

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 04/30/2024)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

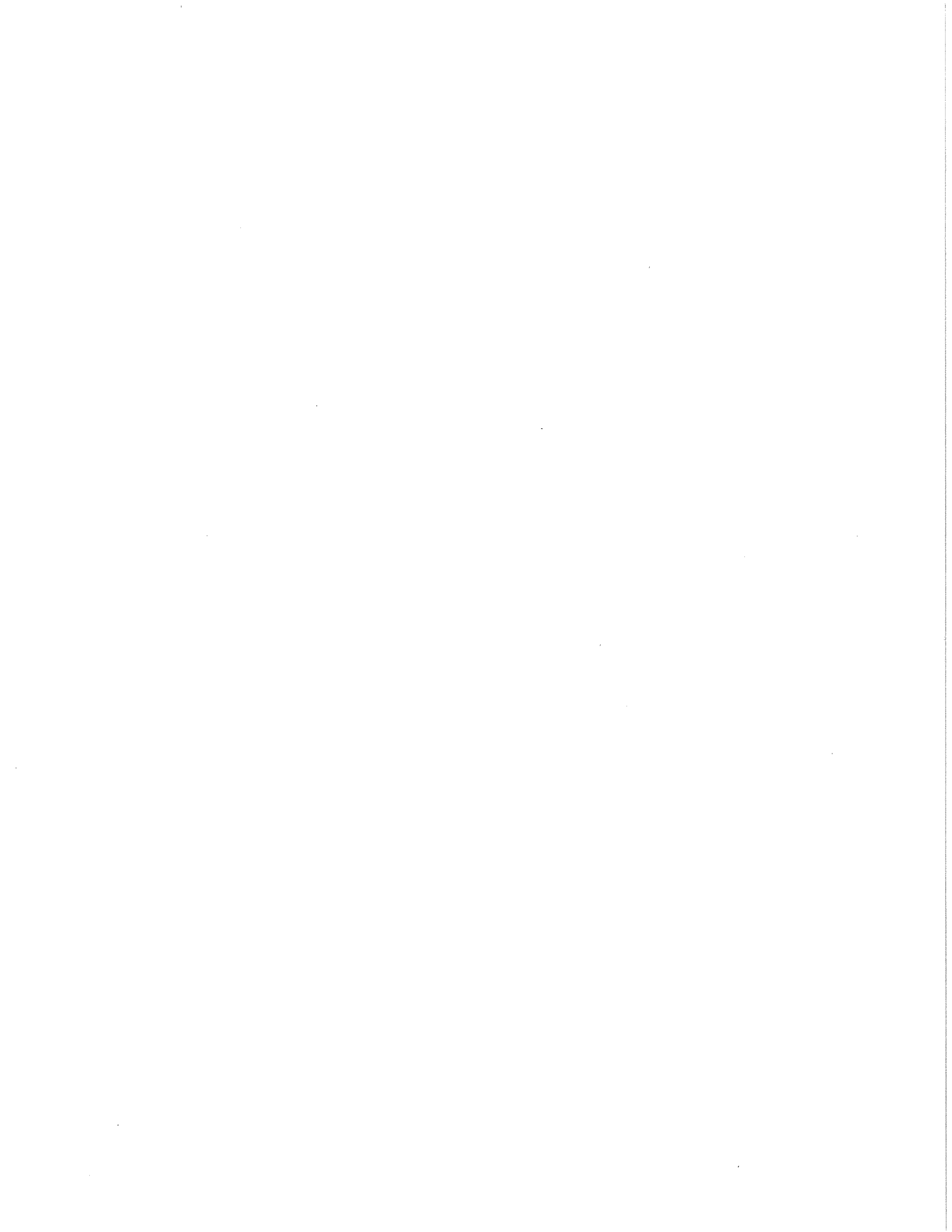
These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Northern Natural Gas Company

Year/Period of Report

End of 2021/Q1



QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES


IDENTIFICATION

01 Exact Legal Name of Respondent Northern Natural Gas Company		Year/Period of Report End of <u>2021/Q1</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124			
05 Name of Contact Person Joseph M. Lillo		06 Title of Contact Person Vice President - Finance	
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124			
08 Telephone of Contact Person, Including Area Code 402-398-7333		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/28/2021

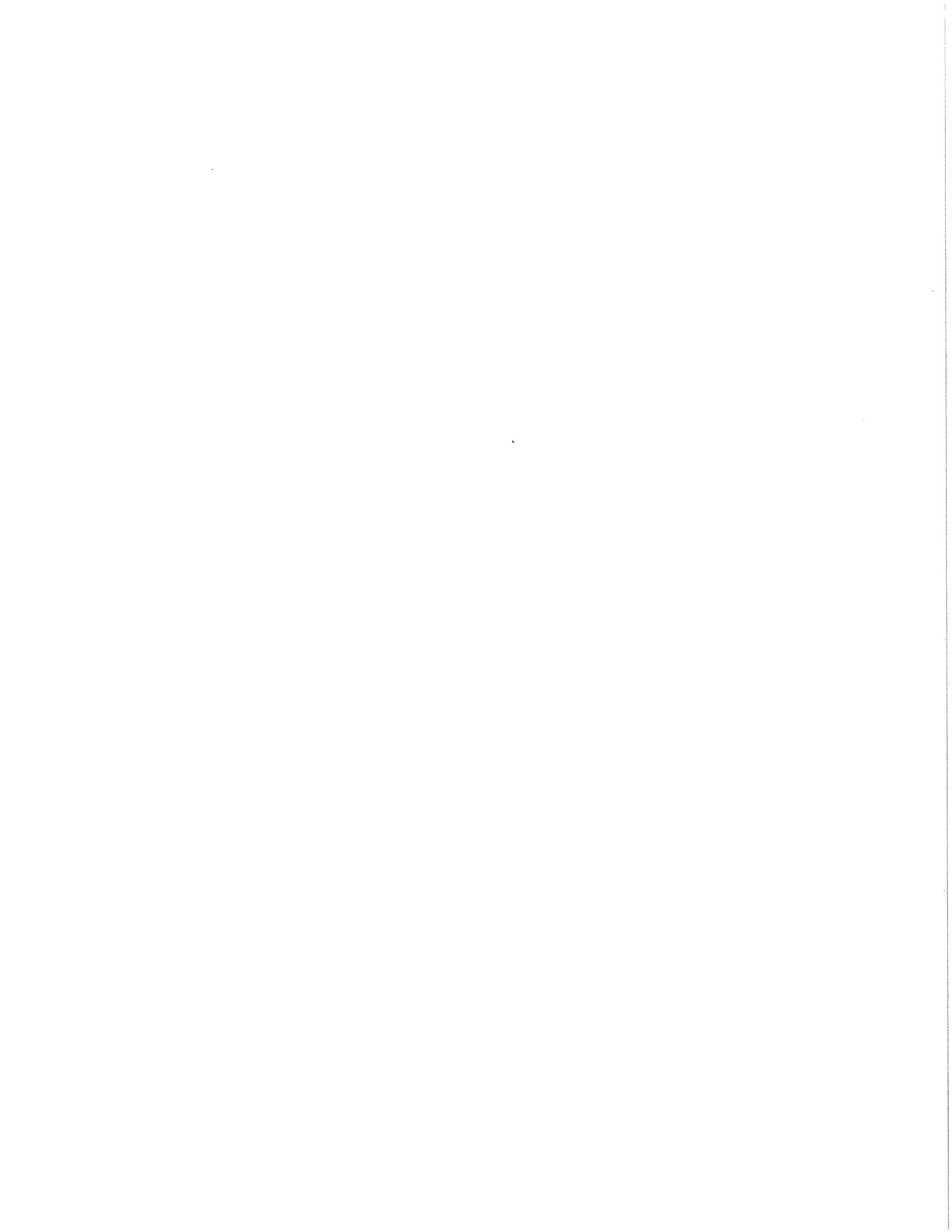
QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joseph M. Lillo		12 Title Vice President - Finance	
13 Signature <i>/s/ Joseph M. Lillo</i> 		14 Date Signed 05/28/2021	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.



Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	Important Changes During the Year	108		
2	Comparative Balance Sheet	110-113		
3	Statement of Income for the Year	114-116		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
5	Statement of Retained Earnings for the Year	118-119		
6	Statements of Cash Flows	120-121		
7	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES			
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210		
10	Other Regulatory Assets	232		
11	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
12	Monthly Quantity & Revenue Data	299		
13	Natural Gas Company- Gas Revenues and Dekatherms	309		
14	Gas Production and Other Gas Supply Expenses	310		
15	Natural Gas Storage, Terminaling, Processing Services	311		
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312		
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339		
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520		
19	Shipper Supplied Gas for the Current Quarter	521		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
Northern Natural Gas Company			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
- Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
 8. State the estimated annual effect and nature of any important wage scale changes during the year.
 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. None

5. No important extensions or reductions of the Respondent's transmission system occurred pursuant to Section 7 of the Natural Gas Act and Part 157 of the regulations of the Federal Energy Regulatory Commission from January 1 through March 31, 2021.

BLANKET CERTIFICATE ACTIVITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from January 1 through March 31, 2021.

§311 FACILITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from January 1 through March 31, 2021.

6. None

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
Northern Natural Gas Company			
Important Changes During the Quarter/Year			

7. None

8. None

9. Refer to Note 5 included in the Notes to Financial Statements on page 122.

10. None

11. Refer to Note 5 included in the Notes to the Financial Statements on page 122.

12. None

13. Not applicable

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,560,040,190	5,531,941,777
3	Construction Work in Progress (107)	200-201	134,921,562	111,958,576
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,694,961,752	5,643,900,353
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,447,654,015	1,397,038,640
6	Net Utility Plant (Total of line 4 less 5)		4,247,307,737	4,246,861,713
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		4,247,307,737	4,246,861,713
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	28,429,396	28,429,396
13	System Balancing Gas (117.2)	220	41,211,532	41,211,532
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	16,910,859	20,520,851
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		60,188,509	60,629,336
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		60,188,509	60,629,336
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		(3,155,183)	(21,760,874)
33	Special Deposits (132-134)		5,677,443	5,245,263
34	Working Funds (135)		23,400	23,400
35	Temporary Cash Investments (136)	222-223	45,776,970	33,500,000
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		98,186,393	103,429,995
38	Other Accounts Receivable (143)		3,715,316	10,588,701
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		0	0
40	Notes Receivable from Associated Companies (145)		505,000,000	185,000,000
41	Accounts Receivable from Associated Companies (146)		9,687,815	11,299,435
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		50,156,224	48,854,250
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0
54	Prepayments (165)	230	4,862,514	6,062,700
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		0	0
58	Accrued Utility Revenues (173)		0	0
59	Miscellaneous Current and Accrued Assets (174)		39,746,737	22,500,444
60	Derivative Instrument Assets (175)		420,995	7,545,382
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	6,068,563
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		760,098,624	418,357,259
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		9,242,904	9,342,217
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	94,238,860	99,500,271
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		101,833	77,340
72	Clearing Accounts (184)		0	0
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	1,816,635	1,058,106
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		0	0
78	Accumulated Deferred Income Taxes (190)	234-235	160,631,102	156,879,071
79	Unrecovered Purchased Gas Costs (191)		0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		266,031,334	266,857,005
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,420,177,991	5,082,867,092

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,002	1,002
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	981,867,972	981,867,972
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	1,609,673,024	1,369,102,224
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	0	4,450,547
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,591,541,998	2,355,421,745
16	LONG TERM DEBT			
17	Bonds (221)	256-257	1,050,000,000	1,050,000,000
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	200,000,000	200,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	7,268,160	7,304,573
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	510,263	515,259
23	(Less) Current Portion of Long-Term Debt		199,999,163	199,997,833
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,056,758,734	1,056,791,481
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		889,152	907,582
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		58,052	71,289
29	Accumulated Provision for Pensions and Benefits (228.3)		31,092,251	34,605,354
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,350,351	2,350,351
31	Accumulated Provision for Rate Refunds (229)		0	0

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	74,879
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		15,809,947	15,710,610
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		50,199,753	53,720,065
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		199,999,163	199,997,833
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		30,314,957	40,230,416
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		949,018	1,582,327
42	Customer Deposits (235)		20,463,166	18,314,242
43	Taxes Accrued (236)	262-263	161,674,296	62,955,194
44	Interest Accrued (237)		10,276,944	19,876,944
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		173,653	575,138
49	Miscellaneous Current and Accrued Liabilities (242)	268	52,855,085	45,497,602
50	Obligations Under Capital Leases-Current (243)		438,892	407,725
51	Derivative Instrument Liabilities (244)		1,894,225	83,463
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	74,879
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		479,039,399	389,446,005
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		48,713,613	28,803,060
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	0	0
61	Other Regulatory Liabilities (254)	278	430,144,327	434,136,418
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		726,943,320	725,300,693
65	Accumulated Deferred Income Taxes - Other (283)		36,836,847	39,247,625
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,242,638,107	1,227,487,796
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,420,177,991	5,082,867,092

