THIS FI	ILING IS
Item 1: X An Initial (Original) Submission	OR Resubmission No

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Sierra Pacific Power Company d/b/a NV Energy

Year/Period of Report

End of <u>2021/Q2</u>

FERC FORM NO. 1/3-Q: REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION		
01 Exact Legal Name of Respondent	Period of Report		
Sierra Pacific Power Company d/b/a NV	End of	2021/Q2	
03 Previous Name and Date of Change (if	name changed during year)		
		11	
04 Address of Principal Office at End of Pe	riod (Street, City, State, Zip Coo	(e)	
6100 Neil Rd, Reno, NV 89511		,	
05 Name of Contact Person		06 Title of Co	ntact Person
Danielle Lewis		Rev Req and	Regulatory Mgr
07 Address of Contact Person <i>(Street, City</i> 6100 Neil Rd, Reno, NV 89511	v, State, Zip Code)	•	
08 Telephone of Contact Person, Including	09 This Report Is		10 Date of Report
Area Code	(1) X An Original (2) [☐ A Resubmission	(Mo, Da, Yr)
(775) 834-4976	() [_	1 1
QU	ARTERLY CORPORATE OFFICER CE	RTIFICATION	
The undersigned officer certifies that:			
I have examined this report and to the best of my kno of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.			
01 Name	03 Signature		04 Data Signed
01 Name Michael E. Cole	03 Signature		04 Date Signed (Mo, Da, Yr)
02 Title	Michael E Colo		
VP, CFO and Treasurer	Michael E. Cole	A	08/27/2021
Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any ma		ny Agency or Department	or tne United States any

FERC FORM No.1/3-Q (REV. 02-04)

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2021/Q2						
Sierra	a Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	End of2021/Q2						
	LIST OF SCHEDULES (Electric Utility)									
	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for									
certa	in pages. Omit pages where the responden	ts are "none," "not applicable," or "	NA".							
	T''. 10.1									
Line No.	Title of Scheo	uie	Reference Page No.	Remarks						
	(a)		(b)	(c)						
1	Important Changes During the Quarter		108-109							
2	Comparative Balance Sheet		110-113							
3	Statement of Income for the Quarter		114-117							
4	Statement of Retained Earnings for the Quarter		118-119							
5	Statement of Cash Flows		120-121							
6	Notes to Financial Statements		122-123							
7	Statement of Accum Comp Income, Comp Incom	ne, and Hedging Activities	122 (a)(b)							
8	Summary of Utility Plant & Accumulated Provision	<u>`</u>	200-201							
9	Electric Plant In Service and Accum Provision Fo		208							
10	Transmission Service and Generation Interconne	ection Study Costs	231							
11	Other Regulatory Assets		232							
12	Other Regulatory Liabilities		278							
13	Elec Operating Revenues (Individual Schedule L	·	300-301							
14	Regional Transmission Service Revenues (Acco		302	None						
15	Electric Prod, Other Power Supply Exp, Trans ar		324a-324b							
16	Electric Customer Accts, Service, Sales, Admin	and General Expenses	325							
17	Transmission of Electricity for Others		328-330							
18	Transmission of Electricity by ISO/RTOs		331	NA						
19	Transmission of Electricity by Others		332							
20	Deprec, Depl and Amort of Elec Plant (403,403.		338							
\vdash	Amounts Included in ISO/RTO Settlement State	ments	397	None						
22	Monthly Peak Loads and Energy Output		399							
23	Monthly Transmission System Peak Load		400							
24	Monthly ISO/RTO Transmission System Peak Lo	oad 	400a	NA						
			•	•						

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Sierra Pacific Power Company d/b/a NV	(1) X An Original	1 1	End of
	(2) A Resubmission		
IMF	PORTANT CHANGES DURING THE C	QUARTER/YEAR	
Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given elsew 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the transcription authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual rinew continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of sidebt and commercial paper having a maturity of or appropriate, and the amount of obligation or guarar 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important transcription of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data reconstructed during the reported on Page 104 or 1 associate of any of these persons was a party or in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data reconstructed during the reporting period. 14. In the event that the respondent participates in percent please describe the significant events or trextent to which the respondent has amounts loane cash management program(s). Additionally, pleased and proving the proving period.	d be answered. Enter "none," "not where in the report, make a reference rights: Describe the actual consist the payment of consideration, state reorganization, merger, or consolins actions, name of the Commission: Give a brief description of the property was required. Give date journal enterty and other condition. State the nor distribution system: State terms authorization, if any was required revenues of each class of service. It from purchases, development, put it contracts, and other parties to any securities or assumption of liabilities are year or less. Give reference to intee. It is contracted to charter: Explain the natural any important wage scale change ant legal proceedings pending at the actions of the respondent not discipled to the process of the Annual Report Form No. In which any such person had a manning to the respondent company appropriated by Instructions 1 to 11 aboves, major security holders and voting a cash management program(s) a cash management program(s) are ansactions causing the proprietary and or money advanced to its parents and contracts are any advanced to its parents are any advanced to its parents are any advanced to its parents and contracts are advanced to its parents and contracts and contracts are advanced to its parents and contracts any advanced to its parents and contracts and contracts any ad	applicable," or "NA" whence to the schedule in white that fact. idation with other comparon authorizing the transactories called for by the Unit acquired or given, assigname of Commission autritory added or relinquished. State also the approxurchase contract or other y such arrangements, etces or guarantees includin FERC or State Commission autritory added or relinquished. State also the approxurchase contract or other y such arrangements, etces or guarantees includin FERC or State Commission and purpose of such ches during the year, and the closed elsewhere in this result of the properties of the respondence of t	ere applicable. If nich it appears. and state from whom the nies: Give names of ction, and reference to actions relating thereto, niform System of Accounts gned or surrendered: Give thorizing lease and give ed and date operations imate number of any must also state major wise, giving location and c. g issuance of short-terminon authorization, as manges or amendments. The results of any such export in which an officer, ated company or known ort to stockholders are cluded on this page. The results is less than 30 han 30 percent, and the companies through a
PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORM			

Nam	ne of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sier	ra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	/ /	2021/Q2
	IMPORTANT CH	HANGES DURING THE QUARTER/YEAR (Continued)	
1.	None.			
2.	None.			
3.	None.			
4.	None.			
5.	None.			
6.	Refer to pages 122-123, Note 4 of Nor regarding financing proceedings affect			For information
7.	None.			
8.	None.			
9.	Refer to pages 122-123, Note 8 of Norregarding legal proceedings affecting		FERC Form 3-Q f	for information
10.	None.			
11.	NA.			
12.	NA.			
13.	None.			

14.

NA.

