

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Nevada Power Company, d/b/a NV Energy

**Year/Period of Report**

**End of** 2021/Q2

## REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER


## IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/Period of Report End of <u>2021/Q2</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Danielle Lewis		06 Title of Contact Person Rev Req and Regulatory Mgr
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, <i>Including Area Code</i> (775) 834-4976	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

## QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed <i>(Mo, Da, Yr)</i> 08/27/2021
02 Title VP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
1	Important Changes During the Quarter	108-109			
2	Comparative Balance Sheet	110-113			
3	Statement of Income for the Quarter	114-117			
4	Statement of Retained Earnings for the Quarter	118-119			
5	Statement of Cash Flows	120-121			
6	Notes to Financial Statements	122-123			
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122 (a)(b)			
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201			
9	Electric Plant In Service and Accum Provision For Depr by Function	208			
10	Transmission Service and Generation Interconnection Study Costs	231			
11	Other Regulatory Assets	232			
12	Other Regulatory Liabilities	278			
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300-301			
14	Regional Transmission Service Revenues (Account 457.1)	302	None		
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324a-324b			
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325			
17	Transmission of Electricity for Others	328-330			
18	Transmission of Electricity by ISO/RTOs	331	NA		
19	Transmission of Electricity by Others	332			
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except A	338			
21	Amounts Included in ISO/RTO Settlement Statements	397			
22	Monthly Peak Loads and Energy Output	399			
23	Monthly Transmission System Peak Load	400			
24	Monthly ISO/RTO Transmission System Peak Load	400a	NA		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2021/Q2</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			

PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2021/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 4 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.
10. None.
11. NA.
12. NA.
13. None.
14. NA.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Nevada Power Company, d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2021/Q2

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	10,258,915,657	10,091,036,076
3	Construction Work in Progress (107)	200-201	201,604,561	142,284,484
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,460,520,218	10,233,320,560
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	3,628,123,710	3,496,279,055
6	Net Utility Plant (Enter Total of line 4 less 5)		6,832,396,508	6,737,041,505
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,832,396,508	6,737,041,505
15	Utility Plant Adjustments (116)		0	-351,632
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		1,350,556	1,350,556
19	(Less) Accum. Prov. for Depr. and Amort. (122)		46,663	41,045
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		36,769,596	33,675,766
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		22,878,514	23,016,504
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		1,152,258	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		62,104,261	58,001,781
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		8,522,913	3,445,907
36	Special Deposits (132-134)		184,985	160,408
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		70,108,765	21,329,108
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		100,640,288	132,481,314
41	Other Accounts Receivable (143)		3,873,995	5,563,621
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		17,560,880	18,998,449
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		23,039,293	12,823,056
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	64,279,619	69,273,461
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-102,615	-179,077
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		48,519,600	49,979,281
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		195,954,048	103,565,358
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		51,818,088	26,253,673
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		1,152,258	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		548,125,841	405,697,661
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		28,817,849	29,401,067
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	737,667,632	773,327,742
73	Prelim. Survey and Investigation Charges (Electric) (183)		541,291	8,050,217
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		2,473,156	27,726
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	124,453,903	125,322,234
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		20,502,544	21,376,336
82	Accumulated Deferred Income Taxes (190)	234	798,549,243	814,184,380
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,713,005,618	1,771,689,702
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,155,632,228	8,972,079,017

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2021/Q2
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 78 Column: c**

INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	49,088,148
EXCLUDED FROM NEVADA RETAIL		
Decommissioning Accruals		211,028
Miscellaneous Work in Progress		2,576,963
GAAP ADJUSTMENT		
Asset Retirement Obligations		72,577,764
Total 186 Deferrals	\$	124,453,903

**Schedule Page: 110 Line No.: 78 Column: d**

INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	50,897,640
EXCLUDED FROM NEVADA RETAIL		
Investigatory Docket Costs		736,747
Decommissioning Accruals		97,384
Miscellaneous Work in Progress		3,203,779
GAAP ADJUSTMENT		
Asset Retirement Obligations		70,386,684
Total 186 Deferrals	\$	125,322,234





[illegible]

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Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 7 Column: c**

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

**Schedule Page: 112 Line No.: 7 Column: d**

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

**Schedule Page: 112 Line No.: 63 Column: c**

Plant in Service	1,312,583,236
Non-Utility Plant	(432,992)
Plant Held for Future Use	1,830,887
Finance Lease Assets including Accumulated Depreciation	76,116,724
Total 282 Account	<u>\$ 1,390,097,855</u>

**Schedule Page: 112 Line No.: 63 Column: d**

Plant in Service	1,318,933,328
Non-Utility Plant	(505,055)
Plant Held for Future Use	1,798,317
Finance Lease Assets including Accumulated Depreciation	77,839,269
Total 282 Account	<u>\$ 1,398,065,859</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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STATEMENT OF INCOME
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Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	981,029,933	919,767,513	575,533,629	515,149,995
3	Operating Expenses					
4	Operation Expenses (401)	320-323	582,648,889	512,261,412	327,425,603	264,771,263
5	Maintenance Expenses (402)	320-323	19,732,032	18,387,329	11,282,451	8,122,441
6	Depreciation Expense (403)	336-337	132,955,625	126,694,471	66,608,365	63,766,758
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	13,470,967	12,795,514	6,783,847	6,484,014
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,545,211	1,545,211	772,605	772,605
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		66,373,666	57,794,337	35,597,811	25,272,540
13	(Less) Regulatory Credits (407.4)		7,226,595	805,867	3,613,300	402,934
14	Taxes Other Than Income Taxes (408.1)	262-263	27,016,195	25,877,126	13,522,285	12,482,366
15	Income Taxes - Federal (409.1)	262-263	27,621,168	28,596,666	18,229,711	24,929,762
16	- Other (409.1)	262-263	59,134	26,082	29,533	14,912
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	61,756,809	42,735,725	28,226,092	15,960,678
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	81,430,854	49,263,774	37,955,298	18,784,869
19	Investment Tax Credit Adj. - Net (411.4)	266	-214,621	-237,092	-107,311	-118,546
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		844,307,626	776,407,140	466,802,394	403,270,990
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		136,722,307	143,360,373	108,731,235	111,879,005

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STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
981,029,933	919,767,513					2	
						3	
582,648,889	512,261,412					4	
19,732,032	18,387,329					5	
132,955,625	126,694,471					6	
						7	
13,470,967	12,795,514					8	
1,545,211	1,545,211					9	
						10	
						11	
66,373,666	57,794,337					12	
7,226,595	805,867					13	
27,016,195	25,877,126					14	
27,621,168	28,596,666					15	
59,134	26,082					16	
61,756,809	42,735,725					17	
81,430,854	49,263,774					18	
-214,621	-237,092					19	
						20	
						21	
						22	
						23	
						24	
844,307,626	776,407,140					25	
136,722,307	143,360,373					26	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		136,722,307	143,360,373	108,731,235	111,879,005	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)						
33	Revenues From Nonutility Operations (417)		78,107	82,052	39,054	41,026	
34	(Less) Expenses of Nonutility Operations (417.1)		5,618	6,609	2,809	3,304	
35	Nonoperating Rental Income (418)						
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		7,681,935	4,720,248	2,776,025	1,746,825	
38	Allowance for Other Funds Used During Construction (419.1)		3,328,357	3,779,376	1,898,954	1,750,366	
39	Miscellaneous Nonoperating Income (421)		3,213,455	3,610,468	1,718,116	3,533,515	
40	Gain on Disposition of Property (421.1)		2,054,284	33,959	1,027,142	16,980	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,350,520	12,219,494	7,456,482	7,085,408	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		-351,632				
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		117,355	96,077	53,473	61,590	
46	Life Insurance (426.2)		118,411	23,782		23,782	
47	Penalties (426.3)		-145,560	107,254	677	97,661	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		316,795	459,533	171,909	184,951	
49	Other Deductions (426.5)		6,392,486	10,367,696	3,230,451	2,947,616	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,447,855	11,054,342	3,456,510	3,315,600	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	18,583	25,600	8,679	12,778	
53	Income Taxes-Federal (409.2)	262-263	1,408,724	-345,947	468,839	508,162	
54	Income Taxes-Other (409.2)	262-263					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	7,131	7,131	3,565	3,565	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277					
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,434,438	-313,216	481,083	524,505	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		8,468,227	1,478,368	3,518,889	3,245,303	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		57,343,027	58,501,851	28,684,188	28,676,375	
63	Amort. of Debt Disc. and Expense (428)		1,335,105	1,472,893	667,697	657,269	
64	Amortization of Loss on Reacquired Debt (428.1)		873,792	993,663	436,896	489,393	
65	(Less) Amort. of Premium on Debt-Credit (429)						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		5,540	5,540	2,770	2,770	
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		2,958,821	6,338,409	1,592,596	3,064,370	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,572,445	1,833,467	897,131	848,896	
70	Net Interest Charges (Total of lines 62 thru 69)		60,932,760	65,467,809	30,481,476	32,035,741	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		84,257,774	79,370,932	81,768,648	83,088,567	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		84,257,774	79,370,932	81,768,648	83,088,567	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 37 Column: c**

