

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report

End of 2021/Q1

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2021/Q1</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Danielle Lewis		06 Title of Contact Person Rev Req and Regulatory Mgr
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4976	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed (Mo, Da, Yr) 05/27/2021
02 Title VP, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	None		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2021/Q1</u>
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<p align="center">IMPORTANT CHANGES DURING THE QUARTER/YEAR</p> <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
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<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2021/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. None.
7. None.
8. None.
9. Refer to pages 122-123, Note 6 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. Effective January 15, 2021, Michelle Follette resigned her position as VP of Customer Operations.
Effective January 18, 2021, Antoine M. Tilmon was named VP of Customer Operations.
14. NA.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2021/Q1

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	10,125,221,334	10,091,036,076
3	Construction Work in Progress (107)	200-201	216,839,749	142,284,484
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,342,061,083	10,233,320,560
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,562,888,705	3,496,279,055
6	Net Utility Plant (Enter Total of line 4 less 5)		6,779,172,378	6,737,041,505
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,779,172,378	6,737,041,505
15	Utility Plant Adjustments (116)		0	-351,632
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,350,556	1,350,556
19	(Less) Accum. Prov. for Depr. and Amort. (122)		43,854	41,045
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		35,052,692	33,675,766
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		24,539,178	23,016,504
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		60,898,572	58,001,781
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		6,348,715	3,445,907
36	Special Deposits (132-134)		172,696	160,408
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		85,764,596	21,329,108
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		94,952,550	132,481,314
41	Other Accounts Receivable (143)		4,950,079	5,563,621
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		18,405,718	18,998,449
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		9,168,707	12,823,056
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	64,874,925	69,273,461
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2021/Q1
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 78 Column: c

INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	50,015,775
EXCLUDED FROM NEVADA RETAIL		
Decommissioning Accruals		1,778,243
Miscellaneous Work in Progress		2,264,118
GAAP ADJUSTMENT		
Asset Retirement Obligations		72,160,269
Total 186 Deferrals	\$	126,218,405

Schedule Page: 110 Line No.: 78 Column: d

INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	50,897,640
EXCLUDED FROM NEVADA RETAIL		
Investigatory Docket Costs		736,747
Decommissioning Accruals		97,384
Miscellaneous Work in Progress		3,203,779
GAAP ADJUSTMENT		
Asset Retirement Obligations		70,386,684
Total 186 Deferrals	\$	125,322,234

[illegible]

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 7 Column: c

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Schedule Page: 112 Line No.: 7 Column: d

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Schedule Page: 112 Line No.: 63 Column: c

Plant in Service	1,315,639,359
Non-Utility Plant	(504,154)
Plant Held for Future Use	1,807,831
Capital Lease Assets including Accumulated Depreciation	77,196,042
Total 282 Account	<u>\$ 1,394,139,078</u>

Schedule Page: 112 Line No.: 63 Column: d

Plant in Service	1,318,933,328
Non-Utility Plant	(505,055)
Plant Held for Future Use	1,798,317
Capital Lease Assets including Accumulated Depreciation	77,839,269
Total 282 Account	<u>\$ 1,398,065,859</u>

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	405,496,304	404,617,518	405,496,304	404,617,518
3	Operating Expenses					
4	Operation Expenses (401)	320-323	255,223,286	247,490,149	255,223,286	247,490,149
5	Maintenance Expenses (402)	320-323	8,449,581	10,264,888	8,449,581	10,264,888
6	Depreciation Expense (403)	336-337	66,347,260	62,927,713	66,347,260	62,927,713
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	6,687,120	6,311,500	6,687,120	6,311,500
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	772,606	772,606	772,606	772,606
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		30,775,855	32,521,797	30,775,855	32,521,797
13	(Less) Regulatory Credits (407.4)		3,613,295	402,933	3,613,295	402,933
14	Taxes Other Than Income Taxes (408.1)	262-263	13,493,910	13,394,760	13,493,910	13,394,760
15	Income Taxes - Federal (409.1)	262-263	9,391,457	3,666,904	9,391,457	3,666,904
16	- Other (409.1)	262-263	29,601	11,170	29,601	11,170
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	33,530,717	26,775,047	33,530,717	26,775,047
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	43,475,556	30,478,905	43,475,556	30,478,905
19	Investment Tax Credit Adj. - Net (411.4)	266	-107,310	-118,546	-107,310	-118,546
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		377,505,232	373,136,150	377,505,232	373,136,150
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		27,991,072	31,481,368	27,991,072	31,481,368

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
405,496,304	404,617,518					2
						3
255,223,286	247,490,149					4
8,449,581	10,264,888					5
66,347,260	62,927,713					6
						7
6,687,120	6,311,500					8
772,606	772,606					9
						10
						11
30,775,855	32,521,797					12
3,613,295	402,933					13
13,493,910	13,394,760					14
9,391,457	3,666,904					15
29,601	11,170					16
33,530,717	26,775,047					17
43,475,556	30,478,905					18
-107,310	-118,546					19
						20
						21
						22
						23
						24
377,505,232	373,136,150					25
27,991,072	31,481,368					26

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		27,991,072	31,481,368	27,991,072	31,481,368	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		39,053	41,026	39,053	41,026	
34	(Less) Expenses of Nonutility Operations (417.1)		2,809	3,305	2,809	3,305	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		4,905,910	2,973,423	4,905,910	2,973,423	
38	Allowance for Other Funds Used During Construction (419.1)		1,429,403	2,029,010	1,429,403	2,029,010	
39	Miscellaneous Nonoperating Income (421)		1,495,339	76,953	1,495,339	76,953	
40	Gain on Disposition of Property (421.1)		1,027,142	16,979	1,027,142	16,979	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,894,038	5,134,086	8,894,038	5,134,086	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		-351,632		-351,632		
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		63,882	34,487	63,882	34,487	
46	Life Insurance (426.2)		118,411		118,411		
47	Penalties (426.3)		-146,237	9,593	-146,237	9,593	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		144,886	274,582	144,886	274,582	
49	Other Deductions (426.5)		3,162,035	7,420,080	3,162,035	7,420,080	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,991,345	7,738,742	2,991,345	7,738,742	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	9,904	12,822	9,904	12,822	
53	Income Taxes-Federal (409.2)	262-263	939,885	-854,109	939,885	-854,109	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	3,566	3,566	3,566	3,566	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		953,355	-837,721	953,355	-837,721	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		4,949,338	-1,766,935	4,949,338	-1,766,935	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		28,658,839	29,825,476	28,658,839	29,825,476	
63	Amort. of Debt Disc. and Expense (428)		667,408	815,624	667,408	815,624	
64	Amortization of Loss on Reacquired Debt (428.1)		436,896	504,270	436,896	504,270	
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		2,770	2,770	2,770	2,770	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		1,366,225	3,274,039	1,366,225	3,274,039	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		675,314	984,571	675,314	984,571	
70	Net Interest Charges (Total of lines 62 thru 69)		30,451,284	33,432,068	30,451,284	33,432,068	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		2,489,126	-3,717,635	2,489,126	-3,717,635	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		2,489,126	-3,717,635	2,489,126	-3,717,635	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 37 Column: c

