

THIS FILING IS

Item 1: ☐ An Initial (Original)
SubmissionOR ☒ Resubmission No. _____Form 2 Approved
OMB No.1902-0028
(Expires 04/30/2024)Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Eastern Gas Transmission and Storage, Inc.

Year/Period of Report

End of 2020/Q4

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q**GENERAL INFORMATION****I Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <https://www.ferc.gov/industries-data/natural-gas/overview/general-information/natural-gas-industry-forms/electronic>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference

Reference

Schedules Pages

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/overview>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/media/form-2> and <https://www.ferc.gov/media/form-2a>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- | | |
|------|---|
| I. | <u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value). |
| II. | <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization. |
| III. | <u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu. |
| IV | <u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made. |

EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

Document Accession #: 20210609-8039			IDENTIFICATION			Filed Date: 06/09/2021		
01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.				Year/Period of Report End of <u>2020/Q4</u>				
03 Previous Name and Date of Change (If name changed during year) Dominion Energy Transmission, Inc. 11/02/2020								
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA, 23230								
05 Name of Contact Person Francis X. Lackman				06 Title of Contact Person Senior Accountant				
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA, 23230								
08 Telephone of Contact Person, Including Area Code 804-201-3430				This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission			10 Date of Report (Mo, Da, Yr) 06/09/2021	

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney		12 Title Controller	
13 Signature Joshua Blakeney		14 Date Signed 06/09/2021	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
9	Statement of Retained Earnings for the Year	118-119		
10	Statements of Cash Flows	120-121		
11	Notes to Financial Statements	122	06/09/2021	
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
13	Gas Plant in Service	204-209		
14	Gas Property and Capacity Leased from Others	212		
15	Gas Property and Capacity Leased to Others	213		
16	Gas Plant Held for Future Use	214		N/A
17	Construction Work in Progress-Gas	216		
18	Non-Traditional Rate Treatment Afforded New Projects	217		
19	General Description of Construction Overhead Procedure	218		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219		
21	Gas Stored	220		
22	Investments	222-223		
23	Investments in Subsidiary Companies	224-225		
24	Prepayments	230		
25	Extraordinary Property Losses	230		N/A
26	Unrecovered Plant and Regulatory Study Costs	230		N/A
27	Other Regulatory Assets	232		
28	Miscellaneous Deferred Debits	233		
29	Accumulated Deferred Income Taxes	234-235		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250-251		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252		N/A
32	Other Paid-in Capital	253		
33	Discount on Capital Stock	254		N/A
34	Capital Stock Expense	254		N/A
35	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		N/A
36	Long-Term Debt	256-257		
37	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		N/A

List of Schedules (Natural Gas Company) (continued)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
38	Unamortized Loss and Gain on Recquired Debt	260		N/A
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
40	Taxes Accrued, Prepaid, and Charged During Year	262-263		
41	Miscellaneous Current and Accrued Liabilities	268		
42	Other Deferred Credits	269		
43	Accumulated Deferred Income Taxes-Other Property	274-275		
44	Accumulated Deferred Income Taxes-Other	276-277		
45	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data by Rate Schedule	299		
47	Gas Operating Revenues	300-301		
48	Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303		N/A
49	Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305		
50	Revenues from Storage Gas of Others	306-307		
51	Other Gas Revenues	308		
52	Discounted Rate Services and Negotiated Rate Services	313		
53	Gas Operation and Maintenance Expenses	317-325		
54	Exchange and Imbalance Transactions	328		
55	Gas Used in Utility Operations	331		
56	Transmission and Compression of Gas by Others	332		
57	Other Gas Supply Expenses	334		
58	Miscellaneous General Expenses-Gas	335		
59	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
60	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
	COMMON SECTION			
61	Regulatory Commission Expenses	350-351		
62	Employee Pensions and Benefits (Account 926)	352		
63	Distribution of Salaries and Wages	354-355		
64	Charges for Outside Professional and Other Consultative Services	357		
65	Transactions with Associated (Affiliated) Companies	358		
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	508-509		
67	Gas Storage Projects	512-513		
68	Transmission Lines	514		
69	Transmission System Peak Deliveries	518		
70	Auxiliary Peaking Facilities	519		
71	Gas Account-Natural Gas	520		
72	Shipper Supplied Gas for the Current Quarter	521		
73	System Map	522		
74	Footnote Reference	551		
75	Footnote Text	552		
76	Stockholder's Reports (check appropriate box)			
	<input type="checkbox"/> Four copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared			

Name of Respondent	This Report is: (1) __ An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 2 Line No.: 11 Column: d

Page 122, Note 6 to the Financial Statements has been amended to reflect accounting disclosures specific to Eastern Gas Transmission and Storage, Inc's reset of accumulated deferred income taxes (ADIT), purchase accounting impacts on ADIT, and the related journal entries.

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Joshua Blakeney, Controller
6603 W Broad Street
Richmond, VA, 23230

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Delaware April 25, 1980. The Certificate of Incorporation was amended, effective May 12, 2017, to change the name to Dominion Energy Transmission, Inc. and again amended effective November 2, 2020, to change the name to Eastern Gas Transmission and Storage, Inc.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

During the year 2020, Eastern Gas Transmission and Storage, Inc. (EGTS or Respondent) engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes... Enter the date when such independent accountant was initially engaged:

(2) ☒ No

Control Over Respondent

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.

2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	Berkshire Hathaway, Inc.	M	DE	91.14
2	Berkshire Hathaway Energy Company	I	IA	100.00
3	BHE Pipeline Group, LLC	I	DE	100.00
4	BHE GT&S, LLC	I	DE	100.00
5	Eastern Energy Gas Holdings, LLC	D	VA	100.00
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Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Tioga Properties, LLC	D	Gas Storage Facility-Proposed	100	<i>Not used</i>
2	Farmington Properties, Inc.	I	Holding Company	100	<i>Not used</i>
3	NE Hub Partners, LLC	I	Gas Storage Facility-Proposed	100	<i>Not used</i>
4	NE Hub Partners, LP	I	Gas Storage Facility-Proposed	100	<i>Not used</i>
5	Eastern Brine, LLC (Inactive)	D	Brine Leaching Facility-Proposed	100	<i>Not used</i>
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Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 12/31/2020	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 60101 By Proxy: 60101	3. Give the date and place of such meeting: 11/01/2020 Richmond, VA
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	60,101	60,101		
6	TOTAL number of security holders	1	1		
7	TOTAL votes of security holders listed below	60,101	60,101		
8	Eastern Energy Gas Holdings, LLC				
9	6603 West Broad Street				
10	Richmond, VA 23230				
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Item 1- None or Not Applicable

Item 2- None or Not Applicable

Item 3- None or Not Applicable

Item 4- None or Not Applicable

Item 5- None or Not Applicable

Item 6- None or Not Applicable

Item 7- As a result of the transaction disclosed in Note 1 to the Financial Statements, effective November 2, 2020, Dominion Energy Transmission, Inc. (DETI) changed its name to Eastern Gas Transmission and Storage, Inc. (EGTS).

Item 8- None or Not Applicable

Item 9- See Notes 9 and 10 to the Financial Statements for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10- None or Not Applicable

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
Important Changes During the Quarter/Year			

Item 11- Estimated increase (decrease) in annual revenues (in millions).

Date	Docket No.	Description	Annualized Amount
11/1/2020	RP20-1245	Electric Power Cost Adjustment (EPCA)	(\$1.47)
11/1/2020	RP20-1246	Transportation Cost Rate Adjustment (TCRA)	(\$0.83)

EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.

Item 12- During 2020, changes in officers and directors of EGTS were as follows:

Effective 01/01/2020

- Michael B. Phibbs appointed Assistant Treasurer

Effective 08/31/2020

- Cedric F. Green resigned as Vice President – Gas Transmission & Storage Technical Services

Effective 09/30/20

- Diane Leopold resigned as President

Effective 10/1/2020

- Paul Ruppert's title changed to President

Effective 10/31/2020

- Diane Leopold resigned as Director
- James R. Chapman resigned as Executive Vice President, Chief Financial Officer, and Treasurer
- Carter M. Reid resigned as Executive Vice President, Chief of Staff and Corporate Secretary
- Corynne S. Arnett resigned as Senior Vice President - Regulatory Affairs and Customer Experience
- Carlos M. Brown resigned as Senior Vice President – General Counsel and Chief Compliance Officer
- Michele L. Cardiff resigned as Senior Vice President – Controller and Chief Accounting Officer
- William L. Murray resigned as Senior Vice President – Corporate Affairs and Communications
- Simon C. Hodges resigned as Vice President – Corporate Strategy and Chief Risk Officer
- Prabir Purohit resigned as Vice President – Finance
- Alma W. Showalter resigned as Vice President – Tax
- Amanda B. Tornabene resigned as Vice President and Chief Environmental Officer
- Wendy T. Wellener resigned as Vice President – Shared Services
- Kristy R. Babcock resigned as Assistant Treasurer
- Karen W. Doggett resigned as Assistant Secretary
- Michael B. Phibbs resigned as Assistant Treasurer
- Jacqueline A. Wilson resigned as Assistant Secretary

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
Important Changes During the Quarter/Year			

Effective 11/01/2020

- Anne E. Bomar appointed as Senior Vice President – Law, Regulation & Services
- Paul Ruppert appointed as Director
- Daniel L. Woods appointed as Vice President - LNG Operations
- Brian C. Sheppard appointed as Senior Vice President – Pipeline Operations
- Scott C. Miller appointed as Vice President – Chief Financial Officer & Treasurer
- Cristie D. Neller appointed as Vice President – Administrative Services
- Brian M. Wright appointed as Vice President – Engineering & Construction
- Roger T. Williams appointed as Vice President – Commercial LNG & Gas Development
- Brian C. Wilson appointed as Vice President – Pipeline Commercial Services
- John M. Lamb appointed as Vice President – Eastern Pipeline Operations
- Calvin D. Haack appointed as Assistant Treasurer
- Todd A. Anliker appointed as Assistant Treasurer
- Richard M. Davis appointed as Assistant Treasurer
- Jonathan D. Hale appointed as Vice President – Tax
- Joshua Blakeney appointed as Controller
- Jeffery B. Erb appointed as Corporate Secretary

Item 13- None or Not Applicable

Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,273,838,426	6,218,455,952
3	Construction Work in Progress (107)	200-201	182,923,218	499,799,072
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,456,761,644	6,718,255,024
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,197,196,852	2,060,176,804
6	Net Utility Plant (Total of line 4 less 5)		4,259,564,792	4,658,078,220
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		4,259,564,792	4,658,078,220
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671
15	Gas Owed to System Gas (117.4)	220	(10,685,732)	863,248
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		1,420,499	1,696,998
18	(Less) Accum. Provision for Depreciation and Amortization (122)		181,692	182,989
19	Investments in Associated Companies (123)	222-223	7,408,901	11,668,261
20	Investments in Subsidiary Companies (123.1)	224-225	2,164,789	2,157,460
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	418,197
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		11,941	391,439,110
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		10,824,438	407,197,037
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		10,065,940	4,425,823
33	Special Deposits (132-134)		12,781,638	7,140,251
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		96,331,379	86,404,760
38	Other Accounts Receivable (143)		44,644,821	34,308,335
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		2,003,697	1,205,527
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		17,101,762	16,815,033
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

Line No.	Title of Account	Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
	(a)	(b)		
44	Residuals (Elec) and Extracted Products (Gas) (153)		257,608	419,936
45	Plant Materials and Operating Supplies (154)		47,570,974	51,730,396
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0
54	Prepayments (165)	230	3,518,653	2,841,089
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		0	0
58	Accrued Utility Revenues (173)		0	0
59	Miscellaneous Current and Accrued Assets (174)		58,586,109	72,436,529
60	Derivative Instrument Assets (175)		0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		288,855,187	275,316,625
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		0	0
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	68,685,118	5,839,725
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		0	0
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	23,604,068	489,329,975
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		0	0
78	Accumulated Deferred Income Taxes (190)	234-235	368,890,314	209,786,076
79	Unrecovered Purchased Gas Costs (191)		0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		461,179,500	704,955,776
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,068,748,903	6,105,421,624

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	928,659,019	888,521,808
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	645,456,073	950,712,067
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(3,565,788)	(3,566,268)
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	0	(76,697,429)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,179,909,304	2,368,330,178
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	1,895,000,000	1,895,000,000
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,895,000,000	1,895,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		26,888,142	32,164,617
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		690,000	6,222,697
29	Accumulated Provision for Pensions and Benefits (228.3)		338,000	2,019,698
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		65,526,249	59,287,402
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		93,442,391	99,694,414
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		66,902,716	63,734,781
40	Notes Payable to Associated Companies (233)		80,998,963	46,958,000
41	Accounts Payable to Associated Companies (234)		111,421,013	40,508,311
42	Customer Deposits (235)		12,791,638	7,169,142
43	Taxes Accrued (236)	262-263	65,168,809	64,617,758
44	Interest Accrued (237)		0	0
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		256,989	274,485
49	Miscellaneous Current and Accrued Liabilities (242)	268	5,460,119	23,869,914
50	Obligations Under Capital Leases-Current (243)		6,189,677	7,012,891
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		980,676	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		350,170,600	254,145,282
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		5,199,072	1,922,352
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	17,273,903	486,918
61	Other Regulatory Liabilities (254)	278	512,726,129	522,636,908
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		0	719,412,155
65	Accumulated Deferred Income Taxes - Other (283)		15,027,504	243,793,417
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		550,226,608	1,488,251,750
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,068,748,903	6,105,421,624

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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.

2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.

4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	821,290,276	813,140,567	0	0
3	Operating Expenses					
4	Operation Expenses (401)	317-325	202,156,424	203,604,196	0	0
5	Maintenance Expenses (402)	317-325	44,379,197	52,144,565	0	0
6	Depreciation Expense (403)	336-338	151,767,390	147,170,128	0	0
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	1,199,055	2,102,530	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	9,710,469	9,426,501	0	0
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	61,186,013	68,506,635	0	0
15	Income Taxes-Federal (409.1)	262-263	45,075,494	52,590,873	0	0
16	Income Taxes-Other (409.1)	262-263	(1,521,779)	5,675,312	0	0
17	Provision of Deferred Income Taxes (410.1)	234-235	109,162,062	257,735,407	0	0
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	90,899,206	260,321,064	0	0
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	214,081	0	0
21	Losses from Disposition of Utility Plant (411.7)		176,081	58,371	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		847,993	729,059	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		533,239,193	539,208,432	0	0
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		288,051,083	273,932,135	0	0

Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		288,051,083	273,932,135	0	0
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		95,321,810	168,443,567	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		94,315,746	162,504,333	0	0
35	Nonoperating Rental Income (418)		44,988	42,294	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	480	(11,186)	0	0
37	Interest and Dividend Income (419)		1,538,541	1,531,836	0	0
38	Allowance for Other Funds Used During Construction (419.1)		11,730,978	15,892,640	0	0
39	Miscellaneous Nonoperating Income (421)		431,328	2,321,071	0	0
40	Gain on Disposition of Property (421.1)		4,012,707	209,839	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		18,765,086	25,925,728	0	0
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		400,588	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	327,116	665,084	0	0
46	Life Insurance (426.2)		11,108	29,365	0	0
47	Penalties (426.3)		0	131	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		391,040	477,793	0	0
49	Other Deductions (426.5)		529,480,392	15,391,617	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	530,610,244	16,563,990	0	0
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	526,378	958,273	0	0
53	Income Taxes-Federal (409.2)	262-263	1,720,683	(533,741)	0	0
54	Income Taxes-Other (409.2)	262-263	7,823,006	(295,388)	0	0
55	Provision for Deferred Income Taxes (410.2)	234-235	22,619,624	45,086,386	0	0
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	160,084,913	48,441,497	0	0
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(127,395,222)	(3,225,967)	0	0
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(384,449,936)	12,587,705	0	0
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		0	0	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	88,956,614	94,577,696	0	0
68	Other Interest Expense (431)	340	229,847	368,492	0	0
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		5,329,799	11,501,737	0	0
70	Net Interest Charges (Total of lines 62 thru 69)		83,856,662	83,444,451	0	0
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		(180,255,515)	203,075,389	0	0
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		(180,255,515)	203,075,389	0	0

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	821,290,276	813,140,567	0	0
3						
4	0	0	202,156,424	203,604,196	0	0
5	0	0	44,379,197	52,144,565	0	0
6	0	0	151,767,390	147,170,128	0	0
7	0	0	1,199,055	2,102,530	0	0
8	0	0	9,710,469	9,426,501	0	0
9	0	0	0	0	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	0	0	0	0
13	0	0	0	0	0	0
14	0	0	61,186,013	68,506,635	0	0
15	0	0	45,075,494	52,590,873	0	0
16	0	0	(1,521,779)	5,675,312	0	0
17	0	0	109,162,062	257,735,407	0	0
18	0	0	90,899,206	260,321,064	0	0
19	0	0	0	0	0	0
20	0	0	0	214,081	0	0
21	0	0	176,081	58,371	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	847,993	729,059	0	0
25	0	0	533,239,193	539,208,432	0	0
26	0	0	288,051,083	273,932,135	0	0

Name of Respondent Eastern Gas Transmission and Storage, Inc	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report End of 2020/Q4
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Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1			(112,738,299)		
2			3,092,625		
3			32,948,245		
4			36,040,870	203,075,389	239,116,259
5			(76,697,429)		
6			(76,697,429)		
7			2,483,368		
8			74,214,061		
9			76,697,429	(180,255,515)	(103,558,086)
10					

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		950,712,067	828,425,492
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		(180,255,994)	203,086,575
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		125,000,000	80,800,000
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		645,456,073	950,712,067
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		645,456,073	950,712,067
21	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		(3,566,268)	(3,555,082)
23	Equity in Earnings for Year (Credit) (Account 418.1)		480	(11,186)
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year		(3,565,788)	(3,566,268)

Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	(180,255,515)	203,075,389
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	152,970,984	149,277,197
5	Amortization of (Specify) (footnote details)	9,710,469	9,426,501
6	Deferred Income Taxes (Net)	(119,202,433)	(5,940,768)
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	26,556,515	(30,787,913)
9	Net (Increase) Decrease in Inventory	4,321,750	(13,221,626)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(58,928,048)	(33,351,321)
12	Net (Increase) Decrease in Other Regulatory Assets	2,577,657	11,684,313
13	Net Increase (Decrease) in Other Regulatory Liabilities	15,407,022	27,968,431
14	(Less) Allowance for Other Funds Used During Construction	11,730,978	15,892,640
15	(Less) Undistributed Earnings from Subsidiary Companies	480	(11,186)
16	Other (footnote details):	510,021,997	(47,555,209)
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	351,448,940	254,693,540
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(257,021,008)	(298,420,813)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(11,730,978)	(15,892,640)
27	Other (footnote details):	(15,091,128)	(18,330,420)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(260,381,158)	(300,858,593)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	1,507,883	209,838
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies	4,252,031	4,124,340
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Statement of Cash Flows (continued)			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(254,621,244)	(296,524,415)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)	34,040,963	
58	Other (footnote details):		360,000,000
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	34,040,963	360,000,000
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):	(228,542)	(249,200)
66	Net Decrease in Short-Term Debt (c)		(233,611,000)
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(125,000,000)	(80,800,000)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(91,187,579)	45,339,800
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	5,640,117	3,508,925
75			
76	Cash and Cash Equivalents at Beginning of Period	4,425,823	916,898
77			
78	Cash and Cash Equivalents at End of Period	10,065,940	4,425,823

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Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

404.3 - Amortization Expense - Utility Plant	\$	8,384,298
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		1,183,948
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights		142,223
Total	\$	9,710,469

Schedule Page: 120 Line No.: 16 Column: b

Supply Header Project Write Off	\$	455,293,869
AFUDC Write-off		43,405,575
Abandonment of Utility Plant		17,786,455
Change in Other Deferred Credits		11,178,061
Change in Gas Owed to System Gas		11,548,980
Change in Miscellaneous Deferred Debits		(12,118,446)
Change in Other Special Funds		(18,305,386)
Other		1,232,889
Total	\$	510,021,997

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal	\$	(15,091,128)
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Schedule Page: 120 Line No.: 65 Column: b

Capital Lease Payments	\$	(228,542)
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Eastern Gas Transmission and Storage, Inc.			
Notes to Financial Statements			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:

BASIS OF PRESENTATION

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The principal differences from GAAP include:

- a) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, Eastern Gas Transmission and Storage, Inc. (EGTS) has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed. All income taxes payable are reported as current liabilities rather than being classified as current or noncurrent,

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depending on whether the amount is expected to be settled in cash within one year.

b) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190 - *Accumulated Deferred Income Taxes*, 282-*Accumulated Deferred Income Taxes-Other Property* or 283 - *Accumulated Deferred Income Taxes-Other*, as appropriate.

c) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.

d) The 100% investment in a majority-owned subsidiary is accounted for using the equity method of accounting as prescribed by the USofA and is not consolidated.

e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3-*Other Regulatory Assets* and 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.

f) Restricted cash balances were included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.

g) The accompanying financial statements do not include a reconciliation of other comprehensive income. In accordance with the requirements of FERC, the statement of accumulated comprehensive income (AOCI) and hedging activities, included on pages 117 and 117a, are not considered to be part of the basic financial statements.

h) Beginning in January 2019, operating and capital lease assets are separately classified on the balance sheet for GAAP reporting purposes. For FERC purposes, operating and capital lease assets are included in Account 101.1-*Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as current and long-term other liabilities on the balance sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 - *Obligations Under Capital Leases-Noncurrent* and Account 243 - *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, EGTS recognizes lease expense on a straight line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 - *Property Under Capital Lease*.

i) The portion of long-term debt which is due within one year remains classified as long-term debt and has not been reclassified to current liabilities.

Statement of Cash Flows

Year Ended December 31,

(millions)		<u>2020</u>		<u>2019</u>
Supplemental Disclosure				
Cash paid for:				
Income taxes	\$	58	\$	60
Interest		82		83
Significant noncash investing activity:				
Acquisition of EGTS by BHE	\$	40		--
Accrued capital expenditures		25	\$	11

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Notes to Financial Statements

Note 1. Nature of Operations

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.

Disposition of Gas Transmission & Storage Operations to Berkshire Hathaway Energy Company

In July 2020, Dominion Energy, Inc. (Dominion Energy) entered into an agreement with Berkshire Hathaway Energy Company (BHE) to sell substantially all of its gas transmission and storage operations, including EGTS (GT&S Transaction). In November 2020, the transaction was completed and EGTS is now a wholly-owned subsidiary of Eastern Energy Gas Holdings, LLC, (formerly Dominion Energy Gas Holdings, LLC), a wholly-owned subsidiary of BHE GT&S, LLC, which is a wholly-owned subsidiary of BHE.

Dominion Energy retained certain assets and liabilities associated with EGTS and settled all affiliated balances. As a result of the GT&S Transaction, EGTS recorded a contribution for the reset of deferred taxes of \$1.0 billion and \$34 million for retained tax liabilities payable to EGTS by Dominion Energy, net of distributions of \$904 million related to the pension and other postretirement employee benefit plans retained by Dominion Energy and \$107 million of other pension related amounts. In addition, EGTS decided to forgo recovery of \$18 million of certain property, plant and equipment as a result of the GT&S Transaction, included in Account 426.5 - *Other Deductions* on the Statement of Income.

Note 2. Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies.

Accounting for the Effects of Certain Types of Regulation

EGTS prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, EGTS defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur. EGTS continually evaluates the applicability of the guidance for its regulated gas operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit EGTS' ability to recover its costs. EGTS believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCI.

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative

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valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash, Restricted Cash, and Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheets.

