

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of 2021/Q2

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER


IDENTIFICATION

01 Exact Legal Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		02 Year/Period of Report End of <u>2021/Q2</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno, NV 89511		
05 Name of Contact Person Danielle Lewis		06 Title of Contact Person Rev Req and Regulatory Mgr
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 6100 Neil Rd, Reno, NV 89511		
08 Telephone of Contact Person, <i>Including Area Code</i> (775) 834-4976	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael E. Cole	03 Signature  Michael E. Cole	04 Date Signed <i>(Mo, Da, Yr)</i> 08/27/2021
02 Title VP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

--	--	--	--

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2021/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2021/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to pages 122-123, Note 4 of Notes to Financial Statements in this FERC Form 3-Q for information regarding financing proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to pages 122-123, Note 8 of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
11. NA.
12. NA.
13. None.
14. NA.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2021/Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,965,821,790	4,923,804,358
3	Construction Work in Progress (107)	200-201	210,225,024	137,418,938
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,176,046,814	5,061,223,296
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	2,000,767,905	1,947,081,008
6	Net Utility Plant (Enter Total of line 4 less 5)		3,175,278,909	3,114,142,288
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,175,278,909	3,114,142,288
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		4,578,871	4,578,871
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,258,354	2,238,200
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		8,162,791	7,448,758
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		34,769,391	31,764,746
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		532,868	166,175
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		45,785,567	41,720,350
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		1,609,520	2,671,538
36	Special Deposits (132-134)		13,229	1,000
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		7,820,481	16,764,454
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		36,003,673	39,020,072
41	Other Accounts Receivable (143)		12,808,707	11,719,796
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,935,858	2,263,749
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		8,432,418	5,746,157
45	Fuel Stock (151)	227	2,605,789	9,269,698
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	63,579,392	66,249,314
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2021/Q2

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	43,375	398,221
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		699,317	692,266
57	Prepayments (165)		15,499,337	12,332,996
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		62,170,418	58,717,963
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		17,609,623	9,265,636
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		532,868	166,175
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		226,426,553	230,419,187
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		7,694,703	7,903,047
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	317,222,680	268,119,371
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,445,448	862,678
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		971,509	44,370
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	95,142,820	96,355,602
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		14,608,892	15,478,268
82	Accumulated Deferred Income Taxes (190)	234	315,198,397	322,311,351
83	Unrecovered Purchased Gas Costs (191)		7,552,763	-1,867,452
84	Total Deferred Debits (lines 69 through 83)		759,837,212	709,207,235
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,207,328,241	4,095,489,060

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	end of 2021/Q2

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,750	3,750
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	920,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	345,770,689	300,988,601
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-1,164,973	-1,203,790
16	Total Proprietary Capital (lines 2 through 15)		1,455,871,592	1,411,050,687
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	343,680,000	343,680,000
19	(Less) Reaquired Bonds (222)	256-257	78,700,000	78,700,000
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	901,742,000	901,742,000
22	Unamortized Premium on Long-Term Debt (225)		5,358,477	5,884,870
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		638,767	716,939
24	Total Long-Term Debt (lines 18 through 23)		1,171,441,710	1,171,889,931
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		132,739,348	135,375,800
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,417,738	2,882,663
29	Accumulated Provision for Pensions and Benefits (228.3)		23,600,234	23,183,798
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		1,539,082	344,121
32	Long-Term Portion of Derivative Instrument Liabilities		3,799,797	2,192,643
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		11,058,312	10,819,387
35	Total Other Noncurrent Liabilities (lines 26 through 34)		176,154,511	174,798,412
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		74,000,000	45,000,000
38	Accounts Payable (232)		89,812,173	77,790,998
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		47,564,003	32,188,943
41	Customer Deposits (235)		14,578,963	14,701,044
42	Taxes Accrued (236)	262-263	10,107,692	8,569,358
43	Interest Accrued (237)		13,878,883	13,864,864
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
--	---	---------------------------------------	---

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	425,390,911	420,622,345	207,204,159	187,207,561
3	Operating Expenses					
4	Operation Expenses (401)	320-323	264,106,301	265,488,589	131,607,725	117,033,209
5	Maintenance Expenses (402)	320-323	15,345,772	15,186,105	8,024,796	7,810,497
6	Depreciation Expense (403)	336-337	61,592,452	61,125,360	30,893,416	30,736,269
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	8,279,783	7,488,574	4,183,088	3,744,358
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		3,362,001	3,755,556	2,777,783	2,052,795
13	(Less) Regulatory Credits (407.4)		7,584,474	8,173,019	3,797,252	4,097,810
14	Taxes Other Than Income Taxes (408.1)	262-263	14,152,092	13,578,002	6,851,613	6,639,851
15	Income Taxes - Federal (409.1)	262-263	-3,072,599	9,829,875	-2,104,735	3,026,679
16	- Other (409.1)	262-263	172,398	-57,823	71,149	81,624
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	26,523,201	42,896,653	13,983,478	6,599,855
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	18,612,902	48,267,815	10,174,536	8,879,398
19	Investment Tax Credit Adj. - Net (411.4)	266	-188,633	-260,119	-94,316	-130,059
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)			5		5
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		364,075,392	362,589,933	182,222,209	164,617,865
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		61,315,519	58,032,412	24,981,950	22,589,696

STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		61,315,519	58,032,412	24,981,950	22,589,696
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		381,981	834,164	214,459	501,513
34	(Less) Expenses of Nonutility Operations (417.1)		20,154	23,775	10,077	10,982
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		3,245,742	1,637,924	1,093,318	773,440
38	Allowance for Other Funds Used During Construction (419.1)		2,698,195	1,904,599	1,499,102	982,549
39	Miscellaneous Nonoperating Income (421)		668,441	737,119	359,776	770,360
40	Gain on Disposition of Property (421.1)			137,499		137,499
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		6,974,205	5,227,530	3,156,578	3,154,379
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			35,313		35,313
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		70,167	70,423	19,290	20,708
46	Life Insurance (426.2)		27,541	5,531		5,531
47	Penalties (426.3)		-110,768	62,664	212	57,020
48	Exp. for Certain Civic, Political & Related Activities (426.4)		211,918	292,318	122,285	146,484
49	Other Deductions (426.5)		929,490	2,075,945	511,816	541,677
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,128,348	2,542,194	653,603	806,733
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	76,466	76,941	38,019	38,148
53	Income Taxes-Federal (409.2)	262-263	601,990	156,664	214,539	313,895
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		678,456	233,605	252,558	352,043
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		5,167,401	2,451,731	2,250,417	1,995,603
61	Interest Charges					
62	Interest on Long-Term Debt (427)		20,653,680	20,559,930	10,326,840	10,279,965
63	Amort. of Debt Disc. and Expense (428)		609,543	594,886	304,904	297,443
64	Amortization of Loss on Reaquired Debt (428.1)		869,376	869,376	434,688	434,688
65	(Less) Amort. of Premium on Debt-Credit (429)		526,392	526,392	263,196	263,196
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		4,104	4,104	2,052	2,052
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		1,056,102	2,184,384	524,659	1,179,426
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		957,373	750,940	534,316	385,306
70	Net Interest Charges (Total of lines 62 thru 69)		21,700,832	22,927,140	10,791,527	11,540,968
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		44,782,088	37,557,003	16,440,840	13,044,331
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		44,782,088	37,557,003	16,440,840	13,044,331

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
--	---	---------------------------------------	---

STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		294,046,601	203,437,430
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		44,782,088	37,557,003
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends			(20,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(20,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		338,828,689	220,994,433
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
40				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
--	---	---------------------------------------	---

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	44,782,088	37,557,003
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	69,872,235	68,613,934
5	Unamortized (Gain) Loss on Reacquired Debt	865,272	865,272
6	Deferred Energy Costs	-44,814,871	21,878,550
7			
8	Deferred Income Taxes (Net)	7,910,299	-5,371,162
9	Investment Tax Credit Adjustment (Net)	-188,633	-260,119
10	Net (Increase) Decrease in Receivables	-4,539,119	33,399,113
11	Net (Increase) Decrease in Inventory	9,681,626	-19,075,788
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	21,835,651	10,015,413
14	Net (Increase) Decrease in Other Regulatory Assets	-17,293,192	-24,069,731
15	Net Increase (Decrease) in Other Regulatory Liabilities	-3,672,151	-1,010,458
16	(Less) Allowance for Other Funds Used During Construction	2,698,195	1,904,599
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Net Increase (Decrease) in Other Liabilities	5,549,612	3,283,014
19	Net Increase (Decrease) in Accrued Taxes and Interest	1,552,353	2,752,538
20	Net (Increase) Decrease in Prepayments	-1,277,376	-3,169,310
21	Other (provide details in footnote):	-1,965,907	-422,638
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	85,599,692	123,081,032
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-131,354,033	-119,593,257
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	20,154	97,780
30	(Less) Allowance for Other Funds Used During Construction	-2,698,195	-1,904,599
31	Customer Advances for Construction	2,775,094	-234,233
32	Contributions in Aid of Construction	4,607,648	1,747,582
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-121,252,942	-116,077,529
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):				
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-121,252,942	-116,077,529		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)	29,000,000			
67	Other (provide details in footnote):				
68					
69	Dividends on Common Stock				
70	Cash Provided by Outside Sources (Total 61 thru 69)	29,000,000			
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)				
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):	-3,745,974	-1,772,931		
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock		-20,000,000		
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	25,254,026	-21,772,931		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-10,399,224	-14,769,428		
87					
88	Cash and Cash Equivalents at Beginning of Period	25,603,551	32,400,208		
89					
90	Cash and Cash Equivalents at End of period	15,204,327	17,630,780		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Other Assets	\$ 727,836
Regulatory Asset for Pension Plan	435,020
Pension and Benefit Assets/Liabilities	(3,167,580)
Accumulated Other Comprehensive Income	38,817
Total: Other	<u>\$ (1,965,907)</u>

Schedule Page: 120 Line No.: 21 Column: c

Other Assets	\$ 1,081,032
Regulatory Asset for Pension Plan	1,711,721
Pension and Benefit Assets/Liabilities	(3,259,456)
Accumulated Other Comprehensive Income	44,065
Total: Other	<u>\$ (422,638)</u>

Schedule Page: 120 Line No.: 76 Column: b

Payments for Finance Lease Obligations	\$ (3,364,685)
Deferred Financing and Debt Issuance Costs	(381,289)
Total: Other	<u>\$ (3,745,974)</u>

Schedule Page: 120 Line No.: 76 Column: c

Payments for Finance Lease Obligations	\$ (1,772,140)
Deferred Financing and Debt Issuance Costs	(791)
Total: Other	<u>\$ (1,772,931)</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2021/Q2</u>
---	---	-----------------------	--