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Statement of Income

Quarterly

- Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
- Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	550,127,912	338,203,879	550,127,912	338,203,879
3	Operating Expenses					
4	Operation Expenses (401)	317-325	147,440,280	40,789,262	147,440,280	40,789,262
5	Maintenance Expenses (402)	317-325	14,795,805	18,818,773	14,795,805	18,818,773
6	Depreciation Expense (403)	336-338	34,114,831	47,871,317	34,114,831	47,871,317
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	6,318,565	9,347,313	6,318,565	9,347,313
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	22,755,834	18,948,435	22,755,834	18,948,435
15	Income Taxes-Federal (409.1)	262-263	65,720,927	53,042,264	65,720,927	53,042,264
16	Income Taxes-Other (409.1)	262-263	23,891,049	19,744,209	23,891,049	19,744,209
17	Provision of Deferred Income Taxes (410.1)	234-235	24,732,567	31,468,858	24,732,567	31,468,858
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	40,852,901	58,172,124	40,852,901	58,172,124
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		298,916,957	181,858,307	298,916,957	181,858,307
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		251,210,955	156,345,572	251,210,955	156,345,572

Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	550,127,912	338,203,879	0	0
3						
4	0	0	147,440,280	40,789,262	0	0
5	0	0	14,795,805	18,818,773	0	0
6	0	0	34,114,831	47,871,317	0	0
7	0	0	0	0	0	0
8	0	0	6,318,565	9,347,313	0	0
9	0	0	0	0	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	0	0	0	0
13	0	0	0	0	0	0
14	0	0	22,755,834	18,948,435	0	0
15	0	0	65,720,927	53,042,264	0	0
16	0	0	23,891,049	19,744,209	0	0
17	0	0	24,732,567	31,468,858	0	0
18	0	0	40,852,901	58,172,124	0	0
19	0	0	0	0	0	0
20	0	0	0	0	0	0
21	0	0	0	0	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	0	0	0	0
25	0	0	298,916,957	181,858,307	0	0
26	0	0	251,210,955	156,345,572	0	0

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Statement of Income(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		251,210,955	156,345,572	251,210,955	156,345,572
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		515,991	1,664,989	515,991	1,664,989
38	Allowance for Other Funds Used During Construction (419.1)		2,143,231	805,875	2,143,231	805,875
39	Miscellaneous Nonoperating Income (421)		1,399,299	(1,893,747)	1,399,299	(1,893,747)
40	Gain on Disposition of Property (421.1)		0	0	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		4,058,521	577,117	4,058,521	577,117
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	52,585	219,567	52,585	219,567
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		0	73	0	73
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		3,359	3,649	3,359	3,649
49	Other Deductions (426.5)		0	0	0	0
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	55,944	223,289	55,944	223,289
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	747,409	57,477	747,409	57,477
54	Income Taxes-Other (409.2)	262-263	275,661	22,012	275,661	22,012
55	Provision for Deferred Income Taxes (410.2)	234-235	1,100,615	301,096	1,100,615	301,096
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	1,079,659	295,712	1,079,659	295,712
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,044,026	84,873	1,044,026	84,873
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		2,958,551	268,955	2,958,551	268,955
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		13,850,000	13,850,000	13,850,000	13,850,000
63	Amortization of Debt Disc. and Expense (428)	258-259	104,874	112,429	104,874	112,429
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	36,413	33,040	36,413	33,040
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	61,734	282,616	61,734	282,616
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		381,489	184,453	381,489	184,453
70	Net Interest Charges (Total of lines 62 thru 69)		13,598,706	14,027,552	13,598,706	14,027,552
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		240,570,800	142,586,975	240,570,800	142,586,975
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		240,570,800	142,586,975	240,570,800	142,586,975

BLANK PAGE

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify category] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1		2,276,430	2,276,430		
2		(633,095)	(633,095)		
3		5,348,721	5,348,721		
4		4,715,626	4,715,626	142,586,975	147,302,601
5		6,992,056	6,992,056		
6		4,450,547	4,450,547		
7		11,042,403	11,042,403		
8		(15,492,950)	(15,492,950)		
9		(4,450,547)	(4,450,547)	240,570,800	236,120,253
10					

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		1,369,102,224	1,068,149,113
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		240,570,800	142,586,975
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		1,609,673,024	1,210,736,088
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		1,609,673,024	1,210,736,088
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

BLANK PAGE

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	240,570,800	142,586,975
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	40,433,397	57,218,630
5	Amortization of (Specify)	2,593,744	2,652,825
6	Deferred Income Taxes (Net)	(16,099,378)	(26,697,882)
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(1,059,474)	(28,482,458)
9	Net (Increase) Decrease in Inventory	(1,301,974)	(927,307)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	89,386,582	139,458,200
12	Net (Increase) Decrease in Other Regulatory Assets	(2,260,293)	(2,697,846)
13	Net Increase (Decrease) in Other Regulatory Liabilities	1,477,428	4,107,523
14	(Less) Allowance for Other Funds Used During Construction	2,143,231	805,875
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other	26,807,375	2,930,930
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	378,404,976	289,343,715
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(42,019,335)	(45,483,318)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(2,143,231)	(805,875)
27	Other	12,321,572	(72,311,481)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(27,554,532)	(116,988,924)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)	(2,923,552)	(10,821,133)
39	Proceeds from Sales of Investment Securities (a)	1,413,138	9,008,141

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other:		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(29,064,946)	(118,801,916)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):	(565)	
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details): Issuance of promissory notes to BHE	15,000,000	
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	14,999,435	
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details): Issuance of Note Receivable to BHE	(335,000,000)	(180,000,000)
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(320,000,565)	(180,000,000)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	29,339,465	(9,458,201)
75			
76	Cash and Cash Equivalents at Beginning of Period	24,081,212	54,404,948
77			
78	Cash and Cash Equivalents at End of Period	53,420,677	44,946,747

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
Northern Natural Gas Company			
Notes to Financial Statements			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns locally managed businesses principally engaged in the energy industry. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns the largest interstate natural gas pipeline system in the United States, as measured by pipeline miles, which reaches from west Texas to Michigan's Upper Peninsula (the "System"). The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies and industrial and commercial users. The System consists of two commercial segments. Its traditional end-use and

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/28/2021	2021/Q1
Notes to Financial Statements			

distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Market Area and Field Area are separated at a Demarcation Point. The System consists of 14,500 miles of natural gas pipelines, including 6,000 miles of mainline transmission pipelines and 8,500 miles of branch and lateral pipelines, with a Market Area design capacity of 6.3 billion cubic feet ("Bcf") per day, a Field Area delivery capacity of 1.7 Bcf per day to the Market Area and 1.4 Bcf per day to the West Texas area and over 79 Bcf of firm service and operational storage cycle capacity in five storage facilities. The System is configured with approximately 2,240 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivered over 1.3 trillion cubic feet of natural gas to its customers in 2020.

