

THIS FILING IS

Item 1: ☐ An Initial (Original)
SubmissionOR ☒ Resubmission No. _____Form 2 Approved
OMB No.1902-0028
(Expires 04/30/2024)Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Cove Point LNG, LP

Year/Period of Report

End of 2020/Q4

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q**GENERAL INFORMATION****I Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <https://www.ferc.gov/industries-data/natural-gas/overview/general-information/natural-gas-industry-forms/electronic>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference

Reference

Schedules Pages

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/overview>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/media/form-2> and <https://www.ferc.gov/media/form-2a>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- | | |
|------|---|
| I. | <u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value). |
| II. | <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization. |
| III. | <u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu. |
| IV | <u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made. |

EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

Document Accession #: 20210609-8035			IDENTIFICATION			Filed Date: 06/09/2021		
01 Exact Legal Name of Respondent Cove Point LNG, LP				Year/Period of Report End of <u>2020/Q4</u>				
03 Previous Name and Date of Change (If name changed during year) Dominion Energy Cove Point LNG, LP 11/02/2020								
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230								
05 Name of Contact Person Adriana Caparrelli				06 Title of Contact Person Accountant				
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230								
08 Telephone of Contact Person, Including Area Code 804-201-5376				This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission			10 Date of Report (Mo, Da, Yr) 06/09/2021	

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney		12 Title Controller	
13 Signature Joshua Blakeney		14 Date Signed 06/09/2021	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		N/A
4	Security Holders and Voting Powers	107		N/A
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		N/A
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122	06/09/2021	
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		N/A
15	Gas Property and Capacity Leased to Others	213		N/A
16	Gas Plant Held for Future Use	214		N/A
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		N/A
23	Investments in Subsidiary Companies	224-225		N/A
24	Prepayments	230		
25	Extraordinary Property Losses	230		N/A
26	Unrecovered Plant and Regulatory Study Costs	230		N/A
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		N/A
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		N/A
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		N/A
34	Capital Stock Expense	254		N/A
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		N/A
36	Long-Term Debt	256-257		N/A
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		N/A

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Recquired Debt	260		
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
43	Accumulated Deferred Income Taxes-Other Property	274-275		
44	Accumulated Deferred Income Taxes-Other	276-277		
45	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		N/A
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
50	Revenues from Storage Gas of Others	306-307		
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		N/A
57	Other Gas Supply Expenses	334		N/A
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		
70	Auxiliary Peaking Facilities	519		N/A
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		
73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 2 Line No.: 11 Column: d

Page 122, Note 3 to the Financial Statements has been amended to reflect accounting disclosures specific to Cove Point LNG LP's reset of accumulated deferred income taxes and the related journal entries.

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Joshua Blakeney, Controller
6603 West Broad Street,
Richmond, VA 23230

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Cove Point LNG Company, L.P. was organized as a Delaware Limited Partnership effective October 28, 1993. The Certificate of Limited Partnership was amended, effective June 14, 2000, to change name to Cove Point LNG Limited Partnership. The Certificate of Limited Partnership was amended, effective December 17, 2002, to change name to Dominion Cove Point LNG, LP. The Certificate of Limited Partnership was amended, effective May

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Cove Point LNG, LP (Cove Point) is the owner and operator of the Cove Point LNG Facility and the Cove Point Pipeline and the Liquefaction Facility. The Cove Point LNG Facility is a liquified natural gas (LNG) import/export and storage facility located on the Chesapeake Bay in Lusby, Maryland. Cove Point owns approximately 136 miles of interstate natural gas pipeline.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes... Enter the date when such independent accountant was initially engaged:
(2) ☒ No

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

FERC FORM NO. 2 (12-96)

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:	3. Give the date and place of such meeting:
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities				
6	TOTAL number of security holders				
7	TOTAL votes of security holders listed below				
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20					

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Item 1 - None or Not Applicable

Item 2 - None or Not Applicable

Item 3 - None or Not Applicable

Item 4 - None or Not Applicable

Item 5 - None or Not Applicable

Item 6 - None or Not Applicable

Item 7- Effective November 2, 2020, Dominion Energy Cove Point LNG, LP changed its name to Cove Point LNG, LP (Cove Point). See Note 1 to the Financial Statements.

Item 8 - None or Not Applicable

Item 9 - See Notes 4 and 7 to the Financial Statements for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10 - None or Not Applicable

Item 11 - Estimated increase (decrease) in annual revenues (in millions).

Name of Respondent Cove Point LNG, LP	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Important Changes During the Quarter/Year			

Date	Docket No.	Description	Annualized Amount
4/1/2020	RP20-604	Electric Power Cost Adjustment (EPCA)	\$2.5

Item 12 - None or Not Applicable

Item 13 - None or Not Applicable

Line No.	Title of Account	Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
	(a)	(b)		
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,606,763,095	5,577,150,446
3	Construction Work in Progress (107)	200-201	23,678,254	26,189,316
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,630,441,349	5,603,339,762
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		727,529,404	596,696,086
6	Net Utility Plant (Total of line 4 less 5)		4,902,911,945	5,006,643,676
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		4,902,911,945	5,006,643,676
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	0	0
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		0	0
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		0	0
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		1,612,407	1,633
33	Special Deposits (132-134)		100,367	915,515
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		85,970,221	69,677,302
38	Other Accounts Receivable (143)		0	0
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,016,653	0
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		636,973	946,630
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		68,719,674	60,336,225
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	826,012	739,988
54	Prepayments (165)	230	38,827,650	30,736,348
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		0	0
58	Accrued Utility Revenues (173)		0	0
59	Miscellaneous Current and Accrued Assets (174)		6,762,971	7,339,666
60	Derivative Instrument Assets (175)		0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		200,439,622	170,693,307
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		0	0
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	4,275,294	3,370,431
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		0	0
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	28,201,944	32,546,139
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		1,509,587	3,286,208
78	Accumulated Deferred Income Taxes (190)	234-235	233,856,555	315,569,539
79	Unrecovered Purchased Gas Costs (191)		0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		267,843,380	354,772,317
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,371,194,947	5,532,109,300

Line No.	Title of Account	Reference Page Number	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
	(a)	(b)		
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	4,953,996,410	4,976,958,910
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(9,299,546)	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		4,944,696,864	4,976,958,910
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		0	0
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		337,662	593,510
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		66,000	1,858,499
29	Accumulated Provision for Pensions and Benefits (228.3)		4,896,446	358,144
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		73,542	468,246
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		5,373,650	3,278,399
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		5,000,000	0
39	Accounts Payable (232)		21,128,921	22,508,935
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		20,841,716	8,764,622
42	Customer Deposits (235)		99,125	914,591
43	Taxes Accrued (236)	262-263	1,823,355	4,481,722
44	Interest Accrued (237)		0	0
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		0	0
49	Miscellaneous Current and Accrued Liabilities (242)	268	5,393,394	11,631,149
50	Obligations Under Capital Leases-Current (243)		223,842	248,872
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		54,510,353	48,549,891
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		0	0
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	5,782,618	21,486,055
61	Other Regulatory Liabilities (254)	278	67,081,755	68,059,124
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		293,521,528	412,620,177
65	Accumulated Deferred Income Taxes - Other (283)		228,179	1,156,744
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		366,614,080	503,322,100
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,371,194,947	5,532,109,300

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Statement of Income

- Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
 2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
 4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	884,477,382	851,366,000	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	108,996,732	111,213,665	0	0
5	Maintenance Expenses (402)	317-325	41,071,015	48,045,028	0	0
6	Depreciation Expense (403)	336-338	137,855,161	133,866,015	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	1,256	1,257	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	1,360,581	1,700,017	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	575,858	576,069	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	71,739,244	65,980,288	0	0
15	Income Taxes-Federal (409.1)	262-263	0	0	0	0
16	Income Taxes-Other (409.1)	262-263	7,740,662	2,061,005	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	131,543,122	115,749,449	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	25,343,666	34,044,594	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		3,572	3,390	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		475,543,537	445,151,589	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		408,933,845	406,214,411	0	0

Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		408,933,845	406,214,411	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0
35	Nonoperating Rental Income (418)		29,834	36,300	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		192,125	83,907,738	0	0
38	Allowance for Other Funds Used During Construction (419.1)		467,061	875,036	0	0
39	Miscellaneous Nonoperating Income (421)		(177,061)	420,217	0	0
40	Gain on Disposition of Property (421.1)		62,703	1,700,000	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		574,662	86,939,291	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		5,570,193	151,204	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	5,803,789	3,608,265	0	0
46	Life Insurance (426.2)		2,945	6,281	0	0
47	Penalties (426.3)		0	13	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		212,816	283,022	0	0
49	Other Deductions (426.5)		1,262,461	340,366	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	12,852,204	4,389,151	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	0	0	0	0
54	Income Taxes-Other (409.2)	262-263	(270,767)	2,397,459	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	882,550	16,933,251	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	2,567,692	541,791	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(1,955,909)	18,788,919	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(10,321,633)	63,761,221	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		0	89,464,333	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	0	9,514,538	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		1,776,620	444,155	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	10,470	0	0	0
68	Other Interest Expense (431)	340	152,458	663,557	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		286,468	1,470,073	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		1,653,080	98,616,510	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		396,959,132	371,359,122	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		396,959,132	371,359,122	0	0

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	884,477,382	851,366,000	0	0
3						
4	0	0	108,996,732	111,213,665	0	0
5	0	0	41,071,015	48,045,028	0	0
6	0	0	137,855,161	133,866,015	0	0
7	0	0	1,256	1,257	0	0
8	0	0	1,360,581	1,700,017	0	0
9	0	0	575,858	576,069	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	0	0	0	0
13	0	0	0	0	0	0
14	0	0	71,739,244	65,980,288	0	0
15	0	0	0	0	0	0
16	0	0	7,740,662	2,061,005	0	0
17	0	0	131,543,122	115,749,449	0	0
18	0	0	25,343,666	34,044,594	0	0
19	0	0	0	0	0	0
20	0	0	0	0	0	0
21	0	0	0	0	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	3,572	3,390	0	0
25	0	0	475,543,537	445,151,589	0	0
26	0	0	408,933,845	406,214,411	0	0

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item	Unrealized Gains and Losses on available-for-sale securities	Minimum Pension liability Adjustment (net amount)	Foreign Currency Hedges	Other Adjustments
	(a)	(b)	(c)	(d)	(e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				(9,299,546)
9	Total (lines 7 and 8)				(9,299,546)
10	Balance of Account 219 at End of Current Quarter/Year				(9,299,546)

Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Page 117a

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period			
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)			
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1			
21	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

Statement of Cash Flows			
<p>(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	396,959,132	371,359,122
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	137,856,417	133,867,272
5	Amortization of (Specify) (footnote details)	1,936,439	2,276,086
6	Deferred Income Taxes (Net)	104,514,314	98,096,315
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(12,966,609)	4,646,267
9	Net (Increase) Decrease in Inventory	(8,469,473)	(12,959,108)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	4,068,260	1,262,091
12	Net (Increase) Decrease in Other Regulatory Assets	(904,863)	(2,674,457)
13	Net Increase (Decrease) in Other Regulatory Liabilities	9,779,436	(1,802,325)
14	(Less) Allowance for Other Funds Used During Construction	467,061	875,036
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other (footnote details):	6,034,130	22,666,756
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	638,340,122	615,862,983
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(59,978,101)	(47,340,227)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(467,061)	(875,036)
27	Other (footnote details):		1,068,373
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(59,511,040)	(45,396,818)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		1,700,000
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

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Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		2,986,016,676
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(59,511,040)	2,942,319,858
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)	5,000,000	
58	Other (footnote details):		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	5,000,000	
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		(3,000,000,000)
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):	(583,994,928)	(7,071,462)
66	Net Decrease in Short-Term Debt (c)		
67	Capital Leases Obligations Payments & LT Debt Financing Costs	1,776,620	9,765,314
68	Dividends on Preferred Stock		(37,500,000)
69	Dividends on Common Stock		(568,909,632)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(577,218,308)	(3,603,715,780)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	1,610,774	(45,532,939)
75			
76	Cash and Cash Equivalents at Beginning of Period	1,633	45,534,571
77			
78	Cash and Cash Equivalents at End of Period	1,612,407	1,633

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FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

404.3 Amortization Expense - Utility Plant - Gas	\$	1,360,581
406.0 Amortization Expense - Plan Acquisition Adjustment		575,858
Total	\$	<u>1,936,439</u>

Schedule Page: 120 Line No.: 16 Column: b

Change in Accumulated Provision for Pensions and Benefits	\$	6,378,395
Loss on Disposition of Assets		5,570,193
Change in Miscellaneous Deferred Debits		4,344,194
Change in Other Special Deposits		815,148
Change in Miscellaneous Current and Accrued Assets		576,695
Change in Accumulated Provision for Injuries and Damages		(1,792,499)
Change in Other Deferred Credits		(2,264,742)
Change in Prepayments		(8,091,302)
Other		498,048
Total	\$	<u>6,034,130</u>

Schedule Page: 120 Line No.: 65 Column: b

Distributions to Common Equity Interests	\$	(583,994,928)
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1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:**BASIS OF PRESENTATION**