Allowance for Credit Losses

Customer receivables are primarily short-term in nature and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on EGTS' assessment of the collectability of amounts owed to EGTS by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer receivables, EGTS primarily evaluates the financial condition of the individual customer and the nature of any disputed amount. As of December 31, 2020 and 2019, the allowance for credit losses totaled \$2 million and \$1 million, respectively, and is included in Account 144 – *Accumulated Provision for Uncollectable Accounts - Credit* on the Comparative Balance Sheet.

Derivatives

EGTS uses derivative instruments such as swaps to manage the commodity price risks of certain of its operations. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Comparative Balance Sheet.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as other income or other deductions on the Statement of Income.

For EGTS derivatives not designated as hedging contracts, unrealized gains and losses are recognized on the Statement of Income as operating revenue for derivatives related to natural gas sales contracts.

For EGTS derivatives designated as hedging contracts, EGTS formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. EGTS formally documents hedging activity by transaction type and risk management strategy. For derivative instruments that are accounted for as cash flow hedges or fair value hedges, the cash flows from the derivatives and from the related hedged items are classified in operating cash flows.

Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, are included on the Statement of Accumulated Comprehensive Income and Hedging Activities as AOCI, net of tax, until the contract settles and the hedged item is recognized in earnings. EGTS discontinues hedge accounting prospectively when it has determined that a derivative contract no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. When hedge accounting is discontinued because the derivative contract no longer qualifies as an effective hedge, future changes in the estimated fair value of the derivative

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contract are charged to earnings. Gains and losses related to discontinued hedges that were previously recorded in AOCI will remain in AOCI until the contract settles and the hedged item is recognized in earnings, unless it becomes probable that the hedged forecasted transaction will not occur at which time associated deferred amounts in AOCI are immediately recognized in earnings.

All Statement of Income activity, including amounts realized upon settlement, is presented in Account 421 - *Miscellaneous Nonoperating Income* or Account 426.5 - *Other Deductions*.

Inventories

Inventories consist mainly of materials and supplies and are determined using the average cost method. EGTS records its natural gas storage inventory using the fixed asset method of accounting provided by FERC in 18 CFR Part 201, Special Instructions to Accounts 117.1 - *Gas Stored-Base Gas* 117.2 - *System Balancing Gas* and 117.3 - *Gas Stored in Reservoirs and Pipelines-Noncurrent*. Any encroachment against Accounts 117.1, 117.2, and 117.3, is recorded in Account 117.4 - *Gas Owed to System Gas*. Each month EGTS revalues Account 117.4 - *Gas Owed to System Gas*, at an appropriate index price at month-end subject to the terms of its tariff.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. EGTS values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff. Imbalances are primarily settled in-kind. Imbalances due from others are reported in Account 174 - *Miscellaneous Current and Accrued Assets* and imbalances owed to others are reported in Account 242 - *Miscellaneous Current and Accrued Liabilities*.

Property, Plant and Equipment

Additions to property, plant and equipment are recorded at cost. EGTS capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, debt allowance for funds used during construction (AFUDC), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by EGTS to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded either as accumulated depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when EGTS retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

For property that is not subject to cost-of-service regulation, including non-utility property, cost of removal not associated with AROs is charged to expense as incurred.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by EGTS as a component of property, plant and equipment, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, EGTS is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

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Asset Retirement Obligations (AROs)

EGTS recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. EGTS' AROs are primarily related to the obligations associated with its natural gas pipeline and storage well assets. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For EGTS, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment of Long-Lived Assets

EGTS evaluates long-lived assets for impairment, including property, plant, and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets. See Note 9 for more information.

Leases

EGTS has non-cancelable operating leases primarily for office space, office equipment and land and finance leases consisting primarily of natural gas pipeline facilities and vehicles. These leases generally require EGTS to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. EGTS does not include options in its lease calculations unless there is a triggering event indicating EGTS is reasonably certain to exercise the option. EGTS' accounting policy is to not recognize lease obligations and corresponding right-of-use assets for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

EGTS operating right-of-use assets recorded in Account 101.1 – *Property Under Capital Leases* at December 31, 2020 and 2019 included \$28 million and \$34 million respectively, and at December 31, 2020 and 2019 Account 227 – *Obligations Under Capital Leases – Noncurrent* included \$27 million and \$32 million and Account 243 – *Obligations Under Capital Leases – Current* included \$6 million and \$7 million, respectively, of operating lease liabilities. Rent expense totaled \$9 million and \$20 million for 2020 and 2019, respectively, the majority of which is reflected in operations and maintenance expense.

Revenue Recognition

EGTS uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which EGTS expects to be entitled in exchange for those goods or services. EGTS records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

A majority of EGTS' energy revenue is derived from tariff-based sales arrangements approved by the FERC. These

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tariff-based revenues are mainly comprised of natural gas transmission and storage services and have performance obligations which are satisfied over time as services are provided.

Revenue recognized is equal to what EGTS has the right to invoice as it corresponds directly with the value to the customer of EGTS' performance to date and includes billed and unbilled amounts. As of December 31, 2020 and 2019, customer receivables, net on the Comparative Balance Sheet relate substantially to Customer Revenue, including unbilled revenue of \$86 million and \$71 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In the event one of the parties to a contract has performed before the other, EGTS would recognize a contract asset or contract liability depending on the relationship between EGTS' performance and the customer's payment. EGTS' contract asset balance was \$22 million and \$28 million, respectively, recorded in Account 186 – *Miscellaneous Deferred Debits*. At December 31, 2020 and December 31, 2019, EGTS' contract asset from an affiliate were \$7 million and \$12 million, respectively, recorded in Account 123 – *Investments in Associated Companies*. Contract liabilities represent an entity's obligation to transfer goods or services to a customer for which the entity has received consideration, or the amount that is due, from the customer. At December 31, 2020 and December 31, 2019, EGTS had \$3 million of contract liabilities as of December 31, 2020 and less than \$1 million during 2019, respectively, due to EGTS' performance on certain contracts.

Income Taxes

Prior to the GT&S Transaction, Dominion Energy included EGTS in its consolidated United States federal income tax return. Subsequent to the GT&S Transaction, Berkshire Hathaway Inc. includes EGTS in its consolidated United States federal income tax return. Consistent with established regulatory practice, EGTS' provision for income taxes has been computed on a stand-alone return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of Other Comprehensive Income (OCI) are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that EGTS' regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining EGTS' income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. EGTS' income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. EGTS recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Statement of Income from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of EGTS' federal, state and local income tax examinations is uncertain, EGTS believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on EGTS' consolidated financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

Note 3. Accumulated Other Comprehensive Income (Loss)

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The following table presents EGTS' changes in AOCI related to unrecognized pension costs, net of tax:

Years Ended December 31, 2020 and 2019		2020		2019
(millions)				
Beginning Balance	\$	(77)	\$	(113)
Other comprehensive income before reclassifications: gains (losses)		74		33
Amounts reclassified from accumulated other comprehensive income (1): (gains) losses		3		3
Net current-period other comprehensive income (loss)		77		36
Ending Balance	\$	--	\$	(77)

(1) See table below for details about these reclassifications.

The following table presents EGTS' reclassifications out of AOCI by component:

(millions)			
Year Ended December 31, 2020			
Details about AOCI components		Amounts reclassified from AOCI	Affected line item in the Statement of Income
Unrecognized pension and other postretirement benefit cost			
Actuarial (gains) losses	\$	4	Operation Expenses
Total pre-tax		4	
Tax		(1)	Income Tax Expenses
Total net of tax	\$	3	
Year Ended December 31, 2019			
Unrecognized pension and other postretirement benefit cost			
Actuarial (gains) losses	\$	4	Operation Expenses
Total pre-tax		4	
Tax		(1)	Income Tax Expenses
Total net-tax	\$	3	

Note 4. Fair Value Measurements

The carrying value of EGTS' cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. EGTS' long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of the related-party long-term debt cannot be determined because of EGTS' affiliation with the party with whom the agreement exists. The carrying amount approximates its fair value as of December 31, 2020 and 2019. Fair value disclosures for assets held in EGTS' pension and other postretirement benefit plans are presented in Note 8.

EGTS has various financial assets and liabilities that are measured at fair value on the Comparative Balance Sheet using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 – Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that EGTS has the ability to access at the measurement date.

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- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect EGTS' judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. EGTS develops these inputs based on the best information available, including its own data.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value in Account 245 – *Derivative Instrument Liabilities - Hedge*. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which EGTS transacts. When quoted prices for identical contracts are not available, EGTS uses forward price curves. Forward price curves represent EGTS' estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. EGTS bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by EGTS. Market price quotations are generally readily obtainable for the applicable term of EGTS' outstanding derivative contracts; therefore, EGTS' forward price curves reflect observable market quotes. Market price quotations for certain natural gas trading hubs are not as readily obtainable due to the length of the contracts. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, EGTS uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

Note 5. Risk Management and Hedging Activities

EGTS is exposed to the impact of market fluctuations in commodity prices, principally, to natural gas market fluctuations primarily related to fuel retained and used during the operation of the pipeline system as well as lost and unaccounted for gas. EGTS has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report, each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, EGTS uses over-the-counter commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. EGTS does not hedge all of its commodity price risk thereby exposing the unhedged portion to changes in market prices.

Subsequent to the GT&S Transaction, EGTS has elected to offset derivative contracts where master netting arrangements allow. There have been no other significant changes in EGTS' accounting policies related to derivatives.

Credit Risk

EGTS is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent EGTS' counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, EGTS analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, EGTS enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, EGTS exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

For the year ended December 31, 2020, EGTS provided service to 289 customers with approximately 98% of its storage and transportation revenue being provided through firm services. The ten largest customers provided approximately 37% of the total storage and transportation revenue and the thirty largest provided approximately 69% of the total storage and transportation revenue.

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Note 6. Income Taxes

EGTS' operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to customers, and were recorded as either an increase to a regulatory asset in account 182.3-*Other Regulatory Assets* or liability in account 254- *Other Regulatory Liabilities*. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in account 282 - *Accumulated Deferred Income Taxes-Property* or 283 - *Accumulated Deferred Income Taxes-Other* or deferred tax asset in account 190 - *Accumulated Deferred Income Taxes – Other* is required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No. A193-5-000 with respect to changes in tax law or rates.

EGTS has recorded an estimate of the portion of excess deferred income tax amortization in 2020, and changes in estimates of amounts probable of collection from or return to customers. The reversal of these excess deferred income taxes will impact the effective tax rate and may ultimately impact rates charged to customers. EGTS has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 - *Other Regulatory Liabilities* and/or Account 182.3 - *Other Regulatory Assets* by recording the offsetting entries to Account 410.1-Provision for Deferred Income Taxes Operating or Account 411.1 - *Provision for Deferred Income Taxes Operating-Credit*, as required by the USofA. The 2017 Tax Reform Act included provisions that stipulate how plant-related, or "protected", excess deferred taxes may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. EGTS is using the average rate assumption method ("ARAM") to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under the ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to 48 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods for the unprotected differences range from one to 27 years.

Details of income tax expense (benefit) for the years ended December 31, 2020 and 2019 are as follows:

(millions)		<u>2020</u>		<u>2019</u>
Current				
Federal	\$	47	\$	52
State		6		5
Total Current	\$	53	\$	57
Deferred				
Federal	\$	(91)	\$	(8)
State		(28)		2
Total Deferred	\$	(119)	\$	(6)
Provision for Income Taxes	\$	(66)	\$	51

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The statutory U.S. federal income tax rate reconciles to the effective income tax rates as of December 31, 2020 and 2019 as follows:

	<u>2020</u>		<u>2019</u>	
U.S. Statutory Rate	21	%	21	%
Increases (Reductions) Resulting From:				
State Taxes, Net of Federal Benefit	7		2	
Excess Deferred Income Tax Amortization	2		(2)	
AFUDC – Equity	1		--	
Write-off of regulatory asset	(3)		--	
Other	(1)		(1)	
Effective Tax Rate	27	%	20	%

Significant components of deferred income tax assets and liabilities as of December 31, 2020 and 2019 were as follows:

(millions)		<u>2020</u>		<u>2019</u>
Deferred Income Tax Assets				
Net Regulatory Liability	\$	--	\$	109
Gas Stored Underground		--		45
Intangibles		328		--
Line Pack		--		2
Other Postretirement Benefits		27		6
Long-Term Disability		--		1
Other Comprehensive Income		--		30
Capital Lease Obligation		8		9
Other		6		8
Total Deferred Income Tax Assets	\$	369	\$	210
		<u>2020</u>		<u>2019</u>
Deferred Income Tax Liabilities				
Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	--	\$	(700)
Regulatory Asset – Equity AFUDC		--		(19)
Right of Use Asset - Leases		(8)		(10)
Vacation Pay		(1)		--
Merger Costs		(5)		--
Property Tax		--		(1)
Pension Benefits		(1)		(232)
Transportation Cost Adjustment		--		(1)
Other		--		--
Total Deferred Income Tax Liabilities	\$	(15)	\$	(963)

BHE and Dominion Energy elected to treat the GT&S Transaction as an asset sale under Internal Revenue Code Section 338(h)(10) ("338(h)(10) Election"). When a 338(h)(10) Election is made the selling party is treated as if it sold all of its assets and liabilities in a single, fully taxable transaction requiring the reset of accumulated deferred income tax ("ADIT") asset and liability balances. As a result, in 2020, EGTS reduced account 282 - *Accumulated Deferred Income Taxes-Property* by \$598 million, account 283 - *Accumulated Deferred Income Taxes-Other* by \$256 million and account 190 - *Accumulated Deferred Income Taxes – Other* by \$215 million and increased account 211 - *Other Paid-In Capital* by \$639 million. This is in accordance with the Commission's policy statement in Docket No. PL19-2-000, *Accounting and Ratemaking Treatment of Accumulated Deferred Income Taxes and Treatment Following the Sale or Retirement of an Asset*, and orders issued in Docket Nos. AC04-51-000 and AC15-59-000 allowing the offset of the reset of ADIT to be recorded to paid in capital.

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As part of financial accounting for the GT&S Transaction, several purchase accounting adjustments were recorded by BHE GT&S, LLC. As a result of these purchase accounting adjustments, to comply with Accounting Standards Codification 740, *Income Taxes* EGTS was required to increase account 190 - *Accumulated Deferred Income Taxes – Other* by \$37 million, account 282 - *Accumulated Deferred Income Taxes-Property* by \$7 million, account 283 - *Accumulated Deferred Income Taxes-Other* by \$16 million and account 211 - *Other Paid-In Capital* by \$14 million. These entries were recorded based on the Commission's order in in Docket AC15-59-000 for an acquisition with similar tax elections and purchase accounting adjustments.

EGTS requested approval of the transactions described above from FERC's Office of Enforcement – Division of Audits and Accounting on May 17, 2021.

Through October 31, 2020, EGTS was included in Dominion Energy's consolidated federal income tax return and, where applicable, combined state income tax returns. The United States Internal Revenue Service has closed its examination of EGTS consolidated income tax returns through December 31, 2018. The statute of limitations for EGTS tax returns have expired through December 31, 2016, with the exception of Pennsylvania, New York and West Virginia, for which the earliest remaining open tax years are December 31, 2012, December 31, 2015, and December 31, 2017, respectively. Dominion Energy is responsible for income taxes, including any adjustments resulting from its audit examinations, prior to the GT&S Transaction.

Note 7. Asset Retirement Obligations

EGTS estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

EGTS does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the interim removal of natural gas pipelines and certain storage wells in EGTS' underground natural gas storage network cannot currently be estimated, and no amounts are recognized on the Comparative Balance Sheet. EGTS will continue to monitor operational and strategic developments to identify if sufficient information exists to reasonably estimate a retirements date for these assets.

The following table reconciles the beginning and ending balances of EGTS' ARO liabilities for the years ended December 31 (in millions):

(millions)		<u>2020</u>		<u>2019</u>
Beginning Balance	\$	59	\$	58
Change in estimated costs		(36)		--
Additions		48		--
Retirements		(3)		(2)
Accretion		3		3
Ending Balance	\$	71	\$	59

Note 8. Employee Benefit Plans

Defined Benefit Plans

As discussed in Note 1, in November 2020, the GT&S Transaction was completed and the assets and obligations of the pension and other postretirement employee benefit plans associated with the operations sold and relating to services provided before closing were retained by Dominion Energy. As a result, just prior to completing the sale, net benefit plan assets of \$904 million were distributed through an equity transaction with Dominion Energy. EGTS employees are covered by MidAmerican Energy Company's ("MidAmerican Energy") pension and other postretirement benefit plans

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subsequent to the GT&S Transaction. Prior to the GT&S Transaction, EGTS participated in a number of the Dominion Energy -sponsored retirement plans.

Prior to the GT&S transaction, EGTS employees not represented by collective bargaining units were covered by the Dominion Energy Pension Plan, a defined benefit pension plan sponsored by Dominion Energy that provides benefits to multiple Dominion Energy subsidiaries. Retirement benefits payable under this plan are based primarily on years of service, age and the employee's compensation. As participating employers, EGTS was subject to Dominion Energy's funding policy, which was to contribute annually an amount that is in accordance with the Employee Retirement Income Security Act of 1974. During 2020, EGTS made no contributions to the qualified defined benefit pension plan. EGTS' net periodic pension credit (recorded in Account 926-*Employee Pensions and Benefits*) related to this plan was \$17 million and \$16 million in 2020 and 2019, respectively. The funded status of various Dominion Energy subsidiary groups and employee compensation are the basis for determining the share of total pension costs for participating Dominion Energy subsidiaries. Subsequent to the GT&S Transaction, EGTS employees are covered by the MidAmerican Energy Pension Plan similar to the Dominion Energy plan described above. EGTS' net periodic pension cost related to this plan was \$3 million for the year ended December 31, 2020. During 2020, EGTS made \$2 million of contributions to the MidAmerican Energy Pension Plan and expects to contribute \$16 million in 2021.

Prior to the GT&S transaction, retiree healthcare and life insurance benefits for EGTS employees not represented by collective bargaining units were covered by the Dominion Energy Retiree Health and Welfare Plan, a plan sponsored by Dominion Energy that provides retiree healthcare and life insurance benefits to multiple Dominion Energy subsidiaries. EGTS' net periodic benefit credit related to this plan was \$5 million and \$5 million in 2020 and 2019, respectively. Employee headcount is the basis for determining the share of total other postretirement benefit costs for participating Dominion Energy subsidiaries. Subsequent to the GT&S Transaction, EGTS employees are covered by the MidAmerican Energy Retiree Health and Welfare plan similar to the Dominion Energy plan described above. EGTS' net periodic benefit cost related to this plan was \$1 million for the year ended December 31, 2020. During 2020, EGTS made \$2.0 million of contributions to the MidAmerican Energy Health and Welfare Plan and expects to contribute \$12 million in 2021.

Pension benefits for EGTS employees represented by a collective bargaining unit were covered by a separate pension plan that provides benefits to employees of both EGTS and Hope Gas, Inc. (Hope), a wholly-owned subsidiary of Dominion Energy. Employee compensation was the basis for allocating pension costs and obligations between EGTS and Hope. Retiree healthcare and life insurance benefits, for EGTS employees represented by a collective bargaining unit, were covered by a separate other postretirement benefit plan that provides benefits to both EGTS and Hope. Employee headcount was the basis for allocating other postretirement benefit costs and obligations between EGTS and Hope.

Pension Remeasurement

In the third quarter of 2020, EGTS remeasured a pension plan due to a curtailment resulting from the agreement for Dominion Energy to retain the assets and obligations of the pension benefit plan associated with the GT&S Transaction. The remeasurement resulted in an increase in the pension benefit obligation of \$3 million and a decrease in the fair value of the pension plan assets of \$7 million for EGTS. The impact of the remeasurement on net periodic pension benefit credit was recognized prospectively from the remeasurement date and is not material. The discount rate used for the remeasurement was 3.16%. All other assumptions used for the remeasurement were consistent with the measurement as of December 31, 2019.

Voluntary Retirement Program

In March 2019, Dominion Energy announced a voluntary retirement program to employees that meet certain age and service requirements. The voluntary retirement program will not compromise safety or Dominion Energy's ability to comply with applicable laws and regulations. In the second quarter of 2019, upon the determinations made concerning the number of employees that elected to participate in the program, EGTS recorded a charge of \$30 million (\$23 million after-tax) primarily reflected in Account 920 – *Administrative and General Salaries* in its Statement of Income. In the second quarter of 2019, EGTS remeasured its pension and other postretirement benefit plans as a result of the voluntary retirement program.

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Funded Status

The following table summarizes the changes in EGTS' pension plan and other postretirement benefit plan obligations and plan assets for employees represented by a collective bargaining unit and includes a statement of the plan's funded status for the year ended December 31, 2019.

(millions, except percentages)	Pension Benefits	Other Postretirement Benefits
Year ended December 31,	2019	2019
Changes in benefit obligation:		
Benefit obligation at beginning of year	\$262	\$121
Service cost	6	2
Interest cost	11	5
Benefits paid	(15)	(8)
Actuarial (gain) loss during the year	30	1
Adjustment for Curtailments	1	1
Benefit obligation at end of year	\$295	\$122
Changes in fair value of plan assets:		
Fair value of plan assets at beginning of year	\$572	\$185
Actual return (loss) on plan assets	129	38
Employer contributions	--	12
Benefits paid	(15)	(8)
Fair value of plan assets at end of year	\$686	\$227
Funded status at end of year	\$391	\$105
Amounts recognized in the Balance Sheets at December 31:		
Other special funds	\$391	\$ --
Other deferred debits	--	105
Net amount recognized	\$391	\$105
Significant assumptions used to determine benefit obligations as of December 31:		
Discount rate	3.63%	3.44%
Weighted average rate of increase for compensation	4.64%	N/A

The accumulated benefit obligation (ABO) for the defined benefit pension plans covering EGTS' employees represented by a collective bargaining unit, was \$279 million at December 31, 2019.

Plan Assets

Dominion Energy's overall objective for investing its pension and other postretirement plan assets is to achieve appropriate long-term rates of return commensurate with prudent levels of risk. EGTS was subject to Dominion Energy's investment policies for all plans. To minimize risk, funds are broadly diversified among asset classes, investment strategies and investment advisors. The strategic target asset allocations for its pension funds were 28% U.S. equity, 18% non-U.S. equity, 35% fixed income, 3% real estate and 16% other alternative investments. U.S. equity includes investments in large-cap, mid-cap and small-cap companies located in the U.S. Non-U.S. equity includes investments in large-cap and small-cap companies located outside of the U.S. including both developed and emerging markets. Fixed income includes corporate debt instruments of companies from diversified industries and U.S. Treasuries. The U.S. equity, non-U.S. equity and fixed income investments are in individual securities as well as mutual funds. Real estate includes equity real estate investment trusts and investments in partnerships. Other alternative investments include

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partnership investments in private equity, debt and hedge funds that follow several different strategies.

Dominion Energy also utilizes common/collective trust funds as an investment vehicle for its defined benefit plans. A common/collective trust fund is a pooled fund operated by a bank or trust company for investment of the assets of various organizations and individuals in a well-diversified portfolio. Common/collective trust funds are funds of grouped assets that follow various investment strategies.

Strategic investment policies are established for Dominion Energy's prefunded benefit plans based upon periodic asset/liability studies. Factors considered in setting the investment policy include employee demographics, liability growth rates, future discount rates, the funded status of the plans and the expected long-term rate of return on plan assets. Deviations from the plans' strategic allocation are a function of Dominion Energy's assessments regarding short-term risk and reward opportunities in the capital markets and/or short-term market movements which result in the plans' actual asset allocations varying from the strategic target asset allocations. Through periodic rebalancing, actual allocations are brought back in line with the targets. Future asset/liability studies will focus on strategies to further reduce pension and other postretirement plan risk, while still achieving attractive levels of returns. Financial derivatives may be used to obtain or manage market exposures and to hedge assets and liabilities.