The Respondent has no subsidiaries and does not hold a controlling financial interest in any other entity. The unaudited Financial Statements and supporting schedules were prepared in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission ("FERC"). The FERC-approved tariff establishes rates, terms and conditions under which the Respondent provides services to its customers. The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred and revenues collected for future plant retirement costs are classified as a regulatory liability for GAAP and as accumulated provision for depreciation for FERC; and deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP.

The unaudited Financial Statements do not include all of the information and disclosures required for the Respondent's annual financial statements in its 2020 FERC Form No. 2. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of March 31, 2021 and for the three-month periods ended March 31, 2021 and 2020. The results of operations for the three-month period ended March 31, 2021 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through May 28, 2021, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
Notes to Financial Statements			

Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's FERC Form No. 2 for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2021.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements or other contractual provisions. Restricted cash and cash equivalents as of March 31, 2021 and December 31, 2020, consist substantially of escrow funds held to provide the Respondent with protection against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of March 31, 2021 and December 31, 2020, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of	
	March 31, 2021	December 31, 2020
Cash and cash equivalents	\$ 42,645	\$ 11,763
Restricted cash and cash equivalents in other current assets	2,096	2,096
Restricted cash and cash equivalents in other assets	8,680	10,222
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 53,421	\$ 24,081

(3) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.2 million for each of the three-month periods ended March 31, 2021 and 2020. As of March 31, 2021, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/28/2021	2021/Q1
Notes to Financial Statements			

\$15.3 million and \$35.1 million, respectively. As of December 31, 2020, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$15.3 million and \$34.9 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(4) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- 1 Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that an entity has the ability to access at the measurement date.
- 2 Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- 3 Level 3 - Unobservable inputs reflect an entity's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. An entity develops these inputs based on the best information available, including its own data.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
Notes to Financial Statements			

The following table presents the Respondent's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other ⁽¹⁾	
As of March 31, 2021					
Assets:					
Commodity derivatives	\$ —	\$ 1,123	\$ —	\$ (702)	\$ 421
Money market mutual funds ⁽²⁾	56,550	—	—	—	56,550
Investment funds	19,971	—	—	—	19,971
	\$ 76,521	\$ 1,123	\$ —	\$ (702)	\$ 76,942
Liabilities - commodity derivatives	\$ —	\$ (2,596)	\$ —	\$ 702	\$ (1,894)
As of December 31, 2020					
Assets:					
Commodity derivatives	\$ —	\$ 16,654	\$ —	\$ (3,040)	\$ 13,614
Money market mutual funds ⁽²⁾	45,715	—	—	—	45,715
Investment funds	14,376	—	—	—	14,376
	\$ 60,091	\$ 16,654	\$ —	\$ (3,040)	\$ 73,705
Liabilities - commodity derivatives	\$ —	\$ (3,124)	\$ —	\$ 3,040	\$ (84)

(1) Represents netting under master netting arrangements.

(2) Amounts are included in cash and cash equivalents, other current assets and other assets on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
Notes to Financial Statements			

are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(5) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results.

Regulatory Matters

In July 2018, FERC issued a final rule adopting procedures for determining whether natural gas pipelines were collecting unjust and unreasonable rates in light of the reduction in the federal corporate tax rate from 2017 Tax Reform. Pursuant to the final rule, in October 2018, the Respondent filed an informational filing on FERC Form No. 501-G and a Statement Demonstrating Why No Rate Adjustment is Necessary. In January 2019, FERC initiated a Section 5 investigation to determine whether the rates currently charged by the Respondent are just and reasonable. As required by the FERC Section 5 order, the Respondent filed a cost and revenue study in April 2019. In July 2019, the Respondent filed a Section 4 rate case requesting increases in its transportation and storage rates. In January 2020, the FERC approved the Respondent's filing to implement its interim rates subject to refund, effective January 1, 2020. In June 2020, a settlement agreement was filed with the FERC, resolving the Section 5 investigation and Section 4 rate case and providing for increased service rates and depreciation rates. The settlement rates were implemented May 1, 2020, and the Respondent's provision for rate refunds for January 2020 through March 2020 totaled \$64.6 million. The FERC approved the settlement in September 2020, and rate refunds to customers were processed in early October 2020.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
Notes to Financial Statements			

(6) Other Related Party Transactions

The Respondent provided gas transportation, storage and other services to MEC totaling \$25.7 million and \$30.8 million for the three-month periods ended March 31, 2021 and 2020, respectively. MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$1.8 million and \$2.0 million for the three-month periods ended March 31, 2021 and 2020, respectively. MEC also provided electricity and other services to the Respondent of \$0.2 million for each of the three-month periods ended March 31, 2021 and 2020. The Respondent reimbursed MEC \$19.5 million and \$17.8 million for the three-month periods ended March 31, 2021 and 2020, respectively, for payroll, healthcare benefits and other benefit payments that MEC processed on behalf of the Respondent.

BHE provides certain administrative and management services, including executive, financial, legal and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$0.4 million and \$0.6 million for the three-month periods ended March 31, 2021 and 2020, respectively. Income tax transactions with BHE resulted in net payments of \$0.3 million and net receipts of \$8.6 million for the three-month periods ended March 31, 2021 and 2020, respectively.

As of March 31, 2021 and December 31, 2020, the Respondent had net accounts payable to BHE and certain subsidiaries for intercompany transactions totaling \$0.9 million and \$1.6 million, respectively. The Respondent also had accounts receivable from affiliates of \$9.7 million and \$10.1 million as of March 31, 2021 and December 31, 2020, respectively.

The Respondent provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to Kern River Gas Transmission Company ("Kern River"), an indirect wholly owned subsidiary of BHE. The Respondent billed Kern River \$0.3 million and \$0.4 million for the three-month periods ended March 31, 2021 and 2020, respectively, for these services.

The Respondent possesses demand promissory notes from BHE. The balance of the demand promissory notes as of March 31, 2021 and December 31, 2020 was \$505.0 million and \$185.0 million, respectively. The notes contain variable interest rates based on 30-day LIBOR plus a fixed spread per annum. Interest income of \$0.4 million and \$1.5 million was recorded for the three-month periods ended March 31, 2021 and 2020, respectively.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	05/28/2021	2021/Q1
Notes to Financial Statements			

(7) Subsequent Events

In April and May 2021, BHE issued promissory notes to the Respondent totaling \$560.0 million and redeemed promissory notes from the Respondent totaling \$185.0 million.

