THIS FI	ILING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of <u>2021/Q1</u>

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION	ON		
01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV	['] Energy		02 Year/Peri End of	od of Report 2021/Q1
03 Previous Name and Date of Change (if	name changed during yea	ır)	11	
04 Address of Principal Office at End of Pe 6100 Neil Rd, Reno NV 89511	riod (Street, City, State, Zip	o Code)		
05 Name of Contact Person Danielle Lewis			06 Title of Contact Rev Req and Reg	
07 Address of Contact Person (Street, City 6100 Neil Rd, Reno NV 89511	, State, Zip Code)	•		
08 Telephone of Contact Person, Including Area Code (775) 834-4976	09 This Report Is (1) ∑ An Original	(2) 🗌 A R	esubmission	10 Date of Report (Mo, Da, Yr)
	ARTERLY CORPORATE OFFICE	FR CERTIFICA	TION	11
I have examined this report and to the best of my known of the business affairs of the respondent and the finant respects to the Uniform System of Accounts.	wledge, information, and belief all cial statements, and other financ	statements of ial information of	fact contained in this recontained in this report,	port are correct statements conform in all material
Michael E. Cole	03 Signature	hulle	Sel.	04 Date Signed (Mo, Da, Yr)
02 Title VP, CFO and Treasurer	Michael E. Cole	were c		05/27/2021
Fitle 18, U.S.C. 1001 makes it a crime for any person t alse, fictitious or fraudulent statements as to any matte	o knowingly and willingly to make er within its jurisdiction.	e to any Agency	or Department of the L	

	e of Respondent	Date of Report Year/Period of Report (Mo, Da, Yr) Specific 2021.								
Sierra	a Pacific Power Company d/b/a NV Energy	11	End of2021/Q1							
	LIST OF SCHEDULES (Electric Utility)									
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for									
certa	in pages. Omit pages where the responden	ts are "none," "not applicable," or "	NA".							
Line	Title of Scheo	lulo	Reference	Remarks						
No.	Title of Scried	uic	Page No.	Nemarks						
	(a)		(b)	(c)						
1	Important Changes During the Quarter		108-109							
2	Comparative Balance Sheet		110-113							
3	Statement of Income for the Quarter		114-117							
4	Statement of Retained Earnings for the Quarter		118-119							
5	Statement of Cash Flows		120-121							
6	Notes to Financial Statements		122-123							
7	Statement of Accum Comp Income, Comp Incom		122 (a)(b)							
8	Summary of Utility Plant & Accumulated Provision	<u>`</u>	200-201							
9	Electric Plant In Service and Accum Provision Fo		208							
10	Transmission Service and Generation Interconne	ection Study Costs	231							
11	Other Regulatory Assets		232							
12	Other Regulatory Liabilities		278							
13	Elec Operating Revenues (Individual Schedule L	·	300-301							
14	Regional Transmission Service Revenues (Acco		302	None						
15	Electric Prod, Other Power Supply Exp, Trans ar	nd Distrib Exp	324a-324b							
16	Electric Customer Accts, Service, Sales, Admin	and General Expenses	325							
17	Transmission of Electricity for Others		328-330							
18	Transmission of Electricity by ISO/RTOs		331	NA						
19	Transmission of Electricity by Others		332							
20	Deprec, Depl and Amort of Elec Plant (403,403.		338							
21	Amounts Included in ISO/RTO Settlement State	ments	397	None						
22	Monthly Peak Loads and Energy Output		399							
23	Monthly Transmission System Peak Load		400							
24	Monthly ISO/RTO Transmission System Peak Lo	pad	400a	NA						
ш	<u> </u>		<u> </u>							

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report				
Sierra Pacific Power Company d/b/a NV	(1) X An Original	1 /	End of				
	(2) A Resubmission						
IMF	PORTANT CHANGES DURING THE	QUARTER/YEAR					
Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears. 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorization, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorization is unathorization or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purc							
PAGE 108 INTENTIONALLY LEFT BLANI SEE PAGE 109 FOR REQUIRED INFORM							

Nam	e of Respondent	This Report is:	Date of Report	Year/Period of Repo		
٥.	- W	(1) \underline{X} An Original	1 ' ' '	2021/Q1		
Sieri	ra Pacific Power Company d/b/a NV Energy		(Mo, Da, Yr) / / EAR (Continued) his FERC Form 3-Q for inform			
	IMPORTANT CHAI	NGES DURING THE QUARTER/YEAR (Continuea)			
•	None.					
2.	None.					
3.	None.					
ŀ.	None.					
5.	None.					
ó .	None.					
7.	None.					
3.	None.					
).	Refer to pages 122-123, Note 7 of Notes regarding legal proceedings affecting Si		FERC Form 3-Q f	or information		
0.	None.					
1.	NA.					
2.	NA.					
3.	Effective January 15, 2021, Michelle Fo	ollette resigned her position as VI	P of Customer Op	erations.		
	Effective January 18, 2021, Antoine M.	Tilmon was named VP of Custon	mer Operations.			
4.	NA					

Nam	e of Respondent	This Report Is:				Period of Report
Sierra	Pacific Power Company d/b/a NV Energy	(1) ဩ An Original (2) ☐ A Resubmission	(Mo, Da,	End of		of ^{2021/Q1}
	COMPARATIV	E BALANCE SHEET (ASSETS	S AND OTHER	R DEBITS	5)	
Lina		- (1	nt Year	Prior Year
Line No.			Ref.	End of Qu	arter/Year	End Balance
140.	Title of Account	t	Page No.		ance	12/31
	(a)		(b)	(0	c)	(d)
1	UTILITY PLA	ANT				
2	Utility Plant (101-106, 114)		200-201		50,429,888	4,923,804,358
3	Construction Work in Progress (107)		200-201		31,514,707	137,418,938
4	TOTAL Utility Plant (Enter Total of lines 2 and 3	•			11,944,595	5,061,223,296
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	8, 110, 111, 115)	200-201	+	77,135,272	1,947,081,008
6	Net Utility Plant (Enter Total of line 4 less 5)			3,13	34,809,323	3,114,142,288
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,	,	202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock	Account (120.2)			0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)				0	0
10	Spent Nuclear Fuel (120.4)				0	0
11	Nuclear Fuel Under Capital Leases (120.6)				0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A		202-203		0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	s 12)			0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)			3,13	34,809,323	3,114,142,288
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	0
17	OTHER PROPERTY AND	INVESTMENTS				
18	Nonutility Property (121)				4,578,871	4,578,871
19	(Less) Accum. Prov. for Depr. and Amort. (122)			2,248,277	2,238,200
20	Investments in Associated Companies (123)				0	0
21	Investment in Subsidiary Companies (123.1)		224-225		0	0
22	(For Cost of Account 123.1, See Footnote Page	e 224, line 42)				
23	Noncurrent Portion of Allowances		228-229		0	0
24	Other Investments (124)				7,766,402	7,448,758
25	Sinking Funds (125)				0	0
26	Depreciation Fund (126)				0	0
27	Amortization Fund - Federal (127)				0	0
28	Other Special Funds (128)			3	34,221,963	31,764,746
29	Special Funds (Non Major Only) (129)				0	0
30	Long-Term Portion of Derivative Assets (175)	(470)			120,808	166,175
31	Long-Term Portion of Derivative Assets – Hedg				0	11.700.050
32	TOTAL Other Property and Investments (Lines	·		-	14,439,767	41,720,350
33	CURRENT AND ACCR				ما	
34	Cash and Working Funds (Non-major Only) (13	30)			0	0 074 520
35	Cash (131)				3,281,657	2,671,538
36	Special Deposits (132-134)				7,115	1,000
37	Working Fund (135)				4,702,399	16 764 454
38	Temporary Cash Investments (136)				4,702,399	16,764,454
39 40	Notes Receivable (141) Customer Accounts Receivable (142)			 	37,828,627	39,020,072
	` '			`		
41	Other Accounts Receivable (143)	odit (144)			9,556,519	11,719,796
42	(Less) Accum. Prov. for Uncollectible AcctCre Notes Receivable from Associated Companies	· ,			2,336,679	2,263,749
	·	· ,			6 709 160	5 746 157
44 45	Accounts Receivable from Assoc. Companies Fuel Stock (151)	(170)	227		6,708,160 8,525,806	5,746,157 9,269,698
46	Fuel Stock Expenses Undistributed (152)		227		0,323,000	9,209,090
47	Residuals (Elec) and Extracted Products (153)		227		0	
48	Plant Materials and Operating Supplies (154)		227	-	63,875,544	66,249,314
49	Merchandise (155)		227	+ '	n	00,243,014
50	Other Materials and Supplies (156)		227		0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		0	0
—			ļ	!		

Sierra Pacific Power Company d/b/a NV Energy (1)	(Mo, Da, \	Yr)		
COMPARATIVE BALANCE SHEET (ASSETS A Line No. Title of Account (a) 53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)		,		- 2024/04
Line No. Title of Account (a) 53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)			End o	
No. Title of Account (a) 53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)	AND OTHER	<i>r</i>		
53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)	Ref.	Current \ End of Quart		Prior Year End Balance
53 (Less) Noncurrent Portion of Allowances 54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)	Page No.	Balanc		12/31
54 Stores Expense Undistributed (163) 55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)	(b)	(c)		(d)
55 Gas Stored Underground - Current (164.1) 56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)			0	0
56 Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) 57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)	227		588,045	398,221
57 Prepayments (165) 58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)			0	0
58 Advances for Gas (166-167) 59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)			659,595	692,266
59 Interest and Dividends Receivable (171) 60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)		18,	347,950	12,332,996
60 Rents Receivable (172) 61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)			0	0
61 Accrued Utility Revenues (173) 62 Miscellaneous Current and Accrued Assets (174)			0	0
62 Miscellaneous Current and Accrued Assets (174)		53.	512,438	58,717,963
` '			0	00,717,000
63 Derivative Instrument Assets (175)		16,	363,580	9,265,636
64 (Less) Long-Term Portion of Derivative Instrument Assets (175)			120,808	166,175
65 Derivative Instrument Assets - Hedges (176)			0	0
66 (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176			0	0
67 Total Current and Accrued Assets (Lines 34 through 66)		221,	499,948	230,419,187
68 DEFERRED DEBITS				
69 Unamortized Debt Expenses (181)		7,	611,134	7,903,047
70 Extraordinary Property Losses (182.1)	230a		0	0
71 Unrecovered Plant and Regulatory Study Costs (182.2)	230b		0	0
72 Other Regulatory Assets (182.3)	232		743,398	268,119,371
73 Prelim. Survey and Investigation Charges (Electric) (183)		1,	059,717	862,678
74 Preliminary Natural Gas Survey and Investigation Charges 183.1)			0	0
75 Other Preliminary Survey and Investigation Charges (183.2)			0	0
76 Clearing Accounts (184)			975,923	44,370
77 Temporary Facilities (185)	000	0.5	100.074	00.055.000
78 Miscellaneous Deferred Debits (186) 79 Def. Losses from Disposition of Utility Plt. (187)	233	95,	463,971	96,355,602
80 Research, Devel. and Demonstration Expend. (188)	352-353		0	0
81 Unamortized Loss on Reaquired Debt (189)	332-333	15	043,580	15,478,268
82 Accumulated Deferred Income Taxes (190)	234		717,863	322,311,351
83 Unrecovered Purchased Gas Costs (191)			337,815	-1,867,452
84 Total Deferred Debits (lines 69 through 83)			953,401	709,207,235
85 TOTAL ASSETS (lines 14-16, 32, 67, and 84)			702,439	4,095,489,060
EEDC FORM NO. 4 (REV. 42.02)				

Name of Respondent		This Report is:	Date of F		Year/Period of Report		
Sierra	Pacific Power Company d/b/a NV Energy	(1) 🛽 An Original	(mo, da,	yr)			
	3,	(2) A Resubmission	/ /	e	end of2021/Q	1	
	COMPARATIVE F	BALANCE SHEET (LIABILITIES	S AND OTHE	R CREDITS)			
	001/11/11/11/11/11	WENTED STILL (ENGILITIES	371110 01111	Current Year	r Prior Year		
Line			Ref.	End of Quarter/			
No.	Title of Account	t	Page No.	Balance	12/31		
	(a)	•	(b)	(c)	(d)		
1	PROPRIETARY CAPITAL		(2)	(-)	(4)		
2			250 251	2	750 2	750	
	Common Stock Issued (201)		250-251	3	_	750	
3	Preferred Stock Issued (204)		250-251		0	0	
4	Capital Stock Subscribed (202, 205)				0	0	
5	Stock Liability for Conversion (203, 206)				0	0	
6	Premium on Capital Stock (207)			190,491	1,023 190,491,0	023	
7	Other Paid-In Capital (208-211)		253	920,771	1,103 920,771,1	103	
8	Installments Received on Capital Stock (212)		252		0	0	
9	(Less) Discount on Capital Stock (213)		254		0	0	
10	(Less) Capital Stock Expense (214)		254b		0	0	
11	Retained Earnings (215, 215.1, 216)		118-119	329,329	9,849 300,988,6	601	
12	Unappropriated Undistributed Subsidiary Earning	nas (216.1)	118-119		0	0	
13	(Less) Reaquired Capital Stock (217)		250-251		0	0	
14	Noncorporate Proprietorship (Non-major only)	(218)				0	
15	Accumulated Other Comprehensive Income (2		122(a)(b)	-1,184	4,381 -1,203,7		
		19)	122(a)(b)				
16	Total Proprietary Capital (lines 2 through 15)			1,439,411	1,344 1,411,050,6	001	
17	LONG-TERM DEBT		252.255	242.222			
18	Bonds (221)		256-257	343,680			
19	(Less) Reaquired Bonds (222)		256-257	78,700	0,000 78,700,0	000	
20	Advances from Associated Companies (223)		256-257		0	0	
21	Other Long-Term Debt (224)		256-257	901,742	2,000 901,742,0	000	
22	Unamortized Premium on Long-Term Debt (22	5)		5,621	1,674 5,884,8	870	
23	(Less) Unamortized Discount on Long-Term De	ebt-Debit (226)		677	7,853 716,9	939	
24	Total Long-Term Debt (lines 18 through 23)			1,171,665	5,821 1,171,889,9	931	
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases - Noncurrent	(227)		134,235	5,618 135,375,8	800	
27	Accumulated Provision for Property Insurance	` '		,	0	0	
28	Accumulated Provision for Injuries and Damage			3,594	1,191 2,882,6	663	
29	Accumulated Provision for Pensions and Bener			23,455			
30	Accumulated Miscellaneous Operating Provision	, ,		20,100	0	0	
31	Accumulated Provision for Rate Refunds (229)			1,389			
32	Long-Term Portion of Derivative Instrument Lia			-			
	<u> </u>			1,633	3,870 2,192,6		
33	Long-Term Portion of Derivative Instrument Lia	billues - Heages		10.000	0 400 40040	0	
34	Asset Retirement Obligations (230)			10,938			
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)		175,247	7,493 174,798,4	412	
36	CURRENT AND ACCRUED LIABILITIES						
37	Notes Payable (231)			55,000	0,000 45,000,0	000	
38	Accounts Payable (232)			76,781	1,379 77,790,9	998	
39	Notes Payable to Associated Companies (233)				0	0	
40	Accounts Payable to Associated Companies (2	234)		32,999	9,262 32,188,9	943	
41	Customer Deposits (235)			13,963	3,033 14,701,0	044	
42	Taxes Accrued (236)		262-263	9,800	0,318 8,569,3	358	
43	Interest Accrued (237)			11,483			
44	Dividends Declared (238)			11,100	0	0	
45	Matured Long-Term Debt (239)				0	0	
40	Matured Long-Term Debt (239)						
	<u> </u>			<u> </u>			

