

THIS FILING IS

Item 1: ☒ An Initial (Original)  
Submission

OR ☐ Resubmission No. \_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2021/Q1

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent PacifiCorp	02 Year/Period of Report End of <u>2021/Q1</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: right; padding-right: 50px;">/ /</div>		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer Kahl	06 Title of Contact Person External Reporting Director	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person <i>Including Area Code</i> (503) 813-5784	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> <div style="text-align: right; padding-right: 50px;">/ /</div>
<b>QUARTERLY CORPORATE OFFICER CERTIFICATION</b>		
The undersigned officer certifies that:  I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Nikki L. Kobliha	03 Signature  <div style="text-align: center; padding-top: 20px;">Nikki L. Kobliha (Signature on file)</div>	04 Date Signed <i>(Mo, Da, Yr)</i> 05/21/2021
02 Title Vice President, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2021/Q1</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			

PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.
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Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

# ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<u>California</u> <sup>(1)</sup> None			
<u>Idaho</u> <sup>(2)</sup> None			
<u>Oregon</u> <sup>(3)</sup> None			
<u>Utah</u> <sup>(4)</sup> Bear River Cedar Hills Woods Cross	03/01/2021 03/01/2021 03/01/2021	03/01/2026 03/01/2041 03/01/2026	— — —
<u>Washington</u> <sup>(5)</sup> Dayton	02/12/2021	02/12/2031	—
<u>Wyoming</u> <sup>(6)</sup> None			

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

# ITEM 2.

None.

# ITEM 3.

None.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2021/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 4.**

None.

**ITEM 5.**

For the three-month period ended March 31, 2021, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

**ITEM 6.**

*Short-term Debt*

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of March 31, 2021, PacifiCorp had \$95 million of short-term debt outstanding at a weighted average interest rate of 0.16%.

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Federal Energy Regulatory Commission – Docket No. ES20-1, dated December 12, 2019, letter order effective January 1, 2020 through December 31, 2021.
- Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-16-03, Order No. 33476, dated March 4, 2016, effective through April 30, 2021, extended in Case No. PAC-E-21-02, Order No. 34927, dated February 23, 2021, effective through April 30, 2026.
- Oregon Public Utility Commission ("OPUC")– Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-980404, dated April 8, 1998.

*Long-term Debt*

As of March 31, 2021, PacifiCorp had regulatory authorization from the IPUC and the OPUC to issue an additional \$3 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. Also, as of March 31, 2021, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

State commission authorizations to issue an additional \$3 billion of long-term debt are as follows:

- IPUC – Case No. PAC-E-20-15, Order 34831, dated November 12, 2020, effective through September 30, 2025.
- OPUC – Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.

**ITEM 7.**

None.

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PacifiCorp			2021/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 8.**

For the three-month period ended March 31, 2021, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase <sup>(1)</sup>	Effective Date(s)	Estimated Annual Financial Impact <sup>(2)</sup>
IBEW 57 Combustion Turbine (UT)	2.33%	01/26/2021	\$ 80,500
IBEW 57 Power Delivery (UT, ID & WY)	2.33%	01/26/2021	1,959,964
IBEW 57 Power Supply (UT, ID & WY)	2.33%	01/26/2021	865,341
IBEW 125 (OR, WA)	2.33%	01/26/2021	653,003
Total			<u>\$ 3,558,808</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

**ITEM 9.**

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfires in California and Oregon that occurred during calendar year 2020, refer to Note 8 of Notes to Financial Statements in this Form No. 3-Q.

**ITEM 10.**

There have been no officer, director or security holder transactions during the three-month period ended March 31, 2021.

**ITEM 11.**

(Reserved.)

**ITEM 12.**

None.

**ITEM 13.**

None.

**ITEM 14.**

Not applicable.

Name of Respondent		This Report Is:		Date of Report		Year/Period of Report	
PacifiCorp		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr) / /		End of 2021/Q1	

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	31,381,439,733	30,752,136,973
3	Construction Work in Progress (107)	200-201	1,155,307,685	1,539,838,861
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		32,536,747,418	32,291,975,834
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	11,045,325,189	10,874,594,134
6	Net Utility Plant (Enter Total of line 4 less 5)		21,491,422,229	21,417,381,700
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		21,491,422,229	21,417,381,700
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		12,447,455	12,333,949
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,232,518	3,224,650
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224-225	137,343,144	137,091,815
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		110,748,081	106,378,001
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		34,347,279	35,358,662
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		6,004,911	6,372,711
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		297,728,280	294,380,416
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		10,729,469	11,310,312
36	Special Deposits (132-134)		36,894	69,648
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		52,516	52,513
39	Notes Receivable (141)		1,375,669	1,374,246
40	Customer Accounts Receivable (142)		442,877,996	472,567,933
41	Other Accounts Receivable (143)		43,977,084	39,312,444
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		17,255,119	17,084,938
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		54,755,979	28,457,757
45	Fuel Stock (151)	227	215,215,968	222,141,625
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	259,619,234	260,235,105
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		75,276,304	80,191,819
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,345,456	1,184,888
61	Accrued Utility Revenues (173)		226,117,000	253,806,000
62	Miscellaneous Current and Accrued Assets (174)		0	11,101,465
63	Derivative Instrument Assets (175)		49,051,808	33,026,440
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		6,004,911	6,372,711
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,357,171,347	1,391,374,546
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		36,808,669	37,670,714
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,287,522,039	1,296,157,597
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,203,872	1,673,810
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	110,134,771	101,368,220
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		3,243,092	3,388,709
82	Accumulated Deferred Income Taxes (190)	234	756,639,667	777,003,313
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,196,552,110	2,217,262,363
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		25,342,873,966	25,320,399,025



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2021/Q1
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 44 Column: c**

As of March 31, 2021, Account 146, Accounts receivable from associated companies, included \$53,564,435 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 110 Line No.: 44 Column: d**

As of December 31, 2020, Account 146, Accounts receivable from associated companies, included \$27,548,045 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	4,796,984,154	4,628,196,840
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	83,344,143	83,092,814
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-18,841,249	-19,097,488
16	Total Proprietary Capital (lines 2 through 15)		9,342,793,439	9,173,498,557
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	8,667,150,000	8,667,150,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		11,213	13,970
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		17,748,267	18,031,923
24	Total Long-Term Debt (lines 18 through 23)		8,649,412,946	8,649,132,047
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		19,906,297	20,983,471
27	Accumulated Provision for Property Insurance (228.1)		5,200,946	4,731,983
28	Accumulated Provision for Injuries and Damages (228.2)		153,310,401	153,031,206
29	Accumulated Provision for Pensions and Benefits (228.3)		164,342,863	171,735,512
30	Accumulated Miscellaneous Operating Provisions (228.4)		32,332,107	32,574,469
31	Accumulated Provision for Rate Refunds (229)		9,239,918	9,239,918
32	Long-Term Portion of Derivative Instrument Liabilities		19,290,205	19,164,041
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		268,472,581	270,152,870
35	Total Other Noncurrent Liabilities (lines 26 through 34)		672,095,318	681,613,470
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		95,000,000	93,000,000
38	Accounts Payable (232)		600,323,906	722,327,719
39	Notes Payable to Associated Companies (233)		1,302	24,836,545
40	Accounts Payable to Associated Companies (234)		133,036,430	143,269,702
41	Customer Deposits (235)		37,979,508	42,224,507
42	Taxes Accrued (236)	262-263	110,313,307	69,730,217
43	Interest Accrued (237)		115,334,478	128,769,917
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2021/Q1
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 39 Column: c**

Represents accrued interest due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At March 31, 2021, no advances were outstanding.

**Schedule Page: 112 Line No.: 39 Column: d**

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2020, the interest rate on the outstanding loan balance was 0.16%.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,241,885,694	1,205,165,368	1,241,885,694	1,205,165,368
3	Operating Expenses					
4	Operation Expenses (401)	320-323	586,364,001	573,390,434	586,364,001	573,390,434
5	Maintenance Expenses (402)	320-323	101,325,171	102,421,080	101,325,171	102,421,080
6	Depreciation Expense (403)	336-337	240,728,094	235,181,480	240,728,094	235,181,480
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	14,154,534	11,973,661	14,154,534	11,973,661
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	756,405	1,270,799	756,405	1,270,799
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		1,720,913	93,688	1,720,913	93,688
13	(Less) Regulatory Credits (407.4)			1,037,696		1,037,696
14	Taxes Other Than Income Taxes (408.1)	262-263	60,639,958	48,698,083	60,639,958	48,698,083
15	Income Taxes - Federal (409.1)	262-263	-27,409,135	7,615,515	-27,409,135	7,615,515
16	- Other (409.1)	262-263	1,847,241	7,034,277	1,847,241	7,034,277
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	157,903,100	199,235,302	157,903,100	199,235,302
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	145,019,584	229,692,920	145,019,584	229,692,920
19	Investment Tax Credit Adj. - Net (411.4)	266	-320,719	-595,323	-320,719	-595,323
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		992,689,979	955,588,380	992,689,979	955,588,380
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		249,195,715	249,576,988	249,195,715	249,576,988

STATEMENT OF INCOME FOR THE YEAR (Continued)

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,241,885,694	1,205,165,368					2
						3
586,364,001	573,390,434					4
101,325,171	102,421,080					5
240,728,094	235,181,480					6
						7
14,154,534	11,973,661					8
756,405	1,270,799					9
						10
						11
1,720,913	93,688					12
	1,037,696					13
60,639,958	48,698,083					14
-27,409,135	7,615,515					15
1,847,241	7,034,277					16
157,903,100	199,235,302					17
145,019,584	229,692,920					18
-320,719	-595,323					19
						20
						21
						22
						23
						24
992,689,979	955,588,380					25
249,195,715	249,576,988					26

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		249,195,715	249,576,988	249,195,715	249,576,988	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		325,998	278,538	325,998	278,538	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		299,925	271,265	299,925	271,265	
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)		8,327	7,921	8,327	7,921	
35	Nonoperating Rental Income (418)		145,700	125,277	145,700	125,277	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	251,329	-427,765	251,329	-427,765	
37	Interest and Dividend Income (419)		5,783,052	2,746,072	5,783,052	2,746,072	
38	Allowance for Other Funds Used During Construction (419.1)		13,156,781	21,068,532	13,156,781	21,068,532	
39	Miscellaneous Nonoperating Income (421)		1,423,151	-1,877,817	1,423,151	-1,877,817	
40	Gain on Disposition of Property (421.1)		273,151	1,122,495	273,151	1,122,495	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		21,050,910	22,756,146	21,050,910	22,756,146	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)			4,975		4,975	
44	Miscellaneous Amortization (425)		331,766	332,155	331,766	332,155	
45	Donations (426.1)		371,117	544,267	371,117	544,267	
46	Life Insurance (426.2)		-2,074,042	2,969,431	-2,074,042	2,969,431	
47	Penalties (426.3)		3,245	9,049	3,245	9,049	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		259,323	280,344	259,323	280,344	
49	Other Deductions (426.5)		1,026,161	-1,330,896	1,026,161	-1,330,896	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-82,430	2,809,325	-82,430	2,809,325	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	85,092	98,753	85,092	98,753	
53	Income Taxes-Federal (409.2)	262-263	841,207	-584,256	841,207	-584,256	
54	Income Taxes-Other (409.2)	262-263	190,510	-132,318	190,510	-132,318	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	9,314,973	23,660,093	9,314,973	23,660,093	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	8,725,902	23,186,303	8,725,902	23,186,303	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)		109,128	-2,118,598	109,128	-2,118,598	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,596,752	1,974,567	1,596,752	1,974,567	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		19,536,588	17,972,254	19,536,588	17,972,254	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		100,562,873	93,967,739	100,562,873	93,967,739	
63	Amort. of Debt Disc. and Expense (428)		1,146,265	997,812	1,146,265	997,812	
64	Amortization of Loss on Reacquired Debt (428.1)		145,617	145,617	145,617	145,617	
65	(Less) Amort. of Premium on Debt-Credit (429)		2,757	2,757	2,757	2,757	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		8,260	66,586	8,260	66,586	
68	Other Interest Expense (431)		4,202,192	6,843,174	4,202,192	6,843,174	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,409,265	10,418,827	6,409,265	10,418,827	
70	Net Interest Charges (Total of lines 62 thru 69)		99,653,185	91,599,344	99,653,185	91,599,344	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		169,079,118	175,949,898	169,079,118	175,949,898	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		169,079,118	175,949,898	169,079,118	175,949,898	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2021/Q1
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 6 Column: c**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$5,423,747 and \$4,200,819, during the three-month periods ended March 31, 2021 and 2020, respectively.