In April 2021, the Respondent issued \$550.0 million of its 3.40% Senior Bonds due October 2051. The Respondent used the net proceeds to early redeem in April 2021 all of its \$200.0 million, 4.25% Senior Notes originally due June 2021 and for general corporate purposes.

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	4,855,963,717
4	Property Under Capital Leases	1,325,994
5	Plant Purchased or Sold	
6	Completed Construction not Classified	695,993,549
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,553,283,260
9	Leased to Others	
10	Held for Future Use	6,756,930
11	Construction Work in Progress	134,921,562
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,694,961,752
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,447,654,015
15	Net Utility Plant (Total of lines 13 and 14)	4,247,307,737
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	1,306,880,885
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	9,292,127
21	Amortization of Other Utility Plant	130,895,569
22	TOTAL In Service (Total of lines 18 thru 21)	1,447,068,581
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	567,717
29	Amortization	17,717
30	TOTAL Held for Future Use (Total of lines 28 and 29)	585,434
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,447,654,015

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		4,855,963,717		
4		1,325,994		
5				
6		695,993,549		
7				
8		5,553,283,260		
9				
10		6,756,930		
11		134,921,562		
12				
13		5,694,961,752		
14		1,447,654,015		
15		4,247,307,737		
16				
17				
18		1,306,880,885		
19				
20		9,292,127		
21		130,895,569		
22		1,447,068,581		
23				
24				
25				
26				
27				
28		567,717		
29		17,717		
30		585,434		
31				
32				
33		1,447,654,015		

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	186,068,534	97,462,448
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas	4,329,095	4,329,095
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	609,423,504	165,082,859
6	Other Storage Plant	138,059,913	46,466,244
7	Base Load LNG Terminaling and Processing Plant	8,305,974	2,004,644
8	Transmission	4,474,768,534	1,080,358,329
9	Distribution		
10	General	132,327,706	51,364,961
11	TOTAL (total of lines 1 thru 10)	5,553,283,260	1,447,068,580

BLANK PAGE

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Other Regulatory Assets (Account 182.3)

- Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Deferred regulatory commission expense	2,995,486		928	374,459		2,621,027
2							
3	Asset retirement obligation	14,893,850	99,337	Various	2,734		14,990,453
4							
5	Deferred FERC annual charge	1,185,695		928	395,231		790,464
6							
7	Deferred income taxes for AFUDC equity	22,574,212	787,899	421	124,436		23,237,675
8							
9	Smartpigging/hydrostatic testing	19,286,558		833,863	1,631,158		17,655,400
10							
11	Realized deferred unamortized loss on derivative contracts	20,555,620		803	2,884,904		17,670,716
12							
13	Defined benefit pension plan	15,342,762					15,342,762
14							
15	Fuel, unaccounted for, and other trackers	2,666,088	55,936,961	813,855	58,145,917		457,132
16							
17	Unrealized loss on derviatives, net		1,473,231				1,473,231
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	Total	99,500,271	58,297,428		63,558,839	0	94,238,860

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	2,222,314	131	1,990,913		9,360,714	9,592,115
2							
3	Employee benefits	34,936,852	128	208,122		400,424	35,129,154
4							
5	Fuel, unaccounted for, and other trackers	5,370,315				4,729,349	10,099,664
6							
7	Unrealized gain on financial hedge	9,551,628	489,4495	7,670,361			1,881,267
8							
9	Excess deferred income taxes	379,106,128	Various	13,197,212			365,908,916
10							
11	Carlton resolution credits	1,228,793				1,986,429	3,215,222
12							
13	Encroachment revaluation	1,720,388				2,597,601	4,317,989
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total	434,136,418		23,066,608	0	19,074,517	430,144,327

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)					
2	Transportation of Gas for Others (489.2 and 489.3)					
3	TF	28,827,371		31,806	27,324,985	27,356,791
4	TFX	101,381,341		112,549	70,911,049	71,023,598
5	GS-T					
6	TI	2,845,831		3,529	876,991	880,520
7	LDS	48,794			126,068	126,068
8	SMS	2,658,695			1,391,812	1,391,812
9	Less: LDS units in other rates schedules	-48,794				
10	Less: SMS units in other rate schedules	-2,658,695				
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1										
2										
3	29,298,903		32,511	27,423,469	27,455,980	22,718,906		24,778	27,262,750	27,287,528
4	96,076,241		104,970	116,261,960	116,366,930	81,903,429		89,762	72,637,242	72,727,004
5	44,000			39,000	39,000	-390		48	393	441
6	5,579,000		5,788	2,069,237	2,075,025	599,533		1,044	270,489	271,533
7	36,017			157,648	157,648	55,164			69,042	69,042
8	2,238,188			1,381,749	1,381,749	2,044,690			1,377,275	1,377,275
9	-36,017					-55,164				
10	-2,238,188					-2,044,690				
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										

Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	133,054,543		147,884	100,630,905	100,778,789
64	Storage (489.4)					
65	FDD-1	9,891,727			3,650,390	3,650,390
66	IDD-1	357,456			771,208	771,208
67	PDD-1	6,546,290			552,613	552,613
68						
69						
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage	16,795,473			4,974,211	4,974,211
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)				771	771
98	Other Gas Revenues (495)	2,559,982			16,154,656	16,154,656
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues	2,559,982			16,155,427	16,155,427
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	152,409,998		147,884	121,760,543	121,908,427

Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	130,998,144		143,269	147,333,063	147,476,332	105,221,478		115,632	101,617,191	101,732,823
64										
65	16,375,276			3,585,768	3,585,768	15,572,464			3,635,191	3,635,191
66	635,839			(392,573)	(392,573)	308,677			223,655	223,655
67	2,489,800			1,721,918	1,721,918	834,352			880,897	880,897
68										
69										
70										
71										
72										
73										
74										
75										
76										
77										
78										
79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89										
90	19,500,915			4,915,113	4,915,113	16,715,493			4,739,743	4,739,743
91										
92										
93										
94										
95										
96						4,213			42,338	42,338
97				1,711	1,711				3,994	3,994
98	2,995,642			160,817,171	160,817,171	817,000			8,490,260	8,490,260
99										
100	2,995,642			160,818,882	160,818,882	821,213			8,536,592	8,536,592
101	153,494,701		143,269	313,067,058	313,210,327	122,758,184		115,632	114,893,526	115,009,158

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Natural Gas Company- Gas Revenues and Dekatherms

1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date
2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.

Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale		
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)		
7	485 Intracompany Transfers		
8	487 Forfeited Discounts		
9	488 Miscellaneous Service Revenues		
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	349,987,944	369,274,165
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		
13	489.4 Revenues from Storing Gas of Others	14,629,067	53,011,881
14	490 Sales of Prod. Ext. from Natural Gas		
15	491 Revenues from Natural Gas Proc. by Others		
16	492 Incidental Gasoline and Oil Sales	42,338	
17	493 Rent from Gas Property	6,476	
18	494 Interdepartmental Rents		
19	495 Other Gas Revenues	185,462,087	
20	Subtotal:	550,127,912	
21	496 (Less) Provision for Rate Refunds		
22	TOTAL	550,127,912	

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Gas Production and Other Gas Supply Expenses

Report the amount of gas production and other gas supply expenses year to date

Line No.	Account (a)	Year to Date (b)	
1	Production Expenses		
2	Manufactured Gas Production		
3	Total Manufactured Gas Production (700-742)		
4	Natural Gas Production and Gathering		
5	(750-760) Operation		
6	(761-769) Maintenance		
7	Total Natural Gas Production and Gathering (lines 5 and 6)		
8	Production Extraction		
9	(770-783) Operation		
10	(784-791) Maintenance		
11	Total Production Extraction (lines 9 and 10)		
12	(795-798) Exploration and Development Expenses		
13	Other Gas Supply Expenses		
14	Operation		
15	(800) Natural Gas Well Head Purchases		
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers		
17	(801) Natural Gas Field Line Purchases		
18	(802) Natural Gasoline Plant Outlet Purchases		
19	(803) Natural Gas Transmission Line Purchases	3,271,683	
20	(804) Natural Gas City Gate Purchases		
21	(804.1) Liquefied Natural Gas Purchases		
22	(805) Other Gas Purchases	33,345,223	
23	(805.1) (Less) Purchase Gas Cost Adjustments		
24	Total Purchased Gas (lines 15 through 23)	36,616,906	
25	(806) Exchange Gas	3,172,149	
26	Purchased Gas Expenses		
27	(807.1) Well Expense - Purchased Gas		
28	(807.2) Operation of Purchased Gas Measuring Stations		
29	(807.3) Maintenance of Purchased Gas Measuring Stations		
30	(807.4) Purchased Gas Calculations Expenses		
31	(807.5) Other Purchased Gas Expenses		
32	Total Purchased Gas Expenses (lines 27 thru 31)		
33	(808.1) Gas Withdrawn from Storage-Debit	124,713,827	
34	(808.2) (Less) Gas Delivered to Storage - Credit	65,332,952	
35	(809.1) Withdrawals of Liquefied Natural Gas for Processing - Debit		
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit		
37	Gas Used in Utility Operation - Credit		
38	(810) Gas Used for Compressor Station Fuel - Credit	43,995,285	
39	(811) Gas Used for Products Extraction - Credit		
40	(812) Gas Used for Other Utility Operations - Credit	(12,353,178)	
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	31,642,107	
42	(813) Other Gas Supply Expense	(19,907,127)	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	47,620,696	
44	Total Production Expenses (Lines 3,7,11,12, and 43)	47,620,696	

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Natural Gas Storage, Terminating, Processing Services

Report the amount of natural gas storage, terminating, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
2	UNDERGROUND STORAGE EXPENSES		
3	(814-826) Operations	6,155,080	
4	(830-837) Maintenance	1,273,506	
5	Total Underground Storage Expenses (Lines 3 and 4)	7,428,586	
6	OTHER STORAGE EXPENSES		
7	(840-842.3) Operations	545,563	
8	(843.1-843.9) Maintenance	781,112	
9	Total Other Storage Expenses (lines 7 and 8)	1,326,675	
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING		
11	(844.1-846.2) Operations		
12	(847.1-847.8) Maintenance		
13	Total Liquefied Natural Gas Terminating and Processing (Lines 11 and 12)		
14	TRANSMISSION EXPENSES		
15	Transmission Operation Expenses		
16	(850) Operation Supervision and Engineering	703,982	
17	(851) System Control and Load Dispatching	11,834,424	
18	(852) Communication System Expenses	399,842	
19	(853) Compressor Station Labor and Expenses	3,478,014	
20	(854) Gas for Compressor Station Fuel	41,396,588	
21	(855) Other Fuel and Power for Compressor Stations	1,113,451	
22	(856) Mains Expenses	11,733,285	
23	(857) Measuring and Regulating Station Expenses	1,768,857	
24	(858) Transmission and Compression of Gas by Others		
25	(859) Other Expenses	997,180	
26	(860) Rents	447,695	
27	Total Transmission Operation Expenses (Lines 16 through 26)	73,873,318	
28	Transmission Maintenance Expenses		
29	(861) Maintenance Supervision and Engineering	447,764	
30	(862) Maintenance of Structures and Improvements	292,605	
31	(863) Maintenance of Mains	5,994,151	
32	(864) Maintenance of Compressor Station Equipment	4,679,945	
33	(865) Maintenance of Measuring and Regulating Equipment	837,248	
34	(866) Maintenance of Communication Equipment	51,601	
35	(867) Maintenance of Other Equipment	437,873	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	12,741,187	
37	Total Transmission Expenses (lines 27 and 36)	86,614,505	
38	DISTRIBUTION EXPENSES		
39	(870-881) Operation Expenses		
40	(885-894) Maintenance		
41	Total Distribution Expenses (Lines 39 and 40)		
42	Total (lines 5,9,13,37 and 41)	95,369,766	

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Gas Customer Accounts, Service, Sales, Administrative and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	
2	(907-910) Customer Service and Information Expenses	
3	(911-916) Sales Expenses	556
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	7,833,228
7	921 Office Supplies and Expenses	2,200,797
8	(Less) 922 Administrative Expenses Transferred-Credit	282,394
9	923 Outside Services Employed	4,007,767
10	924 Property Insurance	172,140
11	925 Injuries and Damages	411,235
12	926 Employee Pensions and Benefits	3,753,974
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	769,690
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	219,648
18	931 Rents	158,982
19	TOTAL Operation (Total of lines 6 through 18)	19,245,067
20	Maintenance	
21	932 Maintenance of General Plant	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	19,245,067

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
1	Intangible Plant	0	0	5,683,216
2	Production Plant, Manufacturing Plant	0	0	0
3	Production and Gathering Plant - Natural Gas	9,699	0	0
4	Products Extraction - Natural Gas	0	0	0
5	Underground Gas Storage Plant	2,134,937	0	71,007
6	Other Storage Plant	1,040,895	0	0
7	Base Load LNG Terminaling and Processing Plant	90,089	0	0
8	Processing Plant	0	0	0
9	Transmission Plant	27,775,172	0	564,342
10	Distribution Plant	0	0	0
11	General Plant	3,064,039	0	0
12	Common Plant	0	0	0
13	TOTAL GAS (Lines 1 through 12)	34,114,831	0	6,318,565