Name of Respondent		This Report is:		Date of Report		Year/Period of Report		
Sierra Pacific Power Company d/b/a NV Energy		(1) X (2) \square	An Original A Resubmission	(mo, da,			of 2021/Q1	
	COMPARATIVE F	· · —	SHEET (LIABILITIE:		R CREDI	end o	<u> </u>	
		ALAIVOL	OHEET (EIABIEITIE	I AND OTTIL	Curren		Prior Year	
Line				Ref.	End of Qu		End Balance	
No.	Title of Account			Page No.	Bala		12/31	
	(a)			(b)	(0	;)	(d)	
46	Matured Interest (240)					0	0	
47	Tax Collections Payable (241)					9,001,621	7,862,015	
48	Miscellaneous Current and Accrued Liabilities (242)			1	12,427,867	12,180,061	
49	Obligations Under Capital Leases-Current (243)				9,013,668	9,759,691	
50	Derivative Instrument Liabilities (244)	-				3,779,696	2,388,629	
51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilitie	es			1,633,870	2,192,643	
52	Derivative Instrument Liabilities - Hedges (245)					0	0	
53	(Less) Long-Term Portion of Derivative Instrum	ent Liabilitie	s-Hedges			0	0	
54	Total Current and Accrued Liabilities (lines 37 t	hrough 53)			23	32,616,878	222,112,960	
55	DEFERRED CREDITS							
56	Customer Advances for Construction (252)				2	29,379,979	27,801,423	
57	Accumulated Deferred Investment Tax Credits	(255)		266-267		1,116,557	1,210,873	
58	Deferred Gains from Disposition of Utility Plant	(256)				0	0	
59	Other Deferred Credits (253)	· · · · · · · · · · · · · · · · · · ·		269	4	13,572,167	45,010,462	
60	Other Regulatory Liabilities (254)			278		14,967,852	348,489,109	
61	Unamortized Gain on Reaquired Debt (257)					119,559	121,611	
62	Accum. Deferred Income Taxes-Accel. Amort.(281)		272-277		0	0	
63	Accum. Deferred Income Taxes-Other Property	(282)			63	35,897,384	638,781,410	
64	Accum. Deferred Income Taxes-Other (283)				6	52,707,405	54,222,182	
65	Total Deferred Credits (lines 56 through 64)				1,11	17,760,903	1,115,637,070	
66	TOTAL LIABILITIES AND STOCKHOLDER EC	UITY (lines	16, 24, 35, 54 and 65)		4,13	36,702,439	4,095,489,060	

INAIII	e of Respondent	This Report Is: (1) X An Original	Date (Mo	e of Report , Da, Yr)	Year/Period of Report		
Sieri	a Pacific Power Company d/b/a NV Energy	(2) A Resubmission	/ /	•	End of	2021/Q1	
STATEMENT OF INCOME							
data 2. En 3. Re the q 4. Re the q 5. If a	port in column (c) the current year to date balance in column (k). Report in column (d) similar data for ter in column (e) the balance for the reporting quarport in column (g) the quarter to date amounts for uarter to date amounts for uarter to date amounts for the rolumn (h) the quarter to date amounts for uarter to date amounts for date to date amounts for date amounts for other utility function for the dditional columns are needed, place them in a focal or Quarterly if applicable not report fourth quarter data in columns (e) and (the previous year. This inform ter and in column (f) the balan electric utility function; in colun he current year quarter. electric utility function; in colun he prior year quarter. tnote.	nation is reported ace for the same mn (i) the quarter	in the annual filing three month perio to date amounts	g only. d for the prior yea for gas utility, and	r. in column (k)	
6. Re	port amounts for accounts 412 and 413, Revenue	and Expenses from Utility Pla				milar manner to	
	ty department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operation						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
1	UTILITY OPERATING INCOME	(6)	(0)	(u)	(0)	(1)	
2	Operating Revenues (400)	300-301	218,186,752	233,414,784	218,186,752	233,414,784	
3	1 0 1 7		2, 22, 2	, , ,	, , , ,	, , -	
4	Operation Expenses (401)	320-323	132,498,576	148,455,380	132,498,576	148,455,380	
5	Maintenance Expenses (402)	320-323	7,320,976	7,375,608	7,320,976	7,375,608	
6	Depreciation Expense (403)	336-337	30,699,036	30,389,091	30,699,036	30,389,091	
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337					
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,096,695	3,744,216	4,096,695	3,744,216	
9	Amort. of Utility Plant Acq. Adj. (406)	336-337					
10	Amort. Property Losses, Unrecov Plant and Regulatory Stud	y Costs (407)					
11	Amort. of Conversion Expenses (407)						
12	Regulatory Debits (407.3)		584,218	1,702,761	584,218	1,702,761	
13	(Less) Regulatory Credits (407.4)		3,787,222	4,075,209	3,787,222	4,075,209	
14	Taxes Other Than Income Taxes (408.1)	262-263	7,300,479	6,938,151	7,300,479	6,938,151	
15	Income Taxes - Federal (409.1)	262-263	-967,864	6,803,196	-967,864	6,803,196	
16	(/	262-263	101,249		101,249	-139,447	
17	\ /	234, 272-277	12,539,723	36,296,798	12,539,723	36,296,798	
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	8,438,366	39,388,417	8,438,366	39,388,417	
19	Investment Tax Credit Adj Net (411.4)	266	-94,317	-130,060	-94,317	-130,060	
20	(Less) Gains from Disp. of Utility Plant (411.6)						
21	Losses from Disp. of Utility Plant (411.7)						
22	(Less) Gains from Disposition of Allowances (411.8)						
23	Losses from Disposition of Allowances (411.9)						
24	1 1	200	404.050.400	407.070.000	404.050.400	407.070.000	
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	<i>'</i>	181,853,183		181,853,183	197,972,068	
20	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	e 21	36,333,569	35,442,716	36,333,569	35,442,716	

Name of Respondent		This Report Is: (1) X An Original		of Report Da, Yr)	Year/Period of Repo	
Sierra Pacific Power Cor	mpany d/b/a NV Energy	(2) A Resubmiss	•	,,	End of2021	1/41
			OME FOR THE YEAR (Continued)		
Use page 122 for impo	rtant notes regarding the sta	tement of income for any	account thereof.	,		
	tions concerning unsettled ra					
•	mers or which may result in			•	•	
_	sts to which the contingency			nation of the major f	factors which affect the	rights
	n revenues or recover amoun ions concerning significant a			o year resulting fro	m sottlement of any rat	to
	nues received or costs incur					
nd expense accounts.	rides received or costs incur	rea for power or gas pare	nos, and a summary or t	ne adjustinents ma	de to balance sneet, in	come,
•	g in the report to stokholders	are applicable to the Stat	tement of Income, such	notes may be includ	ded at page 122.	
	concise explanation of only the					
	cations and apportionments				lar effect of such chang	ges.
	f the previous year's/quarter'	_				
	ufficient for reporting addition	nai utility departments, su	pply the appropriate acc	ount titles report the	e information in a footh	ote to
nis schedule.						
FLECTE	RIC UTILITY	GASI	ITILITY	1 01	THER UTILITY	
Current Year to Date	Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date		Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(g)	(h)	(i)	(j)	(k)	(1)	
				•		
177,648,111	185,394,617	40,538,641	48,020,167			- :
						- ;
105,786,390	113,375,808	26,712,186	35,079,572		Τ	-
6,870,410	6,935,625	450,566	439,983			
27,165,828	26,986,018	3,533,208	3,403,073	ļ		
27,100,020	20,300,010	0,000,200	3,400,070			
2 522 442	2 244 542	E74 000	F20 673			
3,522,413	3,214,543	574,282	529,673			
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						10
						1
577,056	1,695,599	7,162	7,162			12
3,787,222	4,075,209					1;
6,579,058	6,249,831	721,421	688,320			14
-793,020	3,544,574	-174,844	3,258,622			1:
101,249	-139,447					10
7,443,919	35,938,363	5,095,804	358,435			1
8,229,634	37,315,909	208,732	2,072,508			18
-84,700	-119,978	-9,617	-10,082			19
	•		·			20
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	1=0	20 = 2	.,			24
145,151,747	156,289,818	36,701,436	41,682,250			2
32,496,364	29,104,799	3,837,205	6,337,917			2
						1
						1
				<u> </u>		

	e of Respondent		An Original		Date (Mo	e of Report , Da, Yr)	Year/Period End of	of Report 2021/Q1
Sierr	a Pacific Power Company d/b/a NV Energy	`	A Resubmission		11		Lild Oi _	
Lina		ATEMENT O	F INCOME FOR T	HE YEAI		,	Current 3 Months	Prior 3 Months
Line No.					10	TAL	Ended	Ended
			(Ref.)	_			Quarterly Only	Quarterly Only
	Title of Account		Page No.	Curren		Previous Year	No 4th Quarter	No 4th Quarter
	(a)		(b)	()	c)	(d)	(e)	(f)
27	Net Utility Operating Income (Carried forward from page 11	4)		36	3,333,569	35,442,716	36,333,569	35,442,716
	Other Income and Deductions							
	Other Income							
	Nonutilty Operating Income Revenues From Merchandising, Jobbing and Contract Wor	·k (/115)						
	(Less) Costs and Exp. of Merchandising, Job. & Contract World							
	Revenues From Nonutility Operations (417)	()			167,522	332,651	167,522	332,651
34	(Less) Expenses of Nonutility Operations (417.1)				10,077	12,793	10,077	12,793
35	Nonoperating Rental Income (418)							
	Equity in Earnings of Subsidiary Companies (418.1)		119					
	Interest and Dividend Income (419)				2,152,424	864,484	2,152,424	864,484
	Allowance for Other Funds Used During Construction (419.	.1)		1	1,199,093	922,050	1,199,093	922,050
	Miscellaneous Nonoperating Income (421)				308,665	-33,241	308,665	-33,241
	Gain on Disposition of Property (421.1)				047.007	0.070.454	2.047.027	0.070.454
41	TOTAL Other Income (Enter Total of lines 31 thru 40) Other Income Deductions			3	3,817,627	2,073,151	3,817,627	2,073,151
	Loss on Disposition of Property (421.2)							
44	. , , ,							
45	Donations (426.1)				50,877	49,715	50,877	49,715
46	Life Insurance (426.2)				27,541	,	27,541	,
47	Penalties (426.3)				-110,980	5,644	-110,980	5,644
48	Exp. for Certain Civic, Political & Related Activities (426.4))			89,633	145,834	89,633	145,834
49	Other Deductions (426.5)				417,674	1,534,268	417,674	1,534,268
50	TOTAL Other Income Deductions (Total of lines 43 thru 49))			474,745	1,735,461	474,745	1,735,461
51	Taxes Applic. to Other Income and Deductions							
52	Taxes Other Than Income Taxes (408.2)		262-263		38,447	38,793	38,447	38,793
	Income Taxes-Federal (409.2)		262-263		387,451	-157,231	387,451	-157,231
	Income Taxes-Other (409.2)		262-263					
	Provision for Deferred Inc. Taxes (410.2) (Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277 234, 272-277					
	Investment Tax Credit AdjNet (411.5)		234, 212-211					
	(Less) Investment Tax Credits (420)							
	TOTAL Taxes on Other Income and Deductions (Total of lin	nes 52-58)			425,898	-118,438	425,898	-118,438
	Net Other Income and Deductions (Total of lines 41, 50, 59			2	2,916,984	456,128	2,916,984	456,128
	Interest Charges	,						
62	Interest on Long-Term Debt (427)			10	,326,840	10,279,965	10,326,840	10,279,965
63	Amort. of Debt Disc. and Expense (428)				304,639	297,443	304,639	297,443
	Amortization of Loss on Reaquired Debt (428.1)				434,688	434,688	434,688	434,688
	(Less) Amort. of Premium on Debt-Credit (429)				263,196	263,196	263,196	263,196
	(Less) Amortization of Gain on Reaquired Debt-Credit (429	.1)			2,052	2,052	2,052	2,052
	Interest on Debt to Assoc. Companies (430)				E21 //2	1 004 059	521 442	1 004 059
-	Other Interest Expense (431) (Less) Allowance for Borrowed Funds Used During Constru	iction-Cr (432)			531,443 423,057	1,004,958 365,634	531,443 423,057	1,004,958 365,634
	Net Interest Charges (Total of lines 62 thru 69)	.ouo.i-oi. (402)	'	10),909,305	11,386,172	10,909,305	11,386,172
-	Income Before Extraordinary Items (Total of lines 27, 60 an	id 70)			3,341,248	24,512,672	28,341,248	24,512,672
	Extraordinary Items	- 1			, ,			,,
	Extraordinary Income (434)							
	(Less) Extraordinary Deductions (435)							
75	Net Extraordinary Items (Total of line 73 less line 74)							
76	Income Taxes-Federal and Other (409.3)		262-263					
	Extraordinary Items After Taxes (line 75 less line 76)							
78	Net Income (Total of line 71 and 77)			28	3,341,248	24,512,672	28,341,248	24,512,672
				L				