<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Sierra Pacific Power Company d/b/a NV Energy			
NOTES TO FINANCIAL STATEMENTS (Continued)			

SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2021 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) General

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2021.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2021/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of June 30, 2021 and December 31, 2020, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of June 30, 2021 and December 31, 2020, as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

	As of	
	June 30, 2021	December 31, 2020
Cash and cash equivalents	\$ 9	\$ 19
Restricted cash and cash equivalents included in other current assets	6	7
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 15	\$ 26

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		/ /	2021/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		June 30, 2021	December 31, 2020
Utility plant:			
Electric generation	25 - 60 years	\$ 1,140	\$ 1,130
Electric transmission	50 - 100 years	917	908
Electric distribution	20 - 100 years	1,774	1,754
Electric general and intangible plant	5 - 70 years	191	189
Natural gas distribution	35 - 70 years	432	429
Natural gas general and intangible plant	5 - 70 years	15	15
Common general	5 - 70 years	357	355
Utility plant		4,826	4,780
Accumulated depreciation and amortization		(1,806)	(1,755)
Utility plant, net		3,020	3,025
Other non-regulated, net of accumulated depreciation and amortization	70 years	2	2
Plant, net		3,022	3,027
Construction work-in-progress		210	137
Property, plant and equipment, net		\$ 3,232	\$ 3,164

(4) Recent Financing Transactions

Credit Facilities

In June 2021, Sierra Pacific amended and restated its existing \$250 million secured credit facility expiring in June 2022 with no remaining one-year extension options. The amendment extended the expiration date to June 2024 and increased the available maturity extension options to an unlimited number, subject to lender consent.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		/ /	2021/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2021	2020	2021	2020
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking	(11)	(14)	(9)	(10)
Income tax credits	(1)	—	—	—
Other	(3)	—	(2)	(1)
Effective income tax rate	6 %	7 %	10 %	10 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2020.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		/ /	2021/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(6) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Consolidated Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2021	December 31, 2020
Qualified Pension Plan:		
Other non-current assets	\$ 29	\$ 26
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(8)	(8)
Other Postretirement Plans:		
Other long-term liabilities	(14)	(13)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2021/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(7) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Consolidated Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- 1 Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- 2 Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- 3 Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		/ /	2021/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table presents Sierra Pacific's assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of June 30, 2021				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 18	\$ 18
Money market mutual funds ⁽¹⁾	8	—	—	8
	<u>\$ 8</u>	<u>\$ —</u>	<u>\$ 18</u>	<u>\$ 26</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (6)</u>	<u>\$ (6)</u>
As of December 31, 2020				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 9	\$ 9
Money market mutual funds ⁽¹⁾	17	—	—	17
	<u>\$ 17</u>	<u>\$ —</u>	<u>\$ 9</u>	<u>\$ 26</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (2)</u>	<u>\$ (2)</u>

(1) Amounts are included in cash and cash equivalents on the Consolidated Balance Sheets. The fair value of these money market mutual funds approximates cost.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Consolidated Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of June 30, 2021		As of December 31, 2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 1,164</u>	<u>\$ 1,324</u>	<u>\$ 1,164</u>	<u>\$ 1,358</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2021/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

(8) Commitments and Contingencies

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

(9) Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods					
	Ended June 30,					
	2021			2020		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 68	\$ 13	\$ 81	\$ 63	\$ 14	\$ 77
Commercial	64	5	69	56	4	60
Industrial	42	2	44	34	2	36
Other	1	—	1	1	—	1
Total fully bundled	175	20	195	154	20	174
Distribution only service	1	—	1	1	—	1
Total retail	176	20	196	155	20	175
Wholesale, transmission and other	12	—	12	9	—	9
Total Customer Revenue	188	20	208	164	20	184
Other revenue	1	—	1	1	—	1
Total revenue	\$ 189	\$ 20	\$ 209	\$ 165	\$ 20	\$ 185

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy		/ /	2021/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

Six-Month Periods

Ended June 30,

	2021			2020		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 138	\$ 38	\$ 176	\$ 132	\$ 44	\$ 176
Commercial	117	15	132	112	17	129
Industrial	81	5	86	75	6	81
Other	3	—	3	2	—	2
Total fully bundled	339	58	397	321	67	388
Distribution only service	2	—	2	2	—	2
Total retail	341	58	399	323	67	390
Wholesale, transmission and other	28	—	28	24	—	24
Total Customer Revenue	369	58	427	347	67	414
Other revenue	1	1	2	2	1	3
Total revenue	\$ 370	\$ 59	\$ 429	\$ 349	\$ 68	\$ 417

(10) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	2021	2020
Cash (131)	\$ 2	\$ 3
Temporary cash investments (136)	8	9
Total cash and cash equivalents	\$ 10	\$ 12
Restricted cash and cash equivalents (128)	5	5
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 15	\$ 17

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2021/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

The summary of supplemental cash flow disclosures as of and for the years ended June 30 is as follows (in millions):

	<u>2021</u>	<u>2020</u>
Supplemental disclosure of cash flow information-		
Interest paid, net of amounts capitalized	\$ 21	\$ 21
Supplemental disclosure of non-cash investing and financing transactions-		
Accruals related to property, plant and equipment additions	24	13
Right-of-use assets obtained in exchange for lease liabilities	1	8

(11) Subsequent Events

Sierra Pacific's management has evaluated the impact of events occurring after June 30, 2021, up to August 6, 2021, the date that Sierra Pacific's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through August 27, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