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include:

- a) As a pass-through entity, Cove Point LNG, LP (Cove Point) is not subject to income taxes. The partners are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Cove Point were a corporation. At December 31, 2020 and 2019, current income taxes

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accrued in the amount of \$7.5 million and \$4.5 million, respectively, have been reflected as an adjustment to other paid-in capital.

b) Income tax expense is reported separately in Net Utility Operating Income and Net Other income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, Cove Point has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed.

c) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Account 190-*Accumulated Deferred Income Taxes*, Account 282-*Accumulated Deferred Income Taxes-Other Property* or Account 283- *Accumulated Deferred Income Taxes -Other*, as appropriate.

d) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.

e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Account 182.3-*Other Regulatory Assets* and Account 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.

f) For GAAP purposes, unamortized debt issuance costs are recorded as a reduction in long-term debt and are amortized to interest expense over the expected lives of the respective debt issues. For FERC purposes, unamortized debt issuance costs are recorded in Account 181-*Unamortized Debt Expense* and are amortized to Account 428-*Amortization of Debt Discount and Expense*

g) Restricted cash balances are included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.

h) An Act to Provide for Reconciliation Pursuant to Titles II and V of the Concurrent Resolution on the Budget for Fiscal Year 2018 (previously known as The Tax Cuts and Jobs Act) enacted on December 22, 2017 (the 2017 Tax Reform Act), reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. Cove Point may be required to share the reduction in accumulated deferred income tax balances under the provisions of the 2017 Tax Reform Act with customers generally through reductions in future rates. The 2017 Tax Reform Act includes provisions that stipulate how these excess deferred taxes are to be passed back to customers for certain accelerated tax depreciation benefits. As a pass-through entity, Cove Point is not subject to income taxes. However, in accordance with FERC requirements, Cove Point has recorded an estimated regulatory liability for excess deferred income taxes expected to be returned to customers for FERC purposes.

i) For GAAP purposes, losses on debt extinguishment are generally recorded in interest expense immediately. For FERC, these losses are amortized over the life of the original debt. Unamortized debt extinguishment losses are recorded in Account 189-*Unamortized Loss on Reacquired Debt* and are amortized to Account 428.1-*Amortization of Loss on Reacquired Debt*.

j) Beginning in January 2019, operating and capital lease assets are separately classified on the balance sheet for GAAP reporting purposes. For FERC purposes, operating and capital lease assets are included in Account 101.1- *Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as other current liabilities and operating and capital lease liabilities on the balance sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 – *Obligations Under Capital Leases-Noncurrent* and Account 243 - *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, Cove Point recognizes lease expense on a straight-line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1, *Property Under Capital Lease*.

k) The accompanying financial statements do not include a reconciliation of other comprehensive income. In

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accordance with the requirements of FERC, the statement of accumulated comprehensive income (AOCI) and hedging activities, included on pages 117 and 117a, are not considered to be part of the basic financial statements.

l) For GAAP purposes, a certain contractual agreement with a local government taxing authority related to the Liquefaction Project is recorded as PP&E. For FERC purposes, the contract is recorded to Account 186-*Miscellaneous Deferred Debits* and is amortized to Account 408.1-*Taxes Other than Income Taxes* through 2032.

m) The accompanying financial statements do not include a reconciliation of other comprehensive income. In accordance with the requirements of FERC, the statement of accumulated comprehensive income (AOCI) and hedging activities, included on pages 117 and 117a, are not considered to be part of the basic financial statements.

Statement of Cash Flows

Year Ended December 31,

(millions)		<u>2020</u>		<u>2019</u>
Supplemental Disclosure				
Significant noncash investing activities:				
Net employee benefit obligations retained by partners per GT&S Transaction	\$	11.5	\$	0.0
Accrued capital expenditures	\$	3.6	\$	12.1
Equity contributions from Eastern Energy Gas to relieve payable to affiliate	\$	0.4	\$	0.0

Notes to Financial Statements

Note 1. Nature of Operations

Cove Point is a Delaware limited partnership and the owner and operator of the Cove Point LNG Facility (an LNG import/export and storage facility), including the Liquefaction Project which commenced commercial operations in April 2018, and the Cove Point Pipeline, an approximately 136-mile natural gas pipeline that connects the Cove Point LNG Facility to interstate natural gas pipelines. The Cove Point LNG Facility is located on the Chesapeake Bay in Lusby, Maryland. Cove Point's LNG Facility operations primarily consist of liquefying domestically produced natural gas and exporting it as LNG, LNG import and storage services and the transportation of domestic natural gas and regasified LNG to Mid-Atlantic markets.

Prior to the Dominion Energy Gas Restructuring, Northeast Midstream Partners, LP (Northeast Midstream) held the preferred equity interest and non-economic general partner interest and Dominion Energy, Inc. (Dominion Energy) held the common equity interest in Cove Point. In November 2019, in connection with the Dominion Energy Gas Restructuring, Cove Point's preferred equity interest was converted into common equity. Immediately following the Dominion Energy Gas Restructuring, Eastern Energy Gas Holdings, LLC (Eastern Energy Gas) holds the non-economic general partner interest and Eastern Energy Gas and Dominion Energy Questar Corporation (Dominion Energy Questar) (each of which is a wholly-owned subsidiary of Dominion Energy) held 75% and 25% of the common equity interest in Cove Point, respectively. In December 2019, Dominion Energy closed on an agreement with Brookfield Super-Core Infrastructure Partners ("Brookfield") to sell the 25% common equity interest held by Dominion Energy Questar in Cove Point for cash consideration of approximately \$2.1 billion. Upon closing, the carrying value of Dominion Energy Questar's 25% common equity interest was transferred to Brookfield and was recorded as an equity transaction with no gain or loss recognized.

Disposition of Gas Transmission & Storage Operations to Berkshire Hathaway Energy Company

In July 2020, Dominion Energy entered into an agreement with Berkshire Hathaway Energy Company (BHE) to sell substantially all of its gas transmission and storage operations, including a controlling interest in Cove Point. In November 2020, the transaction was completed and BHE now owns a controlling interest in Cove Point (consisting of 100% of the general partner interest and 25% of the common equity interest) while Dominion Energy and Brookfield retain a 50% and

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25% noncontrolling interest in the common equity interest, respectively. The sale was recorded as an equity transaction with no gain or loss recognized. In accordance with the terms of the transaction, partners retained certain assets and liabilities associated with Cove Point, primarily amounts related to the pension and other postretirement benefit plans. As a result, Cove Point recorded a distribution of \$11.5 million of net employee benefit obligations retained by the partners.

Note 2. Significant Accounting Policies

General

The preparation of the Financial Statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for other postretirement benefits; AROs; unbilled revenue; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Operating Revenue

Cove Point uses a single five-step model to identify and recognize customer revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which Cove Point expects to be entitled in exchange for those goods or services. Cove Point records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Cove Point's regulated revenues are derived from tariff-based sales arrangements approved by the FERC. These tariff-based revenues are mainly comprised of natural gas transmission, storage and import services and have performance obligations which are satisfied over time as services are provided. Cove Point's revenue that is nonregulated primarily relates to LNG terminalling services.

Revenue recognized is equal to what Cove Point has the right to invoice as it corresponds directly with the value to the customer of Cove Point's performance to date and includes billed and unbilled amounts. As of December 31, 2020 and 2019, customer accounts receivables, on the Comparative Balance Sheet relate substantially to customer revenue, including unbilled revenue of \$0.6 million and \$2.4 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

Cash, Restricted Cash, and Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheets.

Property, Plant and Equipment

Additions to property, plant and equipment are recorded at cost. Cove Point capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, including debt AFUDC, and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by Cove Point to determine the appropriate group lives, net

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salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated depreciation or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when Cove Point retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by Cove Point as a component of property, plant and equipment, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, Cove Point is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Impairment of Long-Lived Assets

Cove Point evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Unamortized Debt Issuance Costs

Debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method. Deferred debt issuance costs are recorded as an asset in Account 181 – *Unamortized Debt Expense* and are amortized to Account 428-*Amortization of Debt Discount and Expense*.

Allowance for Credit Losses

Customer accounts receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Cove Point's assessment of the collectability of amounts owed to Cove Point by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer receivables, Cove Point primarily utilizes credit loss history. However, Cove Point may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. As of December 31, 2020 and 2019, the allowance for credit losses totaled \$3.0 million and \$ - million, respectively, and is included in Account 144 – *Accumulated Provision for Uncollectable Accounts* - Credit on the Comparative Balance Sheet.

Inventories

Materials and supplies inventories are valued primarily using the weighted-average cost method.

Asset Retirement Obligations

Cove Point recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Cove Point's AROs are primarily related to the obligations associated with its natural gas pipelines. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the

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remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For Cove Point, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. Cove Point values these imbalances due to or from shippers and operators at an appropriate period-end index price, subject to the terms of its tariff. Imbalances are settled in-kind. Imbalances due from others are reported in Account 174-*Miscellaneous Current and Accrued Assets* and imbalances owed to others are reported in Account 242-*Miscellaneous Current and Accrued Liabilities*. See Note 9 for amounts related to affiliates.

Accounting for the Effects of Certain Types of Regulation

Cove Point prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Cove Point defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Cove Point continually evaluates the applicability of the guidance for its regulated gas operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Cove Point's ability to recover its costs. Cove Point believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCL.

Note 3. Income Taxes

Certain Cove Point operations, including the associated income taxes, are subject to cost-of-service rate regulation. For regulated operations, many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to customers, and were recorded as either an increase to Account 182.3-*Other Regulatory Assets* or Account 254-*Other Regulatory Liabilities*. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in Account 282-*Accumulated Deferred Income Taxes – Other Property* or Account 283-*Accumulated Deferred Income Taxes – Other* or deferred tax asset in Account 190-*Accumulated Deferred Income Taxes* is required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No. A193-5-000 with respect to changes in tax law or rates.

Cove Point has recorded an estimate of the portion of excess deferred income tax amortization in 2020, and changes in estimates of amounts probable of collection from or return to customers. The reversal of these excess deferred income taxes will impact the effective tax rate, and may ultimately impact rates charged to customers. Cove Point has recorded the amortization of the excess and deficient accumulated deferred income taxes recorded in Account 254-*Other Regulatory Liabilities* and Account 182.3-*Other Regulatory Assets* by recording the offsetting entries to Account 410.1-*Provision of Deferred Income Taxes* or Account 411.1-*Provision for Deferred Income Taxes-Credit*, as required by the USofA. The 2017 Tax Reform Act included provisions that stipulate how plant-related, or "protected", excess deferred

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taxes may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or “unprotected” differences. Cove Point is using the average rate assumption method (“ARAM”) to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under the ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to 61 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to 30 years.

The following table illustrates specific excess deferred income tax (EDIT) amounts and EDIT amortization expense/ (benefit) for the current year:

(millions)		<u>Protected</u>		<u>Unprotected</u>		<u>Total</u>
Total EDIT Regulatory (Liability) – Account 254 <i>Other Regulatory Liabilities</i>	\$	(59.3)	\$	0.6	\$	(58.7)
Deferred Taxes on EDIT Regulatory Liability		12.7		(0.1)		12.6
Adjusted Excess Deferred Income Tax –12/31/2017		(46.6)		0.5		(46.1)
2020 EDIT Amortization – Account 410.1 <i>–Provision of Deferred Income Taxes</i>		--		--		--
2020 EDIT Amortization – Account 411.1 – <i>Provision of Deferred Income Taxes-Credit</i>	\$	(2.6)	\$	--	\$	(2.6)

Details of income tax expense for the years ended December 31, 2020 and 2019 are as follows:

(millions)		<u>2020</u>		<u>2019</u>
Current				
Federal	\$	-	\$	-
State		7.5		4.5
Total Current	\$	7.5	\$	4.5
Deferred				
Federal	\$	104.0	\$	95.7
State		0.5		2.4
Total Deferred	\$	104.5	\$	98.1
Provision for Income Taxes	\$	112.0	\$	102.6

The total statutory U.S. Federal income tax rate reconciles to the effective income tax rates as of December 31, 2020 and 2019 are as follows:

	<u>2020</u>		<u>2019</u>	
U.S. Statutory Rate	21.00	%	21.00	%
Increases (Reductions) Resulting From:				
State Taxes, Net of Federal Benefit	1.24		1.14	
Excess Deferred Income Tax Amortization	(0.50)		(0.69)	
AFUDC Equity	0.07		(0.04)	
Other	0.19		0.23	
Effective Tax Rate	22.00	%	21.64	%

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Significant components of deferred income tax assets and liabilities as of December 31, 2020 and 2019 are as follows:

(millions)		2020		2019
Deferred Income Tax Assets				
Pension	\$	3.2	\$	3.3
Net Regulatory Liability		12.3		11.2
Federal Net Operating Loss		213.6		298.5
Fuel Tracker		0.8		0.8
Post Retirement Expenses		1.9		-
Other		2.1		1.8
Total Deferred Income Tax Assets	\$	233.9	\$	315.6

Federal net operating losses originating prior to 2018 will expire in 2037. Federal net operating losses originating in 2018 have an indefinite carryforward period.