Account	Description	Balance 3/31/2021	Balance 3/31/2020
419000	Interest & Dividend Income Other	\$ 1,164,166	\$ 92,480
419001	Carrying Charges-Deferred Energy	(77,833)	(597,727)
419006	Carrying Charges-Regulatory Items		
	Included in NV Retail Rate Base	3,741,384	2,438,496
419007	Interest Income EEIR/EEPR/REPR	75,282	(2,064)
419010	Dividend Income	2,079	1,022,505
419310	Interest Income - TRED	832	19,733
		<u>\$ 4,905,910</u>	<u>\$ 2,973,423</u>

Schedule Page: 114 Line No.: 68 Column: c

Account	Description	Balance 3/31/2021	Balance 3/31/2020
431000	Other Interest Expense	\$ 50,979	\$ 211,890
431001	Carry Charge on Deferred Energy - Res Ex	48,303	79,217
431002	Carry Charge on Deferred Energy - Other	62,449	112,765
431006	Carrying Charge Expense-Regulatory Items		
	Included in NV Retail Rate Base	582,040	1,909,918
431007	Interest Expense EEIR/EEPR/REPR	622,454	669,858
431600	Interest Expense Short-Term Credit Facility	-	290,391
		<u>\$ 1,366,225</u>	<u>\$ 3,274,039</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		644,541,715	504,228,989
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		2,489,126	(3,717,635)
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		647,030,841	500,511,354
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
40				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	2,489,126	-3,717,635
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	73,806,986	70,011,819
5	Unamortized (Gain) Loss on Reacquired Debt	434,126	501,500
6	Deferred Energy Costs	40,594,253	4,232,843
7			
8	Deferred Income Taxes (Net)	-9,941,273	-3,700,294
9	Investment Tax Credit Adjustment (Net)	-107,310	-118,546
10	Net (Increase) Decrease in Receivables	59,631,670	50,489,134
11	Net (Increase) Decrease in Inventory	4,353,280	-687,250
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	1,353,170	-52,312,065
14	Net (Increase) Decrease in Other Regulatory Assets	11,429,593	3,590,451
15	Net Increase (Decrease) in Other Regulatory Liabilities	-10,128,024	11,472,471
16	(Less) Allowance for Other Funds Used During Construction	1,429,403	2,029,010
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Other Liabilities	2,311,544	7,326,805
19	Net Increase (Decrease) in Accrued Taxes and Interest	18,042,584	7,830,528
20	Net (Increase) Decrease in Prepayments	-18,439,556	-17,406,774
21	Other (provide details in footnote):	-5,204,345	6,188,180
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	169,196,421	81,672,157
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-105,977,813	-116,203,132
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	2,809	3,305
30	(Less) Allowance for Other Funds Used During Construction	-1,429,403	-2,029,010
31	Customer Advances for Construction	3,622,878	-2,789,995
32	Contributions in Aid of Construction	3,840,979	2,780,385
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-97,081,744	-114,180,427
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-97,081,744	-114,180,427		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)		723,778,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)		723,778,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)		-575,000,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):	-4,141,432	-8,823,109		
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-4,141,432	139,954,891		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	67,973,245	107,446,621		
87					
88	Cash and Cash Equivalents at Beginning of Period	36,403,854	25,472,920		
89					
90	Cash and Cash Equivalents at End of period	104,377,099	132,919,541		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ (4,620,480)
Regulatory Asset for Pension Plan	903,865
Pension and Benefit Assets/Liabilities	(1,535,935)
Accumulated Other Comprehensive Income	48,205
Total: Other	<u>\$ (5,204,345)</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 4,993,923
Regulatory Asset for Pension Plan	2,082,083
Pension and Benefit Assets/Liabilities	(929,249)
Accumulated Other Comprehensive Income	41,423
Total: Other	<u>\$ 6,188,180</u>

Schedule Page: 120 Line No.: 76 Column: b

Payments for Finance Lease Obligations	\$ (4,093,342)
Deferred Financing and Debt Issuance Costs	(48,090)
Total: Other	<u>\$ (4,141,432)</u>

Schedule Page: 120 Line No.: 76 Column: c

Payments for Finance Lease Obligations	\$ (4,192,090)
Deferred Financing and Debt Issuance Costs	(4,631,019)
Total: Other	<u>\$ (8,823,109)</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2021/Q1</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2021 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

(1) General

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2021.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- 1 The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- 2 The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- 3 The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- 4 The classification of certain assets and liabilities as noncurrent instead of current.
- 5 The classification of certain items as revenue rather than purchased power expense.
- 6 The classification of income taxes as operating expense rather than income tax expense.
- a The classification of certain regulatory liabilities as regulatory assets.
- 7 The classification of the ON Line transmission line as a finance lease asset and obligation rather than plant and long-term debt.
- 8 Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of March 31, 2021 and December 31, 2020, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of March 31, 2021 and December 31, 2020, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	March 31, 2021	December 31, 2020
Cash and cash equivalents	\$ 92	\$ 25
Restricted cash and cash equivalents included in other current assets	12	11
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 104	\$ 36

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2021	December 31, 2020
Utility plant:			
Generation	30 - 55 years	\$ 3,691	\$ 3,690
Transmission	45 - 70 years	1,465	1,468
Distribution	20 - 65 years	3,803	3,771
General and intangible plant	5 - 65 years	798	791
Utility plant		9,757	9,720
Accumulated depreciation and amortization		(3,224)	(3,162)
Utility plant, net		6,533	6,558
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Plant, net		6,534	6,559
Construction work-in-progress		217	142
Property, plant and equipment, net		\$ 6,751	\$ 6,701

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(4) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2021	December 31, 2020
Qualified Pension Plan:		
Other non-current assets	\$ 9	\$ 8
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans:		
Other non-current assets	4	4

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- 1 Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- 2 Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- 3 Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of March 31, 2021</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 48	\$ 48
Money market mutual funds ⁽¹⁾	86	—	—	86
Investment funds	2	—	—	2
	<u>\$ 88</u>	<u>\$ —</u>	<u>\$ 48</u>	<u>\$ 136</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (21)</u>	<u>\$ (21)</u>
<u>As of December 31, 2020</u>				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 26	\$ 26
Money market mutual funds ⁽¹⁾	21	—	—	21
Investment funds	2	—	—	2
	<u>\$ 23</u>	<u>\$ —</u>	<u>\$ 26</u>	<u>\$ 49</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (11)</u>	<u>\$ (11)</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of March 31, 2021 and December 31, 2020, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods	
	Ended March 31,	
	2021	2020
Beginning balance	\$ 15	\$ (8)
Changes in fair value recognized in regulatory assets	11	(31)
Settlements	1	1
Ending balance	<u>\$ 27</u>	<u>\$ (38)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of March 31, 2021		As of December 31, 2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 2,497</u>	<u>\$ 2,991</u>	<u>\$ 2,496</u>	<u>\$ 3,245</u>