**Schedule Page: 114 Line No.: 7 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

**Schedule Page: 114 Line No.: 14 Column: c**

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$12,029,646 and \$11,653,468, during the three-month periods ended March 31, 2021 and 2020, respectively.

**Schedule Page: 114 Line No.: 24 Column: c**

Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		4,574,204,823	3,798,019,657
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		168,827,789	176,377,663
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-40,475	( 40,475)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-40,475	( 40,475)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock			
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1		60,087,149
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,742,992,137	4,034,443,994
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 24 Column: c**

Outstanding shares of preferred stock as of March 31, 2021 and declared dividends on preferred stock during the three-month period ended March 31, 2021 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 8,895
7.00% Serial Preferred	18,046	31,580
	23,976	\$ 40,475

**Schedule Page: 118 Line No.: 24 Column: d**

Outstanding shares of preferred stock as of March 31, 2020 and declared dividends on preferred stock during the three-month period ended March 31, 2020 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 8,895
7.00% Serial Preferred	18,046	31,580
	23,976	\$ 40,475

**Schedule Page: 118 Line No.: 37 Column: d**

For the three-month period ended March 31, 2020, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$60,000,000
Fossil Rock Fuels, LLC	87,149
	\$60,087,149

**Schedule Page: 118 Line No.: 46 Column: c**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

**Schedule Page: 118 Line No.: 46 Column: d**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	169,079,118	175,949,898
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	247,316,700	239,789,089
5	Amortization:	16,932,546	12,601,534
6			
7			
8	Deferred Income Taxes (Net)	13,472,587	-29,983,828
9	Investment Tax Credit Adjustment (Net)	-429,847	1,523,275
10	Net (Increase) Decrease in Receivables	59,600,863	75,694,542
11	Net (Increase) Decrease in Inventory	7,541,528	-25,825,049
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-3,085,838	30,119,514
14	Net (Increase) Decrease in Other Regulatory Assets	11,887,241	-16,115,843
15	Net Increase (Decrease) in Other Regulatory Liabilities	-16,312,298	-54,268
16	(Less) Allowance for Other Funds Used During Construction	13,156,781	21,068,532
17	(Less) Undistributed Earnings from Subsidiary Companies	251,329	-60,514,914
18	Amounts Due To/From Affiliates (Net)	-36,293,463	-14,057,303
19	Derivative Collateral (Net)	6,600,000	-1,288,934
20	Other Operating Activities:	66,001	6,973,301
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	462,967,028	494,772,310
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-452,216,727	-387,145,356
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-13,156,781	-21,068,532
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-439,059,946	-366,076,824
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	351,803	4,458,712
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		22,336,770
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other Investing Activities:	-1,720,005	-4,812		
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-440,428,148	-339,286,154		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)	2,001,231	-73,960,414		
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	2,001,231	-73,960,414		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):	-24,835,564	-60,000,000		
77	Repayment of Finance Lease Principal in Capital Lease Obligations	-1,164,859	-406,790		
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock	-40,475	-40,475		
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-24,039,667	-134,407,679		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-1,500,787	21,078,477		
87					
88	Cash and Cash Equivalents at Beginning of Period	18,210,834	28,664,356		
89					
90	Cash and Cash Equivalents at End of period	16,710,047	49,742,833		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 4 Column: b**

Includes depreciation expense associated with transportation equipment and finance lease assets of \$6,588,606 and \$4,607,609, during the three-month periods ended March 31, 2021 and 2020, respectively.

**Schedule Page: 120 Line No.: 5 Column: a**

	Three-Month Periods Ended March 31,	
	2021	2020
Amortization of software development & other intangibles	\$ 14,486,300	\$ 12,305,816
Amortization of electric plant acquisition adjustments	756,405	1,270,799
Net amortization/(deferral) of regulatory assets	1,689,841	(975,081)
	<u>\$ 16,932,546</u>	<u>\$ 12,601,534</u>

**Schedule Page: 120 Line No.: 20 Column: a**

	Three-Month Periods Ended March 31,	
	2021	2020
Depreciation and depletion included in cost of fuel	\$ 634,501	\$ 520,458
Net gain on sale of property	(331,504)	(1,133,813)
Write-off of assets under construction	1,330,122	1,077,558
Change in corporate owned life insurance cash surrender value	(2,065,730)	2,976,254
Amortization of debt issuance expenses and bond discount/premium	1,143,508	995,055
Changes in derivative contract assets/liabilities, net	(108,114)	(131,661)
Other	(536,782)	2,669,450
	<u>\$ 66,001</u>	<u>\$ 6,973,301</u>

**Schedule Page: 120 Line No.: 37 Column: b**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 37 Column: c**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 53 Column: a**

	Three-Month Periods Ended March 31,	
	2021	2020
Other investments/special funds	\$ 1,028,295	\$ 3,271,591
Investment in long-term incentive plan securities	(2,748,300)	(3,276,403)
	<u>\$ (1,720,005)</u>	<u>\$ (4,812)</u>

**Schedule Page: 120 Line No.: 76 Column: a**

	Three-Month Periods Ended March 31,	
	2021	2020
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (24,835,000)	\$ (60,000,000)
Other deferred financing costs	(564)	-
	<u>\$ (24,835,564)</u>	<u>\$ (60,000,000)</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2021/Q1</u>
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NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**PACIFICORP**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

*Basis of Presentation*

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of March 31, 2021 and for the three-month periods ended March 31, 2021 and 2020. The results of operations for the three-month period ended March 31, 2021 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

*Investments in Subsidiaries*

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

*Costs of Removal*

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

*Income Taxes*

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

#### *Pension and Postretirement Benefits Other Than Pensions*

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

#### *Reclassifications*

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

#### *Use of Estimates in Preparation of Financial Statements*

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2021.

#### *Subsequent Events*

PacifiCorp has evaluated the impact of events occurring after March 31, 2021 up to April 30, 2021, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through May 21, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### **(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds primarily consist of vendor retention and custodial and nuclear decommissioning funds.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2021/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2021	2020
Cash (131)	\$ 11	\$ 20
Other special funds (128)	6	7
Temporary cash investments (136)	—	23
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 17	\$ 50

### (3) Net Utility Plant

Effective January 1, 2021, PacifiCorp revised its depreciation rates based on its recent depreciation study that was approved by its state regulatory commissions, other than in California. The approved depreciation rates resulted in an increase in depreciation expense of approximately \$37 million for the three-month period ended March 31, 2021 compared to the three-month period ended March 31, 2020 based on historical property, plant and equipment balances and including depreciation of certain coal-fueled generating units in Washington over accelerated periods.

### (4) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended March 31,	
	2021	2020
Federal statutory income tax rate	21%	21%
State income tax, net of federal income tax benefit	3	3
Federal income tax credits	(20)	(11)
Effects of ratemaking	(13)	(22)
Other	2	—
Effective income tax rate	(7)%	(9)%

Income tax credits relate primarily to production tax credits ("PTCs") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Effects of ratemaking for the three-month periods ended March 31, 2021 and 2020, is primarily attributable to the amortization of excess deferred income taxes, including the use of excess deferred income taxes of \$3 million and \$30 million, respectively, to accelerate depreciation of certain retired wind equipment and to amortize certain regulatory asset balances in accordance with regulatory orders issued in Oregon and Wyoming.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (5) Employee Benefit Plans

Net periodic benefit credit for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods	
	Ended March 31,	
	2021	2020
<b>Pension:</b>		
Interest cost	\$ 7	\$ 9
Expected return on plan assets	(13)	(14)
Net amortization	5	5
Net periodic benefit credit	\$ (1)	\$ —
<b>Other postretirement:</b>		
Interest cost	\$ 2	\$ 3
Expected return on plan assets	(2)	(4)
Net periodic benefit credit	\$ —	\$ (1)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$1 million, respectively, during 2021. As of March 31, 2021, \$1 million of contributions had been made to the pension plan.

## (6) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, manage and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
<b>As of March 31, 2021</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 45	\$ 6	\$ 2	\$ —	\$ 53
Commodity liabilities	(2)	—	(27)	(24)	(53)
Total	43	6	(25)	(24)	—
Total derivatives	43	6	(25)	(24)	—
Cash collateral receivable	—	—	13	4	17
Total derivatives - net basis	\$ 43	\$ 6	\$ (12)	\$ (20)	\$ 17
<b>As of December 31, 2020</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 29	\$ 6	\$ 1	\$ —	\$ 36
Commodity liabilities	(2)	—	(23)	(28)	(53)
Total	27	6	(22)	(28)	(17)
Total derivatives	27	6	(22)	(28)	(17)
Cash collateral receivable	—	—	15	9	24
Total derivatives - net basis	\$ 27	\$ 6	\$ (7)	\$ (19)	\$ 7

(1) PacifiCorp's commodity derivatives are generally included in rates and as of March 31, 2021 and December 31, 2020, a regulatory asset of \$- million and \$17 million, respectively, was recorded related to the net derivative liability of \$- million and \$17 million, respectively.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended March 31,	
	2021	2020
<b>Beginning balance</b>	\$ 17	\$ 62
Changes in fair value recognized in regulatory assets	(17)	34
Net gains reclassified to operating revenue	—	8
Net losses reclassified to energy costs	—	(20)
<b>Ending balance</b>	\$ —	\$ 84

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2021	December 31, 2020
Electricity sales	Megawatt hours	—	(1)
Natural gas purchases	Decatherms	114	100

### *Credit Risk*

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2021, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$52 million and \$51 million as of March 31, 2021 and December 31, 2020, respectively, for which PacifiCorp had posted collateral of \$17 million and \$24 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2021 and December 31, 2020, PacifiCorp would have been required to post \$30 million and \$25 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (7) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total
<b><u>As of March 31, 2021:</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 53	\$ —	\$ (4)	\$ 49
Money market mutual funds <sup>(2)</sup>	4	—	—	—	4
Investment funds	30	—	—	—	30
	<u>\$ 34</u>	<u>\$ 53</u>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ 83</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (53)</u>	<u>\$ —</u>	<u>\$ 21</u>	<u>\$ (32)</u>
<b><u>As of December 31, 2020:</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 36	\$ —	\$ (3)	\$ 33
Money market mutual funds <sup>(2)</sup>	6	—	—	—	6
Investment funds	24	—	—	—	24
	<u>\$ 30</u>	<u>\$ 36</u>	<u>\$ —</u>	<u>\$ (3)</u>	<u>\$ 63</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (53)</u>	<u>\$ —</u>	<u>\$ 27</u>	<u>\$ (26)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$17 million and \$24 million as of March 31, 2021 and December 31, 2020, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2021		As of December 31, 2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 8,649	\$ 10,198	\$ 8,649	\$ 10,995

## (8) Commitments and Contingencies

### *Legal Matters*

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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PacifiCorp			2021/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *California and Oregon 2020 Wildfires*

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, private and public property damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California ("2020 Wildfires"). The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000 structures, including residences, destroyed; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately \$150 million. Investigations into the cause and origin of each wildfire are complex and ongoing and are being conducted by various entities, including the United States Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

Several lawsuits have been filed in Oregon and California, including a putative class action complaint in Oregon, on behalf of citizens and businesses who suffered damages from fires allegedly caused by PacifiCorp. The final determinations of liability, however, will only be made following comprehensive investigations and litigation processes.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could nevertheless be found liable for all damages proximately caused by negligence, including property and natural resource damage; fire suppression costs; personal injury and loss of life damages; and interest.

As of March 31, 2021, PacifiCorp has accrued \$136 million as its best estimate of the potential losses net of expected insurance recoveries associated with the 2020 Wildfires that are considered probable of being incurred. These accruals include estimated losses for fire suppression costs, property damage, personal injury damages and loss of life damages. It is reasonably possible that PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved and the lack of specific claims for all potential claimants. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover at least a portion of the losses.