Account	Description	Balance 6/30/2021	Balance 6/30/2020
419000	Interest & Dividend Income Other	\$ 149,210	\$ 191,723
419001	Carrying Charges-Deferred Energy	-	(1,503,260)
419006	Carrying Charges-Regulatory Items		
	Included in NV Retail Rate Base	7,338,031	4,820,218
419007	Interest Income EEIR/EEPR/REPR	186,429	(2,064)
419010	Dividend Income	6,485	1,189,569
419310	Interest Income - TRED	1,780	24,062
		<u>\$ 7,681,935</u>	<u>\$ 4,720,248</u>

**Schedule Page: 114 Line No.: 68 Column: c**

Account	Description	Balance 6/30/2021	Balance 6/30/2020
431000	Other Interest Expense	\$ 92,874	\$ 444,326
431001	Carry Charge on Deferred Energy - Res Ex	95,005	171,816
431002	Carry Charge on Deferred Energy - Other	373,433	194,406
431006	Carrying Charge Expense-Regulatory Items		
	Included in NV Retail Rate Base	1,157,814	3,926,138
431007	Interest Expense EEIR/EEPR/REPR	1,239,695	1,311,332
431600	Interest Expense Short-Term Credit Facility	-	290,391
		<u>\$ 2,958,821</u>	<u>\$ 6,338,409</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		644,541,715	504,228,989
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		84,257,774	79,370,932
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends		-13,000,000	( 85,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-13,000,000	( 85,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		715,799,489	498,599,921
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
40				





Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	84,257,774	79,370,932
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	147,971,803	141,035,196
5	Unamortized (Gain) Loss on Reacquired Debt	868,252	988,123
6	Deferred Energy Costs	5,996,032	3,142,864
7			
8	Deferred Income Taxes (Net)	-19,666,914	-6,520,918
9	Investment Tax Credit Adjustment (Net)	-214,621	-237,092
10	Net (Increase) Decrease in Receivables	-70,511,844	-54,420,359
11	Net (Increase) Decrease in Inventory	4,917,380	1,540,034
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	103,714,886	-25,527,385
14	Net (Increase) Decrease in Other Regulatory Assets	46,516,829	11,844,362
15	Net Increase (Decrease) in Other Regulatory Liabilities	-20,686,247	12,166,873
16	(Less) Allowance for Other Funds Used During Construction	3,328,357	3,779,376
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Other Liabilities	4,464,578	14,954,520
19	Net Increase (Decrease) in Accrued Taxes and Interest	16,476,367	29,312,689
20	Net (Increase) Decrease in Prepayments	-5,255,912	-7,876,891
21	Other (provide details in footnote):	-6,079,780	2,165,036
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	289,440,226	198,158,608
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-236,603,673	-254,808,179
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	5,618	6,609
30	(Less) Allowance for Other Funds Used During Construction	-3,328,357	-3,779,376
31	Customer Advances for Construction	9,612,183	-2,644,247
32	Contributions in Aid of Construction	7,218,878	4,694,445
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-216,438,637	-248,971,996
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-216,438,637	-248,971,996		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)		723,778,000		
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):				
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)		723,778,000		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)		-575,000,000		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):	-8,178,458	-13,480,416		
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock	-13,000,000	-85,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-21,178,458	50,297,584		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	51,823,131	-515,804		
87					
88	Cash and Cash Equivalents at Beginning of Period	36,403,854	25,472,920		
89					
90	Cash and Cash Equivalents at End of period	88,226,985	24,957,116		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 21 Column: b**

Other Assets	\$ (5,013,376)
Regulatory Asset for Pension Plan	1,807,730
Pension and Benefit Assets/Liabilities	(2,970,545)
Accumulated Other Comprehensive Income	96,411
Total: Other	<u>\$ (6,079,780)</u>

**Schedule Page: 120 Line No.: 21 Column: c**

Other Assets	\$ (1,244,184)
Regulatory Asset for Pension Plan	4,164,166
Pension and Benefit Assets/Liabilities	(837,793)
Accumulated Other Comprehensive Income	82,847
Total: Other	<u>\$ 2,165,036</u>

**Schedule Page: 120 Line No.: 76 Column: b**

Payments for Finance Lease Obligations	\$ (7,640,819)
Deferred Financing and Debt Issuance Costs	(537,639)
Total: Other	<u>\$ (8,178,458)</u>

**Schedule Page: 120 Line No.: 76 Column: c**

Payments for Finance Lease Obligations	\$ (7,972,373)
Deferred Financing and Debt Issuance costs	(5,508,043)
Total: Other	<u>\$ (13,480,416)</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2021/Q2</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**NEVADA POWER COMPANY AND SUBSIDIARIES**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2021 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

**(1) General**

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2021.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a finance lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

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Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of June 30, 2021 and December 31, 2020, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of June 30, 2021 and December 31, 2020, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	June 30, 2021	December 31, 2020
Cash and cash equivalents	\$ 79	\$ 25
Restricted cash and cash equivalents included in other current assets	9	11
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 88	\$ 36

**(3) Property, Plant and Equipment, Net**

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		June 30, 2021	December 31, 2020
Utility plant:			
Generation	30 - 55 years	\$ 3,776	\$ 3,690
Transmission	45 - 70 years	1,483	1,468
Distribution	20 - 65 years	3,836	3,771
General and intangible plant	5 - 65 years	800	791
Utility plant		9,895	9,720
Accumulated depreciation and amortization		(3,285)	(3,162)
Utility plant, net		6,610	6,558
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Plant, net		6,611	6,559
Construction work-in-progress		202	142
Property, plant and equipment, net		\$ 6,813	\$ 6,701

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

#### (4) Recent Financing Transactions

##### *Credit Facilities*

In June 2021, Nevada Power amended and restated its existing \$400 million secured credit facility expiring in June 2022 with no remaining one-year extension options. The amendment extended the expiration date to June 2024 and increased the available maturity extension options to an unlimited number, subject to lender consent.

#### (5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2021	2020	2021	2020
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking	(11)	1	(11)	1
Effective income tax rate	10 %	22 %	10 %	22 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2021.