(millions)		2020		2019
Deferred Income Tax Liabilities				
Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	291.9	\$	410.6
Regulatory Asset – AFUDC Equity		1.6		2.0
Post Retirement Expenses		-		1.0
Other		0.2		0.2
Total Deferred Income Tax Liabilities	\$	293.7	\$	413.8
Total Net Deferred Income Tax Liabilities	\$	59.8	\$	98.2

Through the GT&S Transaction, BHE GT&S acquired 25 percent of Dominion Energy's interest in Cove Point. The sale of this partnership interest is considered a taxable transaction for Dominion Energy. At the time of the acquisition, Cove Point had an Internal Revenue Code Section 754 election in place meaning BHE GT&S received a step up in tax basis of the Cove Point assets to an amount equal to the purchase price. As a result of this taxable transaction, a 25 percent adjustment to Cove Point's accumulated deferred income taxes is required. This adjustment reduced account 282 - *Accumulated Deferred Income Taxes-Property* by \$144.9 million and increased account 211 - *Other Paid-In Capital* by \$144.9 million. This is in accordance with the Commission's policy statement in Docket No. PL19-2-000, *Accounting and Ratemaking Treatment of Accumulated Deferred Income Taxes and Treatment Following the Sale or Retirement of an Asset*, and orders issued in Docket Nos. AC10-159-000 and RP99-485-001 allowing the offset of the reset of ADIT to be recorded to paid in capital.

Cove Point requested approval of the transaction described above from FERC's Office of Enforcement – Division of Audits and Accounting on May 17, 2021.

Note 4. Regulatory Matters

FERC regulates the transportation and sale for resale of natural gas in interstate commerce under the Natural Gas Act (NGA) and the Natural Gas Policy Act of 1978, as amended. Under the NGA, FERC has authority over rates, terms and conditions of services performed by Cove Point. FERC also has jurisdiction over siting, construction and operation of natural gas import and export facilities and interstate natural gas pipeline facilities.

Cove Point Rate Case

In January 2020, pursuant to the terms of a previous settlement, Cove Point filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective March 1, 2020. Cove Point proposed an annual cost-of-service of approximately \$181.8 million. In February 2020, the FERC approved suspending the changes in rates for

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five months following the proposed effective date, until August 1, 2020, subject to refund. In November 2020, Cove Point reached an agreement in principle with the active participants in the general rate case proceeding. Under the terms of the agreement in principle, Cove Point's rates effective August 1, 2020 result in an increase to annual revenues of approximately \$4.3 million and a decrease in annual depreciation expense of approximately \$1.1 million, compared to the rates in effect prior to August 1, 2020. The interim settlement rates were implemented November 1, 2020, and Cove Point's provision for rate refunds for August 2020 through October 2020 totaled \$7.0 million. The agreement in principle was reflected in a stipulation and agreement filed with the FERC in January 2021. In March 2021, the FERC approved the stipulation and agreement and the rate refunds to customers were processed in late April 2021.

Note 5. Employee Benefit Plans

Defined Benefit Plans

Prior to the GT&S Transaction, Cove Point participated in retirement benefit plans sponsored by Dominion Energy, which provide certain retirement benefits to eligible active employees, retirees and qualifying dependents of Cove Point. Under the terms of its benefit plans, Dominion Energy reserves the right to change, modify or terminate the plans. From time to time in the past, benefits have changed, and some of these changes have reduced benefits.

Pension benefits for Cove Point employees were covered by the Dominion Energy Pension Plan, a defined benefit pension plan sponsored by Dominion Energy that provides benefits to multiple Dominion Energy subsidiaries. Retirement benefits payable are based primarily on years of service, age and the employee's compensation. As a participating employer, Cove Point was subject to Dominion Energy's funding policy, which is to contribute annually an amount that is in accordance with provisions of the Employee Retirement Income Security Act of 1974. During 2020, Cove Point made no contributions to the Dominion Energy Pension Plan. Cove Point's net periodic pension cost related to this plan was \$3.5 million and \$4.5 million for the years ended December 31, 2020 and 2019, respectively, and is reflected in Account 926-*Employee Pensions and Benefits* in its Statement of Income. The funded status of various Dominion Energy subsidiary groups and employee compensation are the basis for determining the share of total pension costs for participating Dominion Energy subsidiaries. Subsequent to the GT&S Transaction, certain Cove Point employees are covered by the MidAmerican Energy Pension Plan similar to the Dominion Energy plan described above. Cove Point's net periodic pension cost related to this plan was \$0.4 million for the year ended December 31, 2020. As of December 31, 2020, Cove Point's amount due to MidAmerican Energy associated with this plan was \$8.5 million, recorded in Account 234-*Accounts Payable to Associated Companies*. During 2020, Cove Point made \$0.4 million of contributions to the MidAmerican Energy Pension Plan and expects to contribute \$2.2 million in 2021.

Prior to the GT&S Transaction, retiree healthcare and life insurance benefits for Cove Point employees were covered by the Dominion Energy Retiree Health and Welfare Plan, a plan sponsored by Dominion Energy that provides certain retiree healthcare and life insurance benefits to multiple Dominion Energy subsidiaries. Annual employee premiums are based on several factors such as age, retirement date and years of service. Cove Point's net periodic benefit credit related to this plan was \$0.8 million and \$0.7 million for the years ended December 31, 2020 and 2019, respectively, recorded in Account 926-*Employee Pensions and Benefits* in its Statement of Income. Employee headcount is the basis for determining the share of total other postretirement benefit costs for participating Dominion Energy subsidiaries. Subsequent to the GT&S Transaction, Cove Point employees are covered by the Cove Point Retiree Health and Welfare Plan, a plan sponsored by Cove Point. Cove Point's net periodic benefit cost related to this plan was not material for the year ended December 31, 2020. As of December 31, 2020, Cove Point's other postretirement associated with this plan was \$4.9 million, recorded in Account 253-*Other Deferred Credits*.

Defined Contribution Plans

Cove Point participated in the BHE GT&S, LLC defined contribution employee savings plan subsequent to the GT&S Transaction and the Dominion Energy defined contribution employee savings plan prior to the GT&S Transaction. Cove Point recognized expense of \$0.8 million for the years ended December 31, 2020 and 2019 as employer matching contributions to these plans.

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Voluntary Retirement Program

In March 2019, Dominion Energy announced a voluntary retirement program to employees that met certain age and service requirements. In the second quarter of 2019, upon the determinations made concerning the number of employees that elected to participate in the program, Cove Point recorded a charge of \$3.4 million, included within Account 920-*Administrative and General Salaries* in its Statement of Income.

Accumulated Other Comprehensive Income (AOCI)

As a result of Cove Point's participation in MidAmerican Energy's pension plan and Cove Point's other postretirement benefit plan, Cove Point deferred \$9.3 million of unrecognized benefit costs into AOCI for the year ended December 31, 2020 recorded in Account 219- *Accumulated Other Comprehensive Income*. There were no reclassifications from AOCI to net income for the year ended December 31, 2020.

Note 6. Certificate of Public Convenience and Necessity (CPCN)

In April 2013, Cove Point filed an application with the Public Service Commission of Maryland (Maryland Commission), requesting authorization to construct a generating station in connection with the Liquefaction Facility. In May 2014, the Maryland Commission granted the CPCN authorizing the construction of such generating station. The CPCN obligates Cove Point to make payments totaling approximately \$48.0 million. These payments consisted of \$40.0 million to the Maryland Strategic Energy Investments Fund over a five-year period beginning in 2015 and consisted of \$8.0 million to Maryland low income energy assistance programs over a twenty-year period which began in 2018. In December 2014, upon receipt of applicable approvals to commence construction of the generating station, Cove Point recorded the present value of the obligation as an increase to property, plant and equipment and a corresponding liability for these future payments using an effective interest rate of 1.9%.

At December 31, 2020, \$5.1 million is still outstanding, \$0.4 million is recorded in Account 242–Miscellaneous Current and Accrued Liabilities and \$4.7 million is recorded in Account 253–Other Deferred Credits.

Note 7. Commitments and Contingencies

As a result of issues generated in the ordinary course of business, Cove Point is involved in legal proceedings before various courts and periodically subject to governmental examinations (including by FERC), inquiries and investigations. These legal proceedings and governmental examinations may involve demands for unspecified amounts of damages. The circumstances of any such legal proceedings and governmental examinations may change from time to time. Currently, management does not anticipate that any potential liability arising from such proceedings would have a material effect on the financial position, liquidity or results of operations of Cove Point. At December 31, 2020 and 2019, Cove Point had no material legal or environmental matters requiring the recognition of a liability.

Decommissioning Costs

Under the terms of an agreement effective March 1, 2005, which Cove Point entered into with the Sierra Club and the Maryland Conservation Council, Inc. (the 2005 Agreement), Cove Point would be responsible for certain onshore and offshore site restoration activities at the Cove Point site only if it voluntarily tenders title according to the terms of this agreement. As Cove Point is permitted to operate the Cove Point LNG Facility for an indefinite time period and currently has no plans to voluntarily tender title, Cove Point does not have sufficient information to determine a reasonable range of settlement dates for decommissioning and therefore has not recorded an asset retirement obligation.

Cove Point Natural Heritage Trust

Under the terms of the 2005 Agreement, Cove Point is required to make an annual contribution to the Cove Point Natural Heritage Trust, an affiliated non-profit trust focused on the preservation and protection of ecologically sensitive sites at or near Cove Point, of \$0.3 million for each year the facility is in operation. These annual payments are recorded in Account 426.1-*Donations*. If Cove Point voluntarily tenders title according to the terms of this agreement, no contributions are

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required. There are no current plans to voluntarily tender title to the Cove Point site.

Surety Bonds

At December 31, 2020 Cove Point had purchased \$3.0 million of surety bonds. Under the terms of surety bonds, Cove Point is obligated to indemnify the respective surety bond company for any amounts paid.

Lease Commitments

Cove Point leases various vehicles, equipment, and computers primarily under operating leases, the majority of which include terms of one year or less, require payments on a monthly or annual basis and can be canceled at any time. Rental expense totaled \$1.3 million and \$2.0 million for 2020 and 2019, respectively, the majority of which is reflected in Operations and Maintenance expense.

Note 8. Credit Risk

Cove Point is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Cove Point's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, Cove Point analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate counterparty credit risk, Cove Point obtains third-party guarantees, letters of credit and cash deposits recorded in Account 235- *Customer Deposits*. If required, Cove Point exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

The majority of Cove Point's revenue and earnings are generated from annual reservation payments under certain terminalling, storage and transportation contracts with the Export Customers. If such agreements were terminated and Cove Point was unable to replace such agreements on comparable terms, there could be a material impact on results of operations, financial condition and/or cash flows.

At December 31, 2020, Cove Point provided service to approximately 25 customers. The two largest customers comprised approximately 81% and 84% of the total operating revenues for the year ended December 31, 2020 and December 31, 2019, respectively, with the largest customer representing approximately 41% and 43% of such amount during the periods.

Note 9. Related-Party Transactions

Transactions with Dominion Energy

Cove Point engaged in related party transactions primarily with other Dominion Energy subsidiaries (affiliates). Cove Point's receivable and payable balances with the other Dominion Energy subsidiaries are settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. Cove Point participated in certain Dominion Energy benefit plans as described in Note 5. A discussion of the significant related-party transactions follows.

Dominion Energy Services, Inc. (DES) provided accounting, legal, finance and certain administrative and technical services to Cove Point. Costs for certain general, administrative and corporate expenses were assigned by DES to Cove Point on the basis of direct and allocated methods in accordance with Cove Point's service agreements with DES. Where costs incurred cannot be determined by specific identification, the costs are allocated based on proportional level of effort devoted by DES resources that is attributable to the entity, determined by reference to number of employees, salaries and wages and other similar measures for the relevant DES service. Management believes the assumptions and methodologies underlying the allocation of general corporate overhead expenses are reasonable.

Presented below are Cove Point's significant transactions with DES and other Dominion Energy subsidiaries for the years

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ended December 31 (in millions):

(millions)	Year Ended December 31,			
		2020		2019
Sales of gas transportation services to other affiliates	\$	2.9	\$	3.0
Services provided by Dominion Energy Services, Inc. ⁽¹⁾		17.8		21.4
Goods and services provided by other affiliates to Cove Point ⁽¹⁾		5.0		5.3

⁽¹⁾ Includes capitalized expenditures of \$3.6 million in 2020 and \$3.1 million in 2019.

Intercompany Revolving Credit Agreement with Dominion Energy

In December 2019, Cove Point entered into a \$60.0 million intercompany credit agreement with Dominion Energy that bore interest at a variable rate for the purpose of funding items other than capital expenditures. This agreement was automatically renewed in December 2020 and cancelled in March 2021. As of December 31, 2020, \$5.0 million was outstanding under this agreement, with a weighted-average interest rate of 0.29%. There was no amount outstanding under this agreement as of December 31, 2019.