### *Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

### *Hydroelectric Relicensing*

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.



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PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRC. The FERC approved partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSa, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSa. The agreement required the States, PacifiCorp and KRRC to file a new license transfer application by January 16, 2021 to remove PacifiCorp from the license for the Klamath Hydroelectric Project and add the States and KRRC as co-licensees for the purposes of surrender. On January 13, 2021, the new license transfer application was filed with the FERC, notifying it that PacifiCorp and the KRRC are not accepting co-licensee status under FERC's July 2020 order, and instead are seeking the license transfer outcome described in the new license transfer application. In addition, the MOA provides for additional contingency funding of \$45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the \$450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions.

#### *Guarantees*

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

#### **(9) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the three-month periods ended March 31 is as follows (in millions):

	2021	2020
Interest paid, net of amounts capitalized	\$ 109	\$ 91
Income taxes paid, net <sup>(1)</sup>	\$ 1	\$ 25
<b>Supplemental disclosure of non-cash investing and financing activities:</b>		
Accounts payable related to utility plant additions	\$ 245	\$ 295

- (1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Page 122a

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Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	29,973,829,507		29,973,829,507	
4	Property Under Capital Leases	27,020,488		27,020,488	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,200,223,807		1,200,223,807	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	31,201,073,802		31,201,073,802	
9	Leased to Others				
10	Held for Future Use	23,897,448		23,897,448	
11	Construction Work in Progress	1,155,307,685		1,155,307,685	
12	Acquisition Adjustments	156,468,483		156,468,483	
13	Total Utility Plant (8 thru 12)	32,536,747,418		32,536,747,418	
14	Accum Prov for Depr, Amort, & Depl	11,045,325,189		11,045,325,189	
15	Net Utility Plant (13 less 14)	21,491,422,229		21,491,422,229	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	10,203,012,361		10,203,012,361	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	701,476,570		701,476,570	
22	Total In Service (18 thru 21)	10,904,488,931		10,904,488,931	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	140,836,258		140,836,258	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,045,325,189		11,045,325,189	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	1,069,401,014	682,696,952
2	Steam Production Plant	6,959,081,262	3,889,822,322
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,126,366,761	487,144,746
5	Hydraulic Production - Pumped Storage		
6	Other Production	5,266,541,226	273,841,255
7	Transmission	7,684,339,582	1,972,965,110
8	Distribution	7,714,913,046	3,062,352,496
9	Regional Transmission and Market Operation		
10	General	1,353,410,423	535,666,050
11	TOTAL (Total of lines 1 through 10)	31,174,053,314	10,904,488,931

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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	Q2846	( 967)	561.6	( 967)	456
3	Q2847			151	456
4	Q2865	2,142	561.6		
5	Q2866	1,796	561.6		
6	Q2867	316	561.6		
7	Q2872	( 2,561)	561.6		
8	Q2873	3,122	561.6		
9	Q2901	499	561.6	499	456
10	Q2904	158	561.6	158	456
11	Customer Studies Accrual	7,343	561.6		
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	CGIQ0013	620	561.7	620	456
23	CGIQ0014	124	561.7	124	456
24	CGIQ0015	124	561.7	124	456
25	CGIQ0016	103	561.7	103	456
26	GIQ0443			281	456
27	GIQ0778	776	561.7	776	456
28	GIQ0905	83	561.7	83	456
29	GIQ1086	135	561.7	135	456
30	GIQ1233	2,425	561.7	2,425	456
31	ISGIQ0001	625	561.7	625	456
32	ISGIQ0002	295	561.7	295	456
33	ISGIQ0003	171	561.7	171	456
34	ISGIQ0004	171	561.7	171	456
35	ISGIQ0005	329	561.7	329	456
36	ISGIQ0006	70	561.7	70	456
37	LGIQ0634	569	561.7	569	456
38	LGIQ0642	454	561.7	454	456
39	LGIQ0787	4,411	561.7	4,411	456
40	LGIQ0788	3,728	561.7	3,728	456

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Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	LGIQ0792	1,926	561.7	1,926	456
23	LGIQ0805	1,266	561.7	1,266	456
24	LGIQ0824	2,595	561.7	2,595	456
25	LGIQ0838	865	561.7	865	456
26	LGIQ0953	578	561.7	578	456
27	LGIQ1008	1,236	561.7	1,236	456
28	LGIQ1009	247	561.7	247	456
29	OCSGIQ0001	351	561.7	351	456
30	OCSGIQ0011	226	561.7	226	456
31	OCSGIQ0020	868	561.7	868	456
32	OCSGIQ0024	247	561.7	247	456
33	OCSGIQ0027	41	561.7	41	456
34	OCSGIQ0034	269	561.7	269	456
35	OCSGIQ0035	267	561.7	267	456
36	OCSGIQ0036	1,918	561.7	1,918	456
37	OCSGIQ0037	167	561.7	167	456
38	OCSGIQ0038	1,891	561.7	1,891	456
39	OCSGIQ0039	2,511	561.7	2,511	456
40	OCSGIQ0040	1,031	561.7	1,031	456



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Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	OCSGIQ0041	1,794	561.7	1,794	456
23	OCSGIQ0042	41	561.7	41	456
24	OCSGIQ0043	644	561.7	644	456
25	OCSGIQ0044	4,004	561.7	4,004	456
26	OCSGIQ0045	2,058	561.7	2,058	456
27	OCSGIQ0046	2,992	561.7	2,992	456
28	OCSGIQ0047	1,538	561.7	1,538	456
29	OCSGIQ0048	3,905	561.7	3,905	456
30	OCSGIQ0049	3,224	561.7	3,224	456
31	OCSGIQ0050	3,849	561.7	3,849	456
32	OCSGIQ0051	4,552	561.7	4,552	456
33	OCSGIQ0052	1,573	561.7	1,573	456
34	OCSGIQ0053	2,964	561.7	2,964	456
35	OCSGIQ0054	2,910	561.7	2,910	456
36	OCSGIQ0055	3,008	561.7	3,008	456
37	OCSGIQ0056	3,558	561.7	3,558	456
38	OCSGIQ0057	3,181	561.7	3,181	456
39	OCSGIQ0058	4,131	561.7	4,131	456
40	OCSGIQ0059	4,292	561.7	4,292	456

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Transmission Service and Generation Interconnection Study Costs (continued)							
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)		
1	<b>Transmission Studies</b>						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21	<b>Generation Studies</b>						
22	OCSGIQ0060	816	561.7	816	456		
23	OCSGIQ0061	1,438	561.7	1,438	456		
24	OCSGIQ0062	1,840	561.7	1,840	456		
25	OCSGIQ0063	767	561.7	767	456		
26	OCSGIQ0064	1,203	561.7	1,203	456		
27	OCSGIQ0065	777	561.7	777	456		
28	OCSGIQ0066	706	561.7	706	456		
29	OCSGIQ0067	839	561.7	839	456		
30	OCSGIQ0068	885	561.7	885	456		
31	OCSGIQ0069	303	561.7	303	456		
32	OGIQ1158	124	561.7	124	456		
33	SGIQ0815	83	561.7	83	456		
34	SGIQ1191	41	561.7	41	456		
35	<b>OATT Cluster Studies</b>	376,162	561.7	376,162	456		
36	Pre-Application Studies - East	1,339	561.7	1,339	456		
37	Pre-Application Studies - West	1,281	561.7	1,281	456		
38	Customer Studies Accrual	227	561.7				
39							
40							

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2021/Q1
FOOTNOTE DATA			

**Schedule Page: 231.3 Line No.: 35 Column: a**

Refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	DSM Balancing Account - ID	6,865	1,046,589	908,431	890,766	162,688	
2	DSM Balancing Account - UT	184,618,685	5,030,877	908	5,663,438	183,986,124	
3	DSM Balancing Account - WY	11,269,853	4,616,750	908	1,813,736	14,072,867	
4	Irrigation Load Control - OR	207,124	1,120	908	38,008	170,236	
5	Deferred Excess Net Power Costs - CA	4,027,902	666	555	1,857,771	2,170,797	
6	Deferred Excess Net Power Costs - ID	23,803,252	1,317,532	555	5,141,899	19,978,885	
7	Deferred Excess Net Power Costs - OR (1)	1,564,306	79,973	555	399,866	1,244,413	
8	Deferred Excess Net Power Costs - UT	41,326,958	8,133,353	555	4,706,245	44,754,066	
9	Deferred Excess Net Power Costs - WY	6,932,372	735	555	4,542,830	2,390,277	
10	Decoupling Mechanism - WA	5,102,748		440,442	543,681	4,559,067	
11	Solar ITC Basis Adjustment Regulatory Asset	373,879	177	282,283	4,236	369,820	
12	Corporate Activity Tax Reg. Asset - OR	1,282,946	13,465	409.1	45,058	1,251,353	
13	Pension	431,404,187	204,371		5,166,965	426,441,593	
14	Other Postretirement	735,190	4,916			740,106	
15	Powerdale Decommissioning - ID (10)	8,065		407.3	1,196	6,869	
16	Deferred Steam Accel. Depreciation - UT		1,206,519			1,206,519	
17	Colstrip Unit No. 4 Deferred Maint. Costs - WA		258,904			258,904	
18	Carbon Plant Inventory Regulatory Asset (5)	1,078,260		407.3	44,872	1,033,388	
19	Carbon Plant Inventory Regulatory Asset - CA (3)	720,622		407.3	86,475	634,147	
20	Cholla Unit No. 4 Closure & Decommission Costs	63,837,870	134,569		1,619,781	62,352,658	
21	Depreciation Study Deferral - ID		2,809,322			2,809,322	
22	Depreciation Study Deferral - UT (17)	1,344,454		403	32,011	1,312,443	
23	Depreciation Study Deferral - WY (17)	4,643,004		403	110,548	4,532,456	
24	Generating Plant Liquidated Damages - UT	455,000		557	8,750	446,250	
25	Generating Plant Liquidated Damages - WY	1,081,552		557	13,572	1,067,980	
26	Klamath Hydroelectric Relicensing Costs - UT (10)	8,160,607	74,263	404	1,060,100	7,174,770	
27	Washington Colstrip Unit No. 3 (22)	4,379		456	4,379		
28	Environmental Costs (10)	88,897,735	2,231,498		1,552,083	89,577,150	
29	Asset Retirement Obligations Regulatory Difference	158,208,512	5,998,043			164,206,555	
30	Unamortized Contract Values	42,394,907	7,415,062			49,809,969	
31	Unrealized Loss on Derivative Contracts	16,630,636		175,244	16,630,636		
32	Greenhouse Gas Allowance Compliance - CA	1,588,786		456,555	1,588,786		
33	Solar Feed-In Tariff Deferral - OR (1)	5,717,575	704,140	555,908	1,451,633	4,970,082	
34	Oregon Community Solar Program	1,383,745	246,639	908	132,589	1,497,795	
35	Solar Incentive Subscriber Program - UT	1,940,715	39,743	908	40,985	1,939,473	
36	Renewable Portfolio Standards Compliance - OR		111,565			111,565	
37	Renewable Portfolio Standards Compliance - WA (1)	651,908	154,998	555	33,964	772,942	
38	Protocol - MSP Deferral - ID	300,000				300,000	
39	Protocol - MSP Deferral - WY	4,000,000			4,000,000		
40	Deferred Intervenor Funding Grants - CA	152,013	38			152,051	
41	Deferred Intervenor Funding Grants - ID	103,348				103,348	
42	Deferred Intervenor Funding Grants - OR	2,110,849	141,252			2,252,101	
43	Deferred Independent Evaluator Costs - OR	38,048	118			38,166	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Catastrophic Event Regulatory Asset - CA	257,113	596			257,709	
2	Washington Low Income Program	1,793,733	927,712			2,721,445	
3	Deferred Overburden Cost - ID	505,634	164,900	501	223,390	447,144	
4	Deferred Overburden Cost - WY	1,422,725	463,988	501	628,563	1,258,150	
5	BPA Balancing Account - OR	7,807,348		440,442	1,850,603	5,956,745	
6	Property Sales Balancing Account - OR	1,921,319	360,903	421.1	58,353	2,223,869	
7	Property Insurance Reserve - OR	13,765,693	10,896,087	924	2,150,634	22,511,146	
8	Misc. Regulatory Assets/Liabilities - OR	447,835	1,390		44	449,181	
9	Utah Mine Disposition	116,867,286	1,289,024	506	1,245,898	116,910,412	
10	Preferred Stock Redemption Loss - UT (10)	264,786		407.3	20,633	244,153	
11	Preferred Stock Redemption Loss - WA (10)	42,172		407.3	3,330	38,842	
12	Preferred Stock Redemption Loss - WY (10)	91,249		407.3	7,110	84,139	
13	Mobile Home Park Conversion - CA	221,622	4,193	407.3	6,011	219,804	
14	Transportation Electrification Program - OR	2,475,632	533,608			3,009,240	
15	Transportation Electrification Program - WA	221,507	87,295			308,802	
16	Fire Hazard & Wildfire Mitigation Plan - CA	13,816,458	878,863	923	63,000	14,632,321	
17	AMI Replaced Meters Reg. Asset - OR (5)	16,126,628	148,373	407.3	885,259	15,389,742	
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44	TOTAL :	1,296,157,597	57,734,129		66,369,687	1,287,522,039	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 5 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 6 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 8 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 9 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 13 Column: a**

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 232 Line No.: 13 Column: d**

Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements are charged to Account 926, Employee pensions and benefits.