For fair value measurement policies and procedures related to pension and other postretirement benefit plan assets, see Note 4.

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The fair values of EGTS' (for employees represented by a collective bargaining unit) pension plan assets by asset category as of December 31, 2019 are as follows:

(millions)	Fair Value Measurements			
	Pension Benefits			
At December 31,	2019			
	Level 1	Level 2	Level 3	Total
Cash and cash equivalents	\$ 1	\$ --	\$ --	\$ 1
Common and preferred stocks:				
U.S.	178	--	--	178
International	114	--	--	114
Insurance contracts	--	28	--	28
Corporate debt instruments	2	66	--	68
Government securities	2	59	--	61
Total recorded at fair value	\$297	\$153	\$--	\$450
Assets recorded at NAV (1):				
Common/collective trust funds				157
Alternative investments:				
Real estate				7
Private equity				61
Debt				12
Hedge funds				1
Total recorded at NAV				\$238
Total investments(2)				\$688

(1) These investments were measured at fair value using the NAV per share (or its equivalent) as a practical expedient which are not required to be categorized in the fair value hierarchy. The total fair value of these investments included in the table to permit reconciliations.

(2) Excludes net assets related to pending sales of securities of \$2 million, net accrued income of \$2 million, and includes net assets related to pending purchases of \$6 million at December 31, 2019.

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The fair values of EGTS' (for employees represented by a collective bargaining unit) other postretirement plan assets by asset category as of December 31, 2019 are as follows:

(millions)	Fair Value Measurements			
	Other Postretirement Benefits			
At December 31,	2019			
	Level 1	Level 2	Level 3	Total
Common and preferred stocks:				
U.S.	\$86	\$--	\$--	\$86
International	21	--	--	21
Total recorded at fair value	\$108	\$--	\$--	\$107
Assets recorded at NAV(1):				
Common/collective trust funds				105
Alternative investments:				
Real estate				1
Private equity				14
Debt				--
Total recorded at NAV				\$120
Total investments				\$227

(1) These investments that are measured at fair value using the NAV per share (or its equivalent) as a practical expedient which are not required to be categorized in the fair value hierarchy. The total fair value of these investments in the table to permit reconciliations..

The Plan's investments are determined based on the fair values of the investments and the underlying investments, which have been determined as follows:

- *Cash and Cash Equivalents*—Investments are held primarily in short-term notes and treasury bills, which are valued at cost plus accrued interest.
- *Common and Preferred Stocks*—Investments are valued at the closing price reported on the active market on which the individual securities are traded.
- *Insurance Contracts*—Investments in Group Annuity Contracts with John Hancock were entered into after 1992 and are stated at fair value based on the fair value of the underlying securities as provided by the managers and include investments in U.S. government securities, corporate debt instruments, state and municipal debt securities.
- *Corporate Debt Instruments*—Investments are valued using pricing models maximizing the use of observable inputs for similar securities. This includes basing value on yields currently available on comparable securities of issuers with similar credit ratings. When quoted prices are not available for identical or similar instruments, the instrument is valued under a discounted cash flows approach that maximizes observable inputs, such as current yields of similar instruments, but includes adjustments for certain risks that may not be observable, such as credit and liquidity risks or a broker quote, if available.
- *Government Securities*—Investments are valued using pricing models maximizing the use of observable inputs for similar securities.
- *Common/Collective Trust Funds*—Common/collective trust funds invest in debt and equity securities and other instruments with characteristics similar to those of the funds' benchmarks. The primary objectives of the funds are to seek investment returns that approximate the overall performance of their benchmark indexes. These benchmarks are major equity indices, fixed income indices, and money market indices that focus on growth, income, and liquidity strategies, as applicable. Investments in common/collective trust funds are stated at the NAV as determined by the issuer of the common/collective trust funds and are based on the fair value of the underlying investments held by the fund less its liabilities. The NAV is used as a practical expedient to estimate fair value. The common/collective trust funds do not have any unfunded commitments, and do not have any applicable liquidation periods or defined terms/periods to be held. The majority of the common/collective trust funds have limited withdrawal or redemption rights during the term of the investment.
- *Alternative Investments*—Investments in real estate funds, private equity funds, debt funds and hedge funds are stated at fair value based on the NAV of the Plan's proportionate share of the partnership, joint venture or other alternative

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investment's fair value as determined by reference to audited financial statements or NAV statements provided by the investment manager. The NAV is used as a practical expedient to estimate fair value.

Net Periodic Benefit (Credit) Cost

The components of the provision for net periodic benefit (credit) cost and amounts recognized in other comprehensive income and regulatory assets and liabilities for EGTS' (for employees represented by a collective bargaining unit) plans are as follows:

(millions, except percentages)	Pension Benefits		Other Postretirement Benefits	
Year Ended December 31,	2020	2019	2020	2019
Service cost	\$ 5	\$ 6	\$ 1	\$ 1
Interest cost	8	11	4	5
Expected return on plan assets	(47)	(54)	(16)	(16)
Amortization of prior service (credit) cost	--	--	(4)	(5)
Amortization of net actuarial loss	3	4	1	3
Curtailment/Settlement Loss/(Gain)	--	1	-	1
Net periodic benefit (credit) cost	\$(31)	\$(32)	\$(14)	\$(11)
Changes in plan assets and benefit obligations recognized in other comprehensive income and regulatory assets:				
Current year net actuarial (gain) loss	\$(6)	\$(46)	--	\$(21)
Prior service (credit) cost	--	--	--	--
Transfer to Dominion Energy	117	--	(2)	--
Less amounts included in net periodic benefit (credit) cost:				
Amortization of net actuarial loss	(3)	(4)	1	(3)
Amortization of prior service credit (cost)	--	--	(4)	5
Total recognized in other comprehensive income and regulatory assets	\$108	\$(50)	\$(5)	\$(19)
Significant assumptions used to determine periodic cost:				
Discount rate	3.16% - 3.63%	4.42%	3.44%	4.37%
Expected long-term rate of return on plan assets	8.60%	8.65%	8.50%	8.50%
Weighted average rate of increase for compensation	4.73%	4.55%	N/A	N/A
Healthcare cost trend rate ⁽¹⁾			6.50%	6.50%
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate) ⁽¹⁾			5.00%	5.00%
Year that the rate reaches the ultimate trend rate ⁽¹⁾			2026	2025

(1) Assumption used to determine net periodic cost for the following year.

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The components of AOCI and regulatory assets and liabilities for EGTS' (for employees represented by a collective bargaining unit) plans that have not been recognized as components of net periodic benefit (credit) cost as of December 31, 2019 are as follows:

(millions)	Pension Benefits	Other Postretirement Benefits
At December 31,	2019	2019
Net actuarial loss	\$108	\$45
Prior service (credit) cost	--	(49)
Total ⁽¹⁾	\$108	\$ (4)

(1) Amounts related to pension benefits are included in AOCI and amounts related to other postretirement benefits are included in Account 182.3 – Other Regulatory Assets and Account 254 – Other Regulatory Liabilities

Defined Contribution Plans

EGTS participates in the BHE GT&S, LLC ("BHE GT&S") defined contribution employee savings plan subsequent to the GT&S Transaction and the Dominion Energy defined contribution employee savings plans prior to the GT&S Transaction. During 2020 and 2019, EGTS recognized \$3 million and \$4 million as employer matching contributions to these plans.

Note 9. Regulatory Matters

The FERC regulates the transportation and sale for resale of natural gas in interstate commerce under the NGA and the Natural Gas Policy Act of 1978, as amended. Under the NGA, the FERC has authority over rates, terms and conditions of services performed by EGTS. The FERC also has jurisdiction over siting, construction and operation of interstate natural gas pipeline facilities.

FERC Audit

In July 2017, FERC audit staff communicated to EGTS that it had substantially completed an audit of EGTS' compliance with the accounting and reporting requirements of FERC's USofA and provided a description of matters and preliminary recommendations. In November 2017, the FERC audit staff issued its audit report. In December 2017, EGTS provided its response to the audit report. EGTS requested FERC review of contested findings and submitted its plan for compliance with the uncontested portions of the report. EGTS recognized a charge of \$129 million (\$94 million after-tax) recorded primarily in Account 922 – *Administrative Expenses Transferred – Credit* in its Statement of Income in 2018 for a disallowance of plant, originally established beginning in 2012, for the resolution of one matter with FERC. In December 2020, the FERC issued a final ruling on the remaining matter, which resulted in a \$43 million (\$31 million after-tax) charge for disallowance of capitalized AFUDC, recorded within Account 426.5 – *Other Deductions* in the Statement of Income. As a condition of the December 2020 ruling, EGTS will file its proposed accounting entries and supporting documentation with the FERC by the second quarter of 2021; however, EGTS does not expect a material change from the charge recognized.

Supply Header Project

In December 2014, EGTS entered into a precedent agreement with Atlantic Coast Pipeline LLC, a limited liability company owned by Dominion Energy and Duke Energy Corporation and its consolidated subsidiaries (Atlantic Coast Pipeline), for the Supply Header Project. As a result of the cancellation of the Atlantic Coast Pipeline Project, in the second quarter of 2020 EGTS recorded a charge of \$482 million (\$359 million after-tax) in Account 426.5 – *Other Income Deductions* on the Statement of Income associated with the probable abandonment of a significant portion of the project as well as the establishment of a \$75 million ARO in Account 230 – *Asset Retirement Obligation*. In the third quarter of 2020, EGTS recorded an additional charge of \$10 million (\$7 million after-tax) associated with the probable abandonment of a significant portion of the project and a \$29 million (\$20 million after-tax) benefit from a revision to the previously established ARO, both of which were recorded in Account 426.5 – *Other Income Deductions* on the Statement of Income. As EGTS evaluates its future use, approximately \$40 million remains within Account 107 – *Construction Work in Progress* for a potential modified project.

Sweden Valley Project

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In January 2018, EGTS filed an application to request FERC authorization to construct and operate certain facilities located in Ohio and Pennsylvania for the Sweden Valley project. In June 2019, EGTS withdrew its application for the project due to certain regulatory delays. As a result of the project abandonment, during the second quarter of 2019, EGTS recorded a charge of \$13 million (\$10 million after-tax), in Account 426.5 – *Other Income Deductions* on the Statement of Income.

Note 10. Commitments and Contingencies

Environmental Laws and Regulations

EGTS is subject to federal, state and local laws and regulations regarding climate change, air and water quality, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact EGTS' current and future operations. EGTS believes it is in material compliance with all applicable laws and regulations.

Other Legal Matters

EGTS is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. EGTS does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Surety Bonds

As of December 31, 2020, EGTS had purchased \$19 million of surety bonds. Under the terms of surety bonds, BHE is obligated to indemnify the respective surety bond company for any amounts paid.

Note 11. Related Party Transactions

Transactions Prior to the GT&S Transaction

Prior to the GT&S Transaction, EGTS engaged in related party transactions primarily with other Dominion Energy subsidiaries (affiliates). EGTS' receivable and payable balances with affiliates were settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. Through October 31, 2020, EGTS is included in the Dominion Energy consolidated federal income tax return and, where applicable, Dominion Energy's combined income tax returns for various states as disclosed in Note 2. As of December 31, 2019, EGTS had a net affiliated payable of \$3 million due to Dominion Energy, representing \$2 million of federal income taxes payable to Dominion Energy and \$1 million of state income taxes payable to Dominion Energy. In addition, EGTS' Comparative Balance Sheet as of December 31, 2019 includes \$10 million of state income taxes receivable. All affiliate payables or receivables were settled with Dominion Energy prior to the closing date of the GT&S Transaction.

EGTS transacted with affiliates for certain quantities of natural gas and other commodities at market prices in the ordinary course of business. Additionally, EGTS provided transportation and storage services to affiliates. EGTS also entered into certain other contracts with affiliates and related parties, including construction services, which were presented separately from contracts involving commodities or services. As of December 31, 2019 EGTS did not have any commodity derivative assets and liabilities with affiliates. EGTS participated in certain Dominion Energy benefit plans as described in Note 8. As of December 31, 2019 EGTS' amount due from Dominion Energy associated with the Dominion Energy Pension Plan and reflected in Account 174 – *Miscellaneous Current & Accrued Assets* was \$342 million. EGTS' amount due from Dominion Energy associated with the Dominion Energy Retiree Health and Welfare Plan and reflected in Account 174 – *Miscellaneous Current & Accrued Assets* on the Comparative Balance Sheets was \$13 million as of December 31, 2019.

DES and other affiliates provided accounting, legal, finance and certain administrative and technical services to EGTS. EGTS provided certain services to related parties, including technical services. Costs for certain general, administrative and corporate expenses were assigned by DES to EGTS on the basis of direct and allocated methods in accordance with EGTS' service agreements with DES. Where costs incurred cannot be determined by specific identification, the costs are

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allocated based on proportional level of effort devoted by DES resources that is attributable to the entity, determined by reference to number of employees, salaries and wages and other similar measures for the relevant DES service. Management believes the assumptions and methodologies underlying the allocation of general corporate overhead expenses are reasonable.

Subsequent to the GT&S transaction, EGTS' transactions with other Dominion Energy subsidiaries are no longer affiliated transactions.

Presented below are EGTS' significant transactions with DES and other affiliated and related parties for the years ended December 31, 2020 and 2019.

(millions)				
Year Ended December 31,		<u>2020</u>		<u>2019</u>
Purchases of transportation and storage service from affiliates	\$	7	\$	11
Sales of gas transportation and storage service to affiliates		68		86
Sales of gas to affiliates		2		6

(millions)				
Year Ended December 31,		<u>2020</u>		<u>2019</u>
Services provided by DES ⁽¹⁾	\$	67	\$	82
Goods and services provided by EGTS to other affiliates		40		66
Goods and services provided by EGTS to related parties ⁽²⁾		46		103
Goods and services provided by other affiliates to EGTS		--		1

(1) Includes capitalized expenditures of \$6 million and \$4 million for the year ended December 31, 2020 and 2019, respectively.

(2) Amounts primarily attributable to Atlantic Coast Pipeline.

The following table presents affiliated and related party balances as of December 31 (in millions):

(millions)		
As of December 31,		<u>2019</u>
Gas imbalances receivable from affiliates	\$	7
Gas imbalances payable to affiliates		6
Receivable from affiliates ⁽¹⁾		12
Receivable from related parties ⁽²⁾		8

(1) Amounts recorded in EGTS' Comparative Balance Sheet are classified in Account 123 – *Investments in Associated Companies*.

(2) Represents amounts primarily due from Atlantic Coast Pipeline.

Borrowings with Eastern Energy Gas

Prior to the GT&S Transaction, EGTS borrowed from Eastern Energy Gas pursuant to a series of short-term notes. In November 2020, EGTS entered into a \$400 million intercompany revolving credit agreement from its parent, Eastern Energy Gas, expiring in November 2021. The credit agreement, which is for general corporate purposes, has a variable interest rate based on LIBOR plus a fixed spread. Net outstanding borrowings totaled \$81 million with a weighted-average interest rate of 1.725% as of December 31, 2020 and \$47 million with a weighted-average interest rate of 2.723% as of December 31, 2019 in Account 233 – *Notes Payable to Associated Companies*. Interest expense related to these borrowings totaled \$1 million and \$6 million for the years ended December 31, 2020, 2019 respectively in Account 430 – *Interest from Associated Company Debt*.

In March 2021, Eastern Energy Gas entered into a \$400 million intercompany revolving credit agreement from EGTS expiring in March 2022. The credit agreement, which is for general corporate purposes, has a variable interest rate based on LIBOR plus a fixed spread.

EGTS has also borrowed from Eastern Energy Gas pursuant to a series of long-term notes with fixed interest rates ranging from 3.6% to 5.0%, due 2024 to 2047. Net outstanding borrowings under these notes totaled \$1.9 billion as of

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December 31, 2020 and 2019. EGTS incurred interest charges related to these borrowings of \$88 million for each of the years ended December 31, 2020 and 2019 in Account 430 – *Interest from Associated Company Debt*.

The annual repayments of long-term debt for the years beginning January 1, 2021 and thereafter, are as follows (in millions):

2021	\$	--
2022		--
2023		--
2024		100
2025		--
2026 and thereafter		1,795
Total	\$	1,895

Transactions Subsequent to the GT&S Transaction

EGTS is party to a tax-sharing agreement and is part of the Berkshire Hathaway Inc. consolidated United States federal income tax return. For current federal and state income taxes, EGTS had a payable to BHE of \$1 million as of December 31, 2020. EGTS paid net cash payments for federal and state income taxes to BHE totaling \$7 million for the year ended December 31, 2020.

BHE, MidAmerican Energy, Northern Natural Gas Company and other related parties provided accounting, human resources, information technology and certain other administrative and technical services to EGTS, which totaled \$2 million for the year ended December 31, 2020. EGTS provided certain services to affiliates, including administrative and technical services, which totaled \$10 million for the year ended December 31, 2020. EGTS also provided transportation and storage services to affiliates, which totaled \$4 million respectively for the year ended December 31, 2020. EGTS also made unregulated sales of natural gas to affiliates totaling \$1 million.

Trade receivables, net as of December 31, 2020 included \$2 million of accrued unbilled revenue. This revenue is based on estimated amounts of services provided but not yet billed to various affiliates.

As of December 31, 2020, EGTS had \$1 million of natural gas imbalances receivable from affiliates, presented in Account 174 – *Miscellaneous Current & Accrued Assets* in the Comparative Balance Sheet and \$1 million of natural gas imbalances payable to affiliates, presented in Account 242 – *Miscellaneous Current & Accrued Liabilities* in the Comparative Balance Sheet.

EGTS participates in certain MidAmerican Energy benefit plans as described in Note 8. As of December 31, 2020, EGTS' amount due to MidAmerican Energy associated with these plans and reflected Account 234 – *Accounts Payable to Associated Companies* on the Comparative Balance Sheet was \$95 million.

Note 12. Tracked Costs and Special Surcharges

EGTS' regulatory assets and liabilities include accumulated (over)/under-recoveries of the following costs: TCRA and EPCA. TCRA represents a rate or surcharge charged to customers to recover the cost of transportation on pipelines not owned by EGTS. EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run seven designated compressor stations.

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EGTS had revenues and expenses related to the TCRA for the years 2020 and 2019, respectively, as follows:

(millions)				
TCRA		<u>2020</u>		<u>2019</u>
Asset (Liability) as of January 1,	\$	3	\$	--
Revenues		(36)		(34)
Costs		34		37
Asset (Liability) balance as of December 31,	\$	1	\$	3

EGTS had revenues and expenses related to the EPCA for the years 2020 and 2019, respectively, as follows:

(millions)				
EPCA		<u>2020</u>		<u>2019</u>
Liability as of January 1,	\$	(1)	\$	(3)
Revenues		(10)		(8)
Costs		8		10
Liability balance as of December 31,	\$	(3)	\$	(1)

Note 13. Subsequent Events

EGTS has evaluated the impact of events occurring after December 31, 2020, up to May 13, 2021, the date that the Eastern Gas Transmission and Storage, Inc. GAAP financial statements were issued and has updated such evaluation for disclosure purposes through May 17, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion		
Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	6,126,164,360
4	Property Under Capital Leases	36,472,810
5	Plant Purchased or Sold	
6	Completed Construction not Classified	104,958,675
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,267,595,845
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	182,923,218
12	Acquisition Adjustments	6,242,581
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,456,761,644
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,197,196,852
15	Net Utility Plant (Total of lines 13 and 14)	4,259,564,792
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	2,133,211,158
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	4,472,526
20	Amortization of Underground Storage Land and Land Rights	17,574,493
21	Amortization of Other Utility Plant	35,696,094
22	TOTAL In Service (Total of lines 18 thru 21)	2,190,954,271
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	6,242,581
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,197,196,852

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		6,126,164,360		
4		36,472,810		
5				
6		104,958,675		
7				
8		6,267,595,845		
9				
10				
11		182,923,218		
12		6,242,581		
13		6,456,761,644		
14		2,197,196,852		
15		4,259,564,792		
16				
17				
18		2,133,211,158		
19		4,472,526		
20		17,574,493		
21		35,696,094		
22		2,190,954,271		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32		6,242,581		
33		2,197,196,852		

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.

2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.

3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.

