

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 04/30/2024)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Eastern Gas Transmission and Storage, Inc.

Year/Period of Report

End of 2021/Q1

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <https://www.ferc.gov/industries-data/natural-gas/overview/general-information/natural-gas-industry-forms/electronic> .
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	<u>Reference</u> <u>Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/overview>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/media/form-2> and <https://www.ferc.gov/media/form-2a>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW
(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.		Year/Period of Report End of <u>2021/Q1</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA, 23230			
05 Name of Contact Person Francis X. Lackman		06 Title of Contact Person Senior Accountant	
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA, 23230			
08 Telephone of Contact Person, Including Area Code 804-201-3430		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
		10 Date of Report (Mo, Da, Yr) 05/27/2021	

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 05/27/2021

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	Important Changes During the Year	108		
2	Comparative Balance Sheet	110-113		
3	Statement of Income for the Year	114-116		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
5	Statement of Retained Earnings for the Year	118-119		
6	Statements of Cash Flows	120-121		
7	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES			
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210		
10	Other Regulatory Assets	232		
11	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
12	Monthly Quantity & Revenue Data	299		
13	Natural Gas Company- Gas Revenues and Dekatherms	309		
14	Gas Production and Other Gas Supply Expenses	310		
15	Natural Gas Storage, Terminating, Processing Services	311		
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312		
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339		
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520		
19	Shipper Supplied Gas for the Current Quarter	521		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report 2021/Q1
Eastern Gas Transmission and Storage, Inc.			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Item 1- None or Not Applicable

Item 2- None or Not Applicable

Item 3- None or Not Applicable

Item 4- None or Not Applicable

Item 5- None or Not Applicable

Item 6- None or Not Applicable

Item 7- None or Not Applicable

Item 8- None or Not Applicable

Item 9- See Notes 9 and 10 to the Financial Statements in EGTS' FERC Form 2 for the year ended 12/31/2020 for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10- None or Not Applicable

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report 2021/Q1
Eastern Gas Transmission and Storage, Inc.			
Important Changes During the Quarter/Year			

Item 11- Estimated increase (decrease) in annual revenues (in millions).

Date	Docket No.	Description	Annualized Amount
11/1/2020	RP20-1245	Electric Power Cost Adjustment (EPCA)	(\$1.47)
11/1/2020	RP20-1246	Transportation Cost Rate Adjustment (TCRA)	(\$0.83)

EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.

Item 12- None or Not Applicable

Item 13- None or Not Applicable

Name of Respondent Eastern Gas Transmission and Storage, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of <u>2021/Q1</u>
Comparative Balance Sheet (Assets and Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	6,294,865,836	6,273,838,426	
3	Construction Work in Progress (107)	200-201	186,245,302	182,923,218	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,481,111,138	6,456,761,644	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,231,163,020	2,197,196,852	
6	Net Utility Plant (Total of line 4 less 5)		4,249,948,118	4,259,564,792	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0	
9	Nuclear Fuel (Total of line 7 less 8)		0	0	
10	Net Utility Plant (Total of lines 6 and 9)		4,249,948,118	4,259,564,792	
11	Utility Plant Adjustments (116)	122	0	0	
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599	
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671	
15	Gas Owed to System Gas (117.4)	220	(30,749,565)	(10,685,732)	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		1,579,738	1,420,499	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		182,827	181,692	
19	Investments in Associated Companies (123)	222-223	6,321,323	7,408,901	
20	Investments in Subsidiary Companies (123.1)	224-225	2,245,988	2,164,789	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)				
22	Noncurrent Portion of Allowances		0	0	
23	Other Investments (124)	222-223	0	0	
24	Sinking Funds (125)		0	0	
25	Depreciation Fund (126)		0	0	
26	Amortization Fund - Federal (127)		0	0	
27	Other Special Funds (128)		11,850,570	11,941	
28	Long-Term Portion of Derivative Assets (175)		0	0	
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0	
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		21,814,792	10,824,438	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)		20,759,210	10,065,940	
33	Special Deposits (132-134)		9,145,654	12,781,638	
34	Working Funds (135)		0	0	
35	Temporary Cash Investments (136)	222-223	0	0	
36	Notes Receivable (141)		0	0	
37	Customer Accounts Receivable (142)		77,719,265	96,331,379	
38	Other Accounts Receivable (143)		38,691,469	44,644,821	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		1,919,195	2,003,697	
40	Notes Receivable from Associated Companies (145)		0	0	
41	Accounts Receivable from Associated Companies (146)		26,572,159	17,101,762	
42	Fuel Stock (151)		0	0	
43	Fuel Stock Expenses Undistributed (152)		0	0	