**Schedule Page: 232 Line No.: 20 Column: a**

Includes amortization of Utah's share of Cholla Unit No. 4 closure costs from January 2021 through April 2025.

**Schedule Page: 232 Line No.: 20 Column: d**

Account 154, Plant materials and operating supplies  
Account 407.3, Regulatory debits  
Account 410.1, Provision for deferred income taxes  
Account 411.1, Provision for deferred income taxes - credit

**Schedule Page: 232 Line No.: 24 Column: a**

Weighted average remaining life is 13 years.

**Schedule Page: 232 Line No.: 25 Column: a**

Weighted average remaining life is 22 years.

**Schedule Page: 232 Line No.: 28 Column: d**

Account 514, Maintenance of miscellaneous steam plant  
Account 545, Maintenance of miscellaneous hydraulic plant  
Account 554, Maintenance of miscellaneous other power generation plant  
Account 598, Maintenance of miscellaneous distribution plant  
Account 935, Maintenance of general plant

**Schedule Page: 232 Line No.: 31 Column: a**

Weighted average remaining life is two years.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 39 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 8 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 9 Column: a**

Weighted average remaining life is approximately three years for closure costs incurred to date considered probable of recovery.

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	DSM Balancing Account - CA	356,563	440,442,444	446,293	239,548	149,818	
2	DSM Balancing Account - WA	3,551,130	440,442,444	1,818,949	2,935,193	4,667,374	
3	Oregon Energy Conservation Charge	3,729,429	440,442,444	10,032,533	9,670,606	3,367,502	
4	Deferred Excess Net Power Costs - CA	842,039			202,293	1,044,332	
5	Deferred Excess Net Power Costs - WA	24,552,560	555	5,195,382	177,824	19,535,002	
6	Deferred Excess Net Power Costs - WY	586,639			2,874,175	3,460,814	
7	Deferred Excess RECs in Rates - UT	1,658,278	456	251,129	471,279	1,878,428	
8	Deferred Excess RECs in Rates - WY	190,298	456	52,727	263,387	400,958	
9	Decoupling Mechanism - WA	2,008,356	440,442	1,085,240	1,825,998	2,749,114	
10	Income Tax Reg. Liability - Flow Through - WA	5,673,582	411.1	1,005,299		4,668,283	
11	Investment Tax Credit Regulatory Liability	1,031,312	190	85,371	22	945,963	
12	Deferred Income Tax Electric	1,456,252,383	190,282,411.1	28,298,915	2,191,117	1,430,144,585	
13	Excess Income Tax Deferral	27,227,145	440,442,444	4,262,647	2,586,025	25,550,523	
14	Tax on Bonus Depreciation - WY (1)	322,667	440,442,444	165,668	169,451	326,450	
15	Other Postretirement	10,827,899		9,435	196,287	11,014,751	
16	Postemployment Costs	3,902,859		218,330		3,684,529	
17	Excess Capital Additions in Rates - WA				1,241,810	1,241,810	
18	Def Bridger Mine Depr & Reclam in Rates - OR				909,860	909,860	
19	Def Bridger Mine Depr & Reclam in Rates - WA				637,352	637,352	
20	Cholla Plant Unit No. 4 Decomm - OR	9,183,623	512	158,294	28,306	9,053,635	
21	Cholla Plant Unit No. 4 Decomm - UT	20,444,811	512	267,677		20,177,134	
22	Def of Coal Plant Closure Costs in Rates - WA				338,934	338,934	
23	Depreciation Study Deferral - ID (1)	150,511	403	150,511			
24	Klamath Hydro Dam Removal - CA				265,370	265,370	
25	Unrealized Gain on Derivative Contracts				600,016	600,016	
26	Greenhouse Gas Allowance Compliance - CA	5,106,931	456,555	1,668,699	2,629,645	6,067,877	
27	Emergency Service Resiliency Program - CA	619,099	908	502		618,597	
28	Solar Incentive Program - UT	2,407,519	908	161,320	22,833	2,269,032	
29	STEP Pilot Program - UT	17,283,104	440,442,444,107	1,955,264	2,698,289	18,026,129	
30	Renewable Portfolio Standards Compliance - OR (1)	126,351	555	314,856	188,505		
31	Deferred Independent Evaluator Costs - UT	705,726	131	39,430		666,296	
32	Alternative Rate for Energy (CARE) - CA	608,001	131,142	285,158	125	322,968	
33	Utah Home Energy Lifeline	1,779,586			96,867	1,876,453	
34	California Energy Savings Assistance Program	749,405	440,442,444	27,950	64,492	785,947	
35	FERC Rate True-up - OR (3)	14,512,339	456	3,842,272	40,438	10,710,505	
36	BPA Balancing Account - ID	1,348,963	440,442	380,002		968,961	
37	BPA Balancing Account - WA	317,569			365,967	683,536	
38	Blue Sky - CA	241,583	440,442	3,566	721	238,738	
39	Blue Sky - OR	2,346,214			585,219	2,931,433	
40	Blue Sky - ID	122,470			699	123,169	
41	TOTAL	1,700,242,286		68,738,970	35,962,886	1,667,466,202	



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited (c)	Amount (d)		
1	Blue Sky - UT	7,126,250	440,442	507,622	10,622	6,629,250
2	Blue Sky - WA	588,203	440,442	22,238		565,965
3	Blue Sky - WY	767,981			3,602	771,583
4	Depreciation Deferral - OR (3)	7,935,376	440,442,444	661,975	23,599	7,297,000
5	Deferred Steam Accel. Depreciation - WA (3)	52,254,334	440,442,444	4,354,528		47,899,806
6	Direct Access 5-Year Opt Out - OR (10)	8,019,148	442	442,329	396,233	7,973,052
7	Transportation Electrification Program - CA	309,200	440,442,444	72,613	53	236,640
8	Oregon Clean Fuels Program	2,474,850	456	494,246	1,010,124	2,990,728
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41	TOTAL	1,700,242,286		68,738,970	35,962,886	1,667,466,202

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 7 Column: a**

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

**Schedule Page: 278 Line No.: 8 Column: a**

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

**Schedule Page: 278 Line No.: 11 Column: a**

Weighted average remaining life is 39 years.

**Schedule Page: 278 Line No.: 12 Column: a**

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

**Schedule Page: 278 Line No.: 13 Column: a**

Weighted average remaining life is approximately two years for excess income tax deferrals in rates being amortized.

**Schedule Page: 278 Line No.: 15 Column: a**

Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 278 Line No.: 15 Column: c**

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.

**Schedule Page: 278 Line No.: 16 Column: a**

Weighted average remaining life is five years.

**Schedule Page: 278 Line No.: 16 Column: c**

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

**Schedule Page: 278 Line No.: 26 Column: a**

Includes California Solar on Multifamily Affordable Housing

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	494,348,185	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	368,143,315	
5	Large (or Ind.) (See Instr. 4)	276,738,066	
6	(444) Public Street and Highway Lighting	3,828,189	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,143,057,755	
11	(447) Sales for Resale	49,161,438	
12	TOTAL Sales of Electricity	1,192,219,193	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,192,219,193	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,666,766	
17	(451) Miscellaneous Service Revenues	1,915,761	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	4,634,608	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	12,710,599	
22	(456.1) Revenues from Transmission of Electricity of Others	28,738,767	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	49,666,501	
27	TOTAL Electric Operating Revenues	1,241,885,694	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
					1
4,632,011					2
					3
4,470,415					4
4,443,105					5
30,587					6
					7
					8
					9
13,576,118					10
1,591,492					11
15,167,610					12
					13
15,167,610					14
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2021/Q1
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the three-month period ended March 31, 2021:

Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 1,602,609
Customer contract flat rate billings and facility buyout charges	311,886

**Schedule Page: 300 Line No.: 21 Column: b**

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the three-month period ended March 31, 2021:

Deferral of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of amortization	\$ 3,842,272
Flyash/by-product sales	3,445,036
Wind-based ancillary services	2,853,207
Renewable energy credit sales, including amortization and deferrals	1,187,189
Amortization of Oregon clean fuels program credits	494,246
Revenues from generation interconnection and transmission service request studies	476,657

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	187,155,349			
3	Steam Power Generation - Maintenance (510-515)	32,544,224			
4	Total Power Production Expenses - Steam Power	219,699,573			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)	8,825,877			
9	Hydraulic Power Generation - Maintenance (541-545.1)	1,676,953			
10	Total Power Production Expenses - Hydraulic Power	10,502,830			
11	Other Power Generation - Operation (546-550.1)	91,560,889			
12	Other Power Generation - Maintenance (551-554.1)	5,890,887			
13	Total Power Production Expenses - Other Power	97,451,776			
14	Other Power Supply Expenses				
15	Purchased Power (555)	148,503,658			
16	System Control and Load Dispatching (556)	63,212			
17	Other Expenses (557)	10,110,792			
18	Total Other Power Supply Expenses (line 15-17)	158,677,662			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	486,331,841			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	2,294,314			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,865,750			
26	(561.3) Load Dispatch-Transmission Service and Scheduling				
27	(561.4) Scheduling, System Control and Dispatch Services	217,859			
28	(561.5) Reliability, Planning and Standards Development	630,559			
29	(561.6) Transmission Service Studies	11,848			
30	(561.7) Generation Interconnection Studies	476,762			
31	(561.8) Reliability, Planning and Standards Development Services	1,423,517			
32	(562) Station Expenses	861,936			
33	(563) Overhead Line Expenses	191,621			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	37,400,292			
36	(566) Miscellaneous Transmission Expenses	771,414			
37	(567) Rents	787,205			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	46,933,077			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	212,042			
42	(569) Maintenance of Structures	22,773			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software	175,619			
45	(569.3) Maintenance of Communication Equipment	1,085,951			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	2,468,185			
48	(571) Maintenance Overhead Lines	3,470,074			
49	(572) Maintenance of Underground Lines	35,602			
50	(573) Maintenance of Miscellaneous Transmission Plant	25,980			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	7,496,226			
53	Total Transmission Expenses (Lines 39 and 52)	54,429,303			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	14,585,282			
74	Distribution Maintenance Expenses (590-598)	47,578,953			
75	Total Distribution Expenses (Lines 73 and 74)	62,164,235			

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	17,347,003			
2	(907-910) Customer Service and Information Expenses	28,763,760			
3	(911-917) Sales Expenses				
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	19,736,963			
7	921 Office Supplies and Expenses	1,874,167			
8	(Less) 922 Administrative Expenses Transferred-Credit	9,161,059			
9	923 Outside Services Employed	5,686,322			
10	924 Property Insurance	4,318,988			
11	925 Injuries and Damages	5,440,609			
12	926 Employee Pensions and Benefits	28,687,158			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	5,415,379			
15	(Less) 929 Duplicate Charges-Credit	30,946,304			
16	930.1General Advertising Expenses	1,744			
17	930.2Miscellaneous General Expenses	747,367			
18	931 Rents	713,768			
19	TOTAL Operation (Total of lines 6 thru 18)	32,515,102			
20	Maintenance				
21	935 Maintenance of General Plant	6,137,928			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	38,653,030			