4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	274,371	
3	302 Franchises and Consents	151,757	4,454,161
4	303 Miscellaneous Intangible Plant	74,520,992	9,782,559
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	74,947,120	14,236,720
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	270,766	
9	325.2 Producing Leaseholds	6,171,970	4,285
10	325.3 Gas Rights	4,718,240	
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures	1,520,474	41,361
17	330 Producing Gas Wells-Well Construction	54,289,806	
18	331 Producing Gas Wells-Well Equipment	16,627,198	595,027
19	332 Field Lines	49,063	7,085,832
20	333 Field Compressor Station Equipment	3,917	
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment	588,961	
23	336 Purification Equipment		
24	337 Other Equipment	7,012,248	(79)
25	338 Unsuccessful Exploration and Development Costs	2,161,827	
26	339 Asset Retirement Costs for Natural Gas Production and	5,859,762	
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	99,274,232	7,726,426
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	99,274,232	7,726,426
40	Manufactured Gas Production Plant (Submit Supplementary		
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	99,274,232	7,726,426
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	4,546,310	
45	350.2 Rights-of-Way	6,373,567	830,578
46	351 Structures and Improvements	57,941,572	1,804,491
47	352 Wells	420,376,830	13,926,845
48	352.1 Storage Leaseholds and Rights	22,685,005	
49	352.2 Reservoirs	68,967,467	
50	352.3 Non-recoverable Natural Gas	14,179,306	
51	353 Lines	305,682,359	12,438,005
52	354 Compressor Station Equipment	581,776,718	11,526,866
53	355 Other Equipment	15,802,960	320,727
54	356 Purification Equipment		
55	357 Other Equipment	4,791,402	278,009
56	358 Asset Retirement Costs for Underground Storage Plant	8,320,494	
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	1,511,443,990	41,125,521
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminating and		

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	1,511,443,990	41,125,521
82	TRANSMISSION PLANT		
83	365.1 Land and Land Rights	21,117,478	114
84	365.2 Rights-of-Way	74,162,669	1,452,367
85	366 Structures and Improvements	182,362,062	11,731,376
86	367 Mains	2,300,850,863	59,288,397
87	368 Compressor Station Equipment	1,526,894,321	33,225,294
88	369 Measuring and Regulating Station Equipment	203,796,028	12,567,048
89	370 Communication Equipment	54,018,331	6,755,612
90	371 Other Equipment	27,563,124	394,278
91	372 Asset Retirement Costs for Transmission Plant	3,385,024	
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	4,394,149,900	125,414,486
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights		
95	375 Structures and Improvements		
96	376 Mains		
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General		
99	379 Measuring and Regulating Station Equipment-City Gate		
100	380 Services		
101	381 Meters		
102	382 Meter Installations		
103	383 House Regulators		
104	384 House Regulator Installations		
105	385 Industrial Measuring and Regulating Station Equipment		
106	386 Other Property on Customers' Premises		
107	387 Other Equipment		
108	388 Asset Retirement Costs for Distribution Plant		
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)		
110	GENERAL PLANT		
111	389 Land and Land Rights	4,745,536	636,773
112	390 Structures and Improvements	43,708,059	78,916
113	391 Office Furniture and Equipment	17,110,611	84,311
114	392 Transportation Equipment	5,614,764	197,254
115	393 Stores Equipment		
116	394 Tools, Shop, and Garage Equipment	2,040,702	24,813
117	395 Laboratory Equipment		
118	396 Power Operated Equipment	14,200,181	1,679,452
119	397 Communication Equipment	525,980	
120	398 Miscellaneous Equipment	2,609,158	1,212,522
121	Subtotal (Enter Total of lines 111 thru 120)	90,554,991	3,914,041
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant	176,200	47,822,902
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	90,731,191	51,736,943
125	TOTAL (Accounts 101 and 106)	6,170,546,433	240,240,096
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	6,170,546,433	240,240,096

Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				274,371
3			1,420,889	6,026,807
4	13,891,745			70,411,806
5	13,891,745		1,420,889	76,712,984
6				
7				
8	110,333			160,433
9	233,522	(25)		5,942,708
10		(27,437)		4,690,803
11				
12				
13				
14				
15				
16		(12,310)	(41,361)	1,508,164
17	1,411,936	(110,913)	(2,773)	52,764,184
18	459,862	(21,214)	2,367	16,743,516
19			(7,085,832)	49,063
20				3,917
21				
22				588,961
23				
24		(7,418)		7,004,751
25	6,161			2,155,666
26	585,381			5,274,381
27	2,807,195	(179,317)	(7,127,599)	96,886,547
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39	2,807,195	(179,317)	(7,127,599)	96,886,547
40				
41	2,807,195	(179,317)	(7,127,599)	96,886,547
42				
43				
44		(6,665)		4,539,645
45	686	(29,347)	11	7,174,123
46	115,855	(59,127)	294,109	59,865,190
47	1,039,434	(802,482)	(25,878)	432,435,881
48				22,685,005
49	31,927	(6,561)		68,928,979
50				14,179,306
51	2,907,676	(773,592)	(78,998)	314,360,098
52	4,520,323	(935,570)	142,951	587,990,642
53	98,084	(30,090)	(97,582)	15,897,931
54				
55		(8,975)		5,060,436
56	1,792,212			6,528,282
57	10,506,197	(2,652,409)	234,613	1,539,645,518
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	10,506,197	(2,652,409)	234,613	1,539,645,518
82				
83	31,555	(319,162)		20,766,875
84	13,470	(1,015,396)	(1,420,984)	73,165,186
85	270,970	(2,899,161)	851,126	191,774,433
86	4,454,833	(34,184,759)	6,868,786	2,328,368,454
87	9,173,028	(24,246,719)	(957,431)	1,525,742,437
88	537,633	(3,071,064)	143,321	212,897,700
89		(749,681)	(6,505,226)	53,519,036
90		(396,065)		27,561,337
91				3,385,024
92	14,481,489	(66,882,007)	(1,020,408)	4,437,180,482
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111		(27,608)		5,354,701
112	4,546,260	(178,589)	(43,144)	39,018,982
113	2,578,037	(65,150)		14,551,735
114	114,055	(2,662)	(862,877)	4,832,424
115				
116		(4,330)		2,061,185
117				
118	28,085	(27,267)	(1,444,983)	14,379,298
119				525,980
120		(5,704)		3,815,976
121	7,266,437	(311,310)	(2,351,004)	84,540,281
122				
123	47,823,434	(4,018,445)		(3,842,777)
124	55,089,871	(4,329,755)	(2,351,004)	80,697,504
125	96,776,497	(74,043,488)	(8,843,509)	6,231,123,035
126				
127				
128				
129	96,776,497	(74,043,488)	(8,843,509)	6,231,123,035

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Eastern Field Services	*	Base Gas Volumes at EGTS' North Summit Storage Pool	1,770,945
2	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Eastern's Pipeline for	13,209,902
3			EGTS' Mid-Atlantic Project	
4	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Eastern's Pipeline for	1,170,000
5			EGTS' Season Service Expansion Projecte	
6	Dominion Energy Ohio		Storage Capacity on Dominion Energy Ohio's System	5,592,020
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45	Total			21,742,867

Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	Tennessee Gas Pipeline Company		Pipeline Capacity Ellisburg to Craigs	8,760,000
2				
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45	Total			8,760,000

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1				
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45	Total			

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Line 30 and Line 550 Alternating Current Mitigation	5,859,997	625,000
2	Borger Station Engine Replacement	4,853,140	56,755,000
3	Supply Header	40,000,000	70,548,704
4	Leidy Station Compressor Engines Overhaul	1,062,105	1,989,669
5	Gas Microwave Telecommunications Project	1,457,634	10,000,002
6	Next Generation Compliance - IT Application	341,414	1,000,000
7	KP-1 Launcher and Receiver	530,104	553,000
8	Valve Replacements at Valley Gate Junction	1,468,843	1,078,865
9	Southern Area Headquarters Building	6,608,206	4,184,480
10	Luthersburg Office and Weld Shop	1,701,204	911,087
11	Line 24/554 Replace Pipe Abandon Casings	1,026,926	20,000
12	West Loop Power Pipeline Project	47,116,527	5,000,000
13	SCADA IP Communications Project - IT Application	1,691,939	300,000
14	Electronic Bulletin Board Consolidation - IT Application	2,074,986	450,000
15	Engine #1 Foundation Replacement at Lightburn	1,686,562	325,000
16	Hastings C300 Motor Replacement	1,837,641	200,000
17	Line 30 Pipe Replacement & Odorizer Installation	236,189	1,154,000
18	Line 31 Alternating Current Mitigation	739,230	3,300,000
19	Line TL-460 Alternating Current Mitigation	662,031	1,500,000
20	LN-30 Launcher and Receiver	667,232	1,400,000
21	Longview Power II Pipeline Project	(582,973)	168,096,139
22	Lost Creek Storage Pipeline Replacement	173,751	2,206,158
23	LP-77 Launcher and Receiver	67,235	1,162,482
24	Mid Atlantic Cooler Project	52,709	27,750,520
25	Network Bandwidth Improvement Project	1,123,483	1,500,001
26	Pier Replacement at Boom Station	1,006,477	16,000
27	Replace Firegate Valves at Leidy Storage Pool	352,211	866,224
28	TL-255 Pipe Replacement	1,072,454	6,798,789
29	TL-263 Pipe Replacement and Abandonment	702,438	500,000
30	TL-323 Launcher and Replacement	152,255	1,000,000
31	TL-465 Pipe Replacement	1,235,465	22,881
32	Utica Station Pipe and Cooler Project	225,636	6,007,768
33	Woodhull Cooler Replacement	790,641	1,455,465
34	Replace Glycol Heaters at Greenlick Station	1,977,676	850,000
35	Minor Projects	52,951,850	35,497,985
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44			
45	Total	182,923,218	415,025,219

Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Lebanon to Leidy/Market	CP89-638-000	At-Risk	305,725,893
2	Steuben	CP90-177-000	Incremental	8,024,702
3	Mid-Atlantic	CP03-41-000	Incremental	57,013,688
4	Northeast Storage	CP04-365-000	Incremental	90,427,950
5	CP Expansion	CP05-131-000	Incremental	287,773,888
6	USA Storage	CP07-31-000	Incremental	93,504,627
7	Utica 7	CP08-45-000	Incremental	9,939,970
8	Rural Valley	CP09-10-000	Incremental	26,459,253
9	Dominion Hub II	CP09-83-000	Incremental	3,910,700
10	Dominion Hub III	CP09-18-000	Incremental	22,883,375
11	Appalachian Gateway	CP10-448-000	Incremental	653,115,721
12	Northeast Expansion	CP11-39-000	Incremental	91,774,104
13	Sabinsville to Morrisville	CP12-20-000	Incremental	12,620,728
14	Allegheny Storage	CP12-72-000	Incremental	117,938,093
15	Natrium to Market	CP13-13-000	Incremental	37,723,939
16	Clarington	CP14-496-000	Incremental	77,155,256
17	Lebanon West II	CP14-555-000	Incremental	99,612,173
18	Monroe to Cornwell	CP15-7-000	Incremental	71,203,215
19	Leidy South	CP15-492-000	Incremental	165,122,949
20	New Market	CP14-497-000	Incremental	187,896,992
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	Total			2,419,827,216

Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.

7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).

8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.

9. In column i, report the amount of depreciation expense accrued on the facility during the year.

10. In column j, list any other expenses(including taxes) allocated to the facility.

11. In column k, report the incremental revenues associated with the facility.

12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.

13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	164,319,937	21,486,620	4,658,956	1,903,494	7,642,619	4,987,683	17,214,999
2	5,785,269	382,124	36,572	1,350	200,618	197,356	153,550
3	16,130,977	7,163,851	15,132,381	456,733	1,413,660	3,289,528	27,633,910
4	29,093,949	7,275,605	1,141,099	406,236	1,996,572	2,306,034	9,259,460
5	81,926,534	23,658,942	1,441,067	586,048	7,148,777	4,406,414	13,134,950
6	23,379,019	8,775,740	1,271,244	868,264	2,335,759	1,908,852	9,007,052
7	2,710,543	754,281	264,452	97,273	247,435	241,028	1,250,523
8	5,990,175	2,984,663	235,027	48,814	655,950	562,848	2,330,678
9	792,242	581,125	253,003	46,322	97,768	331,461	1,196,131
10	5,767,642	2,872,088	24,102	80,341	572,084	744,053	2,988,381
11	130,367,416	73,908,996	1,846,858	617,828	16,077,008	16,787,547	63,332,027
12	18,428,850	10,068,033	714,846	447,020	2,296,231	5,207,008	20,377,969
13	2,143,632	1,313,560	32,652	2,440	315,518	880,992	3,358,037
14	16,062,690	12,469,776	4,639,139	178,259	2,911,656	7,673,629	28,915,575
15	5,587,843	3,928,979	192,513	65,811	936,065	1,024,484	4,171,889
16	8,094,859	8,288,076	813,304	415,472	1,999,227	5,447,861	16,337,283
17	5,134,501	10,942,800	374,008	81,948	2,490,304	7,746,340	21,675,978
18	7,067,304	7,201,021	496,622	304,737	1,780,181	4,206,731	15,340,694
19	13,859,441	14,055,475	2,095,233	466,419	4,318,904	10,037,346	40,191,158
20	14,807,090	16,375,443	1,005,157	501,438	4,619,359	11,560,411	31,435,560
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36							
	557,449,913	234,487,198	36,668,235	7,576,247	60,055,695	89,547,606	329,305,804

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 217 Line No.: 9 Column: a

The Hub II project costs, expenses, and revenues are reflected consistent with CP09-83-000.

Schedule Page: 217 Line No.: 11 Column: a

All costs, expenses, and revenues associated with the TL-263 project are included in the Appalachian Gateway project totals.

Schedule Page: 217 Line No.: 37 Column: f

The ADIT amount for each project includes applicable EDIT.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charged to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.

An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending balance on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.

Accruals made to account 419.1 - *Allowance for Other Funds Used During Construction* were \$11,730,978 for 2020 and \$15,892,640 for 2019.

Accruals made to account 432.0 - *Allowance for Borrowed Funds Used During Construction* were \$5,329,799 for 2020 and \$11,501,737 for 2019.

General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
	(1) Average Short-Term Debt	S 42,169,840		
	(2) Short-Term Interest			s 10.56
	(3) Long-Term Debt	D 1,895,000,000	47.00	d 4.65
	(4) Preferred Stock	P		p
	(5) Common Equity	C 2,129,201,301	53.00	c 10.68
	(6) Total Capitalization	4,024,201,301	100.00	
	(7) Average Construction Work In Progress Balance	W 566,885,057		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 2.81

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ 5.23

4. Weighted Average Rate Actually Used for the Year:

- | | |
|------------------------------|------|
| a. Rate for Borrowed Funds - | 1.91 |
| b. Rate for Other Funds - | 4.79 |

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 218 Line No.: 2 Column: d

EGTS was used as the source for the capital structure figures.

Schedule Page: 218 Line No.: 3 Column: d

EGTS was used as the source for the capital structure figures.

Schedule Page: 218 Line No.: 5 Column: d

Rate of Return is calculated blackbox settlement approved in Docket No. RP97-406-000.

Schedule Page: 218 Line No.: 6 Column: c

Capital structure is that of EGTS.

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,002,023,141	2,002,023,141		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	151,767,390	151,767,390		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,199,055	1,199,055		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	152,966,445	152,966,445		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(32,677,563)	(32,677,563)		
13	Cost of Removal	24,368,988	24,368,988		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(8,308,575)	(8,308,575)		
16	Other Debit or Credit Items (Describe) (footnote details):	(11,412,831)	(11,412,831)		
17					
18	Book Cost of Asset Retirement Costs	(2,057,022)	(2,057,022)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,133,211,158	2,133,211,158		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas	71,325,033	71,325,033		
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	563,373,281	563,373,281		
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	1,477,168,636	1,477,168,636		
28	Distribution				
29	General	21,344,208	21,344,208		
30	TOTAL (Total of lines 21 thru 29)	2,133,211,158	2,133,211,158		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 12 Column: cReconciliation of Plant and Provision Accounts:

Book Retirements - 101 (page 209, line 129, col. d)	\$	96,776,496
Less: Retirements to Account 111		13,897,906
Less: ARC Retirements		50,201,027
Book Cost of Plant Retired	\$	32,677,563

Schedule Page: 219 Line No.: 16 Column: cOther Debit or Credit Items:

Reclass Pipe Depreciation related to ARO	\$	6,932,192
Less: Miscellaneous Adjustments		18,345,023
Other Debit or Credit Items	\$	11,412,831

Name of Respondent Document Accession #: 20210609-8039 Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report End of 2020/Q4
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of	55,726,599	2,571,448	712,671	863,248				59,873,966
2	Gas Delivered to Storage				57,633,127				57,633,127
3	Gas Withdrawn from				65,730,474				65,730,474
4	Other Debits and Credits				(3,451,633)				(3,451,633)
5	Balance at End of Year	55,726,599	2,571,448	712,671	(10,685,732)				48,324,986
6	Dth	178,115,010	7,749,385	2,289,551	(6,476,201)				181,677,745
7	Amount Per Dth	0.3129	0.3318	0.3113	1.6500				0.2660

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	Account 123			
2	Appalachian Gateway Negotiated - Eastern Field Services		11,668,261	
3				
4	Account 124			
5	Rabbi Trust		418,197	
6				
7	Account 136			
8	None			
9				
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<p align="center">Investments (Account 123, 124, and 136) (continued)</p> <p>List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.</p> <p>3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.</p> <p>5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).</p>					
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Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2	4,259,360		7,408,901		
3					
4					
5	418,197				
6					
7					
8					
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Investments in Subsidiary Companies (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 - Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Tioga Properties, LLC	06/28/2002		2,157,460
2				
3				
4				
5				
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40	TOTAL Cost of Account 123.1 \$			TOTAL 2,157,460

Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	7,329		2,164,789	
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40	7,329		2,164,789	

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	1,437,949
2	Prepaid Rents	
3	Prepaid Taxes	1,537,449
4	Prepaid Interest	
5	Miscellaneous Prepayments	543,255
6	TOTAL	3,518,653

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	Total						

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)							

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	Total						

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1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning Current Quarter/Year	Debits	Written off During Quarter/Year Account Charged	Written off During Period Amount Recovered	Written off During Period Amount Deemed Unrecoverable	Balance at End of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Annual Charge Adjustment	2,192,960	1,511,006	928, 242	2,056,569		1,647,397
2	Transportation Cost Rate Adjustment	3,130,358	1,648,938	858,254	3,164,625		1,614,671
3	Electric Power Cost Adjustment	516,407	833,975	855, 819	1,350,382		
4	Employee Benefit Plans		65,423,050				65,423,050
5							
6							
7							
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39							
40	Total	5,839,725	69,416,969		6,571,576	0	68,685,118

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

39	Miscellaneous Work in Progress					
40	Total	489,329,975	47,893,037		513,618,944	23,604,068

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric			
3	Gas	209,786,076	18,511,818	21,889,686
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	209,786,076	18,511,818	21,889,686
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	209,786,076	18,511,818	21,889,686
8	Classification of TOTAL			
9	Federal Income Tax	146,967,273	13,210,241	15,478,702
10	State Income Tax	62,818,803	5,301,577	6,410,984
11	Local Income Tax			

Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year
	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits	Debits	Credits	Credits	
	(e)	(f)	Account No. (g)	Amount (h)	Account No. (i)	Amount (j)	
1							
2							
3			219/254	254,395,796	219/254	82,031,299	40,799,447
4							
5				254,395,796		82,031,299	40,799,447
6	4,776	80,141	211	22,455,698	211	350,471,200	328,090,867
7	4,776	80,141		276,851,494		432,502,499	368,890,314
8							
9	4,776	57,400		199,830,182		308,117,917	257,576,093
10		22,741		77,021,312		124,384,582	111,314,221
11							

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 3 Column: b

Deferred Tax Asset on Net Regulatory Liability	\$	109,283,972
Storage Asset & Inventory Adjustment		45,333,853
Other Comprehensive Income/Reclass		29,624,755
Capital Lease Obligation - Noncurrent		7,627,550
Post Retirement Expenses		3,239,537
Short Term Incentive Plan		2,850,252
Accrued Severance		2,720,938
Loaned Gas		2,205,623
Line Packed Gas		1,870,985
Capital Lease Obligation - Current		1,622,426
Long Term Disability		1,096,127
Restricted Stock Award - Noncurrent		424,983
General Business Credit - Deferred Noncurrent		366,187
Bad Debts		331,797
Accrued Vacation Expense		307,048
Workers Compensation - FAS 112		259,787
Retention Bonus		208,026
Electricity Tracker		167,578
Regulatory Liability - Undistributed Customer Refund		104,373
Deferred Revenue - Current		62,334
Deferred Compensation Plan - Employees		46,330
Accrued Separation Costs		24,957
Supplier Refunds		5,120
Federal Net Operating Loss Carryforward Noncurrent		1,538
Total	\$	209,786,076

Schedule Page: 234 Line No.: 3 Column: h

Deferred Tax Reset	\$	245,405,198
Regulatory Liability - EDIT - Federal Tax Reform GU		3,822,434
Purchase Accounting - Adjustment		2,335,828
Regulatory Asset - Equity AFUDC		1,936,839
Other Comprehensive Income/Reclass		895,497
Total	\$	254,395,796

Schedule Page: 234 Line No.: 6 Column: h

Amortization Goodwill	\$	22,455,698
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Schedule Page: 234 Line No.: 3 Column: j

Purchase Accounting - Adjustment	\$	39,196,912
Deferred Tax Reset		30,828,368
Regulatory Asset - Equity AFUDC		4,817,334
Regulatory Liability - EDIT - Federal Tax Reform GU		2,903,459
Other Comprehensive Income/Reclass		2,843,129
Total	\$	80,589,202

Schedule Page: 234 Line No.: 6 Column: j

Amortization Goodwill	\$	350,471,201
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Schedule Page: 234 Line No.: 6 Column: k

Amortization Goodwill	\$	328,090,869
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Schedule Page: 234 Line No.: 3 Column: k

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Eastern Gas Transmission and Storage, Inc.		06/09/2021	2020/Q4
FOOTNOTE DATA			

Post Retirement Expenses	\$	27,211,535
Capital Lease Obligation - Noncurrent		7,746,597
Merger Costs		1,766,636
Plant and Equipment, Primarily Depreciation Method and Basis Differences		1,442,099
Short Term Incentive Plan		756,583
Deferred Revenue - Current		566,459
Storage Asset & Inventory Adjustment		346,182
Payroll Tax Deferral		292,499
Account 858 - <i>Transportation by Others</i>		250,396
Electricity Tracker		143,775
Workers Compensation - FAS 112		96,506
Long Term Disability		82,719
Regulatory Liability - Undistributed Customer Refund		48,919
Bad Debts		38,376
Retention Bonus		10,166
Total	\$	40,799,447

Capital Stock (Accounts 201 and 204)

- Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock	75,000	10,000.00	
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Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	60,101	609,360,000				
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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Recieved on (Accts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
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40	Total		0	0

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
 (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	211 Miscellaneous Paid in Capital	
2		
3	Hope Construction and Refining Cp - 1943	170,527
4	Contribution of Five Year 6% Notes of Standard Oil - 1943	3,275,000
5	Retirement of Gas Plant Adjustment authorized by Federal Commission Order 12/7/43	(1,191,609)
6	Allocation of Consolidated Federal Income Taxes to comply with SEC Rule 45C	34,801,339
7	Tax Effect of Restricted Stock Awards and Stock options exercised	3,767,589
8	Transfer of Assets	17,948,962
9	Capital Contribution for Tax Payments	469,750,000
10	Capital Contribution for Debt Payments	360,000,000
11	Other Paid in Capital Impact of Sale to BHE	40,137,211
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40	Total	928,659,019

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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14		
TOTAL		

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16		
17		
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28		
TOTAL		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	EEGH - Long Term Notes 3.800%	01/01/2014	01/01/2024	100,000,000
2	EEGH - Long Term Notes 4.900%	01/01/2014	01/01/2044	120,000,000
3	EEGH - Long Term Notes 5.000%	01/01/2014	01/01/2044	350,000,000
4	EEGH - Long Term Notes 4.750%	12/30/2015	12/30/2035	950,000,000
5	EEGH - Long Term Notes 4.785%	03/23/2017	03/31/2047	200,000,000
6	EEGH - Long Term Notes 3.600%	12/21/2017	12/01/2027	175,000,000
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40	TOTAL			1,895,000,000

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	3.800	3,800,000			
2	4.900	5,880,000			
3	5.000	17,500,000			
4	4.750	45,125,000			
5	4.785	9,570,000			
6	3.600	6,300,000			
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40		88,175,000			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 40 Column: f

The difference between page 257 Column F and FERC Accounts 427 and 430 is due to interest on short-term debt \$781,614.