Sorral Princip Province (John Princip) (2) — A Resubmission // John Princip Pr		e of Respondent	This F	Report Is: X]An Original		Date of Re (Mo, Da, Y			Period of Report 2021/Q1
1. Do not report Lines 49.83 on the quarterly version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 438 - 439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, than doubtle times in that order. 6. Show dividends for each class and series of capital slock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated it is such reservation or appropriation is to be course, and the number and amounts to the reserved or appropriated as well as the fotals eventually to be accountable. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. Line 1. Balance Beginning of Persod 1. Balance Beginning of Persod 2. Changes 2. Changes 3. Adjustments to Retained Earnings (Account 439) 4. Changes 4. Changes 4. Changes 4. Changes 5. Changes 6. Changes 6. Changes 7. Changes 7. Changes 7. Changes 8. To TAIL Crodits to Retained Earnings (Acct. 439) 10. Changes 10. Dividends Declared-Personno Stock (Acct. 439) 10. Changes C	Sierr	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission		11	.,	End o	T
2. Report all changes in appropriated retained earnings, unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 438 - 438 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. Elist first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 5. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of Iriems shown in account 439, Adjustments to Retained Earnings. 8. Explain in a fortworter the basis for determining the amount reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. 10. If the properties of the purpose of the properties of the accumulated. 10. In UNAPPROPRIATED RETAINED EARNINGS (Account 216) 11. Balance-Beginning of Period 2. Conarges 12. Conarges 13. Adjustments to Retained Earnings (Acct. 439) 14. Balance-Beginning of Period 2. Conarges 3. Adjustments to Retained Earnings (Acct. 439) 15. Total. Dividends Declared-Preferred Stock (Acct. 439) 16. Balance-Beginning of Period 2. Contract Principle of Period Contract Principle (Acct. 438) 17. Transferred from Income (Acct. 438) 18. Dividends Declared-Preferred Stock (Acct. 438) 19. Total. Dividends Declared-Preferred Stock (Acct. 438) 30. Dividends Declared-Common Stock (Acct. 438) 31. Transfers from Acct. 2151, Unappropriations of Stock (Acct. 438) 32. Transfers from Acct. 2151, Unappropriations of Stock (Acct. 4				TEMENT OF RETAINED	EARN	INGS			
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then obtil titems in that order. 6. Show dividends for each class and series of capital atolok. 7. Show separately the State and Federal income tax effect of ftems shown in account 439, Adjustments to Retained Earnings. 8. Explain in a foolnote the basis for determining the amount reserved or appropriated as well as the totals exentually to be created or appropriated as well as the totals exentually to be created or appropriated as well as the totals exentually to be created or appropriated as well as the totals exentually to be created or appropriated as well as the totals exentually to be created or appropriated as well as the totals exentually to be created or appropriated as well as the totals exentually to be created or appropriated as well as the totals exentually to be countriated. 9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123. 10. Line 10.	2. R undis 3. E: - 439	eport all changes in appropriated retained ea stributed subsidiary earnings for the year. ach credit and debit during the year should b inclusive). Show the contra primary accour	arnings e iden nt affec	tified as to the retained ted in column (b)	l earni	ngs account			
Line Item Contra Primary Account Affected Contra Primary Account Acc	5. Li by cr 6. Si 7. Si 8. Ex	st first account 439, Adjustments to Retained edit, then debit items in that order. how dividends for each class and series of chow separately the State and Federal incom explain in a footnote the basis for determining trent, state the number and annual amounts	d Earni apital s e tax e the ar to be r	ngs, reflecting adjustm stock. ffect of items shown in nount reserved or appr eserved or appropriate	accou opriate d as w	o the openin unt 439, Adju ed. If such r vell as the to	istments to eservation tals eventu	Retained or approp	Earnings. oriation is to be accumulated.
Line	9. If	any notes appearing in the report to stockho	iders a	re applicable to this st	ateme	nt, include tr	nem on pag	jes 122-1	23.
Salance-Beginning of Period 294,046,601 203,437,43 20 Changes 20 Changes 203,437,43 20 Changes 203,437,43 20 Changes 203,437,43						unt Affected	Quarter/ Year to Balan	Year Date ice	Quarter/Year Year to Date Balance
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18 19 20 21 22 TOTAL Appropriations of Retained Earnings (Acct. 436) 23 Dividends Declared-Preferred Stock (Account 437) 24 25 26 27 28 29 TOTAL Dividends Declared-Preferred Stock (Acct. 437) 30 Dividends Declared-Common Stock (Account 438) 31 32 33 34 35 36 TOTAL Dividends Declared-Common Stock (Acct. 438) 37 Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings 38 Balance - End of Period (Total 1,9,15,16,22,29,36,37) 322,387,849 227,950,10 APPROPRIATED RETAINED EARNINGS (Account 215) 39 Change in Accounting Method of Unbilled Revenue 6,942,000 6,942,000	_	,	0007101	Journ 4 10.1)			20	3,011,210	21,012,012
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28 29 TOTAL Dividends Declared-Preferred Stock (Acct. 437) 30 Dividends Declared-Common Stock (Account 438) 31 32 33 34 35 36 TOTAL Dividends Declared-Common Stock (Acct. 438) 37 Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings 38 Balance - End of Period (Total 1,9,15,16,22,29,36,37) 322,387,849 227,950,10 APPROPRIATED RETAINED EARNINGS (Account 215) 39 Change in Accounting Method of Unbilled Revenue 6,942,000 6,942,000	26								
29 TOTAL Dividends Declared-Preferred Stock (Acct. 437) 30 Dividends Declared-Common Stock (Account 438) 31 32 33 34 35 36 TOTAL Dividends Declared-Common Stock (Acct. 438) 37 Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings 38 Balance - End of Period (Total 1,9,15,16,22,29,36,37) 322,387,849 227,950,100 APPROPRIATED RETAINED EARNINGS (Account 215) 39 Change in Accounting Method of Unbilled Revenue 6,942,000 6,942,000	-								
30 Dividends Declared-Common Stock (Account 438) 31 32 33 34 35 36 TOTAL Dividends Declared-Common Stock (Acct. 438) 37 Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings 38 Balance - End of Period (Total 1,9,15,16,22,29,36,37) 322,387,849 227,950,103 APPROPRIATED RETAINED EARNINGS (Account 215) 39 Change in Accounting Method of Unbilled Revenue 6,942,000									
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32 33 34 35 36 TOTAL Dividends Declared-Common Stock (Acct. 438) 37 Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings 38 Balance - End of Period (Total 1,9,15,16,22,29,36,37) 322,387,849 227,950,103 APPROPRIATED RETAINED EARNINGS (Account 215) 39 Change in Accounting Method of Unbilled Revenue 6,942,000 6,942,000		Dividends Declared-Common Stock (Account 45)	o)						
33 34 35 36 TOTAL Dividends Declared-Common Stock (Acct. 438) 37 Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings 38 Balance - End of Period (Total 1,9,15,16,22,29,36,37) 322,387,849 227,950,103 APPROPRIATED RETAINED EARNINGS (Account 215) 39 Change in Accounting Method of Unbilled Revenue 6,942,000 6,942,000	-								
35 36 TOTAL Dividends Declared-Common Stock (Acct. 438) 37 Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings 38 Balance - End of Period (Total 1,9,15,16,22,29,36,37) 39 Change in Accounting Method of Unbilled Revenue 30 September 20 S	-								
36 TOTAL Dividends Declared-Common Stock (Acct. 438) 37 Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings 38 Balance - End of Period (Total 1,9,15,16,22,29,36,37) 39 Change in Accounting Method of Unbilled Revenue 30 Total Dividends Declared-Common Stock (Acct. 438) 31 Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings 322,387,849	-								
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38 Balance - End of Period (Total 1,9,15,16,22,29,36,37) 322,387,849 227,950,103 APPROPRIATED RETAINED EARNINGS (Account 215) 6,942,000 6,942,000 39 Change in Accounting Method of Unbilled Revenue 6,942,000 6,942,000		,							
APPROPRIATED RETAINED EARNINGS (Account 215) 39 Change in Accounting Method of Unbilled Revenue 6,942,000 6,942,000	$\overline{}$			ary Earnings			200	2 207 040	227 050 402
39 Change in Accounting Method of Unbilled Revenue 6,942,000 6,942,000	38			1			322	<u>1,307,049</u>	221,950,102
	39	,		,			(3,942,000	6,942,000

	e of Respondent a Pacific Power Company d/b/a NV Energy	This (1)	Report Is: X An Original		Date of Re (Mo, Da, Y		Year/l End o	Period of Report 2021/Q1
(2) A Resubmission STATEMENT OF RETAINED EAR			/ /					
1. Do	not report Lines 49-53 on the quarterly vers		ATEMENT OF RETAINED	LAKI	VIIVGO			
	eport all changes in appropriated retained ea		s, unappropriated retai	ned e	arnings, year	to date, an	d unappr	opriated
	tributed subsidiary earnings for the year.							
3. Ea	ach credit and debit during the year should b	e ider	ntified as to the retained	d earn	ings account	in which re	corded (Accounts 433, 436
	inclusive). Show the contra primary accour							
	ate the purpose and amount of each reserva						- f	d comings Follow
	st first account 439, Adjustments to Retained edit, then debit items in that order.	ı Earr	lings, reliecting adjustn	nents	to the opening	g balance (oi retaine	d earnings. Follow
, ,	now dividends for each class and series of c	anital	stock					
	now separately the State and Federal incom			acco	unt 439. Adiu	stments to	Retained	l Earnings.
	κplain in a footnote the basis for determining							
recur	rent, state the number and annual amounts	to be	reserved or appropriate	ed as	well as the tot	als eventu	ally to be	accumulated.
9. If	any notes appearing in the report to stockho	lders	are applicable to this s	tatem	ent, include th	em on pag	jes 122-1	23.
						Curre	nt	Previous
						Quarter/		Quarter/Year
					ntra Primary	Year to	Date	Year to Date
Line	Item			Acco	ount Affected	Balan	ce	Balance
No.	(a)				(b)	(c)		(d)
41								
42								
43								
\vdash	TOTAL Appropriated Retained Earnings (Accoun	t 215)			+		5,942,000	6,942,000
73	APPROP. RETAINED EARNINGS - AMORT. Re		Federal (Account 215.1)				5,542,000	0,042,000
46	TOTAL Approp. Retained Earnings-Amort. Reser							
-	TOTAL Approp. Retained Earnings (Acct. 215, 2						5,942,000	6,942,000
-	TOTAL Retained Earnings (Acct. 215, 215.1, 216						9,329,849	234,892,102
	UNAPPROPRIATED UNDISTRIBUTED SUBSID		<u> </u>			020	7,020,010	
	Report only on an Annual Basis, no Quarterly							
49	Balance-Beginning of Year (Debit or Credit)							
-	Equity in Earnings for Year (Credit) (Account 418	.1)						
51	(Less) Dividends Received (Debit)	-						
52								
53	Balance-End of Year (Total lines 49 thru 52)							
\Box								

Name	Name of Respondent This Report Is: (1) [X] An Original				Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra	a Pacific Power Company d/b/a NV Energy	er Company d/b/a NV Energy (1) X An Original (Mo, Da, Yr) End of _			End of2021/Q1	
		(-/	ST	ATEMENT OF CASH FLO		
(1) Co.	des to be used:(a) Net Proceeds or Payments;(b)Bonds, d	ohontu				Identify congretely such items of
	nents, fixed assets, intangibles, etc.	epentu	ires a	and other long-term debt; (c) in	dide commercial paper; and (d)	dentity separately such items as
(2) Info	ormation about noncash investing and financing activities r			vided in the Notes to the Finan	cial statements. Also provide a re	conciliation between "Cash and Cash
	llents at End of Period" with related amounts on the Balan erating Activities - Other: Include gains and losses pertain			ating activities only Gains and	ossos portaining to investing and	financing activities should be reported
	e activities. Show in the Notes to the Financials the amou					illianding activities should be reported
	esting Activities: Include at Other (line 31) net cash outflow					
	nancial Statements. Do not include on this statement the camount of leases capitalized with the plant cost.	lollar a	mou	nt of leases capitalized per the	USofA General Instruction 20; ins	stead provide a reconciliation of the
	<u> </u>			(0.1.)	Current Year to Date	Previous Year to Date
Line No.	Description (See Instruction No. 1 for E.	kpiana	ation	of Codes)	Quarter/Year	Quarter/Year
140.	(a)				(b)	(c)
1	Net Cash Flow from Operating Activities:					
2	Net Income (Line 78(c) on page 117)				28,341,2	48 24,512,672
3	Noncash Charges (Credits) to Income:					
4	Depreciation and Depletion				34,795,7	31 34,133,307
5	Unamortized (Gain) Loss on Reacquired Debt				432,6	36 432,636
6	Deferred Energy Costs				-20,748,9	12 17,454,418
7						
8	Deferred Income Taxes (Net)				4,101,3	57 -3,091,618
9	Investment Tax Credit Adjustment (Net)				-94,3	17 -130,059
10	Net (Increase) Decrease in Receivables				7,671,1	74 17,555,457
11	Net (Increase) Decrease in Inventory				2,960,5	09 -2,837,696
12	Net (Increase) Decrease in Allowances Inventory					
13	Net Increase (Decrease) in Payables and Accrue	d Expe	ense	es	4,961,1	05 -10,442,561
14	Net (Increase) Decrease in Other Regulatory Asse	ets			-11,999,4	85 -9,292,500
15	Net Increase (Decrease) in Other Regulatory Liab	ilities			-2,417,9	02 315,675
16	(Less) Allowance for Other Funds Used During Construction				1,199,0	93 922,050
	(Less) Undistributed Earnings from Subsidiary Co					
	Net Increase (Decrease) in Other Liabilties			-1,174,7	80 -575,919	
	Net Increase (Decrease) in Accrued Taxes and Interest				-1,150,0	
	Net (Increase) Decrease in Prepayments				-5,096,9	
			-793,5			
22	Net Cash Provided by (Used in) Operating Activiti	es (To	otal :	2 thru 21)	38,588,6	
23	, , , , ,			,	, ,	
	Cash Flows from Investment Activities:					
25	Construction and Acquisition of Plant (including la	nd):				
	6 Gross Additions to Utility Plant (less nuclear fuel)			-63,275,6	65 -59,312,100	
	Gross Additions to Nuclear Fuel				, ,	
	Gross Additions to Common Utility Plant					
	Gross Additions to Nonutility Plant				10,0	77 12,793
	(Less) Allowance for Other Funds Used During Co	nstru	ctio	 n	-1,199,0	
	Customer Advances for Construction				1,578,5	
32	Contributions in Aid of Construction				2,932,1	
33					,,.	1 ,
	Cash Outflows for Plant (Total of lines 26 thru 33)				-57,555,7	76 -58,254,975
35	, , , , , , , , , , , , , , , , , , , ,				,,,,,,	11, 17, 11
	Acquisition of Other Noncurrent Assets (d)					
	Proceeds from Disposal of Noncurrent Assets (d)					
38	,					
	Investments in and Advances to Assoc. and Subs	idiarv	Cor	mpanies		
	Contributions and Advances from Assoc. and Sub			•		
	Disposition of Investments in (and Advances to)					
	Associated and Subsidiary Companies					
43						
	Purchase of Investment Securities (a)					
	Proceeds from Sales of Investment Securities (a)					
					I	i

Name	e of Respondent	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Sierra	a Pacific Power Company d/b/a NV Energy	(1) (2)	읃]An Original]A Resubmission	(NO, Da, 11)	End of2021/Q1
		ν-/	S	TATEMENT OF CASH FLO		
(1) 0:	des to be used (a) Not Dressed on Driver to (b) D	obo				dontify congretely such it
	des to be used:(a) Net Proceeds or Payments;(b)Bonds, d nents, fixed assets, intangibles, etc.	epenil	ires	and other long-term debt; (c) inc	lude commercial paper; and (d) i	dentity separately such items as
(2) Info	ormation about noncash investing and financing activities r			vided in the Notes to the Financ	ial statements. Also provide a re	conciliation between "Cash and Cash
	lents at End of Period" with related amounts on the Balan			ting activities only Cains and I	nortaining to investing and	financiam activities about de remarted
	erating Activities - Other: Include gains and losses pertain e activities. Show in the Notes to the Financials the amou					inancing activities should be reported
	esting Activities: Include at Other (line 31) net cash outflov					th liabilities assumed in the Notes to
	ancial Statements. Do not include on this statement the c	lollar a	mou	nt of leases capitalized per the	JSofA General Instruction 20; ins	tead provide a reconciliation of the
dollar	amount of leases capitalized with the plant cost.				Current Year to Date	Previous Year to Date
Line	Description (See Instruction No. 1 for E	xplana	atior	of Codes)	Quarter/Year	Quarter/Year
No.	(a)				(b)	(c)
46	Loans Made or Purchased				()	
47	Collections on Loans					
48						
49	Net (Increase) Decrease in Receivables					
	Net (Increase) Decrease in Inventory					
	Net (Increase) Decrease in Allowances Held for S	pecul	atio	 n		
	Net Increase (Decrease) in Payables and Accrue					+
	Other (provide details in footnote):	\p\				+
54	Carro de de de la localista (provincio).					
55						
	Net Cash Provided by (Used in) Investing Activitie					
	Total of lines 34 thru 55)	:5			57 555 7°	76 59 254 075
57 58	Total of lifles 54 tillu 55)				-57,555,77	76 -58,254,975
	Ocal Floor from Figure in A. Britis					
	Cash Flows from Financing Activities:					
	Proceeds from Issuance of:					
	Long-Term Debt (b)					
	Preferred Stock					
	Common Stock					
	Other (provide details in footnote):					
65						
66	Net Increase in Short-Term Debt (c)				10,000,00	00
67	Other (provide details in footnote):				-1,726,56	-843,287
68						
69						
70	Cash Provided by Outside Sources (Total 61 thru	69)			8,273,44	-843,287
71						
72	Payments for Retirement of:					
73	Long-term Debt (b)					
74	Preferred Stock					
75	Common Stock					
76	Other (provide details in footnote):					
77						
78	Net Decrease in Short-Term Debt (c)					
79	• •					
80	Dividends on Preferred Stock					
81	Dividends on Common Stock					+
82	Net Cash Provided by (Used in) Financing Activiti	es				
83	(Total of lines 70 thru 81)				8,273,44	40 -843,287
84	, ,				-, -, -	
	Net Increase (Decrease) in Cash and Cash Equiv	alents	 }			
86	(Total of lines 22,57 and 83)				-10,693,69	58 290,202
87	,					255,252
	Cash and Cash Equivalents at Beginning of Perio				25,603,5	51 32,400,208
89		-			25,000,00	52,100,200
	Cash and Cash Equivalents at End of period				14,909,89	93 32,690,410
					1 1,000,00	52,000,710

