THIS FILING IS					
ı	Item 1: 🗵 An Initial (Original) Submission	OR Resubmission No			

Form 2 Approved OMB No.1902-0028 (Expires 04/30/2024) Form 3-Q Approved OMB No.1902-0205 (Expires 11/30/2022)



# FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

**Exact Legal Name of Respondent (Company)** 

Eastern Gas Transmission and Storage, Inc.

Year/Period of Report

End of <u>2021/Q1</u>

# INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

## **GENERAL INFORMATION**

## I Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information form natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

# II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

## III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <a href="https://www.ferc.gov/industries-data/natural-gas/overview/general-information/natural-gas-industry-forms/electronic">https://www.ferc.gov/industries-data/natural-gas/overview/general-information/natural-gas-industry-forms/electronic</a>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

- (d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:
  - (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
  - (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference			
	Schedules Pages			
Comparative Balance Sheet	110-113			
Statement of Income	114-117			
Statement of Retained Earnings	118-119			
Statement of Cash Flows	120-121			
Notes to Financial Statements	122-123			

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- (e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at https://www.ferc.gov/ferc-online/overview
- (f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <a href="https://www.ferc.gov/media/form-2">https://www.ferc.gov/media/form-2</a> and <a href

## IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18<sup>th</sup> of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

# V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

### **GENERAL INSTRUCTIONS**

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

## **DEFINITIONS**

- Btu per cubic foot The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. <u>Dekatherm</u> A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV <u>Respondent</u> The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

# EXCERPTS FROM THE LAW (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

# **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

# QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES **IDENTIFICATION** Year/Period of Report 01 Exact Legal Name of Respondent End of 2021/Q1 Eastern Gas Transmission and Storage, Inc. 03 Previous Name and Date of Change (If name changed during year) 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA, 23230 05 Name of Contact Person 06 Title of Contact Person Francis X. Lackman Senior Accountant 07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA, 23230 This Report Is: 10 Date of Report 08 Telephone of Contact Person, Including Area Code (Mo, Da, Yr) (1) X An Original 804-201-3430 A Resubmission (2) 05/27/2021 **QUARTERLY CORPORATE OFFICER CERTIFICATION** The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. 12 Title 11 Name Joshua Blakeney Controller 13 Signature 14 Date Signed Joshua Blakeney 05/27/2021 Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

FERC FORM NO. 2/3Q (02-04)

1

Name of Respondent This R									
Eastern Gas Transmission and Storage, Inc. (1) [(2) [			An Original	(Mo, Da, Yr) 05/27/2021	End of <u>2021/Q1</u>				
		A Resubmission	03/21/2021						
	List of Schedules (Na								
	Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."								
	Title of Schedule		Reference	Reference Date Revised Remark					
Line			Page No.	24.0 1.01.004					
No.	(a)		(b)	(c)	(d)				
	, ,		, ,	, ,	, ,				
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS								
1	Important Changes During the Year		108						
2	Comparative Balance Sheet		110-113						
3	Statement of Income for the Year		114-116						
4	Statement of Accumulated Comprehensive Income and Hedging Activities		117						
5	Statement of Retained Earnings for the Year		118-119						
6	Statements of Cash Flows		120-121						
7	Notes to Financial Statements		122						
	BALANCE SHEET SUPPORTING SCHEDULES								
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and	d Depleti	on 200-201						
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function		210						
10	Other Regulatory Assets		232						
11	Other Regulatory Liabilities		278						
	INCOME ACCOUNT SUPPORTING SCHEDULES								
12	Monthly Quantity & Revenue Data		299						
13	Natural Gas Company- Gas Revenues and Dekatherms		309						
14	Gas Production and Other Gas Supply Expenses		310						
15	Natural Gas Storage, Terminaling, Processing Services		311						
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses		312						
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2,	404.3, 40	05)						
	(Except Amort of Acqusition Adjustments)		339						
	GAS PLANT STATISTICAL DATA								
18	Gas Account - Natural Gas		520						
19	Shipper Supplied Gas for the Current Quarter		521						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
·	(1) X An Original	(Mo, Da, Yr)					
Eastern Gas Transmission and Storage, Inc.	(2) _ A Resubmission	05/27/2021	2021/Q1				
Important Changes During the Quarter/Year							

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- 1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- 6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- 12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- 13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.
- Item 1- None or Not Applicable
- Item 2- None or Not Applicable
- Item 3- None or Not Applicable
- Item 4- None or Not Applicable
- Item 5- None or Not Applicable
- Item 6- None or Not Applicable
- Item 7- None or Not Applicable
- Item 8- None or Not Applicable
- **Item 9** See Notes 9 and 10 to the Financial Statements in EGTS' FERC Form 2 for the year ended 12/31/2020 for information on Regulatory Matters and Commitments and Contingencies, respectively.
- Item 10- None or Not Applicable

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)	· .					
Eastern Gas Transmission and Storage, Inc.	(2) _ A Resubmission	05/27/2021	2021/Q1					
Important Changes During the Quarter/Year								

Item 11- Estimated increase (decrease) in annual revenues (in millions).

Date	Docket No.	Description	Annualized Amount
11/1/2020	RP20-1245	Electric Power Cost Adjustment (EPCA)	(\$1.47)
11/1/2020	RP20-1246	Transportation Cost Rate Adjustment (TCRA)	(\$0.83)

EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.

Item 12- None or Not Applicable

Item 13- None or Not Applicable

		This Rep		Date of Report	Year/Period of Report	
East	Eastern Gas Transmission and Storage, Inc. (1) (2) (2)		An Original A Resubmission	(Mo, Da, Yr) 05/27/2021	End of <u>2021/Q1</u>	
	Comparative Balance SI	<u> </u>		ts)		
Line No.	Title of Account	·	Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31	
	(a)		(b)		(d)	
1	UTILITY PLANT					
2	Utility Plant (101-106, 114)		200-201	6,294,865,836	6,273,838,426	
3	Construction Work in Progress (107)		200-201	186,245,302	182,923,218	
4	TOTAL Utility Plant (Total of lines 2 and 3)		200-201	6,481,111,138	6,456,761,644	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)			2,231,163,020	2,197,196,852	
6	Net Utility Plant (Total of line 4 less 5)			4,249,948,118	4,259,564,792	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			0	0	
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120	0.5)		0	0	
9	Nuclear Fuel (Total of line 7 less 8)			0	0	
10	Net Utility Plant (Total of lines 6 and 9)			4,249,948,118	4,259,564,792	
11	Utility Plant Adjustments (116)		122	0	0	
12	Gas Stored-Base Gas (117.1)		220	55,726,599	55,726,599	
13	System Balancing Gas (117.2)		220	2,571,448	2,571,448	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)		220	712,671	712,671	
15	Gas Owed to System Gas (117.4)		220	( 30,749,565)	( 10,685,732)	
16	OTHER PROPERTY AND INVESTMENTS					
17	Nonutility Property (121)			1,579,738	1,420,499	
18	(Less) Accum. Provision for Depreciation and Amortization (122)			182,827	181,692	
19	Investments in Associated Companies (123)		222-223	6,321,323	7,408,901	
20	Investments in Subsidiary Companies (123.1)		224-225	2,245,988	2,164,789	
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)					
22	Noncurrent Portion of Allowances			0	0	
23	Other Investments (124)		222-223	0	0	
24	Sinking Funds (125)			0	0	
25	Depreciation Fund (126)			0	0	
26						
27	Amortization Fund - Federal (127)			0	0	
27	Other Special Funds (128)			11,850,570	11,941	
28	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)				11,941	
28 29	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)			11,850,570 0 0	11,941 0 0	
28	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2)	29)		11,850,570	11,941	
28 29 30 31	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS	29)		11,850,570 0 0 21,814,792	11,941 0 0 10,824,438	
28 29 30 31 32	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)	29)		11,850,570 0 0 21,814,792 20,759,210	11,941 0 0 10,824,438 10,065,940	
28 29 30 31 32 33	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)	29)		11,850,570 0 0 21,814,792 20,759,210 9,145,654	11,941 0 0 10,824,438	
28 29 30 31 32 33 34	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)	29)		11,850,570 0 0 21,814,792 20,759,210 9,145,654 0	11,941 0 0 10,824,438 10,065,940 12,781,638 0	
28 29 30 31 32 33 34 35	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)  Temporary Cash Investments (136)	29)	222-223	11,850,570 0 0 21,814,792 20,759,210 9,145,654 0 0	11,941 0 0 10,824,438 10,065,940 12,781,638 0 0	
28 29 30 31 32 33 34 35 36	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)  Temporary Cash Investments (136)  Notes Receivable (141)	29)	222-223	11,850,570 0 0 21,814,792 20,759,210 9,145,654 0 0	11,941 0 0 10,824,438 10,065,940 12,781,638 0 0	
28 29 30 31 32 33 34 35 36 37	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)  Temporary Cash Investments (136)  Notes Receivable (141)  Customer Accounts Receivable (142)	29)	222-223	11,850,570 0 0 21,814,792 20,759,210 9,145,654 0 0 0 77,719,265	11,941 0 0 10,824,438 10,065,940 12,781,638 0 0 0 96,331,379	
28 29 30 31 32 33 34 35 36 37 38	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)  Temporary Cash Investments (136)  Notes Receivable (141)  Customer Accounts Receivable (142)  Other Accounts Receivable (143)	29)	222-223	11,850,570 0 0 21,814,792 20,759,210 9,145,654 0 0 0 77,719,265 38,691,469	11,941 0 0 10,824,438 10,065,940 12,781,638 0 0 0 96,331,379 44,644,821	
28 29 30 31 32 33 34 35 36 37 38 39	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)  Temporary Cash Investments (136)  Notes Receivable (141)  Customer Accounts Receivable (142)  Other Accounts Receivable (143)  (Less) Accum. Provision for Uncollectible Accounts - Credit (144)	29)	222-223	11,850,570 0 0 21,814,792 20,759,210 9,145,654 0 0 0 77,719,265 38,691,469 1,919,195	11,941 0 0 10,824,438 10,065,940 12,781,638 0 0 0 96,331,379	
28 29 30 31 32 33 34 35 36 37 38 39 40	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)  Temporary Cash Investments (136)  Notes Receivable (141)  Customer Accounts Receivable (142)  Other Accounts Receivable (143)  (Less) Accum. Provision for Uncollectible Accounts - Credit (144)  Notes Receivable from Associated Companies (145)	29)	222-223	11,850,570 0 0 21,814,792 20,759,210 9,145,654 0 0 77,719,265 38,691,469 1,919,195	11,941 0 0 10,824,438 10,065,940 12,781,638 0 0 0 96,331,379 44,644,821 2,003,697 0	
28 29 30 31 32 33 34 35 36 37 38 39 40 41	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)  Temporary Cash Investments (136)  Notes Receivable (141)  Customer Accounts Receivable (142)  Other Accounts Receivable (143)  (Less) Accum. Provision for Uncollectible Accounts - Credit (144)  Notes Receivable from Associated Companies (145)  Accounts Receivable from Associated Companies (146)	29)	222-223	11,850,570 0 0 21,814,792 20,759,210 9,145,654 0 0 77,719,265 38,691,469 1,919,195 0 26,572,159	11,941 0 0 10,824,438 10,065,940 12,781,638 0 0 0 96,331,379 44,644,821 2,003,697 0 17,101,762	
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)  Temporary Cash Investments (136)  Notes Receivable (141)  Customer Accounts Receivable (142)  Other Accounts Receivable (143)  (Less) Accum. Provision for Uncollectible Accounts - Credit (144)  Notes Receivable from Associated Companies (145)  Accounts Receivable from Associated Companies (146)  Fuel Stock (151)	29)	222-223	11,850,570 0 0 21,814,792 20,759,210 9,145,654 0 0 77,719,265 38,691,469 1,919,195 0 26,572,159	11,941 0 0 10,824,438 10,065,940 12,781,638 0 0 0 96,331,379 44,644,821 2,003,697 0 17,101,762	
28 29 30 31 32 33 34 35 36 37 38 39 40 41	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)  Temporary Cash Investments (136)  Notes Receivable (141)  Customer Accounts Receivable (142)  Other Accounts Receivable (143)  (Less) Accum. Provision for Uncollectible Accounts - Credit (144)  Notes Receivable from Associated Companies (145)  Accounts Receivable from Associated Companies (146)	29)	222-223	11,850,570 0 0 21,814,792 20,759,210 9,145,654 0 0 77,719,265 38,691,469 1,919,195 0 26,572,159	11,941 0 0 10,824,438 10,065,940 12,781,638 0 0 0 96,331,379 44,644,821 2,003,697 0 17,101,762	
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)  Temporary Cash Investments (136)  Notes Receivable (141)  Customer Accounts Receivable (142)  Other Accounts Receivable (143)  (Less) Accum. Provision for Uncollectible Accounts - Credit (144)  Notes Receivable from Associated Companies (145)  Accounts Receivable from Associated Companies (146)  Fuel Stock (151)	29)	222-223	11,850,570 0 0 21,814,792 20,759,210 9,145,654 0 0 77,719,265 38,691,469 1,919,195 0 26,572,159	11,941 0 0 10,824,438 10,065,940 12,781,638 0 0 0 96,331,379 44,644,821 2,003,697 0 17,101,762	
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Other Special Funds (128)  Long-Term Portion of Derivative Assets (175)  Long-Term Portion of Derivative Assets - Hedges (176)  TOTAL Other Property and Investments (Total of lines 17-20, 22-2  CURRENT AND ACCRUED ASSETS  Cash (131)  Special Deposits (132-134)  Working Funds (135)  Temporary Cash Investments (136)  Notes Receivable (141)  Customer Accounts Receivable (142)  Other Accounts Receivable (143)  (Less) Accum. Provision for Uncollectible Accounts - Credit (144)  Notes Receivable from Associated Companies (145)  Accounts Receivable from Associated Companies (146)  Fuel Stock (151)	29)	222-223	11,850,570 0 0 21,814,792 20,759,210 9,145,654 0 0 77,719,265 38,691,469 1,919,195 0 26,572,159	11,941 0 0 10,824,438 10,065,940 12,781,638 0 0 0 96,331,379 44,644,821 2,003,697 0 17,101,762	

(1)		This Rep		Date of Report	Year/Period of Report		
Eastern Gas Transmission and Storage, Inc. (1) (2)			An Original  A Resubmission	(Mo, Da, Yr) 05/27/2021	End of <u>2021/Q1</u>		
	Comparative Balance Sheet (A						
Line No.	Title of Account  (a)		Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)		
44	Residuals (Elec) and Extracted Products (Gas) (153)		(0)	339,143	257,608		
45	Plant Materials and Operating Supplies (154)			49,036,449	47,570,974		
46	Merchandise (155)			0	0		
47	Other Materials and Supplies (156)			0	0		
48	Nuclear Materials Held for Sale (157)			0	0		
49	Allowances (158.1 and 158.2)			0	0		
50	(Less) Noncurrent Portion of Allowances			0	0		
51	Stores Expense Undistributed (163)			0	0		
52	Gas Stored Underground-Current (164.1)		220	0	0		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 16	64.3)	220	0	0		
54	Prepayments (165)		230	4,256,064	3,518,653		
55	Advances for Gas (166 thru 167)			0	0		
56	Interest and Dividends Receivable (171)			0	0		
57	Rents Receivable (172)			0	0		
58	Accrued Utility Revenues (173)			0	0		
59	Miscellaneous Current and Accrued Assets (174)			76,986,740	58,586,109		
60	Derivative Instrument Assets (175)			0	0		
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			0	0		
62	Derivative Instrument Assets - Hedges (176)			0	0		
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges	(176)		0	0		
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)			301,586,958	288,855,187		
65	DEFERRED DEBITS						
66	Unamortized Debt Expense (181)			0	0		
67	Extraordinary Property Losses (182.1)		230	0	0		
68	Unrecovered Plant and Regulatory Study Costs (182.2)		230	0	0		
69	Other Regulatory Assets (182.3)		232	67,602,176	68,685,118		
70	Preliminary Survey and Investigation Charges (Electric)(183)			0	0		
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.	2)		0	0		
72	Clearing Accounts (184)			0	0		
73	Temporary Facilities (185)			0	0		
74	Miscellaneous Deferred Debits (186)		233	24,745,207	23,604,068		
75	Deferred Losses from Disposition of Utility Plant (187)			0	0		
76	Research, Development, and Demonstration Expend. (188)			0	0		
77	Unamortized Loss on Reacquired Debt (189)			0	0		
78	Accumulated Deferred Income Taxes (190)		234-235	361,328,877	368,890,314		
79	Unrecovered Purchased Gas Costs (191)			0	0		
80	TOTAL Deferred Debits (Total of lines 66 thru 79)	<u> </u>		453,676,260	461,179,500		
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80	))		5,055,287,281	5,068,748,903		

Name of Respondent  This Re			Date of Report	Year/Period of Report			
Eas	Eastern Gas Transmission and Storage, Inc. (2)		An Original A Resubmission	(Mo, Da, Yr) 05/27/2021	End of <u>2021/Q1</u>		
	Comparative Balance She	` '					
Line			Reference	Current Year	Prior Year		
No.			Page Number	End of	End Balance		
	(0)		(b)	Quarter/Year	12/31		
1	(a) PROPRIETARY CAPITAL	(b)	Balance	(d)			
2	Common Stock Issued (201)		250-251	609,360,000	609,360,000		
3	Preferred Stock Issued (204)		250-251	003,300,000	000,000,000		
4	Capital Stock Subscribed (202, 205)		252	0	0		
5	Stock Liability for Conversion (203, 206)		252	0	0		
6	Premium on Capital Stock (207)		252	0	0		
7	Other Paid-In Capital (208-211)		253	940,029,910	928,659,019		
8	Installments Received on Capital Stock (212)		252	0	0		
9	(Less) Discount on Capital Stock (213)		254	0	0		
10	(Less) Capital Stock Expense (214)		254	0	0		
11	Retained Earnings (215, 215.1, 216)		118-119	683,249,388	645,456,073		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118-119	( 3,565,788)	( 3,565,788)		
13	(Less) Reacquired Capital Stock (217)		250-251	( 3,303,788)	( 3,303,766)		
14	Accumulated Other Comprehensive Income (219)		117	0	0		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		117	2,229,073,510	2,179,909,304		
16	LONG TERM DEBT			2,220,010,010	2,170,000,004		
17	Bonds (221)		256-257	0	0		
18	(Less) Reacquired Bonds (222)		256-257	0	0		
19	Advances from Associated Companies (223)		256-257	1,895,000,000	1,895,000,000		
20	Other Long-Term Debt (224)		256-257	0	0		
21	Unamortized Premium on Long-Term Debt (225)		258-259	0	0		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)		258-259	0	0		
23	(Less) Current Portion of Long-Term Debt		200-200	0	0		
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			1,895,000,000	1,895,000,000		
25	OTHER NONCURRENT LIABILITIES			1,000,000,000	1,000,000,000		
26	Obligations Under Capital Leases-Noncurrent (227)			23,348,526	26,888,142		
27	Accumulated Provision for Property Insurance (228.1)			0	0		
28	Accumulated Provision for Injuries and Damages (228.2)			1,665,000	690,000		
29	Accumulated Provision for Pensions and Benefits (228.3)			1,646,539	338,000		
30	Accumulated Miscellaneous Operating Provisions (228.4)			0	0		
31	Accumulated Provision for Rate Refunds (229)			0	0		