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Commitments and Contingencies

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

(7) Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by customer class (in millions):

	Three-Month Periods	
	Ended March 31,	
	2021	2020
Customer Revenue:		
Retail:		
Residential	\$ 196	\$ 193
Commercial	84	94
Industrial	63	70
Other	3	3
Total fully bundled	346	360
Distribution only service	5	7
Total retail	351	367
Wholesale, transmission and other	14	16
Total Customer Revenue	365	383
Other revenue	5	6
Total revenue	\$ 370	\$ 389

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(8) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2021	2020
Cash (131)	\$ 6	\$ 4
Temporary cash investments (136)	86	117
Total cash and cash equivalents	92	121
Restricted cash and cash equivalents (128)	12	12
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 104	\$ 133

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the years ended March 31 is as follows (in millions):

	2021	2020
Supplemental disclosure of cash flow information-		
Interest paid, net of amounts capitalized	\$ 23	\$ 25
Supplemental disclosure of non-cash investing and financing transactions-		
Accruals related to property, plant and equipment additions	42	45
Right-of-use assets obtained in exchange for lease liabilities	—	3

(9) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after March 31, 2021, up to April 30, 2021 the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 27, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,659,659,886		9,659,659,886	
4	Property Under Capital Leases	368,332,375		368,332,375	
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	10,027,992,261		10,027,992,261	
9	Leased to Others				
10	Held for Future Use	24,430,705		24,430,705	
11	Construction Work in Progress	216,839,749		216,839,749	
12	Acquisition Adjustments	72,798,368		72,798,368	
13	Total Utility Plant (8 thru 12)	10,342,061,083		10,342,061,083	
14	Accum Prov for Depr, Amort, & Depl	3,562,888,705		3,562,888,705	
15	Net Utility Plant (13 less 14)	6,779,172,378		6,779,172,378	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,287,948,359		3,287,948,359	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	221,127,587		221,127,587	
22	Total In Service (18 thru 21)	3,509,075,946		3,509,075,946	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	53,812,759		53,812,759	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,562,888,705		3,562,888,705	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					32
					33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

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Intangible Plant	\$ 393,139,134
Production Plant	3,634,552,551
Asset Retirement Costs Production Plant	9,566,726
Transmission Plant	1,438,445,602
Distribution Plant	3,778,998,552
General Plant	404,948,108
Asset Retirement Costs General Plant	9,215
Total Plant in Service	<u>\$ 9,659,659,886</u>

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Production Plant	\$ 1,349,563,661
Asset Retirement Costs Production Plant	11,945,947
Transmission Plant	461,614,029
Distribution Plant	1,335,178,944
General Plant	129,637,555
Asset Retirement Costs General Plant	8,224
	<u>\$ 3,287,948,359</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q1</u>
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ONGP - McGinness # 3	5,286	186201		
3	OME - Star Peak SIS	4,678	186201	30,000	186201
4	Ormat - Dixie Meadows SIS			30,000	186201
5	Enel Trading	840	186201		
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company 181 Facilities Re-Study	5,233	186201		
23	Company 185 Facilities Re-Study	320	186201		
24	Company 186 SIS Re-Study	5,324	186201		
25	Company 188 Facilities Study	69	186201		
26	Company 189 Facilities Study	5,165	186201		
27	Company 190 Facilities Study	8,665	186201		
28	Company 191 SIS	3,797	186201	75,000	186201
29	Company 192 SIS	3,887	186201	75,000	186201
30	Company 193 SIS	1,703	186201	10,000	186201
31	Company 194 SIS	2,031	186201	60,000	186201
32	Company 195 SIS	2,070	186201	60,000	186201
33	Company 198 SIS	1,502	186201	60,000	186201
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt. Nos. and amort. period						
2	INCLUDED IN NEVADA RETAIL RATE BASE						
3	Incremental Rate Case Expenses	2,021,527	793,194	419, 928	750,590	2,064,131	
4	Voltage and Volt-Ampere Optimization	1,610,144		407	134,179	1,475,965	
5	Non Standard Metering Trial Program Opt Out	419,544		407	34,962	384,582	
6	Flexible Prepayment Program	6,380,950	100,574			6,481,524	
7	Higgins Transformer	915,140		419, 254	76,262	838,878	
8	Renewable Transmission Upgrades	657,679		182	54,807	602,872	
9	NV Energize	45,096,670		407	939,514	44,157,156	
10	Plant Decommissioning Costs	208,307,964	114,037,958	407	128,960,399	193,385,523	
11	ON Line Expense Deferral	48,791,253		407	369,631	48,421,622	
12	Net Metering Rate Difference	27,229,535	23,933,616	419, 440	17,732,362	33,430,789	
13				442, 445			
14	Deferred Plant Operating Costs	95,047,494	74,099,050	407	82,019,554	87,126,990	
15	Mohave Station NBV-Decommissioning	914,653	709,239	407	759,192	864,700	
16	Navajo Retirement	39,075,343	32,359,514	108, 232	33,354,336	38,080,521	
17				254, 431			
18	Pandemic Customer Relief	6,594,571	8,888,584	142-4, 253	3,097,166	12,385,989	
19				450, 904			
20	Energy Choice		736,747	928	61,396	675,351	
21							
22	EXCLUDED FROM NEVADA RETAIL RATE BASE						
23	Merger Goodwill	115,086,406		930	1,237,488	113,848,918	
24	Lenzie Plant Depreciation	52,544,390		407	612,185	51,932,205	
25							
26	OTHER RECOVERY METHOD						
27	Wynn Impact Fee	2,281,572	44,068	419	3,099	2,322,541	
28	Renewable Energy Programs	7,352,670	3,294,134	254, 557	1,592,432	9,054,372	
29	SB329 Natural Disaster Protection Plan	1,387,932	607,745	588, 593	98,007	1,897,670	
30				598			
31	Deferred Fuel & Purchased Power	39,095,424	5,124,925	407, 419	33,245,063	10,975,286	
32				431, 557			
33							
34	GAAP ADJUSTMENT						
35	Deferred Risk Management	11,448,883	52,462,284	244, 254	42,559,011	21,352,156	
36	Equity Component Carry Charges		507,223			507,223	
37							
38	TAX ADJUSTMENT						
39	Regulatory Deferred Income Taxes	61,067,998		282-3, 254	375,359	60,692,639	
40							
41							
42							
43							
44	TOTAL :	773,327,742	317,698,855		348,066,994	742,959,603	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