Nam	e of Respondent	This Report Is:	Date of F		Year/l	Period of Report
Sierra	Pacific Power Company d/b/a NV Energy	(1) ဩ An Original (2) ☐ A Resubmission	(Mo, Da,	Yr)	End o	of 2021/Q2
	COMPARATIV	E BALANCE SHEET (ASSETS	S AND OTHER	R DEBITS	5)	
Line No.	Title of Accoun	t	Ref. Page No. (b)	End of Qu	ance	Prior Year End Balance 12/31 (d)
1	UTILITY PLA	ANT				
2	Utility Plant (101-106, 114)		200-201		65,821,790	4,923,804,358
3	Construction Work in Progress (107)	0)	200-201		10,225,024	137,418,938
<u>4</u> 5	TOTAL Utility Plant (Enter Total of lines 2 and (Less) Accum. Prov. for Depr. Amort. Depl. (10		200-201		76,046,814	5,061,223,296 1,947,081,008
6	Net Utility Plant (Enter Total of line 4 less 5)	56, 110, 111, 113 <i>)</i>	200-201	+	75,278,909	3,114,142,288
7	Nuclear Fuel in Process of Ref., Conv., Enrich.	and Fab. (120.1)	202-203	0,17	0	0,114,142,200
8	Nuclear Fuel Materials and Assemblies-Stock				0	(
9	Nuclear Fuel Assemblies in Reactor (120.3)	,			0	(
10	Spent Nuclear Fuel (120.4)				0	(
11	Nuclear Fuel Under Capital Leases (120.6)				0	(
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	(
13	Net Nuclear Fuel (Enter Total of lines 7-11 less	s 12)			0	(
14	Net Utility Plant (Enter Total of lines 6 and 13)			3,17	75,278,909	3,114,142,288
15	Utility Plant Adjustments (116)				0	0
16	Gas Stored Underground - Noncurrent (117)				0	(
17	OTHER PROPERTY AND	INVESTMENTS			4 570 071	4 570 074
18 19	Nonutility Property (121) (Less) Accum. Prov. for Depr. and Amort. (122)	<u> </u>			4,578,871 2,258,354	4,578,871 2,238,200
20	Investments in Associated Companies (123))			2,230,334	2,230,200
21	Investment in Subsidiary Companies (123.1)		224-225		0	(
22	(For Cost of Account 123.1, See Footnote Pag	e 224. line 42)	22 1 220		<u> </u>	
23	Noncurrent Portion of Allowances	, ,	228-229		0	(
24	Other Investments (124)				8,162,791	7,448,758
25	Sinking Funds (125)				0	C
26	Depreciation Fund (126)				0	(
27	Amortization Fund - Federal (127)				0	(
28	Other Special Funds (128)			3	34,769,391	31,764,746
29	Special Funds (Non Major Only) (129)				0	(
30	Long-Term Portion of Derivative Assets (175)	(470)			532,868	166,175
31	Long-Term Portion of Derivative Assets – Hed	<u> </u>			15,785,567	41 720 250
32	TOTAL Other Property and Investments (Lines CURRENT AND ACCR	· · · · · · · · · · · · · · · · · · ·		2	15,785,567	41,720,350
34	Cash and Working Funds (Non-major Only) (1:				0	
35	Cash (131)				1,609,520	2,671,538
36	Special Deposits (132-134)				13,229	1,000
37	Working Fund (135)				0	(
38	Temporary Cash Investments (136)				7,820,481	16,764,454
39	Notes Receivable (141)				0	(
40	Customer Accounts Receivable (142)			+	36,003,673	39,020,072
41	Other Accounts Receivable (143)			1	12,808,707	11,719,796
42	(Less) Accum. Prov. for Uncollectible AcctCro	· ,			1,935,858	2,263,749
43	Notes Receivable from Associated Companies	, ,			0	5 740 45
44	Accounts Receivable from Assoc. Companies	(146)	227		8,432,418	5,746,157
45 46	Fuel Stock (151) Fuel Stock Expenses Undistributed (152)		227 227		2,605,789	9,269,698
47	Residuals (Elec) and Extracted Products (153)		227		0	(
48	Plant Materials and Operating Supplies (154)		227	6	33,579,392	66,249,314
49	Merchandise (155)		227		0	(
50	Other Materials and Supplies (156)		227		0	(
51	Nuclear Materials Held for Sale (157)		202-203/227		0	(
52	Allowances (158.1 and 158.2)		228-229		0	(
	+		l .	+		

Nam	e of Respondent	This Report Is:	Date of F		Year/F	Period of Report
Sierra	Pacific Power Company d/b/a NV Energy	(1) X An Original	(Mo, Da,	· ·		- 2024/02
		(2) A Resubmission	1 1		End o	·
	COMPARATIV	E BALANCE SHEET (ASSETS	S AND OTHER		,	
Line			Ref.	_	nt Year ıarter/Year	Prior Year End Balance
No.	Title of Account	t	Page No.		ance	12/31
	(a)		(b)	(0	c)	(d)
53	(Less) Noncurrent Portion of Allowances				0	0
54	Stores Expense Undistributed (163)		227		43,375	398,221
55 56	Gas Stored Underground - Current (164.1) Liquefied Natural Gas Stored and Held for Prod	occoing (164 2 164 2)			699,317	692,266
57	Prepayments (165)	cessing (104.2-104.3)			15,499,337	12,332,996
58	Advances for Gas (166-167)				0	0
59	Interest and Dividends Receivable (171)				0	0
60	Rents Receivable (172)				0	0
61	Accrued Utility Revenues (173)			(62,170,418	58,717,963
62	Miscellaneous Current and Accrued Assets (17	74)			0	0
63	Derivative Instrument Assets (175)			•	17,609,623	9,265,636
64	(Less) Long-Term Portion of Derivative Instrum	nent Assets (175)			532,868	166,175
65	Derivative Instrument Assets - Hedges (176)				0	0
66	(Less) Long-Term Portion of Derivative Instrum				0	0
67	Total Current and Accrued Assets (Lines 34 th			22	26,426,553	230,419,187
68	DEFERRED DE	EBIIS			7 604 702	7 002 047
69 70	Unamortized Debt Expenses (181) Extraordinary Property Losses (182.1)		230a		7,694,703	7,903,047
71	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230b		0	0
72	Other Regulatory Assets (182.3)	5 (102.2)	232	3.	17,222,680	268,119,371
73	Prelim. Survey and Investigation Charges (Elec	ctric) (183)			1,445,448	862,678
74	Preliminary Natural Gas Survey and Investigati				0	0
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			0	0
76	Clearing Accounts (184)				971,509	44,370
77	Temporary Facilities (185)				0	0
78	Miscellaneous Deferred Debits (186)		233	9	95,142,820	96,355,602
79	Def. Losses from Disposition of Utility Plt. (187	-	050.050		0	0
80	Research, Devel. and Demonstration Expend. Unamortized Loss on Reaquired Debt (189)	(188)	352-353		14,608,892	0 15,478,268
82	Accumulated Deferred Income Taxes (190)		234		15,198,397	322,311,351
83	Unrecovered Purchased Gas Costs (191)		204		7,552,763	-1,867,452
84	Total Deferred Debits (lines 69 through 83)			75	59,837,212	709,207,235
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)				07,328,241	4,095,489,060
					, ,	, ,
	OC FORM NO. 4 (DEV. 42.02)	Dogo 444	<u> </u>	1		