1			Date of Report	Year/Period of Report		
r Fasiem Gas Transmission and Storage Inc			` ,	End of 2021/Q1		
Comparative Balance Sheet (Lia						
Title of Account		Reference Page Number	Current Year End of Quarter/Year	Prior Year End Balance 12/31		
		(b)		(d)		
<u> </u>				0		
				0		
				65,526,249		
, , ,			83,106,644	93,442,391		
			0	0		
Ţ Ţ			-	0		
				66,902,716		
				80,998,963		
,				111,421,013		
				12,791,638		
, ,		262-263		65,168,809		
` '		202 200		0		
` `				0		
` '			0	0		
			0	0		
` '			274,802	256,989		
- '		268		5,460,119		
` '				6,189,677		
Derivative Instrument Liabilities (244)			0	0		
(Less) Long-Term Portion of Derivative Instrument Liabilities			0	0		
Derivative Instrument Liabilities - Hedges (245)			0	980,676		
(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedge	es		0	0		
TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)			278,282,754	350,170,600		
DEFERRED CREDITS						
Customer Advances for Construction (252)			5,172,251	5,199,072		
Accumulated Deferred Investment Tax Credits (255)			0	0		
Deferred Gains from Disposition of Utility Plant (256)			0	0		
Other Deferred Credits (253)		269	19,568,042	17,273,903		
Other Regulatory Liabilities (254)		278	515,007,016	512,726,129		
Unamortized Gain on Reacquired Debt (257)		260	0	0		
Accumulated Deferred Income Taxes - Accelerated Amortization (28	1)		0	0		
Accumulated Deferred Income Taxes - Other Property (282)			17,482,032	0		
Accumulated Deferred Income Taxes - Other (283)			12,595,032	15,027,504		
TOTAL Deferred Credits (Total of lines 57 thru 65)			569,824,373	550,226,608		
TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and	66)		5,055,287,281	5,068,748,903		
	Comparative Balance Sheet (Lia Title of Account  (a)  Long-Term Portion of Derivative Instrument Liabilities  Long-Term Portion of Derivative Instrument Liabilities - Hedges  Asset Retirement Obligations (230)  TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)  CURRENT AND ACCRUED LIABILITIES  Current Portion of Long-Term Debt  Notes Payable (231)  Accounts Payable (232)  Notes Payable to Associated Companies (233)  Accounts Payable to Associated Companies (234)  Customer Deposits (235)  Taxes Accrued (236)  Interest Accrued (237)  Dividends Declared (238)  Matured Long-Term Debt (239)  Matured Interest (240)  Tax Collections Payable (241)  Miscellaneous Current and Accrued Liabilities (242)  Obligations Under Capital Leases-Current (243)  Derivative Instrument Liabilities (244)  (Less) Long-Term Portion of Derivative Instrument Liabilities  Derivative Instrument Liabilities - Hedges (245)  (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges  TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)  DEFERRED CREDITS  Customer Advances for Construction (252)  Accumulated Deferred Investment Tax Credits (255)  Deferred Gains from Disposition of Utility Plant (256)  Other Deferred Credits (253)  Other Regulatory Liabilities (254)  Unamortized Gain on Reacquired Debt (257)  Accumulated Deferred Income Taxes - Accelerated Amortization (28  Accumulated Deferred Income Taxes - Other Property (282)  Accumulated Deferred Income Taxes - Other Property (282)	Comparative Balance Sheet (Liabilities and Title of Account  Title of Account  Title of Account  (a)  Long-Term Portion of Derivative Instrument Liabilities - Hedges Asset Retirement Obligations (230)  TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)  CURRENT AND ACCRUED LIABILITIES  Current Portion of Long-Term Debt Notes Payable (231)  Accounts Payable (232)  Notes Payable to Associated Companies (233)  Accounts Payable to Associated Companies (234)  Customer Deposits (235)  Taxes Accrued (237)  Dividends Declared (238)  Matured Long-Term Debt (239)  Matured Interest (240)  Tax Collections Payable (241)  Miscellaneous Current and Accrued Liabilities (242)  Obligations Under Capital Leases-Current (243)  Derivative Instrument Liabilities - Hedges  TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)  DEFERRED CREDITS  Customer Advances for Construction (252)  Accumulated Deferred Invostment Tax Credits (255)  Deferred Gains from Disposition of Utility Plant (256)  Other Deferred Credits (253)  Other Regulatory Liabilities (254)  Unamortized Gain on Reacquired Debt (257)  Accumulated Deferred Income Taxes - Other Property (282)  Accumulated Deferred Income Taxes - Other Property (282)	tern Gas Transmission and Storage, Inc.    Comparative Balance Sheet (Liabilities and Other Credits)(c   Title of Account   Reference Page Number	Item Gas Transmission and Storage, Inc.   (1)   X An Original (2)   AR Cesulmission   (Mo, Da, Yr)   (5/27/2021   5/27/2021		

Eas	ne of Respondent		(1)	Report Is:		ate of R		Year/Period of R	сроп
	Eastern Gas Transmission and Storage, Inc.			X An Original A Resubmiss	,	lo, Da, ` 05/27/2		End of <u>2021/Q1</u>	
		Stateme	(2)	Income					
Ent Repher Repher If a Do Reporea Repuse Stoomtin spe Givening	rerly  ter in column (d) the balance for the reporting quarter and in column (e) to port in column (f) the quarter to date amounts for electric utility function; utility function for the current year quarter.  port in column (g) the quarter to date amounts for electric utility function; utility function for the prior year quarter.  additional columns are needed place them in a footnote.  al or Quarterly, if applicable  not report fourth quarter data in columns (e) and (f)  port amounts for accounts 412 and 413, Revenues and Expenses from the amount(s) over lines 2 thru 26 as appropriate. Include these amount amounts in account 414, Other Utility Operating Income, in the same port data for lines 8, 10 and 11 for Natural Gas companies using accounted apage 122 for important notes regarding the statement of income for an invective concise explanations concerning unsettled rate proceedings where a mers or which may result in material refund to the utility with respect to proceed the process of the tax effects together with an explanation of the material columns of the process of the proce	Utility Plar unts in column to column to column to continge cower or gijor factors made or relijustments atement contents atement column to column	(h) the	e quarter to date ame e quarter to date ame e quarter to date ame ed to Others, in and (c) and (d) totals. counts 412 and 413 404.3, 407.1 and 40 f. ists such that refund chases. State for ear affect the rights of diduring the year rese to balance sheet, in the county and the such notes may	ounts for gas unounts for gas under	tility, and tility, and tility, and minin a s amount ed the gr ain such clement of page 12	d in (j) the quart d in (k) the quart d in (k) the quart may need to be revenues or revenues or rec of any rate proce- counts.	ter to date amounts to a utility department e made to the utility or costs to which the cover amounts paid	s for ent.
	nter on page 122 a concise explanation of only those changes in accour tions and apportionments from those used in the preceding year. Also, o	•		• .		fect on r	net income, incl	uding the basis of	
	xplain in a footnote if the previous year's/quarter's figures are different for the columns are insufficient for reporting additional utility departments, s  Title of Account		appro		report the infor	mation ir	a footnote to the Current Three	his schedule.	
		Page Numbe		Current Year to Date Balance for Quarter/Year	Prior Year to D Balance for Quarter/Ye		Months Ended Quarterly Only No Fourth Quarte	Months End Quarterly Or Pr No Fourth Qu	nly
ne lo.	(a)	(b)		(c)	(d)		(e)	(f)	
	UTILITY OPERATING INCOME								
	Gas Operating Revenues (400)	300-30	1	225,536,560	213,9	58,331	225,536	,560 213,	958,33
	Operating Expenses								
		047.00	_	CO 044 700	EE O	60 060	68,214	700 55	000 00
	Operation Expenses (401)	317-32	5	68,214,738	55,0	68,860	00,2	,/38 55,	868,86
	Maintenance Expenses (402)	317-32	5	6,838,229	9,9	98,226	6,838	,229 9,	998,22
	Maintenance Expenses (402) Depreciation Expense (403)	317-32 336-33	5	6,838,229 38,169,607	9,9 37,6	98,226 39,587	6,838 38,169	,229 9, ,607 37,	998,22 639,58
	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)	317-32 336-33 336-33	5 8 8	6,838,229 38,169,607 107,156	9,9 37,6 3	98,226 39,587 61,635	6,838 38,169 107	,229 9, ,607 37, ,156	998,22 639,58 361,63
	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)	317-32 336-33 336-33 336-33	5 8 8	6,838,229 38,169,607 107,156 1,892,671	9,9 37,6 3	98,226 39,587 61,635 34,928	6,838 38,169	,229 9, ,607 37, ,156 ,671 2,	998,22 639,58 361,63
	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)	317-32 336-33 336-33	5 8 8	6,838,229 38,169,607 107,156	9,9 37,6 3	98,226 39,587 61,635 34,928	6,838 38,169 107	,229 9, ,607 37, ,156 . ,671 2,	998,22 639,58 361,63
	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)	317-32 336-33 336-33 336-33	5 8 8	6,838,229 38,169,607 107,156 1,892,671	9,9 37,6 3	98,226 39,587 61,635 34,928 0	6,838 38,169 107	,229 9, ,607 37, ,156 ,671 2, 0 0	998,22 639,58 361,63
0	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)	317-32 336-33 336-33 336-33	5 8 8	6,838,229 38,169,607 107,156 1,892,671	9,9 37,6 3	98,226 39,587 61,635 34,928 0 0	6,838 38,169 107	,229 9, ,607 37, ,156 ,671 2, 0 0	998,22 639,58 361,63
00	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)	317-32 336-33 336-33 336-33	5 8 8	6,838,229 38,169,607 107,156 1,892,671	9,9 37,6 3	98,226 39,587 61,635 34,928 0 0	6,838 38,169 107	,229 9, ,607 37, ,156 ,671 2, 0 0 0 0	998,22 639,58 361,63
0)	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)	317-32 336-33 336-33 336-33 336-33	5 8 8 8 8 8	6,838,229 38,169,607 107,156 1,892,671 0 0 0	9,9 37,6 3 2,4	98,226 39,587 61,635 34,928 0 0 0	6,838 38,169 107 1,892	,229 9, ,607 37, ,156 0 0 0 0 0 0 0 0 0	998,22 639,58 361,63 434,92
00011	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)	317-32 336-33 336-33 336-33 336-33	5 8 8 8 8 8	6,838,229 38,169,607 107,156 1,892,671 0 0 0 0 18,445,187	9,9 37,6 3 2,4	98,226 39,587 61,635 34,928 0 0 0 0 0	6,838 38,169 107 1,892	,229 9, ,607 37, ,156 2, 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	868,86 998,22 639,58 361,63 434,92 224,05
) 1 2 3 4	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)	317-32 336-33 336-33 336-33 262-26 262-26	5 8 8 8 8 8 8 3 3	6,838,229 38,169,607 107,156 1,892,671 0 0 0 0 18,445,187 ( 81,668)	9,9 37,6 3 2,4 19,2 12,4	98,226 39,587 61,635 34,928 0 0 0 0 0 24,051 19,211	6,838 38,169 107 1,892 18,445 ( 81,445	,229 9, ,607 37, ,156 ,671 2, 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	998,22 639,58 361,63 434,92 224,05 419,21
) 1 2 3 4 5	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)	317-32 336-33 336-33 336-33 336-33 262-26 262-26 262-26	5 8 8 8 8 8 8 3 3 3 3 3 3 3 3 3 3 3 3 3	6,838,229 38,169,607 107,156 1,892,671 0 0 0 0 18,445,187 ( 81,668) ( 2,752)	9,9 37,6 3 2,4 19,2 12,4 3,1	98,226 39,587 61,635 34,928 0 0 0 0 24,051 19,211 31,167	6,838 38,169 107 1,892 18,445 ( 81,445	,229 9, ,607 37, ,156 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	998,222 639,58 361,63 361,63 434,92 2224,05 419,21 1131,16
) 1 2 3 4 5 7	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)	317-32 336-33 336-33 336-33 262-26 262-26	5 8 8 8 8 8 3 3 3 3 5 5	6,838,229 38,169,607 107,156 1,892,671 0 0 0 0 18,445,187 ( 81,668)	9,9 37,6 3 2,4 19,2 12,4 3,1 13,7	98,226 39,587 61,635 34,928 0 0 0 0 0 24,051 19,211	6,838 38,169 107 1,892 18,445 ( 81,1	,229 9, ,607 37, ,156 2, 0 0 0 0 0 0 0 0 0 0 0 187 19, 668) 12, 752) 3,	998,222 639,58 361,63 364,92 2224,08 419,21 131,16
) 	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)	317-32 336-33 336-33 336-33 262-26 262-26 262-26 234-23	5 8 8 8 8 8 3 3 3 3 5 5	6,838,229 38,169,607 107,156 1,892,671 0 0 0 18,445,187 ( 81,668) ( 2,752) 39,545,408	9,9 37,6 3 2,4 19,2 12,4 3,1 13,7	98,226 39,587 61,635 34,928 0 0 0 0 24,051 19,211 31,167 13,148	6,838 38,169 107 1,892 18,445 ( 81, ( 2; 39,545	,229 9, ,607 37, ,156 2, 0 0 0 0 0 0 0 0 0 0 0 187 19, 668) 12, 752) 3,	998,222 639,58 361,63 361,63 434,92 2224,05 419,21 131,16
) 	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)	317-32 336-33 336-33 336-33 262-26 262-26 262-26 234-23	5 8 8 8 8 8 3 3 3 3 5 5	6,838,229 38,169,607 107,156 1,892,671 0 0 0 18,445,187 ( 81,668) ( 2,752) 39,545,408	9,9 37,6 3 2,4 19,2 12,4 3,1 13,7	98,226 39,587 61,635 34,928 0 0 0 0 24,051 19,211 31,167 13,148 24,462	6,838 38,169 107 1,892 18,445 ( 81, ( 2; 39,545	,229 9, ,607 37, ,156 2, 0 0 0 0 0 0 0 0 0 0 0 187 19, 668 12, 752) 3, ,408 13,	998,222 639,58 361,63 3434,92 2224,05 419,21 131,16
) 1 2 3 3 3 9 )	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Income Taxes-Other (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)	317-32 336-33 336-33 336-33 262-26 262-26 262-26 234-23	5 8 8 8 8 8 3 3 3 3 5 5	6,838,229 38,169,607 107,156 1,892,671 0 0 0 0 18,445,187 ( 81,668) ( 2,752) 39,545,408 22,289,044 0	9,9 37,6 3 2,4 19,2 12,4 3,1 13,7	98,226 39,587 61,635 34,928 0 0 0 0 24,051 19,211 31,167 13,148 24,462 0	6,838 38,169 107 1,892 18,445 ( 81, ( 2; 39,545	,229 9, ,607 37, ,156 2, 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	998,222 639,58 361,63 3434,92 2224,05 419,21 131,16
0) 11 22 33 44 55 66 77 33 99 0)	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.6)	317-32 336-33 336-33 336-33 262-26 262-26 262-26 234-23	5 8 8 8 8 8 3 3 3 3 5 5	6,838,229 38,169,607 107,156 1,892,671 0 0 0 0 18,445,187 ( 81,668) ( 2,752) 39,545,408 22,289,044 0	9,9 37,6 3 2,4 19,2 12,4 3,1 13,7	98,226 39,587 61,635 34,928 0 0 0 0 24,051 19,211 31,167 13,148 24,462 0	6,838 38,169 107 1,892 18,445 ( 81, ( 2; 39,545	,229 9, ,607 37, ,156 0 0 0 0 0 0 0 0 0 0 1,187 19, 668) 12, 752) 3, ,408 13, ,044 11,	998,222 639,58 361,63 361,63 434,92 2224,05 419,21 131,16
) 11 22 33 41 55 63 77 33 99 0) 11	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)	317-32 336-33 336-33 336-33 262-26 262-26 262-26 234-23	5 8 8 8 8 8 3 3 3 3 5 5	6,838,229 38,169,607 107,156 1,892,671 0 0 0 0 18,445,187 ( 81,668) ( 2,752) 39,545,408 22,289,044 0	9,9 37,6 3 2,4 19,2 12,4 3,1 13,7	98,226 39,587 61,635 34,928 0 0 0 0 24,051 19,211 31,167 13,148 24,462 0 0	6,838 38,169 107 1,892 18,445 ( 81, ( 2; 39,545	,229 9, ,607 37, ,156 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	998,222 639,58 361,63 361,63 434,92 2224,05 419,21 131,16
5 5 7 7 7 7 7 7 8 8 9 9 0 1 1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)  (Less) Gains from Disposition of Allowances (411.8)	317-32 336-33 336-33 336-33 262-26 262-26 262-26 234-23	5 8 8 8 8 8 3 3 3 3 5 5	6,838,229 38,169,607 107,156 1,892,671 0 0 0 0 18,445,187 ( 81,668) ( 2,752) 39,545,408 22,289,044 0	9,9 37,6 3 2,4 19,2 12,4 3,1 13,7 11,3	98,226 39,587 61,635 34,928 0 0 0 0 24,051 19,211 31,167 13,148 24,462 0 0 0	18,445 ( 81,422,289	,229 9, ,607 37, ,156 0 0 0 0 0 0 0 0 0 0 12, ,752) 3, ,408 13, ,044 11, 0	998,22 639,58 361,63 434,92 224,08 419,21 1131,16 713,14 43
0 1 2 3	Maintenance Expenses (402)  Depreciation Expense (403)  Depreciation Expense for Asset Retirement Costs (403.1)  Amortization and Depletion of Utility Plant (404-405)  Amortization of Utility Plant Acu. Adjustment (406)  Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)  Amortization of Conversion Expenses (407.2)  Regulatory Debits (407.3)  (Less) Regulatory Credits (407.4)  Taxes Other than Income Taxes (408.1)  Income Taxes-Federal (409.1)  Provision of Deferred Income Taxes (410.1)  (Less) Provision for Deferred Income Taxes-Credit (411.1)  Investment Tax Credit Adjustment-Net (411.4)  (Less) Gains from Disposition of Utility Plant (411.7)  (Less) Gains from Disposition of Allowances (411.9)	317-32 336-33 336-33 336-33 262-26 262-26 262-26 234-23	5 8 8 8 8 8 3 3 3 3 5 5	6,838,229 38,169,607 107,156 1,892,671 0 0 0 18,445,187 ( 81,668) ( 2,752) 39,545,408 22,289,044 0 0 0 0	9,9 37,6 3 2,4 19,2 12,4 3,1 13,7 11,3	98,226 39,587 61,635 34,928 0 0 0 0 24,051 19,211 31,167 13,148 24,462 0 0 0	18,445 ( 81,422,289	,229 9, ,607 37, ,156 2, 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	998,22 639,58 361,63 434,92