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Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN	Amortization Period
		Docket Numbers	
3	Incremental Rate Case Expenses	17-06003/20-06003	01/2018 - 12/2023
4	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
5	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
6	Flexible Prepayment Program	14-10019/15-11003	*
7	Higgins Transformer	17-06003/20-06003	01/2018 - 12/2023
8	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
9	NV Energize	14-05004	01/2015 - 12/2032
10	Plant Decommissioning Costs	17-06003/20-06003	+
11	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
12	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026*
14	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023
15	Mohave Station NBV-Decommissioning	14-05004/17-06003/20-06003	01/2015 - 12/2023
16	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023*
18	Pandemic Customer Relief	20-03021	*
20	Energy Choice	20-06003	01/2021 - 12/2023
23	Merger Goodwill	03-10001	04/2004 - 03/2044
24	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
27	Wynn Impact Fee	15-05006	*
28	Renewable Energy Programs	20-02026	10/2020 - 09/2021
29	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
31	Deferred Fuel & Purchased Power	20-02026	10/2020 - 09/2021
35	Deferred Risk Management	Various	Various
36	Equity Component Carry Charges	Various	*
39	Regulatory Deferred Income Taxes	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

+ Plant decommissioning costs are composed of decommissioning, environmental remediation and net book value charges. Reid Gardner environmental remediation charges are currently being deferred. Reid Gardner NBV-Decommissioning charges have an amortization period of 01/2018 - 12/2023. Reid Gardner Decommissioning charges have an amortization period of 01/2021 - 12/2023.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	Gain on Licensing Transaction	12,121,951	421	13,132,113	12,121,951	11,111,789
4	Impact Fees excluding BTER	49,402,846	456	11,962,636	8,248,848	45,689,058
5	Net Energy Metering	712,242	456	771,596	712,243	652,889
6	Earning Sharing Mechanism	41,050,592			1,456,276	42,506,868
7	PUCN Disallowed costs	13,891,770	190,407	163,313	4	13,728,461
8	Navajo Retirement	32,200,943	407	99,286,187	96,602,830	29,517,586
9	ON Line Reallocation Deferral	10,267,645	407,431	11,123,282	10,267,645	9,412,008
10						
11	OTHER RECOVERY METHOD					
12	BTER Impact Fees	4,797,084	456	675,844	6,030	4,127,270
13	Energy Efficiency/Renewable Programs	38,884,900	182,440-5	935,112	672,962	38,622,750
14	Temporary Renewable Energy Program	11,023,093	144,440-5	2,100,171	3,031,774	11,954,696
15	Deferred Fuel and Purchased Power		407,431	51,559,980	64,034,095	12,474,115
16			557			
17						
18	GAAP ADJUSTMENT					
19	Equity Component Carry Charges	54,672,898	419	31,984,389	29,353,938	52,042,447
20	Risk Management	26,253,673	175	77,085,760	98,692,484	47,860,397
21						
22	TAX ADJUSTMENT					
23	Deferred Tax Unamortized ITC	3,191,556	190	38,034	9,509	3,163,031
24	Regulatory Deferred Income Taxes	615,968,206	182	6,490,669	1,622,667	611,100,204
25	Excess Deferred Taxes - Non Property	88,947,318	190,236	9,042,270	2,341,036	82,246,084
26			411			
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,003,386,717		316,351,356	329,174,292	1,016,209,653

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
4	Impact Fees excluding BTER	Various	Various
5	Net Energy Metering	17-06003/20-06003	01/2018 - 12/2023
6	Earning Sharing Mechanism	17-06003/20-06003	*
7	PUCN Disallowed Costs	16-06006/17-06003	Various
8	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
9	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
12	BTER Impact Fees	Various	Various
13	Energy Efficiency/Renewable Programs	20-02026	10/2020 - 09/2021
14	Temporary Renewable Energy Program	20-02026	10/2020 - 09/2021
15	Deferred Fuel and Purchased Power	20-02026	10/2020 - 09/2021
19	Equity Component Carry Charges	Various	Various
20	Risk Management	Various	Various
23	Deferred Tax Unamortized ITC	Various	Various
24	Regulatory Deferred Income Taxes	Various	Various
25	Excess Deferred Taxes - Non Property	18-02010/20-06003	10/2020 - 12/2023

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	196,206,077	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	84,254,269	
5	Large (or Ind.) (See Instr. 4)	68,140,113	
6	(444) Public Street and Highway Lighting	2,063,536	
7	(445) Other Sales to Public Authorities	588,686	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	351,252,681	
11	(447) Sales for Resale	35,247,757	
12	TOTAL Sales of Electricity	386,500,438	
13	(Less) (449.1) Provision for Rate Refunds	815,198	
14	TOTAL Revenues Net of Prov. for Refunds	385,685,240	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,331,918	
17	(451) Miscellaneous Service Revenues	1,347,984	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	275,704	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	6,657,436	
22	(456.1) Revenues from Transmission of Electricity of Others	10,198,022	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	19,811,064	
27	TOTAL Electric Operating Revenues	405,496,304	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
					1
1,587,110					2
					3
954,311					4
1,056,706					5
38,525					6
7,955					7
					8
					9
3,644,607					10
767,722					11
4,412,329					12
					13
4,412,329					14
<p>Line 12, column (b) includes \$ -18,427,747 of unbilled revenues.</p> <p>Line 12, column (d) includes -209,740 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: b

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$17,255

Schedule Page: 300 Line No.: 2 Column: d

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	158

Schedule Page: 300 Line No.: 4 Column: b

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$58,673

Schedule Page: 300 Line No.: 4 Column: d

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	569

Schedule Page: 300 Line No.: 6 Column: b

Unmetered Sales:	Revenue:
444 Street Lights	\$17,582

Schedule Page: 300 Line No.: 6 Column: d

Unmetered Sales:	MWH:
444 Street Lights	190

Schedule Page: 300 Line No.: 11 Column: b

Description:	Amount:
447010 Transmission Component of Power Sales	\$ 232,630
447020-447043 Other Sales for Resale	35,015,127
Total Sales for Resale	<u>\$ 35,247,757</u>

Schedule Page: 300 Line No.: 17 Column: b

Description:	Amount:
Misc. Service Revenue - Service Charges	\$ 1,117,428
Remaining Misc. Service Revenue Under \$250,000 Threshold	230,556
Total	<u>\$ 1,347,984</u>

Schedule Page: 300 Line No.: 21 Column: b

Description:	Amount:
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 1,974,730
DOS Impact Fee and Amort of Impact Fee	4,766,768
Remaining Other Revenue Under \$250,000 Threshold	(84,062)
Total	<u>\$ 6,657,436</u>