#### (6) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2021	December 31, 2020
<b>Qualified Pension Plan:</b>		
Other non-current assets	\$ 10	\$ 8
<b>Non-Qualified Pension Plans:</b>		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
<b>Other Postretirement Plans:</b>		
Other non-current assets	4	4

#### (7) Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<b><u>As of June 30, 2021</u></b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 52	\$ 52
Money market mutual funds <sup>(1)</sup>	70	—	—	70
Investment funds	2	—	—	2
	<u>\$ 72</u>	<u>\$ —</u>	<u>\$ 52</u>	<u>\$ 124</u>
<b>Liabilities - commodity derivatives</b>				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (27)</u>	<u>\$ (27)</u>
<b><u>As of December 31, 2020</u></b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 26	\$ 26
Money market mutual funds <sup>(1)</sup>	21	—	—	21
Investment funds	2	—	—	2
	<u>\$ 23</u>	<u>\$ —</u>	<u>\$ 26</u>	<u>\$ 49</u>
<b>Liabilities - commodity derivatives</b>				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (11)</u>	<u>\$ (11)</u>

(1) Amounts are included in cash and cash equivalents on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of June 30, 2021 and December 31, 2020, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2021	2020	2021	2020
<b>Beginning balance</b>	\$ 27	\$ (38)	\$ 15	\$ (8)
Changes in fair value recognized in regulatory assets	(6)	(13)	5	(44)
Settlements	4	7	5	8
<b>Ending balance</b>	<u>\$ 25</u>	<u>\$ (44)</u>	<u>\$ 25</u>	<u>\$ (44)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of June 30, 2021		As of December 31, 2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 2,498</u>	<u>\$ 3,105</u>	<u>\$ 2,496</u>	<u>\$ 3,245</u>

## (8) Commitments and Contingencies

### *Legal Matters*

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Environmental Laws and Regulations*

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

### **(9) Revenue from Contracts with Customers**

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2021	2020	2021	2020
Customer Revenue:				
Retail:				
Residential	\$ 326	\$ 304	\$ 521	\$ 497
Commercial	110	96	194	190
Industrial	95	83	158	154
Other	3	2	6	5
Total fully bundled	534	485	879	846
Distribution only service	5	6	10	13
Total retail	539	491	889	859
Wholesale, transmission and other	15	12	29	27
Total Customer Revenue	554	503	918	886
Other revenue	5	6	11	12
Total revenue	\$ 559	\$ 509	\$ 929	\$ 898

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

# (10) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	2021	2020
Cash (131)	\$ 9	\$ 8
Temporary cash investments (136)	70	8
Total cash and cash equivalents	79	16
Restricted cash and cash equivalents (128)	9	9
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 88	\$ 25

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended June 30 is as follows (in millions):

	2021	2020
<b>Supplemental disclosure of cash flow information-</b>		
Interest paid, net of amounts capitalized	\$ 57	\$ 57
Income taxes paid	15	—
<b>Supplemental disclosure of non-cash investing and financing transactions-</b>		
Accruals related to property, plant and equipment additions	33	36
Right-of-use assets obtained in exchange for lease liabilities	1	6

# (11) Subsequent events

Nevada Power's management has evaluated the impact of events occurring after June 30, 2021, up to August 6, 2021 the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through August 27, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.





Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	9,798,517,187		9,798,517,187	
4	Property Under Capital Leases	363,169,398		363,169,398	
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	10,161,686,585		10,161,686,585	
9	Leased to Others				
10	Held for Future Use	24,430,705		24,430,705	
11	Construction Work in Progress	201,604,561		201,604,561	
12	Acquisition Adjustments	72,798,367		72,798,367	
13	Total Utility Plant (8 thru 12)	10,460,520,218		10,460,520,218	
14	Accum Prov for Depr, Amort, & Depl	3,628,123,710		3,628,123,710	
15	Net Utility Plant (13 less 14)	6,832,396,508		6,832,396,508	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,345,132,372		3,345,132,372	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	227,911,434		227,911,434	
22	Total In Service (18 thru 21)	3,573,043,806		3,573,043,806	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	55,079,904		55,079,904	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,628,123,710		3,628,123,710	



Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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					33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 200 Line No.: 3 Column: b**

Intangible Plant	\$ 396,278,501
Production Plant	3,720,477,760
Asset Retirement Costs Production Plant	8,994,959
Transmission Plant	1,456,338,589
Distribution Plant	3,812,825,366
General Plant	403,592,799
Asset Retirement Costs General Plant	9,215
Total Plant in Service	<u>\$ 9,798,517,187</u>

**Schedule Page: 200 Line No.: 18 Column: b**

Production Plant	\$ 1,379,845,595
Asset Retirement Costs Production Plant	11,792,513
Transmission Plant	468,362,240
Distribution Plant	1,351,264,679
General Plant	133,859,114
Asset Retirement Costs General Plant	8,231
	<u>\$ 3,345,132,372</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	396,278,501	227,911,434
2	Steam Production Plant	182,305,853	137,597,065
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,547,166,865	1,254,041,043
7	Transmission	1,456,338,589	468,362,240
8	Distribution	3,812,825,366	1,351,264,679
9	Regional Transmission and Market Operation		
10	General	403,602,013	133,867,345
11	TOTAL (Total of lines 1 through 10)	9,798,517,187	3,573,043,806

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Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q2</u>
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22	Company 181 Facilities Re-Study	4,887	186201		
23	Company 185 Facilities Re-Study	473	186201		
24	Company 189 Facilities Study	522	186201		
25	Company 190 Facilities Study	1,125	186201		
26	Company 191 Facilities Study	8,035	186201		
27	Company 192 Facilities Study	10,189	186201		
28	Company 193 SIS	657	186201	75,000	186201
29	Company 194 SIS	599	186201	75,000	186201
30	Company 195 SIS	599	186201	150,000	186201
31	Company 197 SIS	1,421	186201	60,000	186201
32	Company 198 SIS	729	186201	75,000	186201
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt. Nos. and amort. period						
2	INCLUDED IN NEVADA RETAIL RATE BASE						
3	Incremental Rate Case Expenses	2,064,131	448,713	419,928	306,470	2,206,374	
4	Voltage and Volt-Ampere Optimization	1,475,965		407	134,179	1,341,786	
5	Non Standard Metering Trial Program Opt Out	384,582		407	34,962	349,620	
6	Flexible Prepayment Program	6,481,524	100,574			6,582,098	
7	Higgins Transformer	838,878		419,254	76,262	762,616	
8	Renewable Transmission Upgrades	602,872		182	54,807	548,065	
9	NV Energize	44,157,156		407	939,514	43,217,642	
10	Plant Decommissioning Costs	193,385,523	7,296,651	407	22,234,296	178,447,878	
11	ON Line Expense Deferral	48,421,622		407	369,631	48,051,991	
12	Net Metering Rate Difference	33,430,789	4,392,730	419,440	7,404,098	30,419,421	
13				442,445			
14	Deferred Plant Operating Costs	87,126,990	18,114	407	7,938,750	79,206,354	
15	Mohave Station NBV-Decommissioning	864,700	17,231	407	72,919	809,012	
16	Navajo Retirement	38,080,521	1,110,508	108,232	2,642,995	36,548,034	
17				254,431			
18	Pandemic Customer Relief	12,385,989		142-4,253	5,301,647	7,084,342	
19				450,904			
20	Energy Choice	675,351		928	61,396	613,955	
21							
22	EXCLUDED FROM NEVADA RETAIL RATE BASE						
23	Merger Goodwill	113,848,918		930	1,237,488	112,611,430	
24	Lenzie Plant Depreciation	51,932,205		407	612,185	51,320,020	
25							
26	OTHER RECOVERY METHOD						
27	Wynn Impact Fee	2,322,541	41,705			2,364,246	
28	Renewable Energy Programs	9,054,372	4,297,774	254,557	1,939,484	11,412,662	
29	SB329 Natural Disaster Protection Plan	1,897,670	1,068,268	588,593	355,911	2,610,027	
30				598			
31	Deferred Fuel & Purchased Power	10,975,286	49,839,182	407,419	27,715,075	33,099,393	
32				431,557			
33							
34	GAAP ADJUSTMENT						
35	Deferred Risk Management	21,352,156	111,751,744	244,254	106,652,901	26,450,999	
36	Equity Component Carry Charges	507,223	516,330			1,023,553	
37							
38	TAX ADJUSTMENT						
39	Regulatory Deferred Income Taxes	60,692,639	175,289	282-3,254	281,814	60,586,114	
40							
41							
42							
43							
44	TOTAL :	742,959,603	181,074,813		186,366,784	737,667,632	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 1 Column: a**