[illegible]

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q2</u>
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	4,823,169,607	4,021,236,244		
4	Property Under Capital Leases	140,343,433	140,343,433		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	4,963,513,040	4,161,579,677		
9	Leased to Others				
10	Held for Future Use	2,308,750	2,308,750		
11	Construction Work in Progress	210,225,024	187,955,534		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	5,176,046,814	4,351,843,961		
14	Accum Prov for Depr, Amort, & Depl	2,000,767,905	1,606,872,333		
15	Net Utility Plant (13 less 14)	3,175,278,909	2,744,971,628		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,861,290,619	1,605,347,785		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	137,952,738			
22	Total In Service (18 thru 21)	1,999,243,357	1,605,347,785		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	1,524,548	1,524,548		
29	Amortization				
30	Total Held for Future Use (28 & 29)	1,524,548	1,524,548		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,000,767,905	1,606,872,333		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
446,679,966				355,253,397	3
					4
					5
					6
					7
446,679,966				355,253,397	8
					9
					10
8,351,105				13,918,385	11
					12
455,031,071				369,171,782	13
212,128,285				181,767,287	14
242,902,786				187,404,495	15
					16
					17
212,128,285				43,814,549	18
					19
					20
				137,952,738	21
212,128,285				181,767,287	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
212,128,285				181,767,287	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2021/Q2

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	43,950,670	27,637,567
2	Steam Production Plant	545,754,168	422,925,241
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	605,343,332	231,123,753
7	Transmission	905,351,480	286,019,675
8	Distribution	1,773,636,108	583,653,407
9	Regional Transmission and Market Operation		
10	General	147,200,486	53,988,142
11	TOTAL (Total of lines 1 through 10)	4,021,236,244	1,605,347,785

--	--	--	--

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Newmont Gold Mines	2,831	186201	30,000	186201
3	Barrick Turquoise Ridge	2,751	186201	30,000	186201
4	OME - Fish Lake SIS	4,586	186201	30,000	186201
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company IF Facilities Re-Study #3	(108)	186201		
23	Company IF MMA Study	334	186201		
24	Company IL Facilities Re-Study #3	(108)	186201		
25	Company KG Facilities Study	1,639	186201		
26	Company KH Facilities Study	1,819	186201		
27	Company KI Facilities Study	799	186201		
28	Company KJ Facilities Study	632	186201		
29	Company KK Facilities Study	835	186201		
30	Company KL Facilities Study	835	186201		
31	Company KN Facilities Study	2,963	186201	75,000	186201
32	Company KO Facilities Study	2,403	186201		
33	Company KR SIS	84	186201		
34	Company KU Facilities Study	1,447	186201		
35	Company KV Facilities Study	3,431	186201		
36	Company KW SIS	720	186201		
37	Company KX Facilities Study	917	186201		
38	Company KY SIS	786	186201		
39	Company KZ SIS	786	186201		
40	Company LE SIS	1,050	186201		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
--	---	---------------------------------------	---

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Company LF SIS	784	186201	75,000	186201
23	Company LB SIS	1,131	186201	75,000	186201
24	Company LG SIS	546	186201	75,000	186201
25	Company LH SIS	587	186201	75,000	186201
26	Company LI SIS	546	186201	75,000	186201
27	Company LK SIS	888	186201	75,000	186201
28	Company LL SIS	606	186201	75,000	186201
29	Company LM SIS	1,449	186201	75,000	186201
30	Company LN SIS	3,014	186201	75,000	186201
31	Company LC SIS	2,779	186201	85,000	186201
32	Company LD SIS	2,779	186201	85,000	186201
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Refer to footnote for Dkt Nos and Amort period						
2	INCLUDED IN NEVADA RETAIL RATE BASE						
3	Incremental Rate Case Expenses	2,739,631	451,023	419,928	414,961	2,775,693	
4	PG&E Intertie Reconnector	132,019		566	3,273	128,746	
5	PG&E Intertie	172,776		566	5,958	166,818	
6	Non Standard Metering Trial Program Opt Out	194,809		407	27,830	166,979	
7	Obsolete Inventory	73,331		548	10,476	62,855	
8	Flexible Prepayment Program	2,412,635	34,469			2,447,104	
9	Piñon Pine Combined Cycle	12,837,062		407	392,972	12,444,090	
10	NV Energize	2,227,556		407	318,223	1,909,333	
11	Ely Energy Center Water Rights & Farming	650,406		407	92,915	557,491	
12	Cancelled Major Projects	7,517,837		407	156,613	7,361,224	
13	ON Line Expense Deferral	16,514,024	2,345,609	407	42,206	18,817,427	
14	Net Metering Rate Difference	7,371,809	788,810	440-4	4,076,127	4,084,492	
15	Deferred Plant Operating Costs	30,379,891	1,848,453	407	834,047	31,394,297	
16	Pandemic Customer Relief	2,702,097	424,192	142,450	1,946,200	1,180,089	
17							
18	EXCLUDED FROM NEVADA RETAIL RATE BASE						
19	Merger Goodwill	67,716,563		930	720,988	66,995,575	
20							
21	OTHER RECOVERY METHOD						
22	Renewable Energy Programs	265,616	6,725,808	254,557	5,688,482	1,302,942	
23				908			
24	Energy Efficiency Programs	1,059,463	6,091,353	254,908	6,070,540	1,080,276	
25	SB329 Natural Disaster Protection Plan	50,009,687	7,717,955	419,563	2,602,879	55,124,763	
26				571,580			
27	Deferred Fuel & Purchased Power	34,304,020	30,194,820	557	7,343,810	57,155,030	
28							
29	GAAP ADJUSTMENT						
30	Deferred Risk Management	11,728,201	27,621,976	244-5	25,906,496	13,443,681	
31							
32	TAX ADJUSTMENT						
33	Regulatory Tax Asset	38,733,965	19,807	254,282	129,997	38,623,775	
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	289,743,398	84,264,275		56,784,993	317,222,680	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	19-06002	01/2020 - 12/2022
4	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
7	Obsolete Inventory	16-06006	01/2017 - 12/2022
8	Flexible Prepayment Program	13-06002	*
9	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
10	NV Energize	Various	Various
11	Ely Energy Center Water Rights & Farming	16-06006	01/2017 - 12/2022
12	Cancelled Major Projects	16-06006	01/2017 - 12/2022
13	ON Line Expense Deferral	Various	Various
14	Net Metering Rate Difference	17-07026/19-06002	01/2020 - 12/2025
15	Deferred Plant Operating Costs	16-06006	Various
16	Pandemic Customer Relief	20-03021	*
19	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
19	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
22	Renewable Energy Programs	20-02027	10/2020 - 09/2021
24	Energy Efficiency Programs	20-02027	10/2020 - 09/2021
25	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
27	Deferred Fuel and Purchased Power	20-02027	10/2020 - 09/2021
30	Deferred Risk Management	Various	Various
33	Regulatory Tax Asset	Various	Various