Schedule Page: 300 Line No.: 22 Column: b

Description:	Amount:
456120 Schedule System Control Dispch	\$ 355,297
456130 Distribution Demand Service	12,988
456160 Transmission Ancillary Service	923,468
456170 Wheeling	1,304,751
456175 Long-Term Transmission Wheeling	7,601,518
Total Revenue from Transmission of Electricity of Others	<u>\$ 10,198,022</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	1,272,145			
3	Steam Power Generation - Maintenance (510-515)	299,113			
4	Total Power Production Expenses - Steam Power	1,571,258			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	59,060,515			
12	Other Power Generation - Maintenance (551-554.1)	4,558,171			
13	Total Power Production Expenses - Other Power	63,618,686			
14	Other Power Supply Expenses				
15	Purchased Power (555)	103,196,976			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	39,464,848			
18	Total Other Power Supply Expenses (line 15-17)	142,661,824			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	207,851,768			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	44,088			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	447,614			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	102,730			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	181,316			
32	(562) Station Expenses	112,509			
33	(563) Overhead Line Expenses	-512,099			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	1,262,930			
36	(566) Miscellaneous Transmission Expenses	2,435,491			
37	(567) Rents	9,184,174			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	13,258,753			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures	-1,553			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	210,108			
48	(571) Maintenance Overhead Lines	70,012			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	15,433			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	294,000			
53	Total Transmission Expenses (Lines 39 and 52)	13,552,753			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	3,845,863			
74	Distribution Maintenance Expenses (590-598)	2,662,538			
75	Total Distribution Expenses (Lines 73 and 74)	6,508,401			

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	9,058,481			
2	(907-910) Customer Service and Information Expenses	6,340,253			
3	(911-917) Sales Expenses	75,526			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	6,604,020			
7	921 Office Supplies and Expenses	2,162,212			
8	(Less) 922 Administrative Expenses Transferred-Credit	1,767,716			
9	923 Outside Services Employed	1,710,602			
10	924 Property Insurance	155,045			
11	925 Injuries and Damages	1,016,252			
12	926 Employee Pensions and Benefits	4,133,859			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	2,675,542			
15	(Less) 929 Duplicate Charges-Credit	398,156			
16	930.1General Advertising Expenses				
17	930.2Miscellaneous General Expenses	1,599,055			
18	931 Rents	1,759,211			
19	TOTAL Operation (Total of lines 6 thru 18)	19,649,926			
20	Maintenance				
21	935 Maintenance of General Plant	635,759			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	20,285,685			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 325 Line No.: 2 Column: b