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2021/Q1
FOOTNOTE DATA			

**Schedule Page: 325 Line No.: 12 Column: b**

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

**Schedule Page: 325 Line No.: 15 Column: b**

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	
2	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	AD	
3	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	LFP	
4	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	AD	
5	Arizona Public Service Company	Arizona Public Service Company	various signatories	OS	
6	Avangrid Renewables, LLC	various signatories	various signatories	NF	
7	Avangrid Renewables, LLC	various signatories	various signatories	AD	
8	Avangrid Renewables, LLC	various signatories	various signatories	SFP	
9	Avangrid Renewables, LLC	various signatories	various signatories	AD	
10	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS	
11	Avangrid Renewables, LLC	Avangrid Renewables, LLC		AD	
12	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP	
13	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD	
14	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	
15	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	AD	
16	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	
17	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD	
18	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD	
20	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	
21	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD	
22	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	NF	
23	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO	
24	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD	
25	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP	
26	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD	
27	Black Hills Corporation	various signatories	various signatories	NF	
28	Black Hills Corporation	various signatories	various signatories	AD	
29	Black Hills Power Marketing	various signatories	various signatories	NF	
30	Black Hills Power Marketing	various signatories	various signatories	AD	
31	Black Hills Power Marketing	various signatories	various signatories	SFP	
32	Bonneville Power Administration			OS	
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS	
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	
	TOTAL				

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 876	Bonneville Power Adm	various	1			1
SA 876	Bonneville Power Adm	various	1	119	119	2
SA 965	Trona Substation	Red Butte/Mona Sub	52	10,324	10,324	3
SA 965	Trona Substation	Red Butte/Mona Sub	52	4,723	4,723	4
RS 436		Borah/Brady Sub				5
SA 121	various	various		49,540	49,540	6
SA 121	various	various		18,634	18,634	7
SA 122	various	various		10,751	10,751	8
SA 122	various	various		3,572	3,572	9
SA 476						10
SA 476						11
SA 895	Trona Substation	Red Butte/Mona Sub	31	18,430	18,430	12
SA 895	Trona Substation	Red Butte/Mona Sub		7,222	7,222	13
SA 742	Ponderosa Substation	various	35	48,934	48,934	14
SA 742	Ponderosa Substation	various	34	25,354	25,354	15
SA 505	Yellowtail Sub	Sheridan Substation	10	13,146	13,146	16
SA 505	Yellowtail Sub	Sheridan Substation	11	6,447	6,447	17
SA 607	various	various		7,873	7,873	18
SA 607	various	various		2,297	2,297	19
SA 606	various	various		134	134	20
SA 606	various	various		1,507	1,507	21
SA 563	various	various				22
SA 347	various	Sheridan Substation	47	57,242	57,242	23
SA 347	various	Sheridan Substation	46	27,663	27,663	24
SA 67	various	Wyodak Substation	52	7,113	7,113	25
SA 67	various	Wyodak Substation	52	5,202	5,202	26
SA 768	various	various		27	27	27
SA 768	various	various				28
SA 43	various	various		1,045	1,045	29
SA 112	various	various				30
SA 714	various	various		50	50	31
RS 369	Midpoint Substation	Summer Lake Sub				32
RS 237	various	various	356	185,315	185,315	33
RS 237	various	various	360	101,492	101,492	34
			5,985	3,891,277	3,863,533	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
-105		-11	-116	1
		671	671	2
281,215		76,938	358,153	3
		178,850	178,850	4
				5
	323,143	13,435	336,578	6
		155,470	155,470	7
	99,258	4,126	103,384	8
		44,266	44,266	9
		47,062	47,062	10
		20,191	20,191	11
168,729		7,017	175,746	12
		87,873	87,873	13
188,367		99,730	288,097	14
		140,173	140,173	15
55,268		8,039	63,307	16
		34,496	34,496	17
	105,415	4,375	109,790	18
		13,800	13,800	19
	518	21	539	20
		14,586	14,586	21
	1,239	51	1,290	22
251,491		10,459	261,950	23
		128,269	128,269	24
281,215		11,696	292,911	25
		146,455	146,455	26
	653	27	680	27
		2,636	2,636	28
	6,766	280	7,046	29
		1,835	1,835	30
	304	13	317	31
				32
730,417		6,177	736,594	33
		130,968	130,968	34
14,219,948	2,687,920	11,830,899	28,738,767	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP
2	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
3	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO
4	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD
5	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO
6	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD
7	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO
8	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD
9	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
10	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
11	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
12	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
13	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
14	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
19	Bonneville Power Administration	various signatories	various signatories	NF
20	Bonneville Power Administration	various signatories	various signatories	FNO
21	Bonneville Power Administration	various signatories	various signatories	AD
22	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
23	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
28	Brookfield Renewable Trading and Marketing	various signatories	various signatories	NF
29	Brookfield Renewable Trading and Marketing	various signatories	various signatories	AD
30	Brookfield Renewable Trading and Marketing	various signatories	various signatories	SFP
31	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
32	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
33	City of Roseville	City of Roseville	City of Roseville	LFP
34	City of Roseville	City of Roseville	City of Roseville	AD
	<b>TOTAL</b>			

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	28,456	28,456	1	
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	13,919	13,919	2	
SA 229	Bonneville Power Adm	Gazley Substation	3	4,060	4,060	3	
SA 229	Bonneville Power Adm	Gazley Substation	3	2,093	2,093	4	
SA 539	Bonneville Power Adm	Tieton Substation	1	1,674	1,674	5	
SA 539	Bonneville Power Adm	Tieton Substation	1	28	28	6	
SA 538	McNary Substation	Hinkle Substation	1	241	241	7	
SA 538	McNary Substation	Hinkle Substation	1	173	173	8	
SA 179	USBR Green Springs	Bonneville Power Adm	19	2,826	2,826	9	
SA 179	USBR Green Springs	Bonneville Power Adm	19	119	119	10	
RS 368	Malin Substation	Malin Substation		88,465	88,465	11	
RS 368	Malin Substation	Malin Substation		50,428	50,428	12	
SA 328	Bonneville Power Adm		5	6,621	6,621	13	
SA 328	Bonneville Power Adm		4	3,554	3,554	14	
SA 827	Bonneville Power Adm	Neff Substation	1	158	158	15	
SA 827	Bonneville Power Adm	Neff Substation	1	87	87	16	
SA 746	Goshen Substation	various	268	335,130	335,130	17	
SA 746	Goshen Substation	various	327	182,830	182,830	18	
SA 44	various	various				19	
SA 747	Goshen Substation	various	115	139,177	139,177	20	
SA 747	Goshen Substation	various	102	69,464	69,464	21	
SA 735	Cardwell-Merwin	Chelatchie/View115kV	29	29,957	29,957	22	
SA 735	Cardwell-Merwin	Chelatchie/View115kV	28	15,248	15,248	23	
SA 865	Goshen Substation	various	1	113	113	24	
SA 865	Goshen Substation	various	1	55	55	25	
SA 975	Bonneville Power Adm	various	1	15	15	26	
SA 975	Bonneville Power Adm	various	1			27	
SA 941	various	various		15,612	15,612	28	
SA 941	various	various		3,696	3,696	29	
SA 941	various	various		16	16	30	
SA 299	Bonneville Power Adm	various	14	18,601	18,601	31	
SA 299	Bonneville Power Adm	various	17	8,167	8,167	32	
SA 881	Malin 500 Substation	Round Mountain Sub	50			33	
SA 881	Malin 500 Substation	Round Mountain Sub	50			34	
			5,985	3,891,277	3,863,533		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
314,961		3,528	318,489	1
		159,290	159,290	2
16,203		25,595	41,798	3
		20,914	20,914	4
2,035		451	2,486	5
		8	8	6
1,597		230	1,827	7
		1,731	1,731	8
101,237		1,498	102,735	9
		51,480	51,480	10
		42,264	42,264	11
		21,132	21,132	12
24,083		18,075	42,158	13
		21,332	21,332	14
1,357		181	1,538	15
		566	566	16
1,556,401		323,993	1,880,394	17
		1,056,574	1,056,574	18
	443	18	461	19
606,412		110,548	716,960	20
		326,841	326,841	21
141,927		23,648	165,575	22
		87,864	87,864	23
1,142		145	1,287	24
		316	316	25
-3,182		-480	-3,662	26
		3,771	3,771	27
	80,742	3,356	84,098	28
		20,007	20,007	29
	129	5	134	30
78,867		14,082	92,949	31
		35,431	35,431	32
269,234		6,614	275,848	33
		137,924	137,924	34
14,219,948	2,687,920	11,830,899	28,738,767	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP	
2	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD	
3	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP	
4	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD	
5	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	OS	
6	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	AD	
7	Deseret Gen and Trans	various signatories	various signatories	NF	
8	Eagle Energy Partners I LP	various signatories	various signatories	NF	
9	Eagle Energy Partners I LP	various signatories	various signatories	AD	
10	Energy Keepers, Inc.	various signatories	various signatories	SFP	
11	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	LFP	
12	Evergreen Biopower LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD	
13	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	
14	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD	
15	Exelon Generation Company, LLC	various signatories	various signatories	NF	
16	Exelon Generation Company, LLC	various signatories	various signatories	AD	
17	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS	
18	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	AD	
19	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	LFP	
20	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	AD	
21	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	LFP	
22	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	AD	
23	Guzman Energy LLC	various signatories	various signatories	NF	
24	Guzman Energy LLC	various signatories	various signatories	AD	
25	Guzman Energy LLC	various signatories	various signatories	SFP	
26	Idaho Power Company	various signatories	various signatories	NF	
27	Macquarie Energy LLC	various signatories	various signatories	NF	
28	Macquarie Energy LLC	various signatories	various signatories	AD	
29	Macquarie Energy LLC	various signatories	various signatories	SFP	
30	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	
31	MAG Energy Solutions, Inc.	various signatories	various signatories	SFP	
32	Mercuria Energy America LLC	various signatories	various signatories	NF	
33	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS	
34	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	AD	
	TOTAL				



Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
SA 899	Troutdale Substation	various	14	13,284	13,284	1	
SA 899	Troutdale Substation	various		6,976	6,976	2	
SA 901	Troutdale Substation	various	2			3	
SA 901	Troutdale Substation	various				4	
RS 280	various	various	108	171,634	171,634	5	
RS 280	various	various	122	94,571	94,571	6	
SA 156	various	various		572	572	7	
SA 569	various	various		1,060	1,060	8	
SA 569	various	various		668	668	9	
SA 815	various	various		470	470	10	
SA 874	various	various	10	5,904	5,904	11	
SA 874	various	various	10	4,338	4,338	12	
SA 943	Bonneville Power Adm	various	1	1,390	1,390	13	
SA 943	Bonneville Power Adm	various	1	608	608	14	
SA 759	various	various		204	204	15	
SA 759	various	various		154	154	16	
RS 322	Targhee Substation	Goshen Substation				17	
RS 322	Targhee Substation	Goshen Substation				18	
SA 868	Falls Creek H.P.	Bonneville Power Adm	5	4,320	4,320	19	
SA 868	Falls Creek H.P.	Bonneville Power Adm	3	2,300	2,300	20	
SA 966	Wallula Substation	Wala-MIDC path	10	2,557	2,557	21	
SA 966	Wallula Substation	Wala-MIDC path	10	1,137	1,137	22	
SA 786	various	various		6,424	6,424	23	
SA 786	various	various		2,121	2,121	24	
SA 785	various	various		12,971	12,971	25	
SA 725	various	various				26	
SA 755	various	various		6,224	6,224	27	
SA 755	various	various		112	112	28	
SA 754	various	various				29	
SA 903	various	various				30	
SA 902	various	various		105	105	31	
SA 998	various	various		7,054	7,054	32	
RS 302	Duchesne	Duchesne		3,214	3,214	33	
RS 302	Duchesne	Duchesne		1,498	1,498	34	
			5,985	3,891,277	3,863,533		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
73,119		3,041	76,160	1
		38,080	38,080	2
11,249		468	11,717	3
		5,858	5,858	4
581,370		192,516	773,886	5
		479,286	479,286	6
	4,942	205	5,147	7
	9,420	391	9,811	8
		4,921	4,921	9
	3,602	150	3,752	10
56,243		7,062	63,305	11
		32,069	32,069	12
6,025		1,066	7,091	13
		3,392	3,392	14
	23,918	246,703	270,621	15
		140,023	140,023	16
		25,218	25,218	17
		12,609	12,609	18
28,124		3,952	32,076	19
		16,076	16,076	20
56,243		13,990	70,233	21
		35,088	35,088	22
	86,955	3,610	90,565	23
		16,493	16,493	24
	78,720	3,271	81,991	25
	6,489	270	6,759	26
	32,226	1,339	33,565	27
		926	926	28
	1,623	67	1,690	29
	9,684	402	10,086	30
	4,275	178	4,453	31
	71,794	2,980	74,774	32
		3,404	3,404	33
		1,702	1,702	34
14,219,948	2,687,920	11,830,899	28,738,767	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	
2	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	AD	
3	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP	
4	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	
5	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD	
6	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP	
7	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD	
8	Pacific Gas & Electric Company	various signatories	various signatories	NF	
9	Powerex Corporation	Bonneville Power Administration	CAISO	LFP	
10	Powerex Corporation	Bonneville Power Administration	CAISO	AD	
11	Powerex Corporation	Powerex Corporation	CAISO	LFP	
12	Powerex Corporation	Powerex Corporation	CAISO	AD	
13	Powerex Corporation	Powerex Corporation	CAISO	LFP	
14	Powerex Corporation	Powerex Corporation	CAISO	AD	
15	Powerex Corporation	Powerex Corporation	CAISO	LFP	
16	Powerex Corporation	Powerex Corporation	CAISO	AD	
17	Powerex Corporation	Powerex Corporation	CAISO	LFP	
18	Powerex Corporation	Powerex Corporation	CAISO	AD	
19	Powerex Corporation	Powerex Corporation	CAISO	LFP	
20	Powerex Corporation	Powerex Corporation	CAISO	AD	
21	Powerex Corporation	Powerex Corporation	CAISO	LFP	
22	Powerex Corporation	Powerex Corporation	CAISO	LFP	
23	Powerex Corporation	various signatories	various signatories	NF	
24	Powerex Corporation	various signatories	various signatories	AD	
25	Powerex Corporation	various signatories	various signatories	SFP	
26	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS	
27	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	AD	
28	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	
29	Rainbow Energy Marketing Corporation	various signatories	various signatories	AD	
30	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	
31	Rainbow Energy Marketing Corporation	various signatories	various signatories	AD	
32	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP	
33	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD	
34	Salt River Project	Salt River Project	Salt River Project	LFP	
	TOTAL				

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
SA 157	various	various		18,043	18,043	1	
SA 157	various	various		557	557	2	
SA 160	various	various		2,316	2,316	3	
SA 894	Four Corners	Pinto-Four Corners	2	3,136	3,136	4	
SA 894	Four Corners	Pinto-Four Corners	1	1,717	1,717	5	
SA 733	Wallula Substation	Wala-MIDC path	103	54,859	54,859	6	
SA 733	Wallula Substation	Wala-MIDC path	103	22,265	22,265	7	
SA 338	various	various		2,375	2,375	8	
SA 169	Bonneville Power Adm	CRAG View Substation	83	58,426	58,426	9	
SA 169	Bonneville Power Adm	CRAG View Substation	83	48,826	48,826	10	
SA 700	Malin 500 Substation	Round Mountain Sub	100			11	
SA 700	Malin 500 Substation	Round Mountain Sub	100			12	
SA 701	Malin 500 Substation	Round Mountain Sub	100			13	
SA 701	Malin 500 Substation	Round Mountain Sub	100			14	
SA 702	Malin 500 Substation	Round Mountain Sub	100			15	
SA 702	Malin 500 Substation	Round Mountain Sub	100			16	
SA 748	Malin 500 Substation	Round Mountain Sub	50			17	
SA 748	Malin 500 Substation	Round Mountain Sub	50			18	
SA 749	Malin 500 Substation	Round Mountain Sub	150			19	
SA 749	Malin 500 Substation	Round Mountain Sub	150			20	
SA 995	Malin 500 Substation	Round Mountain Sub	100			21	
SA 996	Malin 500 Substation	Round Mountain Sub	100			22	
SA 47	various	various		53,532	53,532	23	
SA 47	various	various		3,445	3,445	24	
SA 151	various	various		13,524	13,524	25	
RS 234	Swift Unit No. 2	Woodland Substation				26	
RS 234	Swift Unit No. 2	Woodland Substation				27	
SA 316	various	various		16,784	16,784	28	
SA 316	various	various		2,796	2,796	29	
SA 261	various	various				30	
SA 261	various	various				31	
SA 863	Malin Substation	Malin Substation	20	22,263	22,263	32	
SA 863	Malin Substation	Malin Substation	20	11,305	11,305	33	
SA 809	Enel Cove Fort	Red Butte Substation	26	29,176	29,176	34	
			5,985	3,891,277	3,863,533		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	146,676	6,094	152,770	1
		3,695	3,695	2
	12,608	524	13,132	3
13,720		2,420	16,140	4
		8,315	8,315	5
556,808		149,668	706,476	6
		351,325	351,325	7
	12,072	501	12,573	8
449,944		18,713	468,657	9
		234,328	234,328	10
538,468		13,228	551,696	11
		275,848	275,848	12
538,468		13,228	551,696	13
		275,848	275,848	14
538,468		13,228	551,696	15
		275,848	275,848	16
269,234		6,614	275,848	17
		137,924	137,924	18
807,702		19,842	827,544	19
		413,772	413,772	20
538,468		13,228	551,696	21
538,468		13,228	551,696	22
	335,432	13,938	349,370	23
		2,681	2,681	24
	73,048	3,035	76,083	25
		30,933	30,933	26
		15,467	15,467	27
	143,123	5,938	149,061	28
		20,749	20,749	29
	69,278	2,879	72,157	30
		553	553	31
106,864		4,444	111,308	32
		55,654	55,654	33
140,610		5,848	146,458	34
14,219,948	2,687,920	11,830,899	28,738,767	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Salt River Project	Salt River Project	Salt River Project	AD	
2	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP	
3	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD	
4	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	
5	Shell Energy North America (US), L.P.	various signatories	various signatories	AD	
6	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	
7	Shell Energy North America (US), L.P.	various signatories	various signatories	AD	
8	Sierra Pacific Power Company			OS	
9	Sierra Pacific Power Company			AD	
10	Southern California Edison Company	various signatories	various signatories	NF	
11	Southern California Edison Company	various signatories	various signatories	AD	
12	Southern California Edison Company	various signatories	various signatories	AD	
13	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP	
14	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD	
15	Tenaska Power Services Co.	various signatories	various signatories	NF	
16	Tenaska Power Services Co.	various signatories	various signatories	AD	
17	The Energy Authority, Inc.	various signatories	various signatories	NF	
18	The Energy Authority, Inc.	various signatories	various signatories	AD	
19	The Energy Authority, Inc.	various signatories	various signatories	AD	
20	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	LFP	
21	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	AD	
22	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	
23	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	AD	
24	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	
25	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	AD	
26	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	FNO	
27	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	AD	
28	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO	
29	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD	
30	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS	
31	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	AD	
32	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	OS	
33	Utah Associated Municipal Power	Utah Associated Municipal Power	Utah Associated Municipal Power	AD	
34	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS	
	TOTAL				

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q1	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
SA 809	Enel Cove Fort	Red Butte Substation	26	9,062	9,062	1	
SA 791	Wallula Substation	Wala-MIDC path		6,047	6,047	2	
SA 791	Wallula Substation	Wala-MIDC path		2,563	2,563	3	
SA 23	various	various		43,090	43,090	4	
SA 23	various	various		20,339	20,339	5	
SA 162	various	various		1,043	1,043	6	
SA 162	various	various		404	404	7	
RS 674	Sigurd Substation	Utah-Nevada Border				8	
RS 674	Sigurd Substation	Utah-Nevada Border				9	
SA 642	various	various		59,928	59,928	10	
SA 642	various	various		19,848	19,848	11	
SA 643	various	various				12	
SA 779	Yellowtail Sub	Wyodak Substation	4	3,077	3,077	13	
SA 779	Yellowtail Sub	Wyodak Substation	4	1,671	1,671	14	
SA 125	various	various		8,422	8,422	15	
SA 125	various	various		6,546	6,546	16	
SA 310	various	various		1,788	1,788	17	
SA 310	various	various		338	338	18	
SA 311	various	various				19	
SA 568	South Milford Sub	Mona Substation	11	10,923	10,923	20	
SA 568	South Milford Sub	Mona Substation	11	5,981	5,981	21	
SA 127	various	various		21,651	21,651	22	
SA 127	various	various		3,318	3,318	23	
SA 128	various	various		135	135	24	
SA 128	various	various		20	20	25	
SA 628	Dave Johnston Sub	Thermopolis Sub	20	25,457	25,457	26	
SA 628	Dave Johnston Sub	Thermopolis Sub	17	13,015	13,015	27	
SA 506	Walla Walla Sub	Burbank Pumps	1	8	8	28	
SA 506	Walla Walla Sub	Burbank Pumps	1	5	5	29	
RS 286	various	various		3,058	3,058	30	
RS 286	various	various		1,193	1,193	31	
RS 297	various	various	414	492,636	492,636	32	
RS 297	various	various	453	272,146	272,146	33	
RS 637	various	various	57	89,226	89,226	34	
			5,985	3,891,277	3,863,533		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		73,229	73,229	1
140,610		5,848	146,458	2
		73,229	73,229	3
	191,724	7,950	199,674	4
		63,643	63,643	5
	4,743	196	4,939	6
		4,486	4,486	7
		6,027	6,027	8
		3,013	3,013	9
	489,374	178,786	668,160	10
		273,694	273,694	11
		8	8	12
22,497		936	23,433	13
		11,716	11,716	14
	61,188	22,595	83,783	15
		54,154	54,154	16
	18,650	772	19,422	17
		1,384	1,384	18
		3,515	3,515	19
61,870		9,148	71,018	20
		35,685	35,685	21
	177,093	7,336	184,429	22
		19,807	19,807	23
	649	27	676	24
		169	169	25
100,731		16,033	116,764	26
		54,647	54,647	27
27		35	62	28
		31	31	29
		3,058	3,058	30
		1,193	1,193	31
2,262,949		437,970	2,700,919	32
		1,443,323	1,443,323	33
287,965		46,699	334,664	34
14,219,948	2,687,920	11,830,899	28,738,767	



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)

(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
2	Utah Municipal Power Agency	various signatories	various signatories	SFP
3	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	OS
4	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	AD
5	Western Area Power Administration	Western Area Power Administration		OS
6	Western Area Power Administration	Western Area Power Administration		AD
7	Western Area Power Administration	Western Area Power Administration		OS
8	Western Area Power Administration	Western Area Power Administration		AD
9	Western Area Power Administration	Western Area Power Administration	various signatories	OS
10	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
11	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
12	Accrual			
13				
14				
15				
16				
17				
18				
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30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
RS 637	various	various	48	49,785	49,785	1
SA 20	various	various				2
RS 591	Pelton Reregulating	Round Butte Sub		12,209	12,209	3
RS 591	Pelton Reregulating	Round Butte Sub		6,476	6,476	4
RS 262	various	various	330	295,225	277,512	5
RS 262	various	various	330	161,400	151,716	6
RS 263	various	various		7,861	7,345	7
RS 263	various	various		4,111	3,863	8
RS 684	Dave Johnston Sub	various				9
SA 175	Wyoming Distribution	Wyoming Distribution	1	6	6	10
SA 175	various	Wyoming Distribution	1	4	4	11
				-121,092	-120,675	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			5,985	3,891,277	3,863,533	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		152,203	152,203	1
	4		4	2
		19,950	19,950	3
		9,975	9,975	4
424,833		100,000	524,833	5
		264,317	264,317	6
		7,981	7,981	7
		4,047	4,047	8
				9
		10	10	10
		40	40	11
		796,784	796,784	12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
14,219,948	2,687,920	11,830,899	28,738,767	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: f**

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

**Schedule Page: 328 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 2 Column: d**

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328 Line No.: 2 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 3 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

**Schedule Page: 328 Line No.: 3 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 4 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

**Schedule Page: 328 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 5 Column: c**

This footnote applies to all occurrences of "various signatories" on pages 328-330. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 5 Column: d**

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. The Cholla Plant Unit 4 was retired from service on December 31, 2020 and final costs to terminate Unit 4 are expected to be paid by the end of December 31, 2021. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328 Line No.: 5 Column: f**

Glenn Canyon/Four Corners substations

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 7 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 7 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 9 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 9 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 10 Column: c**

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

**Schedule Page: 328 Line No.: 10 Column: d**

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328 Line No.: 10 Column: f**

Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 10 Column: g**

Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 10 Column: m**

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 11 Column: c**

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

**Schedule Page: 328 Line No.: 11 Column: d**

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328 Line No.: 11 Column: f**

Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 11 Column: g**

Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 11 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 12 Column: c**

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 328 Line No.: 12 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

**Schedule Page: 328 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 13 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

**Schedule Page: 328 Line No.: 13 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 14 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 15 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 15 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 16 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 17 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 17 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 18 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 19 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 19 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 21 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 21 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 22 Column: a**

Complete name is Black Hills/Colorado Electric Utility Company, L.P.