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Refer to footnote for Dkt. Nos. and Amort. period						
2	INCLUDED IN NV RETAIL RATE BASE						
3	Tracy Combined Cycle	3,221,483	407	36,061		3,185,422	
4	Tracy Units 1 & 2 Net Book Value	2,174,117	108	6,819		2,167,298	
5	Impact Fees	655,781	456	93,683		562,098	
6	Net Energy Metering	429,950	456	61,422		368,528	
7	PUCN Disallowed Costs	7,303,483	Various	93,084		7,210,399	
8							
9	OTHER RECOVERY METHOD						
10	Energy Efficiency/Renewable Programs	21,206,330	182, 440-4	4,261,188	1,842,589	18,787,731	
11	Temporary Renewable Energy Program	6,674,131	144, 440-4	2,855,956	1,689,362	5,507,537	
12							
13	GAAP ADJUSTMENT						
14	Equity Component Carry Charges	3,526,303	419	352,922	796,552	3,969,933	
15	Risk Management	16,363,580	175	44,956,045	46,202,088	17,609,623	
16							
17	TAX ADJUSTMENT						
18	Deferred Tax Unamortized ITC	296,806	190	25,071		271,735	
19	Regulatory Deferred Income Taxes	255,457,144	182	3,963,099	30,406	251,524,451	
20	Excess Deferred Taxes - Non Property	27,658,744	182, 190	1,010,706	267,800	26,915,838	
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	TOTAL	344,967,852		57,716,056	50,828,797	338,080,593	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
4	Tracy Units 1 & 2 Net Book Value	13-06002	*
5	Impact Fees	17-05014/19-06002	04/2018 - 12/2022
6	Net Energy Metering	19-06002	01/2020 - 12/2022
7	PUCN Disallowed Costs	16-06006	Various
10	Energy Efficiency/Renewable Programs	20-02027	10/2020 - 09/2021
12	Temporary Renewable Energy Program	20-02027	10/2020 - 09/2021
14	Equity Component Carry Charges	Various	Various
15	Risk Management	Various	Various
18	Deferred Tax Unamortized ITC	Various	Various
19	Regulatory Deferred Income Taxes	Various	Various
20	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025

* Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
--	---	---------------------------------------	---

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	135,586,414	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	114,942,141	
5	Large (or Ind.) (See Instr. 4)	79,597,346	
6	(444) Public Street and Highway Lighting	2,082,433	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	332,208,334	
11	(447) Sales for Resale	17,069,170	
12	TOTAL Sales of Electricity	349,277,504	
13	(Less) (449.1) Provision for Rate Refunds	353,495	
14	TOTAL Revenues Net of Prov. for Refunds	348,924,009	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	300,842	
17	(451) Miscellaneous Service Revenues	786,010	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	683,806	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,464,817	
22	(456.1) Revenues from Transmission of Electricity of Others	10,746,510	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	13,981,985	
27	TOTAL Electric Operating Revenues	362,905,994	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
--	---	---------------------------------------	---

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,296,934				2
				3
1,465,136				4
1,796,513				5
7,351				6
				7
				8
				9
4,565,934				10
299,975				11
4,865,909				12
				13
4,865,909				14

Line 12, column (b) includes \$ 11,923,847 of unbilled revenues.

