

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Sierra Pacific Power Company d/b/a NV Energy

**Year/Period of Report**

**End of** 2021/Q1

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	02 Year/Period of Report End of <u>2021/Q1</u>
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03 Previous Name and Date of Change (if name changed during year)

/ /

04 Address of Principal Office at End of Period (Street, City, State, Zip Code)  
6100 Neil Rd, Reno NV 89511

05 Name of Contact Person  
Danielle Lewis

06 Title of Contact Person  
Rev Req and Regulatory Mgr

07 Address of Contact Person (Street, City, State, Zip Code)  
6100 Neil Rd, Reno NV 89511

08 Telephone of Contact Person, Including  
Area Code  
(775) 834-4976

09 This Report Is  
(1) ☒ An Original      (2) ☐ A Resubmission

10 Date of Report  
(Mo, Da, Yr)  
/ /

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name  
Michael E. Cole

03 Signature



04 Date Signed  
(Mo, Da, Yr)

02 Title  
VP, CFO and Treasurer

Michael E. Cole

05/27/2021

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2021/Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2021/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. None.
7. None.
8. None.
9. Refer to pages 122-123, Note 7 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. Effective January 15, 2021, Michelle Follette resigned her position as VP of Customer Operations.  
Effective January 18, 2021, Antoine M. Tilmon was named VP of Customer Operations.
14. NA.

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Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2021/Q1

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	4,950,429,888	4,923,804,358
3	Construction Work in Progress (107)	200-201	161,514,707	137,418,938
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,111,944,595	5,061,223,296
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,977,135,272	1,947,081,008
6	Net Utility Plant (Enter Total of line 4 less 5)		3,134,809,323	3,114,142,288
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,134,809,323	3,114,142,288
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		4,578,871	4,578,871
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,248,277	2,238,200
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		7,766,402	7,448,758
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		34,221,963	31,764,746
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		120,808	166,175
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		44,439,767	41,720,350
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		3,281,657	2,671,538
36	Special Deposits (132-134)		7,115	1,000
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		4,702,399	16,764,454
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		37,828,627	39,020,072
41	Other Accounts Receivable (143)		9,556,519	11,719,796
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,336,679	2,263,749
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		6,708,160	5,746,157
45	Fuel Stock (151)	227	8,525,806	9,269,698
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	63,875,544	66,249,314
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	588,045	398,221
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		659,595	692,266
57	Prepayments (165)		18,347,950	12,332,996
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		53,512,438	58,717,963
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		16,363,580	9,265,636
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		120,808	166,175
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		221,499,948	230,419,187
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		7,611,134	7,903,047
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	289,743,398	268,119,371
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,059,717	862,678
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		975,923	44,370
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	95,463,971	96,355,602
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		15,043,580	15,478,268
82	Accumulated Deferred Income Taxes (190)	234	319,717,863	322,311,351
83	Unrecovered Purchased Gas Costs (191)		6,337,815	-1,867,452
84	Total Deferred Debits (lines 69 through 83)		735,953,401	709,207,235
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,136,702,439	4,095,489,060

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	329,329,849	300,988,601
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,184,381	-1,203,790
16	Total Proprietary Capital (lines 2 through 15)		1,439,411,344	1,411,050,687
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	343,680,000	343,680,000
19	(Less) Reaquired Bonds (222)	256-257	78,700,000	78,700,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	901,742,000	901,742,000
22	Unamortized Premium on Long-Term Debt (225)		5,621,674	5,884,870
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		677,853	716,939
24	Total Long-Term Debt (lines 18 through 23)		1,171,665,821	1,171,889,931
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		134,235,618	135,375,800
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,594,191	2,882,663
29	Accumulated Provision for Pensions and Benefits (228.3)		23,455,931	23,183,798
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		1,389,694	344,121
32	Long-Term Portion of Derivative Instrument Liabilities		1,633,870	2,192,643
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		10,938,189	10,819,387
35	Total Other Noncurrent Liabilities (lines 26 through 34)		175,247,493	174,798,412
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		55,000,000	45,000,000
38	Accounts Payable (232)		76,781,379	77,790,998
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		32,999,262	32,188,943
41	Customer Deposits (235)		13,963,033	14,701,044
42	Taxes Accrued (236)	262-263	9,800,318	8,569,358
43	Interest Accrued (237)		11,483,904	13,864,864
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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STATEMENT OF INCOME
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Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	218,186,752	233,414,784	218,186,752	233,414,784
3	Operating Expenses					
4	Operation Expenses (401)	320-323	132,498,576	148,455,380	132,498,576	148,455,380
5	Maintenance Expenses (402)	320-323	7,320,976	7,375,608	7,320,976	7,375,608
6	Depreciation Expense (403)	336-337	30,699,036	30,389,091	30,699,036	30,389,091
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,096,695	3,744,216	4,096,695	3,744,216
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		584,218	1,702,761	584,218	1,702,761
13	(Less) Regulatory Credits (407.4)		3,787,222	4,075,209	3,787,222	4,075,209
14	Taxes Other Than Income Taxes (408.1)	262-263	7,300,479	6,938,151	7,300,479	6,938,151
15	Income Taxes - Federal (409.1)	262-263	-967,864	6,803,196	-967,864	6,803,196
16	- Other (409.1)	262-263	101,249	-139,447	101,249	-139,447
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	12,539,723	36,296,798	12,539,723	36,296,798
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	8,438,366	39,388,417	8,438,366	39,388,417
19	Investment Tax Credit Adj. - Net (411.4)	266	-94,317	-130,060	-94,317	-130,060
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		181,853,183	197,972,068	181,853,183	197,972,068
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		36,333,569	35,442,716	36,333,569	35,442,716