**Schedule Page: 328 Line No.: 22 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 24 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 24 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 25 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 25 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 26 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 26 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 27 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 28 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 28 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 29 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 30 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328 Line No.: 30 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 32 Column: b**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 32 Column: c**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 32 Column: d**

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328 Line No.: 33 Column: d**

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 33 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328 Line No.: 34 Column: d**

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 34 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 1 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 1 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 2 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328.1 Line No.: 2 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 3 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 4 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 4 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 5 Column: c**

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

**Schedule Page: 328.1 Line No.: 5 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 6 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 6 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 7 Column: c**

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

**Schedule Page: 328.1 Line No.: 7 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 8 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 8 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 9 Column: b**

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

**Schedule Page: 328.1 Line No.: 9 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328.1 Line No.: 9 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 10 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328.1 Line No.: 10 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 11 Column: d**

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 11 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 12 Column: d**

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 12 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 13 Column: g**

White Swan/Toppenish substations

**Schedule Page: 328.1 Line No.: 13 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 14 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

**Schedule Page: 328.1 Line No.: 14 Column: g**

White Swan/Toppenish substations

**Schedule Page: 328.1 Line No.: 14 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 16 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 16 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 17 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 18 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

**Schedule Page: 328.1 Line No.: 18 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 21 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

**Schedule Page: 328.1 Line No.: 21 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 22 Column: c**

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

**Schedule Page: 328.1 Line No.: 22 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 23 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 23 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 24 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 25 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 25 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 26 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 27 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 27 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 29 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.1 Line No.: 29 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 30 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 32 Column: d**

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.1 Line No.: 32 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 33 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 33 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.1 Line No.: 34 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

**Schedule Page: 328.1 Line No.: 34 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 1 Column: b**

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

**Schedule Page: 328.2 Line No.: 1 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.

**Schedule Page: 328.2 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 2 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.

**Schedule Page: 328.2 Line No.: 2 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 3 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.

**Schedule Page: 328.2 Line No.: 3 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 4 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.

**Schedule Page: 328.2 Line No.: 4 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 5 Column: a**

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 328.2 Line No.: 5 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 5 Column: m**

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 6 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.2 Line No.: 6 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 7 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 9 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 9 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 11 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

**Schedule Page: 328.2 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 12 Column: c**

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

**Schedule Page: 328.2 Line No.: 12 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

**Schedule Page: 328.2 Line No.: 12 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 14 Column: d**

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.2 Line No.: 14 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 15 Column: m**

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 16 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 16 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 17 Column: d**

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.2 Line No.: 17 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 18 Column: d**

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.2 Line No.: 18 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 19 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.

**Schedule Page: 328.2 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 20 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 21 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

**Schedule Page: 328.2 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 22 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

**Schedule Page: 328.2 Line No.: 22 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 24 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 24 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 26 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 27 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 28 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.2 Line No.: 28 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 29 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.



Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 30 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 33 Column: d**

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement by providing two years written notice.

**Schedule Page: 328.2 Line No.: 33 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 34 Column: d**

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement by providing two years written notice.

**Schedule Page: 328.2 Line No.: 34 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 2 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 2 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 3 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 5 Column: d**

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 5 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 6 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

**Schedule Page: 328.3 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 7 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

**Schedule Page: 328.3 Line No.: 7 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 9 Column: c**

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

**Schedule Page: 328.3 Line No.: 9 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.

**Schedule Page: 328.3 Line No.: 9 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 10 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.

**Schedule Page: 328.3 Line No.: 10 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 11 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 11 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 12 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 12 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 13 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 13 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 14 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 14 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 15 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 15 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 16 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 16 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 17 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 17 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 18 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 18 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 19 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 19 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 20 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 20 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 21 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.

**Schedule Page: 328.3 Line No.: 21 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 22 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.

**Schedule Page: 328.3 Line No.: 22 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 24 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 24 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 26 Column: a**

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

**Schedule Page: 328.3 Line No.: 26 Column: d**

Legacy contract (Rate Schedule 234) providing for transmission and operation of the hydroelectric plant - Swift Plant, No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Plant, No. 2.

**Schedule Page: 328.3 Line No.: 26 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.3 Line No.: 27 Column: d**

Legacy contract (Rate Schedule 234) providing for transmission and operation of the hydroelectric plant - Swift Plant, No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Plant, No. 2.

**Schedule Page: 328.3 Line No.: 27 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 29 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 29 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 30 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 31 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.3 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 32 Column: b**

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

**Schedule Page: 328.3 Line No.: 32 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

**Schedule Page: 328.3 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 33 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

**Schedule Page: 328.3 Line No.: 33 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 34 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Service Agreement 809) terminating on October 31, 2025.

**Schedule Page: 328.3 Line No.: 34 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 1 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Service Agreement 809) terminating on October 31, 2025.

**Schedule Page: 328.4 Line No.: 1 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 2 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

**Schedule Page: 328.4 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 3 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

**Schedule Page: 328.4 Line No.: 3 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.4 Line No.: 5 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 5 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 6 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 7 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 7 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 8 Column: a**

This footnote applies to all occurrences of "Sierra Pacific Power Company" on pages 328-330. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 328.4 Line No.: 8 Column: b**

Operations and maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.4 Line No.: 8 Column: c**

Operations and maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.4 Line No.: 8 Column: d**

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 8 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.4 Line No.: 9 Column: b**

Operations and maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.4 Line No.: 9 Column: c**

Operations and maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.4 Line No.: 9 Column: d**

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

**Schedule Page: 328.4 Line No.: 9 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 10 Column: m**

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 11 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 11 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 12 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 12 Column: m**

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 13 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

**Schedule Page: 328.4 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 14 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 14 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 16 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 16 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 17 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 18 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 18 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 19 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 19 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 20 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.4 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 21 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.4 Line No.: 21 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 22 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 23 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 23 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 24 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 25 Column: d**

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

**Schedule Page: 328.4 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 26 Column: a**

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 328.4 Line No.: 26 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 27 Column: d**

Network transmission service under the Open Access Transmission Tariff (7th Revised Service Agreement 628) terminating on June 30, 2021.

**Schedule Page: 328.4 Line No.: 27 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 28 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 29 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.4 Line No.: 29 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 30 Column: c**

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

**Schedule Page: 328.4 Line No.: 30 Column: d**

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 30 Column: m**

Energy consumption charge for deliveries at and below 138kV.

**Schedule Page: 328.4 Line No.: 31 Column: d**

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

**Schedule Page: 328.4 Line No.: 31 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 32 Column: a**

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

**Schedule Page: 328.4 Line No.: 32 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 32 Column: m**

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 33 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 33 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 34 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 34 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.5 Line No.: 1 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.5 Line No.: 1 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.5 Line No.: 3 Column: d**

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

**Schedule Page: 328.5 Line No.: 3 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.5 Line No.: 4 Column: d**

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

**Schedule Page: 328.5 Line No.: 4 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.5 Line No.: 5 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.5 Line No.: 5 Column: d**

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.5 Line No.: 5 Column: m**

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

**Schedule Page: 328.5 Line No.: 6 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.5 Line No.: 6 Column: d**

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.5 Line No.: 6 Column: m**

Prior period adjustment. Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

**Schedule Page: 328.5 Line No.: 7 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 328.5 Line No.: 7 Column: d**

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.5 Line No.: 7 Column: m**

Charges for low-voltage transmission of power and energy.

**Schedule Page: 328.5 Line No.: 8 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.5 Line No.: 8 Column: d**

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.5 Line No.: 8 Column: m**

Prior period adjustment. Charges for low-voltage transmission of power and energy.

**Schedule Page: 328.5 Line No.: 9 Column: d**

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328.5 Line No.: 10 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.5 Line No.: 11 Column: b**

Complete name is Western Area Power Administration Colorado River Storage Project.

**Schedule Page: 328.5 Line No.: 11 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

**Schedule Page: 328.5 Line No.: 11 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.5 Line No.: 12 Column: m**

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.







Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")
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- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Portland Gen. Electric	LFP	25,908	25,908	18,840			18,840
2	Portland Gen. Electric	NF	120	120	100			100
3	Portland Gen. Electric	OS		776			2,117	2,117
4	Portland Gen. Electric	SFP	744	744	590			590
5	Public Service Co of CO	LFP	12,942	12,942	44,391			44,391
6	Surprise Valley Electr.	OLF					1,865	1,865
7	Tri-State Gen and Trans	LFP	103,632	103,632	282,611			282,611
8	Tri-State Gen and Trans	OS					2,960	2,960
9	Western Area Power Admn	FNS	227,909	227,909	1,709,809			1,709,809
10	Western Area Power Admn	LFP	539,750	539,750	1,266,875			1,266,875
11	Western Area Power Admn	NF	41,495	41,495	100,336			100,336
12	Western Area Power Admn	OS					228,296	228,296
13	Westport Field Svc LLC	LFP					-512,081	-512,081
14	Accrual						-739,937	-739,937
15								
16								
	TOTAL		5,946,707	6,018,692	31,685,439	5,926	5,708,927	37,400,292



Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: b**

Adams Solar Center LLC - contract termination date: October 30, 2036.

**Schedule Page: 332 Line No.: 1 Column: g**

Reimbursement for third party services.

**Schedule Page: 332 Line No.: 2 Column: b**

Ancillary services.

**Schedule Page: 332 Line No.: 2 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 3 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 3 Column: g**

Settlement adjustment.

**Schedule Page: 332 Line No.: 4 Column: b**

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. The Cholla Plant Unit 4 was retired from service on December 31, 2020 and final costs to terminate Unit 4 are expected to be paid by the end of December 31, 2021. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

**Schedule Page: 332 Line No.: 4 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 9 Column: a**

Complete name is Basin Electric Power Cooperative, Inc.

**Schedule Page: 332 Line No.: 10 Column: b**

Big Horn Rural Electric Company - contract termination date: March 10, 2024.

**Schedule Page: 332 Line No.: 10 Column: g**

Use of facilities.

**Schedule Page: 332 Line No.: 11 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 11 Column: g**

Settlement adjustment.

**Schedule Page: 332 Line No.: 13 Column: b**

Ancillary services.

**Schedule Page: 332 Line No.: 13 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 15 Column: b**

Settlement adjustment.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q1
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 15 Column: g**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 1 Column: b**

Bonneville Power Administration - contract termination dates: January 1, 2021; July 1, 2021; September 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; July 1, 2024; September 1, 2024; October 1, 2024; November 1, 2024; October 1, 2025; November 1, 2025; January 1, 2026; October 1, 2027; November 1, 2033 and evergreen.