Nam	e of Respondent		Th (1)	is Report Is:		Date of		Yea	r/Period of Report
Eastern Gas Transmission and Storage, Inc.				) XAn Original ) AResubmiss	sion	(Mo, Da 05/27	· ·	Er	nd of 2021/Q1
	State	ment of	Inco	ome(continued)		•	•		
Line	Title of Account (a)	Referer Page Numb	)	Total Current Year to Date Balance for Quarter/Year (c)	Prior Y Ba	Total fear to Date alance uarter/Year (d)	Current Thre Months Ende Quarterly On No Fourth Qua (e)	ed ily	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
No.	N. H. H. W. C.			74 504 000		70 004 070	74.5	0.4.000	70.004.070
27	Net Utility Operating Income (Carried forward from page 114)			74,584,660		70,304,276	/4,5	84,660	70,304,276
28	OTHER INCOME AND DEDUCTIONS								
29 30	Other Income							·	
31	Nonutility Operating Income  Revenues form Merchandising, Jobbing and Contract Work (415)			0		0		0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			0		0		0	0
33	Revenues from Nonutility Operations (417)			17,091,999		32,365,968	17.0	91,999	32,365,968
34	(Less) Expenses of Nonutility Operations (417.1)			14,944,232		31,074,209	<u> </u>	44,232	31,074,209
35	Nonoperating Rental Income (418)			10,980		11,150	· · · · · · · · · · · · · · · · · · ·	10,980	11,150
36	Equity in Earnings of Subsidiary Companies (418.1)	119		81,198		476		81,198	476
37	Interest and Dividend Income (419)			200,639		268,545		00,639	268,545
38	Allowance for Other Funds Used During Construction (419.1)			1,269,135		5,159,356	1,2	69,135	5,159,356
39	Miscellaneous Nonoperating Income (421)			2,231,198		( 217,187)	2,2	31,198	( 217,187)
40	Gain on Disposition of Property (421.1)			11,706		0		11,706	0
41	TOTAL Other Income (Total of lines 31 thru 40)			5,952,623		6,514,099	5,9	52,623	6,514,099
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)			0		0		0	0
44	Miscellaneous Amortization (425)			0		0		0	0
45	Donations (426.1)	340		13,976		104,154		13,976	104,154
46	Life Insurance (426.2)			0		7,214		0	7,214
47	Penalties (426.3)			0		0		0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)			81,675		145,582		81,675	145,582
49	Other Deductions (426.5)			1,123,055		954,890	1,1	23,055	954,890
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340		1,218,706		1,211,840	1,2	18,706	1,211,840
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other than Income Taxes (408.2)	262-26	3	11,946		232,417		11,946	232,417
53	Income Taxes-Federal (409.2)	262-26		( 1,293,001)		90,096		93,001)	90,096
54	Income Taxes-Other (409.2)	262-26		( 558,784)		23,001	,	58,784)	23,001
55	Provision for Deferred Income Taxes (410.2)	234-23		2,981,651		134,168		81,651	134,168
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-23	35	177,683		10,418	1	77,683	10,418
57	Investment Tax Credit Adjustments-Net (411.5)			0		0		0	0
58	(Less) Investment Tax Credits (420)			004.400		0		0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			964,129		469,264		64,129	469,264
60 61	Net Other Income and Deductions (Total of lines 41, 50, 59)			3,769,788		4,832,995	3,1	69,788	4,832,995
62	INTEREST CHARGES Interest on Long-Term Debt (427)			0		0		0	0
63	Amortization of Debt Disc. and Expense (428)	258-25	ia	0		0		0	0
64	Amortization of Loss on Reacquired Debt (428.1)	200 20		0		0		0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-25	59	0		0		0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			0		0		0	0
67	Interest on Debt to Associated Companies (430)	340		22,132,238		22,181,359	22,1	32,238	22,181,359
68	Other Interest Expense (431)	340		8,200		66,514	<u> </u>	8,200	66,514
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			72,785		2,688,481		72,785	2,688,481
70	Net Interest Charges (Total of lines 62 thru 69)			22,067,653		19,559,392	22,0	67,653	19,559,392
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)			56,286,795		55,577,879	56,2	86,795	55,577,879
72	EXTRAORDINARY ITEMS								
73	Extraordinary Income (434)			0		0		0	0
74	(Less) Extraordinary Deductions (435)			0		0		0	0
75	Net Extraordinary Items (Total of line 73 less line 74)			0		0		0	0
76	Income Taxes-Federal and Other (409.3)	262-26	33	0		0		0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)			0		0		0	0
78	Net Income (Total of lines 71 and 77)			56,286,795		55,577,879	56,2	86,795	55,577,879

	e of Respondent			This (1)	Report Is: XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Easte	ern Gas Transmission ar	nd Storage, Inc.		(2)	A Resubmission	05/27/2021	End of <u>2021/Q1</u>
			Stateme	nt of	Income		
	Elec. Utility	Elec. Utility	Gas Utility		Gas Utility	Other Utility	Other Utility
	Current	Previous	Current		Previous	Current	Previous
Line	Year to Date (in dollars)	Year to Date (in dollars)	Year to Date (in dollars)		Year to Date	Year to Date (in dollars)	Year to Date (in dollars)
No.	(g)	(h)	(ii)		(in dollars)	(iii dollars) (k)	(III dollars)
	(0)	( )	( )		(j)	()	(*)
1							
2	0	0	225,536,	,560	213,958,331	0	0
3							
4	0	0	68,214,		55,868,860	0	
5	0	0	6,838,		9,998,226	0	0
6 7	0	0	38,169,	,607	37,639,587 361,635	0	0
8	0	0	1,892,		2,434,928	0	
9	0	0	1,002,	0	0	0	0
10	0	0		0	0	0	0
11	0	0		0	0	0	0
12	0	0		0	0	0	0
13	0	0		0	0	0	0
14	0	0	18,445,		19,224,051	0	0
15	0	0		668)	12,419,211	0	0
16	0	0		752)	3,131,167	0	0
17	0	0	39,545,		13,713,148	0	0
18	0	0	22,289,		11,324,462	0	0
19 20	0	0		0	0	0	0
21	0	0		0	0	0	0
22	0	0		0	0	0	0
23	0	0		0	0	0	0
24	0	0	112,		187,704	0	0
25	0	0	150,951,		143,654,055	0	0
26	0	0	74,584,		70,304,276	0	0
	-	-	, ,		-, ,		
1			İ			I	1

Name	Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)  Find of 2021/Q1								
East	ern Gas Transmission and Storage, Inc.	(1)	All Original		05/27	7/2021	End	of 2021	/Q1
	Statement of	_	 lated Compreh	ensive Income a	and Heda	ing Activities			
1. Re	port in columns (b) (c) and (e) the amounts of a						s. where	appropriat	e.
	( , ( , ( , ( , ( , ( , ( , ( , ( , ( ,		•		,		•		
2. Re	port in columns (f) and (g) the amounts of other	categori	es of other cash	n flow hedges.					
3 Eo	each category of hedges that have been according	inted for	as "fair value h	odaos" roport the	a account	e affected and the	rolated	amounte in	a footnoto
3. FU	each category of nedges that have been according	unieu ioi	as iall value ii	euges , report the	e account	s affected and the	relateu	amounts ii	a looti lote.
Unrealized Gains Minimum Pension Foreign Currency							(	Other	
Line		and	Losses on	liabililty Adjust	ment	Hedges		Adjı	ıstments
No.	Item		able-for-sale	(net amour	ıt)				
	(-)	Se	ecurities	(-)		(-1)			(-)
1	(a) Balance of Account 219 at Beginning of Preceding		(b)	(c)		(d)			(e)
'	Year							(	76,697,429)
2	Preceding Quarter/Year to Date Reclassifications							`	10,001,120)
	from Account 219 to Net Income								845,786
3	Preceding Quarter/Year to Date Changes in Fair								
	Value								
4	Total (lines 2 and 3)								845,786
5	Balance of Account 219 at End of Preceding								
	Quarter/Year							(	75,851,643)
6 7	Balance of Account 219 at Beginning of Current Year								
,	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income								
8	Current Quarter/Year to Date Changes in Fair Value								
	Total (lines 7 and 8)								
	Balance of Account 219 at End of Current								
	Quarter/Year								

Name of Respondent  Fastern Gas Transmission and Storage Inc  This Report Is:  (1) X An Original  Date of Report  (Mo, Da, Yr)	End of 2021/Q1							
Eastern Gas Transmission and Storage, Inc.  (1) An Original (Nic, Da, 11)  (2) A Resubmission 05/27/2021  End of 2021/Q1								
Statement of Accumulated Comprehensive Income and Hedging Activities(continue	d)							
Other Cash Flow Hedges Other Cash Flow Hedges Totals for each Net Income	Total							
Line Interest Rate Swaps [Insert Footnote at Line 1 category of (Carried Forwa	rd Comprehensive							
No. to specify] items recorded in from Page 116	5, Income							
(f) (g) Account 219 Line 78)								
(h) (i)	(j)							
1 ( 76,697,429)								
2 845,786								
3 845,786 55,5	77,879 56,423,665							
5 (75,851,643)	77,079 30,423,003							
6								
7								
8								
9								
10								