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of <u>2021/Q1</u>
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	225,536,560	213,958,331	225,536,560	213,958,331
3	Operating Expenses					
4	Operation Expenses (401)	317-325	68,214,738	55,868,860	68,214,738	55,868,860
5	Maintenance Expenses (402)	317-325	6,838,229	9,998,226	6,838,229	9,998,226
6	Depreciation Expense (403)	336-338	38,169,607	37,639,587	38,169,607	37,639,587
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	107,156	361,635	107,156	361,635
8	Amortization and Depletion of Utility Plant (404-405)	336-338	1,892,671	2,434,928	1,892,671	2,434,928
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	18,445,187	19,224,051	18,445,187	19,224,051
15	Income Taxes-Federal (409.1)	262-263	(81,668)	12,419,211	(81,668)	12,419,211
16	Income Taxes-Other (409.1)	262-263	(2,752)	3,131,167	(2,752)	3,131,167
17	Provision of Deferred Income Taxes (410.1)	234-235	39,545,408	13,713,148	39,545,408	13,713,148
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	22,289,044	11,324,462	22,289,044	11,324,462
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		112,368	187,704	112,368	187,704
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		150,951,900	143,654,055	150,951,900	143,654,055
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		74,584,660	70,304,276	74,584,660	70,304,276

Name of Respondent Eastern Gas Transmission and Storage, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/27/2021		Year/Period of Report End of 2021/Q1	
Statement of Income(continued)							
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	
27	Net Utility Operating Income (Carried forward from page 114)		74,584,660	70,304,276	74,584,660	70,304,276	
28	OTHER INCOME AND DEDUCTIONS						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0	
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0	
33	Revenues from Nonutility Operations (417)		17,091,999	32,365,968	17,091,999	32,365,968	
34	(Less) Expenses of Nonutility Operations (417.1)		14,944,232	31,074,209	14,944,232	31,074,209	
35	Nonoperating Rental Income (418)		10,980	11,150	10,980	11,150	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	81,198	476	81,198	476	
37	Interest and Dividend Income (419)		200,639	268,545	200,639	268,545	
38	Allowance for Other Funds Used During Construction (419.1)		1,269,135	5,159,356	1,269,135	5,159,356	
39	Miscellaneous Nonoperating Income (421)		2,231,198	(217,187)	2,231,198	(217,187)	
40	Gain on Disposition of Property (421.1)		11,706	0	11,706	0	
41	TOTAL Other Income (Total of lines 31 thru 40)		5,952,623	6,514,099	5,952,623	6,514,099	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		0	0	0	0	
44	Miscellaneous Amortization (425)		0	0	0	0	
45	Donations (426.1)	340	13,976	104,154	13,976	104,154	
46	Life Insurance (426.2)		0	7,214	0	7,214	
47	Penalties (426.3)		0	0	0	0	
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		81,675	145,582	81,675	145,582	
49	Other Deductions (426.5)		1,123,055	954,890	1,123,055	954,890	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	1,218,706	1,211,840	1,218,706	1,211,840	
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other than Income Taxes (408.2)	262-263	11,946	232,417	11,946	232,417	
53	Income Taxes-Federal (409.2)	262-263	(1,293,001)	90,096	(1,293,001)	90,096	
54	Income Taxes-Other (409.2)	262-263	(558,784)	23,001	(558,784)	23,001	
55	Provision for Deferred Income Taxes (410.2)	234-235	2,981,651	134,168	2,981,651	134,168	
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	177,683	10,418	177,683	10,418	
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0	
58	(Less) Investment Tax Credits (420)		0	0	0	0	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		964,129	469,264	964,129	469,264	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		3,769,788	4,832,995	3,769,788	4,832,995	
61	INTEREST CHARGES						
62	Interest on Long-Term Debt (427)		0	0	0	0	
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0	0	0	
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0	
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0	
67	Interest on Debt to Associated Companies (430)	340	22,132,238	22,181,359	22,132,238	22,181,359	
68	Other Interest Expense (431)	340	8,200	66,514	8,200	66,514	
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		72,785	2,688,481	72,785	2,688,481	
70	Net Interest Charges (Total of lines 62 thru 69)		22,067,653	19,559,392	22,067,653	19,559,392	
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		56,286,795	55,577,879	56,286,795	55,577,879	
72	EXTRAORDINARY ITEMS						
73	Extraordinary Income (434)		0	0	0	0	
74	(Less) Extraordinary Deductions (435)		0	0	0	0	
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0	
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0	
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0	
78	Net Income (Total of lines 71 and 77)		56,286,795	55,577,879	56,286,795	55,577,879	

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2021/Q1
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Statement of Accumulated Comprehensive Income and Hedging Activities(continued)					

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1			(76,697,429)		
2			845,786		
3					
4			845,786	55,577,879	56,423,665
5			(75,851,643)		
6					
7					
8					
9					
10					