Line 12, column (d) includes 111,608 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 6 Column: b

<u>Unmetered Sales:</u>	<u>Revenue:</u>
444 Street Lights	\$2,082,433

Schedule Page: 300 Line No.: 6 Column: d

<u>Unmetered Sales:</u>	<u>MWH:</u>
444 Street Lights	7,351

Schedule Page: 300 Line No.: 17 Column: b

<u>Description:</u>	<u>Amount:</u>
Service Charges	\$ 645,575
Remaining Misc. Service Revenue Under \$250,000 Threshold	140,435
Total	<u>\$ 786,010</u>

Schedule Page: 300 Line No.: 21 Column: b

<u>Description:</u>	<u>Amount:</u>
CIAC Amortization and Gross-Ups	\$ 1,268,436
DOS Impact Fee and Amort of Impact Fee	278,365
Remaining Other Revenue Under \$250,000 Threshold	(81,984)
Total	<u>\$ 1,464,817</u>

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	27,980,802			
3	Steam Power Generation - Maintenance (510-515)	3,400,393			
4	Total Power Production Expenses - Steam Power	31,381,195			
5	Nuclear Power Generation - Operation (517-525)				
6	Nuclear Power Generation - Maintenance (528-532)				
7	Total Power Production Expenses - Nuclear Power				
8	Hydraulic Power Generation - Operation (535-540.1)				
9	Hydraulic Power Generation - Maintenance (541-545.1)				
10	Total Power Production Expenses - Hydraulic Power				
11	Other Power Generation - Operation (546-550.1)	60,798,343			
12	Other Power Generation - Maintenance (551-554.1)	2,443,866			
13	Total Power Production Expenses - Other Power	63,242,209			
14	Other Power Supply Expenses				
15	Purchased Power (555)	130,011,093			
16	System Control and Load Dispatching (556)				
17	Other Expenses (557)	-44,253,088			
18	Total Other Power Supply Expenses (line 15-17)	85,758,005			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	180,381,409			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	274,086			
23					
24	(561.1) Load Dispatch-Reliability				
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	956,688			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	202,228			
27	(561.4) Scheduling, System Control and Dispatch Services				
28	(561.5) Reliability, Planning and Standards Development				
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	155,414			
32	(562) Station Expenses	239,127			
33	(563) Overhead Line Expenses	401,826			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	80,955			
36	(566) Miscellaneous Transmission Expenses	555,904			
37	(567) Rents	6,832,376			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	9,698,604			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	21,959			
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	829,347			
48	(571) Maintenance Overhead Lines	369,060			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,220,366			
53	Total Transmission Expenses (Lines 39 and 52)	10,918,970			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	8,870,626			
74	Distribution Maintenance Expenses (590-598)	6,715,573			
75	Total Distribution Expenses (Lines 73 and 74)	15,586,199			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)			Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses			4,546,348	
2	(907-910) Customer Service and Information Expenses			6,282,375	
3	(911-917) Sales Expenses			203,797	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries			6,759,995	
7	921 Office Supplies and Expenses			2,435,501	
8	(Less) 922 Administrative Expenses Transferred-Credit			1,490,587	
9	923 Outside Services Employed			2,998,058	
10	924 Property Insurance			145,212	
11	925 Injuries and Damages			1,299,437	
12	926 Employee Pensions and Benefits			3,442,918	
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses			2,589,869	
15	(Less) 929 Duplicate Charges-Credit			381,045	
16	930.1General Advertising Expenses				
17	930.2Miscellaneous General Expenses			1,423,030	
18	931 Rents			88,737	
19	TOTAL Operation (Total of lines 6 thru 18)			19,311,125	
20	Maintenance				
21	935 Maintenance of General Plant			777,482	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)			20,088,607	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	AMOR IX	NV Energy Marketing	PacifiCorp East	LFP	
2	AMOR IX	Various	Various	AD	
3	Bonneville Power Administration	Various	Various	AD	
4	Coral Power LLC	Arizona Public Service	NV Energy Marketing	NF	
5	Coral Power LLC	Idaho Power Company	NV Energy Marketing	NF	
6	Coral Power LLC	NV Energy Marketing	Idaho Power Company	NF	
7	Coral Power LLC	PacifiCorp East	NV Energy Marketing	NF	
8	Coral Power LLC	Western Area Power Administration	Idaho Power Company	NF	
9	Coral Power LLC	Western Area Power Administration	NV Energy Marketing	NF	
10	Coral Power LLC	Various	Various	AD	
11	Guzman Energy LLC	Western Area Power Administration	Idaho Power Company	NF	
12	Guzman Energy LLC	Various	Various	AD	
13	Macquarie Energy LLC	Western Area Power Administration	Idaho Power Company	NF	
14	Macquarie Energy LLC	Various	Various	AD	
15	Mercuria Energy	Western Area Power Administration	Idaho Power Company	NF	
16	Mercuria Energy	Western Area Power Administration	PacifiCorp East	NF	
17	Mercuria Energy	Various	Various	AD	
18	Morgan Stanley Capital Group Inc.	CAISO	Idaho Power Company	NF	
19	Morgan Stanley Capital Group Inc.	PacifiCorp East	Idaho Power Company	NF	
20	Morgan Stanley Capital Group Inc.	NV Energy Marketing	Idaho Power Company	NF	
21	Morgan Stanley Capital Group Inc.	Various	Various	AD	
22	Ormat Technologies	Various	Various	AD	
23	Open Mountain Energy	Various	Various	AD	
24	ON Line Allocation from NPC	Various	Various	AD	
25	Patua Project LLC	NV Energy Marketing	Bonneville Power Administration	LFP	
26	Patua Project LLC	Various	Various	AD	
27	Pacific Gas & Electric Company	NV Energy Marketing	CAISO	NF	
28	Pacific Gas & Electric Company	Various	Various	AD	
29	Plumas Sierra	Various	Various	AD	
30	PPMI Pac Power Marketing (Avangrid)	Arizona Public Service	Bonneville Power Administration	NF	
31	PPMI Pac Power Marketing (Avangrid)	Western Area Power Administration	Bonneville Power Administration	NF	
32	PPMI Pac Power Marketing (Avangrid)	Western Area Power Administration	Idaho Power Company	NF	
33	PPMI Pac Power Marketing (Avangrid)	Various	Various	AD	
34	BC Power Exchange (Powerex)	Bonneville Power Administration	PacifiCorp East	NF	
	TOTAL				