Statement of Rotalinod Earnings  1. Report all changes in approprieted retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Lind for Account 433, Adjustments to Retained Earnings, reflecting adjustments account in which recorded (Accounts 433, 454.93 inclusive). Show the contra printer of the purpose and amount for each class and series of capital stock.  2. Lite first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that or 5. Show dividends for each class and series of capital stock.  2. Lite first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that or 5. Show dividends for each class and series of capital stock.  2. Lite first Account 439, Adjustments and series of capital stock.  2. Lite first Account 436 (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	riod of Report
Statement of Retained Earnings  1. Report all changes in approprieted retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Each credit and debit during the year should be identified as to the retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Each credit and debit during the year should be identified as to the retained earnings, and unappropriated undistributed subsidiary earnings for the year.  3. State the purpose and amount for each reservation or appropriation of retained earnings.  4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit itiems, in that or 5. Show dividends for each class and series of capital stock.  4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit itiems, in that or 5. Show dividends for each class and series of capital stock.  4. UNAPPROPRIATED RETAINED EARNINGS  4. Balance-Beginning of Period  5. Show dividends for each class and series of capital stock.  5. Show dividends for each class and series of capital stock.  5. Changes (Clentify by prescribed retained earnings (Account 439) (onthode details)  6. Earning of Period (Total Credits to Retained Earnings (Account 439) (footnote details)  7. Appropriations of Retained Earnings (Account 439) (footnote details)  8. TOTAL Appropriations of Retained Earnings (Account 437) (footnote details)  8. TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)  9. Dividends Declared-Preferred Stock (Account 439) (footnote details)  10. TOTAL Dividends Declared-Preferred Stock (Account 439) (footnote details)  11. Dividends Declared-Preferred Stock (Account 439) (footnote details)  12. TOTAL Dividends Declared-Preferred Stock (Account 439) (footnote details)  13. Tansfers from Account 216.1, Unappropriated Undistribut	2021/Q1
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.  2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contrar printed fetched in column (n).  3. State the purpose and amount for each reservation or appropriation of retained earnings.  4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that of 5. Show dividends for each class and series of capital stock.  Line  No.  1. Item  1. Contra Primary  1. Account Affected  1. Contra Primary  1. Account Affected  1. Contra Primary  1. Account Affected  2. Changes (Identify by prescribed retained earnings accounts)  3. Adjustments to Retained Earnings (Account 439)  4. TOTAL Oredits to Retained Earnings (Account 439) (forbinote details)  5. TOTAL Debits to Retained Earnings (Account 439) (forbinote details)  5. TOTAL Debits to Retained Earnings (Account 439) (forbinote details)  5. TOTAL Debits to Retained Earnings (Account 436)  6. Balance Transferred from Income (Acct 433 less Acct 418.1)  7. Appropriations of Retained Earnings (Account 436)  8. TOTAL Appropriations of Patiended Earnings (Account 437)  9. Dividends Declared-Preferred Stock (Account 437)  10. TOTAL Dividends Declared-Preferred Stock (Account 438)  11. Dividends Declared-Preferred Stock (Account 438)  12. TOTAL Dividends Declared-Preferred Stock (Account 438)  13. Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  14. APPROPRIATED RETAINED EARNINGS (Account 215)  15. APPROPRIATED RETAINED EARNINGS (Account 215)  16. APPROPRIATED RETAINED EARNINGS (Account 215)  17. APPROPRIATED RETAINED EARNINGS (Accoun	
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra prinsfected in column (b).  3. State the purpose and amount for each reservation or appropriation of retained earnings.  4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that of 5. Show dividends for each class and series of capital stock.  Contra Primary Account Affected No.  (a)  UNAPPROPRIATED RETAINED EARNINGS  1. Balance Beginning of Period (b)  Changes (Identify by prescribed retained earnings accounts)  3. Adjustments to Retained Earnings (Account 439)  4. TOTAL Credits to Retained Earnings (Account 439)  5. TOTAL Debits to Retained Earnings (Account 439)  5. TOTAL Debits to Retained Earnings (Account 439)  6. Balance Transferred from Income (Ard 33) ess Acc 416.1)  7. Appropriations of Retained Earnings (Account 436)  8. TOTAL Appropriations of Retained Earnings (Account 437)  9. Dividends Declared-Preferred Stock (Account 437)  10. TOTAL Debits of Retained Earnings (Account 437)  11. TOTAL Debits of Retained Earnings (Account 437)  12. TOTAL Ordinads Declared-Preferred Stock (Account 437)  13. Transferre from Income (Account 437)  14. Dividends Declared-Preferred Stock (Account 437)  15. ToTAL Dividends Declared-Preferred Stock (Account 438)  16. TOTAL Dividends Declared-Preferred Stock (Account 438)  17. TOTAL Dividends Declared-Preferred Stock (Account 438)  18. Transferre from Account Ed. (1. Unappropriated Retained Earnings (Account 215)  19. TOTAL Dividends Declared-Preferred Stock (Account 438)  19. TOTAL Dividends Declared Earnings (Account 215)  10. TOTAL Dividends Declared Earnings (Account 215)  11. Total Earnings (Account 215)  12. Total Earnings (Account Earnings (Account 215)  13. Transferre from Account Ed. (1. Unappropriated Retained Earnings Amortization Reserve, Federal (Account 115)  14. APPROPRIATED RET	
Line No. (a) Contra Primary Account Affected Per Vear to Date Year to Date Balance (b) (b) (c) (c) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	·
Line No. (a) (b) (c) (c) (c) (d) (d) (d) (d) (d) (d) (e) (e) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	
UNAPPROPRIATED RETAINED EARNINGS  1 Balance-Beginning of Period 2 Changes (Identify by prescribed retained earnings accounts) 3 Adjustments to Retained Earnings (Account 439) 4 TOTAL Credits to Retained Earnings (Account 439) 5 TOTAL Debits to Retained Earnings (Account 439) (footnote details) 6 Balance Transferred from Income (Acct 433 less Acct 418.1) 7 Appropriations of Retained Earnings (Account 436) (footnote details) 8 TOTAL Appropriations of Retained Earnings (Account 436) (footnote details) 9 Dividends Declared-Preferred Stock (Account 437) 10 TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details) 11 Dividends Declared-Common Stock (Account 438) (footnote details) 12 TOTAL Dividends Declared-Common Stock (Account 438) (footnote details) 13 Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings 14 Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13) 15 APPROPRIATED RETAINED EARNINGS (Account 215) 16 TOTAL Appropriated Retained Earnings (Account 215) 17 APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 138) 18 TOTAL Appropriated Retained Earnings (Account 215) (footnote details) 19 TOTAL Appropriated Retained Earnings (Account 215) (footnote details) 10 TOTAL Appropriated Retained Earnings (Account 215) (footnote details) 10 TOTAL Appropriated Retained Earnings (Account 215) (footnote details) 11 APPROPRIATED NETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 10 TOTAL Appropriated Retained Earnings (Account 215) (footnote details) 11 TOTAL Appropriated Retained Earnings (Account 215) (footnote details) 12 TOTAL Retained Earnings (Account 215) (footnote details) 13 TOTAL Retained Earnings (Account 215) (footnote details) 14 Earlings of Vear (Debit of Credit) 15 Earlings of Vear (Debit of Credit) 16 Earlings of Vear (Debit of Credit) 17 Earlings of Vear (Debit of Credit) 18 Equity in Earnings of Year (Credit) (Account 418.1) 18 Equity in Earnings of Year (Credit) (Account 418.1) 19 Cother Changes (Explain)	ous Quarter ar to Date Balance (d)
Balance-Beginning of Period Changes (Identify by prescribed retained earnings accounts) Adjustments to Retained Earnings (Account 439) TOTAL Credits to Retained Earnings (Account 439) (footnote details) TOTAL Debits to Retained Earnings (Account 439) (footnote details)  TOTAL Depropriations of Retained Earnings (Account 436) Balance Transferred from Income (Acct 433 less Acct 418.1) TOTAL Appropriations of Retained Earnings (Account 436) TOTAL Appropriations of Retained Earnings (Account 437) TOTAL Dividends Declared-Preferred Stock (Account 437) TOTAL Dividends Declared-Preferred Stock (Account 437) Dividends Declared-Preferred Stock (Account 438) TOTAL Dividends Declared-Common Stock (Account 438) TOTAL Appropriated Declared-Common Stock (Account 438) TOTAL Appropriated Retained Earnings (Account 215) (Total of lines TOTAL Appropriated Retained Earnings Amontization Reserve, Federal (Account TOTAL Appropriated Retained Earnings Accounts 215, 215.1) (Total of lines TOTAL Retained Earnings (Accounts 215, 215.1) (Total of lines TOTAL Retained Earnings (Accounts 215, 215.1) (Total of lines TOTAL Retained Earnings (Accounts 215, 215.1) (Total of lines TOTAL Retained Earnings (Accounts 215, 215.1) (Total of lines TOTAL Retained Earnings (Accounts 215, 215.1) (Total of lines TOTAL Set Incommon Annual Basis no Quarterly Balance-Beginning of Year (Debit or Credit) LUNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNI	` ′
Changes (Identify by prescribed retained earnings accounts)  Adjustments to Retained Earnings (Account 439)  TOTAL Credits to Retained Earnings (Account 439) (footnote details)  TOTAL Debits to Retained Earnings (Account 439) (footnote details)  Balance Transferred from Income (Acct 433 less Acct 418.1)  Appropriations of Retained Earnings (Account 436) (footnote details)  TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)  Dividends Declared-Preferred Stock (Account 437)  TOTAL Dividends Declared-Preferred Stock (Account 437)  TOTAL Dividends Declared-Common Stock (Account 438)  TOTAL Dividends Declared-Common Stock (Account 438)  ToTAL Dividends Declared-Common Stock (Account 438)  Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details	
Adjustments to Retained Earnings (Account 439)  TOTAL Credits to Retained Earnings (Account 439) (footnote details)  TOTAL Debits to Retained Earnings (Account 439) (footnote details)  TOTAL Debits to Retained Earnings (Account 439) (footnote details)  Balance Transferred from Income (Acct 433 less Acct 418.1)  Appropriations of Retained Earnings (Account 436)  TOTAL Appropriations of Retained Earnings (Account 436)  Dividends Declared-Preferred Stock (Account 437)  TOTAL Dividends Declared-Preferred Stock (Account 437)  Dividends Declared-Preferred Stock (Account 437)  TOTAL Dividends Declared-Common Stock (Account 438)  Total Dividends Declared-Common Stock (Account 438)  Total Dividends Declared-Common Stock (Account 438)  Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (Tothote details)  TOTAL Appropriated Retained Earnings (Account 215) (Total of lines  TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Total of lines  TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Total of lines  TOTAL Appropriated Retained Earnings (Account 216, 1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Clerk Orden Seceived (Debit)	950,712,067
4 TOTAL Credits to Retained Earnings (Account 439) (footnote details) 5 TOTAL Debits to Retained Earnings (Account 439) (footnote details) 6 Balance Transferred from Income (Acct 433 less Acct 418.1) 7 Appropriations of Retained Earnings (Account 436) 8 TOTAL Appropriations of Retained Earnings (Account 436) 9 Dividends Declared-Preferred Stock (Account 437) 10 TOTAL Dividends Declared-Preferred Stock (Account 437) 11 Dividends Declared-Common Stock (Account 438) 12 TOTAL Dividends Declared-Common Stock (Account 438) 13 Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings 14 Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13) 15 APPROPRIATED RETAINED EARNINGS (Account 215) 16 TOTAL Appropriated Retained Earnings (Account 215) (footnote details) 17 APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 10 TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 1) 18 TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 1) 19 TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 1) 20 TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 1) 21 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) 22 Balance-Beginning of Year (Debit or Credit) 23 Equity in Earnings for Year (Credit) (Account 418.1) 24 (Less) Dividends Received (Debit) 25 Other Changes (Explain)	
TOTAL Debits to Retained Earnings (Account 439) (footnote details)  Balance Transferred from Income (Acct 433 less Acct 418.1)  Appropriations of Retained Earnings (Account 436)  TOTAL Appropriations of Retained Earnings (Account 436)  TOTAL Appropriations of Retained Earnings (Account 437)  Dividends Declared-Preferred Stock (Account 437)  Dividends Declared-Preferred Stock (Account 437)  TOTAL Dividends Declared-Common Stock (Account 438)  TOTAL Dividends Declared-Common Stock (Account 438)  Total Dividends Declared-Common Stock (Account 438)  Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Total of lines  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  (Less) Dividends Received (Debit)  Other Changes (Explain)	
Balance Transferred from Income (Acct 433 less Acct 418.1)  Appropriations of Retained Earnings (Account 436)  TOTAL Appropriations of Retained Earnings (Account 436)  TOTAL Appropriations of Retained Earnings (Account 437)  Dividends Declared-Preferred Stock (Account 437)  TOTAL Dividends Declared-Preferred Stock (Account 437)  Dividends Declared-Common Stock (Account 438)  TOTAL Dividends Declared-Common Stock (Account 438)  Total Dividends Declared-Common Stock (Account 438)  Total Dividends Declared-Common Stock (Account 438)  Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215)  TOTAL Appropriated Retained Earnings (Account 215)  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  Cother Changes (Explain)	
Appropriations of Retained Earnings (Account 436) TOTAL Appropriations of Retained Earnings (Account 436) (footnote details) Dividends Declared-Preferred Stock (Account 437) TOTAL Dividends Declared-Preferred Stock (Account 437) Dividends Declared-Common Stock (Account 438) TOTAL Dividends Declared-Common Stock (Account 438) TOTAL Dividends Declared-Common Stock (Account 438) (footnote details) APPROPRIATED RETAINED EARNINGS (Account 215) TOTAL Appropriated Retained Earnings (Account 215) (footnote details) APPROPRIATED RETAINED EARNINGS (Account 215) (footnote details) TOTAL Appropriated Retained Earnings (Account 215) (footnote details) TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) Report only on an Annual Basis no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) (Less) Dividends Received (Debit) Other Changes (Explain)	
8 TOTAL Appropriations of Retained Earnings (Account 436) (footnote details) 9 Dividends Declared-Preferred Stock (Account 437) 10 TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details) 11 Dividends Declared-Common Stock (Account 438) 12 TOTAL Dividends Declared-Common Stock (Account 438) (footnote details) 13 Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings 14 Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13) (683,249,388) 15 APPROPRIATED RETAINED EARNINGS (Account 215) (Total Appropriated Retained Earnings (Account 215) (footnote details) 17 APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Retained Earnings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Partings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Partings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Partings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Partings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Partings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Partings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Partings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Partings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Partings (Accounts 215, 215.1) (Total of lines 14 and 1 (683,249,388) (TOTAL Appropriated Partings (Accounts 215, 215.1) (Total of lines 215, 215.1) (Total of l	55,577,879
Dividends Declared-Preferred Stock (Account 437)  TOTAL Dividends Declared-Preferred Stock (Account 438)  Dividends Declared-Common Stock (Account 438)  TOTAL Dividends Declared-Common Stock (Account 438)  TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)  Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 14 and 1 683,249,388)  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 14 and 1 683,249,388)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	
TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)  Dividends Declared-Common Stock (Account 438)  TOTAL Dividends Declared-Common Stock (Account 438)  Total Dividends Declared-Common Stock (Account 438)  Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account  TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1  683,249,388  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	
Dividends Declared-Common Stock (Account 438)  TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)  Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account  TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Retained Earnings (Accounts 215, 215.1), (Total of lines  TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	
TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)  Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account  TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	
Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings  Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account  TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	00 500 000
Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)  APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account  TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	62,500,000
APPROPRIATED RETAINED EARNINGS (Account 215)  TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account  TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1 683,249,388)  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	042 700 040
TOTAL Appropriated Retained Earnings (Account 215) (footnote details)  APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account  TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account  TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines  TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1 683,249,388 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	943,789,946
APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) Report only on an Annual Basis no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) (Less) Dividends Received (Debit) Other Changes (Explain)	
TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) Report only on an Annual Basis no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) (Less) Dividends Received (Debit) Other Changes (Explain)	
TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1 UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) Report only on an Annual Basis no Quarterly Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Credit) (Account 418.1) (Less) Dividends Received (Debit) Other Changes (Explain)	
TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1  UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)  Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	943,789,946
Report only on an Annual Basis no Quarterly  Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	040,700,040
Balance-Beginning of Year (Debit or Credit)  Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	
Equity in Earnings for Year (Credit) (Account 418.1)  (Less) Dividends Received (Debit)  Other Changes (Explain)	
24 (Less) Dividends Received (Debit) 25 Other Changes (Explain)	
25 Other Changes (Explain)	

Name of Respondent  This Report Is: Date of Report  (Mo, Da, Yr)  Date of Report  (Mo, Da, Yr)							
East	tern Gas Transmission and Storage, Inc.	(1) X An Original (2) A Resubmission	05/27/2021	End of <u>2021/Q1</u>			
	Statemen	t of Cash Flows					
(1) C	odes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures		nclude commercial page	er: and (d) Identify			
	rately such items as investments, fixed assets, intangibles, etc.	and care rong to doz (, (c)	.o.aao ooo.o.a. papa	,, and (a) identify			
	(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation						
	een "Cash and Cash Equivalents at End of Period" with related amour						
	perating Activities - Other: Include gains and losses pertaining to oper ties should be reported in those activities. Show in the Notes to the Fir						
	s paid.	ianolalo ine amounto of interes	t paid (not or amount of	pitalized) and income			
	) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities						
	med in the Notes to the Financial Statements. Do not include on this s			e USofA General			
	action 20; instead provide a reconciliation of the dollar amount of lease	<u> </u>		Davidous Valar			
Line No.	Description (See Instructions for explanation of	codes)	Current Year to Date	Previous Year to Date			
INO.	(a)		Quarter/Year	Quarter/Year			
1	Net Cash Flow from Operating Activities						
2	Net Income (Line 78(c) on page 116)		56,286,795	55,577,879			
3	Noncash Charges (Credits) to Income:						
4	Depreciation and Depletion		38,277,898	38,002,357			
5	Amortization of (Specify) (footnote details)		1,892,671	2,434,928			
6	Deferred Income Taxes (Net)		20,060,332	2,512,436			
7	Investment Tax Credit Adjustments (Net)						
8	Net (Increase) Decrease in Receivables		15,281,483	8,325,146			
9	Net (Increase) Decrease in Inventory		( 1,547,010)	( 55,349)			
10	Net (Increase) Decrease in Allowances Inventory			, , ,			
11	Net Increase (Decrease) in Payables and Accrued Expenses		( 3,163,843)	( 9,426,910)			
12	Net (Increase) Decrease in Other Regulatory Assets		1,082,942	( 366,275)			
13	Net Increase (Decrease) in Other Regulatory Liabilities		4,104,347	7,763,326			
14	(Less) Allowance for Other Funds Used During Construction		1,269,135	5,159,356			
15	(Less) Undistributed Earnings from Subsidiary Companies		81,198	476			
16	Other (footnote details):		1,660,855	776,511			
17	Net Cash Provided by (Used in) Operating Activities		1,000,033	770,511			
18	(Total of Lines 2 thru 16)		132,586,137	100,384,217			
19	(Total of Lifles 2 tillu 10)		132,300,137	100,304,217			
20	Cash Flows from Investment Activities:						
21	Construction and Acquisition of Plant (including land):						
22	Gross Additions to Utility Plant (less nuclear fuel)		( 43,766,831)	( 50 162 042)			
23	Gross Additions to Nuclear Fuel		( 43,700,631)	( 59,162,943)			
24	Gross Additions to Common Utility Plant		( 150.220)				
25	Gross Additions to Nonutility Plant		( 159,239)	( 5 450 250)			
26	(Less) Allowance for Other Funds Used During Construction		( 1,269,135)	( 5,159,356)			
27	Other (footnote details):		( 2,168,442)	( 4,575,788)			
28	Cash Outflows for Plant (Total of lines 22 thru 27)		( 44,825,377)	( 58,579,375)			
29	A 18 (0) N (1)						
30	Acquisition of Other Noncurrent Assets (d)						
31	Proceeds from Disposal of Noncurrent Assets (d)						
32							
33	Investments in and Advances to Assoc. and Subsidiary Companies		1,006,379	1,045,343			
34	Contributions and Advances from Assoc. and Subsidiary Companies						
35	Disposition of Investments in (and Advances to)						
36	Associated and Subsidiary Companies						
37							
38	Purchase of Investment Securities (a)						
39	Proceeds from Sales of Investment Securities (a)						

Line No.  40 Loans Ma 41 Collection 42  43 Net (Incre 44 Net (Incre 45 Net Incre 46 Net Incre 47 Other (for 48 Net Cash 49 (Total of li 50  51 Cash Flow	Statement of Ca  Description (See Instructions for explanation of  (a)  de or Purchased s on Loans  ase) Decrease in Receivables ase) Decrease in Inventory ase) Decrease in Allowances Held for Speculation ase (Decrease) in Payables and Accrued Expenses strote details):  Provided by (Used in) Investing Activities ines 28 thru 47)	(1) X An Original (2) A Resubmission sh Flows (continued) codes)	(Mo, Da, Yr) 05/27/2021  Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
No.           40         Loans Ma           41         Collection           42         43           44         Net (Incre           45         Net (Incre           46         Net Increa           47         Other (foc           48         Net Cash           49         (Total of li           50         51           52         Proceeds           53         Long-Term	Description (See Instructions for explanation of  (a)  de or Purchased s on Loans  ase) Decrease in Receivables ase) Decrease in Inventory ase) Decrease in Allowances Held for Speculation ase (Decrease) in Payables and Accrued Expenses otnote details): Provided by (Used in) Investing Activities nes 28 thru 47)	sh Flows (continued)	to Date	to Date
No.           40         Loans Ma           41         Collection           42         43           44         Net (Incre           45         Net (Incre           46         Net Increa           47         Other (foc           48         Net Cash           49         (Total of li           50         51           52         Proceeds           53         Long-Term	Description (See Instructions for explanation of  (a)  de or Purchased s on Loans  ase) Decrease in Receivables ase) Decrease in Inventory ase) Decrease in Allowances Held for Speculation ase (Decrease) in Payables and Accrued Expenses otnote details): Provided by (Used in) Investing Activities nes 28 thru 47)		to Date	to Date
No.           40         Loans Ma           41         Collection           42         43           44         Net (Incre           45         Net (Incre           46         Net Increa           47         Other (foc           48         Net Cash           49         (Total of li           50         51           52         Proceeds           53         Long-Term	(a)  de or Purchased s on Loans  ase) Decrease in Receivables ase) Decrease in Inventory ase) Decrease in Allowances Held for Speculation ase (Decrease) in Payables and Accrued Expenses otnote details):  Provided by (Used in) Investing Activities nes 28 thru 47)	coues)	to Date	to Date
40 Loans Ma 41 Collection 42 43 Net (Incre 44 Net (Incre 45 Net (Incre 46 Net Incre 47 Other (foc 48 Net Cash 49 (Total of li 50 51 Cash Flov 52 Proceeds 53 Long-Term	de or Purchased s on Loans  ase) Decrease in Receivables ase) Decrease in Inventory ase) Decrease in Allowances Held for Speculation ase (Decrease) in Payables and Accrued Expenses otnote details):  Provided by (Used in) Investing Activities nes 28 thru 47)			
41 Collection 42 43 Net (Incre 44 Net (Incre 45 Net (Incre 46 Net Incre 47 Other (foc 48 Net Cash 49 (Total of li 50 51 Cash Flov 52 Proceeds 53 Long-Term	de or Purchased s on Loans  ase) Decrease in Receivables ase) Decrease in Inventory ase) Decrease in Allowances Held for Speculation ase (Decrease) in Payables and Accrued Expenses otnote details):  Provided by (Used in) Investing Activities nes 28 thru 47)			
42 43 Net (Incre 44 Net (Incre 45 Net (Incre 46 Net Incre 47 Other (foc 48 Net Cash 49 (Total of li 50 51 Cash Flow 52 Proceeds 53 Long-Term	ase) Decrease in Receivables ase) Decrease in Inventory ase) Decrease in Allowances Held for Speculation ase (Decrease) in Payables and Accrued Expenses binote details):  Provided by (Used in) Investing Activities ase 28 thru 47)			
43 Net (Incre 44 Net (Incre 45 Net (Incre 46 Net Incre 47 Other (foc 48 Net Cash 49 (Total of li 50 51 Cash Flov 52 Proceeds 53 Long-Term	ase) Decrease in Inventory ase) Decrease in Allowances Held for Speculation ase (Decrease) in Payables and Accrued Expenses betnote details):  Provided by (Used in) Investing Activities are 28 thru 47)			
44 Net (Incre 45 Net (Incre 46 Net Incre 47 Other (foc 48 Net Cash 49 (Total of li 50 51 Cash Flov 52 Proceeds 53 Long-Term	ase) Decrease in Inventory ase) Decrease in Allowances Held for Speculation ase (Decrease) in Payables and Accrued Expenses betnote details):  Provided by (Used in) Investing Activities are 28 thru 47)			
45 Net (Incre 46 Net Increa 47 Other (foc 48 Net Cash 49 (Total of li 50 51 Cash Flov 52 Proceeds 53 Long-Term	pase) Decrease in Allowances Held for Speculation ase (Decrease) in Payables and Accrued Expenses atnote details):  Provided by (Used in) Investing Activities area 28 thru 47)			
46 Net Increa 47 Other (foc 48 Net Cash 49 (Total of li 50 51 Cash Flov 52 Proceeds 53 Long-Term	ase (Decrease) in Payables and Accrued Expenses otnote details):  Provided by (Used in) Investing Activities  nes 28 thru 47)			
<ul> <li>47 Other (foc</li> <li>48 Net Cash</li> <li>49 (Total of li</li> <li>50</li> <li>51 Cash Flow</li> <li>52 Proceeds</li> <li>53 Long-Term</li> </ul>	ptnote details): Provided by (Used in) Investing Activities ines 28 thru 47)			
48 Net Cash 49 (Total of li 50 51 Cash Flov 52 Proceeds 53 Long-Term	Provided by (Used in) Investing Activities ines 28 thru 47)			
<ul> <li>49 (Total of li</li> <li>50</li> <li>51 Cash Flow</li> <li>52 Proceeds</li> <li>53 Long-Term</li> </ul>	nes 28 thru 47)			
<ul> <li>50</li> <li>51 Cash Flow</li> <li>52 Proceeds</li> <li>53 Long-Term</li> </ul>				
51 Cash Flow 52 Proceeds 53 Long-Term	vs from Financing Activities:		( 43,818,998)	( 57,534,032)
<ul><li>52 Proceeds</li><li>53 Long-Term</li></ul>	vs from Financing Activities:			
53 Long-Term				
<del></del>	from Issuance of:			
	Debt (b)			
55 Common S	itock			
56 Other (foot	note details):			
	ase in Short-term Debt (c)		( 59,534,215)	15,298,000
+	otnote details):		, , , , , , , , , , , , , , , , , , , ,	
	vided by Outside Sources (Total of lines 53 thru 58)		( 59,534,215)	15,298,000
60				
61 Payments	for Retirement of:			
62 Long-Term	Debt (b)			
63 Preferred S	Stock			
64 Common S	Stock			
65 Other (foot	note details):		( 46,174)	( 62,608)
66 Net Decre	ease in Short-Term Debt (c)			
67				
68 Dividends	on Preferred Stock			
69 Dividends	on Common Stock		( 18,493,480)	( 62,500,000)
70 Net Cash	Provided by (Used in) Financing Activities			
71 (Total of li	nes 59 thru 69)		( 78,073,869)	( 47,264,608)
72				
73 Net Increa	ase (Decrease) in Cash and Cash Equivalents			
74 (Total of li	ne 18, 49 and 71)		10,693,270	( 4,414,423)
75				
76 Cash and	Cash Equivalents at Beginning of Period		10,065,940	4,425,823
77				
78 Cash and	Cash Equivalents at End of Period		20,759,210	11,400