<u>Account</u>	<u>Description</u>	<u>Balance at 3/31/2021</u>
908020	Energy Efficiency - Deferral	\$ 7,486,511
908030	Energy Efficiency - Amortization	(1,741,813)
Other 907-910	Other Customer Service and Information Expenses	595,555
Total:	Customer Service and Information Expenses	<u>\$ 6,340,253</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Arizona Electric Power Cooperative	Western Area Power Administration	NV Energy Marketing	NF
2	Arizona Electric Power Cooperative	Various	Various	AD
3	Brookfield Energy Marketing	Various	Various	AD
4	Coral Power LLC	Bonneville Power Administration	CAISO	NF
5	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration	NF
6	Coral Power LLC	Idaho Power Company	CAISO	NF
7	Coral Power LLC	Idaho Power Company	Western Area Power Administration	NF
8	Coral Power LLC	Los Angeles Department of Water a	Western Area Power Administration	NF
9	Coral Power LLC	NV Energy Marketing	Western Area Power Administration	NF
10	Coral Power LLC	Pacificorp East	CAISO	NF
11	Coral Power LLC	Pacificorp East	Western Area Power Administration	NF
12	Coral Power LLC	Western Area Power Administration	Pacificorp East	NF
13	Coral Power LLC	Pacificorp East	Western Area Power Administration	SFP
14	Coral Power LLC	Various	Various	AD
15	Eagle Energy Partners	Idaho Power Company	Western Area Power Administration	NF
16	Eagle Energy Partners	Various	Various	AD
17	Enel Trading North America	Various	Various	AD
18	Guzman Energy	Idaho Power Company	Western Area Power Administration	NF
19	Guzman Energy	Pacificorp East	Western Area Power Administration	NF
20	Guzman Energy	Various	Various	AD
21	MAG Energy Solutions	Idaho Power Company	Western Area Power Administration	NF
22	MAG Energy Solutions	Pacificorp East	Western Area Power Administration	NF
23	MAG Energy Solutions	Various	Various	AD
24	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration	NF
25	MacQuarie Cook Power Inc.	Western Area Power Administration	Los Angeles Department of Water a	NF
26	MacQuarie Cook Power Inc.	Various	Various	AD
27	Mercuria Energy	Pacificorp East	Western Area Power Administration	NF
28	Mercuria Energy	Pacificorp East	Western Area Power Administration	SFP
29	Mercuria Energy	Western Area Power Administration	Pacificorp East	NF
30	Mercuria Energy	Western Area Power Administration	Pacificorp East	SFP
31	Mercuria Energy	Various	Various	AD
32	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP
33	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF
34	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	MEAD230	Northwestern Energy		1,542	1,542	1
V1-1,2,8	Various	Various				2
V1-1,2,7,8	Various	Various				3
V1-1,2,8	HILLTOP345	ELDORADO230		220	220	4
V1-1,2,8	HILLTOP345	MEAD230		400	400	5
V1-1,2,8	M345	ELDORADO230		29,770	29,770	6
V1-1,2,8	M345	MEAD230		3,615	3,615	7
V1-1,2,8	NAVAJO500	MEAD230		90	90	8
V1-1,2,8	NORTHSYS	MEAD230		875	875	9
V1-1,2,8	REDB	ELDORADO230		1,754	1,754	10
V1-1,2,8	REDB	MEAD230		821	821	11
V1-1,2,8	MEAD230	REDB		11	11	12
V1-1,2,7	REDB	MEAD230		4,800	4,800	13
V1-1,2,7,8	Various	Various				14
V1-1,2,8	M345	MEAD230		10	10	15
V1-1,2,8	Various	Various				16
V1-1,2,8	Various	Various				17
V1-1,2,8	M345	MEAD230		12	12	18
V1-1,2,8	REDB	MEAD230		2	2	19
V1-1,2,8	Various	Various				20
V1-1,2,8	M345	MEAD230		693	693	21
V1-1,2,8	REDB	MEAD230		5	5	22
V1-1,2,8	Various	Various				23
V1-1,2,8	M345	MEAD230		80	80	24
V1-1,2,8	MEAD230	McCullough500		200	200	25
V1-1,2,8	Various	Various				26
V1-1,2,8	REDB	MEAD230		53	53	27
V1-1,2,7	REDB	MEAD230		1,486	1,486	28
V1-1,2,8	MEAD230	REDB		4,427	4,427	29
V1-1,2,7	MEAD230	REDB		5,712	5,712	30
V1-1,2,7,8	Various	Various				31
V1-1,2,7	M345	ELDORADO230		107,950	107,950	32
V1-1,2,8	M345	ELDORADO230		110,141	110,141	33
V1-1,2,8	M345	ELDORADO230		27,024	27,024	34
			5,944	1,071,392	1,071,392	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	8,426	1,208	9,634	1
	11,527	1,657	13,184	2
	-13,798	-2,013	-15,811	3
	733	117	850	4
	2,376	336	2,712	5
	151,927	22,048	173,975	6
	18,260	2,655	20,915	7
	535	76	611	8
	5,140	728	5,868	9
	10,027	1,427	11,454	10
	4,436	637	5,073	11
	37	6	43	12
		22,858	22,858	13
	-670	-22,931	-23,601	14
	59	8	67	15
	59	8	67	16
	-14,950	-2,147	-17,097	17
	71	10	81	18
	7	1	8	19
	-75	-11	-86	20
	2,308	367	2,675	21
	30	4	34	22
	-17,253	-2,532	-19,785	23
	475	67	542	24
	666	106	772	25
	1,141	173	1,314	26
	315	45	360	27
	4,940	995	5,935	28
	18,897	2,840	21,737	29
	23,800	3,401	27,201	30
	89	-227	-138	31
	370,500	57,543	428,043	32
	457,802	66,834	524,636	33
	109,380	15,910	125,290	34
0	8,906,266	1,291,756	10,198,022	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Morgan Stanley Capital Group Inc	Idaho Power Company	Los Angeles Department of Water a	NF
2	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration	NF
3	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	NF
4	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	NF
5	Morgan Stanley Capital Group Inc	Pacificorp East	CAISO	SFP
6	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	NF
7	Morgan Stanley Capital Group Inc	Pacificorp East	Western Area Power Administration	SFP
8	Morgan Stanley Capital Group Inc	Various	Various	AD
9	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water a	LFP
10	Open Mountain Energy LLC	Various	Various	AD
11	ON Line Allocation to Sierra Pacific Power	Various	Various	AD
12	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	LFP
13	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	NF
14	Ormat Technologies	NV Energy Marketing	Western Area Power Administration	LFP
15	Ormat Technologies	Various	Various	AD
16	Pacificorp	Pacificorp East	Los Angeles Department of Water a	NF
17	Pacificorp	Pacificorp East	Western Area Power Administration	NF
18	Pacificorp	Pacificorp East	Western Area Power Administration	SFP
19	Pacificorp	Western Area Power Administration	Pacificorp East	NF
20	Pacificorp	Various	Various	AD
21	Patua Project LLC	NV Energy Marketing	Western Area Power Administration	LFP
22	Patua Project LLC	Various	Various	AD
23	Pacificorp Power Marketing	Bonneville Power Administration	Arizona Public Service	NF
24	Pacificorp Power Marketing	Bonneville Power Administration	Western Area Power Administration	NF
25	Pacificorp Power Marketing	Idaho Power Company	Western Area Power Administration	NF
26	Pacificorp Power Marketing	Various	Various	AD
27	Powerex (BC Power Exchange)	Bonneville Power Administration	CAISO	NF
28	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration	SFP
29	Powerex (BC Power Exchange)	Idaho Power Company	CAISO	NF
30	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration	NF
31	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration	SFP
32	Powerex (BC Power Exchange)	Pacificorp East	CAISO	NF
33	Powerex (BC Power Exchange)	Pacificorp East	CAISO	SFP
34	Powerex (BC Power Exchange)	Pacificorp East	Western Area Power Administration	NF
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	M345	McCulloug500		53	53	1
V1-1,2,8	M345	MEAD230		8,058	8,058	2
V1-1,2,8	GON.PAV	ELDORADO230		25	25	3
V1-1,2,8	REDB	ELDORADO230		2,120	2,120	4
V1-1,2,7	REDB	ELDORADO230		26,160	26,160	5
V1-1,2,8	REDB	MEAD230		69	69	6
V1-1,2,7	REDB	MEAD230		19,151	19,151	7
V1-1,2,7,8	Various	Various				8
V1-1,2,7	NORTHSYS	MCCULLOUG500		41,021	41,021	9
V1-1,2,7	Various	Various				10
V1-1,2,7,8	Various	Various				11
V1-1,2,7	NORTHSYS	CRYSTAL500		168,402	168,402	12
V1-1,2,8	NORTHSYS	CRYSTAL500		1,936	1,936	13
V1-1,2,7	NORTHSYS	MEAD230		302,260	302,260	14
V1-1,2,7,8	Various	Various				15
V1-1,2,8	REDB	NAVAJO500		400	400	16
V1-1,2,8	REDB	MEAD230		2,785	2,785	17
V1-1,2,7	REDB	MEAD230		2,400	2,400	18
V1-1,2,8	MEAD230	REDB		20	20	19
V1-1,2,7,8	Various	Various				20
V1-1,2,7	NORTHSYS	MEAD230		12,954	12,954	21