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2021/Q1
	FOOTNOTE DATA		
Schedule Page: 120 Line No.: 21 Column: b			
Other Assets	\$ 420,785		
Regulatory Asset for Pension Plan	217,510		
Pension and Benefit Assets/Liabilities	(1,451,303)		
Accumulated Other Comprehensive Income	19,409		
Total: Other	\$ (793,599)		
Schedule Page: 120 Line No.: 21 Column: c Other Assets	\$ 1,305,897		
Regulatory Asset for Pension Plan	855,860		
Pension and Benefit Assets/Liabilities	(2,064,053)		
Accumulated Other Comprehensive Income	22,032		
Total: Other	\$ 119,736		
Schedule Page: 120 Line No.: 76 Column: b	ф (4.070.470)		
Payments for Finance Lease Obligations	\$ (1,678,470)		
Deferred Financing and Debt Issuance Costs Total: Other	(48,090) (4,736,560)		
rotal. Other	<u>\$ (1,726,560)</u>		

\$ (843,287)

Sierra Pacific Power Company driva NV (1) An Original	NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action intitated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rec
NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rece	NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rece
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	I.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q1				
NOTES TO FINANCIAL STATEMENTS (Continued)							

SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2021 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) General

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2021.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform
 to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q1				
NOTES TO FINANCIAL STATEMENTS (Continued)							

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of March 31, 2021 and December 31, 2020, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of March 31, 2021 and December 31, 2020, as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

		As of			
	Mar	March 31, Dec			
	2021		2	2020	
Cash and cash equivalents	\$	8	\$	19	
Restricted cash and cash equivalents included in other current assets		7		7_	
Total cash and cash equivalents and restricted cash and cash equivalents	\$	15	\$	26	

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

		As of			
	Depreciable Life	M	March 31, 2021		cember 31, 2020
Utility plant:					
Electric generation	25 - 60 years	\$	1,131	\$	1,130
Electric transmission	50 - 100 years		917		908
Electric distribution	20 - 100 years		1,763		1,754
Electric general and intangible plant	5 - 70 years		193		189
Natural gas distribution	35 - 70 years		431		429
Natural gas general and intangible plant	5 - 70 years		15		15
Common general	5 - 70 years		357		355
Utility plant			4,807		4,780
Accumulated depreciation and amortization			(1,783)		(1,755)
Utility plant, net			3,024		3,025
Other non-regulated, net of accumulated depreciation and amortization	70 years		2		2
Plant, net			3,026		3,027
Construction work-in-progress			162		137
Property, plant and equipment, net		\$	3,188	\$	3,164

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
	(1) X An Original	(Mo, Da, Yr)						
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q1					
NOTES TO FINANCIAL STATEMENTS (Continued)								

(4) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Montl	n Periods	
	Ended Ma	rch 31,	
	2021	2020	
Federal statutory income tax rate	21 %	21 %	
Effects of ratemaking	(10)	(8)	
Other	2	(2)	
Effective income tax rate	13 %	11 %	

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2020.

(5) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q1
NOTES TO F	INANCIAL STATEMENTS (Continued)	

Amounts receivable from (payable to) NV Energy are included on the Consolidated Balance Sheets and consist of the following (in millions):

		As	s of		
	Mai	ch 31,	Decem	ber 31,	
	2	021	20	20	
Qualified Pension Plan:					
Other non-current assets	\$	27	\$	26	
Non-Qualified Pension Plans:					
Other current liabilities		(1)		(1)	
Other long-term liabilities		(8)		(8)	
Other Postretirement Plans:					
Other long-term liabilities		(14)		(13)	

(6) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Consolidated Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the
 ability to access at the measurement date.
- Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in
 pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information
 available, including its own data.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q1
NOTES TO FII	NANCIAL STATEMENTS (Continued)	

The following table presents Sierra Pacific's assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements							
	Level 1 Level 2		Level 3		Т	otal		
As of March 31, 2021								
Assets:								
Commodity derivatives	\$	_	\$	_	\$	16	\$	16
Money market mutual funds(1)		5				_		5
	\$	5	\$	_	\$	16	\$	21
Liabilities - commodity derivatives	\$		\$		\$	(4)	\$	(4)
As of December 31, 2020								
Assets:								
Commodity derivatives	\$	_	\$		\$	9	\$	9
Money market mutual funds(1)		17		_		_		17
	\$	17	\$	_	\$	9	\$	26
Liabilities - commodity derivatives	\$		\$		\$	(2)	\$	(2)

⁽¹⁾ Amounts are included in cash and cash equivalents on the Consolidated Balance Sheets. The fair value of these money market mutual funds approximates cost.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Consolidated Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

A	As of March Carrying Value \$ 1,164	ch 3 1	1, 2021	As	of Decen	nber (31, 2020			
	• 0		• 0		, o		. 0	Fair Value		-
\$	1,164	\$	1,312	\$	1,164	\$	1,358	_		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q1
NOTES TO	FINANCIAL STATEMENTS (Continued	1)	

(7) Commitments and Contingencies

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

(8) Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by customer class (in millions):

Three-Month Periods Ended March 31.

				001						020	
		2021								020	
				atural	_				Natural		
	El	ectric		Gas		Γotal	EI	ectric		Gas	 Total
Customer Revenue:											
Retail:											
Residential	\$	71	\$	25	\$	96	\$	69	\$	30	\$ 99
Commercial		54		10		64		57		13	70
Industrial		39		3		42		41		4	45
Other		1		_		1		1		_	1
Total fully bundled	-	165		38		203		168		47	215
Distribution only service		1		_		1		1		_	1
Total retail	-	166		38		204		169		47	216
Wholesale, transmission and other		15		_		15		14		_	14
Total Customer Revenue	-	181		38		219		183		47	230
Other revenue				1		1		1		1	2
Total revenue	\$	181	\$	39	\$	220	\$	184	\$	48	\$ 232

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q1
NOTES TO I	FINANCIAL STATEMENTS (Continued	d)	

(9) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2	021	2020
Cash (131)	\$	3	\$ 2
Temporary cash investments (136)	5		25
Total cash and cash equivalents	\$	8	\$ 27
Restricted cash and cash equivalents (128)		7	 6
Total cash and cash equivalents and restricted cash and cash equivalents	\$	15	\$ 33

The summary of supplemental cash flow disclosures as of and for the years ended March 31 is as follows (in millions):

	2	2021	2020
Supplemental disclosure of cash flow information-			
Interest paid, net of amounts capitalized	\$	13 \$	13
Sumlamental disalarms of any each investing and Council of transcriptions			
Supplemental disclosure of non-cash investing and financing transactions-			
Accruals related to property, plant and equipment additions		14	14
Right-of-use assets obtained in exchange for lease liabilities		1	6

(10) Subsequent Events

Sierra Pacific's management has evaluated the impact of events occurring after March 31, 2021, up to April 30, 2021, the date that Sierra Pacific's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through May 27, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

	e of Respondent a Pacific Power Company d/b/a NV Energy	(1)	Report Is: X An Origina		(Mo,	of Report Da, Yr)	Yea End	ar/Period of Report d of 2021/Q1
		(2)	A Resubn		//	IVE INCOME AN	D LIEDO	
2. Re 3. Fo	STATEMENTS OF ACCUMULA port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of other each category of hedges that have been acceport data on a year-to-date basis.	of accun	nulated other co	omprehensive incomb	ome items	, on a net-of-tax b	oasis, wh	nere appropriate.
Line No.	Item (a)	Losses	zed Gains and s on Available- ale Securities (b)	Minimum Per Liability adjust (net amour (c)	ment	Foreign Curr Hedges (d)	-	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year			(670,157)			
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income							
3	Preceding Quarter/Year to Date Changes in Fair Value				22,032			
4	Total (lines 2 and 3)				22,032			
5	Balance of Account 219 at End of Preceding Quarter/Year			((648,125)			
6	Balance of Account 219 at Beginning of Current Year			(1,2	203,790)			
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income							
8	Current Quarter/Year to Date Changes in Fair Value				19,409			
9	Total (lines 7 and 8)				19,409			
10	Balance of Account 219 at End of Current Quarter/Year			(1,·	184,381)			

SIETTA PACIFIC Power Company d/b/a NV Energy (2) A Resubmission / / STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGIN	NG ACTIVITIES
Other Cash Flow Other Cash Flow Other Cash Flow Totals for each Carried Carrie	Total Comprehensive
No. Interest Rate Swaps [Insert Footnote at Line 1 recorded in Page 117, Line 78)	Income
to specify] Account 219	(1)
(f) (g) (h) (i)	(j)
1 (670,157)	
3 22,032	
4 22,032 24,512,672	24,534,704
5 (648,125)	, , .
6 (1,203,790)	
7	
8 19,409	
9 19,409 28,341,248	28,360,657
10 (1,184,381)	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2021/Q1
		RY OF UTILITY PLANT AND ACCUI		
		R DEPRECIATION. AMORTIZATION		
	rt in Column (c) the amount for electric function, in nn (h) common function.	n column (d) the amount for gas func	tion, in column (e), (f), and (g)	report other (specify) and in
Coluit	iii (ii) common function.			
Line	Classification	1	Total Company for the	Electric
No.	(a)		Current Year/Quarter Ended (b)	(c)
1	Utility Plant		(b)	
	In Service			
	Plant in Service (Classified)		4,805,546,64	1 4,004,665,818
4	Property Under Capital Leases		142,574,49	
5			,- , -	, , , ,
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	'		4,948,121,138	8 4,147,240,315
9	Leased to Others			
10	Held for Future Use		2,308,750	0 2,308,750
11	Construction Work in Progress		161,514,70	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)		5,111,944,59	5 4,300,059,745
14	Accum Prov for Depr, Amort, & Depl		1,977,135,272	2 1,584,243,043
15	Net Utility Plant (13 less 14)		3,134,809,323	3 2,715,816,702
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		1,840,946,06	7 1,582,755,108
19	Amort & Depl of Producing Nat Gas Land/Land F	Right		
20	Amort of Underground Storage Land/Land Rights	s		
21	Amort of Other Utility Plant		134,701,270	ס
22	Total In Service (18 thru 21)		1,975,647,33	7 1,582,755,108
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation		1,487,93	1,487,935
	Amortization			
30	Total Held for Future Use (28 & 29)		1,487,93	1,487,935
31	Abandonment of Leases (Natural Gas)			
	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)		1,977,135,272	1,584,243,043

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	:
Sierra Pacific Power Compa	ny d/b/a NV Energy	(2) A Resubmission	(MO, Da, 11)	End of2021/Q1	
	SUMMARY	OF UTILITY PLANT AND ACCUM			
		DEPRECIATION. AMORTIZATION			
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
					No.
(d)	(e)	(f)	(g)	(h)	
		_ .			1
					2
445,654,426				355,226,397	3
					4
					5
					6
					7
445,654,426				355,226,397	8
					9
					10
4,161,183				6,842,844	
					12
449,815,609				362,069,241	13
216,320,083				176,572,146	
233,495,526				185,497,095	
					16
					17
216,320,083				41,870,876	
					19
					20
				134,701,270	
216,320,083				176,572,146	
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
216,320,083				176,572,146	33

Sierra Pacific Power Company d/b/a NV Energy ELECTRIC PLANT IN SERVICE 1. Report below the original cost of plant in service by the original cost of plant in service and in column(c) the original cost of plant in service and in column in c	function. In addition to Account 101, in	iclude Account 102, and Acco	unt 106. Report in column (b) n. Accumulated Depreciation and Amortization Balance at End of Quarter (c) 26,881,882
Report below the original cost of plant in service by the original cost of plant in service and in column(c) the Line	function. In addition to Account 101, in	Plant in Service Balance at End of Quarter (b) 43,944,362	unt 106. Report in column (b) n. Accumulated Depreciation and Amortization Balance at End of Quarter (c) 26,881,882
Report below the original cost of plant in service by the original cost of plant in service and in column(c) the Line	function. In addition to Account 101, in	Plant in Service Balance at End of Quarter (b) 43,944,362	unt 106. Report in column (b) n. Accumulated Depreciation and Amortization Balance at End of Quarter (c) 26,881,882
		Balance at End of Quarter (b) 43,944,362	and Amortization Balance at End of Quarter (c) 26,881,882
		End of Quarter (b) 43,944,362	Balance at End of Quarter (c) 26,881,882
NO I		(b) 43,944,362	(c) 26,881,882
Item		43,944,362	26,881,882
(a) Intangible Plant			
2 Steam Production Plant		344,200,407	416,892,65
3 Nuclear Production Plant			410,002,000
Hydraulic Production - Conventional			
5 Hydraulic Production - Pumped Storage			
6 Other Production		598,136,084	225,629,15
7 Transmission		905,376,867	282,729,350
8 Distribution		1,763,279,040	575,731,56
9 Regional Transmission and Market Operation			
10 General		149,663,058	54,890,496
11 TOTAL (Total of lines 1 through 10)		4,004,665,818	1,582,755,10
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Name of Respondent This Report Is: Date of Report Year/Period of Report					•	
Sierra Pacific Power Company d/b/a NV Energy		(1) ☒️ An Original (2) ☐ A Resubmission		(Mo, Da, Yr)		2021/Q1
	Transmis	sion Service and Generatio		• •	ļ	
1 Day	port the particulars (details) called for concerning the				a transmi	issian sandas and
	ator interconnection studies.	ie costs incurred and the re	imbursements i	eceived for performing	y iransiiii	ission service and
	t each study separately.					
3. In c	column (a) provide the name of the study.					
	column (b) report the cost incurred to perform the s					
	column (c) report the account charged with the cost					
	column (d) report the amounts received for reimbur column (e) report the account credited with the reim			······································		
Line	boldini (e) report the account credited with the rem			Reimburse	ments	
No.	Description	Costs Incurred During Period	Account Cha	Received F	During	Account Credited With Reimbursement
	(a)	(b)	(c)	(d)	lou	(e)
1	Transmission Studies		,			
2	Vitol Inc. SIS	3,908	186201			
3	Vitol Inc. SIS	2,693	186201		30,000	186201
4	Newmont Gold Mines SIS	7,876	186201		•	
5		1,515	100201			
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	Generation Studies					
22	Company IF Facilities Re-Study #3	208	186201			
23	Company IL Facilities Re-Study #3	108	186201			
24	Company JK Facilities Re-Study #3	1,381	186201			
25	Company JX LGIA Negotiations	2,544	186201			
26	Company KG Facilities Study	1,883	186201			
27	Company KH Facilities Study	7,547	186201			
28	Company KI Facilities Study	1,759	186201			
29	Company KJ Facilities Study	2,328	186201			
30	Company KK Facilities Study	2,515	186201			
31	Company KL Facilities Study	2,431	186201			
32	Company KN SIS Re-Study	3,355	186201			
	Company KO Facilities Study	1,034			40,000	186201
			186201		40,000	100201
34	Company KR SIS	3,432	186201			
35	Company KR SIS	3,170	186201			
	Company KU Facilities Study	3,800	186201		75,000	
	Company KV SIS	3,311	186201		75,000	186201
	Company KW SIS	3,535	186201		75,000	186201
	Company KX	3,145	186201		75,000	186201
40	Company KY	1,732	186201		10,000	186201
			1			

	e of Respondent a Pacific Power Company d/b/a NV Energy	This Rep (1) X (2)] An Original] A Resubmissio		Date of Ro (Mo, Da, \)		End of	Period of Report 2021/Q1
	Transmis	ssion Serv	ice and Generation	n Interconr	nection Stud	y Costs (contir	nued)	
Line No.	Description (a)	Costs	Incurred During Period (b)		t Charged (c)	Reimburser Received D the Perio (d)	ments Juring od	Account Credited With Reimbursement (e)
1	Transmission Studies							
2								
3								
4 5								
6								
7								
8								
9								
10								
11								
12								
13								
14 15								
16								
17								
18								
19								
20								
21	Generation Studies							
22	Company KZ			186201				186201
	Company LE SIS			186201			10,000	186201
	Company LF SIS			186201			60,000	
	Company LB SIS Company LG SIS			186201 186201			10,000	186201 186201
27	Company LH SIS			186201			60,000	186201
	Company LI SIS			186201			60,000	186201
	Company JW SIS			186201			,	
	Company LK SIS			186201			10,000	186201
31	Company LL SIS		1,569	186201			10,000	186201
32	Company LM SIS		2,181	186201			10,000	186201
	2021-170N						5,000	186201
34								
35								
36								
37 38								
38								
40								
70								