Name of Respondent		This Report is:		Date of I		Year/Period of Report		
Sierra Pacific Power Company d/b/a NV Energy		(1) X	An Original	(mo, da,	yr)			
		(2)	A Resubmission	11		end o	f 2021/Q2	
	COMPARATIVE E	BALANCE	SHEET (LIABILITIES	S AND OTHE	R CREDIT	ΓS)		
Lino					Current	Year	Prior Year	
Line No.				Ref.	End of Qua	arter/Year	End Balance	
110.	Title of Account	t		Page No.	Balar		12/31	
	(a)			(b)	(c))	(d)	
1	PROPRIETARY CAPITAL							
2	Common Stock Issued (201)			250-251		3,750	3,750	
3	Preferred Stock Issued (204)			250-251		0	0	
4	Capital Stock Subscribed (202, 205)					0	0	
5	Stock Liability for Conversion (203, 206)					0	0	
6	Premium on Capital Stock (207)					0,491,023	190,491,023	
7	Other Paid-In Capital (208-211)			253	92	0,771,103	920,771,103	
8	Installments Received on Capital Stock (212)			252		0	0	
9	(Less) Discount on Capital Stock (213)			254		0	0	
10	(Less) Capital Stock Expense (214)			254b		0	0	
11	Retained Earnings (215, 215.1, 216)	(0.10.1)		118-119	34	5,770,689	300,988,601	
12	Unappropriated Undistributed Subsidiary Earnin	ngs (216.1)		118-119		0	0	
13	(Less) Reaquired Capital Stock (217)	(0.10)		250-251		0	0	
14	Noncorporate Proprietorship (Non-major only)	, ,		100/ \// \		1 101 0 -0	0	
15	Accumulated Other Comprehensive Income (2:	19)		122(a)(b)		1,164,973	-1,203,790	
16	Total Proprietary Capital (lines 2 through 15)				1,45	5,871,592	1,411,050,687	
17	LONG-TERM DEBT			050.057	0.4	2 222 222	0.40.000.000	
18	Bonds (221)			256-257		3,680,000	343,680,000	
19	(Less) Reaquired Bonds (222)			256-257	1	8,700,000	78,700,000	
20	Advances from Associated Companies (223)			256-257	00	4 740 000	004.740.000	
21	Other Long-Term Debt (224)	<u></u>		256-257		1,742,000	901,742,000	
22	Unamortized Premium on Long-Term Debt (22)		20)			5,358,477	5,884,870	
23	(Less) Unamortized Discount on Long-Term De	ept-Debit (22	26)		1 17	638,767	716,939	
24 25	Total Long-Term Debt (lines 18 through 23) OTHER NONCURRENT LIABILITIES				1,17	1,441,710	1,171,889,931	
		(227)			12	2 720 249	125 275 900	
26 27	Obligations Under Capital Leases - Noncurrent Accumulated Provision for Property Insurance				13.	2,739,348	135,375,800	
28	Accumulated Provision for Injuries and Damage	· · · · · · · · · · · · · · · · · · ·				2 417 720	2,882,663	
29	Accumulated Provision for Pensions and Benef					3,417,738	23,183,798	
30	Accumulated Miscellaneous Operating Provision					0	23,163,798	
31	Accumulated Provision for Rate Refunds (229)	7115 (220.4)				1,539,082	344,121	
32	Long-Term Portion of Derivative Instrument Lia	hilitias				3,799,797	2,192,643	
33	Long-Term Portion of Derivative Instrument Lia		daes			0,733,737	2,132,049	
34	Asset Retirement Obligations (230)	Dilitics - Fic	uges		1	1,058,312	10,819,387	
35	Total Other Noncurrent Liabilities (lines 26 thro	ugh 34)				6,154,511	174,798,412	
36	CURRENT AND ACCRUED LIABILITIES	ugii o+)				0,104,011	174,700,412	
37	Notes Payable (231)				7.	4,000,000	45,000,000	
38	Accounts Payable (232)					9,812,173	77,790,998	
39	Notes Payable to Associated Companies (233)				<u> </u>	0	0	
40	Accounts Payable to Associated Companies (2				4	7,564,003	32,188,943	
41	Customer Deposits (235)	.,				4,578,963	14,701,044	
42	Taxes Accrued (236)			262-263		0,107,692	8,569,358	
43	Interest Accrued (237)					3,878,883	13,864,864	
44	Dividends Declared (238)					0	0	
45	Matured Long-Term Debt (239)					0	0	
					1			

Name of Respondent		This Report is:		Date of Report		Year/Period of Report	
Sierra Pacific Power Company d/b/a NV Energy		(1) X (2) \square	An Original A Resubmission	(mo, da,	yr)	end c	of 2021/Q2
	COMPARATIVE F		SHEET (LIABILITIE:		R CREDI		
	001111 / 11 0 1111 / 11	, 12, 11 10 2	011221 (21/12)21112		Curren		Prior Year
Line				Ref.	End of Qu	II	End Balance
No.	Title of Account			Page No.	Bala		12/31
	(a)			(b)	(0		(d)
46	Matured Interest (240)			. ,	`	,	0
47	Tax Collections Payable (241)					7,943,601	7,862,015
48	Miscellaneous Current and Accrued Liabilities ((242)			 	14,053,238	12,180,061
49	Obligations Under Capital Leases-Current (243	,				8,676,291	9,759,691
50	Derivative Instrument Liabilities (244))				5,788,563	2,388,629
51	(Less) Long-Term Portion of Derivative Instrum	ent Liahilitie	ıe.			3,799,797	2,192,643
52	Derivative Instrument Liabilities - Hedges (245)					0,700,707	2,102,040
53	(Less) Long-Term Portion of Derivative Instrum		se-Hednes			0	0
54	Total Current and Accrued Liabilities (lines 37 t		s-i leuges		20	32,603,610	222,112,960
55	DEFERRED CREDITS	illough 55)			20	52,003,010	222,112,900
					ļ ,	00 576 517	27 001 422
56	Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits	(OEE)		266 267	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	30,576,517	27,801,423
57		<u> </u>		266-267		1,022,240	1,210,873
58	Deferred Gains from Disposition of Utility Plant	(256)		000		10.070.057	45.040.400
59	Other Deferred Credits (253)			269		18,970,057	45,010,462
60	Other Regulatory Liabilities (254)			278	33	38,080,593	348,489,109
61	Unamortized Gain on Reaquired Debt (257)					117,507	121,611
62	Accum. Deferred Income Taxes-Accel. Amort.(<u> </u>		272-277		0	0
63	Accum. Deferred Income Taxes-Other Property	/ (282)				32,475,380	638,781,410
64	Accum. Deferred Income Taxes-Other (283)					70,014,524	54,222,182
65	Total Deferred Credits (lines 56 through 64)					21,256,818	1,115,637,070
66	TOTAL LIABILITIES AND STOCKHOLDER EC	QUITY (lines	16, 24, 35, 54 and 65)		4,20	07,328,241	4,095,489,060
				<u> </u>	+		

Sier	D- :6 - D O		1 (1)/10	, Da, Yr)			
	ra Pacific Power Company d/b/a NV Energy	(1) X An Original (2) A Resubmission	/ /	•	End of	2021/Q2	
STATEMENT OF INCOME							
data 2. En 3. Re the q 4. Re the q 5. If a	terly port in column (c) the current year to date balance in column (k). Report in column (d) similar data for ter in column (e) the balance for the reporting quar port in column (g) the quarter to date amounts for uarter to date amounts for other utility function for t port in column (h) the quarter to date amounts for uarter to date amounts for other utility function for t additional columns are needed, place them in a foo al or Quarterly if applicable ontor report fourth quarter data in columns (e) and (the previous year. This inform ter and in column (f) the balar electric utility function; in colur he current year quarter. electric utility function; in colur he prior year quarter. tnote.	nation is reported nce for the same mn (i) the quarter	in the annual filing three month perio to date amounts	g only. d for the prior yea for gas utility, and	r. in column (k)	
6. Re	port amounts for accounts 412 and 413, Revenues ty department. Spread the amount(s) over lines 2	and Expenses from Utility Pla				milar manner to	
	port amounts in account 414, Other Utility Operation		er as accounts 4	12 and 413 above			
Line No.	Title of Account	(Ref.) Page No.	Total Current Year to Date Balance for Quarter/Year	Total Prior Year to Date Balance for Quarter/Year	Current 3 Months Ended Quarterly Only No 4th Quarter	Prior 3 Months Ended Quarterly Only No 4th Quarter	
	(a)	(b)	(c)	(d)	(e)	(f)	
1		200 204	405 200 044	400 000 045	007 004 450	407 007 504	
2	1 0 ()	300-301	425,390,911	420,622,345	207,204,159	187,207,561	
3	1 0 1	320-323	264 106 201	265 400 500	121 607 726	117 022 200	
5	1 1 7	320-323	264,106,301 15,345,772	265,488,589 15,186,105	131,607,725 8,024,796	7,810,497	
6	1 ()	336-337	61,592,452	61,125,360	30,893,416	30,736,269	
7	Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	336-337	01,392,432	01,125,300	30,093,410	30,730,209	
	Amort. & Depl. of Utility Plant (404-405)	336-337	8,279,783	7,488,574	4,183,088	3,744,358	
9	· · · · · · · · · · · · · · · · · · ·	336-337	0,213,103	7,400,574	4,100,000	0,744,000	
	Amort. Property Losses, Unrecov Plant and Regulatory Stud						
11	, ,) 0000 (101)					
	Regulatory Debits (407.3)		3,362,001	3,755,556	2,777,783	2,052,795	
<u> </u>	(Less) Regulatory Credits (407.4)		7,584,474	8,173,019	3,797,252	4,097,810	
14		262-263	14,152,092	13,578,002	6,851,613	6,639,851	
<u> </u>	Income Taxes - Federal (409.1)	262-263	-3,072,599		-2,104,735	3,026,679	
16	· · ·	262-263	172,398	.	71,149	81,624	
17	` '	234, 272-277	26,523,201	42,896,653	13,983,478	6,599,855	
18	, ,	234, 272-277	18,612,902	48,267,815	10,174,536	8,879,398	
19		266	-188,633	-260,119	-94,316	-130,059	
20					·		
21	, , , , ,						
22	(Less) Gains from Disposition of Allowances (411.8)			5		5	
23	Losses from Disposition of Allowances (411.9)						
24	Accretion Expense (411.10)						
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thr	u 24)	364,075,392	362,589,933	182,222,209	164,617,865	
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lir	ne 27	61,315,519	58,032,412	24,981,950	22,589,696	