V1-1,2,7	Various	Various				22
V1-1,2,8	HILLTOP345	NAVAJO500		535	535	23
V1-1,2,8	HILLTOP345	MEAD230		4,451	4,451	24
V1-1,2,8	M345	MEAD230		600	600	25
V1-1,2,8	Various	Various				26
V1-1,2,8	HILLTOP345	ELDORADO230		6,519	6,519	27
V1-1,2,7	HILLTOP345	MEAD230		1,728	1,728	28
V1-1,2,8	M345	ELDORADO230		13,189	13,189	29
V1-1,2,8	M345	MEAD230		4,945	4,945	30
V1-1,2,7	M345	MEAD230		30,348	30,348	31
V1-1,2,8	REDB	ELDORADO230		12,029	12,029	32
V1-1,2,7	REDB	ELDORADO230		17,568	17,568	33
V1-1,2,8	REDB	MEAD230		1,140	1,140	34
			5,944	1,071,392	1,071,392	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	315	45	360	1
	33,671	4,867	38,538	2
	149	21	170	3
	9,450	1,408	10,858	4
	106,500	15,370	121,870	5
	410	58	468	6
	77,570	11,127	88,697	7
	-404,090	-61,032	-465,122	8
	140,790	21,866	162,656	9
	-43,575	6,697	-36,878	10
	-85,944	-12,039	-97,983	11
	577,980		577,980	12
	8,573	1,274	9,847	13
	1,089,270	258,944	1,348,214	14
	-611,747	-61,068	-672,815	15
	1,332	212	1,544	16
	14,181	2,059	16,240	17
	10,000	1,429	11,429	18
	67	11	78	19
	-17,782	-2,667	-20,449	20
	44,460	6,905	51,365	21
	-13,760	-2,137	-15,897	22
	2,721	395	3,116	23
	22,198	3,235	25,433	24
	2,155	337	2,492	25
	20,522	2,974	23,496	26
	27,275	3,903	31,178	27
	7,200	1,029	8,229	28
	56,139	8,034	64,173	29
	83	13	96	30
	129,160	19,454	148,614	31
	57,358	8,430	65,788	32
	73,200	10,460	83,660	33
	5,310	784	6,094	34
0	8,906,266	1,291,756	10,198,022	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex (BC Power Exchange)	Pacificorp East	Western Area Power Administration	SFP
2	Powerex (BC Power Exchange)	Western Area Power Administration	CAISO	NF
3	Powerex (BC Power Exchange)	Various	Various	AD
4	Rainbow Energy South	Idaho Power Company	Western Area Power Administration	NF
5	Rainbow Energy South	Idaho Power Company	Western Area Power Administration	
6	Rainbow Energy South	Pacificorp East	Western Area Power Administration	NF
7	Rainbow Energy South	Pacificorp East	Western Area Power Administration	SFP
8	Rainbow Energy South	Various	Various	AD
9	Salt River Project	Pacificorp East	Los Angeles Department of Water a	LFP
10	Southern California Edison	Pacificorp East	Western Area Power Administration	NF
11	Southern California Edison	Various	Various	AD
12	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration	NF
13	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration	NF
14	Tenaska Energy Management	Various	Various	AD
15	The Energy Authority	Bonneville Power Administration	Arizona Public Service	NF
16	The Energy Authority	Bonneville Power Administration	CAISO	NF
17	The Energy Authority	Bonneville Power Administration	Western Area Power Administration	NF
18	The Energy Authority	Idaho Power Company	CAISO	NF
19	The Energy Authority	Idaho Power Company	Western Area Power Administration	NF
20	The Energy Authority	Los Angeles Department of Water a	CAISO	NF
21	The Energy Authority	Pacificorp East	CAISO	NF
22	The Energy Authority	Various	Various	AD
23	TransAlta Energy Marketing	Bonneville Power Administration	Los Angeles Department of Water a	NF
24	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration	NF
25	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water a	NF
26	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration	NF
27	TransAlta Energy Marketing	Los Angeles Department of Water a	Western Area Power Administration	NF
28	TransAlta Energy Marketing	Pacificorp East	Western Area Power Administration	NF
29	TransAlta Energy Marketing	Various	Various	AD
30	Various Customers	Unknown	Unknown	OS
31	Various Customers	Unknown	Unknown	AD
32	Caesars Entertainment South	Various	Caesars Entertainment South	FNO
33	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO
34	CRC-BMI Ancillary Services	N/A	N/A	OS
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,7	REDB	MEAD230		9,359	9,359	1	
V1-1,2,8	MEAD230	ELDORADO230		238	238	2	
V1-1,2,7,8	Various	Various				3	
V1-1,2,8	M345	MEAD230		2,337	2,337	4	
V1-1,2,7	M345	MEAD230		3,600	3,600	5	
V1-1,2,8	REDB	MEAD230		282	282	6	
V1-1,2,7	REDB	MEAD230		3,000	3,000	7	
V1-1,2,7,8	Various	Various				8	
V1-1,2,7	REDB	NAVAJO500		53,975	53,975	9	
V1-1,2,8	REDB	MEAD230		2,310	2,310	10	
V1-1,2,8	Various	Various				11	
V1-1,2,8	M345	MEAD230		156	156	12	
V1-1,2,8	SouthSys	MEAD230		2,654	2,654	13	
V1-1,2,8	Various	Various				14	
V1-1,2,8	HILLTOP345	NAVAJO500		150	150	15	
V1-1,2,8	HILLTOP345	ELDORADO230		2	2	16	
V1-1,2,8	HILLTOP345	MEAD230		359	359	17	
V1-1,2,8	M345	ELDORADO230		336	336	18	
V1-1,2,8	M345	MEAD230		689	689	19	
V1-1,2,8	GON.PAV	ELDORADO230		50	50	20	
V1-1,2,8	REDB	ELDORADO230		100	100	21	
V1-1,2,8	Various	Various				22	
V1-1,2,8	HILLTOP345	McCulloug500		200	200	23	
V1-1,2,8	HILLTOP345	MEAD230		2,188	2,188	24	
V1-1,2,8	M345	McCulloug500		340	340	25	
V1-1,2,8	M345	MEAD230		5,324	5,324	26	
V1-1,2,8	McCulloug500	MEAD230		200	200	27	
V1-1,2,8	REDB	MEAD230		984	984	28	
V1-1,2,8	Various	Various				29	
V1-7,8	Various	Various				30	
V1-7,8	Various	Various				31	
V1 1,2,3,5,6,H	Mead230	Southsys	147			32	
V1 1,2,3,5,6,H	Mead230	Southsys	16			33	
V1 1,2,3,5,6	N/A	N/A	57			34	
			5,944	1,071,392	1,071,392		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	37,410	5,438	42,848	1
	1,069	159	1,228	2
	223,315	31,472	254,787	3
	11,904	1,708	13,612	4
	15,000	2,144	17,144	5
	1,545	221	1,766	6
	12,500	1,786	14,286	7
	30,260	4,331	34,591	8
	185,250	28,772	214,022	9
	8,397	1,308	9,705	10
	1,757	46,094	47,851	11
	827	119	946	12
	14,903	2,127	17,030	13
	-14,076	-2,008	-16,084	14
	891	126	1,017	15
	12	2	14	16
	1,610	240	1,850	17
	1,996	282	2,278	18
	3,276	482	3,758	19
	297	42	339	20
	594	84	678	21
	-4,489	-654	-5,143	22
	666	106	772	23
	12,605	1,791	14,396	24
	1,132	180	1,312	25
	25,342	3,726	29,068	26
	666	106	772	27
	3,342	529	3,871	28
	3,595	472	4,067	29
		8,613	8,613	30
	-35,429		-35,429	31
	339,588	90,308	429,896	32
	34,343	9,127	43,470	33
		37,521	37,521	34
0	8,906,266	1,291,756	10,198,022	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	FNO
2	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO
3	MGM Resorts NITS	Various	MGM Resorts International	FNO
4	Overton LTP Agreement	Various	TS Power Plant	FNO
5	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO
6	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP
7	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO
8	SWITCH-South	Various	Switch-South	FNO
9	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF
10				
11				
12				
13				
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34				
	TOTAL			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1 1,2,3,5,6,H	Mead230	Southsys	55			1
V1 1,2,3,5,6,H	Mead230	Southsys	7			2
V1 1,2,3,5,6,H	Mead230	Southsys	250			3
V1 1,2,3,5,6,H	Mead230	Southsys	170			4
V1 1,2,3,5,6,H	Mead230	Southsys	8			5
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500			6
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	117			7
V1 1,2,3,5,6,H	Mead230	Southsys	228			8
RS 61	Mead Substation	Clark Substation	3,389			9
						10
						11
						12
						13
						14
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						16
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						26
						27
						28
						29
						30
						31
						32
						33
						34
			5,944	1,071,392	1,071,392	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	120,200	32,006	152,206	1
	14,133	3,761	17,894	2
	533,300	141,828	675,128	3
	287,641	65,361	353,002	4
	17,070	4,537	21,607	5
	3,705,000	127,500	3,832,500	6
	267,343	71,423	338,766	7
	541,429	143,984	685,413	8
	1,694		1,694	9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	8,906,266	1,291,756	10,198,022	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
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FOOTNOTE DATA			