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN	Amortization Period
		Docket Numbers	
3	Incremental Rate Case Expenses	17-06003/20-06003	01/2018 - 12/2023
4	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
5	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
6	Flexible Prepayment Program	14-10019/15-11003	*
7	Higgins Transformer	17-06003/20-06003	01/2018 - 12/2023
8	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
9	NV Energize	14-05004	01/2015 - 12/2032
10	Plant Decommissioning Costs	17-06003/20-06003	+
11	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
12	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026*
14	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023
15	Mohave Station NBV-Decommissioning	14-05004/17-06003/20-06003	01/2015 - 12/2023
16	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023*
18	Pandemic Customer Relief	20-03021	*
20	Energy Choice	20-06003	01/2021 - 12/2023
23	Merger Goodwill	03-10001	04/2004 - 03/2044
24	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
27	Wynn Impact Fee	15-05006	*
28	Renewable Energy Programs	20-02026	10/2020 - 09/2021
29	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
31	Deferred Fuel & Purchased Power	20-02026	10/2020 - 09/2021
35	Deferred Risk Management	Various	Various
36	Equity Component Carry Charges	Various	*
39	Regulatory Deferred Income Taxes	Various	Various

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

+ Plant decommissioning costs are composed of decommissioning, environmental remediation and net book value charges. Reid Gardner environmental remediation charges are currently being deferred. Reid Gardner NBV-Decommissioning charges have an amortization period of 01/2018 - 12/2023. Reid Gardner Decommissioning charges have an amortization period of 01/2021 - 12/2023.

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NV RETAIL RATE BASE					
3	Gain on Licensing Transaction	11,111,789	421	1,010,163		10,101,626
4	Impact Fees excluding BTER	45,689,058	456	4,180,410	254,276	41,762,924
5	Net Energy Metering	652,889	456	59,354		593,535
6	Earning Sharing Mechanism	42,506,868			5,086,435	47,593,303
7	PUCN Disallowed Costs	13,728,461	190,407	164,580		13,563,881
8	Navajo Retirement	29,517,586	407	2,683,357		26,834,229
9	ON Line Reallocation Deferral	9,412,008	407,431	855,637		8,556,371
10						
11	OTHER RECOVERY METHOD					
12	BTER Impact Fees	4,127,270	456	672,495	2,569	3,457,344
13	Energy Efficiency/Renewable Programs	38,622,750	182,440-5	852,623	2,120,690	39,890,817
14	Temporary Renewable Energy Program	11,954,696	144,440-5	5,978,296	3,482,729	9,459,129
15	Deferred Fuel and Purchased Power	12,474,115	407,431	16,496,542	4,022,427	
16			557			
17						
18	GAAP ADJUSTMENT					
19	Equity Component Carry Charges	52,042,447	419	3,733,036	805,719	49,115,130
20	Risk Management	47,860,397	175	131,457,069	135,414,759	51,818,087
21						
22	TAX ADJUSTMENT					
23	Deferred Tax Unamortized ITC	3,163,031	190	28,526		3,134,505
24	Regulatory Deferred Income Taxes	611,100,204	182	4,953,024	139,990	606,287,170
25	Excess Deferred Taxes - Non Property	82,246,084	190,236	6,920,115	77,605	75,403,574
26			411			
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,016,209,653		180,045,227	151,407,199	987,571,625

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 1 Column: a**

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
4	Impact Fees excluding BTER	Various	Various
5	Net Energy Metering	17-06003/20-06003	01/2018 - 12/2023
6	Earning Sharing Mechanism	17-06003/20-06003	*
7	PUCN Disallowed Costs	16-06006/17-06003	Various
8	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
9	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
12	BTER Impact Fees	Various	Various
13	Energy Efficiency/Renewable Programs	20-02026	10/2020 - 09/2021
14	Temporary Renewable Energy Program	20-02026	10/2020 - 09/2021
15	Deferred Fuel and Purchased Power	20-02026	10/2020 - 09/2021
19	Equity Component Carry Charges	Various	Various
20	Risk Management	Various	Various
23	Deferred Tax Unamortized ITC	Various	Various
24	Regulatory Deferred Income Taxes	Various	Various
25	Excess Deferred Taxes - Non Property	18-02010/20-06003	10/2020 - 12/2023

\* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	521,826,063	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	194,245,679	
5	Large (or Ind.) (See Instr. 4)	168,156,277	
6	(444) Public Street and Highway Lighting	3,706,136	
7	(445) Other Sales to Public Authorities	1,593,912	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	889,528,067	
11	(447) Sales for Resale	52,430,231	
12	TOTAL Sales of Electricity	941,958,298	
13	(Less) (449.1) Provision for Rate Refunds	1,434,040	
14	TOTAL Revenues Net of Prov. for Refunds	940,524,258	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,306,727	
17	(451) Miscellaneous Service Revenues	3,083,205	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	804,580	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	13,452,074	
22	(456.1) Revenues from Transmission of Electricity of Others	20,859,089	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	40,505,675	
27	TOTAL Electric Operating Revenues	981,029,933	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
				1	
4,393,433				2	
				3	
2,225,261				4	
2,366,568				5	
69,255				6	
23,151				7	
				8	
				9	
9,077,668				10	
1,104,816				11	
10,182,484				12	
				13	
10,182,484				14	
<p>Line 12, column (b) includes \$ 92,388,690 of unbilled revenues.</p> <p>Line 12, column (d) includes 784,119 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
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**Schedule Page: 300 Line No.: 2 Column: b**

Unmetered Sales:	Revenue:
440 Private Area Lighting - Residential	\$34,354

**Schedule Page: 300 Line No.: 2 Column: d**

Unmetered Sales:	MWH:
440 Private Area Lighting - Residential	315

**Schedule Page: 300 Line No.: 4 Column: b**

Unmetered Sales:	Revenue:
442 Private Area Lighting - Commercial	\$115,880

**Schedule Page: 300 Line No.: 4 Column: d**

Unmetered Sales:	MWH:
442 Private Area Lighting - Commercial	1,137

**Schedule Page: 300 Line No.: 6 Column: b**

Unmetered Sales:	Revenue:
444 Street Lights	\$35,212

**Schedule Page: 300 Line No.: 6 Column: d**

Unmetered Sales:	MWH:
444 Street Lights	380

**Schedule Page: 300 Line No.: 11 Column: b**

Description:	Amount:
447010 Transmission Component of Power Sales	\$ 484,718
447020-447043 Other Sales for Resale	51,945,513
Total Sales for Resale	<u>\$ 52,430,231</u>

**Schedule Page: 300 Line No.: 17 Column: b**

Description:	Amount:
Service Charges	\$ 2,875,168
Remaining Misc. Service Revenue Under \$250,000 Threshold	208,037
Total	<u>\$ 3,083,205</u>

**Schedule Page: 300 Line No.: 21 Column: b**

Description:	Amount:
CIAC Amortization and Gross-Ups	\$ 4,026,901
DOS Impact Fee and Amort of Impact Fee	9,533,535
Remaining Other Revenue Under \$250,000 Threshold	(108,362)
Total	<u>\$ 13,452,074</u>