Name of Respondent		This Report Is:		of Report	Year/Period of Repor	
Sierra Pacific Power Co	mpany d/b/a NV Energy	(1) X An Original (2) A Resubmiss	,	Da, Yr)	End of2021/	Q2
		` '	OME FOR THE YEAR (Continued)		
). Use page 122 for impo	ortant notes regarding the state		•	John Hour		
Give concise explanal nade to the utility's custon the gross revenues or confithe utility to retain such 1 Give concise explanate.	ations concerning unsettled rate omers or which may result in n sts to which the contingency r n revenues or recover amount tions concerning significant an enues received or costs incurre	te proceedings where a content of the utility and the tax effects and the tax effects are paid with respect to position of any refunds manuals of any refunds manuals.	contingency exists such to ty with respect to power is together with an explar wer or gas purchases. ade or received during the	or gas purchases. ation of the major e year resulting fro	State for each year effect factors which affect the room settlement of any rate	cted rights
and expense accounts.						
3. Enter on page 122 a challed a challed a challed 4. Explain in a footnote	g in the report to stokholders a concise explanation of only the cations and apportionments fi if the previous year's/quarter's sufficient for reporting addition	ose changes in accountil rom those used in the pro s figures are different fron	ng methods made during eceding year. Also, give n that reported in prior re	the year which ha the appropriate do ports.	d an effect on net income llar effect of such change	es.
	DIC LITH ITV	GAS U	TII ITV	I 0-	THER UTILITY	
Current Year to Date	RIC UTILITY Previous Year to Date	Current Year to Date	Previous Year to Date	Current Year to Date		Line
(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	(in dollars)	No.
(g)	(h)	(i)	(j)	(k)	(1)	
						1
362,905,994	351,248,780	62,484,917	69,373,565			2
223,450,025	216,825,838	40,656,276	48,662,751	T	T	3
14,557,680	14,363,422	788,092	822,683			5
54,513,681	54,276,323	7,078,771	6,849,037			6
34,313,061	34,270,323	7,076,771	0,049,037			7
7,119,883	6,429,662	1,159,900	1,058,912			8
						9
						10
						11
3,347,677	3,741,232	14,324	14,324			12
7,584,474	8,173,019					13
12,752,504	12,225,434	1,399,588	1,352,568			14
-3,088,437	5,600,652	15,838	4,229,223			15
172,398	-57,823					16
20,906,762	42,323,472	5,616,439	573,181			17
18,162,351	45,455,495	450,551	2,812,320			18
-169,399	-239,955	-19,234	-20,164			19
						20
						21
	5					22
						23
307,815,949	301,859,738	56,259,443	60,730,195			25
55,090,045	49,389,042	6,225,474	8,643,370	ļ		26
33,030,043	43,303,042	0,223,414	0,043,370			1 20

l ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		This Re	eport Is: An Original	Date of Report (Mo, Da, Yr)			Year/Period of Report		
Sierr	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission		(1010)	, Da, 11)	End of	2021/Q2	
	STA	_ ` ' _	OF INCOME FOR	THE YEA		nued)			
Lina	017	(1 = 101 = 141	OF INCOMETOR	1		TAL	Current 3 Months	Prior 3 Months	
Line No.					10	IAL	Ended	Ended	
			(Ref.)				Quarterly Only	Quarterly Only	
	Title of Account		Page No	Currer	nt Year	Previous Year	No 4th Quarter	No 4th Quarter	
	(a)		(b)		(c)	(d)	(e)	(f)	
						, ,			
27	Net Utility Operating Income (Carried forward from page 11	4)		6	1,315,519	58,032,412	24,981,950	22,589,696	
28	Other Income and Deductions								
29	Other Income								
30	Nonutilty Operating Income								
31	Revenues From Merchandising, Jobbing and Contract Wor	k (415)							
32	(Less) Costs and Exp. of Merchandising, Job. & Contract W	/ork (416)							
33	Revenues From Nonutility Operations (417)				381,981	834,164	214,459	501,513	
	(Less) Expenses of Nonutility Operations (417.1)				20,154	23,775	10,077	10,982	
	Nonoperating Rental Income (418)				,	,		,	
	Equity in Earnings of Subsidiary Companies (418.1)		119						
	Interest and Dividend Income (419)		110		3,245,742	1,637,924	1,093,318	773,440	
	Allowance for Other Funds Used During Construction (419.	1)		_	2,698,195	1,904,599	1,499,102	982,549	
	Miscellaneous Nonoperating Income (421)	-,			668,441	737,119	359,776	770,360	
	Gain on Disposition of Property (421.1)				000,441	137,499	333,110	137,499	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)				6,974,205	5,227,530	3,156,578	3,154,379	
42	Other Income Deductions				0,374,203	3,221,330	3,130,370	3,134,379	
						25 242		25 242	
	Loss on Disposition of Property (421.2)					35,313		35,313	
	Miscellaneous Amortization (425)			+	70.407	70.400	40.000	00.700	
45	Donations (426.1)			_	70,167	70,423	19,290	20,708	
46	Life Insurance (426.2)				27,541	5,531	0.10	5,531	
47	Penalties (426.3)				-110,768	62,664	212	57,020	
48	Exp. for Certain Civic, Political & Related Activities (426.4)				211,918	292,318	122,285	146,484	
49	Other Deductions (426.5)				929,490	2,075,945	511,816	541,677	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	1			1,128,348	2,542,194	653,603	806,733	
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)		262-263		76,466	76,941	38,019	38,148	
	Income Taxes-Federal (409.2)		262-263		601,990	156,664	214,539	313,895	
54	Income Taxes-Other (409.2)		262-263						
55	Provision for Deferred Inc. Taxes (410.2)		234, 272-27	7					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-27	7					
57	Investment Tax Credit AdjNet (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lin	nes 52-58)			678,456	233,605	252,558	352,043	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)			5,167,401	2,451,731	2,250,417	1,995,603	
61	Interest Charges								
62	Interest on Long-Term Debt (427)			2	0,653,680	20,559,930	10,326,840	10,279,965	
63	Amort. of Debt Disc. and Expense (428)				609,543	594,886	304,904	297,443	
	Amortization of Loss on Reaquired Debt (428.1)				869,376	869,376	434,688	434,688	
65	(Less) Amort. of Premium on Debt-Credit (429)				526,392	526,392	263,196	263,196	
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429	.1)			4,104	4,104	2,052	2,052	
	Interest on Debt to Assoc. Companies (430)	,			,	,		,	
	Other Interest Expense (431)				1,056,102	2,184,384	524,659	1,179,426	
	(Less) Allowance for Borrowed Funds Used During Constru	ction-Cr (4	32)		957,373	750,940	534,316	385,306	
	Net Interest Charges (Total of lines 62 thru 69)	51. (4	- /	2	1,700,832	22,927,140	10,791,527	11,540,968	
	Income Before Extraordinary Items (Total of lines 27, 60 an	d 70)			4,782,088	37,557,003	16,440,840	13,044,331	
	Extraordinary Items	- · • /		1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	21,301,000	10, 140,040	10,011,001	
	Extraordinary Income (434)								
	(Less) Extraordinary Deductions (435)								
	Net Extraordinary Items (Total of line 73 less line 74) Income Taxes-Federal and Other (409.3)		262-263						
			202-203						
	Extraordinary Items After Taxes (line 75 less line 76)			1	4 700 000	27 557 000	16 110 010	42 044 224	
10	Net Income (Total of line 71 and 77)			4	4,782,088	37,557,003	16,440,840	13,044,331	
			1	1		1			