**Schedule Page: 332.1 Line No.: 3 Column: b**

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

**Schedule Page: 332.1 Line No.: 4 Column: b**

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

**Schedule Page: 332.1 Line No.: 4 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.1 Line No.: 6 Column: a**

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

**Schedule Page: 332.1 Line No.: 6 Column: b**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 6 Column: g**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 7 Column: b**

Ancillary services.

**Schedule Page: 332.1 Line No.: 7 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 9 Column: a**

This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 332.1 Line No.: 9 Column: b**

Deseret Generation and Transmission Co-operative - contract termination date: November 1, 2022.

**Schedule Page: 332.1 Line No.: 11 Column: b**

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

**Schedule Page: 332.1 Line No.: 11 Column: g**

Reimbursement for third party services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 332.1 Line No.: 12 Column: b**

Ancillary services.

**Schedule Page: 332.1 Line No.: 12 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 13 Column: a**

Complete name is Flathead Electric Cooperative, Inc.

**Schedule Page: 332.1 Line No.: 13 Column: b**

Use of facilities.

**Schedule Page: 332.1 Line No.: 13 Column: g**

Use of facilities.

**Schedule Page: 332.1 Line No.: 14 Column: a**

Complete name is Hermiston Generating Company, L.P. who operates the Hermiston Plant and is jointly owned. PacifiCorp owns 50% share of the Hermiston Plant.

**Schedule Page: 332.1 Line No.: 14 Column: b**

Use of facilities.

**Schedule Page: 332.1 Line No.: 14 Column: g**

Use of facilities.

**Schedule Page: 332.1 Line No.: 15 Column: b**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 15 Column: g**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 1 Column: b**

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

**Schedule Page: 332.2 Line No.: 3 Column: b**

Idaho Power Company - The contract terminates on August 31, 2022 and shall automatically renew for each successive one-year period thereafter unless or until the earlier of (i) one-year following the Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system and PacifiCorp no longer needs use of the Department of Energy's Scoville facilities; or (ii) upon mutual agreement of the parties.

**Schedule Page: 332.2 Line No.: 3 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 4 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 4 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 6 Column: a**

Complete name is Moon Lake Electric Association Inc.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 332.2 Line No.: 6 Column: b**

Use of facilities.

**Schedule Page: 332.2 Line No.: 6 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 7 Column: b**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 7 Column: g**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 8 Column: a**

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 332.2 Line No.: 8 Column: b**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 8 Column: g**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 10 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 10 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 12 Column: b**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 12 Column: g**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 13 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 13 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 15 Column: a**

This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

**Schedule Page: 332.2 Line No.: 15 Column: b**

Platte River Power Authority - contract termination date: October 31, 2022.

**Schedule Page: 332.2 Line No.: 16 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 16 Column: g**

Ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 332.3 Line No.: 1 Column: a**

This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

**Schedule Page: 332.3 Line No.: 1 Column: b**

Portland General Electric Company - contract termination date: April 1, 2022.

**Schedule Page: 332.3 Line No.: 3 Column: b**

Ancillary services.

**Schedule Page: 332.3 Line No.: 3 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 5 Column: a**

Complete name is Public Service Company of Colorado.

**Schedule Page: 332.3 Line No.: 5 Column: b**

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 6 Column: a**

Complete name is Surprise Valley Electrification Corp.

**Schedule Page: 332.3 Line No.: 6 Column: b**

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

**Schedule Page: 332.3 Line No.: 6 Column: g**

Use of facilities.

**Schedule Page: 332.3 Line No.: 7 Column: a**

This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. Complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 332.3 Line No.: 7 Column: b**

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 8 Column: b**

Ancillary services.

**Schedule Page: 332.3 Line No.: 8 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 10 Column: b**

Western Area Power Administration - contract termination date: May 31, 2022.

**Schedule Page: 332.3 Line No.: 12 Column: b**

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 332.3 Line No.: 12 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.3 Line No.: 13 Column: b**

Westport Field Services, LLC - contract termination date: Evergreen.

**Schedule Page: 332.3 Line No.: 13 Column: g**

Reimbursement for third party services.

**Schedule Page: 332.3 Line No.: 14 Column: g**

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 338 Line No.: 11 Column: b**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$5,423,747, during the three-month period ended March 31, 2021.

**Schedule Page: 338 Line No.: 11 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS
---

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	3,949			
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	( 27,108,048)			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	( 27,104,099)			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	5,821,935	568,757	8,234	26	1800
2	February	5,283,859	493,316	7,941	18	1900
3	March	5,381,356	462,248	7,647	30	800
4	Total	16,487,150	1,524,321	23,822		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 399 Line No.: 1 Column: f**  
Pacific Standard Time

**Schedule Page: 399 Line No.: 2 Column: f**  
Pacific Standard Time

**Schedule Page: 399 Line No.: 3 Column: d**  
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 3 Column: e**  
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 3 Column: f**  
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hour for March is Pacific Daylight Time.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q1
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,513	26	1800	8,444	556	3,834		1,372	1,307
2	February	15,511	18	1900	8,151	548	3,834		1,740	1,238
3	March	14,652	1	800	7,783	541	3,834		1,241	1,253
4	Total for Quarter 1				24,378	1,645	11,502		4,353	3,798
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				24,378	1,645	11,502		4,353	3,798

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q1
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: d**

Pacific Standard Time

**Schedule Page: 400 Line No.: 2 Column: d**

Pacific Standard Time

**Schedule Page: 400 Line No.: 3 Column: d**

Pacific Standard Time

**Schedule Page: 400 Line No.: 17 Column: e**

For the 3-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

**Schedule Page: 400 Line No.: 17 Column: f**

For the 3-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 17 Column: g**

For the 3-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 17 Column: i**

For the 3-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 17 Column: j**

For the 3-months being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

# INDEX

## Schedule

## Page No.

Accrued and prepaid taxes .....	262-263
Accumulated Deferred Income Taxes .....	234
	272-277
Accumulated provisions for depreciation of	
common utility plant .....	356
utility plant .....	219
utility plant (summary) .....	200-201
Advances	
from associated companies .....	256-257
Allowances .....	228-229
Amortization	
miscellaneous .....	340
of nuclear fuel .....	202-203
Appropriations of Retained Earnings .....	118-119
Associated Companies	
advances from .....	256-257
corporations controlled by respondent .....	103
control over respondent .....	102
interest on debt to .....	256-257
Attestation .....	i
Balance sheet	
comparative .....	110-113
notes to .....	122-123
Bonds .....	256-257
Capital Stock .....	251
expense .....	254
premiums .....	252
reacquired .....	251
subscribed .....	252
Cash flows, statement of .....	120-121
Changes	
important during year .....	108-109
Construction	
work in progress - common utility plant .....	356
work in progress - electric .....	216
work in progress - other utility departments .....	200-201
Control	
corporations controlled by respondent .....	103
over respondent .....	102
Corporation	
controlled by .....	103
incorporated .....	101
CPA, background information on .....	101
CPA Certification, this report form .....	i-ii

Schedule
Page No.

## Deferred

credits, other .....	269
debits, miscellaneous .....	233
income taxes accumulated - accelerated	
amortization property .....	272-273
income taxes accumulated - other property .....	274-275
income taxes accumulated - other .....	276-277
income taxes accumulated - pollution control facilities .....	234

Definitions, this report form .....	iii
-------------------------------------	-----

## Depreciation and amortization

of common utility plant .....	356
of electric plant .....	219
	336-337

Directors .....	105
-----------------	-----

Discount - premium on long-term debt .....	256-257
--	---------

Distribution of salaries and wages .....	354-355
--	---------

Dividend appropriations .....	118-119
-------------------------------	---------

Earnings, Retained .....	118-119
--------------------------	---------

Electric energy account .....	401
-------------------------------	-----

## Expenses

electric operation and maintenance .....	320-323
electric operation and maintenance, summary .....	323
unamortized debt .....	256

Extraordinary property losses .....	230
-------------------------------------	-----

## Filing requirements, this report form

General information .....	101
---------------------------	-----

Instructions for filing the FERC Form 1 .....	i-iv
---	------

## Generating plant statistics

hydroelectric (large) .....	406-407
pumped storage (large) .....	408-409
small plants .....	410-411
steam-electric (large) .....	402-403

Hydro-electric generating plant statistics .....	406-407
--	---------

Identification .....	101
----------------------	-----

Important changes during year .....	108-109
-------------------------------------	---------

## Income

statement of, by departments .....	114-117
statement of, for the year (see also revenues) .....	114-117
deductions, miscellaneous amortization .....	340
deductions, other income deduction .....	340
deductions, other interest charges .....	340

Incorporation information .....	101
---------------------------------	-----

SchedulePage No.

Interest	
charges, paid on long-term debt, advances, etc .....	256-257
Investments	
nonutility property .....	221
subsidiary companies .....	224-225
Investment tax credits, accumulated deferred .....	266-267
Law, excerpts applicable to this report form .....	iv
List of schedules, this report form .....	2-4
Long-term debt .....	256-257
Losses-Extraordinary property .....	230
Materials and supplies .....	227
Miscellaneous general expenses .....	335
Notes	
to balance sheet .....	122-123
to statement of changes in financial position .....	122-123
to statement of income .....	122-123
to statement of retained earnings .....	122-123
Nonutility property .....	221
Nuclear fuel materials .....	202-203
Nuclear generating plant, statistics .....	402-403
Officers and officers' salaries .....	104
Operating	
expenses-electric .....	320-323
expenses-electric (summary) .....	323
Other	
paid-in capital .....	253
donations received from stockholders .....	253
gains on resale or cancellation of reacquired	
capital stock .....	253
miscellaneous paid-in capital .....	253
reduction in par or stated value of capital stock .....	253
regulatory assets .....	232
regulatory liabilities .....	278
Peaks, monthly, and output .....	401
Plant, Common utility	
accumulated provision for depreciation .....	356
acquisition adjustments .....	356
allocated to utility departments .....	356
completed construction not classified .....	356
construction work in progress .....	356
expenses .....	356
held for future use .....	356
in service .....	356
leased to others .....	356
Plant data .....	336-337
	401-429



Schedule
Page No.

Plant - electric	
accumulated provision for depreciation .....	219
construction work in progress .....	216
held for future use .....	214
in service .....	204-207
leased to others .....	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary) .....	201
Pollution control facilities, accumulated deferred	
income taxes .....	234
Power Exchanges .....	326-327
Premium and discount on long-term debt .....	256
Premium on capital stock .....	251
Prepaid taxes .....	262-263
Property - losses, extraordinary .....	230
Pumped storage generating plant statistics .....	408-409
Purchased power (including power exchanges) .....	326-327
Reacquired capital stock .....	250
Reacquired long-term debt .....	256-257
Receivers' certificates .....	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes .....	261
Regulatory commission expenses deferred .....	233
Regulatory commission expenses for year .....	350-351
Research, development and demonstration activities .....	352-353
Retained Earnings	
amortization reserve Federal .....	119
appropriated .....	118-119
statement of, for the year .....	118-119
unappropriated .....	118-119
Revenues - electric operating .....	300-301
Salaries and wages	
directors fees .....	105
distribution of .....	354-355
officers' .....	104
Sales of electricity by rate schedules .....	304
Sales - for resale .....	310-311
Salvage - nuclear fuel .....	202-203
Schedules, this report form .....	2-4
Securities	
exchange registration .....	250-251
Statement of Cash Flows .....	120-121
Statement of income for the year .....	114-117
Statement of retained earnings for the year .....	118-119
Steam-electric generating plant statistics .....	402-403
Substations .....	426
Supplies - materials and .....	227

Schedule
Page No.

## Taxes

accrued and prepaid .....	262-263
charged during year .....	262-263
on income, deferred and accumulated .....	234
	272-277
reconciliation of net income with taxable income for .....	261

Transformers, line - electric .....	429
-------------------------------------	-----

## Transmission

lines added during year .....	424-425
lines statistics .....	422-423
of electricity for others .....	328-330
of electricity by others .....	332

## Unamortized

debt discount .....	256-257
debt expense .....	256-257
premium on debt .....	256-257

Unrecovered Plant and Regulatory Study Costs .....	230
--	-----