**Schedule Page: 300 Line No.: 22 Column: b**

Description:	Amount:
456120 Schedule System Control Dispch	\$ 660,354
456130 Distribution Demand Service	25,976
456160 Transmission Ancillary Service	1,977,234
456170 Wheeling	2,180,636
456175 Long-Term Transmission Wheeling	16,014,889
Total Revenue from Transmission of Electricity of Others	<u>\$ 20,859,089</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	2,557,082			
3	Steam Power Generation - Maintenance (510-515)	888,373			
4	Total Power Production Expenses - Steam Power	3,445,455			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	167,080,700			
12	Other Power Generation - Maintenance (551-554.1)	11,710,814			
13	Total Power Production Expenses - Other Power	178,791,514			
14	Other Power Supply Expenses				
15	Purchased Power (555)	303,550,294			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	2,393,314			
18	Total Other Power Supply Expenses (line 15-17)	305,943,608			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	488,180,577			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	78,940			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	867,501			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	189,686			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	362,633			
32	(562) Station Expenses	298,226			
33	(563) Overhead Line Expenses	-117,932			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	1,302,021			
36	(566) Miscellaneous Transmission Expenses	3,725,051			
37	(567) Rents	18,114,507			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	24,820,633			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures	15,439			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	545,745			
48	(571) Maintenance Overhead Lines	151,074			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	28,893			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	741,151			
53	Total Transmission Expenses (Lines 39 and 52)	25,561,784			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	7,199,806			
74	Distribution Maintenance Expenses (590-598)	5,220,655			
75	Total Distribution Expenses (Lines 73 and 74)	12,420,461			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	(901-905) Customer Accounts Expenses	19,526,490			
2	(907-910) Customer Service and Information Expenses	15,744,229			
3	(911-917) Sales Expenses	132,581			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries	12,622,481			
7	921 Office Supplies and Expenses	4,084,806			
8	(Less) 922 Administrative Expenses Transferred-Credit	3,482,643			
9	923 Outside Services Employed	4,628,805			
10	924 Property Insurance	412,421			
11	925 Injuries and Damages	2,152,072			
12	926 Employee Pensions and Benefits	7,412,546			
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses	5,936,244			
15	(Less) 929 Duplicate Charges-Credit	754,661			
16	930.1General Advertising Expenses	2,625			
17	930.2Miscellaneous General Expenses	3,169,053			
18	931 Rents	3,460,011			
19	TOTAL Operation (Total of lines 6 thru 18)	39,643,760			
20	Maintenance				
21	935 Maintenance of General Plant	1,171,039			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	40,814,799			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Nevada Power Company, d/b/a NV Energy			
FOOTNOTE DATA			

**Schedule Page: 325 Line No.: 2 Column: b**

<u>Account</u>	<u>Description</u>	<u>Balance at 6/30/2021</u>
908020	Energy Efficiency - Deferral	\$ 18,935,263
908030	Energy Efficiency - Amortization	(4,338,884)
Other 907-910	Other Customer Service and Information Expenses	1,147,850
Total:	Customer Service and Information Expenses	<u>\$ 15,744,229</u>

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Arizona Electric Power Cooperative	Various	Various	AD	
2	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration	NF	
3	Coral Power LLC	Idaho Power Company	CAISO	NF	
4	Coral Power LLC	Idaho Power Company	Western Area Power Administration	NF	
5	Coral Power LLC	NV Energy Marketing	Western Area Power Administration	NF	
6	Coral Power LLC	PacifiCorp East	CAISO	NF	
7	Coral Power LLC	PacifiCorp East	Western Area Power Administration	NF	
8	Coral Power LLC	Western Area Power Administration	PacifiCorp East	NF	
9	Coral Power LLC	Various	Various	AD	
10	Eagle Energy Partners	Idaho Power Company	Western Area Power Administration	NF	
11	Eagle Energy Partners	Various	Various	AD	
12	Guzman Energy	Idaho Power Company	CAISO	NF	
13	Guzman Energy	Idaho Power Company	Los Angeles Department of Water a	NF	
14	Guzman Energy	Idaho Power Company	Western Area Power Administration	NF	
15	Guzman Energy	PacifiCorp East	CAISO	NF	
16	Guzman Energy	PacifiCorp East	Western Area Power Administration	NF	
17	Guzman Energy	Various	Various	AD	
18	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water a	NF	
19	Los Angeles Wholesale Marketing	Various	Various	AD	
20	MAG Energy Solutions	Idaho Power Company	Western Area Power Administration	NF	
21	MAG Energy Solutions	Various	Various	AD	
22	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration	NF	
23	MacQuarie Cook Power Inc.	PacifiCorp East	Western Area Power Administration	NF	
24	MacQuarie Cook Power Inc.	Various	Various	AD	
25	Mercuria Energy	Bonneville Power Administration	Western Area Power Administration	NF	
26	Mercuria Energy	Idaho Power Company	Western Area Power Administration	NF	
27	Mercuria Energy	PacifiCorp East	Western Area Power Administration	NF	
28	Mercuria Energy	Western Area Power Administration	PacifiCorp East	NF	
29	Mercuria Energy	Los Angeles Department of Water a	Western Area Power Administration	SFP	
30	Mercuria Energy	PacifiCorp East	Western Area Power Administration	SFP	
31	Mercuria Energy	Western Area Power Administration	PacifiCorp East	SFP	
32	Mercuria Energy	Various	Various	AD	
33	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	
34	Morgan Stanley Capital Group Inc	Bonneville Power Administration	CAISO	NF	
	<b>TOTAL</b>				



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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	Various	Various				1	
V1-1,2,8	HILLTOP345	MEAD230		1,418	1,418	2	
V1-1,2,8	M345	ELDORADO230		6,360	6,360	3	
V1-1,2,8	M345	MEAD230		3,755	3,755	4	
V1-1,2,8	NORTHSYS	MEAD230		845	845	5	
V1-1,2,8	REDB	ELDORADO230		1,712	1,712	6	
V1-1,2,8	REDB	MEAD230		3,405	3,405	7	
V1-1,2,8	MEAD230	REDB		3,002	3,002	8	
V1-1,2,8	Various	Various				9	
V1-1,2,8	M345	MEAD230		109	109	10	
V1-1,2,8	Various	Various				11	
V1-1,2,8	M345	ELDORADO230		771	771	12	
V1-1,2,8	M345	NAVAJO500		195	195	13	
V1-1,2,8	M345	MEAD230		1,522	1,522	14	
V1-1,2,8	REDB	ELDORADO230		75	75	15	
V1-1,2,8	REDB	MEAD230		75	75	16	
V1-1,2,8	Various	Various				17	
V1-1,2,8	HA500	McCulloug500		245	245	18	
V1-1,2,8	Various	Various				19	
V1-1,2,8	M345	MEAD230		368	368	20	
V1-1,2,8	Various	Various				21	
V1-1,2,8	M345	MEAD230		24,634	24,634	22	
V1-1,2,8	REDB	MEAD230		1,200	1,200	23	
V1-1,2,8	Various	Various				24	
V1-1,2,8	HILLTOP345	MEAD230		216	216	25	
V1-1,2,8	M345	MEAD230		12,318	12,318	26	
V1-1,2,8	REDB	MEAD230		1,640	1,640	27	
V1-1,2,8	MEAD230	REDB		2,091	2,091	28	
V1-1,2,7	NAVAJO500	MEAD230		600	600	29	
V1-1,2,7	REDB	MEAD230		136,608	136,608	30	
V1-1,2,7	MEAD230	REDB		2,040	2,040	31	
V1-1,2,7,8	Various	Various				32	
V1-1,2,7	M345	ELDORADO230		109,200	109,200	33	
V1-1,2,8	HILLTOP345	ELDORADO230		1,607	1,607	34	
			8,833	1,705,257	1,705,257		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	-8,426	-1,208	-9,634	1
	5,244	814	6,058	2
	28,142	4,198	32,340	3
	15,401	2,334	17,735	4
	4,028	592	4,620	5
	7,893	1,168	9,061	6
	17,903	2,584	20,487	7
	13,309	1,984	15,293	8
	20,697	2,942	23,639	9
	647	92	739	10
	588	83	671	11
	3,536	524	4,060	12
	897	133	1,030	13
	7,454	1,090	8,544	14
	446	63	509	15
	380	55	435	16
	-2,618	-393	-3,011	17
	816	130	946	18
	816	130	946	19
	2,186	309	2,495	20
	151	62	213	21
	99,929	14,817	114,746	22
	5,000	715	5,715	23
	-94,893	-14,054	-108,947	24
	900	129	1,029	25
	52,936	7,572	60,508	26
	7,353	1,053	8,406	27
	12,421	1,756	14,177	28
	2,500	357	2,857	29
	469,360	56,855	526,215	30
	8,500	1,215	9,715	31
	-562,629	-70,063	-632,692	32
	370,500	57,543	428,043	33
	6,736	964	7,700	34
<b>0</b>	<b>9,289,257</b>	<b>1,371,810</b>	<b>10,661,067</b>	