	e of Respondent	This (1)	Report Is: X An Original	(Mo Da Vr)		Year/F End o		of Report 2021/Q2	
Sierr	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission	D E 4 D	11		End o		
1 0-	STATEMENT OF RETAINED EARNINGS								
2. R undis 3. E: - 439	o not report Lines 49-53 on the quarterly verseport all changes in appropriated retained eastributed subsidiary earnings for the year. ach credit and debit during the year should be inclusive). Show the contra primary accountate the purpose and amount of each reservant	arning: e ider nt affec	ntified as to the retainected in column (b)	d earr	nings accoun			•	
5. Li by cr 6. Si 7. Si 8. Ex	st first account 439, Adjustments to Retained edit, then debit items in that order. how dividends for each class and series of chow separately the State and Federal incomplain in a footnote the basis for determining	d Earn apital e tax e the a	nings, reflecting adjust stock. effect of items shown i mount reserved or app	ments n acco propria	to the opening to the	ustments to reservation	Retained or approp	l Earni oriation	ngs. n is to be
	rent, state the number and annual amounts any notes appearing in the report to stockho						•		iulated.
Line No.	Item (a)				ontra Primary ount Affected (b)	Curre Quarter/ Year to Balan (c)	Year Date	Qu Ye	Previous parter/Year par to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Ad	count	216)						
-	Balance-Beginning of Period					294	4,046,601		203,437,430
3	Changes Adjustments to Retained Earnings (Account 439)								
4	Adjustments to Notained Earnings (Account 400)								
5									
6									
7	_			_					
8	TOTAL Credits to Detained Farnings (Acet. 420)			_					
10	TOTAL Credits to Retained Earnings (Acct. 439)			_					
11									
12									
13									
14									
	TOTAL Debits to Retained Earnings (Acct. 439)						. =		
$\overline{}$	Balance Transferred from Income (Account 433 I	ess Ac	count 418.1)			44	4,782,088		37,557,003
17 18	Appropriations of Retained Earnings (Acct. 436)								
19									
20									
21									
22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)							
-	Dividends Declared-Preferred Stock (Account 43	7)							
24				+					
25 26				+					
27				+					
28									
29	TOTAL Dividends Declared-Preferred Stock (Acc	t. 437)							
	Dividends Declared-Common Stock (Account 43	3)							
31	Dividends			_					(20,000,000)
32				+					
34				+					
35				+					
36	TOTAL Dividends Declared-Common Stock (Acc	t. 438)							(20,000,000)
$\overline{}$	Transfers from Acct 216.1, Unapprop. Undistrib.		lary Earnings						
38	Balance - End of Period (Total 1,9,15,16,22,29,36		->			338	3,828,689		220,994,433
20	APPROPRIATED RETAINED EARNINGS (Acco		D)				2 042 000		6,942,000
39 40	Change in Accounting Method of Unbilled Reven	u c		+			5,942,000		0,542,000

			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of2021/Q2		
Olem	a radiic rower company dibia ivv Energy	(2) STA	A Resubmission TEMENT OF RETAINED						
1. Do	not report Lines 49-53 on the quarterly vers		ILMENT OF RETAINED	LARININOS					
2. R	eport all changes in appropriated retained ea		unappropriated retain	ed earning	յs, year to date, a	ınd unappr	opriated		
	tributed subsidiary earnings for the year.	-:	:final no to the metalment				At- 422 426		
	ach credit and debit during the year should be inclusive). Show the contra primary accour			earnings a	account in which	recoraea (/	Accounts 433, 436		
	ate the purpose and amount of each reserva			ed earning	ıs.				
	st first account 439, Adjustments to Retained					of retaine	d earnings. Follow		
_	edit, then debit items in that order.								
	now dividends for each class and series of c now separately the State and Federal incom			account 43	20 Adjustments	o Potoinos	LEgraings		
	row separatery the State and Federal incom rolain in a footnote the basis for determining								
	rent, state the number and annual amounts								
9. If	any notes appearing in the report to stockho	lders a	re applicable to this sta	atement, in	clude them on pa	ages 122-1	23.		
					Cur	rent	Previous		
						er/Year	Quarter/Year		
1 :	Itam			Contra Pr		o Date ance	Year to Date Balance		
Line No.	Item (a)			(b)	rected Bala		(d)		
	(a)			(b)	((·)	(u)		
41 42									
43									
44									
45	TOTAL Appropriated Retained Earnings (Accoun	t 215)				6,942,000	6,942,000		
	APPROP. RETAINED EARNINGS - AMORT. Re	serve, F	ederal (Account 215.1)						
-	TOTAL Approp. Retained Earnings-Amort. Reser								
-	TOTAL Approp. Retained Earnings (Acct. 215, 2					6,942,000	6,942,000		
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216				3	45,770,689	227,936,433		
	UNAPPROPRIATED UNDISTRIBUTED SUBSID Report only on an Annual Basis, no Quarterly	IARY E	ARNINGS (Account						
49	Balance-Beginning of Year (Debit or Credit)								
-	Equity in Earnings for Year (Credit) (Account 418	.1)							
51	(Less) Dividends Received (Debit)								
52									
53	Balance-End of Year (Total lines 49 thru 52)								
					· · · · · · · · · · · · · · · · · · ·				