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		645,456,073	950,712,067
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		56,286,795	55,577,879
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		18,493,480	62,500,000
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		683,249,388	943,789,946
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		683,249,388	943,789,946
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

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Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	56,286,795	55,577,879
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	38,277,898	38,002,357
5	Amortization of (Specify) (footnote details)	1,892,671	2,434,928
6	Deferred Income Taxes (Net)	20,060,332	2,512,436
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	15,281,483	8,325,146
9	Net (Increase) Decrease in Inventory	(1,547,010)	(55,349)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(3,163,843)	(9,426,910)
12	Net (Increase) Decrease in Other Regulatory Assets	1,082,942	(366,275)
13	Net Increase (Decrease) in Other Regulatory Liabilities	4,104,347	7,763,326
14	(Less) Allowance for Other Funds Used During Construction	1,269,135	5,159,356
15	(Less) Undistributed Earnings from Subsidiary Companies	81,198	476
16	Other (footnote details):	1,660,855	776,511
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	132,586,137	100,384,217
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(43,766,831)	(59,162,943)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant	(159,239)	
26	(Less) Allowance for Other Funds Used During Construction	(1,269,135)	(5,159,356)
27	Other (footnote details):	(2,168,442)	(4,575,788)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(44,825,377)	(58,579,375)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies	1,006,379	1,045,343
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

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Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(43,818,998)	(57,534,032)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)	(59,534,215)	15,298,000
58	Other (footnote details):		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	(59,534,215)	15,298,000
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):	(46,174)	(62,608)
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(18,493,480)	(62,500,000)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(78,073,869)	(47,264,608)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	10,693,270	(4,414,423)
75			
76	Cash and Cash Equivalents at Beginning of Period	10,065,940	4,425,823
77			
78	Cash and Cash Equivalents at End of Period	20,759,210	11,400

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report 2021/Q1
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

404.3 - <i>Amortization Expense - Utility Plant</i>	\$	1,566,532
404.2 - <i>Amort. & Depl. of Underground Storage Land & Land Rights</i>		291,304
404.1 - <i>Amort. & Depl. of Producing Natural Gas Land & Land Rights</i>		34,835
Total	\$	1,892,671

Schedule Page: 120 Line No.: 16 Column: b

Change in Other Special Deposits	\$	3,635,984
Change in Other Deferred Credits		2,294,139
Change in Miscellaneous Deferred Debits		(1,141,139)
Change in Derivative Instrument Liabilities-Current		(980,677)
Change in Other Special Funds		(738,628)
Other		(1,408,823)
Total	\$	1,660,855

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal	\$	(2,168,442)
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Schedule Page: 120 Line No.: 65 Column: b

Capital Lease Payments	\$	(46,174)
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report 2021/Q1
Eastern Gas Transmission and Storage, Inc.			
Notes to Financial Statements			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:

Basis of Presentation of Interim Financial Statements

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to EGTS' FERC Form No. 2 for the year ended December 31, 2020 for a listing of principal differences between FERC and GAAP.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report 2021/Q1
Eastern Gas Transmission and Storage, Inc.			
Notes to Financial Statements			

Statement of Cash Flows

Three Months Ended March 31,				
(millions)		<u>2021</u>		<u>2020</u>
Supplemental Disclosure				
Significant noncash investing activities:				
Accrued capital expenditures	\$	18	\$	3

Notes to Financial Statements

Note 1. Nature of Operations

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.

Note 2. Significant Accounting Policies

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in EGTS' FERC Form No. 2 for the year ended December 31, 2020.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly EGTS' financial position as of March 31, 2021 and, its results of operations and cash flows for the three months ended March 31, 2021 and 2020. Such adjustments are normal and recurring in nature unless otherwise noted.

EGTS makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue, expenses, and cash flows for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed variable rate design, which allows for recovery of substantially all fixed costs in demand or reservations charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion					
Line No.	Item (a)	Total Company For the Current Quarter/Year			
1	UTILITY PLANT				
2	In Service				
3	Plant in Service (Classified)	6,185,297,712			
4	Property Under Capital Leases	29,956,924			
5	Plant Purchased or Sold				
6	Completed Construction not Classified	73,368,619			
7	Experimental Plant Unclassified				
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,288,623,255			
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	186,245,302			
12	Acquisition Adjustments	6,242,581			
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,481,111,138			
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,231,163,020			
15	Net Utility Plant (Total of lines 13 and 14)	4,249,948,118			
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
17	In Service:				
18	Depreciation	2,166,961,788			
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	4,507,361			
20	Amortization of Underground Storage Land and Land Rights	17,574,494			
21	Amortization of Other Utility Plant	35,876,796			
22	TOTAL In Service (Total of lines 18 thru 21)	2,224,920,439			
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	TOTAL Leased to Others (Total of lines 24 and 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	TOTAL Held for Future Use (Total of lines 28 and 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amortization of Plant Acquisition Adjustment	6,242,581			
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,231,163,020			