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Morgan Stanley Capital Group Inc	Bonneville Power Administration	Western Area Power Administration	NF	
2	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	NF	
3	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	
4	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration	NF	
5	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	
6	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration	NF	
7	Morgan Stanley Capital Group Inc	Western Area Power Administration	NV Energy Marketing	NF	
8	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP	
9	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	SFP	
10	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration	SFP	
11	Morgan Stanley Capital Group Inc	Western Area Power Administration	PacifiCorp East	SFP	
12	Morgan Stanley Capital Group Inc	Various	Various	AD	
13	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water a	LFP	
14	Open Mountain Energy LLC	Various	Various	AD	
15	ON Line Allocation to Sierra Pacific Power	Various	Various	AD	
16	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	LFP	
17	Ormat Technologies	NV Energy Marketing	Western Area Power Administration	LFP	
18	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	NF	
19	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water a	SFP	
20	Ormat Technologies	Various	Various	AD	
21	Overton Poiwer District	Western Area Power Administration	NV Energy Marketing	LFP	
22	Overton Poiwer District	Western Area Power Administration	NV Energy Marketing	SFP	
23	PacifiCorp	Western Area Power Administration	Pacificorp East	NF	
24	PacifiCorp	PacifiCorp East	Western Area Power Administration	SFP	
25	PacifiCorp	Western Area Power Administration	PacifiCorp East	SFP	
26	PacifiCorp	Various	Various	AD	
27	Patua Project LLC	NV Energy Marketing	Western Area Power Administration	LFP	
28	Patua Project LLC	Various	Various	AD	
29	Pacificorp Power Marketing	Bonneville Power Administration	Arizona Public Service	NF	
30	Pacificorp Power Marketing	Bonneville Power Administration	Western Area Power Administration	NF	
31	Pacificorp Power Marketing	Idaho Power Company	Western Area Power Administration	NF	
32	Pacificorp Power Marketing	Los Angeles Department of Water a	PacifiCorp East	SFP	
33	Pacificorp Power Marketing	Various	Various	AD	
34	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration	LFP	
	<b>TOTAL</b>				

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1-1,2,8	HILLTOP345	MEAD230		1,975	1,975	1
V1-1,2,8	ELDORADO230	REDB		1,000	1,000	2
V1-1,2,8	M345	ELDORADO230		20,517	20,517	3
V1-1,2,8	M345	MEAD230		1,823	1,823	4
V1-1,2,8	REDB	ELDORADO230		4,698	4,698	5
V1-1,2,8	REDB	MEAD230		1,200	1,200	6
V1-1,2,8	MEAD230	Southsys		15	15	7
V1-1,2,7	M345	ELDORADO230		59,472	59,472	8
V1-1,2,7	REDB	ELDORADO230		13,272	13,272	9
V1-1,2,7	REDB	MEAD230		225,168	225,168	10
V1-1,2,7	MEAD230	REDB		600	600	11
V1-1,2,7,8	Various	Various				12
V1-1,2,7	NORTHSYS	MCCULLOUGH500		41,496	41,496	13
V1-1,2,7	Various	Various				14
V1-1,2,7,8	Various	Various				15
V1-1,2,7	NORTHSYS	CRYSTAL500		170,352	170,352	16
V1-1,2,7	NORTHSYS	MEAD230		305,760	305,760	17
V1-1,2,8	NORTHSYS	CRYSTAL500		599	599	18
V1-1,2,7	NORTHSYS	CRYSTAL500		48	48	19
V1-1,2,7,8	Various	Various				20
V1-1,2,7	MEAD230	Southsys		1,464	1,464	21
V1-1,2,7	MEAD230	Southsys		720	720	22
V1-1,2,8	MEAD230	REDB		14,601	14,601	23
V1-1,2,7	REDB	MEAD230		600	600	24
V1-1,2,7	MEAD230	REDB		55,800	55,800	25
V1-1,2,7,8	Various	Various				26
V1-1,2,7	NORTHSYS	MEAD230		13,104	13,104	27
V1-1,2,7	Various	Various				28
V1-1,2,8	HILLTOP345	NAVAJO500		87	87	29
V1-1,2,8	HILLTOP345	MEAD230		269	269	30
V1-1,2,8	M345	MEAD230		979	979	31
V1-1,2,7	NAVAJO500	REDB		7,200	7,200	32
V1-1,2,7,8	Various	Various				33
V1-1,2,7	HILLTOP345	MEAD230		45,864	45,864	34
			8,833	1,705,257	1,705,257	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	8,880	1,266	10,146	1
	5,940	840	6,780	2
	86,849	12,963	99,812	3
	9,169	1,302	10,471	4
	19,544	2,953	22,497	5
	5,000	715	5,715	6
	89	13	102	7
	201,400	56,818	258,218	8
	52,800	7,696	60,496	9
	760,290	92,472	852,762	10
	2,500	357	2,857	11
	-619,755	-94,349	-714,104	12
	140,790	21,866	162,656	13
	-43,575	6,697	-36,878	14
	-85,944	-12,039	-97,983	15
	577,980		577,980	16
	1,037,400	250,887	1,288,287	17
	2,663	397	3,060	18
	200	29	229	19
	-500,208	-43,041	-543,249	20
	4,940	767	5,707	21
	2,470	384	2,854	22
	86,730	12,265	98,995	23
	2,500	357	2,857	24
	200,714	30,469	231,183	25
	-269,498	-40,116	-309,614	26
	44,460	6,905	51,365	27
	-13,760	-2,137	-15,897	28
	517	73	590	29
	1,319	193	1,512	30
	5,685	807	6,492	31
	28,000	4,122	32,122	32
	-57,677	-8,424	-66,101	33
	155,610	24,168	179,778	34
0	9,289,257	1,371,810	10,661,067	

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Powerex (BC Power Exchange)	Bonneville Power Administration	CAISO	NF
2	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration	NF
3	Powerex (BC Power Exchange)	Idaho Power Company	CAISO	NF
4	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration	NF
5	Powerex (BC Power Exchange)	Los Angeles Department of Water a	Western Area Power Administration	NF
6	Powerex (BC Power Exchange)	PacifiCorp East	CAISO	NF
7	Powerex (BC Power Exchange)	PacifiCorp East	CAISO	NF
8	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration	NF
9	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration	NF
10	Powerex (BC Power Exchange)	Western Area Power Administration	CAISO	NF
11	Powerex (BC Power Exchange)	Western Area Power Administration	Los Angeles Department of Water a	NF
12	Powerex (BC Power Exchange)	Western Area Power Administration	PacifiCorp East	NF
13	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration	SFP
14	Powerex (BC Power Exchange)	Los Angeles Department of Water a	PacifiCorp East	SFP
15	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration	SFP
16	Powerex (BC Power Exchange)	Various	Various	AD
17	Rainbow Energy South	Idaho Power Company	Western Area Power Administration	NF
18	Rainbow Energy South	PacifiCorp East	Western Area Power Administration	NF
19	Rainbow Energy South	PacifiCorp East	Western Area Power Administration	NF
20	Rainbow Energy South	Various	Various	AD
21	Salt River Project	PacifiCorp East	Los Angeles Department of Water a	LFP
22	Southern California Edison	PacifiCorp East	Western Area Power Administration	NF
23	Southern California Edison	Various	Various	AD
24	TEC Energy Inc	Idaho Power Company	Western Area Power Administration	NF
25	TEC Energy Inc	Various	Various	NF
26	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration	NF
27	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration	NF
28	Tenaska Energy Management	PacifiCorp East	Western Area Power Administration	NF
29	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration	SFP
30	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration	SFP
31	Tenaska Energy Management	Western Area Power Administration	Los Angeles Department of Water a	SFP
32	Tenaska Energy Management	Western Area Power Administration	PacifiCorp East	SFP
33	Tenaska Energy Management	Various	Various	AD
34	The Energy Authority	Bonneville Power Administration	CAISO	NF
	<b>TOTAL</b>			