	' (Mo Da \		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2021/Q2		
Sierr	` '		A Resubmission	11	Lild Of	
				ATEMENT OF CASH FLOW		
	des to be used:(a) Net Proceeds or Payments;(b)Bonds, on ments, fixed assets, intangibles, etc.	ebentu	ıres an	id other long-term debt; (c) Inclu	de commercial paper; and (d) lo	dentify separately such items as
` '	ormation about noncash investing and financing activities			ded in the Notes to the Financia	ll statements. Also provide a red	conciliation between "Cash and Cash
	alents at End of Period" with related amounts on the Balan erating Activities - Other: Include gains and losses pertain			ng activities only. Gains and los	ses pertaining to investing and f	inancing activities should be reported
	e activities. Show in the Notes to the Financials the amou					ile liteletitation and an also also also also also also also also
` '	esting Activities: Include at Other (line 31) net cash outflown nancial Statements. Do not include on this statement the o			•	•	I
	amount of leases capitalized with the plant cost.					·
Line	Description (See Instruction No. 1 for E	xplana	ation c	of Codes)	Current Year to Date	Previous Year to Date
No.	(a)				Quarter/Year (b)	Quarter/Year (c)
1	Net Cash Flow from Operating Activities:					
	(44,782,08	37,557,003
	,					
4	Depreciation and Depletion				69,872,23	
5	Unamortized (Gain) Loss on Reacquired Debt				865,27	
6	Deferred Energy Costs				-44,814,87	71 21,878,550
7						
	Deferred Income Taxes (Net)				7,910,29	
9	Investment Tax Credit Adjustment (Net)				-188,63	,
	Net (Increase) Decrease in Receivables				-4,539,11	
	Net (Increase) Decrease in Inventory				9,681,62	-19,075,788
	Net (Increase) Decrease in Allowances Inventory				04.005.05	
13	Net Increase (Decrease) in Payables and Accrue		enses		21,835,65	
14	Net (Increase) Decrease in Other Regulatory Ass				-17,293,19	
15	Net Increase (Decrease) in Other Regulatory Liab				-3,672,15	
16	(Less) Allowance for Other Funds Used During C				2,698,19	95 1,904,599
17	(Less) Undistributed Earnings from Subsidiary Co	mpan	iles		F F40 C4	2 202 044
	,	toroot			5,549,61	
	Net Increase (Decrease) in Accrued Taxes and In	terest			1,552,35	
20	Net (Increase) Decrease in Prepayments Other (provide details in feetnets):				-1,277,37 -1,965,90	
22	,			thru 21)	85,599,69	
23	Thet Casiff Tovided by (Osed III) Operating Activity	65 (10	Jiai Z	und 21)	03,399,08	125,001,032
24	Cash Flows from Investment Activities:					+
25	Construction and Acquisition of Plant (including la	ind).				+
26				-131,354,03	-119,593,257	
	27 Gross Additions to Nuclear Fuel					
28						
29	·			20,15	54 97,780	
30	(Less) Allowance for Other Funds Used During C	onstru	ıction		-2,698,19	
31					2,775,09	
32	2 Contributions in Aid of Construction				4,607,64	1,747,582
33						
34	Cash Outflows for Plant (Total of lines 26 thru 33)				-121,252,94	-116,077,529
35						
36	Acquisition of Other Noncurrent Assets (d)					
37	Proceeds from Disposal of Noncurrent Assets (d)					
38						
39	Investments in and Advances to Assoc. and Subs					
40	Contributions and Advances from Assoc. and Sul	sidiar	ry Cor	mpanies		
41	Disposition of Investments in (and Advances to)					
42	Associated and Subsidiary Companies					
43						
	Purchase of Investment Securities (a)					
45	Proceeds from Sales of Investment Securities (a)					

Name	ne of Respondent This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)	Year/Period of Report	
Sierra	a Pacific Power Company d/b/a NV Energy (1) X An Original (2)			(IVIO, Da, 11)	End of2021/Q2	
		(-)	S	TATEMENT OF CASH FLO		
(4) 0						
	des to be used:(a) Net Proceeds or Payments;(b)Bonds, d nents, fixed assets, intangibles, etc.	ebenti	res	and other long-term debt; (c) inc	lude commercial paper; and (d) I	dentity separately such items as
	prmation about noncash investing and financing activities r	nust be	e pro	vided in the Notes to the Financ	cial statements. Also provide a re	conciliation between "Cash and Cash
	lents at End of Period" with related amounts on the Balan					
	erating Activities - Other: Include gains and losses pertain e activities. Show in the Notes to the Financials the amou					financing activities should be reported
	e activities. Snow in the Notes to the Financials the amount esting Activities: Include at Other (line 31) net cash outflow					th liabilities assumed in the Notes to
	ancial Statements. Do not include on this statement the o					
dollar	amount of leases capitalized with the plant cost.					
Line	Description (See Instruction No. 1 for E	xplana	atior	of Codes)	Current Year to Date	Previous Year to Date
No.				,	Quarter/Year	Quarter/Year
40	(a)				(b)	(c)
_	Loans Made or Purchased					
	Collections on Loans					
48						
49	Net (Increase) Decrease in Receivables					
50	Net (Increase) Decrease in Inventory					
51	Net (Increase) Decrease in Allowances Held for S	pecul	atio	n		
52	Net Increase (Decrease) in Payables and Accrued	d Expe	ense	es		
53	Other (provide details in footnote):					
54						_
55						+
	Net Cash Provided by (Used in) Investing Activitie	·c				
		:5			404.050.0	140 077 500
	Total of lines 34 thru 55)				-121,252,94	42 -116,077,529
58						
59	Cash Flows from Financing Activities:					
60	Proceeds from Issuance of:					
61	Long-Term Debt (b)					
62	Preferred Stock					
63	Common Stock					
64	Other (provide details in footnote):					
65	- u /					+
	Net Increase in Short-Term Debt (c)				29,000,0	20
67	Other (provide details in footnote):				20,000,00	70
	Other (provide details in foothole).					
68	Bi i l					
	Dividends on Common Stock					
	Cash Provided by Outside Sources (Total 61 thru	69)			29,000,0	00
71						
	Payments for Retirement of:					
73	Long-term Debt (b)					
74	Preferred Stock					
75	Common Stock					
76	Other (provide details in footnote):				-3,745,9	74 -1,772,931
77	. ,				, , , ,	
	Net Decrease in Short-Term Debt (c)					+
79						+
	Dividends on Preferred Stock					+
	Dividends on Common Stock					20,000,000
						-20,000,000
	Net Cash Provided by (Used in) Financing Activiti	es				
83	(Total of lines 70 thru 81)				25,254,02	26 -21,772,931
84						
85	Net Increase (Decrease) in Cash and Cash Equiv	alents	i			
86	(Total of lines 22,57 and 83)				-10,399,22	-14,769,428
87			_			
88	Cash and Cash Equivalents at Beginning of Perio	d			25,603,5	32,400,208
89						
90	Cash and Cash Equivalents at End of period				15,204,3	27 17,630,780
	· · · · · · · · · · · · · · · · · · ·				. ,	-

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q2
	FOOTNOTE DATA		
Schedule Page: 120 Line No.: 21 Column: b			
Other Assets	\$ 727,836		
Regulatory Asset for Pension Plan	435,020		
Pension and Benefit Assets/Liabilities	(3,167,580)		
Accumulated Other Comprehensive Income	38,817		
Total: Other	\$ (1,965,907)		
Schedule Page: 120 Line No.: 21 Column: c			
Other Assets	\$ 1,081,032		
Regulatory Asset for Pension Plan	1,711,721		
Pension and Benefit Assets/Liabilities	(3,259,456)		
Accumulated Other Comprehensive Income	44,065		
Total: Other	\$ (422,638)		
Schedule Page: 120 Line No.: 76 Column: b	4 (2.22.4.22.2)		
Payments for Finance Lease Obligations	\$ (3,364,685)		
Deferred Financing and Debt Issuance Costs	(381,289)		
Total: Other	\$ (3,745,974)		
Schedule Page: 120 Line No.: 76 Column: c			
Payments for Finance Lease Obligations	\$ (1,772,140)		
Deferred Financing and Debt Issuance Costs	(791)		
Total: Other	\$ (1.772.931)		

(1,772,931)