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1					
2					
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
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Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	(180,255,515)
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See footnote details for Taxable Income Not Reported on Books	74,798,109
6		
7		
8	TOTAL	74,798,109
9	Deductions Recorded on Books Not Deducted for Return	
10	See footnote details for Deductions Recorded on Books Not Deducted for Return	459,276,541
11		
12		
13	TOTAL	459,276,541
14	Income Recorded on Books Not Included in Return	
15	See footnote details for Income Recorded on Books Not Included in Return	9,758,862
16		
17		
18	TOTAL	9,758,862
19	Deductions on Return Not Charged Against Book Income	
20	See footnote details for Deductions on Return Not Charged Against Book Income	114,435,417
21		
22		
23		
24		
25		
26	TOTAL	114,435,417
27	Federal Tax Net Income	229,624,856
28	Show Computation of Tax:	
29	Federal Income Tax at 21%	48,221,220
30	Add: Service Company Allocation	531,499
31	Less: Federal Income Tax - RTA, BSA, & Audit Adjustment	(581,046)
32	Less: Uncertain Tax Position Current Tax	(1,375,497)
33	Total Federal 409	46,796,177
34		
35		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Tax Gain on Eastern Gathering and Processing Abandonment - Federal	\$	25,332,050
Regulatory Asset - Equity AFUDC		24,961,762
Storage Asset & Inventory Adjustment		21,640,108
Deferred Revenue - Current		1,853,585
Bad Debts		798,169
Regulatory Liability - Undistributed Customer Refund		212,435
Total	\$	74,798,109

Schedule Page: 261 Line No.: 10 Column: b

Writedown of Fixed Asset	\$	445,581,874
ASC 410 - ARO		44,554,738
Capitalized Interest		18,142,440
Long Term Incentive Plan		8,700,000
Right-of-Use Asset - Operating Leases		5,521,870
Payroll Tax Deferral		5,106,049
Account 858 - Transportation by Others		4,129,132
Electricity Tracker		2,524,893
Retention Bonus		2,125,501
Workers Compensation - ASC 712		1,568,542
Property Taxes		1,034,463
Accrued Vacation Expense		582,292
Restricted Stock Award - Noncurrent		462,930
Amortization - Contracts		393,636
Disallowance of Lobbying Expenses		245,360
Meals and Entertainment		198,518
Property Under Capital Leases		60,530
Income Taxes Other than Current State Income Taxes		(78,956,227)
Total	\$	461,976,541

Schedule Page: 261 Line No.: 15 Column: b

Capital Lease Obligation - Noncurrent	\$	4,673,708
AFUDC Debt		3,717,978
Contributions in Aid of Construction		1,366,972
Income from Subsidiary		204
Total	\$	9,758,862

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 20 Column: b

Tax Depreciation in Excess of Book Depreciation	\$	43,699,219
Retirement Plan - Pensions		39,887,221
Accrued Severance		9,603,793
FERC Audit Adjustment		8,577,868
Goodwill Amortization		5,101,669
Cost of Removal		4,126,163
Post Retirement Expenses		1,915,348
Capital Lease Obligations - Current		908,419
IDC Deduction		201,850
Executive Deferred Compensation - Noncurrent		118,391
Merger Costs - Temporary		71,990
Long Term Disability		70,320
Accrued Seperation Costs		69,833
Tax Depletion		47,340
Short Term Incentive Plan		32,786
Supplier Refunds		3,207
Total	\$	114,435,417

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	Federal Income Tax		
2	FICA & Medicare	6,118	
3	Total	6,118	
4			
5	WV - Income Tax		
6			
7	WV - Severance 2018 and prior	(53,607)	
8	WV - Severance 2019	(1,229)	
9	WV - Severance 2020		
10	WV - Storage Tax 2018 and prior	187,303	
11	WV - Storage Tax 2019	467,332	
12	WV - Storage Tax 2020		
13	WV - Property Tax 2017		
14	WV - Property Tax 2018	(1)	
15	WV - Property Tax 2019	7,098,211	
16	WV - Property Tax 2020	16,021,411	
17	WV - Property Tax 2021		
18	TOTAL WEST VIRGINIA	23,719,420	
19			
20	PA - Income Tax		
21	PA - Property Tax 2018	17,639	
22	PA - Property Tax 2019	(64,075)	
23	PA - Property Tax 2020	1,314,976	1,314,976
24	PA - Property Tax 2021		
25	TOTAL PENNSYLVANIA	1,268,540	1,314,976
26			
27	NY - Income Tax		
28	NY - Property Tax 2018	(167,912)	
29	NY - Property Tax 2019	12,216,622	
30	NY - Property Tax 2020		
31	TOTAL NEW YORK	12,048,710	
32			
33	OH - Property Tax 2018		
34	OH - Property Tax 2019	13,475,000	
35	OH - Property Tax 2020	13,625,000	
36	OH - Property Tax 2021		
37	OH - Gross Receipts 2020		
38	TOTAL OHIO	27,100,000	
39			

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1	MD - Income Tax		
2	MD - Property Tax 2018		
3	MD - Property Tax 2019	54,084	
4	MD - Property Tax 2020		
5	TOTAL MARYLAND	54,084	
6			
7	VA - Income Tax		
8	VA - Property Tax 2018		
9	VA - Property Tax 2019	178,909	
10	VA - Property Tax 2020		
11	TOTAL VIRGINIA	178,909	
12			
13	NC - Income Tax		
14	TOTAL NORTH CAROLINA		
15			
16	TX - Property Tax 2018	167,912	
17	TX - Property Tax 2019		
18	TOTAL TEXAS	167,912	
19			
20	Sales & Use Tax	74,065	
21	Misc Taxes Expensed		
22	TOTAL OTHER	74,065	
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TOTAL		64,617,758	1,314,976

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1	46,796,178	47,851,469	2,550,717	1,495,426	
2	9,572,740	4,468,100	(5,107,950)	2,808	
3	56,368,918	52,319,569	(2,557,233)	1,498,234	
4					
5	4,516,774	3,037,585	(726,022)	753,167	
6					
7				(53,607)	
8				(1,229)	
9	249,468	142,799		106,669	
10				187,303	
11		485,633		(18,301)	
12	4,269,540	3,691,146		578,394	
13					
14	(64)	(65)			
15	52	7,098,263			
16	15,899,304	8,102,781	(16,021,411)	7,796,523	
17			17,112,409	17,112,409	
18	24,935,074	22,558,142	364,976	26,461,328	
19					
20	(7,689,318)	2,200,000	9,677,440	(211,878)	
21	(17,639)				
22	153,125	89,050			
23	1,396,304	1,396,341	(1,314,976)	(36)	
24	1,537,449		1,537,449	1,537,449	1,537,449
25	(4,620,079)	3,685,391	9,899,913	1,325,535	1,537,449
26					
27	1,692,468	2,522,670	825,121	(5,081)	
28	167,912	1,075		(1,075)	
29	(4,267,824)	7,948,797			
30	20,083,373	12,045,006		8,038,368	
31	17,675,929	22,517,548	825,121	8,032,212	
32					
33					
34	(441,469)	13,033,531			
35	13,302,060		(13,625,000)	13,302,060	
36			14,447,000	14,447,000	
37	101,461	101,461			
38	12,962,052	13,134,992	822,000	27,749,060	
39					

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1	161,943	70,000	(83,849)	8,094	
2					
3	2,320	56,404			
4	2,110,713	2,096,692		14,021	
5	2,274,976	2,223,096	(83,849)	22,115	
6					
7	7,409,856	2,019,581	(5,419,886)	(29,610)	
8					
9	(159,948)	18,961			
10	572,444	593,611		(21,167)	
11	7,822,352	2,632,153	(5,419,886)	(50,777)	
12					
13	209,501	45,000	(174,337)	(9,836)	
14	209,501	45,000	(174,337)	(9,836)	
15					
16	(167,912)				
17	1,081	1,081			
18	(166,831)	1,081			
19					
20	1,394,297	1,327,423		140,938	
21	1,162	1,162			
22	1,395,459	1,328,585		140,938	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
TOTAL	118,857,351	120,445,557	3,676,705	65,168,809	1,537,449

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		45,075,494		1,720,683
2		7,572,085		526,378
3		52,647,579		2,247,061
4				
5		4,200,583		316,186
6				
7				
8		(403)		
9		250,426		
10				
11				
12		4,269,540		
13				
14		(64)		
15		(317,562)		
16		15,907,457		
17				
18		24,309,977		316,186
19				
20		(8,352,636)		663,325
21		(17,639)		
22		153,125		
23		1,397,106		
24				
25		(6,820,044)		663,325
26				
27		1,540,824		151,644
28		167,912		
29		(4,267,824)		
30		20,091,650		
31		17,532,562		151,644
32				
33				
34		(441,469)		
35		13,308,790		
36				
37		154,746		
38		13,022,067		
39				

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)				
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1		143,572		18,370
2				
3		2,320		
4		2,111,818		
5		2,257,710		18,370
6				
7		759,453		6,650,403
8				
9		(159,948)		
10		572,660		
11		1,172,165		6,650,403
12				
13		186,423		23,078
14		186,423		23,078
15				
16		(167,912)		
17		1,081		
18		(166,831)		
19				
20		596,345		
21		1,772		
22		598,117		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
TOTAL		104,739,725		10,070,067

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2				2,000,655	
3				2,000,655	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15				(317,614)	
16				8,153	
17					
18				(309,461)	
19					
20					
21					
22					
23				802	
24				1,537,449	
25				1,538,251	
26					
27					
28					
29					
30				8,275	
31				8,275	
32					
33					
34					
35				6,730	
36					
37				(53,285)	
38				(46,555)	
39					

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2					
3					
4				1,106	
5				1,106	
6					
7					
8					
9					
10				216	
11				216	
12					
13					
14					
15					
16					
17					
18					
19					
20				797,951	
21				(610)	
22				797,341	
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
TOTAL				3,989,828	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 1 Column: f

Reclass Between Affiliate Receivable	\$	4,200,957
Reclass Retained Assets to APIC		(1,650,240)
Total	\$	2,550,717

Schedule Page: 262 Line No.: 2 Column: f

Cares Act - Social Security Employer Deferral to be paid 50% in 2021/50% in 2022	\$	(1,314,976)
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Schedule Page: 262 Line No.: 5 Column: f

Reclass Between Affiliate Receivable	\$	(44,203)
Reclass Retained Assets to APIC		(681,819)
Total	\$	(726,022)

Schedule Page: 262 Line No.: 16 Column: f

Amortization of WV Deferred Debit in Current Year	\$	(16,021,411)
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Schedule Page: 262 Line No.: 17 Column: f

To record future year WV Property tax Liability	\$	17,112,409
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Schedule Page: 262 Line No.: 20 Column: f

Reclass Retained Assets to APIC	\$	18,507,234
Reclass between Affililiate Receivable		267,325
Reclass from Account 143		(9,097,119)
Total	\$	9,677,440

Schedule Page: 262 Line No.: 23 Column: f

Amortization of PA Deferred Debit in Current Year	\$	(1,314,976)
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Schedule Page: 262 Line No.: 24 Column: f

To record future year PA Property Tax Liability	\$	1,537,449
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Schedule Page: 262 Line No.: 27 Column: f

Reclass from Account 143	\$	939,675
Reclass Retained Assets to APIC		(114,554)
Total	\$	825,121

Schedule Page: 262 Line No.: 35 Column: f

Amortization of OH Deferred Debit in Current Year	\$	(13,625,000)
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Schedule Page: 262 Line No.: 36 Column: f

To record future year OH Property Tax Liability	\$	14,447,000
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Schedule Page: 262.1 Line No.: 1 Column: f

Reclass Retained Assets to APIC	\$	99,121
Reclass from Account 143		(182,970)
Total	\$	(83,849)

Schedule Page: 262.1 Line No.: 7 Column: f

Reclass Between Affiliate Receivable	\$	1,073,475
Reclass Retained Assets to APIC		(6,493,361)
Total	\$	(5,419,886)

Schedule Page: 262.1 Line No.: 13 Column: f

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Reclass Retained Assets to APIC	\$	729,570
Reclass from Account 143		(903,907)
Total	\$	(174,337)

<p align="center">Miscellaneous Current and Accrued Liabilities (Account 242)</p> <p>1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.</p>		
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Line No.	Item (a)	Balance at End of Year (b)
1	Exchange Transport Gas Deliverable	2,394,431
2	Partners' Deposit - Joint Storage Projects	1,688,392
3	Rent & Royalties	606,411
4	FERC Annual Charge Adjustment	411,849
5	Other	359,036
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
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39		
40		
41		
42		
43		
44		
45	Total	5,460,119

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

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Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	719,412,155	66,644,588	56,497,549
4	Other (Define) (footnote details)			
5	Total (Enter Total of lines 2 thru 4)	719,412,155	66,644,588	56,497,549
6	Other (Specify) (footnote details)			
7	TOTAL Account 282 (Enter Total of lines 5 thr	719,412,155	66,644,588	56,497,549
8	Classification of TOTAL			
9	Federal Income Tax	550,978,674	38,576,496	40,307,306
10	State Income Tax	168,433,481	28,068,092	16,190,243
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	22,614,848	160,004,772	211/254	631,208,709	254/211	1,223,377,979	
4							
5	22,614,848	160,004,772		631,208,709		1,223,377,979	
6							
7	22,614,848	160,004,772		631,208,709		1,223,377,979	
8							
9	18,186,560	114,153,720		566,282,200		1,019,562,904	
10	4,428,288	45,851,052		64,926,509		203,815,075	
11							

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Eastern Gas Transmission and Storage, Inc.		06/09/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 3 Column: b

Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$ 701,814,605
Intangible Drilling Cost and Well Equipment	(1,453,172)
Regulatory Asset - Equity AFUDC	19,050,722
Total	\$ 719,412,155

Schedule Page: 274 Line No.: 3 Column: h

Deferred Tax Reset	\$ 598,533,578
Purchase Accounting Adjustment	20,235,898
Regulatory Asset - Equity AFUDC	5,010,955
Regulatory Liability - Federal Tax Reform	5,986,181
Reclass to 190	1,442,097
Total	\$ 631,208,709

Schedule Page: 274 Line No.: 3 Column: j

Deferred Tax Reset	\$ 1,196,862,180
Purchase Accounting Adjustment	13,088,502
Regulatory Asset - Equity AFUDC	12,624,962
Regulatory Liability - Federal Tax Reform	802,335
Total	\$ 1,223,377,979

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	243,793,417	21,599,548	11,359,316
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	243,793,417	21,599,548	11,359,316
6	Other (Specify) (footnote details)			
7	TOTAL Account 283 (Total of lines 5 thru 6)	243,793,417	21,599,548	11,359,316
8	Classification of TOTAL			
9	Federal Income Tax	170,655,149	14,715,800	7,162,909
10	State Income Tax	73,138,268	6,883,748	4,196,407
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3			190/211	18,684,546	190/211	257,690,691	15,027,504
4							
5				18,684,546		257,690,691	15,027,504
6							
7				18,684,546		257,690,691	15,027,504
8							
9				13,356,182		181,071,330	10,492,892
10				5,328,364		76,619,361	4,534,612
11							

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Eastern Gas Transmission and Storage, Inc.		06/09/2021	2020/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: b

Retirement Plan - Pensions	\$	231,539,489
Right-Of-Use Asset - Leases		9,632,049
Property Taxes		1,338,531
Account 858 - <i>Transportation by Others</i>		710,470
FERC Charge		447,980
Executive Deferred Compensation - Noncurrent		124,898
Total	\$	243,793,417

Schedule Page: 276 Line No.: 3 Column: h

Purchase Accounting Adjustment	\$	17,226,906
Reclass from Account 190 - <i>Accumulated Deferred Income Taxes</i>		1,157,001
Deferred Tax Reset		300,639
Total	\$	18,684,546

Schedule Page: 276 Line No.: 3 Column: j

Purchase Accounting Adjustment	\$	256,664,103
Deferred Tax Reset		1,026,588
Total	\$	257,690,691

Schedule Page: 276 Line No.: 3 Column: k

Right-Of-Use Asset - Leases	\$	8,107,022
Amortization Contracts		5,406,066
Accrued Vacation Expense		623,959
Retirement Plan - Pensions		546,633
Accrued Severance		144,946
Deferred Tax Asset on Net Regulatory Liability		103,283
Property Taxes		61,178
Capital Lease Obligations - Current		18,961
Supplier Refunds		15,456
Total	\$	15,027,504

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report End of <u>2020/Q4</u>
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	397,064,375	various	10,522,744		16,184,273	402,725,904
2	Reg Liability - OPEB	117,710,913	182,3, 926	42,743,049		29,625,338	104,593,202
3	Incremental OPEB Cost	4,022,067	various	4,022,067			
4	Collections in Excess of Pipeline and Storage Well AROs	1,767,473	various	6,020,015		5,456,322	1,203,780
5	Electric Power Cost Adjustment	1,125,273	819, 855	581,458		2,589,945	3,133,760
6	Transportation Cost Rate Adjustment	548,984	858	279,877		193,321	462,428
7	Undistributed Customer Refunds	379,220	142, 146	1,819,497		2,031,935	591,658
8	Unallocated Supplier Refunds	18,603	421, 858	86,844		83,638	15,397
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
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37							
38							
39							
40							
41							
42							
43							
44							
45	Total	522,636,908		66,075,551	0	56,164,772	512,726,129

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: b

Balance predominately reflects EGTS' estimate of amounts probable of refunds to customers for excess deferred income taxes (EDIT) resulting from the reduction in the corporate income tax rate to 21% under the 2017 Tax Reform Act. See Pg. 122 Note 6 for further discussion.

Schedule Page: 278 Line No.: 1 Column: d

EGTS has estimated the amount of protected and unprotected EDIT expected to reverse in 2020 consistent with the guidance contained in FERC Docket No. PL19-2-000 and resolution of its Form 501-G proceeding with FERC Docket No. RP19-62-000. See Pg. 122 Note 6 for further discussion.

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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	206,344			194,536	194,536
2	Transportation of Gas for Others (489.2 and 489..3)					
3	FT, FTNN	75,823,264		107,350	19,845,020	19,952,370
4	FTNNSC	8,410		6	2,444	2,450
5	IT	412,174		695	64,986	65,681
6	MCS	1,711,557		3,105	1,634,475	1,637,580
7	LEBANON TO LEIDY	5,146,904		5,441	1,428,867	1,434,308
8	APPALACHIAN GATEWAY	5,677,062		6,245	4,988,182	4,994,427
9	ALLEGHENY FT	2,141,193		2,355	1,113,008	1,115,363
10	NORTHEAST EXPANSION	2,751,377		3,027	1,694,958	1,697,985
11	RURAL VALLEY	929,553		1,023	140,097	141,120
12	STEUBEN				12,603	12,603
13	NORTHEAST STORAGE					
14	MID ATLANTIC	3,695,906		4,048	2,299,118	2,303,166
15	UTICA7	215,681		237	103,801	104,038
16	FTE	1,793,185		1,974	624,263	626,237
17	HUB II	521,322		573	99,208	99,781
18	LEBANON WEST II	4,029,918		4,433	1,800,918	1,805,351
19	CLARINGTON	7,511,912		8,263	1,384,443	1,392,706
20	M2C	5,355,498		5,891	1,267,703	1,273,594
21	LEIDYSOUTH	3,323,804		3,828	3,238,244	3,242,072
22	NEWMARKET	3,129,777		3,443	2,799,991	2,803,434
23	OTHER				728,791	728,791
24						
25						
26						
27						
28						
29						
30						
31						
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47						

Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
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60						
61						
62						
63	Total Transportation (Other than Gathering)	124,178,497		161,937	45,271,120	45,433,057
64	Storage (489.4)					
65	GSS	27,996,026		3,593	12,908,212	12,911,805
66	NORTHEAST STORAGE	791,449		2	483,342	483,344
67	GSS - E	965,415			475,543	475,543
68	USA	698,773		125	751,360	751,485
69	Allegheny Storage	1,029,038		137	1,296,579	1,296,716
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage	31,480,701		3,857	15,915,036	15,918,893
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				23,221	23,221
97	Rents (493-494)					
98	Other Gas Revenues (495)				29,935	29,935
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues				53,156	53,156
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	155,865,542		165,794	61,433,848	61,599,642

Monthly Quantity & Revenue Data by Rate Schedule										
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.										
2. Total Quantities and Revenues in whole numbers										
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.										
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.										
5. Enter footnotes as appropriate.										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	182,352			287,862	287,862	230,486			296,805	296,805
2										
3	82,294,609		92,286	24,709,125	24,801,411	104,718,856		120,797	27,182,712	27,303,509
4	13,155		9	3,803	3,812	21,863		15	6,426	6,441
5	982,486		672	171,195	171,867	903,585		1,211	143,513	144,724
6	749,474		1,918	1,636,740	1,638,658	3,100,192		794	1,565,084	1,565,878
7	4,189,200		3,076	1,034,549	1,037,625	3,956,090		4,352	1,757,202	1,761,554
8	3,143,125		3,457	4,940,846	4,944,303	5,437,072		5,920	4,975,071	4,980,991
9	1,959,761		2,156	1,106,885	1,109,041	3,038,371		3,342	1,122,201	1,125,543
10	3,582,916		3,941	1,702,543	1,706,484	3,230,717		3,554	1,697,542	1,701,096
11	900,000		989	(37,177)	(36,188)	505,833		556	132,406	132,962
12	45,260		50	12,775	12,825	129,438		142	13,095	13,237
13	380,353		418	701,042	701,460	1,202,284		1,323	691,795	693,118
14	3,828,353		4,218	5,310,777	5,314,995	5,368,577		5,905	2,317,147	2,323,052
15	318,154		350	104,920	105,270	301,794		332	104,688	105,020
16	1,532,243		1,684	617,735	619,419	1,850,632		2,036	622,278	624,314
17	516,240		568	98,221	98,789	540,443		595	98,564	99,159
18	3,900,000		4,290	1,738,451	1,742,741	4,027,611		4,430	1,797,450	1,801,880
19	7,197,306		7,917	1,366,552	1,374,469	7,430,646		8,174	1,369,865	1,378,039
20	5,924,829		6,517	1,266,388	1,272,905	6,284,611		6,913	1,271,497	1,278,410
21	4,577,627		6,566	3,464,948	3,471,514	4,641,122		5,105	3,324,550	3,329,655
22	2,844,870		3,129	2,778,660	2,781,789	3,006,689		3,307	2,788,001	2,791,308
23				729,186	729,186				726,272	726,272
24										
25										
26										
27										
28										
29										
30										
31										
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42										
43										
44										
45										
46										
47										

Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
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52										
53										
54										
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57										
58										
59										
60										
61										
62										
63	128,879,961		144,211	53,458,164	53,602,375	159,696,426		178,803	53,707,359	53,886,162
64										
65	21,567,514		18,885	12,572,359	12,591,244	51,151,320		60,131	13,037,640	13,097,771
66	101,942		79	491,626	491,705	1,345,477		1,459	482,411	483,870
67	86,308		51	451,603	451,654	1,158,162		1,274	466,875	468,149
68	521,619		471	743,879	744,350	1,055,087		1,007	751,845	752,852
69	315,271		145	1,277,661	1,277,806	1,621,623		170	1,275,249	1,275,419
70										
71										
72										
73										
74										
75										
76										
77										
78										
79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89										
90	22,592,654		19,631	15,537,128	15,556,759	56,331,669		64,041	16,014,020	16,078,061
91										
92										
93										
94										
95										
96				14,210	14,210				39,909	39,909
97									4,688	4,688
98				322,429	322,429				17,131,576	17,131,576
99										
100				336,639	336,639				17,176,173	17,176,173
101	151,654,967		163,842	69,619,793	69,783,635	216,258,581		242,844	87,194,357	87,437,201

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities			1,907,643	1,687,425
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others			304,418	327,411
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:			2,212,061	2,014,836
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:			2,212,061	2,014,836

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4	3,264,855	6,497,023	3,264,855	6,497,023	2,672,236	3,188,394
5						
6						
7						
8						
9						
10	581,388,599	604,422,873	583,296,242	606,110,298	1,514,261,132	1,302,223,996
11						
12	190,906,796	191,738,929	191,211,214	192,066,340	475,070,086	516,215,632
13						
14						
15	382,816	683,483	382,816	683,483		
16	24,824	233,572	24,824	233,572		
17						
18	43,110,325	7,549,851	43,110,325	7,549,851		
19	819,078,215	811,125,731	821,290,276	813,140,567		
20						
21	819,078,215	811,125,731	821,290,276	813,140,567		

Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)

- Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
- Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Current Year (d)
1					
2					
3					
4					
5					
6					
7					
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9					
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25					

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Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)

<p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).</p> <p>4. Delivered Dth of gas must not be adjusted for discounting.</p>

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
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9						
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14						
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16						
17						
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19						
20						
21						
22						
23						
24						
25						

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.