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	HILLTOP345	ELDORADO230		25	25	1	
V1-1,2,8	HILLTOP345	MEAD230		3,864	3,864	2	
V1-1,2,8	M345	ELDORADO230		5,380	5,380	3	
V1-1,2,8	M345	MEAD230		6,427	6,427	4	
V1-1,2,8	McCulloug500	MEAD230		1,445	1,445	5	
V1-1,2,8	GON.PAV	ELDORADO230		60	60	6	
V1-1,2,8	REDB	ELDORADO230		1,176	1,176	7	
V1-1,2,8	GON.PAV	MEAD230		139	139	8	
V1-1,2,8	REDB	MEAD230		60	60	9	
V1-1,2,8	MEAD230	ELDORADO230		27	27	10	
V1-1,2,8	MEAD230	MCCULLOUG500		150	150	11	
V1-1,2,8	MEAD230	REDB		1,550	1,550	12	
V1-1,2,7	M345	MEAD230		45,864	45,864	13	
V1-1,2,7	McCulloug500	REDB		1,200	1,200	14	
V1-1,2,7	REDB	MEAD230		217,464	217,464	15	
V1-1,2,7,8	Various	Various				16	
V1-1,2,8	M345	MEAD230		2,144	2,144	17	
V1-1,2,8	GON.PAV	MEAD230		25	25	18	
V1-1,2,8	REDB	MEAD230		320	320	19	
V1-1,2,8	Various	Various				20	
V1-1,2,7	REDB	NAVAJO500		54,600	54,600	21	
V1-1,2,8	REDB	MEAD230		10,171	10,171	22	
V1-1,2,8	Various	Various				23	
V1-1,2,8	M345	MEAD230		428	428	24	
V1-1,2,8	Various	Various				25	
V1-1,2,8	M345	MEAD230		292	292	26	
V1-1,2,8	SouthSys	MEAD230		38,098	38,098	27	
V1-1,2,8	REDB	MEAD230		55	55	28	
V1-1,2,7	M345	MEAD230		240	240	29	
V1-1,2,7	NORTHSYS	MEAD230		288	288	30	
V1-1,2,7	MEAD230	McCulloug500		144	144	31	
V1-1,2,7	MEAD230	REDB		24	24	32	
V1-1,2,7,8	Various	Various				33	
V1-1,2,8	HILLTOP345	ELDORADO230		210	210	34	
			8,833	1,705,257	1,705,257		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	83	13	96	1
	16,703	2,391	19,094	2
	25,889	3,798	29,687	3
	26,963	3,853	30,816	4
	8,583	1,214	9,797	5
	200	32	232	6
	5,798	847	6,645	7
	826	117	943	8
	356	50	406	9
	160	23	183	10
	891	126	1,017	11
	9,207	1,302	10,509	12
	155,610	18,813	174,423	13
	5,000	715	5,715	14
	745,940	121,208	867,148	15
	-1,149,113	-174,302	-1,323,415	16
	12,422	1,764	14,186	17
	149	21	170	18
	1,066	170	1,236	19
	-40,778	-5,830	-46,608	20
	185,250	28,772	214,022	21
	47,812	7,047	54,859	22
	-4,962	-46,541	-51,503	23
	1,822	274	2,096	24
	-903	-128	-1,031	25
	1,421	208	1,629	26
	210,770	30,158	240,928	27
	327	46	373	28
	960	140	1,100	29
	1,200	171	1,371	30
	600	86	686	31
	100	14	114	32
	153,910	22,031	175,941	33
	699	111	810	34
0	9,289,257	1,371,810	10,661,067	



Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	The Energy Authority	Idaho Power Company	CAISO	NF	
2	The Energy Authority	Idaho Power Company	Los Angeles Department of Water a	NF	
3	The Energy Authority	Idaho Power Company	NV Energy Marketing	NF	
4	The Energy Authority	Idaho Power Company	Western Area Power Administration	NF	
5	The Energy Authority	PacifiCorp East	CAISO	NF	
6	The Energy Authority	PacifiCorp East	Western Area Power Administration	NF	
7	The Energy Authority	Western Area Power Administration	NV Energy Marketing	NF	
8	The Energy Authority	Western Area Power Administration	PacifiCorp East	NF	
9	The Energy Authority	Various	Various	AD	
10	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration	NF	
11	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water a	NF	
12	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration	NF	
13	TransAlta Energy Marketing	NV Energy Marketing	Western Area Power Administration	NF	
14	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration	NF	
15	TransAlta Energy Marketing	Western Area Power Administration	PacifiCorp East	NF	
16	TransAlta Energy Marketing	Various	Various	AD	
17	Various Customers	Unknown	Unknown	OS	
18	Various Customers	Unknown	Unknown	AD	
19	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	
20	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	
21	CRC-BMI Ancillary Services	N/A	N/A	OS	
22	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	FNO	
23	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	
24	MGM Resorts NITS	Various	MGM Resorts International	FNO	
25	Overton LTP Agreement	Various	TS Power Plant	FNO	
26	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	
27	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	
28	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	
29	SWITCH-South	Various	Switch-South	FNO	
30	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	
31					
32					
33					
34					
	<b>TOTAL</b>				

Name of Respondent Nevada Power Company, d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V1-1,2,8	M345	ELDORADO230		651	651	1	
V1-1,2,8	M345	NAVAJO500		118	118	2	
V1-1,2,8	M345	Southsys		8	8	3	
V1-1,2,8	M345	MEAD230		2,217	2,217	4	
V1-1,2,8	REDB	ELDORADO230		25	25	5	
V1-1,2,8	REDB	MEAD230		482	482	6	
V1-1,2,8	MEAD230	Southsys		20	20	7	
V1-1,2,8	MEAD230	REDB		6	6	8	
V1-1,2,8	Various	Various				9	
V1-1,2,8	HILLTOP345	MEAD230		1,032	1,032	10	
V1-1,2,8	M345	McCulloug500		1,000	1,000	11	
V1-1,2,8	M345	MEAD230		1,512	1,512	12	
V1-1,2,8	HA500	MEAD230		200	200	13	
V1-1,2,8	REDB	MEAD230		1,382	1,382	14	
V1-1,2,8	MEAD230	REDB		40	40	15	
V1-1,2,8	Various	Various				16	
V1-7,8	Various	Various				17	
V1-7,8	Various	Various				18	
V1 1,2,3,5,6,H	Mead230	Southsys	182			19	
V1 1,2,3,5,6,H	Mead230	Southsys	21			20	
V1 1,2,3,5,6	N/A	N/A	63			21	
V1 1,2,3,5,6,H	Mead230	Southsys	63			22	
V1 1,2,3,5,6,H	Mead230	Southsys	9			23	
V1 1,2,3,5,6,H	Mead230	Southsys	312			24	
V1 1,2,3,5,6,H	Mead230	Southsys	204			25	
V1 1,2,3,5,6,H	Mead230	Southsys	10			26	
V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500			27	
V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	115			28	
V1 1,2,3,5,6,H	Mead230	Southsys	238			29	
RS 61	Mead Substation	Clark Substation	6,116			30	
						31	
						32	
						33	
						34	
			8,833	1,705,257	1,705,257		