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Amortization of Other Gas Plant (Account 405) (e)	Total (b) to (e)			
1	0	5,683,216			
2	0	0			
3	0	9,699			
4	0	0			
5	0	2,205,944			
6	0	1,040,895			
7	0	90,089			
8	0	0			
9	0	28,339,514			
10	0	0			
11	0	3,064,039			
12	0	0			
13	0	40,433,396			

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Gas Account - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		163,040	163,040
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	369,274,165	369,274,165
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	7,721,696	7,721,696
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	1,939,420	1,939,420
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		44,835,175	44,749,791
13	Gas Received from Shippers as Compressor Station Fuel		4,752,849	4,752,849
14	Gas Received from Shippers as Lost and Unaccounted for		515,964	515,964
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		429,202,309	429,116,925
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	369,274,165	369,274,165
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	45,302,972	45,302,972
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	320,973	320,973
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		5,526,428	5,526,428
28	Gas Used for Compressor Station Fuel	509	3,120,816	3,120,816
29	Other Deliveries and Gas Used for Other Operations		7,112,243	7,112,243
30	Total Deliveries (Total of lines 18 thru 29)		430,657,597	430,657,597
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(1,455,288)	(1,455,288)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		429,202,309	429,202,309

BLANK PAGE

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	754,096	285,183	664,400	1,703,679
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	754,096	285,183	664,400	1,703,679
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	362,584	137,136	319,494	819,214
12	Distribution				
13	Storage	3,181		71,674	74,855
14	Total gas used in compressors	365,765	137,136	391,168	894,069
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	121,950	46,124	107,457	275,531
19	Distribution				
20	Storage	2,020		45,511	47,531
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	123,970	46,124	152,968	323,062
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	(134,960)	(51,045)	(118,921)	(304,926)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	(134,960)	(51,045)	(118,921)	(304,926)

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Shipper Supplied Gas for the Current Quarter (continued)

--	--	--	--	--	--	--	--	--	--	--

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	1,811,263	685,055	1,596,006	4,092,324					805	805
5										
6										
7	1,811,263	685,055	1,596,006	4,092,324						
8										
9										
10										
11	871,036	329,443	767,519	1,967,998					854	810
12										
13	7,643		172,181	179,824					819	810
14	878,679	329,443	939,700	2,147,822						
15										
16										
17										
18	292,961	110,804	258,144	661,909					See footnote	812
19										
20	4,850		109,267	114,117					See footnote	812
21										
22	297,811	110,804	367,411	776,026						
23										
24										
25										
26	(324,421)	(122,703)	(285,866)	(732,990)					812	813
27										
28										
29										
30	(324,421)	(122,703)	(285,866)	(732,990)						

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	404,522	152,968	356,370	913,860
35	Distribution				
36	Storage	(5,201)		(117,185)	(122,386)
37	Total Net Excess Or (Deficiency)	399,321	152,968	239,185	791,474
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	399,321	152,968	239,185	791,474
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	399,321	152,968	239,185	791,474
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be recovered from shippers				
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter	369,274,165			
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)	369,274,165			

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34	971,687	367,511	856,209	2,195,407						
35										
36	(12,493)		(281,448)	(293,941)						
37	959,194	367,511	574,761	1,901,466						
38										
39										
40										
41										
42	959,194	367,511	574,761	1,901,466					805	182.3
43										
44										
45										
46										
47										
48										
49										
50										
51	959,194	367,511	574,761	1,901,466						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	772,056	281,361	658,016	1,711,433
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	772,056	281,361	658,016	1,711,433
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	386,387	140,816	329,341	856,544
12	Distribution				
13	Storage	3,245		73,098	76,343
14	Total gas used in compressors	389,632	140,816	402,439	932,887
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	88,819	32,370	75,706	196,895
19	Distribution				
20	Storage	1,873		42,207	44,080
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	90,692	32,370	117,913	240,975
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	(267,019)	(97,313)	(227,596)	(591,928)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	(267,019)	(97,313)	(227,596)	(591,928)

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	2,082,490	758,948	1,775,033	4,616,471					805	805
5										
6									805	805
7	2,082,490	758,948	1,775,033	4,616,471						
8										
9										
10										
11	1,042,433	379,907	888,530	2,310,870					854	810
12										
13	8,754		197,212	205,966					819	810
14	1,051,187	379,907	1,085,742	2,516,836						
15										
16										
17										
18	239,626	87,330	204,247	531,203					See footnote	812
19										
20	5,054		113,869	118,923					See footnote	812
21										
22	244,680	87,330	318,116	650,126						
23										
24										
25										
26	(720,706)	(262,656)	(614,302)	(1,597,664)					813	812
27										
28										
29										
30	(720,706)	(262,656)	(614,302)	(1,597,664)						

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	563,869	205,488	480,565	1,249,922
35	Distribution				
36	Storage	(5,118)		(115,305)	(120,423)
37	Total Net Excess Or (Deficiency)	558,751	205,488	365,260	1,129,499
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	558,751	205,488	365,260	1,129,499
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	558,751	205,488	365,260	1,129,499
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34	1,521,137	554,367	1,296,558	3,372,062						
35										
36	(13,808)		(311,081)	(324,889)						
37	1,507,329	554,367	985,477	3,047,173						
38										
39										
40										
41										
42	1,507,329	554,367	985,477	3,047,173					805	182.3
43										
44										
45										
46										
47										
48										
49										
50										
51	1,507,329	554,367	985,477	3,047,173						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	821,844	284,738	747,119	1,853,701
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	821,844	284,738	747,119	1,853,701
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	541,419	187,555	492,088	1,221,062
12	Distribution				
13	Storage	3,094		69,704	72,798
14	Total gas used in compressors	544,513	187,555	561,792	1,293,860
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	95,612	33,121	86,901	215,634
19	Distribution				
20	Storage	1,928		43,436	45,364
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	97,540	33,121	130,337	260,998
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	(247,610)	(85,775)	(225,049)	(558,434)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	(247,610)	(85,775)	(225,049)	(558,434)

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of <u>2021/Q1</u>
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	------------------------------------------------

Shipper Supplied Gas for the Current Quarter (continued)