2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	FT, FTNN			1,163,969	1,064,415
2	FTNNSC			227	250
3	IT			12,913	18,596
4	MCS			70,323	73,691
5	LEBANON TO LEIDY			63,174	54,801
6	APPALACHIAN GATEWAY			68,837	47,661
7	ALLEGHENY FT			34,220	31,280
8	NORTHEAST EXPANSION			41,642	23,239
9	RURAL VALLEY			11,264	9,395
10	STEBEN			563	1,054
11	NORTHEAST STORAGE			6,826	7,353
12	MID ATLANTIC			55,218	57,548
13	FTE			31,260	28,598
14	HUB II			7,794	6,447
15	UTICA7			3,402	3,945
16	LEBANON WEST II			58,765	58,426
17	CLARINGTON			85,853	32,365
18	M2C			85,234	71,378
19	LEIDYSOUTH			65,162	57,112
20	NEWMARKET			40,997	39,871
21	OTHER				
22					
23					
24					
25	Total			1,907,643	1,687,425

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	274,230,822	270,845,285	275,394,791	271,909,700	911,881,542	819,057,781
2	51,509	55,630	51,736	55,880	177,339	192,435
3	1,438,029	1,986,036	1,450,942	2,004,632	9,233,830	13,469,913
4	15,686,301	21,430,851	15,756,624	21,504,542	63,225,906	61,449,237
5	17,151,825	18,774,458	17,214,999	18,829,259	52,032,243	42,155,436
6	62,263,190	86,999,245	62,332,027	87,046,906	55,191,671	36,662,833
7	13,375,533	13,178,342	13,409,753	13,209,622	27,420,516	24,059,494
8	20,336,327	20,079,309	20,377,969	20,102,548	33,504,135	17,875,827
9	2,319,414	4,313,988	2,330,678	4,323,383	9,024,942	7,226,566
10	152,987	154,311	153,550	155,365	460,727	809,857
11	3,456,695	3,125,119	3,463,521	3,132,472	5,494,363	5,656,519
12	27,578,692	27,538,104	27,633,910	27,595,652	44,457,606	44,267,798
13	7,533,776	7,461,177	7,565,036	7,489,775	24,842,425	22,000,159
14	1,188,337	1,163,432	1,196,131	1,169,879	6,237,686	4,958,737
15	1,247,121	1,249,133	1,250,523	1,253,078	2,746,302	3,034,425
16	21,617,213	21,539,158	21,675,978	21,597,584	47,042,335	44,942,661
17	16,251,430	15,540,549	16,337,283	15,572,914	69,446,501	24,895,276
18	15,255,460	14,989,538	15,340,694	15,060,916	68,267,369	54,907,008
19	40,125,996	36,835,368	40,191,158	36,892,480	50,655,856	43,931,866
20	31,394,563	28,433,283	31,435,560	28,473,154	32,917,838	30,670,168
21	8,733,379	8,730,557	8,733,379	8,730,557		
22						
23						
24						
25	581,388,599	604,422,873	583,296,242	606,110,298	1,514,261,132	1,302,223,996

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	GSS			279,595	299,472
2	NORTHEAST STORAGE			7,473	7,680
3	GSS-E			4,614	4,947
4	USA STORAGE PROJECT			5,881	5,416
5	ALLEGHENY STORAGE PROJECT			6,855	9,896
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	total			304,418	327,411

Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.

5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	155,052,892	155,595,189	155,332,487	155,894,661	432,342,634	469,460,746
2	5,788,466	5,947,877	5,795,939	5,955,557	12,170,720	13,685,413
3	5,565,300	5,617,648	5,569,914	5,622,595	8,054,576	9,676,939
4	9,001,171	9,001,500	9,007,052	9,006,916	9,195,692	8,609,913
5	15,498,967	15,576,715	15,505,822	15,586,611	13,306,464	14,782,621
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	190,906,796	191,738,929	191,211,214	192,066,340	475,070,086	516,215,632

Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	371,383
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	457,642
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	41,314,398
11	Other revenues (Specify):	
12	Manual Rebillis from Associated Dominion Energy, Inc. entities	818,006
13	Miscellaneous	148,896
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	Total	43,110,325

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
	(a)				
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.	24,164,838	21,043,426	160,279,247	224,343,297
3	Account 489.4, Revenues from storing gas of others.	15,330	2,556,524	20,595,729	18,488,948
4	Account 495, Other gas revenues.				
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	Total	24,180,168	23,599,950	180,874,976	242,832,245

Gas Operation and Maintenance Expenses			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	247,137	308,887
8	751 Production Maps and Records	(12,887)	11,666
9	752 Gas Well Expenses	1,617,443	1,902,847
10	753 Field Lines Expenses	53,470	46,835
11	754 Field Compressor Station Expenses	108,118	28,122
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	312,883	867,792
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	497,250	899,213
16	759 Other Expenses	820,943	1,050,246
17	760 Rents	4,055	12,253
18	TOTAL Operation (Total of lines 7 thru 17)	3,648,412	5,127,861
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	19,759	16,429
22	763 Maintenance of Producing Gas Wells	368,258	636,536
23	764 Maintenance of Field Lines	9,976	0
24	765 Maintenance of Field Compressor Station Equipment	146,584	15,091
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	18,172
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	2,232	4,778
29	TOTAL Maintenance (Total of lines 20 thru 28)	546,809	691,006
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	4,195,221	5,818,867

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	225
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	225
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	4,921	4,894
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	4,921	4,894
58	TOTAL Products Extraction (Total of lines 47 and 57)	4,921	5,119

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	0	0
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments	0	0
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	0	0
78	806 Exchange Gas	3,198,833	53,056,072
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	65,730,476	33,486,296
87	(Less) 808.2 Gas Delivered to Storage-Credit	57,633,127	106,057,017
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	(27,819,305)	(36,224,731)
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	9,573,267	9,008,645
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(18,246,038)	(27,216,086)
95	813 Other Gas Supply Expenses	16,261,681	25,776,417
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	45,803,901	33,477,854
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	50,004,043	39,301,840
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	1,881,392	1,418,333
102	815 Maps and Records	610,205	668,553
103	816 Wells Expenses	4,077,198	2,957,868
104	817 Lines Expense	2,505,252	2,923,541
105	818 Compressor Station Expenses	14,630,741	14,225,396
106	819 Compressor Station Fuel and Power	993,930	502,512
107	820 Measuring and Regulating Station Expenses	216,674	459,094
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	770,436	1,828,600
111	824 Other Expenses	4,900,929	6,541,266
112	825 Storage Well Royalties	1,939,044	1,926,985
113	826 Rents	1,770,955	1,770,954
114	TOTAL Operation (Total of lines of 101 thru 113)	34,296,756	35,223,102

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	817,215	841,044
117	831 Maintenance of Structures and Improvements	899,882	1,647,141
118	832 Maintenance of Reservoirs and Wells	2,595,469	3,215,950
119	833 Maintenance of Lines	954,136	2,264,808
120	834 Maintenance of Compressor Station Equipment	8,803,697	8,467,613
121	835 Maintenance of Measuring and Regulating Station Equipment	(7,088)	13,402
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	14,063,311	16,449,958
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	48,360,067	51,673,060
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	0	0
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	0	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	48,360,067	51,673,060

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	10,781,070	7,639,870
181	851 System Control and Load Dispatching	2,156,019	2,117,251
182	852 Communication System Expenses	1,177,294	467,344
183	853 Compressor Station Labor and Expenses	24,837,430	24,501,952
184	854 Gas for Compressor Station Fuel	(25,484,404)	(32,991,736)
185	855 Other Fuel and Power for Compressor Stations	10,426,852	7,721,316
186	856 Mains Expenses	19,346,649	15,494,564
187	857 Measuring and Regulating Station Expenses	3,407,744	2,613,788
188	858 Transmission and Compression of Gas by Others	41,741,381	38,535,967
189	859 Other Expenses	5,415,813	6,752,201
190	860 Rents	597,235	613,072
191	TOTAL Operation (Total of lines 180 thru 190)	94,403,083	73,465,589
192	Maintenance		
193	861 Maintenance Supervision and Engineering	3,800,955	2,453,660
194	862 Maintenance of Structures and Improvements	1,933,454	2,112,393
195	863 Maintenance of Mains	9,046,336	14,154,973
196	864 Maintenance of Compressor Station Equipment	10,080,192	10,951,849
197	865 Maintenance of Measuring and Regulating Station Equipment	572,493	859,833
198	866 Maintenance of Communication Equipment	821,166	814,021
199	867 Maintenance of Other Equipment	1,769	17,268
200	TOTAL Maintenance (Total of lines 193 thru 199)	26,256,365	31,363,997
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	120,659,448	104,829,586
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	0	0
205	871 Distribution Load Dispatching	0	0
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	815,610	465,318
236	905 Miscellaneous Customer Accounts Expenses	0	0
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	815,610	465,318
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	0	0
242	909 Informational and Instructional Expenses	0	0
243	910 Miscellaneous Customer Service and Informational Expenses	0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	0	0
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	0	0
249	913 Advertising Expenses	0	0
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	0	0
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	53,494,403	68,750,888
255	921 Office Supplies and Expenses	1,734,458	5,354,640
256	(Less) 922 Administrative Expenses Transferred-Credit	14,044,766	14,512,551
257	923 Outside Services Employed	5,836,930	4,639,491
258	924 Property Insurance	1,336,746	1,211,990
259	925 Injuries and Damages	4,618,797	2,496,776
260	926 Employee Pensions and Benefits	(36,136,524)	(18,431,312)
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	2,066,267	2,519,335
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1General Advertising Expenses	102,660	491,381
265	930.2Miscellaneous General Expenses	1,380,204	187,769
266	931 Rents	2,799,487	3,135,840
267	TOTAL Operation (Total of lines 254 thru 266)	23,188,662	55,844,247
268	Maintenance		
269	932 Maintenance of General Plant	3,507,791	3,634,710
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	26,696,453	59,478,957
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	246,535,621	255,748,761

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

25	Total	1,485,709,085	1,089,027,418	1,476,325,632	1,087,235,325

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit	819, 854	20,417,961	27,819,306		
2	811 Gas Used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others					
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)					
6	Other Gas Supply Expenses	813	(5,499,574)	(7,395,862)		
7	Storage Wells Expenses	816	(868)	(1,519)		
8	Storage Lines Expenses	817	(19,008)	(21,912)		
9	Storage M&R Station Expenses	820	(7,401)	(11,606)		
10	Other Storage Expenses	824	(6,309)	(7,919)		
11	Communication System Expenses	852	(797)	(1,111)		
12	Transmission Mains Expenses	856	(13,004)	(7,938)		
13	Transmission M&R Station Expenses	857	(438,711)	(648,256)		
14	Transmission & Compression of Gas by Others	858	(931,897)	(1,351,314)		
15	Other Transmission Expenses	859	(1,907)	(2,904)		
16	Clearing Account (Capitalized Gas Losses)	184	(100,549)	(122,923)		
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23						
24						
25	Total		13,397,936	18,246,042		

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 331 Line No.: 1 Column: c

Account 854 - Transmission Compressor Station Fuel	\$	18,257,767
Account 819 - Storage Compressor Station Fuel		2,160,194
Total	\$	20,417,961

Schedule Page: 331 Line No.: 1 Column: d

Account 854 - Transmission Compressor Station Fuel	\$	25,484,404
Account 819 - Storage Compressor Station Fuel		2,334,902
Total	\$	27,819,306

Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	Tennessee Gas Pipeline		1,836,314	1,633,423
2	Texas Eastern X-43		7,673,265	24,501,948
3	Lebanon, OH			
4	Various DTI & TETCO Interconnects			
5	Texas Eastern X-135		5,339,193	13,030,422
6	Oakford, PA			
7	Perulack, PA			
8	Texas Eastern X-137		7,421,922	22,613,502
9	Crayne, PA			
10	Chambersburg, PA			
11	Texas Eastern		11,072,302	326,667
12	Uniontown, PA			
13	Various EGTS & TETCO Interconnects			
14	Dominion Energy East Ohio Gas	*	1,442,007	4,437,000
15	Various EGTS & DEOG Interconnects			
16	Various EGTS & DEOG Interconnects			
17				
18	Deferral of Over/Underrecovered Transportation Costs		1,358,070	
19	Fuel Retained by Others		1,351,314	
20	Other		4,246,994	
21				
22				
23				
24				
25	Total		41,741,381	66,542,962

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 14 Column: a

Dominion Energy East Ohio was an associated company through October 31, 2020.

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Storage Encroachment Revaluation	2,681,198
2	Transport Imbalance Revaluation	6,184,621
3	Unaccounted for Gas	7,395,862
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25	Total	16,261,681

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	654,788
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	160,743
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Support from Affiliates	438,631
6	Other Expenses	126,042
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25	Total	1,380,204

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant			8,384,298	
2	Production plant, manufactured gas				
3	Production and gathering plant, natural gas	1,841,427	63,480	142,223	
4	Products extraction plant				
5	Underground gas storage plant	36,294,622	1,135,389	1,183,948	
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission plant	113,272,472	186		
9	Distribution plant				
10	General plant	358,869			
11	Common plant-gas				
12	TOTAL	151,767,390	1,199,055	9,710,469	

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1			8,384,298	Intangible plant
2				Production plant, manufactured gas
3			2,047,130	Production and gathering plant, natural gas
4				Products extraction plant
5			38,613,959	Underground gas storage plant
6				Other storage plant
7				Base load LNG terminaling and processing plant
8			113,272,658	Transmission plant
9				Distribution plant
10			358,869	General plant
11				Common plant-gas
12			162,676,914	TOTAL

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	25,961	6.02
4	Underground Gas Storage Plant (footnote details)	1,539,324	2.50
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)	4,430,681	2.50
8	General Plant (footnote details)	75,627	
9	Other (footnote details)	77,269	0.00
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14			
15			

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

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Production & Gathering-Onshore:	Plant Base	Applied Rate
Production Plant	\$ 17,375	7.68 %
Gathering Plant	8,586	2.65 %
Total	\$ 25,961	

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General Plant:	Plant Base	Applied Rate
Structures and Improvements	\$ 39,198	2.00 %
Other General Plant	36,429	Various %
Total	\$ 75,627	

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Other is comprised primarily of software amortized based on a 5, 10 or 15 year life.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	426.1 Donations	327,116
2		
3	426.2 Life Insurance	11,108
4		
5	426.4 Civic	
6	Support from Affiliates	222,710
7	Other	168,330
8		
9	426.5 Other Income Deductions	
10	Derivative Settlements	980,677
11	Supply Header Project Asset Retirement Obligation	46,446,243
12	Support from Affiliates	1,013,941
13	Disallowance and abandonment CWIP and Plant in Service Assets	480,261,463
14	Rabbi Trust Losses allocated from DES	937,169
15	Loss Discount	(158,556)
16	Other	(545)
17		
18	430.0 Interest on Debt to Associated Companies	
19	Long-Term Notes - Eastern Energy Gas Holdings, LLC	88,956,614
20		
21	431.0 Other Interest Expense	
22	Capital Leases	178,369
23	Deposits	(15,572)
24	Support from Affiliates	24,544
25	Miscellaneous	42,506
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	2018 - 2019 ACA Charges - 12 Month Amortization	2,192,960		2,192,960	1,644,720
2	2019 - 2020 ACA Charges - 12 Month Amortization	1,647,397		1,647,397	548,240
3	2020 - 2021 ACA Charges - 12 Month Amortization				
4	FERC Docket No. RP19-343		9,698	9,698	
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25	Total	3,840,357	9,698	3,850,055	2,192,960

Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
 4. Identify separately all annual charge adjustments (ACA).
 5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
 6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1					928	1,644,720	
2				1,647,397	928	411,849	1,235,548
3		242	411,849				411,849
4		928	9,698				
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25			421,547	1,647,397		2,056,569	1,647,397

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	(42,693,247)
2	Pensions – other	
3	Post-retirement benefits other than pensions (PBOP)	11,832,161
4	Post- employment benefit plans	
5	Other (Specify)	
6	Employee Benefits - Medical	10,025,700
7	Other Employee Benefits - Miscellaneous	(15,301,138)
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	Total	(36,136,524)

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)	1,468,531			1,468,531
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	12,791,671	689,460		13,481,131
32	Transmission	33,938,934	2,365,443		36,304,377
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	21,590,403	22,266,458		43,856,861
38	TOTAL Operation (Total of lines 28 thru 37)	69,789,539	25,321,361		95,110,900
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)	251,234			251,234
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	4,584,579			4,584,579
44	Transmission	9,284,010	1,301,849		10,585,859
45	Distribution				

Distribution of Salaries and Wages (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	85,643			85,643
47	TOTAL Maintenance (Total of lines 40 thru 46)	14,205,466	1,301,849		15,507,315
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.)(Il. 29 and 41)	1,719,765			1,719,765
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminating and Processing (Total of Il. 31 and 43)	17,376,250	689,460		18,065,710
54	Transmission (Total of lines 32 and 44)	43,222,944	3,667,292		46,890,236
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	21,676,046	22,266,458		43,942,504
60	Total Operation and Maintenance (Total of lines 50 thru 59)	83,995,005	26,623,210		110,618,215
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	83,995,005	26,623,210		110,618,215
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	13,294,858	2,567,419		15,862,277
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	13,294,858	2,567,419		15,862,277
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	5,434			5,434
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	5,434			5,434
75	Other Accounts (Specify) (footnote details)	31,285,759	3,035,519		34,321,278
76	TOTAL Other Accounts	31,285,759	3,035,519		34,321,278
77	TOTAL SALARIES AND WAGES	128,581,056	32,226,148		160,807,204

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

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A/R - Associated Companies	\$	18,420,099
A/R - Storage Partnerships		8,085,149
Non-Regulated Expenses		4,495,214
A/R -3rd Party Billings		285,297
Total	\$	31,285,759

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Non-Regulated Expenses	\$	3,035,519
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.
(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	MINNESOTA LTD LLC	24,708,246
2	ACE PIPELINE INC	24,579,505
3	OTIS EASTERN SERVICE LLC	10,904,417
4	GAS FIELD SPECIALISTS INC	10,042,291
5	QUALITY INTEGRATED SERVICES INC	9,001,860
6	ENVIRONMENTAL RESOURCES MANAGEMENT	6,755,471
7	HOUCHIN CONSTRUCTION LLC	6,721,900
8	FRANK LILL SON INC	6,463,725
9	U S PIPELINE INC	6,207,533
10	AECOM INC	5,138,137
11	BI CON SERVICES INC	5,021,772
12	BRUCE ALLEN INC	5,001,051
13	MCGUIREWOODS LLP	4,667,503
14	DOYLE LAND SERVICES INC	4,577,241
15	JANX	4,517,650
16	APPLIED CONSTRUCTION SOLUTION INC	4,340,651
17	UPS MIDSTREAM SERVICES INC	4,328,147
18	MEC CONSTRUCTION LLC	3,664,009
19	MOMENTUM PIPELINE LLC	3,570,228
20	SOLAR TURBINES INC	3,396,362
21	ACT ONE GROUP INC	3,307,148
22	BAKER HUGHES BUSINESS SUPPORT	3,113,345
23	I THREE ENGINEERING &	2,956,599
24	ENSITE USA INC	2,640,290
25	SERVICES ACQUISITION CO LLC	2,619,645
26	ARCHROCK SERVICES LP	2,334,420
27	SUBMAR INC	2,314,194
28	L & T CONSTRUCTION SERVICES LLC	2,208,841
29	3D CONSTRUCTION LLC	2,186,463
30	AECOM TECHNICAL SERVICES INC	2,083,844
31	HIGH POINT CONSTRUCTION GROUP LLC	2,087,999
32	RYAN ENVIRONMENTAL LLC	2,050,533
33	D & L CONTRACTING LLC	1,927,364
34	DOWNING WELLHEAD EQUIPMENT LLC	1,895,648
35	TETRA TECH INC	1,808,689

Charges for Outside Professional and Other Consultative Services (continued)		
Line No.	Description (a)	Amount (in dollars) (b)
1	TROUTMAN PEPPER HAMILTON	1,670,463
2	TEXAS EASTERN TRANSMISSION LP	1,583,396
3	GE OIL & GAS COMPRESSION SYSTEMS	1,505,108
4	KEY ENERGY SERVICES INC	1,484,871
5	TRIPLE H ENTERPRISES	1,457,415
6	BREX ENTERPRISES	1,430,234
7	ROSEN USA	1,404,860
8	CIVIL & ENVIRONMENTAL CONSULTANTS	1,403,268
9	BLACK ROCK RESOURCES LLC	1,372,665
10	MEARS GROUP INC	1,349,321
11	JOHN B CONOMOS INC	1,213,420
12	ACI SERVICES INC	1,212,737
13	LARSON DESIGN GROUP INC	1,149,237
14	HENKELS & MCCOY INC	1,135,632
15	SICK INC	1,061,172
16	WINDFALL OIL & GAS INC	1,051,667
17	SGS PETROLEUM SERVICE CORP	1,040,667
18	THE WEAVERTOWN GROUP	1,027,142
19	GW RIDGE LLC	1,021,062
20	RDR ENERGY RESOURCES LLC	1,005,006
21	ADVANCED GAS ENGINE SOLUTIONS INC	1,000,662
22	HALLSTROM CONSTRUCTION INC	1,000,371
23	ENVIROSERVE INC	969,984
24	PRODUCERS SUPPLY CO INC	957,150
25	HDR ENGINEERING INC	955,208
26	THE ALMEGA CO INC	926,380
27	HELOAIR INC	916,965
28	F E MORAN INC	902,790
29	FISHER TANK CO	901,077
30	GAI CONSULTANTS INC	862,886
31	FORUM PRODUCTION EQUIPMENT	860,041
32	MCCORMICK TAYLOR INC	855,992
33	WASTE MANAGEMENT OF	829,755
34	STEPTOE & JOHNSON PLLC	819,861
35	GEOSYNTEC CONSULTANTS INC	810,455

Charges for Outside Professional and Other Consultative Services (continued)		
Line No.	Description (a)	Amount (in dollars) (b)
1	DRESSER RAND GROUP	798,761
2	BILL LEFEVER EXCAVATING INC	785,854
3	RIDGELINE COATINGS	783,219
4	PINNACLE TECHNICAL RESOURCES INC	781,267
5	STALNAKER ENERGY CORP	776,312
6	ERM CONSULTING & ENGINEERING INC	758,517
7	GOLDER ASSOCIATES INC	730,835
8	J S TRENT CONTRACTING	695,576
9	E FINITY DISTRIBUTED GENERATION LLC	687,279
10	DNV GL USA INC	671,087
11	ROBERTS CORROSION SERVICES LLC	668,153
12	THE HANNON CO	653,786
13	UNIVERSAL PLANT SERVICES INC	650,629
14	PL ENERSERV LLC	600,210
15	RUSH CONSTRUCTION INC	600,153
16	HARDMAN TRUCKING INC	573,378
17	KIRKLAND & ELLIS	567,528
18	IRON HORSE ENERGY SERVICES INC	561,425
19	AMERICAN ERECTION LLC	548,096
20	CLINE ENERGY SERVICES INC	547,500
21	ENERGY TRANSPORTATION LLC	516,220
22	DEARING COMPRESSOR & PUMP CO	513,680
23	PENN LINE SERVICE INC	510,494
24	PROLINE PIPELINE INC	501,927
25	I & S INC OF NEW YORK	499,944
26	GE ENERGY POWER CONVERSION	499,080
27	CREO GREEN ENERGY LLC	498,106
28	JACK LEHMANN GENERAL CONTRACTING	480,479
29	HAPCHUK INC	463,625
30	RESERVE COMPRESSION CORP	461,845
31	INLINE DEVICES LLC	448,206
32	HUNTON ANDREWS KURTH LLP	445,897
33	COMPRESSED AIR SPECIALISTS CO INC	444,971
34	COOLING PRODUCTS INC	428,284
35	HANNON ELECTRIC CO	417,781

Charges for Outside Professional and Other Consultative Services (continued)		
Line No.	Description (a)	Amount (in dollars) (b)
1	US ECOLOGY LIVONIA INC	415,369
2	J F ALLEN CO	408,105
3	SPENCER OGDEN INC	407,220
4	EXLINE INC	406,602
5	PARKS PAVING & SEALING INC	405,123
6	LATHAM & WATKINS LLP	404,473
7	WOOD GROUP USA INC	379,858
8	B&B ELECTRICAL SYSTEMS LLC	378,801
9	JAE RESULTING INC	377,154
10	LAND SERVICES GROUP CUNNINGHAM	375,407
11	ASCENT CONSULTING	369,748
12	GASTECH ENGINEERING CORP	365,470
13	DUNCAN LAND SERVICES LLC	363,648
14	HILSCHER CLARKE ELECTRIC CO INC	358,368
15	P C MCKENZIE CO	357,341
16	GEOCHEMICAL TESTING	356,468
17	ENLINK MIDSTREAM MASTER ACCOUNT	355,049
18	KIEFNER & ASSOCIATES INC	353,336
19	WEST VIEW CUNNINGHAM CO INC	352,153
20	DENSMORE CONSULTING INC	350,738
21	CDK PERFORATING LLC	344,824
22	LEGACY INTEGRITY LLC	343,121
23	VALTRONICS SOLUTIONS INC	343,031
24	ENTEGRA ENERGY SOLUTIONS LLC	338,708
25	ALLIED UNIVERSAL TECHNOLOGY	335,594
26	TIMOTHY E WILLIAMS	334,985
27	APPLIED PETROLEUM ENGINEERING LLC	333,432
28	CRA COMMUNICATIONS LLC	331,306
29	MOUNTAIN STATE ELECTRICAL	326,587
30	TIPON ELECTRIC INC	323,615
31	FRAMES WELL SERVICE INC	319,282
32	PENN YORK INSULATION INC	314,548
33	TRI COUNTY ELECTRIC CO INC	310,557
34	GOVAN ENGINEERING LLC	310,168
35	FOUR POINTS ARCHITECTURAL SERVICES	308,326

