		269,555		269,555
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)		3,564,957		3,564,957
60	Total Operation and Maintenance (Total of lines 50 thru 59)		12,011,304		12,011,304
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)		12,011,304		12,011,304
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant		1,926,337		1,926,337
68	Other		794,672		794,672
69	TOTAL Construction (Total of lines 66 thru 68)		2,721,009		2,721,009
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)				
75	Other Accounts (Specify) (footnote details)		209,889		209,889
76	TOTAL Other Accounts		209,889		209,889
77	TOTAL SALARIES AND WAGES		14,942,202		14,942,202

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	FIRST CUT DESIGN & FABRICATION	1,706,377
2	MILLER PIPELINE CORP	1,500,113
3	SOUTHEAST CONNECTIONS LLC	1,405,209
4	FOREMOST PIPELINE CONSTRUCTION	1,310,203
5	ROSEN USA	840,960
6	SHUMPERT PAINT & SPECIALTIES	583,404
7	MESA PRODUCTS INC	476,316
8	TOM BRIGMAN CONTRACTORS INC	382,710
9	GEOSYNTEC CONSULTANTS INC	358,825
10	HELOAIR INC	348,334
11	GLENN ASSOCIATES SURVEYING INC	274,522
12	OGLETREE DEAKINS NASH SMOAK & STEWART, P.C.	266,832
13	MISTRAS GROUP INC	260,126
14	ETL TWO ENVIRONMENTAL SERVICES LLC	258,103
15	OTHER	4,905,372
16	TOTAL	14,877,406
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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Accounting Services	DES	Various	138,868
3	Auditing	DES	Various	26,839
4	Business Services	DES	Various	65,074
5	Corporate Planning	DES	Various	188,227
6	Environmental	DES	Various	302,757
7	Energy Marketing	DES	Various	18,437
8	Executive/Adminstration	DES	Various	650,030
9	External Affairs	DES	Various	195,178
10	Information Technology	DES	Various	245,338
11	Legal	DES	Various	140,051
12	Business Operations	DES	Various	1,927,564
13	Rates	DES	Various	68,895
14	Risk Management	DES	Various	4,637
15	Materials Management	DES	Various	42,277
16	Tax	DES	Various	67,897
17	Treasury	DES	Various	310,862
18	Other	DES	Various	(250)
19	Sub Total			4,392,681
20	Goods or Services Provided for Affiliated Company			
21	Sale of Gas Transmission Services	Dominion Energy South Carolina, Inc.	400	52,704,911
22	Other	Other Dominion Energy, Inc./Berkshire Hathaway Energy Affiliates	Various	27,011
23				
24				
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27				
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Transactions with Associated (Affiliated) Companies (continued)

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Operational Services	Carolina Gas Transmission Service Company	Various	12,897,715
3	Operational Services	Eastern Gas Transmission and Storage, Inc.	Various	313,967
4	Other/Administrative Services	Other Berkshire Hathaway Energy Affiliates	Various	85,899
5	Other/Administrative Services	Eastern Gas Transmission and Storage, Inc.	Various	306,933
6	Sub Total			13,589,424
7				
8				
9				
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19				
20	Goods or Services Provided for Affiliated Company			
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Name of Respondent Carolina Gas Transmission, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 2 Column: d

Allocation based on Operating Expense Method - total operating expenses, excluding purchased gas expense, purchased power expense (including fuel), other purchased products and royalties, depreciation, depletion, and amortization, and taxes other than income for the preceding year ended December 31st.

Schedule Page: 358 Line No.: 3 Column: d

O&M Method

Schedule Page: 358 Line No.: 4 Column: d

O&M Method

Schedule Page: 358 Line No.: 5 Column: d

Total capitalization at recorded at preceding December 31st.

Schedule Page: 358 Line No.: 6 Column: d

O&M Method

Schedule Page: 358 Line No.: 7 Column: d

O&M Method

Schedule Page: 358 Line No.: 8 Column: d

O&M Method

Schedule Page: 358 Line No.: 9 Column: d

O&M Method

Schedule Page: 358 Line No.: 10 Column: d

Allocation based on the number of customers at the end of the preceding year.

Schedule Page: 358 Line No.: 11 Column: d

O&M Method

Schedule Page: 358 Line No.: 12 Column: d

O&M Method

Schedule Page: 358 Line No.: 13 Column: d

O&M Method

Schedule Page: 358 Line No.: 14 Column: d

O&M Method

Schedule Page: 358 Line No.: 15 Column: d

Material inventory assets as of the preceding year ended December 31st.

Schedule Page: 358 Line No.: 16 Column: d

The sum of total income and total deductions as reported for Dominion Energy Consolidated Federal Income tax purposes on the last return filed.

Schedule Page: 358 Line No.: 17 Column: d

Total capitalization (Debt and Equity) recorded at preceding December 31st.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 18 Column: d

Figure is calculated by various methods.