--	--	--	--	--	--	--	--	--	--	--

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	24,935,654	8,638,061	22,663,663	56,237,378					805	805
5										
6									805	805
7	24,935,654	8,638,061	22,663,663	56,237,378						
8										
9										
10										
11	16,457,997	5,701,282	14,958,442	37,117,721					854	810
12										
13	94,049		2,118,857	2,212,906					819	810
14	16,552,046	5,701,282	17,077,299	39,330,627						
15										
16										
17										
18	2,906,408	1,006,820	2,641,593	6,554,821					See footnote	812
19										
20	58,606		1,320,364	1,378,970					See footnote	812
21										
22	2,965,014	1,006,820	3,961,957	7,933,791						
23										
24										
25										
26	(8,612,434)	(2,983,469)	(7,827,720)	(19,423,623)					812	813
27										
28										
29										
30	(8,612,434)	(2,983,469)	(7,827,720)	(19,423,623)						

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	432,423	149,837	393,179	975,439
35	Distribution				
36	Storage	(5,022)		(113,140)	(118,162)
37	Total Net Excess Or (Deficiency)	427,401	149,837	280,039	857,277
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	427,401	149,837	280,039	857,277
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	427,401	149,837	280,039	857,277
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report End of 2021/Q1
----------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------	-----------------------------------------

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34	14,183,683	4,913,428	12,891,348	31,988,459						
35										
36	(152,655)		(3,439,221)	(3,591,876)						
37	14,031,028	4,913,428	9,452,127	28,396,583						
38										
39										
40										
41										
42	14,031,028	4,913,428	9,452,127	28,396,583					805	182.3
43										
44										
45										
46										
47										
48										
49										
50										
51	14,031,028	4,913,428	9,452,127	28,396,583						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 32 Column: c

The book overdraft position reflected in Cash (Account 131) is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset the amounts.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

Schedule Page: 117 Line No.: 5 Column: g
The \$6,992,056 pertains to natural gas commodity swaps.

Schedule Page: 117 Line No.: 10 Column: g
The \$0 pertains to natural gas commodity swaps.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

	2021	2020
Regulatory assets	\$ 2,525,284	\$ 2,573,436
Debt discount and expense	68,460	79,389
Total	\$ 2,593,744	\$ 2,652,825

Schedule Page: 120 Line No.: 16 Column: b

	2021	2020
Gas balancing activities	\$ 16,984,675	\$ 215,360
Price risk management activities	9,143,592	1,668,515
Prepayments and other assets	679,108	1,047,055
Total	\$ 26,807,375	\$ 2,930,930

Schedule Page: 120 Line No.: 27 Column: b

	2021	2020
Payables and accrued expenses	\$ (11,113,509)	\$ (76,970,208)
CIACs	23,435,081	4,658,727
Total	\$ 12,321,572	\$ (72,311,481)

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Line No.	Regulatory Authorization Description	Regulatory Citation	Amortization Period
1	Deferred regulatory commission expense	RP19-1353	Over 36 months
3	Asset retirement obligation	RP19-1353	Estimated Life of ARO
5	Deferred FERC annual charge	18 CFR Sec 154.402	12 months ending September
7	Deferred income taxes associated with AFUDC equity	RP19-1353	Based on life of plant
9	Smartpigging/hydrostatic testing	RP04-155	Through December 2026
11	Realized deferred unamortized loss on derivative contracts	Orders 552 & 627	Through December 2022
13	Defined benefit pension plan	AI07-1-000 & Order 710	N/A
15	Fuel and storage, unaccounted for gas, under-recovery retainage (URR), and electrical compression trackers	RP97-275 RP19-1353	N/A
17	Unrealized loss on financial hedge	Orders 552 & 627	N/A

Schedule Page: 232 Line No.: 3 Column: d

Accounts debited include Accounts 101, 108, 182.3 and 230.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Authorization			
Line No.	Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A
3	Employee benefits	A107-1-000 & Order 710	N/A
5	Fuel and storage, unaccounted for gas, and electrical compression trackers	RP97-275	N/A
7	Unrealized gain on financial hedge	Orders 552 & 627	N/A
9	Excess deferred income taxes	RP19-1353	Through September 2048
11	Carlton resolution credits	RP01-382	N/A
13	Encroachment revaluation	Orders 552 & 627	N/A

Schedule Page: 278 Line No.: 9 Column: c

Accounts credited include Accounts 190, 410.1, 410.2, 411.1 and 411.2.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 3 Column: c

The 163,040 Dth represents gas purchases recorded to FERC account 803.

Schedule Page: 520 Line No.: 12 Column: c

The 44,835,175 Dth represents gas withdrawn from storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 27 Column: c

The 5,526,428 Dth represents gas injected into storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 29 Column: c

	<u>Amount (Dth)</u>
Drip Shrinkage	4,213
Reverse Work Order Adjustment	(85,890)
Gas Used in other O&M Operations	825,035
Under-recovery of storage volumes	(3,739)
Other Gas Operational Sales - Account 495	6,372,624
Total	<u>7,112,243</u>

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 22 Column: e

Gas used for other operation purposes:

		<u>Month 1</u> <u>Gas Used (Dth)</u>	<u>Month 1</u> <u>Amount (\$)</u>
LNG Compressor Station Fuel	842.1	4,632	11,127
Line Operations	856	270,899	650,781
Purification Underground Storage	821	11,944	28,693
Other Underground Storage Operations	817	28,589	68,613
Other Compressor Station Fuel	819	6,998	16,811
		<u>323,062</u>	<u>\$ 776,026</u>

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: s

Gas used for other operation purposes:

		<u>Month 2</u> <u>Gas Used (Dth)</u>	<u>Month 2</u> <u>Amount (\$)</u>
LNG Compressor Station Fuel	842.1	5,986	16,150
Line Operations	856	190,909	515,053
Purification Underground Storage	821	11,370	30,675
Other Underground Storage Operations	817	25,358	68,413
Other Compressor Station Fuel	819	7,352	19,835
		<u>240,975</u>	<u>\$ 650,126</u>

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: gg

Gas used for other operation purposes:

		<u>Month 3</u> <u>Gas Used (Dth)</u>	<u>Month 3</u> <u>Amount (\$)</u>
LNG Compressor Station Fuel	842.1	8,589	261,088
Line Operations	856	207,045	6,293,733
Purification Underground Storage	821	10,165	308,995
Other Underground Storage Operations	817	27,108	824,026
Other Compressor Station Fuel	819	8,091	245,949
		<u>260,998</u>	<u>\$ 7,933,791</u>

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/28/2021	Year/Period of Report 2021/Q1
Northern Natural Gas Company			
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 1 Column:

The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.

Schedule Page: 521 Line No.: 56 Column: a

All deficiency gas is to be recovered from shippers and is recorded in a volumetric tracker.

Schedule Page: 521 Line No.: 64 Column: a

For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.

The Respondent allocated discounted, negotiated and recourse amounts for lines 11, 18 and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.