			_			
Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Per End of	od of Report 2021/Q1
		(2) A Resubmissio		/ /		
1 D-		THER REGULATORY AS		•		
2. Mi	eport below the particulars (details) called for nor items (5% of the Balance in Account 182 asses.					
3. Fo	r Regulatory Assets being amortized, show p	period of amortization.				
ine	Description and Purpose of	Balance at Beginning	Debits		DITS	Balance at end of
No.	Other Regulatory Assets	of Current		Written off During the	Written off During	Current Quarter/Year
	(0)	Quarter/Year	(a)	Quarter /Year Account Charged (d)	the Period Amount	(f)
	(a) Refer to footnote for Dkt Nos and Amort period	(b)	(c)	ogou (a)	(e)	(f)
1	INCLUDED IN NEVADA RETAIL RATE BASE					
2	Included in Nevada ReTail Rate Base Incremental Rate Case Expenses	2,803,626	215.836	6 419,928	279,831	2,739,631
3	PG&E Intertie Reconductor	135,292	213,030	566	3,273	132,019
<u>4</u> 5	PG&E Intertie	178,734		566	5,958	172,776
		222,639		407	27,830	
6	Non Standard Metering Trial Program Opt Out	83,807		+ -	10,476	194,809
7	Obsolete Inventory	2,378,166	34,469	548	10,470	73,331
8	Flexible Prepayment Program		34,40	1	202.074	2,412,635
9	Piñon Pine Combined Cycle	13,230,033 2,545,778		407	392,971 318,222	12,837,062
10	NV Energize	743,321		407	92,915	2,227,556
11	Ely Energy Center Water Rights & Farming	<u> </u>		1	156,615	650,406
12	Cancelled Major Projects	7,674,452	0.200.400	407		7,517,837
13	ON Line Expense Deferral	14,249,761	2,306,469		42,206	16,514,024
14	Net Metering Rate Difference	6,354,227	1,119,898	1	102,316	7,371,809
15	Deferred Plant Operating Costs	29,406,315	1,807,623	+	834,047	30,379,891
16	Pandemic Customer Relief	2,568,465	1,103,900	142, 450	970,268	2,702,097
17						
18	EXCLUDED FROM NEVADA RETAIL RATE BASE	00 407 550			700 007	07 740 500
19	Merger Goodwill	68,437,550		930	720,987	67,716,563
20						
21	OTHER RECOVERY METHOD	200,000	0.007.45		0.044.040	207.040
22	Renewable Energy Programs	392,200	6,687,456	254, 557	6,814,040	265,616
23		4 000 455	0.044.004	908	0.000.000	4.050.400
24	Energy Efficiency Programs	1,020,455		254, 908	8,902,923	1,059,463
25	SB329 Natural Disaster Protection Plan	44,629,974	7,592,914	-,	2,213,201	50,009,687
26		04 700 075	44.070.040	571, 580	4 705 074	0.4.00.4.000
27	Deferred Fuel & Purchased Power	21,760,375	14,279,619	557	1,735,974	34,304,020
28	CAAD AD HIGTMENT					
29	GAAP ADJUSTMENT	10,426,292	11,650,550	244.5	10,348,641	44 700 004
30	Deferred Risk Management	10,420,292	11,000,000	7 244-0	10,340,041	11,728,201
31	TAX ADJUSTMENT			+		
32		20 077 000		254 202	142 044	20 722 005
33	Regulatory Tax Asset	38,877,909		254, 282	143,944	38,733,965
34						
35						
36						
37		+		+		
38						
39						
40						
41		+				
42						
43	TOTAL	200 110 5-1			0.4.1.5.5.5	200 - 12 2 - 1
44	TOTAL:	268,119,371	55,740,665		34,116,638	289,743,398

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
·	(1) X An Original	(Mo, Da, Yr)	·		
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2021/Q1		
FOOTNOTE DATA					

Schedule Page: 232 Line No.: 1 Column: a Regulatory Dockets and Amortization periods:

Line		PUCN	
No.	Description	Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	19-06002	01/2020 - 12/2022
4	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
7	Obsolete Inventory	16-06006	01/2017 - 12/2022
8	Flexible Prepayment Program	13-06002	*
9	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
10	NV Energize	Various	Various
11	Ely Energy Center Water Rights & Farming	16-06006	01/2017 - 12/2022
12	Cancelled Major Projects	16-06006	01/2017 - 12/2022
13	ON Line Expense Deferral	Various	Various
14	Net Metering Rate Difference	17-07026/19-06002	01/2020 - 12/2025
15	Deferred Plant Operating Costs	16-06006	Various
16	Pandemic Customer Relief	20-03021	*
19	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
19	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
22	Renewable Energy Programs	20-02027	10/2020 - 09/2021
24	Energy Efficiency Programs	20-02027	10/2020 - 09/2021
25	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
27	Deferred Fuel and Purchased Power	20-02027	10/2020 - 09/2021
30	Deferred Risk Management	Various	Various
33	Regulatory Tax Asset	Various	Various

Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

(1)		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		riod of Report
Sierra Pacific Power Company d/b/a NV Energy (2)			· · · · · · · · · · · · · · · · · · ·		End of2021/Q1	
	ОТ	HER REGULATORY L	IABILITIES (Ad	ccount 254)	.	
	eport below the particulars (details) called for cable.	concerning other re	gulatory liabili	ities, including rate	order docket nu	mber, if
2. Mi	2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped					
	by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.					
3.10	r regulatory Elabilities being amortized, sno	Balance at Begining		EDITO		Balance at End
Line	Description and Purpose of Other Regulatory Liabilities	of Current		EBITS	Credits	of Current
No.	Other Regulatory Elabilities	Quarter/Year	Account Credited	Amount	Credits	Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
	Tracy Combined Cycle	3,257,545	407	36,062		3,221,483
4	Tracy Units 1 & 2 Net Book Value	2,203,702	108	29,585		2,174,117
	Impact Fees	749,464	456	93,683		655,781
	Net Energy Metering	491,371	456	61,421		429,950
	Earning Sharing Mechanism	1,740,912	407	1,749,021	8,109	
	PUCN Disallowed Costs	7,396,157	Various	92,674		7,303,483
9						
	OTHER RECOVERY METHOD					
	Energy Efficiency/Renewable Programs	26,644,231	182, 440-4	6,865,357	1,427,456	21,206,330
	Temporary Renewable Energy Program	5,815,821	144, 440-4	986,103	1,844,413	6,674,131
13						
	GAAP ADJUSTMENT					
15	Equity Component Carry Charges	3,279,463	419	63,203	310,043	3,526,303
	Risk Management	9,265,635	175	27,037,514	34,135,459	16,363,580
17						
	TAX ADJUSTMENT					
	Deferred Tax Unamortized ITC	321,878	190	25,072		296,806
	Regulatory Deferred Income Taxes	258,941,914	182	3,484,770		255,457,144
	Excess Deferred Taxes - Non Property	28,381,016	182, 190	981,316	259,044	27,658,744
22						
23						
24						
25						
26						
27						
28						
29						
30 31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
70						
<u>4</u> 1	TOTAL	348,489,109		41,505,781	37,984,524	344,967,852
71	101712	340,409,109		41,505,781	31,904,524	344,907,052

Name of Respondent	ondent This Report is: D		Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2021/Q1		
EQOTNOTE DATA					

Schedule Page: 278 Line No.: 1 Column: a Regulatory Dockets and Amortization periods:

Line	1	PUCN	
No.	Description	Docket Numbers	Amortization Period
3	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
4	Tracy Units 1 & 2 Net Book Value	13-06002	*
5	Impact Fees	17-05014/19-06002	04/2018 - 12/2022
6	Net Energy Metering	19-06002	01/2020 - 12/2022
7	Earning Sharing Mechanism	19-06002	*
8	PUCN Disallowed Costs	16-06006	Various
11	Energy Efficiency/Renewable Programs	20-02027	10/2020 - 09/2021
12	Temporary Renewable Energy Program	20-02027	10/2020 - 09/2021
15	Equity Component Carry Charges	Various	Various
16	Risk Management	Various	Various
19	Deferred Tax Unamortized ITC	Various	Various
20	Regulatory Deferred Income Taxes	Various	Various
21	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025

Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

	e of Respondent	This (1)		port ls: An Original	Date of Report (Mo, Da, Yr)		/ear/Period of Report
Sierra	a Pacific Power Company d/b/a NV Energy	(2)	F	A Resubmission	/ /	E	End of 2021/Q1
	E	LECT	RIC	OPERATING REVENUES (A	Account 400)		
related 2. Re 3. Re for billi each r 4. If ir	following instructions generally apply to the annual versical to unbilled revenues need not be reported separately as port below operating revenues for each prescribed accour port number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each g month. Increases or decreases from previous period (columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns of \$250,000 or greater in a footnote for account of the columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns (c), columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns (c), columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns (c), close amounts of \$250,000 or greater in a footnote for account of the columns (c), close account (c), close account (c), close account (c), close account (c), c	requirent, and is of more of the contract of t	ed in man eters met	the annual version of these pages ufactured gas revenues in total. s, in addition to the number of flat ters added. The -average number d, are not derived from previously it	s. rate accounts; except that wher r of customers means the avera	e sepa	rate meter readings are added welve figures at the close of
			,				
Line No.	Title of Acco	ount			Operating Revenues Yea to Date Quarterly/Annua		Operating Revenues Previous year (no Quarterly)
140.	(a)				(b)	"	(c)
1	Sales of Electricity						
2	(440) Residential Sales				69,406	5,101	
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)				52,416	5,930	
5	Large (or Ind.) (See Instr. 4)				38,151	1,159	
6	(444) Public Street and Highway Lighting				1,080),724	
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers				161,054	1,914	
11	(447) Sales for Resale				10,539	9,689	
12	TOTAL Sales of Electricity				171,594	1,603	
13	(Less) (449.1) Provision for Rate Refunds				218	3,264	
14	TOTAL Revenues Net of Prov. for Refunds				171,376	5,339	
15	Other Operating Revenues				,		
16	<u> </u>				180),821	
17	(451) Miscellaneous Service Revenues					5,414	
18	(453) Sales of Water and Water Power					,	
19	(454) Rent from Electric Property				go	9,156	
20	, , , ,					7, 100	
21	(456) Other Electric Revenues				770	2,346	
22	(456.1) Revenues from Transmission of Electrici	ty of C)tho	re	4,854		
	(457.1) Regional Control Service Revenues	ty or c) (IIIC	15	4,004	+,033	
23	(457.1) Regional Control Service Revenues						
	(437.2) Miscellaneous Revenues						
25	TOTAL Office Occupation Business				0.074	. 770	
26	-				6,271		
27	TOTAL Electric Operating Revenues				177,648), 111	
l							

Name of Respondent		This Report Is:	nol .	Date of Report		
Sierra Pacific Power Company d/b/		(2) A Resub	mission	1 1	End of2021/Q1	<u>-</u>
	a Pacific Power Company d/b/a NV Energy (1) An Original (2) An Original (2) An Original (2) An Original (2) An Original (3) An Original (4) An Original (2) An Original (4) An					
respondent if such basis of classification i in a footnote.) 7. See pages 108-109, Important Change 8. For Lines 2,4,5,and 6, see Page 304 fo	is not generally greater es During Period, for in or amounts relating to u	than 1000 Kw of demand the standard reportant new territory accumulation of the standard revenue by accumulation in the standa	nd. (See Account 44:	2 of the Uniform System of Acc		
MEGAW	VATT HOURS SOL	D		AVG.NO. CUSTOMER	S PER MONTH	Line
			Current Ye			1
l l				` ,	,	
				()	(0)	1
671,155			Т			2
677.011			T			_
3,000						
2 2 4 2 7 2 2						
2,423,380						12
						13
2,423,380						14
Line 12 column (h) includes the	1 000 205	of unbilled revenu		_		
Line 12, column (b) includes \$ Line 12, column (d) includes	-1,882,395 64,735					
Line 12, column (a) includes	-64,735	MWH relating to ι	inbliled revenues			

Name of Respondent	This Report is:		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q1
	FOOTNOTE DATA		

Schedule Page: 300 Line No.: 6 Column: b	
Unmetered Sales:	Revenue:
444 Street Lights	\$ 1,080,724
Schedule Page: 300 Line No.: 6 Column: d	
Unmetered Sales:	MWH:
444 Street Lights	3,685
Schedule Page: 300 Line No.: 17 Column: b	
Description:	Amount:
Misc. Serv Revenue – Service Charges	\$ 293,899
· · · · · · · · · · · · · · · · · · ·	+
Remaining Other Revenue Under \$250,000 Threshold	71,515
Total	\$ 365,414
Schedule Page: 300 Line No.: 21 Column: b	
Description:	Amount:
Other Electric Revenue – CIAC Amortization and Gross-Ups	\$ 629,182
Other Electric Revenue – CalPeco TSA	(36,538)
DOS Impact Fee and Amort of Impact Fee	184,682
Misc Wrong Rate Billing Adjustments	(125)
Remaining Other Revenue Under \$250,000 Threshold	(4,855)
Total	\$ 772,346