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Eastern Gas Transmission and Storage, Inc.	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 05/27/2021	2021/Q1
Lastern Gas Transmission and Storage, mc.	FOOTNOTE DATA	03/21/2021	2021/Q1

Schedule Page: 120 Line No.: 5 Column: b	
404.3 - Amortization Expense - Utility Plant	\$ 1,566,532
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights	291,304
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights	34,835
Total	\$ 1,892,671
Schedule Page: 120 Line No.: 16 Column: b	
Change in Other Special Deposits	\$ 3,635,984
Change in Other Deferred Credits	2,294,139
Change in Miscellaneous Deferred Debits	(1,141,139)
Change in Derivative Instrument Liabilities-Current	(980,677)
Change in Other Special Funds	(738,628)
Other	(1,408,823)
Total	\$ 1,660,855
Schedule Page: 120 Line No.: 27 Column: b	
Cost of Removal	\$ (2,168,442)
Schedule Page: 120 Line No.: 65 Column: b	
Capital Lease Payments	\$ (46,174)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
·	(1) X An Original	(Mo, Da, Yr)	· .							
Eastern Gas Transmission and Storage, Inc.	(2) _ A Resubmission	05/27/2021	2021/Q1							
	Notes to Financial Statements									

- 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
- 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
- 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs
- 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
- 5. Provide a list of all environmental credits received during the reporting period.
- 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
- 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
- 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
- 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
- 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
- 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
- 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
- 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
- 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

### **GENERAL NOTES:**

# **Basis of Presentation of Interim Financial Statements**

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to EGTS' FERC Form No. 2 for the year ended December 31, 2020 for a listing of principal differences between FERC and GAAP.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report							
·	(1) X An Original	(Mo, Da, Yr)	· .							
Eastern Gas Transmission and Storage, Inc.	(2) _ A Resubmission	05/27/2021	2021/Q1							
	Notes to Financial Statements									

# **Statement of Cash Flows**

## Three Months Ended March 31,

(millions)	<u>2021</u>	<u>2020</u>
Supplemental Disclosure		
Significant noncash investing activities:		
Accrued capital expenditures	\$ 18	\$ 3

### **Notes to Financial Statements**

## Note 1. Nature of Operations

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.

# Note 2. Significant Accounting Policies

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in EGTS' FERC Form No. 2 for the year ended December 31, 2020.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly EGTS' financial position as of March 31, 2021 and, its results of operations and cash flows for the three months ended March 31, 2021 and 2020. Such adjustments are normal and recurring in nature unless otherwise noted.

EGTS makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue, expenses, and cash flows for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed variable rate design, which allows for recovery of substantially all fixed costs in demand or reservations charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

	e of Respondent	1 his		oort Is:  An Original	(Mo, Da, Yr)	Year/Period of Report
East	tern Gas Transmission and Storage, Inc.	(2)		A Resubmission	05/27/2021	End of <u>2021/Q1</u>
	Summary of Utility Plant and Accumulated Provi	sions	for	Depreciation, Amo	। rtization and Depleti	on
						Tatal Octobria
Line	Item (a)					Total Company For the Current
No.	(a)					Quarter/Year
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)					6,185,297,712
4	Property Under Capital Leases					29,956,924
5	Plant Purchased or Sold					
6	Completed Construction not Classified					73,368,619
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)					6,288,623,255
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress					186,245,302
12	Acquisition Adjustments					6,242,581
13	TOTAL Utility Plant (Total of lines 8 thru 12)					6,481,111,138
14	Accumulated Provisions for Depreciation, Amortization, & Depletion					2,231,163,020
15	Net Utility Plant (Total of lines 13 and 14)					4,249,948,118
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION,	AMO	RTIZ	ATION AND DEPLE	TION	
17	In Service:					
18	Depreciation					2,166,961,788
19	Amortization and Depletion of Producing Natural Gas Land and La	nd Rig	ghts			4,507,361
20	Amortization of Underground Storage Land and Land Rights					17,574,494
21	Amortization of Other Utility Plant					35,876,796
22	TOTAL In Service (Total of lines 18 thru 21)					2,224,920,439
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
32	Abandonment of Leases (Natural Gas)  Amortization of Plant Acquisition Adjustment					6,242,581
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total	of line	nc 22	) 26 30 31 and 32	<u> </u>	2,231,163,020

Name of Respondent  Eastern Gas Transmission and Storage, Inc.			(1)	s Report Is:  X An Original	(Mo, Da	Report , Yr)	Year/Period of Report		
Last			(2)	A Resubmission	05/27		End of <u>2021/Q1</u>		
	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)								
Line	Electric	Gas		Other (specify)		Common			
No.	(c)	(d)		(e)			(f)		
4									
2									
3		6,185,297,7	12						
4		29,956,9							
5		20,000,0	+						
6		73,368,6	19						
7									
8		6,288,623,2	55						
9									
10									
11		186,245,30							
12		6,242,5							
13		6,481,111,1							
14 15		2,231,163,03 4,249,948,1							
16		4,249,940,1	10						
17									
18		2,166,961,7	38						
19		4,507,30	_						
20		17,574,4							
21		35,876,79	96						
22		2,224,920,4	39						
23									
24									
25			_						
26 27									
28									
29			+						
30			+						
31									
32		6,242,5	31						
33		2,231,163,02	20						
	<del>_</del>		-						

Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Eas	tern Gas Transmission and Storage, Inc.	(1) X An Original (2) A Resubmission	05/27/2021	End of <u>2021/Q1</u>				
	Gas Plant in Service and Accumulated Provision for Depreciation by Function							
incl	1. Report below the original cost of plant in service by function. In addition to Account 101, nclude Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.							
Line No.	Item		Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter				
	(a)		(b)	(c)				
1	Intangible Plant		76,713,007	35,324,875				
2	Productions-Manufactured Gas							
3	Production and Gathering-Natural Gas		96,934,962	76,413,948				
4	Products Extraction-Natural Gas							
5	Underground Gas Storage		1,548,159,939	587,290,738				
6	Other Storage Plant							
7	Base Load LNG Terminaling and Processing Plant							
8	Transmission		4,456,045,166	1,504,601,839				
9	Distribution							
10 11	General TOTAL (total of lines 1 thru 10)		110,770,181 6,288,623,255	21,289,039 2,224,920,439				

Nam	e of Respondent		Т	nis Report Is:		Date of	f Report	Yea	ar/Period of Report	
Fastern Gas Transmission and Storage Inc. (1) X An Original			(Mo, D	Da, Yr)		End of <u>2021/Q1</u>				
		Otto D -	(2			05/2	7/2021		.nu or <u>2021/Q1</u>	
4 5	Described and the details called for any accession			ets (Account 182					(	
in oth 2. F	Report below the details called for concerning er accounts).  For regulatory assets being amortized, show p	eriod of amortization	in column (a).	-						
	flinor items (5% of the Balance at End of Year Report separately any "Deferred Regulatory C									
	rovide in a footnote, for each line item, the required responsibilities.									
	nission order, court decision).	guidatory officiation finion	o datilonization	ior the regulatory at	30011100	boon grante	a (e.g. commod		ordor, oldio	
Line	,	Dalanas at	Dabita	Maitten off Duning			\\\/-:\\\		Dalamas at Fad at	
No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning	Debits	Written off During Quarter/Year		ritten off ng Period	Written off During Period		Balance at End of Current	
	Other Regulatory Assets	Current		Account		t Recovered	Amount Deemed	d	Quarter/Year	
		Quarter/Year		Charged			Unrecoverable			
	(a)	(b)	(c)	(d)		(e)	(f)		(g)	
4	Assess Observed Advanced	4 0 4 7 0 0 7	444	849 928		444.050		_	4.047.000	
	Annual Charge Adjusment Transportation Cost Rate Adjustment	1,647,397 1,614,671	411,	858		411,850 1,116,177			1,647,396 498,494	
	Employee Benefit Plans	65,423,050	33	236		1,110,177		-	65,456,286	
4	Zimproyee Benefit Hane	00,120,000							00,100,200	
5										
6										
7										
8										
9										
10								-		
11 12										
13										
14										
15										
16										
17										
18										
19										
20					-			_		
21 22								+		
23								-		
24										
25										
26										
27										
28										
29					1			_		
30										
31 32										
33										
34										
35										
36										
37								$\prod$		
38					1			_		
39								_		
40	Total	68,685,118	445,	085		1,528,027		0	67,602,176	

	ne of Respondent		Thi   (1)	s Report Is:  X An Original	Date of (Mo, D	f Report a, Yr)	Year/Period of Report	
Eas	tern Gas Transmission and Storage, Inc.		(2)	A Resubmi		7/2021	End of 2021/Q1	
		Other Re	gulatory Liabili	ties (Account 25	4)			
inclu 2. I 3. I 4. I	<ul> <li>Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not cludable in other amounts).</li> <li>For regulatory liabilities being amortized, show period of amortization in column (a).</li> <li>Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</li> <li>Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state mmission order, court decision).</li> </ul>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)	
1	Income Taxes Refundable through Future							
2	Rates	402,725,904		2,550,665		C 400 700	400,175,239	
	Reg Liability - OPEB Incremental OPEB Cost	104,593,202				6,163,769 26,474	110,756,971	
	Collections in Excess of Pipeline and					20,474	26,474	
•	Storage Well AROs	1,203,780	various	2,991,318		3,895,339	2,107,801	
5	Electric Power Cost Adjustment	3,133,760		2,032,752		.,,	1,101,008	
	Transportation Cost Rate Adjustment	462,428		256,726			205,702	
7	Undistributed Customer Refunds	591,658	various	958,589		985,355	618,424	
8	Unallocated Supplier Refunds	15,397					15,397	
9								
10								
11 12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24 25								
26								
27								
28								
29								
30								
31								
32								
33								
34 35								
36								
37								
38								
39								
40								
41								
42								
43								
44	   <del>-</del>	E40 700 (00)		0.700.000		44 070 00-	E4E 007 040	
45	Total	512,726,129		8,790,050	0	11,070,937	515,007,016	

Nam	e of Respondent		eport Is		Dat	e of Report , Da, Yr)	Year/Period of Report		
Eas	tern Gas Transmission and Storage, Inc.	(1)	, , <u> </u>			5/27/2021	End of <u>2021/Q1</u>		
	Mor	thly Quantity & F	Revenue Da	ta by R	ate Schedule	)	ļ.		
1. Re	Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.								
	2. Total Quantities and Revenues in whole numbers								
	eport revenues and quantities of gas by rate schedule. When		es are bundled	with stor	age services, ref	flect only	transportation Dth. Wh	nen reporting storage,	
	Dth of gas withdrawn from storage and revenues by rate sci								
	evenues in Column (c) include transition costs from upstream			nn (e) inc	ludes reservatior	n charges	received by the pipeli	ne plus usage charges,	
	evenues reflected in Columns (c) and (d). Include in Column atter footnotes as appropriate.	(e), revenue for Accou	nts 490-495.						
J. LI	ltem	Month 1	Month	1	Month 1		Month 1	Month 1	
	itom	Quantity	Revenue C		Revenue		Revenue	Revenue	
Line		Quantity	and		(GRI & AC		(Other)	(Total)	
No.			Take-or-F	Pay	,	,	,	,	
		(b)	(c)		(d)		(e)	(f)	
	(a)								
1	Total Sales (480-488)	247,928					301,5	13 301,513	
2	Transportation of Gas for Others (489.2 and 4893)	,				0:::		0=	
3	FT, FTNN	102,541,895				91,691	25,675,4		
4	FTNNSC	28,600				56 4 590	8,3		
5 6	II MCS	787,262 7,825,066				1,589 6,770	75,2 942,6	_	
7	LEBANON TO LEIDY	4,311,991				4,991	1,124,9		
	APPALACHIAN GATEWAY	5,180,704				5,630	5,181,9		
	ALLEGHENY FT	2,760,964				3,572	1,125,1		
	NORTHEAST EXPANSION	1,935,525				2,959	1,689,8	_	
	RURAL VALLEY	1,231,065				466	131,2		
	STEUBEN	125,501				161	13,1		
13	NORTHEAST STORAGE	1,424,572				1,630	674,8	_	
14	MID ATLANTIC	4,587,264				6,219	2,321,1	98 2,327,417	
15	UTICA7	306,382				338	104,7	61 105,099	
16	FTE	3,554,605				2,641	572,7	13 575,354	
17	HUB II	552,935				604	98,6		
18	LEBANON WEST II	4,023,720				4,433	1,797,4	_	
	CLARINGTON	4,454,437				8,133	1,369,3		
	M2C	5,847,923				6,729	1,269,1		
21	LEIDYSOUTH	4,684,627				5,200	3,332,3		
	NEWMARKET OTHER	2,665,894				3,479	5,118,2 726,1		
24	OTHER						720,1	70 720,170	
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36 37								+	
38									
39									
40									
41		†							
42									
43									
44									
45									
46									
47									
EFF	C EODM NO. 2/20 (NEW 40.00)		- 000						
FEK	ERC FORM NO. 2/3Q (NEW 12-08) Page 299								

	ne of Respondent		This Report Is	S: Vriginal	Dat	e of Report o, Da, Yr)	Year/Period of Report	
Eas	tern Gas Transmission and Storage, Inc.		(1) X An C	Original esubmission	(IVIC	05, Da, 11) 05/27/2021	End of <u>2021/Q1</u>	
	Monthly O	uantity & Revenue						
	Item	Month 1	Month 1	Month 2		Month 1	Month 1	
	item	Quantity	Revenue Costs	Revenu		Revenue	Revenue	
Line		Quantity	and	(GRI & AC		(Other)	(Total)	
No.			Take-or-Pay	(55	,	(0)	(******)	
		(b)	(c)	(d)		(e)	(f)	
	(a)							
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63	Total Transportation (Other than Gathering)	158,830,932			157,291	53,353,0	25 53,510,316	
64	Storage (489.4)	55.000.700			05.545	10.005.7		
	GSS	55,892,732			65,545			
	NORTHEAST STORAGE	1,700,178			2,422			
67	GSS - E	604,488			1,376			
68 69	USA	982,529			1,316			
70	Allegheny Storage	1,700,062			3,763	1,321,1	07 1,324,870	
71								
72								
73								
74								
75								
76								
77								
78								
79								
80								
81								
82								
83								
84								
85								
86								
87								
88								
89								
90	Total Storage	60,879,989			74,422	16,247,6	71 16,322,093	
91	Gathering (489.1)							
92	Gathering-Firm							
	Gathering-Interruptible							
94	Total Gathering (489.1)							
95	Additional Revenues							
96	Products Sales and Extraction (490-492)					20,6	20,683	
	Rents (493-494)							
	Other Gas Revenues (495)					6,053,3	12 6,053,312	
	(Less) Provision for Rate Refunds							
100	Total Additional Revenues					6,073,9		
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	219,958,849			231,713	75,976,2	76,207,917	