Total: Other

Sierra Pacific Power Company drb/a NV (1) An Original	NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action intitated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rec	Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rece	NOTES TO FINANCIAL STATEMENTS 1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement. 2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof. 4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein. 7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most rece	Sierra Pacific Power Company d/b/a NV		1 1	End of2021/Q2
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		1. Use the space below for important notes regard Earnings for the year, and Statement of Cash Flow providing a subheading for each statement except 2. Furnish particulars (details) as to any significant any action initiated by the Internal Revenue Service a claim for refund of income taxes of a material amon cumulative preferred stock. 3. For Account 116, Utility Plant Adjustments, explidisposition contemplated, giving references to Corradjustments and requirements as to disposition the 4. Where Accounts 189, Unamortized Loss on Rean explanation, providing the rate treatment given to 5. Give a concise explanation of any retained earn restrictions. 6. If the notes to financial statements relating to the applicable and furnish the data required by instruct 7. For the 3Q disclosures, respondent must provide misleading. Disclosures which would substantially comitted. 8. For the 3Q disclosures, the disclosures shall be which have a material effect on the respondent. Recompleted year in such items as: accounting principatatus of long-term contracts; capitalization including changes resulting from business combinations or disclosures shall be provided even though a significant 9. Finally, if the notes to the financial statements reapplicable and furnish the data required by the about the page of the provided and furnish the data required by the about the page of the provided and furnish the data required by the about the page of the provided and furnish the data required by the about the page of the page of the page of the provided by the about the page of the page o	(2) A Resubmission TO FINANCIAL STATEMENTS ling the Balance Sheet, Statement is, or any account thereof. Classif where a note is applicable to more the contingent assets or liabilities exist involving possible assessment of count initiated by the utility. Give a sain the origin of such amount, determission orders or other authorizate and the provided Debt, and 257, Unamortical these items. See General Instructions restrictions and state the amount erespondent company appearing the in the notes sufficient disclosured duplicate the disclosures contained appearing significant new borrowings or multispositions. However were material to change since year end may not be elating to the respondent appearing to the instructions, such notes may be the sufficient of the sufficient of the respondent appearing the instructions, such notes may be the sufficient of the respondent appearing the instructions, such notes may be the sufficient of the respondent appearing the instructions, such notes may be the sufficient of the respondent appearing the instructions, such notes may be the sufficient of the respondent appearing the instructions, such notes may be the sufficient of the respondent appearing the instructions, such notes may be the sufficient of the respondent appearing the sufficient of the respondent appearing the sufficient of the sufficient o	t of Income for the year, So the notes according to be than one statement. In isting at end of year, included a substitutional income taxes also a brief explanation of the points and credits during the ations respecting classifications respecting classification 17 of the Uniform System of the annual report to the substitution 17 of the Uniform System of the annual report to the substitution of the annual report to the substitution of the most recent FER and to the end of the most report in the preparation of the continuous of existing final contingencies exist, the nave occurred.	Statement of Retained each basic statement, adding a brief explanation of of any dividends in arrears expear, and plan of cation of amounts as plant. Debt, are not used, give stem of Accounts. affected by such the stockholders are sudded herein. The stockholders are stockholders.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)							
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q2						
NOTES TO FINANCIAL STATEMENTS (Continued)									

SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

The notes below have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2021 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

(1) General

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2021.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)							
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q2						
NOTES TO FINANCIAL STATEMENTS (Continued)									

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of June 30, 2021 and December 31, 2020, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of June 30, 2021 and December 31, 2020, as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

		A	s of		
	June 30, Dec			December 31,	
	2	2020			
Cash and cash equivalents	\$	9	\$	19	
Restricted cash and cash equivalents included in other current assets		6		7_	
Total cash and cash equivalents and restricted cash and cash equivalents	\$	15	\$	26	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
·	(1) X An Original	(Mo, Da, Yr)							
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q2						
NOTES TO FINANCIAL STATEMENTS (Continued)									

(3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

		As of				
	Depreciable Life		June 30,	Dec	cember 31,	
			2021		2020	
Utility plant:						
Electric generation	25 - 60 years	\$	1,140	\$	1,130	
Electric transmission	50 - 100 years		917		908	
Electric distribution	20 - 100 years		1,774		1,754	
Electric general and intangible plant	5 - 70 years		191		189	
Natural gas distribution	35 - 70 years		432		429	
Natural gas general and intangible plant	5 - 70 years		15		15	
Common general	5 - 70 years		357		355	
Utility plant			4,826		4,780	
Accumulated depreciation and amortization			(1,806)		(1,755)	
Utility plant, net			3,020		3,025	
Other non-regulated, net of accumulated depreciation and amortization	70 years		2		2	
Plant, net			3,022		3,027	
Construction work-in-progress			210		137	
Property, plant and equipment, net		\$	3,232	\$	3,164	

(4) Recent Financing Transactions

Credit Facilities

In June 2021, Sierra Pacific amended and restated its existing \$250 million secured credit facility expiring in June 2022 with no remaining one-year extension options. The amendment extended the expiration date to June 2024 and increased the available maturity extension options to an unlimited number, subject to lender consent.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report						
	(1) X An Original	(Mo, Da, Yr)	·						
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q2						
NOTES TO FINANCIAL STATEMENTS (Continued)									

(5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Mont	h Periods	Six-Month	Periods	
	Ended Ju	ne 30,	Ended Ju	ne 30,	
	2021		2021	2020	
Federal statutory income tax rate	21 %	21 %	21 %	21 %	
Effects of ratemaking	(11)	(14)	(9)	(10)	
Income tax credits	(1)	_	_	_	
Other	(3)		(2)	(1)	
Effective income tax rate	6 %	7 %	10 %	10 %	

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2020.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q2
NOTES TO F	FINANCIAL STATEMENTS (Continued	1)	

(6) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Consolidated Balance Sheets and consist of the following (in millions):

		As	of	
	Jui	ne 30,	Decem	ber 31,
	2	021	20	20
Qualified Pension Plan:				
Other non-current assets	\$	29	\$	26
Non-Qualified Pension Plans:				
Other current liabilities		(1)		(1)
Other long-term liabilities		(8)		(8)
Other Postretirement Plans:				
Other long-term liabilities		(14)		(13)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q2
NOTES TO FIN	IANCIAL STATEMENTS (Continued)	

(7) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Consolidated Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- 1 Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- 2 Level 2 Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- 3 Level 3 Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q2
NOTES TO FI	NANCIAL STATEMENTS (Continued)	

The following table presents Sierra Pacific's assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements							
	Le	vel 1	Le	evel 2	Le	evel 3	T	otal
As of June 30, 2021								
Assets:								
Commodity derivatives	\$	_	\$	_	\$	18	\$	18
Money market mutual funds(1)		8		_		_		8
	\$	8	\$	_	\$	18	\$	26
Liabilities - commodity derivatives	\$		\$	_	\$	(6)	\$	(6)
As of December 31, 2020								
Assets:								
Commodity derivatives	\$	_	\$	_	\$	9	\$	9
Money market mutual funds ⁽¹⁾		17				_		17_
	\$	17	\$	_	\$	9	\$	26
Liabilities - commodity derivatives	\$	_	\$	_	\$	(2)	\$	(2)

⁽¹⁾ Amounts are included in cash and cash equivalents on the Consolidated Balance Sheets. The fair value of these money market mutual funds approximates cost.

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Consolidated Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of Jur	ie 30,	2021	As	of Decen	nber	31, 2020
	arrying Value		Fair Value		arrying Value		Fair Value
Long-term debt	\$ 1,164	\$	1,324	\$	1,164	\$	1,358

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
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Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q2
NOTES TO F	INANCIAL STATEMENTS (Continued)	

(8) Commitments and Contingencies

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

(9) Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

Three-Month Periods

					Ended	June	30,			
			2	2021				2	020	
	Ele	ectric		itural Gas	Total	El	ectric		tural Gas	Total
Customer Revenue:										_
Retail:										
Residential	\$	68	\$	13	\$ 81	\$	63	\$	14	\$ 77
Commercial		64		5	69		56		4	60
Industrial		42		2	44		34		2	36
Other		1		_	1		1		_	1
Total fully bundled		175		20	195		154		20	174
Distribution only service		1		_	1		1		_	1
Total retail		176		20	 196		155		20	175
Wholesale, transmission and other		12		_	12		9		_	9
Total Customer Revenue		188		20	208		164		20	184
Other revenue		1		_	1		1		_	1
Total revenue	\$	189	\$	20	\$ 209	\$	165	\$	20	\$ 185

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2021/Q2
NOTES TO FIN	ANCIAL STATEMENTS (Continued	1)	