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STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		36,333,569	35,442,716	36,333,569	35,442,716	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		167,522	332,651	167,522	332,651	
34	(Less) Expenses of Nonutility Operations (417.1)		10,077	12,793	10,077	12,793	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		2,152,424	864,484	2,152,424	864,484	
38	Allowance for Other Funds Used During Construction (419.1)		1,199,093	922,050	1,199,093	922,050	
39	Miscellaneous Nonoperating Income (421)		308,665	-33,241	308,665	-33,241	
40	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		3,817,627	2,073,151	3,817,627	2,073,151	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		50,877	49,715	50,877	49,715	
46	Life Insurance (426.2)		27,541		27,541		
47	Penalties (426.3)		-110,980	5,644	-110,980	5,644	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		89,633	145,834	89,633	145,834	
49	Other Deductions (426.5)		417,674	1,534,268	417,674	1,534,268	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		474,745	1,735,461	474,745	1,735,461	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	38,447	38,793	38,447	38,793	
53	Income Taxes-Federal (409.2)	262-263	387,451	-157,231	387,451	-157,231	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		425,898	-118,438	425,898	-118,438	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,916,984	456,128	2,916,984	456,128	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		10,326,840	10,279,965	10,326,840	10,279,965	
63	Amort. of Debt Disc. and Expense (428)		304,639	297,443	304,639	297,443	
64	Amortization of Loss on Reacquired Debt (428.1)		434,688	434,688	434,688	434,688	
65	(Less) Amort. of Premium on Debt-Credit (429)		263,196	263,196	263,196	263,196	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		2,052	2,052	2,052	2,052	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		531,443	1,004,958	531,443	1,004,958	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		423,057	365,634	423,057	365,634	
70	Net Interest Charges (Total of lines 62 thru 69)		10,909,305	11,386,172	10,909,305	11,386,172	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		28,341,248	24,512,672	28,341,248	24,512,672	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		28,341,248	24,512,672	28,341,248	24,512,672	



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		294,046,601	203,437,430
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		28,341,248	24,512,672
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		322,387,849	227,950,102
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
40				



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	28,341,248	24,512,672
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	34,795,731	34,133,307
5	Unamortized (Gain) Loss on Reacquired Debt	432,636	432,636
6	Deferred Energy Costs	-20,748,912	17,454,418
7			
8	Deferred Income Taxes (Net)	4,101,357	-3,091,618
9	Investment Tax Credit Adjustment (Net)	-94,317	-130,059
10	Net (Increase) Decrease in Receivables	7,671,174	17,555,457
11	Net (Increase) Decrease in Inventory	2,960,509	-2,837,696
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	4,961,105	-10,442,561
14	Net (Increase) Decrease in Other Regulatory Assets	-11,999,485	-9,292,500
15	Net Increase (Decrease) in Other Regulatory Liabilities	-2,417,902	315,675
16	(Less) Allowance for Other Funds Used During Construction	1,199,093	922,050
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Other Liabilities	-1,174,780	-575,919
19	Net Increase (Decrease) in Accrued Taxes and Interest	-1,150,000	-1,311,581
20	Net (Increase) Decrease in Prepayments	-5,096,994	-6,531,453
21	Other (provide details in footnote):	-793,599	119,736
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	38,588,678	59,388,464
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-63,275,665	-59,312,100
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	10,077	12,793
30	(Less) Allowance for Other Funds Used During Construction	-1,199,093	-922,050
31	Customer Advances for Construction	1,578,556	-695,360
32	Contributions in Aid of Construction	2,932,163	817,642
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-57,555,776	-58,254,975
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-57,555,776	-58,254,975		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)	10,000,000			
67	Other (provide details in footnote):	-1,726,560	-843,287		
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	8,273,440	-843,287		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):				
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	8,273,440	-843,287		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-10,693,658	290,202		
87					
88	Cash and Cash Equivalents at Beginning of Period	25,603,551	32,400,208		
89					
90	Cash and Cash Equivalents at End of period	14,909,893	32,690,410		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 21 Column: b**

Other Assets	\$ 420,785
Regulatory Asset for Pension Plan	217,510
Pension and Benefit Assets/Liabilities	(1,451,303)
Accumulated Other Comprehensive Income	19,409
Total: Other	<u>\$ (793,599)</u>

**Schedule Page: 120 Line No.: 21 Column: c**

Other Assets	\$ 1,305,897
Regulatory Asset for Pension Plan	855,860
Pension and Benefit Assets/Liabilities	(2,064,053)
Accumulated Other Comprehensive Income	22,032
Total: Other	<u>\$ 119,736</u>

**Schedule Page: 120 Line No.: 76 Column: b**

Payments for Finance Lease Obligations	\$ (1,678,470)
Deferred Financing and Debt Issuance Costs	(48,090)
Total: Other	<u>\$ (1,726,560)</u>

**Schedule Page: 120 Line No.: 76 Column: c**

Payments for Finance Lease Obligations	<u>\$ (843,287)</u>
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Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2021/Q1
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<p align="center"><b>NOTES TO FINANCIAL STATEMENTS</b></p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**  
**(Unaudited)**

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2021 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

**(1) General**

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2021.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of March 31, 2021 and December 31, 2020, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of March 31, 2021 and December 31, 2020, as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

	As of	
	March 31, 2021	December 31, 2020
Cash and cash equivalents	\$ 8	\$ 19
Restricted cash and cash equivalents included in other current assets	7	7
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 15	\$ 26