(R PRODUCTION AND OTHER SUPPL ower Generation - Operation (500-509) ower Generation - Maintenance (510-51 over Production Expenses - Steam Power	(2) HER POWE es, transmis	ssion, regional control an		
production, other power supply expense. Accompany of the power supply expense. (R PRODUCTION AND OTHER SUPPlement of the power Generation - Operation (500-509) ower Generation - Maintenance (510-51) over Production Expenses - Steam Power Production Expenses - Production Expense - Production Expenses - Production Expenses - Production Expens	es, transmis count (a) LY EXPENS	ssion, regional control an		distribution expenses through the Year to Date
Acc (R PRODUCTION AND OTHER SUPPL ower Generation - Operation (500-509) ower Generation - Maintenance (510-51 over Production Expenses - Steam Power	count (a) LY EXPENS		d market operation, and	Year to Date
Acc (R PRODUCTION AND OTHER SUPPL ower Generation - Operation (500-509) ower Generation - Maintenance (510-51) over Production Expenses - Steam Power	(a) LY EXPENS	SES		
(R PRODUCTION AND OTHER SUPPL ower Generation - Operation (500-509) ower Generation - Maintenance (510-51 over Production Expenses - Steam Power	(a) LY EXPENS	SES		
R PRODUCTION AND OTHER SUPPlower Generation - Operation (500-509) ower Generation - Maintenance (510-52) over Production Expenses - Steam Power	LY EXPENS	SES		Quarter
R PRODUCTION AND OTHER SUPPlower Generation - Operation (500-509) ower Generation - Maintenance (510-52) over Production Expenses - Steam Power	LY EXPENS	SES		
ower Generation - Operation (500-509) ower Generation - Maintenance (510-51) over Production Expenses - Steam Power		SES		(b)
ower Generation - Maintenance (510-51 ver Production Expenses - Steam Powe				
ver Production Expenses - Steam Powe				6,610,53
<u>'</u>	15)			1,585,80
Jawar Canaratian One-147 FOE	er			8,196,33
Power Generation - Operation (517-525	j)			
Power Generation – Maintenance (528-	532)			
ver Production Expenses - Nuclear Pov	ver			
Power Generation - Operation (535-54	10.1)			
Power Generation – Maintenance (54	1-545.1)			
ver Production Expenses – Hydraulic P	ower			
wer Generation - Operation (546-550.1))			30,304,52
wer Generation - Maintenance (551-554	4.1)			946,37
ver Production Expenses - Other Powe	r			31,250,90
wer Supply Expenses				
ed Power (555)				60,901,43
Control and Load Dispatching (556)				
penses (557)				-16,719,32
er Power Supply Expenses (line 15-17))			44,182,10
ver Production Expenses (Total of lines	4, 7, 10, 1	3 and 18)		83,629,34
SMISSION EXPENSES				
sion Operation Expenses				
eration Supervision and Engineering				159,15
oad Dispatch-Reliability				
oad Dispatch-Monitor and Operate Trai	nsmission S	System		484,74
oad Dispatch-Transmission Service and		g		109,52
cheduling, System Control and Dispato				
eliability, Planning and Standards Deve	elopment			
ransmission Service Studies				
Seneration Interconnection Studies				
eliability, Planning and Standards Deve	elopment Se	ervices		77,70
tion Expenses				124,29
erhead Line Expenses				204,32
				58,57
<u> </u>				274,66
	•••			3,619,52
peration Supplies and Expenses (Non-	-Major)			
dergronsmis nsmis cellar	ound Line Expenses ssion of Electricity by Others neous Transmission Expenses	ound Line Expenses ssion of Electricity by Others	ound Line Expenses ssion of Electricity by Others neous Transmission Expenses	ound Line Expenses ssion of Electricity by Others neous Transmission Expenses

Name	e of Respondent	This (1)	Report Is: [X] An Original		of Report Da, Yr)	Year/Period of Report
Sierra	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission	/ / /	Da, 11)	End of2021/Q1
	ELECTRIC PRODUCTION, OTH	` '		S TRANSMIS	SION AND DIST	RIBUTION EXPENSES
D						
	t Electric production, other power supply expense ing period.	es, tran	nsmission, regional control	and market ope	eration, and distr	ibution expenses through the
героп	ing penod.					
	Acc	ount				Year to Date
Line	7,000	ount				Quarter
No.	(8	a)				(b)
39	TOTAL Transmission Operation Expenses (Lines		36/			5,112,500
	Transmission Maintenance Expenses	5 22 - 0	50)			3,112,300
						22.704
41	(568) Maintenance Supervision and Engineering					23,781
42	(569) Maintenance of Structures					
43	(569.1) Maintenance of Computer Hardware					
44	(569.2) Maintenance of Computer Software					
45	(569.3) Maintenance of Communication Equipme					
46	(569.4) Maintenance of Miscellaneous Regional	Transn	nission Plant			
47	(570) Maintenance of Station Equipment					326,762
48	(571) Maintenance Overhead Lines					151,147
49	(572) Maintenance of Underground Lines					
50	(573) Maintenance of Miscellaneous Transmission	n Plar	nt			
51	(574) Maintenance of Transmission Plant					
52	TOTAL Transmission Maintenance Expenses (Li	nes 41	1 - 51)			501,690
53	Total Transmission Expenses (Lines 39 and 52)					5,614,190
54	3. REGIONAL MARKET EXPENSES					
55	Regional Market Operation Expenses					
56	(575.1) Operation Supervision					
57	(575.2) Day-Ahead and Real-Time Market Facilit	ation				
58	(575.3) Transmission Rights Market Facilitation					
59	(575.4) Capacity Market Facilitation					
60	(575.5) Ancillary Services Market Facilitation					
61	(575.6) Market Monitoring and Compliance					
62	(575.7) Market Facilitation, Monitoring and Comp	lianco	Sorvicos			
	. ,		Sel vices			
	Regional Market Operation Expenses (Lines 55 -	02)				
	Regional Market Maintenance Expenses	4 -				
65	(576.1) Maintenance of Structures and Improvem	ients				
	(576.2) Maintenance of Computer Hardware					
	(576.3) Maintenance of Computer Software	4				
	(576.4) Maintenance of Communication Equipme		Di i			
	(576.5) Maintenance of Miscellaneous Market Op		n Plant			
	Regional Market Maintenance Expenses (Lines 6					
	TOTAL Regional Control and Market Operation	Expens	ses (Lines 63,70)			
	4. DISTRIBUTION EXPENSES					
	Distribution Operation Expenses (580-589)					4,434,669
	Distribution Maintenance Expenses (590-598)					3,452,498
75	Total Distribution Expenses (Lines 73 and 74)					7,887,167

	e of Respondent	This (1)	Report Is: [X]An Original		of Report Da, Yr)	Year/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission	/ /	oa, 11)	End of2021/Q1
	ELECTRIC CUSTOMER AC		TS, SERVICE, SALES, ADMI	NISTRATIVE	AND GENER	RAL EXPENSES
Repo	rt the amount of expenses for customer accounts					
Lina	Acc	ount				Year to Date Quarter
Line No.		- \				
1	(901-905) Customer Accounts Expenses	a)				(b) 2,300,230
2	(907-910) Customer Service and Information Exp	oncoc				3,129,559
	(911-917) Sales Expenses	Jenses				96,051
4	8. ADMINISTRATIVE AND GENERAL EXPENSI	=0				90,031
5	Operations					
6	920 Administrative and General Salaries					3,563,933
7	921 Office Supplies and Expenses					1,159,502
8	(Less) 922 Administrative Expenses Transferr	ed-Cre				811,097
9	923 Outside Services Employed		uit .			1,259,523
10	924 Property Insurance					65,477
11	925 Injuries and Damages					578,564
12	926 Employee Pensions and Benefits					2,018,864
13	927 Franchise Requirements					,,
14	928 Regulatory Commission Expenses					1,320,918
15	(Less) 929 Duplicate Charges-Credit					205,199
16	930.1General Advertising Expenses					·
17	930.2Miscellaneous General Expenses					628,790
18	931 Rents					36,940
19	TOTAL Operation (Total of lines 6 thru 18)					9,616,215
20	Maintenance					
21	935 Maintenance of General Plant					384,039
22	TOTAL Administrative and General Expenses (T	otal of	ines 19 and 21)			10,000,254

lame	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2021/Q1</u>
	TRANSM	ISSION OF ELECTRICITY FOR OTHER cluding transactions referred to as 'whee	RS (Account 456.1)	
		-		
	eport all transmission of electricity, i.e., whe			er public authorities,
	fying facilities, non-traditional utility supplier se a separate line of data for each distinct to			olumn (a) (b) and (c)
	eport in column (a) the company or public a	, ·	•	() ()
	c authority that the energy was received from			
	ide the full name of each company or public			
any o	ownership interest in or affiliation the respon	dent has with the entities listed in co	olumns (a), (b) or (c)	
	column (d) enter a Statistical Classification			
	- Firm Network Service for Others, FNS - Fi			
	smission Service, OLF - Other Long-Term F ervation, NF - non-firm transmission service,			
	ny accounting adjustments or "true-ups" for			-
	adjustment. See General Instruction for def		criods. I Tovide air expi	
	•			
ine	Payment By	Energy Received From	Energy De	
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of Po (Footnote	
	(a)	(b)	(1-00111016)	. '
1	` '	IV Energy Marketing	PacifiCorp East	LFP
		/arious	Various	AD
	-	conneville Power Administration	Bonneville Power Ad	
_		/arious	Various	AD
		/arious	Various	AD
	0,	rizona Public Service	Idaho Power Compa	
				.,
7		daho Power Company	NV Energy Marketing	,
_		IV Energy Marketing	Idaho Power Compa	.,
_		PacifiCorp East	Idaho Power Compai	·,
10		PacifiCorp East	NV Energy Marketing	<u> </u>
_		Vestern Area Power Administration	Idaho Power Compai	·
		Vestern Area Power Administration	NV Energy Marketing	
		'arious	Various	AD
	0 0,	daho Power Company	CAISO	NF
	3 37	'arious	Various	AD
16	Mag Energy V	Vestern Area Power Administration	Idaho Power Compa	
17	Mag Energy V	/arious	Various	NF
18	MacQuarie Cook Power V	Vestern Area Power Administration	Idaho Power Compa	ny NF
19	MacQuarie Cook Power V	'arious	Various	AD
20	Mercuria Energy V	Vestern Area Power Administration	Idaho Power Compa	ny NF
21	Mercuria Energy V	′arious	Various	AD
22	Morgan Stanley Capital Group Inc.	'arious	Various	AD
23	Ormat Technologies V	arious arious	Various	AD
24	Open Mountain Energy V	arious arious	Various	AD
25	ON Line Allocation from NPC V	′arious	Various	AD
26	Pacific Gas & Electric Company-Utility V	arious arious	Various	AD
27	Plumas Sierra Rural Electric P	acifiCorp East	CAISO	NF
28	Plumas Sierra Rural Electric P	acifiCorp East	CAISO	SFP
_		PacifiCorp East	NV Energy Marketing	n NF
		/arious	Various	AD
		IV Energy Marketing	Bonneville Power Ad	
		arious	Various	AD
	•	onneville Power Administration		NF
	9, 9,		CAISO	
34	PPMI Pac Power Marketing (Avangrid) V	/arious	Various	AD
	TOTAL			
			•	

Name of Respo	ondent			Report Is:		D	ate of Report		Year/Period of Report	
Sierra Pacific I	Power Company d/b/a NV En	0,	(1)	An Original A Resubmis		`.	Mo, Da, Yr) /	E	End of	
	TRAN	NSMISSION Inc	V OF E	ELECTRICITY F transactions ref	OR OTHERS (Ac	coun	t 456)(Continued)			
designations 6. Report red designation fo (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Ratunder which service, as ideipt and delivery locations or the substation, or other designation for the substation for the substation (h) the number of blumn (h) must be in megacolumn (i) and (j) the total	te Schedu lentified in s for all sir appropria ation, or of megawatt wwatts. Fo	ile or in coluingle coluin	Tariff Number, mn (d), is provi contract path, "p entification for v ppropriate ider illing demand to te any demand	On separate lirided. point to point" tryhere energy whitification for whithat is specified not stated on a	ransr as re nere in th	list all FERC rate somission service. In eccived as specified energy was deliver the firm transmission	colu I in tl ed as	mn (f), report the he contract. In colust specified in the vice contract. Dem	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other			Delivery n or Other	Billing Demand		TRANSF MegaWatt Hours	ER C	DF ENERGY MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)		Design (g	. '	(MW) (h)		Received (i)		Delivered (j)	INO.
V1, 1,2,7	Northsys	Gon.Pa		/	(")		43,	180	43,180	1
V1, 1,2,7	Various	Various					10,		.5,.00	2
V1-1,2,8	HILLTOP345	GON.P			+			2	2	
V1-1,2,8	Various	Various						7		4
V1-1,2,8	Various	Various								5
V1-1,2,8	NAVAJO500	M345	-				1.	284	1,284	
V1-1,2,8	M345	NORTH	HSYS					36	36	
V1-1,2,8	NORTHSYS	M345						258	258	
V1-1,2,8	REDB	M345						5	5	
V1-1,2,8	REDB	NORTH	HSYS					5	5	
V1-1,2,8	MEAD230	M345					6.	272	6,272	
V1-1,2,8	MEAD230	NORTH	HSYS					500	500	
V1-1,2,8	Various	Various								13
V1-1,2,8	M345	SUMMI						90	90	
V1-1,2,8	Various	Various								15
V1-1,2,8	MEAD230	M345	-					24	24	
V1-1,2,8	Various	Various	 S							17
V1-1,2,8	MEAD230	M345					2.	800	2,800	
V1-1,2,8	Various	Various							_,,,,,	19
V1-1,2,8	MEAD230	M345					2	704	2,704	_ `
V1-1,2,8	Various	Various							_,, , ,	21
V1-1,2,8	Various	Various								22
V1, 1,2,3,7	Various	Various								23
V1, 1,2,3,7	Various	Various								24
V1, 1,2,3,7,8	Various	Various								25
V1-1,2,8	Various	Various								26
V1-1,2,7,8	GON.PAV	MARBL						504	504	
V1-1,2,7,8	GON.PAV	MARBL					10,		10,795	
V1-1,2,7,8	GON.PAV	NORTH					,	82	82	\vdash
V1-1,2,7,8	Various	Various								30
V1, 1,2,7	NORTHSYS	HILLTO					47.	498	47,498	
V1, 1,2,7	Various	Various					,	1	,	32
V1-1,2,8	HILLTOP345	SUMMI						26	26	
V1-1,2,8	Various	Various								34
1						997	129,	852	129,852	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	t							
Sierra Pacific Power Company d/b/a	(1) An Original (2) A Resubmis	sion	(Mo, Da, Yr) / /	End of 2021/Q1									
	TRANSMISSION	OF ELECTRICITY FO	R OTHERS (A	ccount 456) (Continu	ed)								
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling') In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including													
out of period adjustments. Explaicharge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns	in in a footnote a the entity Liste the nature of th	Ill components of the d in column (a). If no e non-monetary sett	e amount show o monetary se lement, includ	vn in column (m). ettlement was made ling the amount an	Report in column (n) the tota e, enter zero (11011) in colur d type of energy or service	l nn							
purposes only on Page 401, Line 11. Footnote entries and provide	s 16 and 17, res	pectively.		cived and Transmi	SSION DELIVERED TO AITHURING	port							
		FROM TRANSMISSIO				Hisa							
Demand Charges (\$) (k)	Energ	y Charges (\$) (I)	(Othe	r Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.							
()		148,200		23,017	171,217	1 1							
				26,203	26,203	_							
		7		1									
		-7		-1	-8	_							
		-2,400		-349	-2,749) 5							
		6,251		915	7,167	1							
		214		30	244								
		1,337		193	1,530								
		17		3		+							
		17		3		+							
		34,567		4,949	39,517								
		2,709		389	3,098	4							
		-33,072		-4,756	-37,828								
		495		71	-57,020	+							
		-1,770 160		-250	-2,020 163								
		-17		3 17	103	16							
					10.00	1							
		16,632		2,352	18,98 ² -2,712								
		-2,376		-336									
		11,093		1,596	12,689								
		-11,093		-1,596	-12,689								
		359,158		52,842	412,000								
		503,517		92,566	596,083								
		43,575		12,803	56,378								
		85,944		12,039	97,983								
		-10,978		-1,609	-12,587								
		2,701		389	3,090								
		37,050		5,754	42,804								
		398		58	457								
		8,179		1,198	9,377								
		163,020		25,319	188,339								
		13,760		8,581	22,342								
		154		22	176								
		154		22	176	34							
0		3,772,920		1,081,117	4,854,035								