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		6,185,297,712		
4		29,956,924		
5				
6		73,368,619		
7				
8		6,288,623,255		
9				
10				
11		186,245,302		
12		6,242,581		
13		6,481,111,138		
14		2,231,163,020		
15		4,249,948,118		
16				
17				
18		2,166,961,788		
19		4,507,361		
20		17,574,494		
21		35,876,796		
22		2,224,920,439		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32		6,242,581		
33		2,231,163,020		

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of <u>2021/Q1</u>
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Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item	Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter
	(a)	(b)	(c)
1	Intangible Plant	76,713,007	35,324,875
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas	96,934,962	76,413,948
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	1,548,159,939	587,290,738
6	Other Storage Plant		
7	Base Load LNG Terminaling and Processing Plant		
8	Transmission	4,456,045,166	1,504,601,839
9	Distribution		
10	General	110,770,181	21,289,039
11	TOTAL (total of lines 1 thru 10)	6,288,623,255	2,224,920,439

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of <u>2021/Q1</u>
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	402,725,904	various	2,550,665			400,175,239
2	Reg Liability - OPEB	104,593,202				6,163,769	110,756,971
3	Incremental OPEB Cost					26,474	26,474
4	Collections in Excess of Pipeline and Storage Well AROs	1,203,780	various	2,991,318		3,895,339	2,107,801
5	Electric Power Cost Adjustment	3,133,760	819, 855	2,032,752			1,101,008
6	Transportation Cost Rate Adjustment	462,428	858	256,726			205,702
7	Undistributed Customer Refunds	591,658	various	958,589		985,355	618,424
8	Unallocated Supplier Refunds	15,397					15,397
9							
10							
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45	Total	512,726,129		8,790,050	0	11,070,937	515,007,016

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of <u>2021/Q1</u>
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	247,928			301,513	301,513
2	Transportation of Gas for Others (489.2 and 489.3)					
3	FT, FTNN	102,541,895		91,691	25,675,497	25,767,188
4	FTNNSC	28,600		56	8,329	8,385
5	IT	787,262		1,589	75,213	76,802
6	MCS	7,825,066		6,770	942,697	949,467
7	LEBANON TO LEIDY	4,311,991		4,991	1,124,945	1,129,936
8	APPALACHIAN GATEWAY	5,180,704		5,630	5,181,980	5,187,610
9	ALLEGHENY FT	2,760,964		3,572	1,125,165	1,128,737
10	NORTHEAST EXPANSION	1,935,525		2,959	1,689,868	1,692,827
11	RURAL VALLEY	1,231,065		466	131,245	131,711
12	STEUBEN	125,501		161	13,158	13,319
13	NORTHEAST STORAGE	1,424,572		1,630	674,854	676,484
14	MID ATLANTIC	4,587,264		6,219	2,321,198	2,327,417
15	UTICA7	306,382		338	104,761	105,099
16	FTE	3,554,605		2,641	572,713	575,354
17	HUB II	552,935		604	98,691	99,295
18	LEBANON WEST II	4,023,720		4,433	1,797,484	1,801,917
19	CLARINGTON	4,454,437		8,133	1,369,334	1,377,467
20	M2C	5,847,923		6,729	1,269,119	1,275,848
21	LEIDYSOUTH	4,684,627		5,200	3,332,386	3,337,586
22	NEWMARKET	2,665,894		3,479	5,118,210	5,121,689
23	OTHER				726,178	726,178
24						
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Name of Respondent Eastern Gas Transmission and Storage, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2021/Q1	
Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)	158,830,932		157,291	53,353,025	53,510,316
64	Storage (489.4)					
65	GSS	55,892,732		65,545	13,385,773	13,451,318
66	NORTHEAST STORAGE	1,700,178		2,422	495,996	498,418
67	GSS - E	604,488		1,376	292,547	293,923
68	USA	982,529		1,316	752,248	753,564
69	Allegheny Storage	1,700,062		3,763	1,321,107	1,324,870
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90	Total Storage	60,879,989		74,422	16,247,671	16,322,093
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				20,683	20,683
97	Rents (493-494)					
98	Other Gas Revenues (495)				6,053,312	6,053,312
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues				6,073,995	6,073,995
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	219,958,849		231,713	75,976,204	76,207,917

Monthly Quantity & Revenue Data by Rate Schedule
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1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.

2. Total Quantities and Revenues in whole numbers

3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.

4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.