Charges for Outside Professional and Other Consultative Services (continued)

Line No.	Description (a)	Amount (in dollars) (b)
1	SPECIALTY GROUPS INC	299,200
2	KIMLEY HORN & ASSOCIATES INC	295,550
3	SPECIALIST STAFFING SOLUTIONS	293,914
4	SMITH EXCAVATING AND CONSTRUCTION	291,396
5	PORTABLE MACHINE CASTING REPAIR OF OKLAHOMA	288,077
6	GOODEN CONSULTING	283,500
7	IG CONSULTING LLC	282,997
8	QUALITY MACHINE CO INC	280,221
9	SISTERSVILLE TANK WORKS INC	278,487
10	PARKLINE INC	277,800
11	HOERBIGER SERVICE INC	275,636
12	GEOCONCEPTS ENGINEERING INC	270,781
13	COASTAL PLATING CO	269,654
14	ERB ELECTRIC CO	265,238
15	THRASHER GROUP INC THE	264,814
16	THIGPEN ENERGY LLC	262,871
17	CSX TRANSPORTATION	255,108
18	ATLAS INDUSTRIES INC	251,514
19	AIR TECHNOLOGIES INC	251,106
20	OTHER	31,451,444
21	TOTAL	298,009,568
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Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Accounting Services	DES	Various	2,387,476
3	Auditing	DES	Various	592,285
4	Corporate Planning	DES	Various	2,071,877
5	Employee Relations	DES	Various	2,254,029
6	Executive/Administration	DES	Various	12,311,864
7	External Affairs	DES	Various	2,645,124
8	Information Technology	DES	Various	12,691,771
9	Legal	DES	Various	2,340,116
10	Materials Management	DES	Various	3,833,106
11	Risk Management	DES	Various	200,388
12	Tax	DES	Various	407,730
13	Treasury	DES	Various	283,589
14	Rates	DES	Various	697,121
15	Environmental	DES	Various	2,994,491
16	Energy Marketing	DES	Various	534,044
17	Business Services	DES	Various	2,808,488
18	Business Operation	DES	Various	16,852,200
19	Other	DES	Various	1,124,192
20	Goods or Services Provided for Affiliated Company			
21	Operational Services	Eastern Gathering and Processing	417	41,276,878
22	Operational Services	Cove Point LNG, LP	417	3,723,776
23	Operational Services	Dominion Energy Virginia	417	824,865
24	Operational Services	Modular LNG Holdings, Inc.	417	659,243
25	Operational Services	Dominion Energy West Virginia	417	600,309
26	Operational Services	Carolina Gas Transmission	417	313,388
27	Operational Services	Other Dominion Energy, Inc./Berkshire Hathaway Energy Affiliates	417	339,193
28	Other/Administrative Services	Carolina Gas Transmission	417	306,933
29	Other/Administrative Services	Cove Point LNG, LP	417	1,945,451
30	Other/Administrative Services	Other Berkshire Hathaway Energy Affiliates	417	438,921
31	Sub Total			49,678,957
32				
33	Sales of Natural Gas	Eastern Energy Field Services	400	2,873,688
34	Sales of Natural Gas	Other Dominion Energy Inc., Affiliates	400	8,757
35	Sub Total			2,882,445
36				
37				
38				
39				
40				

Document Accession #: 20210609-8039

Filed Date: 06/09/2021

Transactions with Associated (Affiliated) Companies (continued)

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Sub Total			67,029,891
3				
4	Purchase of Natural Gas Storage & Transportation Services	Eastern Energy Field Services	858	2,908,878
5	Purchase of Natural Gas Storage & Transportation Services	Dominion Energy Ohio	824 & 858	3,491,287
6	Purchase of Natural Gas Storage & Transportation Services	Dominion Energy West Virginia	858	747,251
7	Sub Total			7,147,416
8				
9	Operational Services	Berkshire Hathaway Energy GT&S, LLC	Various	407,626
10	Operational Services	Other Dominion Energy, Inc/Berkshire Hathaway Energy Affiliates	Various	80,711
11	Other/Administrative Services	Berkshire Hathaway Energy Affiliates	Various	324,777
12	Other/Administrative Services	Berkshire Hathaway Energy Company	Various	488,105
13	Other/Administrative Services	MidAmerican Energy Company	Various	390,778
14	Sub Total			1,691,997
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21	Sales of Gas Trans and Storage Services	Public Service Company of North Carolina Incorporated	400	4,094,688
22	Sales of Gas Trans and Storage Services	Eastern Energy Field Services	400	21,076,168
23	Sales of Gas Trans and Storage Services	Dominion Energy Ohio	400	16,913,689
24	Sales of Gas Trans and Storage Services	Dominion Energy West Virginia	400	6,885,749
25	Sales of Gas Trans and Storage Services	Dominon Energy Solutions, Inc.	400	690,935
26	Sales of Gas Trans and Storage Services	Dominion Energy Fuel Services, Inc.	400	544,588
27	Sales of Gas Trans and Storage Services	Virginia Power Services Energy Corp., Inc.	400	16,734,394
28	Sales of Gas Trans and Storage Services	Eastern Gathering and Processing	400	494,576
29	Sub Total			72,334,787
30				
31				
32				
33				
34				
35				
36				
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38				
39				
40				

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 2 Column: d

Allocation based on Operating Expense Method - total operating expenses, excluding purchased gas expense, purchased power expense (including fuel), other purchased products and royalties, depreciation, depletion, and amortization, and taxes other than income for the preceding year ended December 31st.

Schedule Page: 358 Line No.: 3 Column: d

O&M Method

Schedule Page: 358 Line No.: 4 Column: d

Total capitalization recorded at preceding December 31st.

Schedule Page: 358 Line No.: 5 Column: d

O&M Method

Schedule Page: 358 Line No.: 6 Column: d

O&M Method

Schedule Page: 358 Line No.: 7 Column: d

O&M Method

Schedule Page: 358 Line No.: 8 Column: d

Allocation based on the number of customers at the end of the preceding year end.

Schedule Page: 358 Line No.: 9 Column: d

O&M Method

Schedule Page: 358 Line No.: 10 Column: d

Material inventory assets as of the preceding year ended December 31st.

Schedule Page: 358 Line No.: 11 Column: d

Allocation based on insurance premiums for the preceding year ended December 31st.

Schedule Page: 358 Line No.: 12 Column: d

The sum of total income and total deductions as reported for Dominion Energy Consolidated Federal Income Tax purposes on the last return filed.

Schedule Page: 358 Line No.: 13 Column: d

Total capitalization (Debt and Equity) recorded at preceding December 31st.

Schedule Page: 358 Line No.: 14 Column: d

O&M Method

Schedule Page: 358 Line No.: 15 Column: d

O&M Method

Schedule Page: 358 Line No.: 16 Column: d

O&M Method

Schedule Page: 358 Line No.: 17 Column: d

O&M Method

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 358 Line No.: 18 Column: d

Figure is calculated by various methods

Schedule Page: 358 Line No.: 28 Column: d

Allocated as a percentage of total O&M for BHE GT&S entities during the preceding year ended December 31st.

Schedule Page: 358 Line No.: 29 Column: d

Allocated as a percentage of total O&M for BHE GT&S entities during the preceding year ended December 31st.

Schedule Page: 358 Line No.: 30 Column: d

Allocated as a percentage of total O&M for BHE GT&S entities during the preceding year ended December 31st.

Schedule Page: 358.1 Line No.: 2 Column: d

FERC	Description	Amount
107	CWIP	\$ 14,388,339
408.1	Taxes Other than Income Taxes	1,931,417
421	Miscellaneous Nonoperating Income	672,115
426.1	Other Income Deductions - Donations	169,059
426.2	Other Income Deductions - Life Insurance	11,108
426.4	Civic/Political Act	420,933
426.5	Other Income Deductions - Other Deductions	1,013,941
431	Interest Income	24,544
814	UG Storage Operations - Supervising/Engineering	726,999
850	Gas Transmission Operations - Supervising/Engineering	2,591,208
859	Gas Transmission Operations- Other Expense	9,225
861	Gas Transmission Maintenance - Supervising/Engineering	1,412,889
920	Admin & General - Salaries	27,074,266
921	Admin & General - Office Supplies & Expenses	4,540,061
923	Admin & General - Outside Services Employed	2,898,983
925	Admin & General - Injuries & Damages	1,069
926	Admin & General - Employee Benefits	3,687,625
928	Admin & General - Regulatory Commission Expenses	1,498
930.1	Admin & General - General Advertising Expenses	103,235
930.2	Admin & General - Miscellaneous Expenses	494,011
931	Admin & General - Rents	2,392,649
932	Admin & General Maint - Other General Plant - Gas	2,464,717
Total		\$ 67,029,891

Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Underground Storage Compressor Stations			
2	Quinlan, NY	2	4,740	29,975,719
3	Woodhull, NY	8	14,700	42,444,312
4	Boom, PA	2	5,200	13,331,341
5	Ellisburg, PA	8	18,400	25,725,687
6	Greenlick, PA	4	13,600	67,917,820
7	Harrison, PA	6	11,100	22,482,871
8	Leidy, PA	13	25,800	62,448,839
9	Lincoln Heights, PA	2	510	838,329
10	North Summit, PA	2	6,400	25,806,897
11	Oakford, PA	15	43,800	59,175,799
12	Sabinsville, PA	8	12,870	64,839,526
13	South Oakford, PA	4	24,200	17,153,251
14	State Line, PA	4	4,650	18,196,800
15	Tioga, PA	2	8,400	27,134,728
16	Bridgeport, WV	2	2,200	10,442,125
17	Lightburn, WV	7	28,120	81,642,388
18	Racket-Newberne, WV	1	1,150	18,852,098
19	Sweeney, WV	4	5,400	23,637,938
20	Wolf Run, WV	4	7,100	34,772,566
21	Transmission Compressor Stations			
22	Myersville, PA	2	31,900	96,679,886
23	Borger, NY	3	21,910	40,470,677
24	Brookman Corners, NY	4	18,433	71,041,695
25	Horseheads, NY	1	11,010	52,543,374

Compressor Stations (continued)

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Sheds, NY	1	10,880	45,192,300
2	Silver Springs, NY	2	10,800	36,415,302
3	Utica, NY	7	9,500	32,476,665
4	Carroll, OH	2	9,400	19,271,956
5	Gilmore, OH	6	13,600	34,476,061
6	Groveport, OH	3	11,600	32,719,557
7	Lebanon, OH	6	14,600	30,454,002
8	Mullet, OH	3	13,550	50,633,947
9	Newark, OH	3	16,900	20,147,820
10	Washington, OH	3	17,100	22,595,701
11	Ardell, PA	2	25,310	41,097,583
12	Ardell 2, PA	2	3,550	
13	Beaver, PA	4	12,800	40,685,421
14	Big Run, PA	1	1,775	4,851,463
15	Centre, PA	2	12,400	25,714,758
16	Chambersburg, PA	5	38,020	71,372,852
17	Chambersburg-TE, PA			6,609,074
18	Cherry Tree, PA	2	1,520	3,320,267
19	Connellsville-TE, PA			6,476,143
20	Crayne, PA	3	23,300	54,960,265
21	Finnefrock, PA	8	44,415	127,067,370
22	Helvetia, PA	1	330	544,560
23	JB Tonkin, PA	1	6,000	11,760,540
24	Little Greenlick, PA	3	11,135	23,377,972
25	Luthersburg, PA	2	880	1,254,469

Compressor Stations (continued)

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	NFG Ellisburg, PA			2,047,598
2	Perulak, PA	1	4,735	16,021,277
3	Punxsutawney, PA	4	19,262	54,217,909
4	Rochester Mills, PA	3	1,320	4,177,965
5	Rock Springs, PA	2	4,740	21,597,891
6	Rural Valley, PA	3	16,240	56,655,025
7	Sabinsville, PA	1	5,800	9,922,950
8	South Bend, PA	6	12,000	19,568,648
9	Stoney Run, PA	3	1,152	1,572,489
10	Leesburg, VA	4	22,200	70,550,015
11	Quantico, VA	2	13,900	28,400,406
12	Burch Ridge, WV	2	12,260	53,956,305
13	Camden, WV	5	3,300	11,947,838
14	Chelyan, WV	1	4,735	24,364,707
15	Collins, WV	1	660	5,430,949
16	Cornwell, WV	13	17,710	48,038,710
17	Craig II, WV	3	2,595	9,698,068
18	Davis, WV	1	1,665	4,998,914
19	Deep Valley, WV	2	1,600	7,164,062
20	Hastings, WV	1	12,000	14,742,558
21	Jones, WV	2	1,320	4,619,325
22	Kennedy, WV	2	2,200	11,788,834
23	Law, WV	2	1,320	6,636,365
24	Lewis Wetzel, WV	1	3,550	21,884,728
25	LL Tonkin, WV	3	17,052	62,609,500

Compressor Stations (continued)

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Loup Creek, WV	4	3,840	9,825,452
2	Maxwell, WV	1	440	8,245,552
3	Mockingbird Hill, WV	1	7,800	17,392,180
4	Morrison, WV	1	1,775	21,635,853
5	Orma, WV	2	1,320	5,493,021
6	Oscar Nelson, WV	6	5,280	12,617,197
7	Pepper, WV	1	1,775	14,050,208
8	Sardis, WV	2	2,100	5,825,381
9	Schutte, WV	2	1,320	8,137,295
10	Smithburg, WV	1	1,000	5,178,059
11	Weston, WV	1	600	2,711,972
12	Wilsonburg, WV	3	1,510	6,688,805
13	Yellow Creek, WV	3	3,100	12,819,547
14	Bedford-TE, PA			
15	Uniontown-TE, PA			
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1								
2	85,483		1,111,495	65,371		2,699	2	08/04/2020
3	210,746		1,950,354	155,378		8,539	6	04/26/2020
4	(9,358)		351,235	(3,819)		244	2	04/20/2020
5	374,560		2,859,453	284,590		23,621	8	05/03/2020
6	393,601		2,846,795	288,757		8,313	4	04/09/2020
7	137,759		2,471,797	100,230		13,212	5	05/04/2020
8	536,188		6,027,631	389,040		36,501	11	05/16/2020
9	8,335		103,108	5,806		8,644	2	06/26/2020
10	116,543		904,281	86,471		3,222	1	05/10/2020
11	469,911	1,367,521	6,019,280	314,978	23,886,420	41,937	15	12/27/2020
12	247,584		1,664,919	179,077		11,710	8	05/25/2020
13	183,416	1,198,145	1,608,562	114,787	21,439,934	14,951	4	01/22/2020
14	13,718		957,630	8,673		512	1	01/13/2020
15	8,852		1,703,700	6,199		3,155	2	04/26/2020
16	92,478		1,593,887	68,077		7,671	2	03/01/2020
17	588,691		3,338,682	391,942		10,721	5	01/10/2020
18	13,932		479,760	10,067				
19	212,615		1,129,096	153,029		10,858	4	12/28/2020
20	204,849		703,708	147,784		8,918	4	09/04/2020
21								
22	470,736		977,022	317,747		3,066	2	01/30/2020
23	526,780		1,728,324	346,209		4,953	1	01/21/2020
24	362,943		1,145,975	251,022		11,847	2	01/18/2020
25	30,059		442,697	20,958		77	1	01/18/2020

Compressor Stations (continued)

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1	250,791		573,686	199,269		3,342	1	01/18/2020
2	462,823		628,305	327,922		7,468	1	12/17/2020
3	165,736		1,525,089	107,549		12,693	6	01/18/2020
4	711,868		478,119	522,473		12,715	2	02/15/2020
5	653,207		1,403,582	475,749		25,468	5	11/02/2020
6	584,352		1,662,907	429,616		16,145	3	10/17/2020
7	791,705		2,047,805	580,798		32,398	4	11/02/2020
8	682,771		1,218,326	491,620		15,062	2	10/31/2020
9	582,019		435,845	454,200		10,128	3	09/28/2020
10	576,780		498,989	454,601		11,640	3	10/13/2020
11	144,425		958,685	104,192		8,536	2	04/17/2020
12			24,345					
13	10,036		655,341	7,042		14	1	10/14/2020
14	80,129		497,588	56,690		7,038	1	10/20/2020
15	788,256		602,630	554,973		11,746	2	02/22/2020
16	1,256,212	914,144	1,682,266	855,695	12,969,488	15,259	2	04/17/2020
17		498,020			12,180,004			
18	46,208		340,104	33,107		8,422	1	10/17/2020
19								
20	657,994		938,471	430,592		7,124	3	01/31/2020
21	1,944,522		1,688,126	1,382,109		14,362	4	09/22/2020
22	10		29,239	6		3		
23	250,877		626,185	173,260		4,742	1	11/16/2020
24	11,421		342,192	7,708		11		
25	7,049		350,623	5,568		1,530	2	03/27/2020

Compressor Stations (continued)

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1								
2	62,814		445,252	52,386		1,680	1	09/11/2020
3	374,746		1,199,773	265,870		5,845	2	04/17/2020
4	55,532		473,938	40,269		11,163	2	07/22/2020
5	36,850		155,067	25,256		2,030	1	11/12/2020
6	196,057		795,259	146,245		8,793	2	09/12/2020
7	497		750,313	397		11	1	07/17/2020
8	113,620		1,105,216	79,618		3,941	4	08/18/2020
9	33,605		242,639	24,345		8,852	2	07/31/2020
10	613,787	2,011,478	1,723,212	442,133	20,248,718	14,197	4	01/21/2020
11	65,422		456,803	44,196		723	1	01/21/2020
12	169,643		824,930	109,971		2,284	1	01/28/2020
13	121,876		540,292	87,890		17,038	3	04/26/2020
14	6,122		287,029	4,064				
15	33,852		215,046	23,603		4,291	1	01/14/2020
16	291,381		1,687,665	224,840		23,298	3	01/10/2020
17	102,693		397,945	71,852		11,679	2	02/15/2020
18	19,062		94,258	14,437		7,337	1	08/19/2020
19	80,820		257,258	55,392		7,649	2	12/12/2020
20			164,996					
21	35,918		300,658	24,986		6,323	1	12/07/2020
22	85,386		449,790	61,920		8,690	1	01/03/2020
23	96,404		275,515	68,889		11,728	2	11/04/2020
24	57,288		205,698	42,360		1,962	1	11/15/2020
25	1,163,353		1,118,931	833,348		16,860	2	03/12/2020

Compressor Stations (continued)

Line No.	Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)
1	86,508		833,811	61,993		8,278	1	03/14/2020
2	31,078		164,751	21,949		6,266	1	01/03/2020
3	73,205		597,116	47,576		631	1	12/28/2020
4	1,515		140,538	971		9	1	07/29/2020
5	39,268		287,069	27,883		5,471	1	02/12/2020
6	77,308		1,182,504	55,100		9,181	3	09/24/2020
7	71,657		207,753	54,398				04/23/2020
8	76,450		96,672	55,667		14,578	2	08/15/2020
9	1,874		85,103	1,306		6,599	1	01/14/2020
10	73,360		353,623	53,817		6,135	1	12/09/2020
11	41,739		86,912	29,255		8,749	1	09/23/2020
12	65,740		290,783	46,072		7,476	2	07/09/2020
13	200,896		429,344	140,824		12,921	2	06/13/2020
14		1,422,502			42,353,686			
15		715,973			17,665,553			
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 508 Line No.: 5 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operation's costs in station equipment data are total rather than EGTS' interest.

Ellisburg Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.

Schedule Page: 508 Line No.: 7 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operation's costs in station equipment data are total rather than EGTS' interest.

Harrison Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.

Schedule Page: 508 Line No.: 8 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operations cost in station equipment data are total rather than EGTS' interest.

Leidy Station, PA represents a part of Leidy Storage operations which were jointly developed, and the costs of plant and operations are shared 50% by EGTS with Texas Eastern Transmission, LP and Transcontinental Gas Pipe Line Company, LLC of 25% each.

Schedule Page: 508 Line No.: 9 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related Expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operations cost in station equipment data are total rather than EGTS' interest.

Lincoln Heights Station represents a part of Lincoln Heights Storage operations which was jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.

Schedule Page: 508 Line No.: 11 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related Expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operations cost in station equipment data are total rather than EGTS' interest.

Oakford Station, PA represents a part of Oakford Storage operations which were jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.

Schedule Page: 508 Line No.: 13 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operations cost in station equipment data are total rather than EGTS' interest.

South Oakford Station, PA represents a part of Oakford Storage operations which were jointly developed and the costs of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.

Schedule Page: 508.1 Line No.: 17 Column: a

EGTS has investment of various ownership in the following transmission stations which are operated by other partners: Chambersburg-TE, PA - operated by Texas Eastern Transmission, LP.

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Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 508.1 Line No.: 19 Column: a

EGTS has investment of various ownership in the following transmission stations which are operated by other partners:
Connellsville TE, PA - operated by Texas Eastern Transmission, LP.

Schedule Page: 508.2 Line No.: 1 Column: a

EGTS has investment of various ownership in the following transmission stations which are operated by other partners:
NFG-Ellisburg, PA - operated by National Fuel Gas.

Schedule Page: 508.2 Line No.: 8 Column: a

South Bend Station, PA pumps both transmission and storage gas but employees, plant costs, equipment data and operation data are reported under Transmission Compressor Stations.

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	19,988,224	18,046,797	38,035,021
3	February	3,274,390	7,888,561	11,162,951
4	March	14,340,471	11,508,621	25,849,092
5	April	2,812,929	29,950,334	32,763,263
6	May	3,450,048	41,724,028	45,174,076
7	June	3,044,907	36,118,711	39,163,618
8	July	4,950,829	32,956,581	37,907,410
9	August	6,857,567	35,881,073	42,738,640
10	September	3,902,058	35,352,898	39,254,956
11	October	6,043,911	30,374,927	36,418,838
12	November	5,257,222	9,071,246	14,328,468
13	December	(6,086,698)	6,560,525	473,827
14	TOTAL (Total of lines 2 thru 13)	67,835,858	295,434,302	363,270,160
15	Gas Withdrawn from Storage			
16	January	7,595,330	119,657,177	127,252,507
17	February	6,047,700	56,613,282	62,660,982
18	March	10,300,104	35,635,419	45,935,523
19	April	4,408,058	11,336,350	15,744,408
20	May	(5,027,918)	5,079,220	51,302
21	June	181,689	3,088,138	3,269,827
22	July	14,728,904	11,777,267	26,506,171
23	August	4,013,019	9,498,486	13,511,505
24	September	7,797	7,009,531	7,017,328
25	October	11,281,356	6,791,430	18,072,786
26	November	4,420,142	17,524,911	21,945,053
27	December	1,025,677	56,051,644	57,077,321
28	TOTAL (Total of lines 16 thru 27)	58,981,858	340,062,855	399,044,713

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	1,273,184
2	Cushion Gas (Including Native Gas)	239,372,975
3	Total Gas in Reservoir (Total of line 1 and 2)	240,646,159
4	Certificated Storage Capacity	0
5	Number of Injection - Withdrawal Wells	1,088
6	Number of Observation Wells	346
7	Maximum Days' Withdrawal from Storage	4,958,399
8	Date of Maximum Days' Withdrawal	01/28/2021
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volume	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

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FOOTNOTE DATA			

Schedule Page: 513 Line No.: 4 Column: b

FERC does not certificate EGTS total storage capacity, but certificates storage capacity on a pool-by-pool basis. Certificated storage capacity on line 4 represents the sum of the certificated capacity of each pool (subject to the additional information provided below). Capacity is certificated in billion cubic feet (Bcf) -- this was converted into dekatherms utilizing a conversion factor of 1.043. (Note that the conversion factor may change year to year depending on the heating value (BTU) of the gas injected and withdrawn. The pool specific certificated storage capacity is a volumetric number.)