	e of Respond					This Report Is		Date of Repo (Mo, Da, Yr)	rt Ye	ar/Period of Report
East	tern Gas Trai	nsmission and	Storage, Inc.			(1) X An C (2) A Re	esubmission	05/27/2021	E	nd of <u>2021/Q1</u>
	Monthly Quantity & Revenue Data by Rate Schedule									
	1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.									
		nd Revenues in wh		\\//h = == 4=======		مغم ملائين لمماليمين			Dile 14/le e.e	
	•		as by rate scnedule e and revenues by	•	ation services are	ounalea with stol	rage services, reti	ect only transportation	on Dtn. When re	eporting storage,
	-	-			Revenue (Other)	n Column (e) inc	cludes reservation	charges received by	v the pipeline pl	us usage charges.
			and (d). Include in C					<b>J</b>	,	3 · · · · · · · · · · · · · · · · · · ·
5. En	ter footnotes as	appropriate.								
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
Line	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs	Revenue	Revenue	Revenue
No.		and Take-or-Pay	(GRI & ACA)	(Other)	(Total)		and Take-or-Pay	(GRI & ACA)	(Other)	(Total)
	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)
	(9)	(,	(1)	U)	(14)	(')	(***)	(,	(0)	(P)
1	206,128			428,841	428,84	1 263,321			434,	681 434,681
2										
3	88,942,783		119,724	27,750,985	27,870,70	1		101,492	27,511,	
4	27,304		30	7,935	7,96			28	·	7,552
5	649,533		846	108,142	108,98	+		1,175	150,	
7	6,042,859 2,725,407		4,886 4,096	889,120 1,253,355	894,00 1,257,45	+		4,674 4,047	678, 1,252,	
8	2,725,407		4,096 5,221	1,253,355 4,966,037	4,971,25	+		4,047	1,252, 4,753,	
9	2,409,808		3,157	1,119,811	1,122,96	+		2,772	1,114,	
10	1,406,359		3,015	1,690,583	1,693,59	+		2,980	1,690,	
11	508,425		666	133,826	134,49	-		265	128,	
12	93,279		87	12,903	12,99	67,249		60	12,	312 12,872
13	1,850,292		2,158	702,587	704,74	637,009		1,034	688,	076 689,110
14	4,138,461		5,998	2,318,338	2,324,33	+		4,373	2,297,	
15	286,617		325	104,595	104,92			317	104,	
16	3,186,993 506,860		2,539	571,400 98,063	573,93	-		2,233	567, 98,	
17 18	3,769,142		556 4,001	1,791,912	98,61 1,795,91	+		574 4,433	1,797,	
19	5,361,980		7,325	1,358,910	1,366,23	+		7,679	1,363,	
20	4,669,745		5,435	1,252,413	1,257,84	-		6,625	1,267,	
21	4,375,517		4,564	3,279,949	3,284,51	3 4,462,306		4,261	3,254,	982 3,259,243
22	2,415,504		3,015	2,773,943	2,776,95	8 2,624,225		3,076	2,776,	352 2,779,928
23				725,748	725,74	8			724,	708 724,708
24										
25 26								+		
27								+		
28										
29										
30										
31										
32										
33								-		
34 35										+
36										
37										
38										
39										
40									· · ·	
41										
42										
43										+
45										+
46										
47										
	C EODE N	0.000 (NEX	/ 40 00\		B 22	n-				
rek(	C FUKIVI NO	O. 2/3Q (NEW	/ I∠-Uŏ)		Page 29	<b>5</b> d				

	e of Respond					This Report Is	S: Original	Date of Repo (Mo, Da, Yr)	rt Ye	ear/Period of Report
Easte	ern Gas Trar	nsmission and	Storage, Inc.			(1) X An ( (2) A R	esubmission	05/27/2021	, E	End of <u>2021/Q1</u>
	Monthly Quantity & Revenue Data by Rate Schedule (continued)									
	Month 2	Month 2	Month 2	Month 2	Month 2	Month 3	Month 3	Month 3	Month 3	Month 3
	Quantity	Revenue Costs	Revenue	Revenue	Revenue	Quantity	Revenue Costs	1	Revenue	Revenue
Line		and	(GRI & ACA)	(Other)	(Total)		and	(GRI & ACA)	(Other)	(Total)
No.		Take-or-Pay					Take-or-Pay		l	
	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57									<del> </del>	
58									<del> </del>	
59									<del> </del>	
60									<del> </del>	
61						+		1	<del> </del>	
62	420,004,240		477.044	50.040.555	F2 000 4	00 404 657 047		450.075	50.044	400 50 200 204
63	136,061,316		177,644	52,910,555	53,088,1	99 121,657,947		156,975	52,241	,406 52,398,381
64 65	53,297,911		62,367	13,025,342	13,087,7	09 35,508,972		32,882	12,812	2,490 12,845,372
66	2,058,279		2,519		528,7			879		12,645,372 1,631 509,510
67	983,421		1,499					1,795		5,144 299,939
68	1,006,400		1,493		752,0			757		i,435 747,192
69	1,989,454		2,443		1,305,9			1,140	1,291	
70	1,300,404		2,440	1,000,400	1,000,0	1,204,020		1,140	1,201	1,200,007
71										
72						+				
73										
74										
75										
76										
77										
78										
79										
80										
81										
82										
83										
84										
85									<u> </u>	
86									<del> </del>	
87									<del> </del>	
88						+		1	<del> </del>	
89	50 005 405		20,000	45.000.005	45.070.0	00 500 705		07.450	45.053	1047
90	59,335,465		69,996	15,900,065	15,970,0	61 38,599,735		37,453	15,657	7,617 15,695,070
91										
92 93			<del>                                     </del>					+		+
93								+		+
95										
96				40,910	40,9	10			131	,701 131,701
97				10,010	10,0	-				600 600
98				9,614,035	9,614,0	35		†	1,526	
99				.,,	-,,0			1	.,20	,
100				9,654,945	9,654,9	45		1	1,658	1,658,465
101	195,602,909		247,640					194,428	69,992	
						•				

Nam	ne of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Eas	tern Gas Transmission and Storage, Inc.	(1) X An Original	(Mo, Da, Yr) 05/27/2021	End of <u>2021/Q1</u>					
	Network Con Company (	(2) A Resubmission							
1 Da	Natural Gas Company- Gas Revenues and Dekatherms  Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date								
1. KE	port below in columns (b), (d) and (i) natural gas operating revenues i	ior each prescribed account ye	ear to date						
2. In	column (f) report the quantity of Dekatherms sold of natural gas year t	o date.							
Line	Title of Account		Total Operating Revenues	Dekatherms of Natural Gas					
No.	(a)		Year to Date	Year to Date					
	, ,		Current Qtr	Current Qtr					
			(b)	(c)					
1	(480) Residential Sales								
2	(481) Commercial and Industrial Sales								
3	(482) Other Sales to Public Authorities								
4	(483) Sales for Resale		1,165,035	598,396					
5	(484) Interdepartmental Sales								
6	Total Sales (Lines 1 to 5)		1,165,035	598,396					
7	485 Intracompany Transfers								
9	487 Forfeited Discounts  488 Miscellaneous Service Revenues								
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities								
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facility		158,996,896	475,169,418					
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities			,,,,,,,,					
13	489.4 Revenues from Storing Gas of Others		47,987,224	185,464,982					
14	490 Sales of Prod. Ext. from Natural Gas								
15	491 Revenues from Natural Gas Proc. by Others								
16	492 Incidental Gasoline and Oil Sales		193,294						
17	493 Rent from Gas Property		600						
18	494 Interdepartmental Rents 495 Other Gas Revenues		17,193,511						
19 20	Subtotal:		225,536,560						
21	496 (Less) Provision for Rate Refunds		220,000,000						
22	TOTAL		225,536,560						
				1					

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report					
Easte	ern Gas Transmission and Storage, Inc.	(1) X An Original	(Mo, Da, Yr) 05/27/2021	End of <u>2021/Q1</u>					
	One Broadwation and	(2) A Resubmission	03/21/2021	2110 01 <u>202 17 Q 1</u>					
	Gas Production and Other Gas Supply Expenses								
Repor	rt the amount of gas production and other gas supply expenses year	to date							
1	A		Vacata Data						
Line No.	Account		Year to Date						
INO.	(a)		(b)						
	(-)		(-)						
1	Production Expenses								
2	Manufactured Gas Production								
3	Total Manufactured Gas Production (700-742)								
4	Natural Gas Production and Gathering								
5	(750-760) Operation		584,375						
6	(761-769) Maintenance		84,566						
7	Total Natural Gas Production and Gathering (lines 5 and 6)		668,941						
8	Production Extraction								
9	(770-783) Operation (784-791) Maintenance								
11	Total Production Extraction (lines 9 and 10)								
12	(795-798) Exploration and Development Expenses								
13	Other Gas Supply Expenses								
14	Operation								
15	(800) Natural Gas Well Head Purchases								
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers								
17	(801) Natural Gas Field Line Purchases								
18	(802) Natural Gasoline Plant Outlet Purchases								
19	(803) Natural Gas Transmission Line Purchases								
20	(804) Natural Gas City Gate Purchases								
21 22	(804.1) Liquefied Natural Gas Purchases (805) Other Gas Purchases								
23	(805.1) (Less) Purchase Gas Cost Adjustments								
24	Total Purchased Gas (lines 15 through 23)								
25	(806) Exchange Gas		( 11,532,539)						
26	Purchased Gas Expenses		( , , ,						
27	(807.1) Well Expense - Purchased Gas								
28	(807.2) Operation of Purchased Gas Measuring Stations								
29	(807.3) Maintenance of Purchased Gas Measuring Stations								
30	(807.4) Purchased Gas Calculations Expenses								
31	(807.5) Other Purchased Gas Expenses								
32	Total Purchased Gas Expenses (lines 27 thru 31)								
33	(808.1) Gas Withdrawn from Storage-Debit		50,832,386						
34	(808.2) (Less) Gas Delivered to Storage - Credit		35,233,903						
35 36	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit (809.2) (Less) Deliveries of Natural Gas Processing - Credit								
37	Gas Used in Utility Operation - Credit								
38	(810) Gas Used for Compressor Station Fuel - Credit		( 11,501,671)						
39	(811) Gas Used for Products Extraction - Credit		( ) /-						
40	(812) Gas Used for Other Utility Operations - Credit		1,827,213						
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)		( 9,674,458)						
42	(813) Other Gas Supply Expense		( 4,659,287)						
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42,	less 41)	9,081,115						
44	Total Production Expenses (Lines 3,7,11,12, and 43)		9,750,056						
				1					

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report	
Easte	ern Gas Transmission and Storage, Inc.	(1) X An Original	(Mo, Da, Yr) 05/27/2021	End of 2021/Q1	
		(2) A Resubmission		End of <u>2021/Q1</u>	
_		minaling, Processing Service			
Repor	rt the amount of natural gas storage, terminaling, processing, transmi	ssion and distribution expense	es year to date.		
Line	Account		Year to Date		
No.			Quarter		
	(a)		(b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EX	DENIGES			
2	UNDERGROUND STORAGE EXPENSES	LNOLO			
3	(814-826) Operations		9,884,151		
4	(830-837) Maintenance		2,059,622		
5	Total Underground Storage Expenses (Lines 3 and 4)		11,943,773		
6	OTHER STORAGE EXPENSES				
7	(840-842.3) Operations				
8	(843.1-843.9) Maintenance				
9	Total Other Storage Expenses (lines 7 and 8)				
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING				
11	(844.1-846.2) Operations				
12	(847.1-847.8) Maintenance				
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and	1 12)			
14	TRANSMISSION EXPENSES				
15	Transmission Operation Expenses		2 222 44		
16	(850) Operation Supervision and Engineering		2,382,117		
17	(851) System Control and Load Dispatching		623,840		
18	(852) Communication System Expenses		331,386 5,455,843		
19 20	(853) Compressor Station Labor and Expenses (854) Gas for Compressor Station Fuel		( 14,159,227)		
21	(855) Other Fuel and Power for Compressor Stations		2,190,699		
22	(856) Mains Expenses		4,770,065		
23	(857) Measuring and Regulating Station Expenses		1,227,686		
24	(858) Transmission and Compression of Gas by Others		12,741,585		
25	(859) Other Expenses		764,387		
26	(860) Rents		164,719		
27	Total Transmission Operation Expenses (Lines 16 through 26)		16,493,100		
28	Transmission Maintenance Expenses				
29	(861) Maintenance Supervision and Engineering		794,129		
30	(862) Maintenance of Structures and Improvements		298,617		
31	(863) Maintenance of Mains		1,101,238		
32	(864) Maintenance of Compressor Station Equipment		1,852,521		
33	(865) Maintenance of Measuring and Regulating Equipment		211,747		
34	(866) Maintenance of Communication Equipment		124,482		
35	(867) Maintenance of Other Equipment		7,097		
36	Total Transmission Maintenance Expenses (Lines 29 through 35)		4,389,831		
37	Total Transmission Expenses (lines 27 and 36)		20,882,931		
38	DISTRIBUTION EXPENSES				
39	(870-881) Operation Expenses				
40	(885-894) Maintenance				
41	Total Distribution Expenses (Lines 39 and 40) Total (lines 5,9,13,37 and 41)		32,826,704		
74	Total (111100 0,0,10,01 alla 41)		52,020,704		

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report		
Easte	ern Gas Transmission and Storage, Inc.	(1) X An Original	(Mo, Da, Yr) 05/27/2021	End of <u>2021/Q1</u>		
		(2) A Resubmission		Elia di <u>2021/Q1</u>		
	Gas Customer Accounts, Service,		eral Expenses			
	rt the amount of expenses for customer accounts, service, sales, a	nd administrative				
and ge	eneral expenses year to date.					
Line	Account		Year to Date			
No.	(-)		Quarter			
	(a)		(b)			
			(b)			
1	(901-905) Customer Accounts Expenses		( 84,409)			
2	(907-910) Customer Service and Information Expenses					
3	(911-916) Sales Expenses					
4	8. ADMINISTRATIVE AND GENERAL EXPENSES					
5	Operations					
6	920 Administrative and General Salaries		19,609,117			
7	921 Office Supplies and Expenses		1,006,541			
8	(Less) 922 Administrative Expenses Transferred-Credit		2,074,035			
9	923 Outside Services Employed		4,286,372			
10	924 Property Insurance		282,852			
11	925 Injuries and Damages		1,566,719			
12	926 Employee Pensions and Benefits		6,593,755			
13	927 Franchise Requirements		107 101			
14	928 Regulatory Commission Expenses		437,131			
15	(Less) 929 Duplicate Charges-Credit					
16	930.1 General Advertising Expenses		E20 002			
17	930.2 Miscellaneous General Expenses 931 Rents		528,083 19,871			
18 19	TOTAL Operation (Total of lines 6 through 18)		32,256,406			
20	Maintenance		02,200,400			
21	932 Maintenance of General Plant		304,210			
22	TOTAL Administrative and General Expenses (Total of lines 19 and	d 21)	32,560,616			
	10 17 to 7 to 1810 to the Control of Expenses (10 to 1810 to 1810)	a 2 1 /	02,000,010			

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Eastern Gas Transmission and Storage, Inc.	(1) X An Original (2) A Resubmission	05/27/2021	End of 2021/Q1						
Depreciation, Depletion and Amortization of Gas	` '		cept						
Amort of Acquisition Adjustments)									
Report the year to date amounts of depreciation expense, asset		n							
depletion and amortization, except amortization of acquisition adjust		11,							
indicated and classified according to the plant functional groups de									
Line Functional Classification	Depreciation	Depreciation Expense	Amortization and						
No.	Expense (Account 403)	for Asset Retirement	Depletion of Other Gas Plant						
(a)	(Account 403) (b)	Costs (Account 403.1)	(Accounts 404.1,						
	(-)	(c)	404.2 and 404.3)						
			(d)						
A Intervible Diest	0	0	1,566,532						
1 Intangible Plant 2 Production Plant, Manufacturing Plant	0	0	1,566,532						
	424,560	16,142	34,835						
Production and Gathering Plant - Natural Gas      Products Extraction - Natural Gas	424,500	10,142	0						
5 Underground Gas Storage Plant	9,229,585	, and the second	291,304						
6 Other Storage Plant	0,220,000	0	0						
7 Base Load LNG Terminaling and Processing Plant	0	0	0						
8 Processing Plant	0	0	0						
9 Transmission Plant	28,461,464	46	0						
10 Distribution Plant	0	0	0						
11 General Plant	53,998	0	0						
12 Common Plant	0	0	0						
13 TOTAL GAS (Lines 1 through 12)	38,169,607	107,156	1,892,671						

Nam	ie of Respondent				Rep	ort is:	(Mo, Da, Yr)	Year/Period of Report
Eas	tern Gas Transmission a	nd Storage, Inc.				An Original A Resubmission	05/27/2021	End of 2021/Q1
				(2)				
	Deprec	iation, Depletion and An					I, 404.2, 404.3, 405) (E)	cept
			Amort of Acqu					
		amounts of depreciatio					n,	
		, except amortization o				r the accounts		
indic	cated and classified ac	cording to the plant fun	ctional groups des	scribe	d.			
						,		1
Line	Amortization of	Total						
No.	Other Gas Plant							
	(Account 405) (e)	(b) to (e)						
1	0	1,566,532						
2	0	0						
3	0	475,537		-				
4	0	0						
5	0	9,611,857						
6	0	0						
7	0	0						
8	0	0						
9	0	28,461,510						
10	0	0						
11	0	53,998						
12	0	0						
13	0	40,169,434						
		,,						