5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	206,128			428,841	428,841	263,321			434,681	434,681
2										
3	88,942,783		119,724	27,750,985	27,870,709	74,465,268		101,492	27,511,971	27,613,463
4	27,304		30	7,935	7,965	22,797		28	7,524	7,552
5	649,533		846	108,142	108,988	572,769		1,175	150,239	151,414
6	6,042,859		4,886	889,120	894,006	5,547,393		4,674	678,188	682,862
7	2,725,407		4,096	1,253,355	1,257,451	3,694,179		4,047	1,252,723	1,256,770
8	2,694,448		5,221	4,966,037	4,971,258	3,622,151		4,877	4,753,373	4,758,250
9	2,409,808		3,157	1,119,811	1,122,968	2,564,682		2,772	1,114,837	1,117,609
10	1,406,359		3,015	1,690,583	1,693,598	1,864,202		2,980	1,690,135	1,693,115
11	508,425		666	133,826	134,492	884,587		265	128,641	128,906
12	93,279		87	12,903	12,990	67,249		60	12,812	12,872
13	1,850,292		2,158	702,587	704,745	637,009		1,034	688,076	689,110
14	4,138,461		5,998	2,318,338	2,324,336	3,613,002		4,373	2,297,365	2,301,738
15	286,617		325	104,595	104,920	258,062		317	104,497	104,814
16	3,186,993		2,539	571,400	573,939	2,754,413		2,233	567,438	569,671
17	506,860		556	98,063	98,619	521,986		574	98,307	98,881
18	3,769,142		4,001	1,791,912	1,795,913	4,023,353		4,433	1,797,484	1,801,917
19	5,361,980		7,325	1,358,910	1,366,235	3,523,215		7,679	1,363,474	1,371,153
20	4,669,745		5,435	1,252,413	1,257,848	5,935,099		6,625	1,267,780	1,274,405
21	4,375,517		4,564	3,279,949	3,284,513	4,462,306		4,261	3,254,982	3,259,243
22	2,415,504		3,015	2,773,943	2,776,958	2,624,225		3,076	2,776,852	2,779,928
23				725,748	725,748				724,708	724,708
24										
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Name of Respondent Eastern Gas Transmission and Storage, Inc.					This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/27/2021		Year/Period of Report End of <u>2021/Q1</u>	
Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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63	136,061,316		177,644	52,910,555	53,088,199	121,657,947		156,975	52,241,406	52,398,381
64										
65	53,297,911		62,367	13,025,342	13,087,709	35,508,972		32,882	12,812,490	12,845,372
66	2,058,279		2,519	526,210	528,729	660,911		879	508,631	509,510
67	983,421		1,499	294,192	295,691	438,594		1,795	298,144	299,939
68	1,006,400		1,168	750,853	752,021	726,929		757	746,435	747,192
69	1,989,454		2,443	1,303,468	1,305,911	1,264,329		1,140	1,291,917	1,293,057
70										
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89										
90	59,335,465		69,996	15,900,065	15,970,061	38,599,735		37,453	15,657,617	15,695,070
91										
92										
93										
94										
95										
96				40,910	40,910				131,701	131,701
97									600	600
98				9,614,035	9,614,035				1,526,164	1,526,164
99										
100				9,654,945	9,654,945				1,658,465	1,658,465
101	195,602,909		247,640	78,894,406	79,142,046	160,521,003		194,428	69,992,169	70,186,597

Name of Respondent Eastern Gas Transmission and Storage, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of <u>2021/Q1</u>
Natural Gas Company- Gas Revenues and Dekatherms				
1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date				
2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.				
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)	
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale	1,165,035	598,396	
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)	1,165,035	598,396	
7	485 Intracompany Transfers			
8	487 Forfeited Discounts			
9	488 Miscellaneous Service Revenues			
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	158,996,896	475,169,418	
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities			
13	489.4 Revenues from Storing Gas of Others	47,987,224	185,464,982	
14	490 Sales of Prod. Ext. from Natural Gas			
15	491 Revenues from Natural Gas Proc. by Others			
16	492 Incidental Gasoline and Oil Sales	193,294		
17	493 Rent from Gas Property	600		
18	494 Interdepartmental Rents			
19	495 Other Gas Revenues	17,193,511		
20	Subtotal:	225,536,560		
21	496 (Less) Provision for Rate Refunds			
22	TOTAL	225,536,560		