**(3) Property, Plant and Equipment, Net**

Property, plant and equipment, net consists of the following (in millions):

		As of	
	Depreciable Life	March 31, 2021	December 31, 2020
Utility plant:			
Electric generation	25 - 60 years	\$ 1,131	\$ 1,130
Electric transmission	50 - 100 years	917	908
Electric distribution	20 - 100 years	1,763	1,754
Electric general and intangible plant	5 - 70 years	193	189
Natural gas distribution	35 - 70 years	431	429
Natural gas general and intangible plant	5 - 70 years	15	15
Common general	5 - 70 years	357	355
Utility plant		4,807	4,780
Accumulated depreciation and amortization		(1,783)	(1,755)
Utility plant, net		3,024	3,025
Other non-regulated, net of accumulated depreciation and amortization	70 years	2	2
Plant, net		3,026	3,027
Construction work-in-progress		162	137
Property, plant and equipment, net		\$ 3,188	\$ 3,164



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2021/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(4) Income Taxes**

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended March 31,	
	2021	2020
Federal statutory income tax rate	21 %	21 %
Effects of ratemaking	(10)	(8)
Other	2	(2)
Effective income tax rate	13 %	11 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2020.

**(5) Employee Benefit Plans**

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2021/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

Amounts receivable from (payable to) NV Energy are included on the Consolidated Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2021	December 31, 2020
<b>Qualified Pension Plan:</b>		
Other non-current assets	\$ 27	\$ 26
<b>Non-Qualified Pension Plans:</b>		
Other current liabilities	(1)	(1)
Other long-term liabilities	(8)	(8)
<b>Other Postretirement Plans:</b>		
Other long-term liabilities	(14)	(13)

#### (6) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Consolidated Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents Sierra Pacific's assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<u>As of March 31, 2021</u>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 16	\$ 16
Money market mutual funds <sup>(1)</sup>	5	—	—	5
	<u>\$ 5</u>	<u>\$ —</u>	<u>\$ 16</u>	<u>\$ 21</u>
<b>Liabilities - commodity derivatives</b>				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ (4)</u>
<u>As of December 31, 2020</u>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 9	\$ 9
Money market mutual funds <sup>(1)</sup>	17	—	—	17
	<u>\$ 17</u>	<u>\$ —</u>	<u>\$ 9</u>	<u>\$ 26</u>
<b>Liabilities - commodity derivatives</b>				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (2)</u>	<u>\$ (2)</u>

(1) Amounts are included in cash and cash equivalents on the Consolidated Balance Sheets. The fair value of these money market mutual funds approximates cost.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Consolidated Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of March 31, 2021		As of December 31, 2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 1,164</u>	<u>\$ 1,312</u>	<u>\$ 1,164</u>	<u>\$ 1,358</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2021/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(7) Commitments and Contingencies**

*Legal Matters*

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

*Environmental Laws and Regulations*

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

**(8) Revenue from Contracts with Customers**

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by customer class (in millions):

	Three-Month Periods					
	Ended March 31,					
	2021			2020		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 71	\$ 25	\$ 96	\$ 69	\$ 30	\$ 99
Commercial	54	10	64	57	13	70
Industrial	39	3	42	41	4	45
Other	1	—	1	1	—	1
Total fully bundled	165	38	203	168	47	215
Distribution only service	1	—	1	1	—	1
Total retail	166	38	204	169	47	216
Wholesale, transmission and other	15	—	15	14	—	14
Total Customer Revenue	181	38	219	183	47	230
Other revenue	—	1	1	1	1	2
Total revenue	\$ 181	\$ 39	\$ 220	\$ 184	\$ 48	\$ 232

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(9) Supplemental Cash Flow Disclosures**

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2021	2020
Cash (131)	\$ 3	\$ 2
Temporary cash investments (136)	5	25
Total cash and cash equivalents	\$ 8	\$ 27
Restricted cash and cash equivalents (128)	7	6
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 15	\$ 33

The summary of supplemental cash flow disclosures as of and for the years ended March 31 is as follows (in millions):

	2021	2020
<b>Supplemental disclosure of cash flow information-</b>		
Interest paid, net of amounts capitalized	\$ 13	\$ 13
<b>Supplemental disclosure of non-cash investing and financing transactions-</b>		
Accruals related to property, plant and equipment additions	14	14
Right-of-use assets obtained in exchange for lease liabilities	1	6

**(10) Subsequent Events**

Sierra Pacific's management has evaluated the impact of events occurring after March 31, 2021, up to April 30, 2021, the date that Sierra Pacific's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through May 27, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.



Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			( 670,157)		
2					
3			22,032		
4			22,032	24,512,672	24,534,704
5			( 648,125)		
6			( 1,203,790)		
7					
8			19,409		
9			19,409	28,341,248	28,360,657
10			( 1,184,381)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,805,546,641		4,004,665,818	
4	Property Under Capital Leases	142,574,497		142,574,497	
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,948,121,138		4,147,240,315	
9	Leased to Others				
10	Held for Future Use	2,308,750		2,308,750	
11	Construction Work in Progress	161,514,707		150,510,680	
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	5,111,944,595		4,300,059,745	
14	Accum Prov for Depr, Amort, & Depl	1,977,135,272		1,584,243,043	
15	Net Utility Plant (13 less 14)	3,134,809,323		2,715,816,702	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,840,946,067		1,582,755,108	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	134,701,270			
22	Total In Service (18 thru 21)	1,975,647,337		1,582,755,108	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,487,935		1,487,935	
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,487,935		1,487,935	
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,977,135,272		1,584,243,043	