Promissory Note Receivable from Dominion Energy

In 2018, in connection with the closing of an up to \$3.0 billion term loan Cove Point loaned Dominion Energy \$3.0 billion in exchange for a promissory note. The promissory note bore an annual interest rate of 3.6% which was payable quarterly and was set to mature in 2021. Interest income related to Dominion Energy's borrowing was \$81.5 million for the years ended December 31, 2019 presented in Account 419—*Interest and Dividend Income*. In September 2019, Dominion Energy repaid its \$3.0 billion promissory note to Cove Point and the proceeds were used to repay the \$3.0 billion term loan. As a result, Cove Point recognized a \$3.6 million loss on the debt extinguishment recorded in Account 189—*Unamortized Loss on Reacquired Debt*. Cove Point also recognized the remaining \$3.4 million balance of unamortized debt issuance costs recorded in Account 428.1—*Amortization of Loss on Reacquired Debt*. In 2019, total interest incurred on the term loan was \$89.5 million recorded in Account 427—*Interest on Long-Term Debt*.

Natural Gas Imbalances

As of December 31, 2019, Cove Point had \$4.6 million of natural gas imbalances receivable from Dominion subsidiaries, presented in Account 174—*Miscellaneous Current & Accrued Assets*.

Transactions with BHE Affiliates

BHE, MidAmerican Energy, Northern Natural Gas Company, and other related parties provided accounting, human resources, information technology and certain other administrative and technical services to Cove Point, which totaled \$0.6 million for the year ended December 31, 2020.

In March 2021, Cove Point entered into a \$60.0 million intercompany credit agreement with Eastern Energy Gas, which matures in March 2022 and bears interest at a variable rate, for the purpose of funding items other than capital expenditures.

Natural Gas Imbalances

As of December 31, 2020, Cove Point had \$1.6 million of natural gas imbalances payable to affiliates presented in Account 242—*Miscellaneous Current & Accrued Liabilities*.

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Distributions to Dominion Energy, Brookfield, and Berkshire Hathaway Energy

In March 2021, Cove Point declared a total distribution of \$145 million to Dominion Energy, Brookfield, and BHE, which will be split pro-rata based on each partner's respective ownership percentage.

Note 10. Tracked Costs and Special Surcharges

Cove Point's regulatory assets and liabilities include accumulated over-recovery at December 31, 2020 and December 31, 2019 of its annual EPCA. An EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run one designated compressor station.

Cove Point had revenues and expenses related to its EPCA for the years 2020 and 2019, respectively, as follows:

(millions)		2020		2019
Regulatory Asset/(Liability) as of January 1,	\$	0.0	\$	(3.3)
Revenues		(26.1)		(25.1)
Costs		24.3		28.4
Regulatory Asset/(Liability) as of December 31,	\$	(1.8)	\$	0.0

Note 11. Subsequent Events

Cove Point has evaluated the impact of events occurring after December 31, 2020, up to March 31, 2021, the date that the Cove Point GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 17, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion					
Line No.	Item (a)	Total Company For the Current Quarter/Year			
1	UTILITY PLANT				
2	In Service				
3	Plant in Service (Classified)	5,450,436,473			
4	Property Under Capital Leases	669,774			
5	Plant Purchased or Sold				
6	Completed Construction not Classified	132,605,644			
7	Experimental Plant Unclassified				
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,583,711,891			
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	23,678,254			
12	Acquisition Adjustments	23,051,204			
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,630,441,349			
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	727,529,404			
15	Net Utility Plant (Total of lines 13 and 14)	4,902,911,945			
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
17	In Service:				
18	Depreciation	704,395,547			
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights				
20	Amortization of Underground Storage Land and Land Rights				
21	Amortization of Other Utility Plant	9,380,992			
22	TOTAL In Service (Total of lines 18 thru 21)	713,776,539			
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	TOTAL Leased to Others (Total of lines 24 and 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	TOTAL Held for Future Use (Total of lines 28 and 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amortization of Plant Acquisition Adjustment	13,752,865			
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	727,529,404			

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		5,450,436,473		
4		669,774		
5				
6		132,605,644		
7				
8		5,583,711,891		
9				
10				
11		23,678,254		
12		23,051,204		
13		5,630,441,349		
14		727,529,404		
15		4,902,911,945		
16				
17				
18		704,395,547		
19				
20				
21		9,380,992		
22		713,776,539		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32		13,752,865		
33		727,529,404		

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Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
 3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
 4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	174,970	
3	302 Franchises and Consents	7,172,274	
4	303 Miscellaneous Intangible Plant	25,268,502	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	32,615,746	
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)		
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru		
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements	3,391,388	
61	362 Gas Holders		
62	363 Purification Equipment	5,725,351	
63	363.1 Liquefaction Equipment	6,510,824	
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment	11,910,427	2,511
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment	1,388,521	8,722
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	28,926,511	11,233
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights	7,457,548	15,470
72	364.2 Structures and Improvements	1,377,307,079	14,183,351
73	364.3 LNG Processing Terminal Equipment	3,537,359,939	35,385,080
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment	5,737,427	
76	364.6 Compressor Station Equipment	14,158,217	618,309
77	364.7 Communications Equipment	3,303,409	963,283
78	364.8 Other Equipment	4,390,535	1,030,245
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminating and	4,949,714,154	52,195,738

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	4,978,640,665	52,206,971
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights	4,957,830	
84	365.2 Rights-of-Way	25,401,020	
85	366 Structures and Improvements	38,912,310	195,138
86	367 Mains	250,786,430	902,365
87	368 Compressor Station Equipment	200,725,521	5,115,414
88	369 Measuring and Regulating Station Equipment	16,915,448	300,367
89	370 Communication Equipment	825,052	
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant	86,418	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	538,610,029	6,513,284
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights		
95	375 Structures and Improvements		
96	376 Mains		
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General		
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services		
101	381 Meters		
102	382 Meter Installations		
103	383 House Regulators		
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment		
106	386 Other Property on Customers' Premises		
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)		
110	GENERAL PLANT		
111	389 Land and Land Rights		
112	390 Structures and Improvements		
113	391 Office Furniture and Equipment		28,902
114	392 Transportation Equipment	748,752	138
115	393 Stores Equipment	10,697	
116	394 Tools, Shop, and Garage Equipment	393,534	
117	395 Laboratory Equipment	17,844	
118	396 Power Operated Equipment	1,416,886	637,488
119	397 Communication Equipment	445,217	
120	398 Miscellaneous Equipment	406,053	159,534
121	Subtotal (Enter Total of lines 111 thru 120)	3,438,983	826,062
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		(51,100)
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	3,438,983	774,962
125	TOTAL (Accounts 101 and 106)	5,553,305,423	59,495,217
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	5,553,305,423	59,495,217

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				174,970
3				7,172,274
4	1,828,548			23,439,954
5	1,828,548			30,787,198
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
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58				
59				
60				3,391,388
61				
62				5,725,351
63				6,510,824
64				
65	11,640			11,901,298
66				
67	10,410			1,386,833
68				
69	22,050			28,915,694
70				
71	25,157			7,447,861
72	2,737,455			1,388,752,975
73	19,251,651	(1,968,807)		3,551,524,561
74				
75				5,737,427
76	197,963			14,578,563
77	111,656			4,155,036
78				5,420,780
79		11,994		11,994
80	22,323,882	(1,956,813)		4,977,629,197

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	22,345,932	(1,956,813)		5,006,544,891
82				
83				4,957,830
84				25,401,020
85				39,107,448
86	(105,422)		15,499	251,809,716
87		(3,568,559)	(15,499)	202,256,877
88		(96,528)		17,119,287
89				825,052
90				
91		(63,094)		23,324
92	(105,422)	(3,728,181)		541,500,554
93				
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106				
107				
108				
109				
110				
111				
112				
113				28,902
114	26,146			722,744
115				10,697
116				393,534
117				17,844
118	29,425			2,024,949
119				445,217
120				565,587
121	55,571			4,209,474
122				
123		51,100		
124	55,571	51,100		4,209,474
125	24,124,629	(5,633,894)		5,583,042,117
126				
127				
128				
129	24,124,629	(5,633,894)		5,583,042,117

Gas Property and Capacity Leased from Others

- Report below the information called for concerning gas property and capacity leased from others for gas operations.
- For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
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45	Total			

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
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2				
3				
4				
5				
6				
7				
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45	Total			

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1				
2				
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45	Total			

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Mechademy Performance Analysis	630,954	1,164,954
2	Plant Maintenance Building	742,349	28,300,000
3	North Cold Flare Analyzer	1,116,421	402,861
4	Coating on 101FC Tank	1,534,949	916,300
5	Cyber Security Network	900,349	318,285
6	DCS Control System Upgrade	442,757	3,850,000
7	SEL PowerMax System	549,333	1,110,800
8	Lot 5 Land Development	212,204	1,935,000
9	MR/PP Isolation Blinds	2,606,069	28,000
10	Amine Reclaim Repurpose	558,621	544,987
11	Permanent Noise Mitigation	1,147,864	72,426
12	Dehydration Regen Loop	712,318	8,300,000
13	Chemical Storage Building	103,756	1,400,000
14	Monitor 3B Remodel	2,199,737	690,209
15	Emerson Wireless Worker	2,407,038	43,894
16	Minor Projects	7,813,535	9,651,999
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41			
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45	Total	23,678,254	58,729,715

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Cove Point East	CP03-74-000	Incremental	61,372,393
2	Vaporizer Reactivation	CP05-395-000	Incremental	28,482,724
3	ASU	CP06-26-000	Incremental	69,909,171
4	CP Expansion - Terminal	CP05-130-000	Incremental	455,600,844
5	CP Expansion - Pipeline	CP05-132-000	Incremental	236,599,117
6	Pier Reinforcement	CP09-60-000	Incremental	50,925,835
7	St. Charles Transportation	CP15-22-000	Incremental	21,282,771
8	Keys Energy	CP15-24-000	Incremental	34,406,281
9	Cove Point Liquefaction	CP13-113-000	Incremental	4,074,426,686
10	Cove Point Liquefaction Transmission	CP13-113-000	Incremental	114,136,368
11	Eastern Market Access	CP17-15-000	Incremental	46,532,778
12				
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	Total			5,193,674,968

Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.

7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).

8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.

9. In column i, report the amount of depreciation expense accrued on the facility during the year.

10. In column j, list any other expenses(including taxes) allocated to the facility.

11. In column k, report the incremental revenues associated with the facility.

12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.

13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	25,046,263	10,516,634	2,489,314	116,517	1,515,032	1,660,408	9,492,520
2	9,710,652	5,037,584	102,717	269,278	711,851	1,372,672	6,809,973
3	20,999,231	13,170,163	379,047	475,366	1,745,235	1,622,517	8,767,800
4	116,640,631	52,705,550	1,268,132	1,101,537	9,425,003	(10,174,586)	
5	77,292,183	42,480,222	489,365	1,658	6,165,636	585,536	
6	12,881,985	7,145,714	620,953	242,922	1,240,463	138,447	
7	2,636,756	4,343,631	2,434,042	54,700	553,153	667,346	5,970,162
8	3,085,314	6,272,829	2,085,512	46,868	899,957	830,466	6,658,889
9	278,562,830	321,846,039	24,296,045	29,995,159	105,261,808	82,160,870	701,227,640
10	3,594,981	9,001,487	21,730,695	488,354	3,084,421	10,301,569	80,020,292
11	2,540,738	1,471,864	238,683	41,169	1,211,669	1,075,861	7,651,580
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	552,991,564	473,991,717	56,134,505	32,833,528	131,814,228	90,241,106	826,598,856

Name of Respondent Cove Point LNG, LP	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 217 Line No.: 2 Column: a

All costs, expenses, and revenues associated with the CPX Sendout Project (CP06-469-000) are included in this line.

Schedule Page: 217 Line No.: 4 Column: a

All costs, expenses, and revenues associated with the Pipeline Compressor Addition Project (CP09-59-000) are included in this line.

Schedule Page: 217 Line No.: 37 Column: f

The ADIT amount for each project includes EDIT.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charged to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.

An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending balance on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.

Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were \$467,061.25 for 2020 and \$875,035.66 for 2019. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were \$286,468.24 for 2020 and \$1,470,072.65 for 2019.

General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.

2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.

3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ration (percent) (c)	Cost Rate Percentage (d)
	(1) Average Short-Term Debt	S 1,194,345,925		
	(2) Short-Term Interest			s 1.93
	(3) Long-Term Debt	D 33,615,721,150	56.00	d 4.35
	(4) Preferred Stock	P		p
	(5) Common Equity	C 25,964,261,361	44.00	c 11.90
	(6) Total Capitalization	59,579,982,511	100.00	
	(7) Average Construction Work In Progress Balance	W 30,772,670		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 1.93

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 2.50

b. Rate for Other Funds - 3.83

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 218 Line No.: 5 Column: d

Rate of return is a calculated blackbox settlement rate approved in Docket No. RP06-417-000, and retained by the settlement in Docket No. RP11-2137-00.