Schedule Page: 358 Line No.: 19 Column: d

FERC	Description	Amount
107	CWIP	\$ 1,023,437
408.1	Taxes Other than Income Taxes	156,742
421	Miscellaneous Nonoperating Income	22,124
426.1	Other Income Deductions - Donations	11,609
426.2	Other Income Deductions - Life Insurance	710
426.3	Other Income Deductions - Penalties	3
426.4	Civic/Political Act	141,881
426.5	Other Income Deductions - Other Deductions	48,797
431	Interest Income	48,674
850	Gas Transmission Operations - Supervising/Engineering	232,482
859	Gas Transmission Operations- Other Expense	4,330
861	Gas Transmission Maintenance - Supervising/Engineering	429,961
920	Admin & General - Salaries	1,852,020
921	Admin & General - Office Supplies & Expenses	271,936
923	Admin & General - Outside Services Employed	(659,646)
925	Admin & General - Injuries & Damages	193
926	Admin & General - Employee Benefits	281,406
930.1	Admin & General - General Advertising Expenses	6,264
930.2	Admin & General - Miscellaneous Expenses	239,379
931	Admin & General - Rents	156,771
932	Admin & General Maint - Other General Plant - Gas	123,608
Total		\$ 4,392,681

Schedule Page: 358.1 Line No.: 5 Column: c

FERC	Description	Amount
920	Admin & General - Salaries	\$ 304,507
921	Admin & General - Office Supplies & Expenses	738
923	Admin & General - Outside Services Employed	1,688
Total		\$ 306,933

Schedule Page: 358.1 Line No.: 5 Column: d

Allocated as a percentage of total O&M for BHE GT&S entities during the preceding year ended December 31st.

Compressor Stations				
<p>1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.</p>				
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Transmission Compressor Stations:			
2	Southern Compressor Station - Aiken, SC	9	10,800	7,344,202
3	Bethune Compressor Station - Kershaw, SC	4	5,000	7,227,773
4	Grover Compressor Station - Cherokee, SC	9	10,800	7,740,865
5	Moore Compressor Station - Spartanburg, SC	4	5,400	16,482,996
6	Edgemoor Compressor Station - Chester, SC	4	9,500	24,206,247
7	Dorchester Compressor Station - Dorchester, SC	3	3,600	9,752,134
8				
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10				
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12				
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25				

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1			1,733,404					
2	674,150			346,192		24,971	8	09/03/2020
3	427,150			214,890		14,309	3	12/08/2020
4	956,162			479,389		34,392	7	12/08/2020
5	569,949			292,763		19,564	4	02/27/2020
6	43,750			19,491		1,072	3	12/08/2020
7	55,158			25,089		1,607	3	12/09/2020
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 508 Line No.: 1 Column: g

This figure is for all compressor stations combined. A detailed breakdown is not available.

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5	April			
6	May			
7	June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December			
14	TOTAL (Total of lines 2 thru 13)			
15	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19	April			
20	May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December			
28	TOTAL (Total of lines 16 thru 27)			

Gas Storage Projects

- On line 4, enter the total storage capacity certificated by FERC.
- Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	
8	Date of Maximum Days' Withdrawal	
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

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Filed Date: 05/17/2021

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	North System SC		808.10
2	South System SC		648.30
3	South System GA		15.20
4	South System GA	*	26.20
5			
6			
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 514 Line No.: 4 Column: c

The respondent has 8.6% interest in two 13.1 mile, 30 inch lines known as the "Twin 30's"; located in Georgia, with Atlanta Gas Light Company and Elba Express Company, LLC owning the balance.

Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	12/7/2020			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation		631,490	631,490
5	Interruptible Transportation			
6	Other (Describe) (footnote details)			
7	TOTAL		631,490	631,490
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage			
11	Interruptible Storage			
12	Other (Describe) (footnote details)			
13	TOTAL			
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack		9,209	9,209
17	Other (Describe) (footnote details)			
18	TOTAL		9,209	9,209
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	12/7/2020 - 12/9/2020			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation		2,038,100	2,038,100
24	Interruptible Transportation			
25	Other (Describe) (footnote details)			
26	TOTAL		2,038,100	2,038,100
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage			
30	Interruptible Storage			
31	Other (Describe) (footnote details)			
32	TOTAL			
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack		25,322	25,322
36	Other (Describe) (footnote details)			
37	TOTAL		25,322	25,322

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1					
2					
3					
4					
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.

4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.

5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.

6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.

7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.

8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.

9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.