						Period of Report		
Eastern Gas Transmission and Storage, Inc.  (1) X An Original (Mo, Da, Yr)  (2) A Resubmission 05/27/2021 End of 2021/Q1							of <u>2021/Q1</u>	
	Gas Account - Natural Gas							
1 The	The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.							
	iral gas means either natural gas unmixed or any mixture of natural and manufactured gas.	respondent.						
	or in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts	and deliveries	S.					
4. Ente	er in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of	eceipts and d	deliveries.					
	eate in a footnote the quantities of bundled sales and transportation gas and specify the line on whi							
	e respondent operates two or more systems which are not interconnected, submit separate pages f			ب معاند بالعامات	alumaa anathar iuriadi	iational ni	nalina dalivarad ta tha	
	rate by footnote the quantities of gas not subject to Commission regulation which did not incur FER stribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline trar		, ,,		•		•	
	ed through gathering facilities or intrastate facilities, but not through any of the interstate portion of t		•					
	ot transported through any interstate portion of the reporting pipeline.			, q				
8. Indic	cate in a footnote the specific gas purchase expense account(s) and related to which the aggregate	volumes rep	orted on line No. 3 relate.					
	eate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, d							
1	e during the same reporting year, (2) the system supply quantities of gas that are stored by the rep	orting pipeline	during the reporting year w	nich the reporti	ng pipeline intends to	sell or tra	ansport in a future	
	ng year, and (3) contract storage quantities. o indicate the volumes of pipeline production field sales that are included in both the company's tot	al calos figura	and the company's total tra	neportation fig	uro. Add additional inf	ormation	as necessary to the	
footnot		ai sales liguit	e and the company's total tra	nsportation ng	ure. Add additional ini	Jillauoli	as necessary to the	
10001100								
			<u> </u>					
				ge No. of	Total Amount	:	Current Three	
Line	Item		(FERC I	orm Nos.	of Dth		Months	
No.			2/	2-A)	Year to Date	Er	nded Amount of Dth	
	(a)			b)	(c)		Quarterly Only	
01 N	ame of System:		•					
2	GAS RECEIVED							
3	Gas Purchases (Accounts 800-805)							
4	Gas of Others Received for Gathering (Account 489.1)		3	03		-		
5	Gas of Others Received for Transmission (Account 489.2)			05	475,169	418	475,169,418	
6	Gas of Others Received for Distribution (Account 489.3)			01	473,103	,410	473,103,410	
7	, ,				105 464	000	105 464 000	
<del></del>	Gas of Others Received for Contract Storage (Account 489.4)	1)	3	07	185,464	,902	185,464,982	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 49	1)				_		
9	Exchanged Gas Received from Others (Account 806)			28				
10	Gas Received as Imbalances (Account 806)			28		2,619	152,619	
11	Receipts of Respondent's Gas Transported by Others (Account 858)		3	32	26,768	,	26,768,950	
12	Other Gas Withdrawn from Storage (Explain)				6,893	,175	6,893,175	
13	Gas Received from Shippers as Compressor Station Fuel				10,395	,768	10,395,768	
14	Gas Received from Shippers as Lost and Unaccounted for							
15	Other Receipts (Specify) (footnote details)				53	3,117	53,117	
16	Total Receipts (Total of lines 3 thru 15)				704,898	,029	704,898,029	
17	GAS DELIVERED							
18	Gas Sales (Accounts 480-484)				6,450	,000	6,450,000	
19	Deliveries of Gas Gathered for Others (Account 489.1)		3	03				
20	Deliveries of Gas Transported for Others (Account 489.2)		3	05	475,169	.418	475,169,418	
21	Deliveries of Gas Distributed for Others (Account 489.3)			01	,	,	,,	
22	Deliveries of Contract Storage Gas (Account 489.4)			07	185,464	982	185,464,982	
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 49)	1\		01	100,404	,502	100,404,302	
24	Exchange Gas Delivered to Others (Account 806)	1)	2	28		_		
-					F 420	000	F 400 C00	
25	Gas Delivered as Imbalances (Account 806)			28	5,139		5,139,602	
26	Deliveries of Gas to Others for Transportation (Account 858)		3	32	26,768		26,768,950	
27	Other Gas Delivered to Storage (Explain)					5,062	26,062	
28	Gas Used for Compressor Station Fuel		5	09	4,980	,349	4,980,349	
29	Other Deliveries and Gas Used for Other Operations				518	3,642	518,642	
30	Total Deliveries (Total of lines 18 thru 29)				704,518	,005	704,518,005	
31	GAS LOSSES AND GAS UNACCOUNTED FOR							
32	Gas Losses and Gas Unaccounted For				380	),024	380,024	
33	TOTALS							
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)				704,898	.029	704,898,029	
1	, , , , , , , , , , , , , , , , , , , ,			ļ	2.,200		. ,,	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Eastern Gas Transmission and Storage, Inc.	(2) A Resubmission	05/27/2021	2021/Q1
	FOOTNOTE DATA		

#### Schedule Page: 520 Line No.: 5 Column: c

Included in Transportation Line 5, Column c are 77,058,211 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 3,180 dekatherms

## Schedule Page: 520 Line No.: 5 Column: d

Included in Transportation Line 5, Column c are 77,058,211 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 3,180 dekatherms

### Schedule Page: 520 Line No.: 7 Column: c

Storage volumes of 185,464,982 dekatherms include withdrawal volumes of 173,352,382 dekatherms. At quarter end, EGTS held 227,900,169 dekatherms of GSS customer gas.

## Schedule Page: 520 Line No.: 7 Column: d

Storage volumes of 185,464,982 dekatherms include withdrawal volumes of 173,352,382 dekatherms. At quarter end, EGTS held 227,900,169 dekatherms of GSS customer gas.

#### Schedule Page: 520 Line No.: 12 Column: c

Net EGTS monthly storage withdrawals.

#### Schedule Page: 520 Line No.: 12 Column: d

Net EGTS monthly storage withdrawals.

### Schedule Page: 520 Line No.: 15 Column: c

Decrease in linepack

# Schedule Page: 520 Line No.: 15 Column: d

Decrease in linepack

## Schedule Page: 520 Line No.: 18 Column: c

Operational Gas Sales of 6,450,000 dekatherms are included in Transportation Line 5, Column c.

## Schedule Page: 520 Line No.: 18 Column: d

Operational Gas Sales of 6,450,000 dekatherms are included in Transportation Line 5, Column c.

## Schedule Page: 520 Line No.: 20 Column: c

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 77,058,211 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of 3,180 dekatherms

### Schedule Page: 520 Line No.: 20 Column: d

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 77,058,211 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

FERC FORM NO. 2 (12-96)	Page 552.1	
-------------------------	------------	--

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Eastern Gas Transmission and Storage, Inc.	(2) _ A Resubmission	05/27/2021	2021/Q1
	FOOTNOTE DATA		

Includes Production sales of 3,180 dekatherms

#### Schedule Page: 520 Line No.: 22 Column: c

Storage volumes of 185,464,982 dekatherms include withdrawal volumes of 173,352,382 dekatherms. At quarter end, EGTS held 227,900,169 dekatherms of GSS customer gas.

#### Schedule Page: 520 Line No.: 22 Column: d

Storage volumes of 185,464,982 dekatherms include withdrawal volumes of 173,352,382 dekatherms. At quarter end, EGTS held 227,900,169 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 27 Column: c

Increase in linepack

Schedule Page: 520 Line No.: 27 Column: d

Increase in linepack

Schedule Page: 520 Line No.: 28 Column: c

Compressor station fuel of 4,980,349 dekatherms includes estimate true-up of 278,325 dekatherms.

Schedule Page: 520 Line No.: 28 Column: d

Compressor station fuel of 4,980,349 dekatherms includes estimate true-up of 278,325 dekatherms.

Schedule Page: 520 Line No.: 29 Column: c

Shrinkage 3,901 dekatherms, measuring and regulation (M&R) and other fuel 219,885 dekatherms, and fuel retained by others 294.856 dekatherms.

Schedule Page: 520 Line No.: 29 Column: d

Shrinkage 3,901 dekatherms, measuring and regulation (M&R) and other fuel 219,885 dekatherms, and fuel retained by others 294,856 dekatherms.

l 🛱 l /Ma Da Va								Year/Period of Report	
Eas	tern Gas Transmission and Storage, Inc.		(1) X An Original (2) A Resubmission			,	5/27/2021	End of <u>2021/Q1</u>	
	Shipper Supplied Gas for the Current Quarter								
accc spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.  2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).  3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).  4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).  5. Report in columns (f), (k) and (f) the amount of fuel waived, discounted or negotiated rate agreement.  6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.  7. On lines 33 through 65 report the dekathe								
		M	onth 1		Month '	1	Month 1	Month 1	
Line	Item	Discou			Negotiated		Recourse Rate	Total	
No.	(a)	D	th (b)		Dth (c)		Dth (d)	Dth (e)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)								
2	Gathering								
3	Production/Extraction/Processing								
4	Transmission		1	162,533		410,589	3,362,512	3,935,634	
5	Distribution								
6	Storage		(	9,602)		4,989	( 42,779)	( 47,392)	
7	Total Shipper Supplied Gas		1	152,931		415,578	3,319,733	3,888,242	
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)								
9	Gathering								
10	Production/Extraction/Processing								
11	Transmission			59,587		149,280	1,237,031	1,445,898	
12	Distribution								
13	Storage			428		52,384	465,629	518,441	
14	Total gas used in compressors			60,015		201,664	1,702,660	1,964,339	
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)								
16	Gathering  Production/Extraction/Processing								
17	Production/Extraction/Processing  Transmission			0.400		00.005	474 700	204.404	
18	Distribution			8,400		20,965	171,736	201,101	
19 20	Storage Storage		/	25)		147	1 170	1 202	
21	Other Deliveries (specify) (footnote details)			25)		147	1,170	1,292	
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations			8,375		21,112	172,906	202,393	
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)			5,070		-1,114	112,000	202,000	
24	Gathering								
25	Production/Extraction/Processing							+	
26	Transmission		(	5,935)	(	9,644)	53,701	38,122	
27	Distribution		`	.,,	'	- / /	1::		
28	Storage		(	1,681)		7,004	47,866	53,189	
29	Other Losses (specify) (footnote details)		`	,,		,	1	1, 11	
30	Total Gas Lost And Unaccounted For		(	7,616)	(	2,640)	101,567	91,311	
	l l			,	·	•			

Name of Respondent			Report Is X An O			e of Report o, Da, Yr)	Year/Period of Report	
Eas	stern Gas Transmission and Storage, Inc.	(1) (2)		submission 0		5/27/2021	En	nd of 2021/Q1
	Shipper Supplied Gas for	. ,			ed)			
				<u>·</u>			$\top$	
Line		Month		Month		Month 1		Month 1
No.	ltem (a)	Discounted Dth (b		Negotiated Dth (c)		Recourse Rate Dth (d)		Total Dth (e)
	(a)	טוווע (ט	')	Dill (C		Dill (u)		Dui (e)
	NET EXCESS OR (DEFICIENCY)							
31	Other Losses						_	
32	Gathering Cathering						+	
33	Production/Extraction						_	
34	Transmission		100,481		249,988	1,900,044	_	2,250,513
35	Distribution						_	
	Storage	(	8,324)	(	54,546)	( 557,444)	_(_	620,314)
37	Total Net Excess Or (Deficiency)		92,157		195,442	1,342,600		1,630,199
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others						$\perp$	
40	Gas used to meet imbalances							
41	Gas added to system gas		92,157		195,442	1,342,600		1,630,199
42	Gas returned to shippers							
43	Other (list)							
44								
45								
46								
47								
48								
49								
50								
51	Total Disposition Of Excess Gas		92,157		195,442	1,342,600		1,630,199
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							
54	Purchased gas							
55	Other (list)							
56								
57								
58								
59								
60								
61								
62								
63								
64								
65	Total Gas Acquired To Meet Deficiency							
	SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT							
66	Forwardhaul Volume in Dths for the Quarter	460	,802,057					
67	Backhaul Volume in Dths for the Quarter							
68	TOTAL (Lines 66 and 67)	460	,802,057					
				ı				

Name of Respondent  This Report Is:  Date of Report  Year/Period of Report  (Mo, Da, Yr)  Year/Period of Report  (Mo, Da, Yr)								
Eas	tern Gas Transmission and Storage, Inc.	` '	submission	,	5/27/2021	End of <u>2021/Q1</u>		
	Shipper Supplied	Gas for the Currer	nt Quarter					
accc spec 2. O and The 3. O serv 23-2 debi 4. In 5. R 6. O 7. O 8. O 9. O	1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.  2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).  3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be provided by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).  4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).  5. Report in columns (f), (k) and (f) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.  6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.  7. On lines 33 through 65							
		Month 2	Month 2	)	Month 2	Month 2		
Line	Item	Discounted rate	Negotiated		Recourse Rate	Total		
No.	(a)	Dth (p)	Dth (q)		Dth (r)	Dth (s)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)							
2	Gathering							
3	Production/Extraction/Processing							
4	Transmission	159,434	;	345,898	2,688,197	3,193,529		
5	Distribution							
6	Storage	643		766	58,825	60,234		
7	Total Shipper Supplied Gas	160,077	;	346,664	2,747,022	3,253,763		
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)							
9	Gathering							
10	Production/Extraction/Processing							
11	Transmission	55,116	,	119,577	929,306	1,103,999		
12	Distribution							
13	Storage	4,313		5,138	394,555	404,006		
14	Total gas used in compressors	59,429	,	124,715	1,323,861	1,508,005		
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)							
16	Gathering							
17	Production/Extraction/Processing							
18	Transmission	8,116		17,608	136,847	162,571		
19	Distribution				0			
20	Storage Other Delivering (appoint) (featrate dataile)	28		34	2,581	2,643		
21	Other Deliveries (specify) (footnote details)	0.444		47.040	420,400	405.044		
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	8,144		17,642	139,428	165,214		
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520) Gathering							
24 25	Production/Extraction/Processing					+		
26	Transmission	( 1,508)	1	3,272)	( 25,428)	( 30,208)		
27	Distribution	( 1,508)	(	3,212)	( 20,420)	( 30,200)		
28	Storage	604		720	55,260	56,584		
29	Other Losses (specify) (footnote details)	004		120	JJ,200	50,504		
30	Total Gas Lost And Unaccounted For	( 904)	1	2,552)	29,832	26,376		
	Total Gas Lost Alia Gliaccoullita FOI	( 304)	'	۷,002	20,002	20,010		

Name of Respondent		This F	Report Is X An O	:: [ [ Driginal [		e of Report o, Da, Yr)	Year/Period of Report	
Eas	tern Gas Transmission and Storage, Inc.			esubmission		5/27/2021	End of <u>2021/Q1</u>	
	Shipper Supplied Gas for	the Curre	ent Qua	rter (continu	ed)			
		Month	2	Month 2	2	Month 2	Month 2	
Line No.	Item	Discounted rate		Negotiated		Recourse Rate	Total	
110.	(a)	Dth (p	)	Dth (q)	)	Dth (r)	Dth (s)	
	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction							
34	Transmission		97,710		211,985	1,647,472	1,957,167	
35	Distribution							
36	Storage	(	4,302)	(	5,126)	( 393,571)	( 402,999)	
37	Total Net Excess Or (Deficiency)		93,408		206,859	1,253,901	1,554,168	
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas		93,408		206,859	1,253,901	1,554,168	
42	Gas returned to shippers							
43	Other (list)							
44								
45								
46								
47								
48								
49								
50								
51	Total Disposition Of Excess Gas		93,408		206,859	1,253,901	1,554,168	
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							
54	Purchased gas							
55	Other (list)							
56								
57								
58								
59								
60								
61								
62								
63								
64								
65	Total Gas Acquired To Meet Deficiency							
				•				

Nam	ne of Respondent	This Report Is			e of Report , Da, Yr)	Year/Period of Report
Eas	tern Gas Transmission and Storage, Inc.	(1) X An O (2) A Re	submission	•	5/27/2021	End of <u>2021/Q1</u>
	Shipper Supplied	Gas for the Curren	it Quarter			
accci sper 2. C and The 3. C serv 23-2 deb 4. Ir 5. R 6. C 7. C 8. C 9. C	teport monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline op- pount(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounti- cific account(s) charged or credited.  In lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terriche use of that gas for compressor fuel, other operational purposes and lost and unaccounted dekatherms must be reported in column (d) unless the company has discounted or negotiated on lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff vice and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted.  29. The dollar amounts must be reported in column (h) unless the company has discounted or relited and credited in columns (m) and (n).  Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).  Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a new on lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplements and the account(s) credited in Columns (s) through 51 report the dekatherms, the dollar amount and the account(s) credited in Columnines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Columnines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.  Where appropriate, provide a full explanation of the allocation process used in reported number	ng recognition given to the g ms and conditions for gatheri for. The dekatherms must rates which should be report terms and conditions for gat bunted for. The dollar amoun negotiated rates which should regotiated rate agreement. Oplied gas broken out by fun- column (o) for the disposition olumn (n) for the sources of	ing , production/ exi be broken out by ed in columns (b) a hering, production/ ints must be brok d be reported in col	e deficience traction/pre functiona ind (c). extraction en out by umns (f) a  d whether plumn (a).	cy, including the accounting cessing, transmission, did categories on Lines 2 processing, transmission functional categories on and (g). The accounting s	istribution and storage service -6, 9-13, 16-21 and 24-29.  It distribution and storage Lines 2-6, 9-13, 16-21 and hould disclose the account(s)
		Month 2	Month 2		Month 2	Month 2
Line	Item	Month 3 Discounted rate	Month 3 Negotiated I		Month 3 Recourse Rate	Month 3 Total
No.	(a)	Dth (dd)	Dth (ee)		Dth (ff)	Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)	, ,	,		. ,	(00)
2	Gathering					
3	Production/Extraction/Processing					
4	Transmission	159,434		345,898	2,688,197	3,193,529
5	Distribution	,		,		, ,
6	Storage	643		766	58,825	60,234
7	Total Shipper Supplied Gas	160,077		346,664	2,747,022	3,253,763
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520) Gathering					
10	Production/Extraction/Processing					
11	Transmission	55,116	,	119,577	929,306	1,103,999
12	Distribution					
13	Storage	4,313		5,138	394,555	404,006
14	Total gas used in compressors	59,429	,	124,715	1,323,861	1,508,005
15 16	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)  Gathering					
17	Production/Extraction/Processing					
18	Transmission	7,408		16,073	124,911	148,392
19	Distribution	7,400		10,010	127,711	1-10,002
20	Storage	28		34	2,581	2,643
21	Other Deliveries (specify) (footnote details)	20		<b>J</b> ¬	_,00 :	_,010
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	7,436		16,107	127,492	151,035
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)	.,.50		.,	,	> 1,000
24	Gathering					
25	Production/Extraction/Processing					+
26	Transmission	10,946		23,747	184,556	219,249
27	Distribution			-	· · · · · · · · · · · · · · · · · · ·	•
28	Storage	460		548	42,080	43,088
29	Other Losses (specify) (footnote details)					+
30	Total Gas Lost And Unaccounted For	11,406		24,295	226,636	262,337
	,					