Name of Respondent Eastern Gas Transmission and Storage, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2021/Q1
Gas Production and Other Gas Supply Expenses				
Report the amount of gas production and other gas supply expenses year to date				
Line No.	Account (a)	Year to Date (b)		
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation	584,375		
6	(761-769) Maintenance	84,566		
7	Total Natural Gas Production and Gathering (lines 5 and 6)	668,941		
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases			
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases			
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)			
25	(806) Exchange Gas	(11,532,539)		
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			
30	(807.4) Purchased Gas Calculations Expenses			
31	(807.5) Other Purchased Gas Expenses			
32	Total Purchased Gas Expenses (lines 27 thru 31)			
33	(808.1) Gas Withdrawn from Storage-Debit	50,832,386		
34	(808.2) (Less) Gas Delivered to Storage - Credit	35,233,903		
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit			
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit			
37	Gas Used in Utility Operation - Credit			
38	(810) Gas Used for Compressor Station Fuel - Credit	(11,501,671)		
39	(811) Gas Used for Products Extraction - Credit			
40	(812) Gas Used for Other Utility Operations - Credit	1,827,213		
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(9,674,458)		
42	(813) Other Gas Supply Expense	(4,659,287)		
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	9,081,115		
44	Total Production Expenses (Lines 3,7,11,12, and 43)	9,750,056		

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of <u>2021/Q1</u>
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Natural Gas Storage, Terminating, Processing Services

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
2	UNDERGROUND STORAGE EXPENSES		
3	(814-826) Operations	9,884,151	
4	(830-837) Maintenance	2,059,622	
5	Total Underground Storage Expenses (Lines 3 and 4)	11,943,773	
6	OTHER STORAGE EXPENSES		
7	(840-842.3) Operations		
8	(843.1-843.9) Maintenance		
9	Total Other Storage Expenses (lines 7 and 8)		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING		
11	(844.1-846.2) Operations		
12	(847.1-847.8) Maintenance		
13	Total Liquefied Natural Gas Terminating and Processing (Lines 11 and 12)		
14	TRANSMISSION EXPENSES		
15	Transmission Operation Expenses		
16	(850) Operation Supervision and Engineering	2,382,117	
17	(851) System Control and Load Dispatching	623,840	
18	(852) Communication System Expenses	331,386	
19	(853) Compressor Station Labor and Expenses	5,455,843	
20	(854) Gas for Compressor Station Fuel	(14,159,227)	
21	(855) Other Fuel and Power for Compressor Stations	2,190,699	
22	(856) Mains Expenses	4,770,065	
23	(857) Measuring and Regulating Station Expenses	1,227,686	
24	(858) Transmission and Compression of Gas by Others	12,741,585	
25	(859) Other Expenses	764,387	
26	(860) Rents	164,719	
27	Total Transmission Operation Expenses (Lines 16 through 26)	16,493,100	
28	Transmission Maintenance Expenses		
29	(861) Maintenance Supervision and Engineering	794,129	
30	(862) Maintenance of Structures and Improvements	298,617	
31	(863) Maintenance of Mains	1,101,238	
32	(864) Maintenance of Compressor Station Equipment	1,852,521	
33	(865) Maintenance of Measuring and Regulating Equipment	211,747	
34	(866) Maintenance of Communication Equipment	124,482	
35	(867) Maintenance of Other Equipment	7,097	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	4,389,831	
37	Total Transmission Expenses (lines 27 and 36)	20,882,931	
38	DISTRIBUTION EXPENSES		
39	(870-881) Operation Expenses		
40	(885-894) Maintenance		
41	Total Distribution Expenses (Lines 39 and 40)		
42	Total (lines 5,9,13,37 and 41)	32,826,704	

Name of Respondent Eastern Gas Transmission and Storage, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2021/Q1
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)					
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	
1	Intangible Plant	0	0	1,566,532	
2	Production Plant, Manufacturing Plant	0	0	0	
3	Production and Gathering Plant - Natural Gas	424,560	16,142	34,835	
4	Products Extraction - Natural Gas	0	0	0	
5	Underground Gas Storage Plant	9,229,585	90,968	291,304	
6	Other Storage Plant	0	0	0	
7	Base Load LNG Terminating and Processing Plant	0	0	0	
8	Processing Plant	0	0	0	
9	Transmission Plant	28,461,464	46	0	
10	Distribution Plant	0	0	0	
11	General Plant	53,998	0	0	
12	Common Plant	0	0	0	
13	TOTAL GAS (Lines 1 through 12)	38,169,607	107,156	1,892,671	

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2021/Q1
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	475,169,418	475,169,418
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	185,464,982	185,464,982
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	152,619	152,619
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	26,768,950	26,768,950
12	Other Gas Withdrawn from Storage (Explain)		6,893,175	6,893,175
13	Gas Received from Shippers as Compressor Station Fuel		10,395,768	10,395,768
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		53,117	53,117
16	Total Receipts (Total of lines 3 thru 15)		704,898,029	704,898,029
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		6,450,000	6,450,000
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	475,169,418	475,169,418
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	185,464,982	185,464,982
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	5,139,602	5,139,602
26	Deliveries of Gas to Others for Transportation (Account 858)	332	26,768,950	26,768,950
27	Other Gas Delivered to Storage (Explain)		26,062	26,062
28	Gas Used for Compressor Station Fuel	509	4,980,349	4,980,349
29	Other Deliveries and Gas Used for Other Operations		518,642	518,642
30	Total Deliveries (Total of lines 18 thru 29)		704,518,005	704,518,005
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		380,024	380,024
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		704,898,029	704,898,029