10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	171,501,297	41,328,026
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel		1,198,342	340,743
14	Gas Received from Shippers as Lost and Unaccounted for		450,449	118,929
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		173,150,088	41,787,698
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	171,515,678	41,529,535
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509	1,377,814	264,176
29	Other Deliveries and Gas Used for Other Operations		36,823	37,090
30	Total Deliveries (Total of lines 18 thru 29)		172,930,315	41,830,801
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		219,773	(43,103)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		173,150,088	41,787,698

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 29 Column: c

Company Use Fuel other than Compression - 2,995

CWIP - 18,785

Change in Line Pack - 15,043

Schedule Page: 520 Line No.: 29 Column: d

Company Use Fuel other than Compression - 1,974

CWIP - 3,651

Change in Line Pack - 31,465

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission		4,376	103,488	107,864
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas		4,376	103,488	107,864
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission		1,704	55,813	57,517
12	Distribution				
13	Storage				
14	Total gas used in compressors		1,704	55,813	57,517
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission		2	49	51
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		2	49	51
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission		(1,300)	(42,587)	(43,887)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For		(1,300)	(42,587)	(43,887)

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission		3,970	90,213	94,183
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)		3,970	90,213	94,183
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)		(3,970)	(90,213)	(94,183)
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas		(3,970)	(90,213)	(94,183)
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT	
66 Forwardhaul Volume in Dths for the Quarter	41,529,535
67 Backhaul Volume in Dths for the Quarter	
68 TOTAL (Lines 66 and 67)	41,529,535

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission		6,679	139,068	145,747
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas		6,679	139,068	145,747
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission		2,663	71,000	73,663
12	Distribution				
13	Storage				
14	Total gas used in compressors		2,663	71,000	73,663
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission		8	218	226
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		8	218	226
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission		123	3,276	3,399
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For		123	3,276	3,399

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission		3,885	64,574	68,459
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)		3,885	64,574	68,459
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)		(3,885)	(64,574)	(68,459)
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas		(3,885)	(64,574)	(68,459)
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.

2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).

3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).

4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).

5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.

6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.

7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).

8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).

9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.

10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission		7,724	198,337	206,061
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas		7,724	198,337	206,061
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission		3,864	129,132	132,996
12	Distribution				
13	Storage				
14	Total gas used in compressors		3,864	129,132	132,996
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission		49	1,648	1,697
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		49	1,648	1,697
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission		(76)	(2,539)	(2,615)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For		(76)	(2,539)	(2,615)

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission		3,887	70,096	73,983
35	Distribution				
36	Storage				
37	Total Net Excess Or (Deficiency)		3,887	70,096	73,983
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)		(3,887)	(70,096)	(73,983)
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas		(3,887)	(70,096)	(73,983)
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4		9,277	219,395	228,672					254	254
5										
6										
7		9,277	219,395	228,672						
8										
9										
10										
11		3,613	118,323	121,936					254	254
12										
13										
14		3,613	118,323	121,936						
15										
16										
17										
18		4	104	108					254	254
19										
20										
21										
22		4	104	108						
23										
24										
25										
26		(2,756)	(90,284)	(93,040)					254	254
27										
28										
29										
30		(2,756)	(90,284)	(93,040)						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34		8,416	191,252	199,668					254	254
35										
36										
37		8,416	191,252	199,668						
38										
39										
40										
41										
42										
43		(8,416)	(191,252)	(199,668)					254	254
44										
45										
46										
47										
48										
49										
50										
51		(8,416)	(191,252)	(199,668)						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4		17,800	370,616	388,416					254	254
5										
6										
7		17,800	370,616	388,416						
8										
9										
10										
11		7,097	189,215	196,312					254	254
12										
13										
14		7,097	189,215	196,312						
15										
16										
17										
18		21	581	602					254	254
19										
20										
21										
22		21	581	602						
23										
24										
25										
26		328	8,731	9,059					254	254
27										
28										
29										
30		328	8,731	9,059						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34		10,354	172,089	182,443					254	254
35										
36										
37		10,354	172,089	182,443						
38										
39										
40										
41										
42										
43		(10,354)	(172,089)	(182,443)					254	254
44										
45										
46										
47										
48										
49										
50										
51		(10,354)	(172,089)	(182,443)						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4		20,237	519,643	539,880					254	254
5										
6										
7		20,237	519,643	539,880						
8										
9										
10										
11		10,124	338,326	348,450					254	254
12										
13										
14		10,124	338,326	348,450						
15										
16										
17										
18		128	4,318	4,446					254	254
19										
20										
21										
22		128	4,318	4,446						
23										
24										
25										
26		(199)	(6,652)	(6,851)					254	254
27										
28										
29										
30		(199)	(6,652)	(6,851)						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34		10,184	183,651	193,835					254	254
35										
36										
37		10,184	183,651	193,835						
38										
39										
40										
41										
42										
43		(10,184)	(183,651)	(193,835)					254	254
44										
45										
46										
47										
48										
49										
50										
51		(10,184)	(183,651)	(193,835)						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/17/2021	Year/Period of Report 2020/Q4
Carolina Gas Transmission, LLC			
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.
- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

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