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	2,820	423	3,243	1
	701	99	800	2
	48	7	55	3
	9,283	1,401	10,684	4
	83	13	96	5
	2,297	338	2,635	6
	119	17	136	7
	36	5	41	8
	-636	-99	-735	9
	6,130	867	6,997	10
	3,330	530	3,860	11
	7,989	1,152	9,141	12
	1,188	168	1,356	13
	6,173	919	7,092	14
	238	34	272	15
	-27,855	-4,007	-31,862	16
		10,526	10,526	17
	-38,082		-38,082	18
	497,888	132,396	630,284	19
	61,021	16,230	77,251	20
		41,821	41,821	21
	171,845	45,699	217,544	22
	27,723	7,371	35,094	23
	872,666	232,074	1,104,740	24
	282,916	77,937	360,853	25
	26,977	7,183	34,160	26
	3,705,000	127,500	3,832,500	27
	283,082	77,061	360,143	28
	606,133	161,211	767,344	29
	3,058		3,058	30
				31
				32
				33
				34
0	9,289,257	1,371,810	10,661,067	

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FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 2 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 3 Column: c**

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

**Schedule Page: 328 Line No.: 3 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 4 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 5 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 6 Column: b**

This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

**Schedule Page: 328 Line No.: 6 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 7 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 8 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 9 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 10 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 11 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 12 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 13 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 14 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 15 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 16 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 17 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 18 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 19 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 20 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 21 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328 Line No.: 22 Column: m**

Ancillary service provided.

**Schedule Page: 328 Line No.: 23 Column: m**

Ancillary service provided.

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FOOTNOTE DATA			

<b>Schedule Page: 328</b>	<b>Line No.: 24</b>	<b>Column: m</b>
Out of period adjustment. Timing of accrual.		
<b>Schedule Page: 328</b>	<b>Line No.: 25</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328</b>	<b>Line No.: 26</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328</b>	<b>Line No.: 27</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328</b>	<b>Line No.: 28</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328</b>	<b>Line No.: 29</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328</b>	<b>Line No.: 30</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328</b>	<b>Line No.: 31</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328</b>	<b>Line No.: 32</b>	<b>Column: m</b>
Out of period adjustment. Timing of accrual.		
<b>Schedule Page: 328</b>	<b>Line No.: 33</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328</b>	<b>Line No.: 34</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 1</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 2</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 3</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 4</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 5</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 6</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 7</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 8</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 9</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 10</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 11</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 12</b>	<b>Column: m</b>
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 13</b>	<b>Column: m</b>
Ancillary service provided.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 14</b>	<b>Column: m</b>
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.		
<b>Schedule Page: 328.1</b>	<b>Line No.: 15</b>	<b>Column: m</b>
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to		

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FOOTNOTE DATA			

Sierra Pacific Power Company. Allocator is based on ON Line use.

**Schedule Page: 328.1 Line No.: 16 Column: l**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 17 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 18 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 19 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 20 Column: m**

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

**Schedule Page: 328.1 Line No.: 21 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 22 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 23 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 24 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 25 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 26 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.1 Line No.: 27 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 28 Column: m**

Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

**Schedule Page: 328.1 Line No.: 29 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 30 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 31 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 32 Column: m**

Ancillary service provided.

**Schedule Page: 328.1 Line No.: 33 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.1 Line No.: 34 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 1 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 2 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 3 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 4 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 5 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 6 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 7 Column: m**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
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FOOTNOTE DATA			

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 8 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 9 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 10 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 11 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 12 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 13 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 14 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 15 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 16 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.2 Line No.: 17 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 18 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 19 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 20 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.2 Line No.: 21 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 22 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 23 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.2 Line No.: 24 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 25 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.2 Line No.: 26 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 27 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 28 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 29 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 30 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 31 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 32 Column: m**

Ancillary service provided.

**Schedule Page: 328.2 Line No.: 33 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.2 Line No.: 34 Column: m**

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
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FOOTNOTE DATA			

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 1 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 2 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 3 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 4 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 5 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 6 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 7 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 8 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 9 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.3 Line No.: 10 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 11 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 12 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 13 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 14 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 15 Column: m**

Ancillary service provided.

**Schedule Page: 328.3 Line No.: 16 Column: m**

Out of period adjustment. Timing of accrual.

**Schedule Page: 328.3 Line No.: 17 Column: m**

Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.

**Schedule Page: 328.3 Line No.: 18 Column: l**

Wind induced vibration settlement reserve.

**Schedule Page: 328.3 Line No.: 19 Column: m**

Network transmission service under the Open Access Transmission Tariff Volume 1.

**Schedule Page: 328.3 Line No.: 20 Column: m**

Network transmission service under the Open Access Transmission Tariff Volume 1.

**Schedule Page: 328.3 Line No.: 21 Column: m**

Ancillary services only agreement under Open Access Transmission Tariff Volume 1.

**Schedule Page: 328.3 Line No.: 22 Column: m**

Network transmission service under the Open Access Transmission Tariff Volume 1.

**Schedule Page: 328.3 Line No.: 23 Column: m**

Network transmission service under the Open Access Transmission Tariff Volume 1.

**Schedule Page: 328.3 Line No.: 24 Column: m**

Network transmission service under the Open Access Transmission Tariff Volume 1.

**Schedule Page: 328.3 Line No.: 25 Column: m**

Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.

**Schedule Page: 328.3 Line No.: 26 Column: m**

Network transmission service under the Open Access Transmission Tariff Volume 1.



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FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 27 Column: m**

Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 28 Column: m**

Network transmission service under the Open Access Transmission Tariff Volume 1.

**Schedule Page: 328.3 Line No.: 29 Column: m**

Network transmission service under the Open Access Transmission Tariff Volume 1.

**Schedule Page: 328.3 Line No.: 30 Column: l**

Basic Management Inc - five year written notice to terminate.

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")
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- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	1,900	1,900		14,892	6,937	21,829
2	CAISO - EIM	LFP					-7,574	-7,574
3	Salt River Project	NF				6,452	506	6,958
4	WAPA	NF					17,878	17,878
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		1,900	1,900		21,344	17,747	39,091

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Nevada Power Company, d/b/a NV Energy			2021/Q2
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**  
Transmission Losses.

**Schedule Page: 332 Line No.: 2 Column: a**  
CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

**Schedule Page: 332 Line No.: 2 Column: g**  
Energy Imbalance Market Charges.

**Schedule Page: 332 Line No.: 3 Column: g**  
Transmission Losses.

**Schedule Page: 332 Line No.: 4 Column: a**  
Full name is Western Area Power Administration.

**Schedule Page: 332 Line No.: 4 Column: g**  
Transmission Losses.



Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS
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1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	( 4,969,016)	( 5,044,563)		
3	Net Sales (Account 447)	( 486,365)	( 608,180)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	( 3,567,487)	( 3,965,356)		
8					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	( 9,022,868)	( 9,618,099)		

Name of Respondent Nevada Power Company, d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	1,545,522	180,107	3,620	30	1800
6	May	1,791,631	52,658	4,358	31	1800
7	June	2,582,923	104,329	6,111	16	1700
8	Total	5,920,076	337,094	14,089		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Nevada Power Company, d/b/a NV Energy				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	3,440	25	19	2,400	252	727			60
2	February	3,183	17	20	2,140	264	727			52
3	March	3,265	12	19	2,209	270	727			59
4	Total for Quarter 1				6,749	786	2,181			171
5	April	4,765	30	18	3,620	336	742			68
6	May	5,523	31	18	4,358	345	743			77
7	June	7,368	16	17	6,111	406	742			109
8	Total for Quarter 2				14,089	1,087	2,227			254
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				20,838	1,873	4,408			425