lame	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of
	TRANSM	ISSION OF ELECTRICITY FOR OTHE cluding transactions referred to as 'whe	RS (Account 456.1)	
	·			
	eport all transmission of electricity, i.e., whe			r public authorities,
	fying facilities, non-traditional utility supplier se a separate line of data for each distinct t	•		olumn (a) (b) and (c)
	eport in column (a) the company or public a	• •	•	. , , , , , , ,
	c authority that the energy was received fro			
	ide the full name of each company or public			
	ownership interest in or affiliation the respor			
	column (d) enter a Statistical Classification	•		
	- Firm Network Service for Others, FNS - F			
	smission Service, OLF - Other Long-Term F ervation, NF - non-firm transmission service.			
	ny accounting adjustments or "true-ups" for			- 1
	adjustment. See General Instruction for de		,	
ine	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Company of P	
	` (a)	(b)	(0	. '
1	BC Power Exchange (Powerex)	Sonneville Power Administration	Idaho Power Compa	ny SFP
2	BC Power Exchange (Powerex)	CAISO	Bonneville Power Ad	ministration NF
3	BC Power Exchange (Powerex)	daho Power Company	Bonneville Power Ad	ministration NF
4	BC Power Exchange (Powerex)	PacifiCorp East	Bonneville Power Ad	ministration NF
5	BC Power Exchange (Powerex)	Vestern Area Power Administration	Bonneville Power Ad	ministration NF
6	BC Power Exchange (Powerex)	Vestern Area Power Administration	PacifiCorp East	NF
7	BC Power Exchange (Powerex)	/arious	Various	AD
	<u> </u>	CAISO	CAISO	NF
9	Southern California Edison	/arious	Various	AD
		Vestern Area Power Administration	Idaho Power Compa	nv NF
		/arious	Various	AD
12	٠,	daho Power Company	CAISO	NF
		daho Power Company	CAISO	SFP
14		Vestern Area Power Administration	CAISO	NF
		Vestern Area Power Administration	Idaho Power Compa	
15		/arious		AD
			Various	
	· , ,	Arizona Public Service	Idaho Power Compa	•,
	· , ,	daho Power Company	Los Angeles Departn	
19	0, ,	Vestern Area Power Administration	Idaho Power Compa	,
20	37 7	/arious	Various	AD
21	, · · ·	daho Power Company	CAISO	NF NF
22	- · · · · · · · · · · · · · · · · · · ·	os Angeles Department of Water a	Bonneville Power Ad	
23		os Angeles Department of Water a	CAISO	NF NE
24		os Angeles Department of Water a	Idaho Power Compa	,
	0, 0	Vestern Area Power Administration	CAISO	NF
	0, 0	Vestern Area Power Administration	Idaho Power Compa	<u> </u>
27	0, 0	/arious	Various	AD
28	Utah Associated Municipal Power Systems F	PacifiCorp East	PacifiCorp East	NF
29	· · · · · · · · · · · · · · · · · · ·	Sonneville Power Administration	PacifiCorp East	NF
30	Vitol, Inc.	/arious	Various	LFP
31	Various Customers	Jnknown	Unknown	os
32	Various Customers	Jnknown	Unknown	AD
33	Barrick GoldStrike S	Shell Energy North America	Barrick GoldStrike	FNO
34	BPA For Harney	Sonneville Power Administration	Harney Electric	FNO
	TOTAL			

Name of Respo	ondent			Report Is:	al	D	ate of Report	Y	ear/Period of Report	
Sierra Pacific F	Power Company d/b/a NV En	••	(1)	An Origina A Resubm	nission		Mo, Da, Yr) / /	E	End of 2021/Q1	
	TRAN	IOISSIMEN Int)	N OF E	ELECTRICITY transactions r	FOR OTHERS (Adressed to as 'whee	ccoun eling')	t 456)(Continued)			
designations 6. Report red designation for (g) report the contract. 7. Report in core	(e), identify the FERC Ratunder which service, as ideipt and delivery locations or the substation, or other designation for the substation for the substation for the substation (h) the number of blumn (h) must be in megacolumn (i) and (j) the total	entified in a for all sir appropria ation, or of megawatt watts. Fo	n coluringle countering the idea the id	mn (d), is pro ontract path, ntification for ppropriate ide illing demand e any deman	vided. "point to point" to where energy wentification for what is specified and not stated on a	ransr ras re nere	mission service. In eceived as specified energy was deliver ne firm transmission	colur d in th ed as	mn (f), report the ne contract. In colust specified in the	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	(Sub		,	Billing Demand (MW) (h)		TRANSF MegaWatt Hours Received (i)	ER O	F ENERGY MegaWatt Hours Delivered (j)	Line No.
V1-1,2,8	HILLTOP345	M345	,,,,	<u>, </u>	, ,			800	1,800	1
V1-1,2,8	ELDORADO230	HILLTO)P345					108	108	
V1-1,2,8	M345	HILLTO)P345					276	276	
V1-1,2,8	GON.PAV	HILLTO)P345					17	17	4
V1-1,2,8	MEAD230	HILLTO)P345					24	24	- 5
V1-1,2,8	MEAD230	GON.P	AV					24	24	6
V1-1,2,8	Various	Various								7
V1-1,2,8	SUMMIT120	SILVEF	RPEAK	<55				144	144	8
V1-1,2,8	Various	Various	 3							9
V1-1,2,8	MEAD230	M345						70	70	10
V1-1,2,8	Various	Various	3							11
V1, 1,2,7	M345	SUMMI	IT120					32	32	12
V1, 1,2,7	M345	SUMMI	IT120				2,	304	2,304	13
V1, 1,2,7	MEAD230	SUMMI	IT120					1	1	14
V1, 1,2,7	MEAD230	M345						3	3	15
V1, 1,2,7	Various	Various	3							16
V1-1,2,8	NAVAJO500	M345						220	220	17
V1-1,2,8	M345	GON.IF	PP					50	50	18
V1-1,2,8	MEAD230	M345						25	25	19
V1-1,2,8	Various	Various	3							20
V1-1,2,8	M345	SUMMI	IT120					803	803	21
V1-1,2,8	MCCULLOUG500	HILLTO)P345					60	60	22
V1-1,2,8	MCCULLOUG500	SUMMI	IT120				1,	056	1,056	23
V1-1,2,8	MCCULLOUG500	M345						701	701	24
V1-1,2,8	MEAD230	SUMMI	IT120					30	30	25
V1-1,2,8	MEAD230	M345					1,	481	1,481	26
V1-1,2,8	Various	Various	3							27
V1-1,2,8	REDB	GON.P						240	240	
V1-1,2,8	HILLTOP345	GON.P					4,	318	4,318	
V1, 1,2,7	Various	Various								30
V1-7,8	Various	Various								31
V1-7,8	Various	Various								32
V1	M345	Barrick				483				33
V1	Hilltop345	Northsy	/S			17				34
						997	129,	852	129,852	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repo	
Sierra Pacific Power Company d/b/a	(1) An Original (2) A Resubmis	sion	(Mo, Da, Yr) / /	End of2021/Q	1_	
	TRANSMISSION	OF ELECTRICITY FO	R OTHERS (A	ccount 456) (Continu eling')	ed)	
9. In column (k) through (n), reports charges related to the billing dem amount of energy transferred. In	ort the revenue a and reported in	mounts as shown or column (h). In colun	n bills or voucl nn (I), provide	hers. In column (k revenues from en), provide revenues from de ergy charges related to the	
out of period adjustments. Explai charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in columns	in in a footnote a the entity Liste the nature of th	all components of the d in column (a). If no ne non-monetary sett	e amount show o monetary se lement, includ	vn in column (m). ettlement was made ling the amount an	Report in column (n) the totale, enter zero (11011) in coluind type of energy or service	al mn
purposes only on Page 401, Line 11. Footnote entries and provide	s 16 and 17, res	pectively.		eived and Transini	SSION Denvered for annual i	ероп
		FROM TRANSMISSIO				Line
Demand Charges (\$) (k)	Energ	y Charges (\$) (I)	(Otne	r Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	No.
(K)		7,500		1,072	8,57	72 1
		642		91	73	_
		1,149		174	1,32	_
		57		9		66 4
		143		20	16	
		143		20	16	
		-1,313		-186	-1,49	98 7
		855		121	97	76 8
		131		18	14	19 9
		416		59	47	'5 10
		1,200		173	1,37	73 11
		180		26	20)5 12
		8,820		1,329	10,14	19 13
		6		1		7 14
		10		2	1	2 15
		4,956		770	5,72	26 16
		1,111		162	1,27	′ 3 17
		167		27	19	93 18
		149		21	17	70 19
		-1,565		-230	-1,79	95 20
		4,151		601	4,75	52 21
		200		32	23	32 22
		4,696		686	5,38	32 23
		3,258		481	3,74	10 24
		178		25	20)3 25
		6,179		933	7,11	26
		-5,261		-832	-6,09	93 27
		1,217		177	1,39	94 28
		7		1		8 29
		14,813		2,301	17,11	4 30
				3,627	3,62	27 31
		-14,717			-14,71	17 32
		1,165,665		316,932	1,482,59	96 33
		42,931		11,427	54,35	58 34
0		3,772,920		1,081,117	4,854,03	5
	I		l			1

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Sierra	a Pacific Power Company d/b/a NV Energy	11	End of 2021/Q1						
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')								
quali	eport all transmission of electricity, i.e., who fying facilities, non-traditional utility supplie se a separate line of data for each distinct	eeling, provided for other electric util rs and ultimate customers for the qu	ities, cooperatives, othe arter.	•					
1	eport in column (a) the company or public a	••	•						
publi	c authority that the energy was received fro	m and in column (c) the company or	r public authority that th	e energy was delivered to.					
	ide the full name of each company or public			nyms. Explain in a footnote					
	ownership interest in or affiliation the resport column (d) enter a Statistical Classification			s of the service as follows:					
	- Firm Network Service for Others, FNS - F								
	smission Service, OLF - Other Long-Term I								
	ervation, NF - non-firm transmission service ny accounting adjustments or "true-ups" for								
	adjustment. See General Instruction for de		ronodo. I Tovido dii oxpi						
	Design and Div	Frank Danking Frank	- Francis De	Jiyanad Ta Chakiakiaal					
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	(Company of P	elivered To Statistical ublic Authority) Classifi-					
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	Affiliation) cation					
	(a) BPA For Wells WREC	(b) Bonneville Power Administration	Wells Rural Electric	(d)					
2	-	Various	Caesars Entertainme						
		Jtah Associated Municipal Power S	City Of Fallon	FNO					
	,	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO					
		/arious	Peppermill	FNO					
\vdash		/arious	Reno City Center	FNO					
-	•	/arious	Switch-North	FNO					
8	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUI	FNO					
9									
10									
11									
12									
13									
14									
15 16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28 29									
30									
31									
32									
33									
34									
	TOTAL								

Name of Respo	ondent		This Report Is:		D	ate of Report	Yea	r/Period of Report	- 1
Sierra Pacific F	Power Company d/b/a NV Ene	ergy	(1) X An Original (2) A Resubmi		•	Mo, Da, Yr) / /	End	of 2021/Q1	
	TRAN	ISMISSIO	N OF ELECTRICITY Following transactions re	OR OTHERS (According to as 'wheel	coun	t 456)(Continued)			
designations 6. Report red designation for	(e), identify the FERC Ratunder which service, as idepeted and delivery locations or the substation, or other adesignation for the substation.	e Scheduentified in for all sinappropria	lle or Tariff Number, column (d), is prov ngle contract path, " te identification for v	, On separate ling rided. point to point" tra where energy wa	es, l ansr is re	ist all FERC rate so mission service. In eceived as specified	column in the	ı (f), report the contract. In col	umn
7. Report in coreported in co	column (h) the number of r olumn (h) must be in mega column (i) and (j) the total i	watts. Fo	ootnote any demand	not stated on a					nand
FERC Rate	Point of Receipt		int of Delivery	Billing		TRANSF	R OF E	ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)		station or Other Designation) (g)	Demand (MW) (h)		MegaWatt Hours Received (i)	M	egaWatt Hours Delivered (j)	No.
V1	Hilltop345	Norths			223	.,		<u> </u>	1
V1	M345	Norths	ys		13				2
V1	Gonder.Pav	Fallon			36				3
V1	Gonder.Pav	Mt. Wh	eeler		54				4
V1	M345	Norths	ys		16				5
V1	Mead230	Norths	ys		4				6
V1	M345	Norths			57				7
V1	Gon.IPP	Trucke	e Donner		94				8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
					\dashv				24
					\dashv				25
					\dashv				26
					\dashv				27
									28
					\neg				29
									30
									31
									32
									33
					\neg				34
					997	129,8	52	129,852	2

Name of Respondent		This Re			Date of Report		eriod of Report	
Sierra Pacific Power Company d/b/a	a NV Energy	(1) <u>X</u> (2)]An Original]A Resubmis:	sion	(Mo, Da, Yr) / /	End of	2021/Q1	
	TRANSMISSIOI	V OF ELE	CTRICITY FO	R OTHERS (A	ccount 456) (Continu eling')	ed)		
9. In column (k) through (n), rep charges related to the billing den amount of energy transferred. Ir out of period adjustments. Explain charge shown on bills rendered (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line 11. Footnote entries and provide	ort the revenue a mand reported in a column (m), pro ain in a footnote a to the entity Liste g the nature of the as (i) and (j) must es 16 and 17, res	amounts column ovide the all compored in columne non-mut be repospectively	as shown or (h). In colum total revenu onents of the mn (a). If no nonetary sett rted as Tran	n bills or vouch nn (I), provide es from all otle amount show o monetary se lement, include smission Rec	hers. In column (k revenues from end ner charges on bills vn in column (m). ettlement was madd ding the amount an), provide reven ergy charges re s or vouchers re Report in colum e, enter zero (1 [°] d type of energ	lated to the endered, include n (n) the total l011) in colum y or service	ding
					ICITY FOR OTHERS			
Demand Charges (\$)	Enerç	gy Charge (\$)	s	(Othe	r Charges) (\$)	Total Reve (k+l-	-m) `´	Line No.
(k)		(1)			(m)	(n)		
			560,048		148,949		708,997	ĺ
			32,004		8,497		40,501	2
			90,461		47,873		138,334	,
			17,399		154,305		171,703	- 4
			38,744		10,316		49,061	,
			7,924		2,091		10,014	
			143,593		38,205		181,798	,
			257,077		68,373		325,450	8
								9
								10
								1
								12
								13
								14
								15
								16
								17
								18
								19
								20
								2
								22
								23
								24
								2
								26
								2
								28
								29
								30
								3
								32
								33
								34
0			3,772,920		1,081,117		4,854,035	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q1
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "PacifiCorp" on page 310-311. Pacificorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 5 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 13 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 14 Column: c