Schedule Page: 218 Line No.: 6 Column: b

Since BHE Cove Point LNG's construction expenditures were 100% equity financed in 2020, a hypothetical capital structure was used to accrue AFUDC, based on Dominion Energy, Inc.'s cost of debt and Cove Point's Return on Equity. Please refer to Docket No. AC16-61-000.

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Page 219

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: cReconciliation of Plant and Provision Accounts:

Book Retirements - 101 (page 209, line 129, col. d)	\$ 24,124,630
Less: Retirements related to Account 111 (page 205, line 5, col. d)	<u>1,828,549</u>
Book Cost of Plant Retired	\$ 22,296,082

Schedule Page: 219 Line No.: 16 Column: cOther Debit or Credit Items:

Provision Related to Asset Retirement Costs	\$ 1,216
Reserve Adjustment to Reclass from intangible to assets	3,690,659
Gain/Loss	<u>5,570,194</u>
Total	\$ 9,262,069

Name of Respondent Document Accession #: 20210609-8035 Cove Point LNG, LP		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 06/09/2021		Year/Period of Report End of 2020/Q4			
Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)									
<p>1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.</p> <p>2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.</p> <p>3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).</p>									
Line No.	Description	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of						739,988		739,988
2	Gas Delivered to Storage								
3	Gas Withdrawn from								
4	Other Debits and Credits						86,024		86,024
5	Balance at End of Year						826,012		826,012
6	Dth						351,121		351,121
7	Amount Per Dth						2.3525		2.3525

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
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Investments (Account 123, 124, and 136) (continued)					
List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. 3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number. 5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).					
Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
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40	TOTAL Cost of Account 123.1 \$		TOTAL	

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).

8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
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<p align="center">Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)</p> <p align="center">(continued)</p>

<p>EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)</p>

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
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15	Total						

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
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25							
26	Total						

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

FERC FORM NO. 2 (12-96)

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	315,569,539	91,206,286	5,931,147
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	315,569,539	91,206,286	5,931,147
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	315,569,539	91,206,286	5,931,147
8	Classification of TOTAL			
9	Federal Income Tax	315,231,793	91,106,635	5,814,001
10	State Income Tax	337,746	99,651	117,146
11	Local Income Tax			

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year
	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits	Debits	Credits	Credits	
	(e)	(f)	Account No. (g)	Amount (h)	Account No. (i)	Amount (j)	
1							
2							
3	331,031	2,501,016	254	801,222	254	2,193,392	233,856,555
4							
5	331,031	2,501,016		801,222		2,193,392	233,856,555
6							
7	331,031	2,501,016		801,222		2,193,392	233,856,555
8							
9	331,031	2,501,016		739,840		2,132,868	233,502,172
10				61,382		60,524	354,383
11							

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Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 3 Column: b

Federal NOL Carryforward - Noncurrent	\$	298,464,114
Deferred Tax Asset on Net Regulatory Liability		11,245,744
Retirement Plan - Pensions		3,339,037
Fuel Tracker - Current		772,204
Electricity Tracker		(633)
Short Term Incentive Plan		705,644
Accrued Interest Expense - Noncurrent		277,429
Workers Compensation - ASC 712		349,158
Accrued Legal Expense		3,328
Accrued Severance		6,644
Accrued Vacation Expense		64,584
Retention Bonus		84,709
Long Term Disability		43,992
Accrued Payments		53,333
Restricted Stock Award - Noncurrent		26,209
Charitable Contribution Carryforward - Current		24,534
Capital Lease Obligation - Current		38,415
Capital Lease Obligation - Noncurrent		62,385
Regulatory Liability - Undistributed Customer Refund		8,708
Regulatory Liability Backstop - Current		1
Total	\$	315,569,539

Schedule Page: 234 Line No.: 3 Column: h

Regulatory Asset - Equity AFUDC	\$	1,915
Other Regulatory Liability		799,307
Total	\$	801,222

Schedule Page: 234 Line No.: 3 Column: j

Regulatory Asset - Equity AFUDC	\$	120,458
Other Regulatory Liability		221,719
Reclassification to/from 283		1,851,216
Total	\$	2,193,392

Schedule Page: 234 Line No.: 3 Column: k

Federal NOL Carryforward - Noncurrent	\$	213,613,063
Deferred Tax Asset on Net Regulatory Liability		10,786,700
Retirement Plan - Pensions		3,244,627
Fuel Tracker - Current		804,284
Electricity Tracker		374,255
Short Term Incentive Plan		585,794
Workers Compensation - ASC 712		202,851
Post Retirement Expenses		1,850,021
Accrued Vacation Expense		42,460
Retention Bonus		13,594
Long Term Disability		31,140
Bad Debts		642,392
Accrued Payments		41,474
Restricted Stock Award - Noncurrent		45,589
Charitable Contribution Carryforward - Current		24,534
Capital Lease Obligation - Current		34,687
Capital Lease Obligation - Noncurrent		27,585
Regulatory Liability - Undistributed Customer Refund		1,491,504

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Cove Point LNG, LP			
FOOTNOTE DATA			

Regulatory Liability Backstop - Current
Total

\$

1

233,856,555

<p align="center">Capital Stock (Accounts 201 and 204)</p> <p>1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p>

Line No.	Class and Series of Stock and Name of Stock Exchange	Number of Shares Authorized by Charter	Par or Stated Value per Share	Call Price at End of Year
	(a)	(b)	(c)	(d)
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Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
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1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

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Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	211 Paid in Capital	
2	Tax Effect Restricted Stock Awards	54,188
3	Current Income Tax Settlement	35,054,461
4	Parent Capital Distributions	3,698,546,016
5	Dominion Energy Gas Restructuring	1,281,863,580
6	Outside Owner Reclass	177,497,611
7	Distribution to Brookfield	(145,982,250)
8	Distribution to DEI	(70,000,000)
9	Distribution to BHE	(35,000,000)
10	Retained Assets from BHE Sale	11,962,804
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40	Total	4,953,996,410

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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TOTAL		

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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TOTAL		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
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40	TOTAL			

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1					
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.

2. Show premium amounts by enclosing the figures in parentheses.

3. In column (b) show the principal amount of bonds or other long-term debt originally issued.

4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1					
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1				
2				
3				
4				
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Unamortized Loss on Reacquired Debt	09/30/2019	3,000,000,000	(3,730,363)	3,286,208	1,509,587
2						
3						
4						
5						
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Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	396,959,132
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See footnote fetails for TAXable Income Not Reported on Books	5,552,372
6		
7		
8	TOTAL	5,552,372
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote details for Deductions Recorded on Books not Deducted for Return	153,221,057
11		
12		
13	TOTAL	153,221,057
14	Income Recorded on Books Not Included in Return	
15	See footnote details for Inomce Recorded on Books Not Included in Return	1,063,779
16		
17		
18	TOTAL	1,063,779
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote details for Deductions on Return Not Charged Against Book Income	554,816,487
21		
22		
23		
24		
25		
26	TOTAL	554,816,487
27	Federal Tax Net Income	(147,704)
28	Show Computation of Tax:	
29	Federal Income Tax At 21%	(31,018)
30	Add: FIT CUR PY - RTA, BSA	31,018
31	Total Federal 409	
32		
33		
34		
35		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

COR Fed	\$	3,863,597
AFUDC Equity Fed		1,688,775
Total	\$	5,552,372

Schedule Page: 261 Line No.: 10 Column: b

Income Taxes Other than Current State Income Taxes	\$	104,514,313
AFUDC Debt		20,752,773
Post Retirement Expenses		12,077,056
Reg Liab - Undist Customer Refund		6,963,235
Retirement Plan - Pensions		3,462,562
Bad Debts		3,016,653
Electricity Tracker		1,760,453
Short Term Incentive Plan		207,921
ROU Asset - Operating Leases		170,608
Disallowance Of Lobbying Expenses		148,593
Restricted Stock Award - Noncurrent		91,231
Meals And Entertainment		35,808
Property Under Capital Leases		7,376
Accrued Payments		7,258
ASC 410 - ARO		4,827
Long Term Disability		390
Total	\$	153,221,057

Schedule Page: 261 Line No.: 15 Column: b

Contributions In Aid Of Construction	\$	1,052,079
Accrued Legal		11,700
Total	\$	1,063,779

Schedule Page: 261 Line No.: 20 Column: b

Federal NOL Carryforward - Noncurrent	\$	400,089,991
Tax Depreciation In Excess Of Book Depreciation		153,299,548
Fuel Tracker Current		590,068
Workers Compensation - ASC 712		295,340
Retention Bonus		233,570
Capital Lease Obligation - Noncurrent		162,889
FERC Charge		78,709
Accrued Severance		27,132
Accrued Vacation Expense		22,058
Capital Lease Obligation Current		17,182
Total	\$	554,816,487

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	Federal Income Tax		
2	FICA & Medicare	(377)	
3	TOTAL	(377)	
4			
5	MD - Income Tax		
6	MD Property Tax 2018		
7	MD Property Tax 2019	2,606,447	30,144,357
8	MD Property Tax 2020		
9	MD Gross Receipts Tax 2020		
10	Total Maryland	2,606,447	30,144,357
11			
12	VA - Income Tax		
13	VA Property Tax 2018		
14	VA Property Tax 2019	1,423,450	
15	VA Property Tax 2020		
16	Total Virginia	1,423,450	
17			
18	Sales & Use Tax	452,202	
19	Total Other	452,202	
20			
21			
22			
23			
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39			
TOTAL		4,481,722	30,144,357

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1					
2	2,160,327	1,135,588	(1,024,279)	83	
3	2,160,327	1,135,588	(1,024,279)	83	
4					
5	7,152,169		(7,152,169)		
6					
7	31,241,206	3,703,297			
8	34,489,841	64,044,079	29,905,330	351,092	29,905,330
9					
10	72,883,216	67,747,376	22,753,161	351,092	29,905,330
11					
12	317,726		(317,726)		
13					
14	(660,579)	762,871			
15	1,662,874	604,650		1,058,224	
16	1,320,021	1,367,521	(317,726)	1,058,224	
17					
18	478,386	516,632		413,956	
19	478,386	516,632		413,956	
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39					
TOTAL	76,841,950	70,767,117	21,411,156	1,823,355	29,905,330

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2		2,435,934		
3		2,435,934		
4				
5		7,412,185		(260,016)
6				
7		33,028,536		
8		34,489,840		
9				
10		74,930,561		(260,016)
11				
12		328,477		(10,751)
13				
14		(660,579)		
15		1,662,898		
16		1,330,796		(10,751)
17				
18		782,615		
19		782,615		
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TOTAL		79,479,906		(270,767)

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Filed Date: 06/09/2021

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2				(275,607)	
3				(275,607)	
4					
5					
6					
7				1,787,329	
8					
9					
10				1,787,329	
11					
12					
13					
14					
15				24	
16				24	
17					
18				(304,229)	
19				(304,229)	
20					
21					
22					
23					
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39					
TOTAL				1,207,517	

Name of Respondent Cove Point LNG, LP	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: f

Cares Act - Social Security Employer Deferral To Be Paid 50% in 2021 and 50% in 2022	\$	(1,024,279)
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Schedule Page: 262 Line No.: 8 Column: f

To Record Reclass To Prepaid Property Taxes	\$	29,905,330
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Schedule Page: 262 Line No.: 5 Column: f

Reclass To Account 211	\$	(7,152,169)
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Schedule Page: 262 Line No.: 12 Column: f

Reclass To Account 211	\$	(317,726)
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1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than \$250,000) may be grouped under appropriate title.