Schedule Page: 328	Line No.: 1	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 2	Column: m
Out of period adjusment. Timing of accrual.		
Schedule Page: 328	Line No.: 3	Column: m
Out of period adjusment. Timing of accrual.		
Schedule Page: 328	Line No.: 4	Column: c
This footnote applies to all occurences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.		
Schedule Page: 328	Line No.: 4	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 5	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 6	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 7	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 8	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 9	Column: m
TAncillary service provided.		
Schedule Page: 328	Line No.: 10	Column: b
This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.		
Schedule Page: 328	Line No.: 10	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 11	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 12	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 13	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 14	Column: m
Out of period adjusment. Timing of accrual.		
Schedule Page: 328	Line No.: 15	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 16	Column: m
Out of period adjusment. Timing of accrual.		
Schedule Page: 328	Line No.: 17	Column: m
Out of period adjusment. Timing of accrual.		
Schedule Page: 328	Line No.: 18	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 19	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 20	Column: m
Out of period adjusment. Timing of accrual.		
Schedule Page: 328	Line No.: 21	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 22	Column: m
Ancillary service provided.		
Schedule Page: 328	Line No.: 23	Column: m
Out of period adjusment. Timing of accrual.		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
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FOOTNOTE DATA			

Schedule Page: 328	Line No.: 24	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 25	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 26	Column: m	Out of period adjusment. Timing of accrual.
Schedule Page: 328	Line No.: 27	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 28	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 29	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 30	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 31	Column: m	Out of period adjusment. Timing of accrual.
Schedule Page: 328	Line No.: 32	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 33	Column: m	Ancillary service provided.
Schedule Page: 328	Line No.: 34	Column: m	Ancillary service provided.
Schedule Page: 328.1	Line No.: 1	Column: m	Ancillary service provided.
Schedule Page: 328.1	Line No.: 2	Column: m	Ancillary service provided.
Schedule Page: 328.1	Line No.: 3	Column: m	Ancillary service provided.
Schedule Page: 328.1	Line No.: 4	Column: m	Ancillary service provided.
Schedule Page: 328.1	Line No.: 5	Column: m	Ancillary service provided.
Schedule Page: 328.1	Line No.: 6	Column: m	Ancillary service provided.
Schedule Page: 328.1	Line No.: 7	Column: m	Ancillary service provided.
Schedule Page: 328.1	Line No.: 8	Column: m	Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
Schedule Page: 328.1	Line No.: 9	Column: m	Ancillary service provided.
Schedule Page: 328.1	Line No.: 10	Column: m	Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
Schedule Page: 328.1	Line No.: 11	Column: m	Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
Schedule Page: 328.1	Line No.: 12	Column: l	Ancillary service provided.
Schedule Page: 328.1	Line No.: 13	Column: m	Ancillary service provided.
Schedule Page: 328.1	Line No.: 14	Column: m	Ancillary service provided.
Schedule Page: 328.1	Line No.: 15	Column: m	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
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FOOTNOTE DATA			

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 20 Column: m

Out of period adjusment. Timing of accrual.

Schedule Page: 328.1 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 22 Column: m

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

Schedule Page: 328.1 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 26 Column: m

Out of period adjusment. Timing of accrual.

Schedule Page: 328.1 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 29 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 33 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 3 Column: m

Out of period adjusment. Timing of accrual.

Schedule Page: 328.2 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 7 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
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FOOTNOTE DATA			

Ancillary service provided.

Schedule Page: 328.2 Line No.: 8 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 11 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 14 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 17 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 21 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 22 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 23 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 24 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 26 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 28 Column: m

Ancillary service provided.

Schedule Page: 328.2 Line No.: 29 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.2 Line No.: 30 Column: m

Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.2 Line No.: 31 Column: l

Wind induced vibration settlement reserve.

Schedule Page: 328.2 Line No.: 32 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 33 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.2 Line No.: 34 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Ancillary Services only agreement under Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 1 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 2 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 3 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 4 Column: m

Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.

Schedule Page: 328.3 Line No.: 5 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 6 Column: m

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.

Schedule Page: 328.3 Line No.: 7 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 8 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.3 Line No.: 9 Column: l

Basic Management Inc - five year written notice to terminate.

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service						8,581	8,581
2	CAISO - EIM						126,466	126,466
3	Los Angeles Department						1,099,237	1,099,237
4	Salt River Project		400	400		2,824	159	2,983
5	Western Area Power						25,663	25,663
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		400	400		2,824	1,260,106	1,262,930

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
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FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

Transmission Losses.

Schedule Page: 332 Line No.: 2 Column: a

CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

Schedule Page: 332 Line No.: 2 Column: g

Energy Imbalance Market charges.

Schedule Page: 332 Line No.: 3 Column: a

Full Name is Los Angeles Department of Water and Power.

Schedule Page: 332 Line No.: 3 Column: g

Transmission Losses.

Schedule Page: 332 Line No.: 4 Column: g

Transmission Losses.

Schedule Page: 332 Line No.: 5 Column: a

Full name is Western Area Power Administration.

Schedule Page: 332 Line No.: 5 Column: g

Transmission Losses.

[illegible]

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(4,969,016)			
3	Net Sales (Account 447)	(486,365)			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(3,567,487)			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
20					
21					
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40					
41					
42					
43					
44					
45					
46	TOTAL	(9,022,868)			

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	1,665,668	271,288	2,400	25	1900
2	February	1,350,830	193,284	2,140	17	2000
3	March	1,571,417	303,150	2,209	12	1900
4	Total	4,587,915	767,722	6,749		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,440	25	19	2,400	252	727			60
2	February	3,183	17	20	2,140	264	727			52
3	March	3,265	12	19	2,209	270	727			59
4	Total for Quarter 1				6,749	786	2,181			171
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				6,749	786	2,181			171