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
445,654,426				355,226,397	3
					4
					5
					6
					7
445,654,426				355,226,397	8
					9
					10
4,161,183				6,842,844	11
					12
449,815,609				362,069,241	13
216,320,083				176,572,146	14
233,495,526				185,497,095	15
					16
					17
216,320,083				41,870,876	18
					19
					20
				134,701,270	21
216,320,083				176,572,146	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
216,320,083				176,572,146	33



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q1</u>
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	Vitol Inc. SIS	3,908	186201		
3	Vitol Inc. SIS	2,693	186201	30,000	186201
4	Newmont Gold Mines SIS	7,876	186201		
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company IF Facilities Re-Study #3	208	186201		
23	Company IL Facilities Re-Study #3	108	186201		
24	Company JK Facilities Re-Study #3	1,381	186201		
25	Company JX LGIA Negotiations	2,544	186201		
26	Company KG Facilities Study	1,883	186201		
27	Company KH Facilities Study	7,547	186201		
28	Company KI Facilities Study	1,759	186201		
29	Company KJ Facilities Study	2,328	186201		
30	Company KK Facilities Study	2,515	186201		
31	Company KL Facilities Study	2,431	186201		
32	Company KN SIS Re-Study	3,355	186201		
33	Company KO Facilities Study	1,034	186201	40,000	186201
34	Company KQ SIS	3,432	186201		
35	Company KR SIS	3,170	186201		
36	Company KU Facilities Study	3,800	186201	75,000	186201
37	Company KV SIS	3,311	186201	75,000	186201
38	Company KW SIS	3,535	186201	75,000	186201
39	Company KX	3,145	186201	75,000	186201
40	Company KY	1,732	186201	10,000	186201

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q1</u>
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company KZ	1,732	186201	10,000	186201
23	Company LE SIS	1,788	186201	10,000	186201
24	Company LF SIS	1,625	186201	60,000	186201
25	Company LB SIS	2,181	186201	10,000	186201
26	Company LG SIS	1,759	186201	60,000	186201
27	Company LH SIS	1,320	186201	60,000	186201
28	Company LI SIS	1,566	186201	60,000	186201
29	Company JW SIS	154	186201		
30	Company LK SIS	1,425	186201	10,000	186201
31	Company LL SIS	1,569	186201	10,000	186201
32	Company LM SIS	2,181	186201	10,000	186201
33	2021-170N			5,000	186201
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt Nos and Amort period						
2	INCLUDED IN NEVADA RETAIL RATE BASE						
3	Incremental Rate Case Expenses	2,803,626	215,836	419,928	279,831	2,739,631	
4	PG&E Intertie Reconductor	135,292		566	3,273	132,019	
5	PG&E Intertie	178,734		566	5,958	172,776	
6	Non Standard Metering Trial Program Opt Out	222,639		407	27,830	194,809	
7	Obsolete Inventory	83,807		548	10,476	73,331	
8	Flexible Prepayment Program	2,378,166	34,469			2,412,635	
9	Piñon Pine Combined Cycle	13,230,033		407	392,971	12,837,062	
10	NV Energize	2,545,778		407	318,222	2,227,556	
11	Ely Energy Center Water Rights & Farming	743,321		407	92,915	650,406	
12	Cancelled Major Projects	7,674,452		407	156,615	7,517,837	
13	ON Line Expense Deferral	14,249,761	2,306,469	407	42,206	16,514,024	
14	Net Metering Rate Difference	6,354,227	1,119,898	440-4	102,316	7,371,809	
15	Deferred Plant Operating Costs	29,406,315	1,807,623	407	834,047	30,379,891	
16	Pandemic Customer Relief	2,568,465	1,103,900	142, 450	970,268	2,702,097	
17							
18	EXCLUDED FROM NEVADA RETAIL RATE BASE						
19	Merger Goodwill	68,437,550		930	720,987	67,716,563	
20							
21	OTHER RECOVERY METHOD						
22	Renewable Energy Programs	392,200	6,687,456	254, 557	6,814,040	265,616	
23				908			
24	Energy Efficiency Programs	1,020,455	8,941,931	254, 908	8,902,923	1,059,463	
25	SB329 Natural Disaster Protection Plan	44,629,974	7,592,914	419, 563	2,213,201	50,009,687	
26				571, 580			
27	Deferred Fuel & Purchased Power	21,760,375	14,279,619	557	1,735,974	34,304,020	
28							
29	GAAP ADJUSTMENT						
30	Deferred Risk Management	10,426,292	11,650,550	244-5	10,348,641	11,728,201	
31							
32	TAX ADJUSTMENT						
33	Regulatory Tax Asset	38,877,909		254, 282	143,944	38,733,965	
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	268,119,371	55,740,665		34,116,638	289,743,398	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: a**

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	19-06002	01/2020 - 12/2022
4	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
7	Obsolete Inventory	16-06006	01/2017 - 12/2022
8	Flexible Prepayment Program	13-06002	*
9	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
10	NV Energize	Various	Various
11	Ely Energy Center Water Rights & Farming	16-06006	01/2017 - 12/2022
12	Cancelled Major Projects	16-06006	01/2017 - 12/2022
13	ON Line Expense Deferral	Various	Various
14	Net Metering Rate Difference	17-07026/19-06002	01/2020 - 12/2025
15	Deferred Plant Operating Costs	16-06006	Various
16	Pandemic Customer Relief	20-03021	*
19	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
19	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
22	Renewable Energy Programs	20-02027	10/2020 - 09/2021
24	Energy Efficiency Programs	20-02027	10/2020 - 09/2021
25	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
27	Deferred Fuel and Purchased Power	20-02027	10/2020 - 09/2021
30	Deferred Risk Management	Various	Various
33	Regulatory Tax Asset	Various	Various