Page 268

Other Deferred Credits (Account 253)						
1. Report below the details called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Maryland CPCN Agreement	4,915,364	various	813,853	596,499	4,698,010
2	Storage Flex	918,899	806	2,828,957	1,970,387	60,329
3	Noncurrent CARES Deferred ER				1,024,279	1,024,279
4	Social Security					
5	Multi-Employer Pension Asset Obligation	15,651,792	923	19,114,354	3,462,562	
6						
7						
8						
9						
10						
11						
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39						
40						
41						
42						
43						
44						
45	Total	21,486,055		22,757,164	7,053,727	5,782,618

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	412,620,177	39,894,848	16,147,417
4	Other (Define) (footnote details)			
5	Total (Enter Total of lines 2 thru 4)	412,620,177	39,894,848	16,147,417
6	Other (Specify) (footnote details)			
7	TOTAL Account 282 (Enter Total of lines 5 thr	412,620,177	39,894,848	16,147,417
8	Classification of TOTAL			
9	Federal Income Tax	410,041,439	38,026,602	14,850,385
10	State Income Tax	2,578,738	1,868,246	1,297,032
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	551,518	66,676	254/211	3,572,217	254/211	146,903,139	293,521,528
4							
5	551,518	66,676		3,572,217		146,903,139	293,521,528
6							
7	551,518	66,676		3,572,217		146,903,139	293,521,528
8							
9	515,084	57,158		3,349,808		145,582,357	291,443,033
10	36,434	9,518		222,409		1,320,782	2,078,495
11							

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 3 Column: b

Plant and Equipment, Primarily Depreciation Method And Basis Differences	\$ 410,605,125
Regulatory Asset - Equity AFUDC	2,015,052
Total	\$ 412,620,177

Schedule Page: 274 Line No.: 3 Column: h

Regulatory Liability - Federal Tax Reform	\$ 2,737,074
Reset Of Deferred Taxes	642,017
Regulatory Asset - Equity AFUDC	193,126
Total	\$ 3,572,217

Schedule Page: 274 Line No.: 3 Column: j

Reset Of Deferred Taxes	\$ 145,216,685
Regulatory Liability - Federal Tax Reform	1,246,157
Regulatory Asset - Equity AFUDC	440,297
Total	\$ 146,903,139

Schedule Page: 274 Line No.: 3 Column: k

Plant and Equipment, Primarily Depreciation Method And Basis Differences	\$ 291,939,985
Regulatory Asset - Equity AFUDC	1,581,543
Total	\$ 293,521,528

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	1,156,745	434,906	3,265,103
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	1,156,745	434,906	3,265,103
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	1,156,745	434,906	3,265,103
8	Classification of TOTAL			
9	Federal Income Tax	1,133,873	425,800	3,203,793
10	State Income Tax	22,872	9,106	61,310
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			182.3/190	1,902,111	182.3/190	481	228,178
4							
5				1,902,111		481	228,178
6							
7				1,902,111		481	228,178
8							
9				1,868,626		324	224,182
10				33,485		157	3,996
11							

Name of Respondent Cove Point LNG, LP	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: b

Post Retirement Expenses	\$ 958,679
Regulatory Asset - AFUDC Equity	101,496
FERC Charges	96,570
Total	\$ 1,156,745

Schedule Page: 276 Line No.: 3 Column: h

Reclassification to/from 190	\$ 1,851,216
Regulatory Asset - Equity AFUDC	50,895
Total	\$ 1,902,111

Schedule Page: 276 Line No.: 3 Column: j

Regulatory Asset - Equity AFUDC	\$ 481
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Schedule Page: 276 Line No.: 3 Column: k

FERC Charges	\$ 113,156
ROU Asset - Leases	63,412
Regulatory Asset - Equity AFUDC	50,416
Accrued Severance	1,194
Total	\$ 228,178

Name of Respondent Cove Point LNG, LP	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report End of <u>2020/Q4</u>
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Fuel Tracker for Gas Used in Operations - Transport Fuel	6,822,399	806	180,623			6,641,776
2	Collections in Excess of Pipeline AROs	8,162,602	108,230	8,162,602			
3	Undistributed Customer Refunds	40,818	various	313,488		311,454	38,784
4	Electric Power Cost Adjustment	308,470				2,148,746	2,457,216
5	Income Taxes Refundable Through Future Rates	52,724,835	190	2,798,320		1,052,194	50,978,709
6	Rate Refund ASC 980					6,965,270	6,965,270
7							
8							
9							
10							
11							
12							
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44							
45	Total	68,059,124		11,455,033	0	10,477,664	67,081,755

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 5 Column: b

Regulatory Liability - Excess Deferred Income Taxes	\$ 55,286,454
Regulatory Asset - Equity AFUDC	(2,561,619)
Total Net Income Taxes Refundable Through Future Rates	\$ 52,724,835

Schedule Page: 278 Line No.: 5 Column: d

Excess Deferred Income Taxes	\$ 3,260,896
Regulatory Asset - Equity AFUDC	(462,576)
Total	\$ 2,798,320

Schedule Page: 278 Line No.: 5 Column: f

Excess Deferred Income Taxes	\$ (647,749)
Regulatory Asset - Equity AFUDC	(404,445)
Total	\$ (1,052,194)

Monthly Quantity & Revenue Data by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)					
2	Transportation of Gas for Others (489.2 and 489..3)					
3	FTS	382,747		421	683,136	683,557
4	FTS: CP East	8,124,150		8,839	812,177	821,016
5	ITS	265,102		292	22,606	22,898
6	OTS				43,275	43,275
7	FTS: St. Charles	2,520,067		2,772	607,147	609,919
8	FTS: Keys	2,317,695		2,549	678,190	680,739
9	FTS: Liquefaction	12,581,044		13,839	6,231,903	6,245,742
10	EMA				722,100	722,100
11	LTSE					
12						
13						
14						
15						
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Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	26,190,805		28,712	9,800,534	9,829,246
64	Storage (489.4)					
65	LTD - 1				6,727,473	6,727,473
66	FPS - 1				421,762	421,762
67	FPS - 2				143,335	143,335
68	FPS - 3				119,580	119,580
69	Liquefaction	11,261,425		12,388	58,385,601	58,397,989
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage	11,261,425		12,388	65,797,751	65,810,139
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)					
98	Other Gas Revenues (495)					
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues					
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	37,452,230		41,100	75,598,285	75,639,385

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1										
2										
3	502,700		553	695,790	696,343	910,587		1,002	630,761	631,763
4	9,559,694		10,516	847,517	858,033	14,079,197		12,562	738,901	751,463
5	584,566		643	50,669	51,312	137,416		146	11,192	11,338
6				43,275	43,275	19,697		22	38,482	38,504
7	432,179		475	433,891	434,366	712,453		784	466,985	467,769
8	2,325,267		2,558	680,621	683,179	2,242,185		2,466	564,150	566,616
9	21,034,602		23,138	6,633,459	6,656,597	22,515,364		24,767	7,070,965	7,095,732
10				600,135	600,135	250,000		275	647,514	647,789
11										
12										
13										
14										
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42										
43										
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45										
46										
47										

Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	34,439,008		37,883	9,985,357	10,023,240	40,866,899		42,024	10,168,950	10,210,974
64										
65				5,085,648	5,085,648	8,097			5,086,754	5,086,754
66				342,690	342,690	4,847			342,690	342,690
67				116,465	116,465				116,465	116,465
68				97,160	97,160				97,160	97,160
69	24,917,465		24,361	59,280,284	59,304,645	21,736,751		26,958	58,256,022	58,282,980
70										
71										
72										
73										
74										
75										
76										
77										
78										
79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89										
90	24,917,465		24,361	64,922,247	64,946,608	21,749,695		26,958	63,899,091	63,926,049
91										
92										
93										
94										
95										
96										
97										
98										
99									6,965,271	6,965,271
100									(6,965,271)	(6,965,271)
101	59,356,473		62,244	74,907,604	74,969,848	62,616,594		68,982	67,102,770	67,171,752

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities			505,637	527,843
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others			328,032	327,994
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:			833,669	855,837
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:			833,669	855,837

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10	118,329,977	110,592,528	118,835,615	111,120,371	406,809,767	405,575,542
11						
12	772,242,721	739,906,143	772,570,753	740,234,136	261,253,968	252,752,699
13		11,493		11,493		
14						
15						
16						
17						
18	36,285		36,285			
19	890,608,983	850,510,164	891,442,653	851,366,000		
20	6,965,271		6,965,271			
21	883,643,712	850,510,164	884,477,382	851,366,000		

Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)					
1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system). 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.					
Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Current Year (d)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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15					
16					
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18					
19					
20					
21					
22					
23					
24					
25					

Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)

<p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).</p> <p>4. Delivered Dth of gas must not be adjusted for discounting.</p>

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4						
5						
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7						
8						
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11						
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22						
23						
24						
25						

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	FTS			19,758	20,214
2	FTS: CP East			158,743	157,815
3	ITS			4,188	5,520
4	OTS			1,490	1,551
5	FTS: St. Charles			18,138	16,970
6	FTS: Keys			31,943	37,590
7	FTS: Liquefaction			270,631	287,923
8	EMA			746	260
9	LTSE				
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total			505,637	527,843

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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
 6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	6,485,319	5,797,110	6,505,077	5,817,324	15,474,164	15,550,051
2	9,333,777	9,371,044	9,492,520	9,528,859	129,233,640	121,388,526
3	274,092	268,518	278,280	274,038	3,376,902	4,245,555
4	390,425	342,299	391,915	343,850	1,149,768	1,193,727
5	5,952,024	5,805,629	5,970,162	5,822,599	14,517,094	13,053,831
6	6,626,946	6,203,244	6,658,889	6,240,834	25,630,820	28,914,839
7	79,749,661	78,508,994	80,020,292	78,796,917	216,814,864	221,029,013
8	7,650,833	2,428,792	7,651,580	2,429,052	612,515	200,000
9	1,866,900	1,866,898	1,866,900	1,866,898		
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	118,329,977	110,592,528	118,835,615	111,120,371	406,809,767	405,575,542

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	LTD - 1			16,452	12,491
2	FPS - 1			184	467
3	FPS - 2				130
4	FPS - 3				98
5	Liquefaction			311,396	314,808
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total			328,032	327,994

Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.

5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	64,642,028	58,176,267	64,658,480	58,188,758	12,663,181	9,608,283
2	4,117,628	3,714,792	4,117,812	3,715,259	146,361	359,175
3	1,399,370	1,262,460	1,399,370	1,262,590		100,000
4	1,167,450	1,053,240	1,167,450	1,053,338		75,000
5	700,916,244	675,699,383	701,227,641	676,014,191	248,444,426	242,610,241
6						
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23						
24						
25	772,242,720	739,906,142	772,570,753	740,234,136	261,253,968	252,752,699

Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Operational Sale	36,285
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
	Total	36,285

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.			77,405,843	129,957,761
3	Account 489.4, Revenues from storing gas of others.			6,809,973	
4	Account 495, Other gas revenues.				
5					
6					
7					
8					
9					
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25					
26					
27					
28					
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30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
	Total			84,215,816	129,957,761

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	0	0
74	804.1 Liquefied Natural Gas Purchases	(43,633)	299,331
75	805 Other Gas Purchases	0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments	0	0
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	(43,633)	299,331
78	806 Exchange Gas	93,762	(250,890)
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	0	0
87	(Less) 808.2 Gas Delivered to Storage-Credit	0	0
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	606,245	(1,630,554)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	606,245	(1,630,554)
95	813 Other Gas Supply Expenses	0	0
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	(556,116)	1,678,995
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	(556,116)	1,678,995
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	0	0
102	815 Maps and Records	0	0
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	0	0
112	825 Storage Well Royalties	0	0
113	826 Rents	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	558,029	263,519
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	558,029	263,519
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	27,553	46
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	3,146	206,484
140	843.5 Maintenance of Liquefaction Equipment	1,757	2,558
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	77,908	309,963
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	19,766	101,267
145	TOTAL Maintenance (Total of lines 136 thru 144)	130,130	620,318
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	688,159	883,837

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	6,961,368	8,257,541
150	844.2 LNG Processing Terminal Labor and Expenses	24,265,706	27,290,182
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	40,593	227,470
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	5,291	2,677,290
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	7,065,009	7,792,666
165	TOTAL Operation (Total of lines 149 thru 164)	38,337,967	46,245,149
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	968,311	1,241,983
169	847.3 Maintenance of LNG Processing Terminal Equipment	35,163,672	41,765,263
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	36,330	54,835
172	847.6 Maintenance of Compressor Station Equipment	296,734	143,941
173	847.7 Maintenance of Communication Equipment	18,878	6,144
174	847.8 Maintenance of Other Equipment	2,803,148	2,700,501
175	TOTAL Maintenance (Total of lines 167 thru 174)	39,287,073	45,912,667
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	77,625,040	92,157,816
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	78,313,199	93,041,653

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	10,142	98
181	851 System Control and Load Dispatching	326,411	314,004
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	3,152,293	2,148,552
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	25,818,315	25,338,112
186	856 Mains Expenses	1,651,605	(2,931,369)
187	857 Measuring and Regulating Station Expenses	129,416	74,784
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	8,268	0
190	860 Rents	14,757	15,511
191	TOTAL Operation (Total of lines 180 thru 190)	31,111,207	24,959,692
192	Maintenance		
193	861 Maintenance Supervision and Engineering	7,681	114
194	862 Maintenance of Structures and Improvements	43,884	35,358
195	863 Maintenance of Mains	232,463	260,212
196	864 Maintenance of Compressor Station Equipment	709,980	591,467
197	865 Maintenance of Measuring and Regulating Station Equipment	4,648	53,199
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	998,656	940,350
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	32,109,863	25,900,042
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	0	0
205	871 Distribution Load Dispatching	0	0
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	0	0
209	875 Measuring and Regulating Station Expenses-General	0	0
210	876 Measuring and Regulating Station Expenses-Industrial	0	0
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	0	0
212	878 Meter and House Regulator Expenses	0	0
213	879 Customer Installations Expenses	0	0
214	880 Other Expenses	0	0
215	881 Rents	0	0
216	TOTAL Operation (Total of lines 204 thru 215)	0	0
217	Maintenance		
218	885 Maintenance Supervision and Engineering	0	0
219	886 Maintenance of Structures and Improvements	0	0
220	887 Maintenance of Mains	0	0
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	0	0
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	0	0
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	0	0
225	892 Maintenance of Services	0	0
226	893 Maintenance of Meters and House Regulators	0	0
227	894 Maintenance of Other Equipment	0	0
228	TOTAL Maintenance (Total of lines 218 thru 227)	0	0
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	0	0
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	0	0
233	902 Meter Reading Expenses	0	0
234	903 Customer Records and Collection Expenses	0	0