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided. 6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. 7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. 8. Report in column (i) and (j) the total megawatthours received and delivered.						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
V1 127	NORTHSYS	Gon.Pav		43,680	43,680	1
V1 127	Various	Various				2
V1 128	Various	Various				3
V1128	NAVAJO500	M345		2,562	2,562	4
V1128	M345	NORTHSYS		7,847	7,847	5
V1128	NORTHSYS	M345		735	735	6
V1128	REDB	M345		13,601	13,601	7
V1128	REDB	NORTHSYS		1,089	1,089	8
V1128	MEAD230	M345		19,700	19,700	9
V1128	Various	Various				10
V1128	MEAD230	M345		946	946	11
V1128	Various	Various				12
V1128	MEAD230	M345		2,400	2,400	13
V1128	Various	Various				14
V1128	MEAD230	M345		357	357	15
V1128	MEAD230	Gon.Pav		264	264	16
V1128	Various	Various				17
V1128	ELDORADO230	M345		3,949	3,949	18
V1128	Gon.Pav	M345		166	166	19
V1128	MEAD230	M345		831	831	20
V1128	Various	Various				21
V1 1237	Various	Various				22
V1 1237	Various	Various				23
V1 12378	Various	Various				24
V1 127	NORTHSYS	HILLTOP345		48,048	48,048	25
V1 127	Various	Various				26
V1128	NORTHSYS	SUMMIT120		5,652	5,652	27
V1128	Various	Various				28
V11278	Various	Various				29
V1128	MOENKOPI500	HILLTOP345		22	22	30
V1128	MEAD230	HILLTOP345		115	115	31
V1128	MEAD230	m345		550	550	32
V1128	Various	Various				33
V11278	HILLTOP345	Gon.Pav		38,304	38,304	34
			1,015	208,427	208,427	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
--	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	148,200	23,017	171,217	1
		26,203	26,203	2
	7	1	8	3
	11,298	1,686	12,984	4
	39,006	5,688	44,694	5
	3,687	537	4,224	6
	71,564	10,329	81,893	7
	6,469	915	7,384	8
	106,017	15,241	121,258	9
	219,474	31,799	251,273	10
	5,499	780	6,279	11
	-267	-38	-305	12
	14,256	2,016	16,272	13
	-11,880	-1,680	-13,560	14
	2,121	300	2,421	15
		1,257	1,257	16
	8,972	39	9,011	17
	17,073	2,437	19,510	18
	553	88	641	19
	4,806	683	5,489	20
	377,310	59,111	436,421	21
	501,132	93,353	594,485	22
	43,575	12,803	56,378	23
	85,944	12,039	97,983	24
	163,020	25,319	188,339	25
	13,760	8,581	22,341	26
	27,831	4,066	31,897	27
	8,629	1,255	9,884	28
	-6,807	-980	-7,787	29
	131	18	149	30
	383	61	444	31
	2,549	377	2,926	32
	-2,321	-338	-2,659	33
	142,610	21,314	163,924	34
0	4,649,388	1,243,087	5,892,475	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
--	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	BC Power Exchange (Powerex)	Western Area Power Administration	Bonneville Power Administration	NF
2	BC Power Exchange (Powerex)	Western Area Power Administration	Idaho Power Company	SFP
3	BC Power Exchange (Powerex)	Various	Various	AD
4	Rainbow Energy Market	PacifiCorp East	Idaho Power Company	NF
5	Rainbow Energy Market	Western Area Power Administration	Idaho Power Company	NF
6	Rainbow Energy Market	Various	Various	AD
7	Southern California Edison	CAISO	CAISO	NF
8	TEC Energy	Various	Various	AD
9	Tenaska Power Services	Various	Various	AD
10	The Energy Authority	CAISO	Idaho Power Company	NF
11	The Energy Authority	Idaho Power Company	Bonneville Power Administration	NF
12	The Energy Authority	PacifiCorp East	Idaho Power Company	NF
13	The Energy Authority	Western Area Power Administration	Bonneville Power Administration	NF
14	The Energy Authority	Western Area Power Administration	Idaho Power Company	NF
15	The Energy Authority	Various	Various	AD
16	Transalta Energy Marketing	Western Area Power Administration	Idaho Power Company	NF
17	Transalta Energy Marketing	Various	Various	AD
18	Vitol Inc.	Idaho Power Company	CAISO	LFP
19	Various Customers	Unknown	Unknown	OS
20	Various Customers	Unknown	Unknown	AD
21	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO
22	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO
23	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO
24	Caesars Entertainment North	Various	Caesars Entertainment	FNO
25	City Of Fallon	Utah Associated Municipal Power S	City Of Fallon	FNO
26	Mt. Wheeler Power NITS	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO
27	Peppermill	Various	Peppermill	FNO
28	Reno City Center	Various	Reno City Center	FNO
29	SwitchNorth	Various	SwitchNorth	FNO
30	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO
31				
32				
33				
34				
	TOTAL			