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report 2021/Q1
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 5 Column: c

Included in Transportation Line 5, Column c are 77,058,211 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 3,180 dekatherms

Schedule Page: 520 Line No.: 5 Column: d

Included in Transportation Line 5, Column c are 77,058,211 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 3,180 dekatherms

Schedule Page: 520 Line No.: 7 Column: c

Storage volumes of 185,464,982 dekatherms include withdrawal volumes of 173,352,382 dekatherms. At quarter end, EGTS held 227,900,169 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 7 Column: d

Storage volumes of 185,464,982 dekatherms include withdrawal volumes of 173,352,382 dekatherms. At quarter end, EGTS held 227,900,169 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 12 Column: c

Net EGTS monthly storage withdrawals.

Schedule Page: 520 Line No.: 12 Column: d

Net EGTS monthly storage withdrawals.

Schedule Page: 520 Line No.: 15 Column: c

Decrease in linepack

Schedule Page: 520 Line No.: 15 Column: d

Decrease in linepack

Schedule Page: 520 Line No.: 18 Column: c

Operational Gas Sales of 6,450,000 dekatherms are included in Transportation Line 5, Column c.

Schedule Page: 520 Line No.: 18 Column: d

Operational Gas Sales of 6,450,000 dekatherms are included in Transportation Line 5, Column c.

Schedule Page: 520 Line No.: 20 Column: c

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 77,058,211 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of 3,180 dekatherms

Schedule Page: 520 Line No.: 20 Column: d

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 77,058,211 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report 2021/Q1
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Includes Production sales of 3,180 dekatherms

Schedule Page: 520 Line No.: 22 Column: c

Storage volumes of 185,464,982 dekatherms include withdrawal volumes of 173,352,382 dekatherms. At quarter end, EGTS held 227,900,169 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 22 Column: d

Storage volumes of 185,464,982 dekatherms include withdrawal volumes of 173,352,382 dekatherms. At quarter end, EGTS held 227,900,169 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 27 Column: c

Increase in linepack

Schedule Page: 520 Line No.: 27 Column: d

Increase in linepack

Schedule Page: 520 Line No.: 28 Column: c

Compressor station fuel of 4,980,349 dekatherms includes estimate true-up of 278,325 dekatherms.

Schedule Page: 520 Line No.: 28 Column: d

Compressor station fuel of 4,980,349 dekatherms includes estimate true-up of 278,325 dekatherms.

Schedule Page: 520 Line No.: 29 Column: c

Shrinkage 3,901 dekatherms, measuring and regulation (M&R) and other fuel 219,885 dekatherms, and fuel retained by others 294,856 dekatherms.

Schedule Page: 520 Line No.: 29 Column: d

Shrinkage 3,901 dekatherms, measuring and regulation (M&R) and other fuel 219,885 dekatherms, and fuel retained by others 294,856 dekatherms.

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2021/Q1
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	162,533	410,589	3,362,512	3,935,634
5	Distribution				
6	Storage	(9,602)	4,989	(42,779)	(47,392)
7	Total Shipper Supplied Gas	152,931	415,578	3,319,733	3,888,242
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	59,587	149,280	1,237,031	1,445,898
12	Distribution				
13	Storage	428	52,384	465,629	518,441
14	Total gas used in compressors	60,015	201,664	1,702,660	1,964,339
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	8,400	20,965	171,736	201,101
19	Distribution				
20	Storage	(25)	147	1,170	1,292
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	8,375	21,112	172,906	202,393
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	(5,935)	(9,644)	53,701	38,122
27	Distribution				
28	Storage	(1,681)	7,004	47,866	53,189
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	(7,616)	(2,640)	101,567	91,311

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2021/Q1
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	100,481	249,988	1,900,044	2,250,513
35	Distribution				
36	Storage	(8,324)	(54,546)	(557,444)	(620,314)
37	Total Net Excess Or (Deficiency)	92,157	195,442	1,342,600	1,630,199
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	92,157	195,442	1,342,600	1,630,199
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	92,157	195,442	1,342,600	1,630,199
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter	460,802,057			
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)	460,802,057			