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and Amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	Tracy Combined Cycle	3,257,545	407	36,062		3,221,483
4	Tracy Units 1 & 2 Net Book Value	2,203,702	108	29,585		2,174,117
5	Impact Fees	749,464	456	93,683		655,781
6	Net Energy Metering	491,371	456	61,421		429,950
7	Earning Sharing Mechanism	1,740,912	407	1,749,021	8,109	
8	PUCN Disallowed Costs	7,396,157	Various	92,674		7,303,483
9						
10	OTHER RECOVERY METHOD					
11	Energy Efficiency/Renewable Programs	26,644,231	182, 440-4	6,865,357	1,427,456	21,206,330
12	Temporary Renewable Energy Program	5,815,821	144, 440-4	986,103	1,844,413	6,674,131
13						
14	GAAP ADJUSTMENT					
15	Equity Component Carry Charges	3,279,463	419	63,203	310,043	3,526,303
16	Risk Management	9,265,635	175	27,037,514	34,135,459	16,363,580
17						
18	TAX ADJUSTMENT					
19	Deferred Tax Unamortized ITC	321,878	190	25,072		296,806
20	Regulatory Deferred Income Taxes	258,941,914	182	3,484,770		255,457,144
21	Excess Deferred Taxes - Non Property	28,381,016	182, 190	981,316	259,044	27,658,744
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	348,489,109		41,505,781	37,984,524	344,967,852

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN	Amortization Period
		Docket Numbers	
3	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
4	Tracy Units 1 & 2 Net Book Value	13-06002	*
5	Impact Fees	17-05014/19-06002	04/2018 - 12/2022
6	Net Energy Metering	19-06002	01/2020 - 12/2022
7	Earning Sharing Mechanism	19-06002	*
8	PUCN Disallowed Costs	16-06006	Various
11	Energy Efficiency/Renewable Programs	20-02027	10/2020 - 09/2021
12	Temporary Renewable Energy Program	20-02027	10/2020 - 09/2021
15	Equity Component Carry Charges	Various	Various
16	Risk Management	Various	Various
19	Deferred Tax Unamortized ITC	Various	Various
20	Regulatory Deferred Income Taxes	Various	Various
21	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	69,406,101	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	52,416,930	
5	Large (or Ind.) (See Instr. 4)	38,151,159	
6	(444) Public Street and Highway Lighting	1,080,724	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	161,054,914	
11	(447) Sales for Resale	10,539,689	
12	TOTAL Sales of Electricity	171,594,603	
13	(Less) (449.1) Provision for Rate Refunds	218,264	
14	TOTAL Revenues Net of Prov. for Refunds	171,376,339	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	180,821	
17	(451) Miscellaneous Service Revenues	365,414	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	99,156	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	772,346	
22	(456.1) Revenues from Transmission of Electricity of Others	4,854,035	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	6,271,772	
27	TOTAL Electric Operating Revenues	177,648,111	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
671,155				2
				3
677,011				4
896,852				5
3,685				6
				7
				8
				9
2,248,703				10
174,677				11
2,423,380				12
				13
2,423,380				14

Line 12, column (b) includes \$ -1,882,395 of unbilled revenues.

Line 12, column (d) includes -64,735 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 6 Column: b**

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$ 1,080,724

**Schedule Page: 300 Line No.: 6 Column: d**

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	3,685

**Schedule Page: 300 Line No.: 17 Column: b**

<u>Description:</u>	<u>Amount:</u>
Misc. Serv Revenue – Service Charges	\$ 293,899
Remaining Other Revenue Under \$250,000 Threshold	71,515
Total	\$ 365,414

**Schedule Page: 300 Line No.: 21 Column: b**

<u>Description:</u>	<u>Amount:</u>
Other Electric Revenue – CIAC Amortization and Gross-Ups	\$ 629,182
Other Electric Revenue – CalPeco TSA	(36,538)
DOS Impact Fee and Amort of Impact Fee	184,682
Misc Wrong Rate Billing Adjustments	(125)
Remaining Other Revenue Under \$250,000 Threshold	(4,855)
Total	\$ 772,346

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	6,610,531			
3	Steam Power Generation - Maintenance (510-515)	1,585,803			
4	Total Power Production Expenses - Steam Power	8,196,334			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	30,304,527			
12	Other Power Generation - Maintenance (551-554.1)	946,379			
13	Total Power Production Expenses - Other Power	31,250,906			
14	Other Power Supply Expenses				
15	Purchased Power (555)	60,901,437			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	-16,719,328			
18	Total Other Power Supply Expenses (line 15-17)	44,182,109			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	83,629,349			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	159,154			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	484,741			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	109,522			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	77,707			
32	(562) Station Expenses	124,291			
33	(563) Overhead Line Expenses	204,325			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	58,570			
36	(566) Miscellaneous Transmission Expenses	274,661			
37	(567) Rents	3,619,529			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	5,112,500			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	23,781			
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	326,762			
48	(571) Maintenance Overhead Lines	151,147			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	501,690			
53	Total Transmission Expenses (Lines 39 and 52)	5,614,190			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	4,434,669			
74	Distribution Maintenance Expenses (590-598)	3,452,498			
75	Total Distribution Expenses (Lines 73 and 74)	7,887,167			