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 15 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 19 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 22 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 23 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power

Name of Respondent		This Report is:		Year/Period of Report
		(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	/	(2) _ A Resubmission	11	2021/Q1
	F	OOTNOTE DATA		
Company. Allocator is based or		sage.		
Schedule Page: 328 Line No.: 24				
Pursuant to Nevada Commission,			cate revenue	from Nevada Power
Company. Allocator is based or		sage.		
Schedule Page: 328 Line No.: 25 Pursuant to Nevada Commission,				Same Name de Danier
Company. Allocator is based or			cate revenue .	Lrom Nevada Power
	Column: m	sage.		
Out of period adjustment. Timi		ual.		
	Column: m			
Ancillary service provided.				
	Column: m			
Ancillary service provided.				
Schedule Page: 328 Line No.: 29	Column: m			
Ancillary service provided.			·	
	Column: m			
Out of period adjustment. Timi		ual.		
The state of the s	Column: m			
Ancillary service provided.	0-1			
9	Column: m			
Out of period adjustment. Timi Schedule Page: 328 Line No.: 33	Column: m	uaı.		
Ancillary service provided.	Column: III			
	Column: m			
Out of period adjustment. Timi		ual.		
Schedule Page: 328.1 Line No.: 1	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 2	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 3	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 4	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 5	Column: m			
Ancillary service provided.	0-1			
Schedule Page: 328.1 Line No.: 6	Column: m			
Ancillary service provided. Schedule Page: 328.1 Line No.: 7	Column: m			
Out of period adjustment. Timi		าเลไ		
Schedule Page: 328.1 Line No.: 8	Column: m	uu_ •		
Ancillary service provided.	Joiannii III			
Schedule Page: 328.1 Line No.: 9	Column: m			
Out of period adjustment. Timi		ual.		
Schedule Page: 328.1 Line No.: 10	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 11	Column: m			
Out of period adjustment. Timi		ual.		
Schedule Page: 328.1 Line No.: 12	Column: m			
Ancillary service provided.				
Schedule Page: 328.1 Line No.: 13	Column: m			
Ancillary service provided.	0-1			
Schedule Page: 328.1 Line No.: 14	Column: m			
Ancillary service provided. Schedule Page: 328.1 Line No.: 15	Columnim			
Ancillary service provided.	Column: m			
inicitially service provided.				

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:		Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	0004404
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	1 1	2021/Q1
	FOOTNOTE DATA		
Schedule Page: 328.1 Line No.: 16 Column: n			
Out of period adjustment. Timing of acc			
Schedule Page: 328.1 Line No.: 17 Column: n Ancillary service provided.	1		
Schedule Page: 328.1 Line No.: 18 Column: n	1		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 19 Column: n	1		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 20 Column: n			
Out of period adjustment. Timing of acc			
Schedule Page: 328.1 Line No.: 21 Column: n	1		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 22 Column: n Ancillary service provided.	1		
Schedule Page: 328.1 Line No.: 23 Column: n			
Ancillary service provided.	ı		
Schedule Page: 328.1 Line No.: 24 Column: n	1		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 25 Column: n	1		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 26 Column: n	1		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 27 Column: n			
Out of period adjustment. Timing of acc			
Schedule Page: 328.1 Line No.: 28 Column: n Ancillary service provided.	1		
Schedule Page: 328.1 Line No.: 29 Column: n	1		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 30 Column: n	1		
Out of period adjustment. Timing of acc	rual.		
Schedule Page: 328.1 Line No.: 31 Column: n			
Schedule 1 A transactions due to partic	ipation in CAISO Ene	rgy Imbalance	Market.
Schedule Page: 328.1 Line No.: 32 Column: I			
Wind induced vibration settlement reser			
Schedule Page: 328.1 Line No.: 33 Column: n		-i mi66 77	- 1 1
Network transmission service under the Schedule Page: 328.1 Line No.: 34 Column: n	-	SION TAPILL VO	olume 1.
Network transmission service under the		sion Tariff Vo	olume 1
Schedule Page: 328.2 Line No.: 1 Column: m)
Network transmission service under the		sion Tariff Vo	olume 1.
Schedule Page: 328.2 Line No.: 2 Column: m			
Network transmission service under the	Open Access Transmis	sion Tariff Vo	olume 1.
Schedule Page: 328.2 Line No.: 3 Column: m			
Network transmission service under the	_	sion Tariff Vo	olume 1.
Schedule Page: 328.2 Line No.: 4 Column: m			
Network transmission service under the	Open Access Transmis	sion Tariff Vo	olume 1.
Schedule Page: 328.2 Line No.: 5 Column: m	Open Aggers Transmis	gion Moniff T	
Network transmission service under the Schedule Page: 328.2 Line No.: 6 Column: m		STOIL IGETITE A	JIUINE I.
Network transmission service under the		sion Tariff W	olume 1
Schedule Page: 328.2 Line No.: 7 Column: m			
Network transmission service under the		sion Tariff Vo	olume 1.
Schedule Page: 328.2 Line No.: 8 Column: m			
Network transmission service under the	Open Access Transmis	sion Tariff Vo	olume 1.

Sierr	e of Respondent a Pacific Power Company d/b/a t	NV Enerav	1 i.i 🗀 .	n Original		(Mo, Da, Yr)	End of	2021/Q1
	- 1 7	0,	1 ` ′ L	Resubmission ELECTRICITY	BY OTHERS	(Account 565)		
		(Ir	ncluding trans	sactions referre	d to as "wheeli	ng")		
autho 2. In abbre trans trans 3. In FNS Long Servi 4. Re dema other comp mone include	eport all transmission, i.e. who orities, qualifying facilities, an column (a) report each compeviate if necessary, but do no smission service provider. Use mission service for the quarte column (b) enter a Statistical - Firm Network Transmission 9-Term Firm Transmission Serice, and OS - Other Transmis eport in column (c) and (d) the eport in column (e), (f) and (g) and charges and in column (for charges on bills or vouchers conents of the amount shown etary settlement was made, eding the amount and type of each column to the column to the column to the column to the amount shown etary settlement was made, eding the amount and type of each column to the column to th	d others for the any or public at truncate name additional color reported. Classification Service for Service, SFP - Shasion Service. Service total megawa expenses as an energy charges rendered to the in column (g), nter zero in column colu	e quarter. authority that e or use act lumns as ne code based elf, LFP - Lo nort-Term Fi See General att hours rec shown on bi es related to he responde Report in c lumn (h). Pr	t provided trait ronyms. Explain cessary to remove on the originating-Term Firm Point-to-Fill Instructions to the amount of the amount of the including olumn (h) the rovide a footnotic rong to the amount of the a	nsmission se ain in a footnot port all comp al contractua i Point-to-Poin Point Transmi for definitions ivered by the rs rendered to of energy trai any out of pe total charge	rvice. Provide the ote any ownership is anies or public authorite Transmission Reservations of statistical class provider of the transferred. On columnid adjustments. It is shown on bills renoted and other transferred.	full name of the interest in or a horities that prons of the serves servations. Os, NF - Non-Finifications. Insmission serun (g) report the Explain in a foodered to the reservant of the reserves to the reserves in the serves of the reserves in the serves of the serves	e company, ffiliation with the ovided vice as follows: LF - Other m Transmission vice. eport the e total of all otnote all espondent. If no
	nter "TOTAL" in column (a) as potnote entries and provide ex		owing all red	guired data.				
ine	Sealete entitles and provide of			OF ENERGY	EXPENSE	S FOR TRANSMISSI	ON OF FLECTE	RICITY BY OTHER
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin						5,472	5,472
2	Nevada Power (CAISO)						50,663	50,663
3	Wells Rural				2,43	5		2,435
4								
5								
6								
7								
9								
10								
11								
12						+ +		
13								
14								
15								
16								
	TOTAL				2,43	5	56,135	58,570

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2021/Q1
	FOOTNOTE DATA		

Schedule Page: 332 L	.ine No.: 1	Column: g
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O&M Charges

Schedule Page: 332 Line No.: 2 Column: a

Nevada Power Company is a wholly owned subsidiary of NV Energy Inc., which is Sierra Pacific Power Company's parent company.

Schedule Page: 332 Line No.: 2 Column: g

Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.

End of 2021/Q1	ate of Report Year/Period of Report Mo, Da, Yr) End of 2021/Q1	(Mo, Da		This Report Is: (1) X An Origina	f Respondent Pacific Power Company d/b/a NV Energy	
	<u> </u>	11		(2) A Resubn		
n of Acquisition Adjustments)	cept Amortization of Acquisition Adjustments)	104, and 405) (Except <i>A</i>	403.1, 404, a	c Plant (Accts 403,	preciation, Depletion and Amortization of Electr	
	ciation, depletion and amortization, except ag to the plant functional groups described.					
Amortization of Other Electric Plant (Account 405) Total	ner Limited-Term Other Electric Plant	set Retirement Other Lim	for Asset Re	Depreciation Expense (Account 403)	Functional Classification	Line No.
(e) (f)	(Account 404)			(b)	(a)	
759,26	759,263 75				angible Plant	1
6,042,76	6,04			6,042,763	eam Production Plant	2
					uclear Production Plant	3
					draulic Production Plant Conv	4
					draulic Production Plant - Pumped Storage	5
5,464,76	5,46			5,464,765	her Production Plant	6
3,599,5	3,59			3,599,517	ansmission Plant	
8,074,4	8,07			8,074,416	stribution Plant	8
1,961,07				1,961,079	eneral Plant	9
4,786,43				2,023,288	ommon Plant	
30,688,24	3,522,413 30,68	;		27,165,828	OTAL ELECTRIC (lines 2 through 10)	11

ne of Respondent				Date of Report	Year/Period	•
rra Pacific Power Con	npany d/b/a NV Energy	1 · / 🔲		(IVIO, Da, 11)	End of	2021/Q1
		\ ' ' <u> </u>	D OUTPUT			
uired information for e In quarter 3 report of Report on column (b) Report on column (c) Report on column (d) Report on columns (e)	ach non- integrated system. July, August, and September by month the system's outpu by month the non-requireme by month the system's mont) and (f) the specified informa	In quarter 1 report January, Foronly. It in Megawatt hours for each into sales for resale. Include in thly maximum megawatt load (ation for each monthly peak load)	ebruary, and nonth. the monthly 60 minute i ad reported	March only. In q amounts any enertegration) associon column (d).	uarter 2 report April, Ma	ay, and June
ME OF SYSTEM:						
	Tatal Manthly France	Monthly Non-Requirements		MC	ONTHLY PEAK	
Month	, , ,	Associated Losses	Megawatts	(See Instr. 4)	Day of Month	Hour
(a)	(b)	(c)		(d)	(e)	(f)
January	874,191	8,914		1,436	25	1800
February	783,585	8,643		1,640	25	1100
March	832,683	14,457		1,357	10	1900
Total	2,490,459	32,014		4,433		
April					0	0
May					0	0
June					0	0
Total						
July					0	0
August					0	0
September					0	0
Total				•		
	1) Report the monthly lired information for experience of the content of the cont	Tra Pacific Power Company d/b/a NV Energy (1) Report the monthly peak load and energy output dired information for each non- integrated system. (2) In quarter 3 report July, August, and September Report on column (b) by month the system's output Report on column (c) by month the non-requirement Report on column (d) by month the system's month Report on columns (e) and (f) the specified information Report Monthly Peak Hours in military time; 0100 ft ME OF SYSTEM: Month	rra Pacific Power Company d/b/a NV Energy (1) A Resubmission MONTHLY PEAKS AN (2) A Resubmission MONTHLY PEAKS AN (3) Report the monthly peak load and energy output. If the respondent has two or direct different and september only. Report on column (b) by month the system's output in Megawatt hours for each respondent on column (c) by month the system's output in Megawatt hours for each respondent on column (c) by month the system's monthly maximum megawatt load (Report on column (d) by month the system's monthly maximum megawatt load (Report on columns (e) and (f) the specified information for each monthly peak load (Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and the column (a) ME OF SYSTEM: Month (a) Monthly Non-Requirements Sales for Resale & Associated Losses (c) January 874,191 8,914 February 783,585 8,643 March 832,683 14,457 Total 2,490,459 32,014 April May June Total July August September	rra Pacific Power Company d/b/a NV Energy (1) A Resubmission MONTHLY PEAKS AND OUTPUT 1) Report the monthly peak load and energy output. If the respondent has two or more power uired information for each non- integrated system. In quarter 1 report January, February, and In quarter 3 report July, August, and September only. Report on column (b) by month the system's output in Megawatt hours for each month. Report on column (c) by month the non-requirements sales for resale. Include in the monthly Report on columns (e) and (f) the specified information for each monthly peak load reported Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for discovered the columns (a) ME OF SYSTEM: Month (a) Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for discovered the columns (b) and the columns (c) and the colum	Tra Pacific Power Company d/b/a NV Energy (1) A Resubmission MONTHLY PEAKS AND OUTPUT 1) Report the monthly peak load and energy output. If the respondent has two or more power systems which a sired information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 3 report July, August, and September only. Report on column (b) by month the system's output in Megawatt hours for each month. Report on column (c) by month the system's output in Megawatt hours for each month. Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated on columns (e) and (f) the specified information for each monthly peak load reported on column (d). Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc. ME OF SYSTEM: Month	Trail Pacific Power Company d/b/a NV Energy A Resubmission MONTHLY PEAKS AND OUTPUT 1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrized information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, Mit. In quarter 3 report July, August, and September only. Report on column (b) by month the system's output in Megawatt hours for each month. Report on column (c) by month the system's worthly maximum megawatt load (60 minute integration) associated with the system. Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d). Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc. ME OF SYSTEM: Month (a) (b) Monthly Non-Requirements Sales for Resale & Associated Losses (c) Megawatts (See Instr. 4) Megawatts (See Instr. 4) Megawatts (See Instr. 4) Day of Month (e) January 874,191 8,914 1,436 25 February 783,585 8,643 1,640 25 March 832,683 14,457 1,357 10 Total 2,490,459 32,014 August May 0 August 0 September

Name of Respondent					This Report Is		Date	of Report	Year/Period of Report	
Sierra Pacific Power Company d/b/a NV Energy					(1) X An Original (2) A Resubmission		(MO, L	Da, Yr)	End of2021/Q1	
				М	`		STEM PEAK LOAD)		
integ (2) F (3) F (4) F	grated, furnish t Report on Colun Report on Colun Report on Colun	he required inform nn (b) by month th nns (c) and (d) th	nation for he transm ne specifie) by montl	ndent's t each no ission sy ed inform	ransmission sys n-integrated sys /stem's peak loa ation for each n	stem. If the resp stem. ad. nonthly transmis	ondent has two or	more power sys	on Column (b). s. See General Ins	
NAM	IE OF SYSTEM	1:								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	1,897	25		1,436	329	132			
	February	2,096			1,640	324	132			
3	March	1,812	10	19	1,357	323	132			
4	Total for Quarter 1				4,433	976	396			
	April									
	May									
	June									
	Total for Quarter 2									
	July									
	August									
	September									
12										
	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to				4 422	070	200			
	Date/Year				4,433	976	396			
					•	'				