	ne of Respondent stern Gas Transmission and Storage, Inc.	This F	Report Is X An O	: riginal	Dat (Mo	e of Report o, Da, Yr)		r/Period of Report
Las		(2)	A Re	submission		5/27/2021	End	d of <u>2021/Q1</u>
	Shipper Supplied Gas for	r the Curr	ent Qua	rter (continu	ed)			
Line		Month	3	Month :	3	Month 3		Month 3
No.	Item	Discounted		Negotiated		Recourse Rate		Total
	(a)	Dth (de	d)	Dth (ee	e)	Dth (ff)		Dth (gg)
	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction							
34	Transmission		85,964		186,501	1,449,424		1,721,889
35	Distribution							
36	Storage	(	4,158)	(	4,954)	( 380,391)	(	389,503)
37	Total Net Excess Or (Deficiency)		81,806		181,547	1,069,033		1,332,386
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas		81,806		181,547	1,069,033		1,332,386
42	Gas returned to shippers							
43	Other (list)							
44								
45								
46								
47								
48								
49								
50							_	
51	Total Disposition Of Excess Gas		81,806		181,547	1,069,033		1,332,386
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas						-	
	Purchased gas						-	
55	Other (list)							
56								
57								
58								
59								
60								
61							+	
62							-	
63 64							+	
	Total October 1997 Mark D. Color							
65	Total Gas Acquired To Meet Deficiency							

	e of Responder ern Gas Transn		orage, Inc.			(1)	Report Is: X An Orig		Date (Mo	e of Report , Da, Yr)		Period of Repo of 2021/Q1
				pper Supplied		(2) e Curr		bmission r (continu		5/27/2021	Liid	DI <u>2021/Q1</u>
				ppor Gappinoa				. (001111110				
		Amount Colle	cted (Dollars)			٧	olume (in Dth	) Not Collecte	ed		Month 1	Month 1
Line	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1		Month 1	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Waived		Discounted	Negotiate	d	Total	Debited (n)	Credited (o)
	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)		Dth (m)		
1												
2						-						
3	310,322	789,482	6,489,890	7,589,694	212,1	77				212,177	810	85
5	310,322	709,402	0,409,090	7,309,094	212,1					212,177	010	03
6	( 19,588)	9,431	( 93,284)	( 103,441)							810	81
7	290,734	798,913		7,486,253	212,1	77				212,177	010	01
8			3,553,555	.,,	,-					,		
9												
10												
11	113,299	285,825	2,379,844	2,778,968							854	81
12												
13	873			1,009,103							819	81
14	114,172	387,329	3,286,570	3,788,071								
15												
16												
17												
18	16,011	40,221	330,770	387,002							various	81.
19	,	,==:										
20	( 51)	288	2,290	2,527							various	81
21												
22	15,960	40,509	333,060	389,529								
23												
24												
25												
26	( 13,933)	( 23,808)	77,790	40,049							various	81
27												
28	( 3,429)	13,577	91,918	102,066							various	81
29						$\perp$						
30	( 17,362)	( 10,231)	169,708	142,115								

	e of Responden					This (1)	Report Is:  X An Original	inal	[	Date of Report Mo, Da, Yr)		Year/Pe	eriod of Report
East	tern Gas Transn	nission and Sto	rage, Inc.			(2)	A Resul	omission	\	05/27/2021		End of	f <u>2021/Q1</u>
			Ship	per Supplied	Gas for th	ne Cur	rent Quarte	r (continu	ed)				
		Amount Collec	cted (Dollars)				Volume (in Dth)	) Not Collecte	ed		M	onth 1	Month 1
	Month 1	Month 1	Month 1	Month 1	Month 1		Month 1	Month 1		Month 1	+	count(s)	Account(s)
Line No.		Negotiated Rate	Recourse rate	Total	Waived		Discounted	Negotiate		Total		oited (n)	Credited (o)
110.	Amount (f)	Amount (g)	Amount (h)	Amount (i)	Dth (j)		Dth (k)	Dth (I)		Dth (m)			, ,
31													
32													
33													
34	194,945	487,244	3,701,486	4,383,675									
35													
36	( 16,981)	( 105,938)	( 1,094,208)	( 1,217,127)									
37	177,964	381,306	2,607,278	3,166,548									
38													
39													
40											<u> </u>		
41	177,964	381,306	2,607,268	3,166,538									808.2
42													
43													
44											ļ		
45													
46													
47													
48													
49 50													
51	177,964	381,306	2,607,268	3,166,538									
52	,		_,,	0,100,000									
53													
54													
55													
56													
57													
58													
59													
60													
61													
62													
63											<u> </u>		
64													
65													

	e of Responder ern Gas Transn		rage, Inc.			(1)	Report Is: X An Orig		Date of (Mo, D	of Report (a, Yr)		eriod of Repo f <u>2021/Q1</u>
				pper Supplied		(2) Curi		omission r (continu		27/2021	Lild O	<u> 2021/Q1</u>
			<b></b>	ppor Gappinoa			- Circ Quarto	. (0011111111111111111111111111111111111				
		Amount Colle	cted (Dollars)			١	/olume (in Dth				Month 2	Month 2
Line	Month 2	Month 2	Month 2	Month 2	Month 2		Month 2	Month 2	l l	onth 2	Account(s)	Account(s)
No.	Discounted Rate Amount (t)	Negotiated Rate Amount (u)	Recourse rate Amount (v)	Total Amount (w)	Waived Dth (x)		Discounted Dth (y)	Negotiate Dth (z)	l l	Total h (aa)	Debited (bb)	Credited (cc)
1	Amount (t)	Amount (u)	7 tinount (v)	7 tinodrit (w)	Dui (x)		Dui (y)	Dui (2)		ii (dd)		
2												
3												
4	371,481	805,942	6,263,499	7,440,922	103,3	68				103,368	810	85
5	,	,		, ,	,					,		
6	1,498	1,785	137,062	140,345		+					810	81
7	372,979	807,727	6,400,561	7,581,267	103,3	68				103,368		
8												
9												
10						_						
11	128,420	278,614	2,165,283	2,572,317							854	81
12	40.040	44.070	040.040	044.004							040	0.4
13	10,049			941,334							819	81
14	138,469	290,586	3,084,596	3,513,651								
15												
16												
17												
18	18,910	41,027	318,854	378,791		+					various	81:
19												
20	65	79	6,014	6,158							various	81:
21												
22	18,975	41,106	324,868	384,949								
23												
24												
25												
26	( 3,514)	( 7,624)	( 59,247)	( 70,385)							various	81:
27												
28	1,407	1,678	128,756	131,841		$\perp$					various	81:
29						$\perp$						
30	( 2,107)	( 5,946)	69,509	61,456								

	e of Responden					This (1)	Report Is:  X An Origi	inal	I	Date of Report Mo, Da, Yr)		Year/Pe	eriod of Report
East	tern Gas Transn	nission and Sto	rage, Inc.			(2)	All Oligi	bmission	`	05/27/2021		End of	f <u>2021/Q1</u>
			Ship	per Supplied	Gas for th	ne Cu	rrent Quarte	r (continu	ed)				
		Amount Collec	cted (Dollars)				Volume (in Dth)	) Not Collecte	ed		M	onth 2	Month 2
Lina	Month 2	Month 2	Month 2	Month 2	Month 2	:	Month 2	Month 2		Month 2	+	count(s)	Account(s)
Line No.		Negotiated Rate	Recourse rate	Total	Waived		Discounted	Negotiate		Total		ited (bb)	Credited (cc)
140.	Amount (t)	Amount (u)	Amount (v)	Amount (w)	Dth (x)		Dth (y)	Dth (z)		Dth (aa)		` ´	, ,
31													
32													
33													
34	227,665	493,925	3,838,609	4,560,199									
35													
36	( 10,023)	( 11,944)	( 917,021)	( 938,988)									
37	217,642	481,981	2,921,588	3,621,211									
38													
39													
40											<u> </u>		
41	217,642	481,981	2,921,588	3,621,211							<u> </u>		808.2
42											ļ		
43											-		
44													
45						_							
46 47													
48						+							
49													
50													
51	217,642	481,981	2,921,588	3,621,211		_							
52													
53												•	
54													
55													
56													
57													
58													
59													
60													
61													
62													
63													
64													
65													

	e of Responder tern Gas Transn		rage, Inc.			(1)	eport Is:		Date ( (Mo, I	of Report Da, Yr) 27/2021		eriod of Report of <u>2021/Q1</u>
				pper Supplied		(2) Curre	_	bmission er (continue		2772021	Lild C	7 <u>202 1/Q 1</u>
			0	pper Gapphea		Guire	in Quarto	(00111111111111111111111111111111111				
		Amount Colle	cted (Dollars)			Vo	lume (in Dth	) Not Collecte	ed .		Month 3	Month 3
Line	Month 3	Month 3	Month 3	Month 3	Month 3		Month 3	Month 3		onth 3	Account(s)	Account(s)
No.	Discounted Rate	Negotiated Rate		Total	Waived		scounted	Negotiate		Total	Debited (pp)	Credited (qq)
	Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	D	th (mm)	Dth (nn)	D	th (oo)		
1												
2												
3	200 000	705 505	0.400.050	7045440	100.0					400.000	240	0.5
4	366,698	795,565	6,182,853	7,345,116	103,36	68				103,368	810	85
5	4 470	4.700	425 200	420 520		_					040	04
6	1,479 368,177	1,762 797,327	135,298 6,318,151	138,539 7,483,655	103,36	60				103,368	810	81
7	300,177	191,321	0,310,131	1,400,000	103,30	00				103,300		
8												
9												
10												
11	126,767	275,027	2,137,404	2,539,198							854	81
12												
13	9,920	11,817	907,477	929,214							819	81
14	136,687	286,844	3,044,881	3,468,412								
15												
16												
17												
18	17,038	36,968	287,295	341,301							various	81:
19												
20	64	78	5,936	6,078							various	81:
21												
22	17,102	37,046	293,231	347,379								
23												
24						+		-				-
25	05 470	E4 C40	404.470	E04 070		+					yarla	041
26	25,176	54,618	424,479	504,273		+					various	812
27	1,058	1,260	96,784	99,102		+					various	81:
28 29	1,000	1,200	90,704	33,102		+					various	61.
30	26,234	55,878	521,263	603,375		+						
50	20,234	33,070	521,205	000,010								

tern Gas Transm	nission and Sto					submission	Date of Report (Mo, Da, Yr) 05/27/2021	End	of <u>2021/Q1</u>
		Ship	per Supplied	Gas for th	e Current Qua	rter (continu	ied)	II.	
	Amount Collec	cted (Dollars)			Volume (in	Dth) Not Collect	red	Month 3	Month 3
Month 3			Month 3	Month 3	Month 3			+	Account(s)
		Recourse rate	Total	Waived					Credited (qq)
Amount (hh)	Amount (ii)	Amount (jj)	Amount (kk)	Dth (II)	Dth (mm)	Dth (nr	n) Dth (oo)		
197,717	428,952	3,333,675	3,960,344						
( 9,563)	( 11,393)	( 874,899)	( 895,855)						
188,154	417,559	2,458,776	3,064,489						
188,154	417,559	2,458,776	3,064,489						808.2
188 154	417 559	2 458 776	3 064 489						
100,101	,000	2,.00,	0,00 1,100						
	Amount (hh)  197,717	Month 3 Discounted Rate Amount (hh)  197,717  197,717  428,952  ( 9,563) ( 11,393) 188,154  417,559  188,154  417,559	Month 3 Discounted Rate Amount (hh)  Negotiated Rate Amount (iii)  197,717  428,952  3,333,675  ( 9,563) ( 11,393) ( 874,899) 188,154  417,559  2,458,776	Month 3 Discounted Rate Amount (hh)  Negotiated Rate Amount (iii)  Negotiated Rate Amount (ijj)   Month 3 Discounted Rate Amount (ii)  Negotiated Rate Amount (iii)  Negotiated Rate Amount (iji)  Nonth 3  Nonth 2  Nonth 10  N	Month 3 Discounted Rate Amount (iii)  Month 3 Recourse rate Amount (kk)  Month 3 Recourse rate Amount (kk)  Month 3 Total Amount (kk)  Dth (ll)  Dth (mm)  Month 3 Discounted Rate Amount (kk)  Month 3 Discounted Dth (ll)  Dt	Month 3 Discounted Rate Amount (ii)	Month 3   Month 3   Month 3   Negotiated Rate Amount (ii)   Amount (iii)   Amou	Month 3   Month 3   Month 3   Recourse rate Amount (iii)   Amount (iii)   Amount (ik)   Month 3   Month	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Eastern Gas Transmission and Storage, Inc.	(2) _ A Resubmission	05/27/2021	2021/Q1
	FOOTNOTE DATA		

### Schedule Page: 521 Line No.: 4 Column: f

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Dominion spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

# Schedule Page: 521 Line No.: 11 Column: b

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

# Schedule Page: 521 Line No.: 18 Column: b

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

# Schedule Page: 521 Line No.: 20 Column: b

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

INDEX	
Accrued and prepaid taxes	262-263
Accumulated provision for depreciation of	
gas utility plant	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from	256
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
investment in	222-223
service contracts charges	357
Attestation 1	
Balance Sheet, comparative	110-113
Bonds	256-257
Capital Stock	250-251
discount	254
expense	254
premiums	252
reacquired subscribed	251 252
	252 120-121
Cash flows, statement of	108
Changes important during the year Compressor Stations	508-509
Construction	300-309
overhead procedures, general description of	218
work in progress other utility departments	200-201
Contracts, service charges	357
Control	007
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	107
CPA Certification, this report form	i
Current and accrued	
liabilities, miscellaneous	268
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes, accumulated	234-235
income taxes, accumulated-other property	274-275
income taxes, accumulated-other	276-277
regulatory expenses	350-351
Definitions, this report form	iv
Depletion and depresiation of securiors	000 000
amortization and depreciation of gas plant	336-338
and amortization of producing natural gas land and land rights	336-338
Depreciation	226 220
gas plant	336-338
gas plant in service	219 254
Discount on Capital Stock	<b>2</b> 04

Dividend appropriations Earnings, retained Exchange and imbalance transactions Expenses, gas operation and maintenance Extraordinary property losses Filing Requirements, this report form Footnote Data Gas account natural	118-119 118-119 328 320-325 230 i-iii 551-552 520
Gas exchanged, natural received stored underground used in utility operations, credit plant in service Gathering revenues General description of construction overhead procedures General information Income	328 328 220 331 204-209 302-303 218 101
deductions details	256-259,
340 statement of, for year Installments received on capital stock Interest	114-116 252
on debt to associated companies on long-term from investment, advances, etc. Instructions for filing the FERC Form No. 2 Investment	340 256-257 i-iii
in associated companies	222-223
other222-223 subsidiary companies securities disposed of during year temporary cash Law, excerpts applicable to this report form List of Schedules, this report form Legal proceedings during year Long-term debt assumed during year retained during year Management and engineering contracts Map, system 522	224-225 222-223 iv 2-3 108 256-257 255 255 357
Miscellaneous general expense	335
Notes Payable, advances from associated companies to balance sheet to financial statement to statement of income for the year Operating	256-257 122 122 122
expenses gas revenues gas	317-325 300-301
Other	
donations received from stockholders	253

gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
· · ·	
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
	010
Plant gas	040
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
PlantUtility	
accumulated provisions (summary)	200-201
leased to others, income from	213
·	
Premium on capital stock	252
Prepaid taxed	
262-263	
Prepayments	
230	
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	_00
·	0=0.0=4
	260_261
capital stock	250-251
long-term debt	256-257
long-term debt Receivers' certificate	256-257 256-257
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes	256-257 256-257 es 261
long-term debt Receivers' certificate	256-257 256-257
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxes	256-257 256-257 es 261
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred	256-257 256-257 es 261 350-351
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 es 261 350-351 232
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated	256-257 256-257 es 261 350-351 232 118-119
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of	256-257 256-257 es 261 350-351 232 118-119 118-119
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated	256-257 256-257 es 261 350-351 232 118-119
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues	256-257 256-257 es 261 350-351 232 118-119 118-119
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others	256-257 256-257 261 350-351 232 118-119 118-119 118-119
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities	256-257 256-257 es 261 350-351 232 118-119 118-119 118-119 306-307 302-303
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others	256-257 256-257 261 350-351 232 118-119 118-119 118-119
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings appropriated statement of unappropriated Revenues from storing gas of others from transportation of gas through gathering facilities	256-257 256-257 es 261 350-351 232 118-119 118-119 118-119 306-307 302-303
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 256-257 261 350-351 232 118-119 118-119 306-307 302-303 304-305 300 354-355
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 306-307 302-303 304-305 300 354-355
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings     appropriated     statement of     unappropriated Revenues     from storing gas of others     from transportation of gas through gathering facilities     from transportation of gas through transmission facilities     gas operating Salaries and wages, distribution of Sales 300-301 Securities     disposed of during year     holders and voting powers     investment in associated companies	256-257 256-257 261 350-351 232 118-119 118-119 306-307 302-303 304-305 300 354-355
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 118-119 306-307 302-303 304-305 300 354-355
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings     appropriated     statement of     unappropriated Revenues     from storing gas of others     from transportation of gas through gathering facilities     from transportation of gas through transmission facilities     gas operating Salaries and wages, distribution of Sales 300-301 Securities     disposed of during year     holders and voting powers     investment in associated companies	256-257 256-257 261 350-351 232 118-119 118-119 306-307 302-303 304-305 300 354-355
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223
long-term debt Receivers' certificate Reconciliation of reported net income with taxable income from Federal income taxe Regulatory commission expenses Regulatory commission expenses deferred Retained earnings	256-257 256-257 261 350-351 232 118-119 118-119 306-307 302-303 304-305 300 354-355 222-223 107 222-223 222-223 255

Stock liability for conversion Storage	256-257 252
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred accumulated	222-223,
	234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	540 540
storage of natural gas, expense, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230