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	AMOR IX	NV Energy Marketing	PacifiCorp East	LFP	
2	AMOR IX	Various	Various	AD	
3	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	NF	
4	Bonneville Power Administration	Various	Various	AD	
5	Brookfield Energy Marketing	Various	Various	AD	
6	Coral Power LLC	Arizona Public Service	Idaho Power Company	NF	
7	Coral Power LLC	Idaho Power Company	NV Energy Marketing	NF	
8	Coral Power LLC	NV Energy Marketing	Idaho Power Company	NF	
9	Coral Power LLC	PacifiCorp East	Idaho Power Company	NF	
10	Coral Power LLC	PacifiCorp East	NV Energy Marketing	NF	
11	Coral Power LLC	Western Area Power Administration	Idaho Power Company	NF	
12	Coral Power LLC	Western Area Power Administration	NV Energy Marketing	NF	
13	Coral Power LLC	Various	Various	AD	
14	Eagle Energy	Idaho Power Company	CAISO	NF	
15	Eagle Energy	Various	Various	AD	
16	Mag Energy	Western Area Power Administration	Idaho Power Company	NF	
17	Mag Energy	Various	Various	NF	
18	MacQuarie Cook Power	Western Area Power Administration	Idaho Power Company	NF	
19	MacQuarie Cook Power	Various	Various	AD	
20	Mercuria Energy	Western Area Power Administration	Idaho Power Company	NF	
21	Mercuria Energy	Various	Various	AD	
22	Morgan Stanley Capital Group Inc.	Various	Various	AD	
23	Ormat Technologies	Various	Various	AD	
24	Open Mountain Energy	Various	Various	AD	
25	ON Line Allocation from NPC	Various	Various	AD	
26	Pacific Gas & Electric Company-Utility	Various	Various	AD	
27	Plumas Sierra Rural Electric	PacifiCorp East	CAISO	NF	
28	Plumas Sierra Rural Electric	PacifiCorp East	CAISO	SFP	
29	Plumas Sierra Rural Electric	PacifiCorp East	NV Energy Marketing	NF	
30	Plumas Sierra Rural Electric	Various	Various	AD	
31	Patua Project LLC	NV Energy Marketing	Bonneville Power Administration	LFP	
32	Patua Project LLC	Various	Various	AD	
33	PPMI Pac Power Marketing (Avangrid)	Bonneville Power Administration	CAISO	NF	
34	PPMI Pac Power Marketing (Avangrid)	Various	Various	AD	
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1, 1,2,7	Northsys	Gon.Pav		43,180	43,180	1
V1, 1,2,7	Various	Various				2
V1-1,2,8	HILLTOP345	GON.PAV		2	2	3
V1-1,2,8	Various	Various				4
V1-1,2,8	Various	Various				5
V1-1,2,8	NAVAJO500	M345		1,284	1,284	6
V1-1,2,8	M345	NORTHSYS		36	36	7
V1-1,2,8	NORTHSYS	M345		258	258	8
V1-1,2,8	REDB	M345		5	5	9
V1-1,2,8	REDB	NORTHSYS		5	5	10
V1-1,2,8	MEAD230	M345		6,272	6,272	11
V1-1,2,8	MEAD230	NORTHSYS		500	500	12
V1-1,2,8	Various	Various				13
V1-1,2,8	M345	SUMMIT120		90	90	14
V1-1,2,8	Various	Various				15
V1-1,2,8	MEAD230	M345		24	24	16
V1-1,2,8	Various	Various				17
V1-1,2,8	MEAD230	M345		2,800	2,800	18
V1-1,2,8	Various	Various				19
V1-1,2,8	MEAD230	M345		2,704	2,704	20
V1-1,2,8	Various	Various				21
V1-1,2,8	Various	Various				22
V1, 1,2,3,7	Various	Various				23
V1, 1,2,3,7	Various	Various				24
V1, 1,2,3,7,8	Various	Various				25
V1-1,2,8	Various	Various				26
V1-1,2,7,8	GON.PAV	MARBLE60		504	504	27
V1-1,2,7,8	GON.PAV	MARBLE60		10,795	10,795	28
V1-1,2,7,8	GON.PAV	NORTHSYS		82	82	29
V1-1,2,7,8	Various	Various				30
V1, 1,2,7	NORTHSYS	HILLTOP345		47,498	47,498	31
V1, 1,2,7	Various	Various				32
V1-1,2,8	HILLTOP345	SUMMIT120		26	26	33
V1-1,2,8	Various	Various				34
			997	129,852	129,852	



Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	148,200	23,017	171,217	1
		26,203	26,203	2
	7	1	8	3
	-7	-1	-8	4
	-2,400	-349	-2,749	5
	6,251	915	7,167	6
	214	30	244	7
	1,337	193	1,530	8
	17	3	19	9
	17	3	19	10
	34,567	4,949	39,517	11
	2,709	389	3,098	12
	-33,072	-4,756	-37,828	13
	495	71	566	14
	-1,770	-250	-2,020	15
	160	3	163	16
	-17	17		17
	16,632	2,352	18,984	18
	-2,376	-336	-2,712	19
	11,093	1,596	12,689	20
	-11,093	-1,596	-12,689	21
	359,158	52,842	412,000	22
	503,517	92,566	596,083	23
	43,575	12,803	56,378	24
	85,944	12,039	97,983	25
	-10,978	-1,609	-12,587	26
	2,701	389	3,090	27
	37,050	5,754	42,804	28
	398	58	457	29
	8,179	1,198	9,377	30
	163,020	25,319	188,339	31
	13,760	8,581	22,342	32
	154	22	176	33
	154	22	176	34
0	3,772,920	1,081,117	4,854,035	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	BC Power Exchange (Powerex)	Bonneville Power Administration	Idaho Power Company	SFP	
2	BC Power Exchange (Powerex)	CAISO	Bonneville Power Administration	NF	
3	BC Power Exchange (Powerex)	Idaho Power Company	Bonneville Power Administration	NF	
4	BC Power Exchange (Powerex)	PacifiCorp East	Bonneville Power Administration	NF	
5	BC Power Exchange (Powerex)	Western Area Power Administration	Bonneville Power Administration	NF	
6	BC Power Exchange (Powerex)	Western Area Power Administration	PacifiCorp East	NF	
7	BC Power Exchange (Powerex)	Various	Various	AD	
8	Southern California Edison	CAISO	CAISO	NF	
9	Southern California Edison	Various	Various	AD	
10	TEC Energy	Western Area Power Administration	Idaho Power Company	NF	
11	TEC Energy	Various	Various	AD	
12	Tenaska Power Services	Idaho Power Company	CAISO	NF	
13	Tenaska Power Services	Idaho Power Company	CAISO	SFP	
14	Tenaska Power Services	Western Area Power Administration	CAISO	NF	
15	Tenaska Power Services	Western Area Power Administration	Idaho Power Company	NF	
16	Tenaska Power Services	Various	Various	AD	
17	The Energy Authority	Arizona Public Service	Idaho Power Company	NF	
18	The Energy Authority	Idaho Power Company	Los Angeles Department of Water a	NF	
19	The Energy Authority	Western Area Power Administration	Idaho Power Company	NF	
20	The Energy Authority	Various	Various	AD	
21	Transalta Energy Marketing	Idaho Power Company	CAISO	NF	
22	Transalta Energy Marketing	Los Angeles Department of Water a	Bonneville Power Administration	NF	
23	Transalta Energy Marketing	Los Angeles Department of Water a	CAISO	NF	
24	Transalta Energy Marketing	Los Angeles Department of Water a	Idaho Power Company	NF	
25	Transalta Energy Marketing	Western Area Power Administration	CAISO	NF	
26	Transalta Energy Marketing	Western Area Power Administration	Idaho Power Company	NF	
27	Transalta Energy Marketing	Various	Various	AD	
28	Utah Associated Municipal Power Systems	PacifiCorp East	PacifiCorp East	NF	
29	Vitol, Inc.	Bonneville Power Administration	PacifiCorp East	NF	
30	Vitol, Inc.	Various	Various	LFP	
31	Various Customers	Unknown	Unknown	OS	
32	Various Customers	Unknown	Unknown	AD	
33	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	
34	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO	
	<b>TOTAL</b>				

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	HILLTOP345	M345		1,800	1,800	1	
V1-1,2,8	ELDORADO230	HILLTOP345		108	108	2	
V1-1,2,8	M345	HILLTOP345		276	276	3	
V1-1,2,8	GON.PAV	HILLTOP345		17	17	4	
V1-1,2,8	MEAD230	HILLTOP345		24	24	5	
V1-1,2,8	MEAD230	GON.PAV		24	24	6	
V1-1,2,8	Various	Various				7	
V1-1,2,8	SUMMIT120	SILVERPEAK55		144	144	8	
V1-1,2,8	Various	Various				9	
V1-1,2,8	MEAD230	M345		70	70	10	
V1-1,2,8	Various	Various				11	
V1, 1,2,7	M345	SUMMIT120		32	32	12	
V1, 1,2,7	M345	SUMMIT120		2,304	2,304	13	
V1, 1,2,7	MEAD230	SUMMIT120		1	1	14	
V1, 1,2,7	MEAD230	M345		3	3	15	
V1, 1,2,7	Various	Various				16	
V1-1,2,8	NAVAJO500	M345		220	220	17	
V1-1,2,8	M345	GON.IPP		50	50	18	
V1-1,2,8	MEAD230	M345		25	25	19	
V1-1,2,8	Various	Various				20	
V1-1,2,8	M345	SUMMIT120		803	803	21	
V1-1,2,8	MCCULLOUG500	HILLTOP345		60	60	22	
V1-1,2,8	MCCULLOUG500	SUMMIT120		1,056	1,056	23	
V1-1,2,8	MCCULLOUG500	M345		701	701	24	
V1-1,2,8	MEAD230	SUMMIT120		30	30	25	
V1-1,2,8	MEAD230	M345		1,481	1,481	26	
V1-1,2,8	Various	Various				27	
V1-1,2,8	REDB	GON.PAV		240	240	28	
V1-1,2,8	HILLTOP345	GON.PAV		4,318	4,318	29	
V1, 1,2,7	Various	Various				30	
V1-7,8	Various	Various				31	
V1-7,8	Various	Various				32	
V1	M345	Barrick	483			33	
V1	Hilltop345	Northsys	17			34	
			997	129,852	129,852		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	7,500	1,072	8,572	1
	642	91	732	2
	1,149	174	1,322	3
	57	9	66	4
	143	20	163	5
	143	20	163	6
	-1,313	-186	-1,498	7
	855	121	976	8
	131	18	149	9
	416	59	475	10
	1,200	173	1,373	11
	180	26	205	12
	8,820	1,329	10,149	13
	6	1	7	14
	10	2	12	15
	4,956	770	5,726	16
	1,111	162	1,273	17
	167	27	193	18
	149	21	170	19
	-1,565	-230	-1,795	20
	4,151	601	4,752	21
	200	32	232	22
	4,696	686	5,382	23
	3,258	481	3,740	24
	178	25	203	25
	6,179	933	7,112	26
	-5,261	-832	-6,093	27
	1,217	177	1,394	28
	7	1	8	29
	14,813	2,301	17,114	30
		3,627	3,627	31
	-14,717		-14,717	32
	1,165,665	316,932	1,482,596	33
	42,931	11,427	54,358	34
0	3,772,920	1,081,117	4,854,035	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO
2	Caesars Entertainment North	Various	Caesars Entertainment	FNO
3	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO
4	Mt. Wheeler Power NITS	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO
5	Peppermill	Various	Peppermill	FNO
6	Reno City Center	Various	Reno City Center	FNO
7	Switch-North	Various	Switch-North	FNO
8	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1	Hilltop345	Northsys	223			1
V1	M345	Northsys	13			2
V1	Gonder.Pav	Fallon	36			3
V1	Gonder.Pav	Mt. Wheeler	54			4
V1	M345	Northsys	16			5
V1	Mead230	Northsys	4			6
V1	M345	Northsys	57			7
V1	Gon.IPP	Truckee Donner	94			8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			997	129,852	129,852	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	560,048	148,949	708,997	1
	32,004	8,497	40,501	2
	90,461	47,873	138,334	3
	17,399	154,305	171,703	4
	38,744	10,316	49,061	5
	7,924	2,091	10,014	6
	143,593	38,205	181,798	7
	257,077	68,373	325,450	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	3,772,920	1,081,117	4,854,035	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: c**