EGTS has an interest in 17 geologic specific storage pools. Below is the total certificated capacity for each of these 17

Pool *Denotes pools owned in partnership	Total Pool Capacity including Native (unless noted otherwise)
Bridgeport	8.221 Bcf
Ellisburg*	98.43 Bcf Total
	38.388 Bcf - EGTS
Fink-Kennedy/ Lost Creek	167.521 Bcf
Greenlick	55.86 Bcf
Harrison*	34.1 Bcf Total
	17.05 Bcf - EGTS
Leidy Complex (Leidy and Tamarack) * WORKING CAPACITY ONLY	<u>Leidy</u> 55.081 Bcf
	<u>Tamarack</u> 6.12 Bcf
	61.201 Bcf (Leidy and Tamarack)
	30.601 Bcf - EGTS
North Summit	23 Bcf
Oakford Complex (Fifth Sand and Murrysville)*	<u>Murrysville</u> 111 Bcf
	<u>Fifth Sand</u> 21.4 Bcf
	132.4 Bcf Total (Fifth Sand and Murrysville)
	66.2 Bcf - EGTS (per operating agreement)
Quinlan	7.9 Bcf
Racket Newberne	7.911 Bcf
Sabinsville	35.618 Bcf
Sharon	4.605 Bcf
South Bend	17.340 Bcf
	36 Bcf Total
Tioga* _i	20 Bcf - EGTS (per operating agreement)
Woodhull	35.904 Bcf

As a general note, certain of the EGTS' pools were originally certified at a time when the gas industry measured storage pool parameters, including capacities, at 15.025 psia pressure base; however, since 1975 the industry converted to utilizing a 14.73 psia pressure base. Therefore, the quantities reflected herein for calculation of line 4 are shown at 14.73

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FOOTNOTE DATA			

psia pressure base as based on today's industry standards.

Seven of the pools (i.e., Ellisburg, Harrison, Leidy, Tamarack, Murrys ville, Fifth Sand, and Tioga) are owned in partnership with other companies. The information provided for these seven pools is explained herein. The Ellisburg and Harrison storage pools each have a certificated total pool capacity and EGTS has a certificated portion of the total capacity. EGTS has interest in the certificated working gas capacity only of the Leidy and Tamarack storage pools (collectively referred to as the Leidy Complex) and therefore EGTS' certificated portion of the working gas capacity was used in calculating this line item (see details below). The Oakford Storage Complex (collectively consisting of the Murrys ville and Fifth Sand storage pools), and the Tioga storage pool do not have a certificated portion of the total capacity designated to EGTS. Therefore, EGTS' share of the total capacity of these three pools, as described below, was derived from the partnership interest stated in the operating agreements for each of the pools.

For the Leidy storage complex (Leidy and Tamarack pools), EGTS only owns a portion of the total working gas capacity of the storage complex. EGTS has no interest in the native or cushion gas capacity. Therefore, when calculating the certificated storage capacity for this line item, the certificated working gas capacity for EGTS of 30.601 Bcf was utilized for EGTS' certificated capacity of this pool.

Per the operating agreement for the Oakford storage complex which consists of the Fifth Sand and Murrys ville storage pools, EGTS owns half of the total storage complex capacity. The total pool capacities of the Fifth Sand and Murrys ville Pools are certificated separately. In Docket No. CP97-774 EGTS' certificated total capacity of the Murrys ville Pool was 110.98 Bcf. However, in the CP97-774 Order and then subsequently in more recent dockets, the Murrys ville Pool total capacity was rounded to 111 Bcf. For the purpose of calculating this line item, 111 Bcf was used as the certificated capacity of the Murrys ville Pool.

Per the operating agreement for the Tioga storage pool, EGTS owns 20 Bcf of the certificated total capacity of 36 Bcf (including native). Therefore, when calculating the certificated storage capacity for this line item, the 20 Bcf (including native) was utilized for EGTS' certificated capacity of this pool.

Two of EGTS' storage pools (i.e., Quinlan and North Summit) are considered to be under development. In Docket No. CP87-5-002, EGTS requested to develop the North Summit storage pool with 23 Bcf as the certificated total pool capacity (including 1.5 Bcf of native). Therefore, although the North Summit storage pool is not fully developed at this time, EGTS utilized this quantity in the calculation for the certificated storage capacity on this line item.

Since the Quinlan storage pool is currently under development, the native gas for this pool has not yet been quantified. Once the pool is fully developed, the amount of native gas can then be determined. FERC has certificated the total pool capacity of 7.9 Bcf for the Quinlan storage pool including the yet to be determined native gas. Therefore, until the Quinlan storage pool is fully developed and the native gas can be determined, EGTS utilized this quantity (i.e., 7.9 Bcf) in the calculation for the certificated storage capacity on this line item.

In Docket No. G-1601, the total certificated pool capacity of the South Bend storage pool was originally 13 Bcf in 1951. However, in the CP63-272 acquisition and merger docket of EGTS' predecessor, the FPC certificated EGTS' predecessor to operate all of the jurisdictional natural gas facilities "as now being performed". Since that time (in 1962), EGTS has been operating the South Bend storage pool with a total pool capacity of 17.340 Bcf (including 1.53 Bcf of native). Therefore, for the purpose of calculating this line item, 17.340 Bcf was used as the certificated capacity of the South Bend storage pool.

Schedule Page: 513 Line No.: 5 Column: b

Includes 888 Injection/Withdrawal wells and 200 withdrawal only wells.

Schedule Page: 513 Line No.: 6 Column: b

EGTS also has the following wells not included on lines 5 or 6:

- 13.00 - Storage Credit Wells
- 7.50 - STWO Wells
- 1.00 - Shallow Relief Wells

Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1	Full ownership, Operated By Respondent		
2	West Virginia		899.20
3	Pennsylvania		1,214.50
4	New York		944.80
5	Maryland		51.90
6	Virginia		41.40
7	Ohio		238.50
8			
9			
10	Partnership, Not Operated By Respondent		
11	Pennsylvania		177.20
12	New York		49.20
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
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FOOTNOTE DATA			

Schedule Page: 514 Line No.: 11 Column: c

Pennsylvania:

PE480 - 107.9 miles of 36" - CRP-Texas Eastern (EGTS' share is 28.87%)

TL489 - 41.7 miles of 24" - Leidy/Ellisburg-National Fuel Gas (EGTS' share is 35.65%)

TL490 - 2.4 miles of 24" - Ellisburg/NFG-National Fuel Gas (EGTS' share is 35.65%)

TL496 - 25.1 miles of 24" - CRP-First Amendment-Texas Eastern (EGTS' share is 50%)

Schedule Page: 514 Line No.: 12 Column: c

New York:

TL488 - 49.2 miles of 30" - Niagara Spur-Tenn Gas (EGTS' share is 10.65%)

Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1	Date:1/28/21			
2	Volumes of Gas Transported			
3	No-Notice Transportation	80,932	1,523,686	1,604,618
4	Other Firm Transportation	2,420,580	2,128,334	4,548,914
5	Interruptible Transportation	12,399	3,328	15,727
6	Other (Describe) (footnote details)			
7	TOTAL	2,513,911	3,655,348	6,169,259
8	Volumes of gas Withdrawn form Storage under Storage Contract			
9	No-Notice Storage		658,324	658,324
10	Other Firm Storage	2,821,234		2,821,234
11	Interruptible Storage			
12	Other (Describe) (footnote details)			
13	TOTAL	2,821,234	658,324	3,479,558
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations	1,294,088		1,294,088
16	Reduction in Line Pack			
17	Other (Describe) (footnote details)			
18	TOTAL	1,294,088		1,294,088
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20	Dates: 2/17/21 - 2/19/21			
21	Volumes of Gas Transported			
22	No-Notice Transportation	248,865	4,289,715	4,538,580
23	Other Firm Transportation	7,921,700	6,502,528	14,424,228
24	Interruptible Transportation	97,951	7,593	105,544
25	Other (Describe) (footnote details)			
26	TOTAL	8,268,516	10,799,836	19,068,352
27	Volumes of Gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage		2,697,885	2,697,885
29	Other Firm Storage	7,548,799		7,548,799
30	Interruptible Storage			
31	Other (Describe) (footnote details)			
32	TOTAL	7,548,799	2,697,885	10,246,684
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations	3,429,177		3,429,177
35	Reduction in Line Pack			
36	Other (Describe) (footnote details)			
37	TOTAL	3,429,177		3,429,177

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Bridgeport, WV	Underground Storage	57,792	37,072,002	Yes
2	Fink-Kennedy-Lost Creek, WV	Underground Storage	860,808	290,852,998	Yes
3	Racket-Newberne, WV	Underground Storage	32,395	103,653,874	No
4	EGTS Oakford Complex, PA	Underground Storage	436,800	200,043,577	Yes
5	North Summit, PA	Underground Storage	84,400	129,208,206	Yes
6	South Bend, PA	Underground Storage	166,720	20,023,746	Yes
7	Greenlick, PA	Underground Storage	1,086,750	138,977,636	Yes
8	Sabinsville, PA	Underground Storage	543,382	138,486,505	Yes
9	EGTS Leidy Complex, PA	Underground Storage	643,212	132,626,622	Yes
10	Sharon, PA	Underground Storage	20,620	32,727,971	No
11	Woodhull, NY	Underground Storage	365,211	94,125,496	Yes
12	EGTS Tioga, PA	Underground Storage	354,315	65,304,924	Yes
13	EGTS Harrison, PA	Underground Storage	217,752	52,746,199	Yes
14	EGTS Ellisburg, PA	Underground Storage	402,615	52,650,997	Yes
15	Quinlan, NY	Underground Storage	272,937	42,940,188	Yes
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
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FOOTNOTE DATA			

Schedule Page: 519 Line No.: 4 Column: c

Jointly owned pool; computed peak rate is for EGTS portion only.
Fifth Sand and Murrys ville data are included in Oakford Complex.

Schedule Page: 519 Line No.: 9 Column: c

Jointly owned pool; computed peak rate is for EGTS portion only.
Tamarack and Leidy data are included in Leidy Complex.

Schedule Page: 519 Line No.: 12 Column: c

Jointly owned pool; computed peak rate is for EGTS portion only.

Schedule Page: 519 Line No.: 13 Column: c

Jointly owned pool; computed peak rate is for EGTS portion only.

Schedule Page: 519 Line No.: 14 Column: c

Jointly owned pool; computed peak rate is for EGTS portion only.

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.

4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.

5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.

6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.

7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.

8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.

9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.

10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	1,514,261,132	412,754,884
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	475,070,086	110,405,024
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	21,380,881	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	66,542,962	19,309,589
12	Other Gas Withdrawn from Storage (Explain)		29,820,546	12,356,412
13	Gas Received from Shippers as Compressor Station Fuel		35,333,685	8,442,215
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		379,186	75,784
16	Total Receipts (Total of lines 3 thru 15)		2,142,788,478	563,343,908
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		20,708,000	6,758,000
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,514,261,132	412,754,884
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	475,070,086	110,405,024
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	19,588,788	6,824,847
26	Deliveries of Gas to Others for Transportation (Account 858)	332	66,542,962	19,309,589
27	Other Gas Delivered to Storage (Explain)		23,363,016	1,044,387
28	Gas Used for Compressor Station Fuel	509	14,718,864	3,837,698
29	Other Deliveries and Gas Used for Other Operations		1,386,834	299,456
30	Total Deliveries (Total of lines 18 thru 29)		2,135,639,682	561,233,885
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		7,148,796	2,110,023
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		2,142,788,478	563,343,908

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FOOTNOTE DATA			

Schedule Page: 520 Line No.: 5 Column: c

Included in Transportation Line 5, Column c are 96,398,875 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 16,550 dekatherms

Schedule Page: 520 Line No.: 5 Column: d

Included in Transportation Line 5, Column d are 34,225,105 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 3,566 dekatherms

Schedule Page: 520 Line No.: 7 Column: c

Storage volumes of 475,070,086 dekatherms include withdrawal volumes of 238,359,287 dekatherms. At quarter end, respondent held 234,793,359 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 7 Column: d

Storage volumes of 110,405,024 dekatherms include withdrawal volumes of 71,551,405 dekatherms. At quarter end, respondent held 234,793,359 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 12 Column: c

Net EGTS monthly storage withdrawals.

Schedule Page: 520 Line No.: 12 Column: d

Net EGTS monthly storage withdrawals.

Schedule Page: 520 Line No.: 15 Column: c

Decrease in linepack

Schedule Page: 520 Line No.: 15 Column: d

Decrease in linepack

Schedule Page: 520 Line No.: 18 Column: c

Operational Gas Sales of 20,708,000 dekatherms are included in Transportation Line 5, Column c.

Schedule Page: 520 Line No.: 18 Column: d

Operational Gas Sales of 6,758,000 dekatherms are included in Transportation Line 5, Column d.

Schedule Page: 520 Line No.: 20 Column: c

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 96,398,875 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of 16,550 dekatherms

Schedule Page: 520 Line No.: 20 Column: d

Included in Transportation Line 20, Column d are 34,225,105 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
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FOOTNOTE DATA			

Includes Production sales of 3,566 dekatherms

Schedule Page: 520 Line No.: 22 Column: c

Storage volumes of 475,070,086 dekatherms include withdrawal volumes of 238,359,287 dekatherms. At quarter end, respondent held 234,793,359 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 22 Column: d

Storage volumes of 110,405,024 dekatherms include withdrawal volumes of 71,551,405 dekatherms. At quarter end, respondent held 234,793,359 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 27 Column: c

Net EGTS monthly storage injections and increase in linepack.

Schedule Page: 520 Line No.: 27 Column: d

Net EGTS monthly storage injections and increase in linepack.

Schedule Page: 520 Line No.: 28 Column: c

Compressor station fuel of 14,718,864 dekatherms includes estimate true-up of 268,999 dekatherms.

Schedule Page: 520 Line No.: 28 Column: d

Compressor station fuel of 3,837,698 dekatherms includes estimate true-up of 228,219 dekatherms.

Schedule Page: 520 Line No.: 29 Column: c

Shrinkage 6,538 dekatherms, measuring and regulation (M&R) and other fuel 448,400 dekatherms, and fuel retained by others 931,896 dekatherms.

Schedule Page: 520 Line No.: 29 Column: d

Shrinkage (387) dekatherms, measuring and regulation (M&R) and other fuel 97,867 dekatherms, and fuel retained by others 201,976 dekatherms.

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	(58,810)	286,913	1,943,831	2,171,934
5	Distribution				
6	Storage	10,576	70,922	544,475	625,973
7	Total Shipper Supplied Gas	(48,234)	357,835	2,488,306	2,797,907
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	14,803	174,065	1,111,798	1,300,666
12	Distribution				
13	Storage	2,750	21,220	145,384	169,354
14	Total gas used in compressors	17,553	195,285	1,257,182	1,470,020
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	(248)	10,803	70,594	81,149
19	Distribution				
20	Storage	10	61	469	540
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	(238)	10,864	71,063	81,689
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	(32,709)	2,190	67,724	37,205
27	Distribution				
28	Storage	913	6,151	45,630	52,694
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	(31,796)	8,341	113,354	89,899

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(40,656)	99,855	693,715	752,914
35	Distribution				
36	Storage	6,903	43,490	352,992	403,385
37	Total Net Excess Or (Deficiency)	(33,753)	143,345	1,046,707	1,156,299
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	(33,753)	143,345	1,046,707	1,156,299
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	(33,753)	143,345	1,046,707	1,156,299
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

66	Forwardhaul Volume in Dths for the Quarter	407,541,471
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	407,541,471

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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	123,826	337,440	2,186,109	2,647,375
5	Distribution				
6	Storage	11,954	4,973	157,852	174,779
7	Total Shipper Supplied Gas	135,780	342,413	2,343,961	2,822,154
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	50,211	136,830	886,452	1,073,493
12	Distribution				
13	Storage	7,547	3,140	99,659	110,346
14	Total gas used in compressors	57,758	139,970	986,111	1,183,839
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	3,935	10,723	69,466	84,124
19	Distribution				
20	Storage	73	31	970	1,074
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	4,008	10,754	70,436	85,198
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	32,621	88,896	575,910	697,427
27	Distribution				
28	Storage	2,484	1,449	46,003	49,936
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	35,105	90,345	621,913	747,363

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	37,059	100,991	654,281	792,331
35	Distribution				
36	Storage	850	353	11,220	12,423
37	Total Net Excess Or (Deficiency)	37,909	101,344	665,501	804,754
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	37,909	101,344	665,501	804,754
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	37,909	101,344	665,501	804,754
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	123,826	337,440	2,186,109	2,647,375
5	Distribution				
6	Storage	11,954	4,973	157,852	174,779
7	Total Shipper Supplied Gas	135,780	342,413	2,343,961	2,822,154
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	50,211	136,830	886,452	1,073,493
12	Distribution				
13	Storage	7,547	3,140	99,659	110,346
14	Total gas used in compressors	57,758	139,970	986,111	1,183,839
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	6,150	16,761	108,584	131,495
19	Distribution				
20	Storage	73	31	970	1,074
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	6,223	16,792	109,554	132,569
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	57,226	155,947	1,010,305	1,223,478
27	Distribution				
28	Storage	3,302	1,374	43,607	48,283
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	60,528	157,321	1,053,912	1,271,761

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	10,239	27,902	180,768	218,909
35	Distribution				
36	Storage	1,032	428	13,616	15,076
37	Total Net Excess Or (Deficiency)	11,271	28,330	194,384	233,985
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	11,271	28,330	194,384	233,985
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	11,271	28,330	194,384	233,985
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	(81,502)	280,572	1,927,619	2,126,689	39,693			39,693	810	854
5										
6	10,584	73,914	546,412	630,910					810	819
7	(70,918)	354,486	2,474,031	2,757,599	39,693			39,693		
8										
9										
10										
11	10,203	177,773	1,139,743	1,327,719					854	810
12										
13	2,760	22,398	146,810	171,968					819	810
14	12,963	200,171	1,286,553	1,499,687						
15										
16										
17										
18	(751)	10,840	71,348	81,437					various	812
19										
20	10	62	456	528					various	812
21										
22	(741)	10,902	71,804	81,965						
23										
24										
25										
26	(40,398)	(7,494)	15,098	(32,794)					various	812
27										
28	910	6,393	45,392	52,695					various	812
29										
30	(39,488)	(1,101)	60,490	19,901						

Year	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Population (millions)	7.9	8.1	8.3	8.5	8.7	8.9	9.1	9.3	9.5	9.7	9.9	10.1	10.3	10.5	10.7	10.9	11.1	11.3	11.5	11.7	11.9
GDP (trillion USD)	44.0	48.0	52.0	56.0	60.0	64.0	68.0	72.0	76.0	80.0	84.0	88.0	92.0	96.0	100.0	104.0	108.0	112.0	116.0	120.0	124.0
Life expectancy (years)	75.4	76.1	76.8	77.5	78.2	78.9	79.6	80.3	81.0	81.7	82.4	83.1	83.8	84.5	85.2	85.9	86.6	87.3	88.0	88.7	89.4
Urban population (%)	54.0	55.0	56.0	57.0	58.0	59.0	60.0	61.0	62.0	63.0	64.0	65.0	66.0	67.0	68.0	69.0	70.0	71.0	72.0	73.0	74.0
Renewable energy (%)	1.0	1.5	2.0	2.5	3.0	3.5	4.0	4.5	5.0	5.5	6.0	6.5	7.0	7.5	8.0	8.5	9.0	9.5	10.0	10.5	11.0
CO2 emissions (Gt)	21.0	22.0	23.0	24.0	25.0	26.0	27.0	28.0	29.0	30.0	31.0	32.0	33.0	34.0	35.0	36.0	37.0	38.0	39.0	40.0	41.0

Shipper Supplied Gas for the Current Quarter (continued)										

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	209,266	570,274	3,694,524	4,474,064	19,388			19,388	810	854
5										
6	20,202	8,404	266,770	295,376					810	819
7	229,468	578,678	3,961,294	4,769,440	19,388			19,388		
8										
9										
10										
11	84,857	231,243	1,498,104	1,814,204					854	810
12										
13	12,754	5,307	168,424	186,485					819	810
14	97,611	236,550	1,666,528	2,000,689						
15										
16										
17										
18	6,650	18,122	117,398	142,170					various	812
19										
20	123	52	1,639	1,814					various	812
21										
22	6,773	18,174	119,037	143,984						
23										
24										
25										
26	55,129	150,234	973,288	1,178,651					various	812
27										
28	5,888	2,449	77,745	86,082					various	812
29										
30	61,017	152,683	1,051,033	1,264,733						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34	62,630	170,675	1,105,734	1,339,039						
35										
36	1,437	596	18,962	20,995						
37	64,067	171,271	1,124,696	1,360,034						
38										
39										
40										
41	64,067	171,271	1,124,696	1,360,034						808.2
42										
43										
44										
45										
46										
47										
48										
49										
50										
51	64,067	171,271	1,124,696	1,360,034						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Shipper Supplied Gas for the Current Quarter (continued)										

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	204,313	556,776	3,607,080	4,368,169	19,388			19,388	810	854
5										
6	19,724	8,205	260,456	288,385					810	819
7	224,037	564,981	3,867,536	4,656,554	19,388			19,388		
8										
9										
10										
11	82,848	225,770	1,462,646	1,771,264					854	810
12										
13	12,453	5,181	164,437	182,071					819	810
14	95,301	230,951	1,627,083	1,953,335						
15										
16										
17										
18	10,148	27,656	179,164	216,968					various	812
19										
20	120	51	1,601	1,772					various	812
21										
22	10,268	27,707	180,765	218,740						
23										
24										
25										
26	94,423	257,313	1,967,003	2,318,739					various	812
27										
28	5,448	2,267	71,952	79,667					various	812
29										
30	99,871	259,580	2,038,955	2,398,406						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34	16,894	46,037	298,267	361,198						
35										
36	1,703	706	22,466	24,875						
37	18,597	46,743	320,733	386,073						
38										
39										
40										
41	18,597	46,743	320,733	386,073						808.2
42										
43										
44										
45										
46										
47										
48										
49										
50										
51	18,597	46,743	320,733	386,073						
52										
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Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 4 Column: f

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Dominion spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

Schedule Page: 521 Line No.: 11 Column: b

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

Schedule Page: 521 Line No.: 18 Column: b

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

Schedule Page: 521 Line No.: 20 Column: b

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 06/09/2021	Year/Period of Report 2020/Q4
Eastern Gas Transmission and Storage, Inc.			
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.

2. Indicate the following information on the maps:

- (a) Transmission lines.
- (b) Incremental facilities.
- (c) Location of gathering areas.
- (d) Location of zones and rate areas.
- (e) Location of storage fields.
- (f) Location of natural gas fields.
- (g) Location of compressor stations.
- (h) Normal direction of gas flow (indicated by arrows).
- (i) Size of pipe.
- (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
- (k) Principal communities receiving service through the respondent's pipeline.

3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

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