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
V11278	MEAD230	HILLTOP345		5,333	5,333	1	
V11278	MEAD230	M345		725	725	2	
V11278	Various	Various				3	
V1128	REDB	M345		471	471	4	
V1128	MEAD230	M345		3,200	3,200	5	
V1128	Various	Various				6	
V1128	SUMMIT120	SILVERPEAK55		15	15	7	
V1128	Various	Various				8	
V1 1278	Various	Various				9	
V1128	NAVAJO500	M345		129	129	10	
V1128	M345	GON.IPP		31	31	11	
V1128	MEAD230	M345		20	20	12	
V1128	MEAD230	M345		25	25	13	
V1128	MEAD230	M345		1,532	1,532	14	
V1128	Various	Various				15	
V1128	MEAD230	m345		1,760	1,760	16	
V1128	Various	Various				17	
V1 127	M345	SUMMIT120		4,368	4,368	18	
V178	Various	Various				19	
V178	Various	Various				20	
V1	M345	Barrick	478			21	
V1	Hilltop345	NORTHSYS	68			22	
V1	Hilltop345	NORTHSYS	201			23	
V1	M345	NORTHSYS	15			24	
V1	Gonder.Pav	Fallon	41			25	
V1	Gonder.Pav	Mt. Wheeler	58			26	
V1	M345	NORTHSYS	19			27	
V1	Mead230	NORTHSYS	4			28	
V1	M345	NORTHSYS	65			29	
V1	Gon.IPP	Truckee Donner	66			30	
						31	
						32	
						33	
						34	
			1,015	208,427	208,427		

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	22,856	3,382	26,238	1
	4,307	609	4,916	2
	-8,496	-658	-9,154	3
	2,798	396	3,194	4
	12,664	1,853	14,517	5
	-2,798	-396	-3,194	6
	89	13	102	7
	7,135	1,070	8,205	8
	-4,956	-770	-5,726	9
	766	108	874	10
	106	17	123	11
	119	17	136	12
	149	21	170	13
	8,435	1,208	9,643	14
	-2,013	-280	-2,293	15
	9,972	1,421	11,393	16
	3,786	570	4,356	17
	14,820	2,302	17,122	18
		4,662	4,662	19
	-16,990		-16,990	20
	1,194,825	362,191	1,557,016	21
	239,207	63,593	302,800	22
	487,240	129,575	616,815	23
	37,929	10,110	48,039	24
	113,573	60,097	173,670	25
	159,048	147,921	306,969	26
	48,854	12,980	61,834	27
	9,369	2,495	11,864	28
	166,602	44,298	210,900	29
	135,391	36,005	171,396	30
				31
				32
				33
				34
0	4,649,388	1,243,087	5,892,475	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

This footnote applies to all occurrences of "PacifiCorp" on page 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.

Schedule Page: 328 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 2 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 3 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 6 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 8 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 9 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 10 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 12 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 14 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 15 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 17 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 18 Column: b

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

Schedule Page: 328 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 19 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 20 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 22 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 23 Column: m

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 24 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 25 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 26 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 27 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 28 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 29 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 30 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 31 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 32 Column: m

Ancillary service provided.

Schedule Page: 328 Line No.: 33 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328 Line No.: 34 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 1 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 2 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 3 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 4 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 5 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 6 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 7 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 8 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 9 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 10 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 11 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 12 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 13 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 14 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 15 Column: m

Out of period adjustment. Timing of accrual.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
Sierra Pacific Power Company d/b/a NV Energy			
FOOTNOTE DATA			

Schedule Page: 328.1 Line No.: 16 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 17 Column: m

Out of period adjustment. Timing of accrual.

Schedule Page: 328.1 Line No.: 18 Column: m

Ancillary service provided.

Schedule Page: 328.1 Line No.: 19 Column: m

Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.

Schedule Page: 328.1 Line No.: 20 Column: l

Wind induced vibration settlement reserve.

Schedule Page: 328.1 Line No.: 21 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 22 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 23 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 24 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 25 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 26 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 27 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 28 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 29 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Schedule Page: 328.1 Line No.: 30 Column: m

Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
--	---	---------------------------------------	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power	LFP					5,472	5,472
2	Nevada Power Company	OS					15,275	15,275
3	Wells Rural Electric Co	OS			1,638			1,638
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				1,638		20,747	22,385

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			2021/Q2
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: a

Full name is Bonneville Power Administration

Schedule Page: 332 Line No.: 1 Column: g

O&M Charges

Schedule Page: 332 Line No.: 2 Column: a

Nevada Power is a wholly owned subsidiary of NV Energy Inc., which is Sierra Pacific Power Company's parent company.

Schedule Page: 332 Line No.: 2 Column: g

Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.

[illegible]

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
--	---	---------------------------------------	---

MONTHLY PEAKS AND OUTPUT

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	773,941	24,434	1,313	30	1600
6	May	859,581	4,242	1,498	31	1800
7	June	1,096,959	12,171	2,099	28	1700
8	Total	2,730,481	40,847	4,910		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
--	---	---------------------------------------	---

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,897	25	18	1,436	329	132			
2	February	2,096	25	11	1,640	324	132			
3	March	1,812	10	19	1,357	323	132			
4	Total for Quarter 1				4,433	976	396			
5	April	1,782	30	16	1,313	331	138			
6	May	1,997	31	18	1,498	361	138			
7	June	2,597	28	17	2,099	360	138			
8	Total for Quarter 2				4,910	1,052	414			
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				9,343	2,028	810			