This footnote applies to all occurrences of "PacifiCorp" on page 310-311. Pacificorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

**Schedule Page: 328 Line No.: 1 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 2 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 3 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 4 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 5 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 6 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 7 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 8 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 9 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 10 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 11 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 12 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 13 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 14 Column: c**

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

**Schedule Page: 328 Line No.: 14 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 15 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 16 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 17 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 18 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 19 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 20 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 21 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 22 Column: m**

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

**Schedule Page: 328 Line No.: 23 Column: m**

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Company. Allocator is based on ON Line usage.

**Schedule Page: 328 Line No.: 24 Column: m**

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

**Schedule Page: 328 Line No.: 25 Column: m**

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

**Schedule Page: 328 Line No.: 26 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 27 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 28 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 29 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 30 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 31 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 32 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 33 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 34 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.1 Line No.: 1 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 2 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 3 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 4 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 5 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 6 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 7 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.1 Line No.: 8 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 9 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.1 Line No.: 10 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 11 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.1 Line No.: 12 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 13 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 14 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 15 Column: m**

Ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

<b>Schedule Page: 328.1</b>	<b>Line No.: 16</b>	<b>Column: m</b>
Out of period adjustment. Timing of accrual.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 17</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 18</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 19</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 20</b>	<b>Column: m</b>
Out of period adjustment. Timing of accrual.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 21</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 22</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 23</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 24</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 25</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 26</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 27</b>	<b>Column: m</b>
Out of period adjustment. Timing of accrual.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 28</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 29</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 30</b>	<b>Column: m</b>
Out of period adjustment. Timing of accrual.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 31</b>	<b>Column: m</b>
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 32</b>	<b>Column: l</b>
Wind induced vibration settlement reserve.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 33</b>	<b>Column: m</b>
Network transmission service under the Open Access Transmission Tariff Volume 1.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 34</b>	<b>Column: m</b>
Network transmission service under the Open Access Transmission Tariff Volume 1.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 1</b>	<b>Column: m</b>
Network transmission service under the Open Access Transmission Tariff Volume 1.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 2</b>	<b>Column: m</b>
Network transmission service under the Open Access Transmission Tariff Volume 1.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 3</b>	<b>Column: m</b>
Network transmission service under the Open Access Transmission Tariff Volume 1.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 4</b>	<b>Column: m</b>
Network transmission service under the Open Access Transmission Tariff Volume 1.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 5</b>	<b>Column: m</b>
Network transmission service under the Open Access Transmission Tariff Volume 1.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 6</b>	<b>Column: m</b>
Network transmission service under the Open Access Transmission Tariff Volume 1.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 7</b>	<b>Column: m</b>
Network transmission service under the Open Access Transmission Tariff Volume 1.		
<b>Schedule Page: 328.2</b>	<b>Line No.: 8</b>	<b>Column: m</b>
Network transmission service under the Open Access Transmission Tariff Volume 1.		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin						5,472	5,472
2	Nevada Power (CAISO)						50,663	50,663
3	Wells Rural				2,435			2,435
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				2,435		56,135	58,570

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2021/Q1
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**

O&M Charges

**Schedule Page: 332 Line No.: 2 Column: a**

Nevada Power Company is a wholly owned subsidiary of NV Energy Inc., which is Sierra Pacific Power Company's parent company.

**Schedule Page: 332 Line No.: 2 Column: g**

Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.

[illegible]

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	874,191	8,914	1,436	25	1800
2	February	783,585	8,643	1,640	25	1100
3	March	832,683	14,457	1,357	10	1900
4	Total	2,490,459	32,014	4,433		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,897	25	18	1,436	329	132			
2	February	2,096	25	11	1,640	324	132			
3	March	1,812	10	19	1,357	323	132			
4	Total for Quarter 1				4,433	976	396			
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				4,433	976	396			