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	3,005,528	0
236	905 Miscellaneous Customer Accounts Expenses	0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	3,005,528	0
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	0	0
242	909 Informational and Instructional Expenses	0	0
243	910 Miscellaneous Customer Service and Informational Expenses	0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	0	0
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	0	0
249	913 Advertising Expenses	0	0
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	0	0
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	13,556,312	13,174,754
255	921 Office Supplies and Expenses	2,014,142	2,258,406
256	(Less) 922 Administrative Expenses Transferred-Credit	496,407	668,772
257	923 Outside Services Employed	3,608,908	2,475,138
258	924 Property Insurance	7,641,568	5,015,896
259	925 Injuries and Damages	452,119	1,881,420
260	926 Employee Pensions and Benefits	7,116,205	10,078,080
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	1,682,505	408,884
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1 General Advertising Expenses	34,419	120,964
265	930.2 Miscellaneous General Expenses	(8,196)	2,286,712
266	931 Rents	938,542	1,034,828
267	TOTAL Operation (Total of lines 254 thru 266)	36,540,117	38,066,310
268	Maintenance		
269	932 Maintenance of General Plant	655,156	571,693
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	37,195,273	38,638,003
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	150,067,747	159,258,693

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

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Gas Used in Utility Operations

- Report below details of credits during the year to Accounts 810, 811, and 812.
- If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit					
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6	LNG Terminaling/Processing Fuel	845.1	49,828	(5,291)		
7	Transmission Mains Expenses	856	(366,444)	(507,302)		
8	Miscellaneous Current & Accrued Assets	174	(13,277)	(93,652)		
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	Total		(329,893)	(606,245)		

Transmission and Compression of Gas by Others (Account 858)				
1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline. 2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total			

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	(212,903)
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Other	204,707
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	(8,196)

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant	501,738			
7	Base load LNG terminaling and processing plant	125,731,563	318		
8	Transmission plant	11,437,226	938		
9	Distribution plant				
10	General plant	184,634			
11	Common plant-gas				
12	TOTAL	137,855,161	1,256		

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	1,293,741		1,293,741	Intangible plant
2				Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6			501,738	Other storage plant
7			125,731,881	Base load LNG terminaling and processing plant
8			11,438,164	Transmission plant
9				Distribution plant
10	66,840		251,474	General plant
11				Common plant-gas
12	1,360,581		139,216,998	TOTAL

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	536,519	2.35
8	General Plant (footnote details)	4,209	5.48
9	Other Storage Plant	28,916	1.61
10	LNG Storage	4,970,169	2.47
11	Other Plant	30,787	1.84
12			
13			
14			
15			

Name of Respondent Cove Point LNG, LP	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 338 Line No.: 7 Column: b

Balances based on December 31, 2020 Plant balances.

Schedule Page: 338 Line No.: 8 Column: b

Balances based on December 31, 2020 Plant balances.

Schedule Page: 338 Line No.: 9 Column: b

Balances based on December 31, 2020 Plant balances.

Schedule Page: 338 Line No.: 10 Column: b

Balances based on December 31, 2020 Plant balances.

Schedule Page: 338 Line No.: 11 Column: b

Balances based on December 31, 2020 Plant balances.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	426.1 Donations	
2	Cove Point Natural Heritage Trust	250,000
3	Calvert County	5,500,000
4	Miscellaneous	53,789
5		
6	426.2 Life Insurance	2,946
7		
8	426.4 Civic	212,816
9		
10	426.5	
11	Support from Affiliates	1,338,726
12	Other	(76,265)
13		
14	430.0 Interest on Debt	10,470
15		
16	431.0 Other Interest Expense	152,458
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
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33		
34		
35		

Regulatory Commission Expenses (Account 928)					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party. 2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	2018 - 2019 ACA Charges - 12 Month Amortization	603,560		603,560	158,485
2	2019 - 2020 ACA Charges - 12 Month Amortization	708,505		708,505	150,890
3	2020 - 2021 ACA Charges - 12 Month Amortization				
4	FERC Docket No. RP19-343		1,047,136	1,047,136	
5	FERC Docket No. RP19-343		5,572	5,572	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total	1,312,065	1,052,708	2,364,773	309,375

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1				603,560	928	452,670	
2				708,505	928	177,126	531,379
3		242	177,126				177,126
4		928	1,047,136				1,047,136
5		928	5,572				
6							
7							
8							
9							
10							
11							
12							
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14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25			1,229,834	1,312,065		629,796	1,755,641

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Total	7,116,205
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Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	23,082,205			23,082,205
32	Transmission	51,677	2,096,154		2,147,831
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	1,393,705	9,376,815		10,770,520
38	TOTAL Operation (Total of lines 28 thru 37)	24,527,587	11,472,969		36,000,556
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	6,165,915			6,165,915
44	Transmission	3,959	914,093		918,052
45	Distribution				

Distribution of Salaries and Wages (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	6,169,874	914,093		7,083,967
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminating and Processing (Total of Il. 31 and 43)	29,248,120			29,248,120
54	Transmission (Total of lines 32 and 44)	55,636	3,010,247		3,065,883
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	1,393,705	9,376,815		10,770,520
60	Total Operation and Maintenance (Total of lines 50 thru 59)	30,697,461	12,387,062		43,084,523
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	30,697,461	12,387,062		43,084,523
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	1,507,180	342,038		1,849,218
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	1,507,180	342,038		1,849,218
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	6,517			6,517
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	6,517			6,517
75	Other Accounts (Specify) (footnote details)	31,846			31,846
76	TOTAL Other Accounts	31,846			31,846
77	TOTAL SALARIES AND WAGES	32,243,004	12,729,100		44,972,104

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 75 Column: b

A/R - Associated Companies

\$

31,846

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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	J J WHITE INC	10,051,694
2	BRAND ENERGY SERVICES LLC	5,939,800
3	IHI KIEWIT COVE POINT	5,689,276
4	BAKER HUGHES ENERGY SERVICES LLC	5,291,396
5	CIANBRO CORP	4,115,772
6	UPS MIDSTREAM SERVICES INC	3,795,027
7	J A SCHEIBEL INC	3,377,496
8	CALVERT COUNTY OF MARYLAND	2,502,327
9	ARC ENERGY SERVICES INC	2,478,168
10	GENERAL ELECTRIC INTERNATIONAL INC	2,392,749
11	CAPE HENRY LAUNCH SERVICE OF MARYLAND, INC.	2,372,987
12	BAKER HUGHES ENERGY SERVICES LLC	2,336,266
13	SGS NORTH AMERICA INC	1,939,062
14	TINDALL CORP	1,738,021
15	AES ELECTRICAL INC	1,510,742
16	AVALOTIS CORP	1,259,701
17	PROCONEX	1,224,218
18	FIRST COAST SECURITY SERVICES INC	1,151,297
19	KIEWIT ENGINEERING GROUP INC	1,149,255
20	SUEZ WTS SERVICES USA INC	1,052,728
21	VAN NESS FELDMAN PC	1,024,141
22	DALCOM LLC	971,787
23	TOURGEE & ASSOCIATES INC	892,797
24	BAKER HUGHES ENERGY SERVICES LLC	858,724
25	SULZER TURBO SERVICES INC	856,907
26	FIRELINE CORP	856,202
27	CLEAN HARBORS ENVIRONMENTAL	823,766
28	HONEYWELL INDUSTRY SOLUTIONS	802,691
29	TARGET EMISSION SERVICES USA LLC	758,175
30	INDUSTRIAL VALVE SALES & SERVICE	715,834
31	MECHADEMY INC	666,697
32	ACT ONE GROUP INC	663,798
33	SOLAR TURBINES INC	598,296
34	TRIUMVIRATE ENVIRONMENTAL INC	593,710
35	MISTRAS GROUP INC	591,525

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Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	PENNSYLVANIA PERLITE CORP	574,792
2	POWER ENGINEERS INC	502,553
3	POWER SOLUTIONS LLC	476,128
4	HSM SERVICES INC	471,087
5	AUDUBON ENGINEERING LP	453,598
6	SEL ENGINEERING SERVICES INC	453,584
7	JOHNSON CONTROLS INC	426,415
8	MATCOR INC	424,450
9	SHAFER TROXELL & HOWE INC	417,414
10	IAC ACOUSTICS	408,406
11	JEI ENGINEERING INC	393,379
12	NATIONS ROOF LLC	378,557
13	GAS FIELD SPECIALISTS INC	366,947
14	POINT POWER INC	355,170
15	GRT ENERGY LLC	323,640
16	J GIVOO CONSULTANTS INC	306,028
17	PINNACLE TECHNICAL RESOURCES INC	296,935
18	B B DESIGNED SYSTEMS INC	263,692
19	MCGUIREWOODS LLP	258,672
20	BIGNELL WATKINS HASSER ARCHITECTS	250,076
21	OTHER	12,898,616
22	TOTAL	93,743,171
23		
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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Accounting	DES	Various	829,670
3	Auditing	DES	Various	239,197
4	Corporate Planning	DES	Various	3,255,403
5	Employee Relations	DES	Various	421,147
6	Executive/Administration	DES	Various	3,850,901
7	External Affairs	DES	Various	985,040
8	Information Technology	DES	Various	1,825,767
9	Legal	DES	Various	559,807
10	Materials Management	DES	Various	444,323
11	Risk Management	DES	Various	343,048
12	Tax	DES	Various	243,185
13	Treasury	DES	Various	422,762
14	Rates	DES	Various	823,235
15	Environmental	DES	Various	950,933
16	Energy Marketing	DES	Various	1,088,742
17	Business Services	DES	Various	420,718
18	Business Operations	DES	Various	271,176
19	Other	DES	Various	265,217
20	Goods or Services Provided for Affiliated Company			
21	Sale of Gas Transportation & Storage Services	Public Service Company of North Carolina, INC.	400	950,458
22	Sale of Gas Transportation & Storage Services	Virginia Power Services Energy Corp., Inc.	400	1,738,831
23	Sub Total			2,689,289
24				
25	Operational Services	Dominion Energy Virginia	Various	36,285
26				
27				
28				
29				
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Transactions with Associated (Affiliated) Companies (continued)				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Sub Total			17,240,271
3				
4	Operational Services	Eastern Gas Transmission and Storage, Inc.	Various	3,723,776
5	Other/Administrative Services	Other Berkshire Hathaway Energy Affiliates	Various	584,649
6	Other/Administrative Services	Eastern Gas Transmission and Storage, Inc.	Various	1,195,451
7	Sub Total			5,607,094
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10				
11				
12				
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19				
20	Goods or Services Provided for Affiliated Company			
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Name of Respondent Cove Point LNG, LP	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 2 Column: d

Allocation based on Operating Expense Method - total operating expenses, excluding purchased gas expense, purchased power expense (including fuel), other purchased products and royalties, depreciation, depletion, and amortization, and taxes other than income for the preceding year ended December 31st.

Schedule Page: 358 Line No.: 3 Column: d

O&M Method

Schedule Page: 358 Line No.: 4 Column: d

Total capitalization recorded at preceding December 31st.

Schedule Page: 358 Line No.: 5 Column: d

O&M Method

Schedule Page: 358 Line No.: 6 Column: d

O&M Method

Schedule Page: 358 Line No.: 7 Column: d

O&M Method

Schedule Page: 358 Line No.: 8 Column: d

Allocation based on the number of customers as of the preceding year end December 31st.

Schedule Page: 358 Line No.: 9 Column: d

O&M Method

Schedule Page: 358 Line No.: 10 Column: d

Material inventory assets as of the preceding year end December 31st.

Schedule Page: 358 Line No.: 11 Column: d

Allocation based on insurance premiums for the preceding year ended December 31st.

Schedule Page: 358 Line No.: 12 Column: d

The sum of the total income and total deductions as reported for Dominion Energy Consolidated Federal Income Tax purposes on the last return filed.

Schedule Page: 358 Line No.: 13 Column: d

Total capitalization (Debt and Equity) recorded at preceding December 31st

Schedule Page: 358 Line No.: 14 Column: d

O&M Method

Schedule Page: 358 Line No.: 15 Column: d

O&M Method

Schedule Page: 358 Line No.: 16 Column: d

O&M Method

Schedule Page: 358 Line No.: 17 Column: d

O&M Method

Schedule Page: 358 Line No.: 18 Column: d

O&M Method

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
FOOTNOTE DATA			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Cove Point LNG, LP	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 06/09/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 19 Column: d

Figure is calculated by various methods.