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of 2021/Q1
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	159,434	345,898	2,688,197	3,193,529
5	Distribution				
6	Storage	643	766	58,825	60,234
7	Total Shipper Supplied Gas	160,077	346,664	2,747,022	3,253,763
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	55,116	119,577	929,306	1,103,999
12	Distribution				
13	Storage	4,313	5,138	394,555	404,006
14	Total gas used in compressors	59,429	124,715	1,323,861	1,508,005
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	8,116	17,608	136,847	162,571
19	Distribution				
20	Storage	28	34	2,581	2,643
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	8,144	17,642	139,428	165,214
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	(1,508)	(3,272)	(25,428)	(30,208)
27	Distribution				
28	Storage	604	720	55,260	56,584
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	(904)	(2,552)	29,832	26,376

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	97,710	211,985	1,647,472	1,957,167
35	Distribution				
36	Storage	(4,302)	(5,126)	(393,571)	(402,999)
37	Total Net Excess Or (Deficiency)	93,408	206,859	1,253,901	1,554,168
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	93,408	206,859	1,253,901	1,554,168
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	93,408	206,859	1,253,901	1,554,168
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report End of <u>2021/Q1</u>
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	159,434	345,898	2,688,197	3,193,529
5	Distribution				
6	Storage	643	766	58,825	60,234
7	Total Shipper Supplied Gas	160,077	346,664	2,747,022	3,253,763
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	55,116	119,577	929,306	1,103,999
12	Distribution				
13	Storage	4,313	5,138	394,555	404,006
14	Total gas used in compressors	59,429	124,715	1,323,861	1,508,005
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	7,408	16,073	124,911	148,392
19	Distribution				
20	Storage	28	34	2,581	2,643
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	7,436	16,107	127,492	151,035
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	10,946	23,747	184,556	219,249
27	Distribution				
28	Storage	460	548	42,080	43,088
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	11,406	24,295	226,636	262,337

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	85,964	186,501	1,449,424	1,721,889
35	Distribution				
36	Storage	(4,158)	(4,954)	(380,391)	(389,503)
37	Total Net Excess Or (Deficiency)	81,806	181,547	1,069,033	1,332,386
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	81,806	181,547	1,069,033	1,332,386
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	81,806	181,547	1,069,033	1,332,386
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	310,322	789,482	6,489,890	7,589,694	212,177			212,177	810	854
5										
6	(19,588)	9,431	(93,284)	(103,441)					810	819
7	290,734	798,913	6,396,606	7,486,253	212,177			212,177		
8										
9										
10										
11	113,299	285,825	2,379,844	2,778,968					854	810
12										
13	873	101,504	906,726	1,009,103					819	810
14	114,172	387,329	3,286,570	3,788,071						
15										
16										
17										
18	16,011	40,221	330,770	387,002					various	812
19										
20	(51)	288	2,290	2,527					various	812
21										
22	15,960	40,509	333,060	389,529						
23										
24										
25										
26	(13,933)	(23,808)	77,790	40,049					various	812
27										
28	(3,429)	13,577	91,918	102,066					various	812
29										
30	(17,362)	(10,231)	169,708	142,115						

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	371,481	805,942	6,263,499	7,440,922	103,368			103,368	810	854
5										
6	1,498	1,785	137,062	140,345					810	819
7	372,979	807,727	6,400,561	7,581,267	103,368			103,368		
8										
9										
10										
11	128,420	278,614	2,165,283	2,572,317					854	810
12										
13	10,049	11,972	919,313	941,334					819	810
14	138,469	290,586	3,084,596	3,513,651						
15										
16										
17										
18	18,910	41,027	318,854	378,791					various	812
19										
20	65	79	6,014	6,158					various	812
21										
22	18,975	41,106	324,868	384,949						
23										
24										
25										
26	(3,514)	(7,624)	(59,247)	(70,385)					various	812
27										
28	1,407	1,678	128,756	131,841					various	812
29										
30	(2,107)	(5,946)	69,509	61,456						

[illegible]

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	366,698	795,565	6,182,853	7,345,116	103,368			103,368	810	854
5										
6	1,479	1,762	135,298	138,539					810	819
7	368,177	797,327	6,318,151	7,483,655	103,368			103,368		
8										
9										
10										
11	126,767	275,027	2,137,404	2,539,198					854	810
12										
13	9,920	11,817	907,477	929,214					819	810
14	136,687	286,844	3,044,881	3,468,412						
15										
16										
17										
18	17,038	36,968	287,295	341,301					various	812
19										
20	64	78	5,936	6,078					various	812
21										
22	17,102	37,046	293,231	347,379						
23										
24										
25										
26	25,176	54,618	424,479	504,273					various	812
27										
28	1,058	1,260	96,784	99,102					various	812
29										
30	26,234	55,878	521,263	603,375						

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/27/2021	Year/Period of Report 2021/Q1
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 4 Column: f

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Dominion spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

Schedule Page: 521 Line No.: 11 Column: b

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

Schedule Page: 521 Line No.: 18 Column: b

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

Schedule Page: 521 Line No.: 20 Column: b

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

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