Schedule Page: 358.1 Line No.: 2 Column: d

FERC	Description	Amount
107	CWIP	\$ 286,841
408.1	Taxes Other than Income Taxes	625,673
421	Miscellaneous Nonoperating Income	157,826
426.1	Other Income Deductions - Donations	47,471
426.2	Other Income Deductions - Life Insurance	2,946
426.4	Civic/Political Act	203,051
426.5	Other Income Deductions - Other Deductions	181,869
431	Interest Income	122,427
844.1	LNG Operations - Supervising/Engineering	5,737
850	Gas Transmission Operations - Supervising/Engineering	10,142
861	Gas Transmission Maintenance - Supervising/Engineering	7,681
920	Admin & General - Salaries	10,524,124
921	Admin & General - Office Supplies & Expenses	1,271,405
923	Admin & General - Outside Services Employed	947,116
925	Admin & General - Injuries & Damages	1,603
926	Admin & General - Employee Benefits	1,290,160
928	Admin & General - Regulatory Commission Expenses	23,746
930.1	Admin & General - General Advertising Expenses	34,454
930.2	Admin & General - Miscellaneous Expenses	(96,558)
931	Admin & General - Rents	914,887
932	Admin & General Maint - Other General Plant - Gas	677,670
Total		\$ 17,240,271

Schedule Page: 358.1 Line No.: 6 Column: c

FERC	Description	Amount
920	Admin & General - Salaries	\$ 1,101,402
921	Admin & General - Office Supplies & Expenses	75,135
923	Admin & General - Outside Services Employed	18,649
930.2	Admin & General - Miscellaneous Expenses	265
Total		\$ 1,195,451

Schedule Page: 358.1 Line No.: 6 Column: d

Allocated as a percentage of total O&M for BHE GT&S entities during the preceding year ended December 31st.

Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Transmission Compressor Stations			
2	Loudoun, VA	4	18,840	77,945,763
3	Pleasant Valley, VA	7	81,500	160,592,402
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Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1								
2	7,538	21,910	753,934	4,314	13,475	58	4	02/26/2020
3	10,781	25,469,684	2,931,092	5,624	286,039,243	24,530	2	11/02/2020
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Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January		29,947,988	29,947,988
3	February		22,906,833	22,906,833
4	March		24,693,381	24,693,381
5	April		28,307,737	28,307,737
6	May		23,218,551	23,218,551
7	June		22,884,647	22,884,647
8	July		22,261,247	22,261,247
9	August		25,665,891	25,665,891
10	September		15,143,305	15,143,305
11	October		17,919,152	17,919,152
12	November		24,601,245	24,601,245
13	December		27,910,054	27,910,054
14	TOTAL (Total of lines 2 thru 13)		285,460,031	285,460,031
15	Gas Withdrawn from Storage			
16	January		26,035,354	26,035,354
17	February		29,025,357	29,025,357
18	March		22,021,479	22,021,479
19	April		20,394,958	20,394,958
20	May		23,506,861	23,506,861
21	June		18,767,421	18,767,421
22	July		21,996,403	21,996,403
23	August		24,360,487	24,360,487
24	September		14,983,498	14,983,498
25	October		11,879,005	11,879,005
26	November		25,491,442	25,491,442
27	December		22,239,833	22,239,833
28	TOTAL (Total of lines 16 thru 27)		260,702,098	260,702,098

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	
2	Cushion Gas (Including Native Gas)	
3	Total Gas in Reservoir (Total of line 1 and 2)	
4	Certificated Storage Capacity	
5	Number of Injection - Withdrawal Wells	
6	Number of Observation Wells	
7	Maximum Days' Withdrawal from Storage	4,186,560
8	Date of Maximum Days' Withdrawal	01/28/2021
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	7
11	Capacity of Tanks	15,457,020
12	LNG Volume	
13	Received at "Ship Rail"	17,485,971
14	Transferred to Tanks	285,460,031
15	Withdrawn from Tanks	260,702,098
16	"Boil Off" Vaporization Loss	

Transmission Lines			
1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned. 3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.			
Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	Full Ownership, Operated By Respondent		
2	Maryland		94.50
3	Virginia		42.70
4			
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Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date: February 15, 2021			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation	1,318,029	270,345	1,588,374
5	Interruptible Transportation	7,841	17,545	25,386
6	Other (Describe) (footnote details)	70,070		70,070
7	TOTAL	1,395,940	287,890	1,683,830
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage	354,394	132,488	486,882
11	Interruptible Storage			
12	Other (Describe) (footnote details)			
13	TOTAL	354,394	132,488	486,882
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack	48,820		48,820
17	Other (Describe) (footnote details)	35,657		35,657
18	TOTAL	84,477		84,477
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Dates: February 14 - 16, 2021			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation	2,616,318	569,309	3,185,627
24	Interruptible Transportation	15,682	32,707	48,389
25	Other (Describe) (footnote details)		92,500	92,500
26	TOTAL	2,632,000	694,516	3,326,516
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage	939,259	474,068	1,413,327
30	Interruptible Storage			
31	Other (Describe) (footnote details)			
32	TOTAL	939,259	474,068	1,413,327
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack	34,839	37,139	71,978
36	Other (Describe) (footnote details)	10,490		10,490
37	TOTAL	45,329	37,139	82,468

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1					
2					
3					
4					
5					
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Gas Account - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	406,809,767	101,496,712
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	261,253,968	57,928,585
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	6,681,235	2,378,201
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel		23,347,978	5,660,859
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		3,408,914	17,431
16	Total Receipts (Total of lines 3 thru 15)		701,501,862	167,481,788
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	406,809,767	101,496,712
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	261,253,968	57,928,585
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	3,785,391	439,390
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		5,988,142	1,770,452
28	Gas Used for Compressor Station Fuel	509	9,938	2,093
29	Other Deliveries and Gas Used for Other Operations		20,944,506	5,148,189
30	Total Deliveries (Total of lines 18 thru 29)		698,791,712	166,785,421
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		2,710,150	696,367
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		701,501,862	167,481,788

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 7 Column: c

At quarter end, respondent held 9,779,654 dekatherms of customer gas.

Schedule Page: 520 Line No.: 7 Column: d

At quarter end, respondent held 9,779,654 dekatherms of customer gas.

Schedule Page: 520 Line No.: 15 Column: c

The volume is the change in customer storage balances and tank balances and linepack.

Schedule Page: 520 Line No.: 15 Column: d

The volume is the change in customer storage balances and tank balances and linepack.

Schedule Page: 520 Line No.: 20 Column: c

The amount is assessed the Annual Charge Adjustment (ACA).

Schedule Page: 520 Line No.: 22 Column: c

The volumes are assessed the ACA.

Schedule Page: 520 Line No.: 27 Column: c

The volume is the change in customer storage balances and tank balances and linepack.

Schedule Page: 520 Line No.: 27 Column: d

The volume is the change in customer storage balances and tank balances and linepack.

Schedule Page: 520 Line No.: 29 Column: c

This volume is measuring and regulating (M&R) fuel, other fuel and fuel used for plant operations.

Schedule Page: 520 Line No.: 29 Column: d

The volume is M&R fuel, other fuel and fuel used for plant operations.

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission		733	1,763	2,496
5	Distribution				
6	Storage		1,415,329	3,283	1,418,612
7	Total Shipper Supplied Gas		1,416,062	5,046	1,421,108
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	0	186	448	634
12	Distribution				
13	Storage				
14	Total gas used in compressors		186	448	634
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	0	19	45	64
19	Distribution				
20	Storage	0	1,499,563	3,478	1,503,041
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,499,582	3,523	1,503,105
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission		9,229	22,197	31,426
27	Distribution				
28	Storage		191,651	445	192,096
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For		200,880	22,642	223,522

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission		(8,701)	(20,927)	(29,628)
35	Distribution				
36	Storage		(275,885)	(640)	(276,525)
37	Total Net Excess Or (Deficiency)		(284,586)	(21,567)	(306,153)
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas		(284,586)	(21,567)	(306,153)
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency		(284,586)	(21,567)	(306,153)

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT	
66	Forwardhaul Volume in Dths for the Quarter 101,496,712
67	Backhaul Volume in Dths for the Quarter
68	TOTAL (Lines 66 and 67) 101,496,712

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission		1,094	2,224	3,318
5	Distribution				
6	Storage		2,071,138		2,071,138
7	Total Shipper Supplied Gas		2,072,232	2,224	2,074,456
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission		136	275	411
12	Distribution				
13	Storage				
14	Total gas used in compressors		136	275	411
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission		19	38	57
19	Distribution				
20	Storage		1,805,610		1,805,610
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,805,629	38	1,805,667
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission		150,876	306,716	457,592
27	Distribution				
28	Storage		179,757		179,757
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For		330,633	306,716	637,349

Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission		(149,936)	(304,806)	(454,742)
35	Distribution				
36	Storage		85,771		85,771
37	Total Net Excess Or (Deficiency)		(64,165)	(304,806)	(368,971)
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas		(64,165)	(305,806)	(369,971)
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency		(64,165)	(305,806)	(369,971)

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission		1,180	2,515	3,695
5	Distribution				
6	Storage		2,161,600		2,161,600
7	Total Shipper Supplied Gas		2,162,780	2,515	2,165,295
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission		335	713	1,048
12	Distribution				
13	Storage				
14	Total gas used in compressors		335	713	1,048
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				
19	Distribution				
20	Storage		1,839,417		1,839,417
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,839,417		1,839,417
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission		(101,660)	(216,673)	(318,333)
27	Distribution				
28	Storage		153,829		153,829
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For		52,169	(216,673)	(164,504)

Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission		102,505	218,475	320,980
35	Distribution				
36	Storage		168,354		168,354
37	Total Net Excess Or (Deficiency)		270,859	218,475	489,334
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas		270,859	218,475	489,334
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas		270,859	218,475	489,334
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter (continued)										

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4		1,957	4,707	6,664					812	845.1, 856
5										
6		3,778,928	8,766	3,787,694					812	845.1, 856
7		3,780,885	13,473	3,794,358						
8										
9										
10										
11		497	1,196	1,693					845.1, 856	812
12										
13									845.1, 856	812
14		497	1,196	1,693						
15										
16										
17										
18		51	120	171					845.1, 856	812
19										
20		4,003,833	9,286	4,013,119					845.1, 856	812
21										
22		4,003,884	9,406	4,013,290						
23										
24										
25										
26		26,641	59,266	85,907					845.1, 856	812
27										
28		511,708	1,188	512,896					845.1, 856	812
29										
30		538,349	60,454	598,803						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34		(23,232)	(55,875)	(79,107)						
35										
36		(736,613)	(1,708)	(738,321)						
37		(759,845)	(57,583)	(817,428)						
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53		(759,845)	(57,583)	(817,428)					806	
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65		(759,845)	(57,583)	(817,428)						

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4		2,013	4,092	6,105					812	845.1, 856
5										
6		3,810,894		3,810,894					812	845.1, 856
7		3,812,907	4,092	3,816,999						
8										
9										
10										
11		249	507	756					845.1, 856	812
12										
13									845.1, 856	812
14		249	507	756						
15										
16										
17										
18		35	70	105					845.1, 856	812
19										
20		3,322,322		3,322,322					845.1, 856	812
21										
22		3,322,357	70	3,322,427						
23										
24										
25										
26		277,611	564,358	841,969					845.1, 856	812
27										
28		330,753		330,753					845.1, 856	812
29										
30		608,364	564,358	1,172,722						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34		(275,882)	(560,843)	(836,725)						
35										
36		157,819		157,819						
37		(118,063)	(560,843)	(678,906)						
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53		(118,063)	(560,843)	(678,906)					806	
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65		(118,063)	(560,843)	(678,906)						

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4		2,776	5,917	8,693					812	845.1, 856
5										
6		5,085,164		5,085,164					812	845.1, 856
7		5,087,940	5,917	5,093,857						
8										
9										
10										
11		788	1,677	2,465					845.1, 856	812
12										
13									845.1, 856	812
14		788	1,677	2,465						
15										
16										
17										
18									845.1, 856	812
19										
20		4,327,228		4,327,228					845.1, 856	812
21										
22		4,327,228		4,327,228						
23										
24										
25										
26		(239,155)	(509,723)	(748,878)					845.1, 856	812
27										
28		361,883		361,883					845.1, 856	812
29										
30		122,728	(509,723)	(386,995)						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34		241,143	513,963	755,106						
35										
36		396,053		396,053						
37		637,196	513,963	1,151,159						
38										
39										
40										
41		637,196	513,963	1,151,159						806
42										
43										
44										
45										
46										
47										
48										
49										
50										
51		637,196	513,963	1,151,159						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 4 Column: g

The basis for valuing the gas is Platts Gas Daily mid point price for applicable flow date from Daily Price Survey for Transco Zone 5 deliveries and Transco Zone 6 Non-NY indices.

The footnote applies to lines 4, 6, 11, 13, 18, 20, 26, 28, 34, 36, and 37, for columns g, h, i, u, v, w, ii, jj, kk, for months, 1, 2 and 3.

Schedule Page: 521 Line No.: 11 Column: b

Dekatherms were allocated based on the percentage of Shipper Supplied Gas from lines 4 and 6 for discounted, negotiated and recourse categories to the total dekatherms on these lines.

This footnote applies to lines 11, 13, 18, 20, 26, and 28, for columns b, c, d, p, q, r, dd, ee and ff, for months 1, 2 and 3.

Schedule Page: 521 Line No.: 18 Column: b

The gas was M&R fuel and other fuel.

The footnote applies to line 18, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

Schedule Page: 521 Line No.: 20 Column: b

The gas was plant fuel.

This footnote applies to line 20, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Cove Point LNG, LP			
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.
- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

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