Six-Month Periods Ended June 30,

			2	2021				2020							
	El	Electric		Natural Gas		Total		Electric		Natural Gas		Total			
Customer Revenue:															
Retail:															
Residential	\$	138	\$	38	\$	176	\$	132	\$	44	\$	176			
Commercial		117		15		132		112		17		129			
Industrial		81		5		86		75		6		81			
Other		3		_		3		2		_		2			
Total fully bundled		339		58		397		321		67		388			
Distribution only service		2				2		2		_		2			
Total retail		341		58		399		323		67		390			
Wholesale, transmission and other		28		_		28		24		_		24			
Total Customer Revenue		369		58		427		347		67		414			
Other revenue		1		1		2		2		1		3			
Total revenue	\$	370	\$	59	\$	429	\$	349	\$	68	\$	417			

(10) Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	2021		2020	
Cash (131)	\$	2	\$	3
Temporary cash investments (136)		8		9
Total cash and cash equivalents	\$	10	\$	12
Restricted cash and cash equivalents (128)		5		5
Total cash and cash equivalents and restricted cash and cash equivalents	\$	15	\$	17

Name of Respondent	This Report is:	Date of Report	Year/Period of Report					
· ·	(1) X An Original	(Mo, Da, Yr)						
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2021/Q2					
NOTES TO FINANCIAL STATEMENTS (Continued)								

The summary of supplemental cash flow disclosures as of and for the years ended June 30 is as follows (in millions):

	 2021	2020
Supplemental disclosure of cash flow information-		
Interest paid, net of amounts capitalized	\$ 21	\$ 21
Supplemental disclosure of non-cash investing and financing transactions-		
Accruals related to property, plant and equipment additions	24	13
Right-of-use assets obtained in exchange for lease liabilities	1	8

(11) Subsequent Events

Sierra Pacific's management has evaluated the impact of events occurring after June 30, 2021, up to August 6, 2021, the date that Sierra Pacific's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through August 27, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) ∑An Original (2) ☐ A Resubmi		Date of Report (Mo, Da, Yr)	End of2021/Q2
	STATEMENTS OF ACCUMULAT	1 ` ' L			ND HEDGING ACTIVITIES
2. Re 3. Fo	port in columns (b),(c),(d) and (e) the amounts port in columns (f) and (g) the amounts of other each category of hedges that have been according to the port data on a year-to-date basis.	of accumulated other con er categories of other cash	mprehensive incon	ne items, on a net-of-tax	c basis, where appropriate.
Line No.	Item (a)	Unrealized Gains and Losses on Available- for-Sale Securities (b)	n Available- Liability adjustment (net amount)		urrency Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(67	70,157)	
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income		(0,	0,107)	
3	Preceding Quarter/Year to Date Changes in Fair Value			44,065	
4	Total (lines 2 and 3)			44,065	
5	Preceding Quarter/Year		(62	(6,092)	
6	Balance of Account 219 at Beginning of Current Year		(1,20	3,790)	
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value			38,817	
9	Total (lines 7 and 8)		;	38,817	
10	Balance of Account 219 at End of Current Quarter/Year		(1 16	64,973)	

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		/ Energy (2) A Resulting	This Report is: (1) X An Original (Mo, (2) A Resubmission / /		d of 2021/Q2	
	STATEMENTS OF A	CCUMULATED COMPREHENSIVE		IVE INCOME, AND HEDG	SING ACTIVITIES	
	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (Carried	Total	
Line	Hedges	Hedges	category of items	Forward from	Comprehensive	
No.	Interest Rate Swaps	[Insert Footnote at Line 1	recorded in Account 219	Page 117, Line 78)	Income	
	(f)	to specify] (g)	(h)	(i)	(j)	
1	(-)	(9)	(670,157)	()	0,	
2						
3			44,065			
4			44,065	37,557,003	37,601,068	
5			(626,092)			
6 7			(1,203,790)			
8			38,817			
9			38,817	44,782,088	44,820,905	
10			(1,164,973)			

Sierra Pacific Power Company d/b/a NV Energy (1) X An Original (2) A Resubmission (Mo, Da, Yr) / / / SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report of column (h) common function. Line No. (a) Classification (a) Utility Plant In Service 3 Plant in Service (Classified) 4 Property Under Capital Leases 140,343,433 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4 A,963,513,040 9 Leased to Others	Year/Period of Report		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report of column (h) common function. Line No. Line No. 1 Utility Plant 2 In Service 3 Plant in Service (Classified) 4 Property Under Capital Leases 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4 And Office amount for gas function, in column (e), (f), and (g) report of column (h) the amount for gas function, in column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of column (h) column (e), (f), and (g) report of c	d of 2021/Q2		
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report column (h) common function. Line No. Line No. 1 Utility Plant 2 In Service 3 Plant in Service (Classified) 4,823,169,607 4 Property Under Capital Leases 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 1 Total Company for the Current Year/Quarter Ended (b) 4 A,823,169,607 4 Property Under Capital Leases 4,823,169,607 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4,963,513,040			
Column (h) common function. Line No. Classification (a) Total Company for the Current Year/Quarter Ended (b) 1 Utility Plant 2 In Service 3 Plant in Service (Classified) 4,823,169,607 4 Property Under Capital Leases 140,343,433 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4,963,513,040			
Line No. Classification (a) Total Company for the Current Year/Quarter Ended (b) 1 Utility Plant 2 In Service 3 Plant in Service (Classified) 4,823,169,607 4 Property Under Capital Leases 140,343,433 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4,963,513,040	other (specify) and in		
Line No. (a) Current Year/Quarter Ended (b) 1 Utility Plant 2 In Service 3 Plant in Service (Classified) 4,823,169,607 4 Property Under Capital Leases 140,343,433 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4,963,513,040			
Line No. (a) Current Year/Quarter Ended (b) 1 Utility Plant 2 In Service 3 Plant in Service (Classified) 4,823,169,607 4 Property Under Capital Leases 140,343,433 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4,963,513,040			
No. (a) Current Year/Quarter Ended (b) 1 Utility Plant 2 In Service 3 Plant in Service (Classified) 4,823,169,607 4 Property Under Capital Leases 140,343,433 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4,963,513,040	Electric		
1 Utility Plant 2 In Service 3 Plant in Service (Classified) 4 Property Under Capital Leases 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4 Utility Plant 4 (823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 4 (9823,169,607) 5 (9823,169,607) 6 (9823,169,607) 6 (9823,169,607) 6 (9823,169,607) 7 (9823,169,607) 7 (9823,169,607) 7 (9823,169,607) 7 (9823,169,607) 8 (9823,169,607)	(c)		
2 In Service 4,823,169,607 3 Plant in Service (Classified) 4,823,169,607 4 Property Under Capital Leases 140,343,433 5 Plant Purchased or Sold Completed Construction not Classified 7 Experimental Plant Unclassified 4,963,513,040 8 Total (3 thru 7) 4,963,513,040	` '		
3 Plant in Service (Classified) 4,823,169,607 4 Property Under Capital Leases 140,343,433 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4,963,513,040			
4 Property Under Capital Leases 140,343,433 5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4,963,513,040	4,021,236,244		
5 Plant Purchased or Sold 6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4,963,513,040	140,343,433		
6 Completed Construction not Classified 7 Experimental Plant Unclassified 8 Total (3 thru 7) 4,963,513,040			
7 Experimental Plant Unclassified 4,963,513,040			
8 Total (3 thru 7) 4,963,513,040			
	4,161,579,677		
o Educatio Othors	7,101,313,011		
10 Held for Future Use 2,308,750	2,308,750		
11 Construction Work in Progress 210,225,024	187,955,534		
12 Acquisition Adjustments			
13 Total Utility Plant (8 thru 12) 5,176,046,814	4,351,843,961		
14 Accum Prov for Depr, Amort, & Depl 2,000,767,905	1,606,872,333		
15 Net Utility Plant (13 less 14) 3,175,278,909	2,744,971,628		
16 Detail of Accum Prov for Depr, Amort & Depl			
17 In Service:			
18 Depreciation 1,861,290,619	1,605,347,785		
19 Amort & Depl of Producing Nat Gas Land/Land Right			
20 Amort of Underground Storage Land/Land Rights			
21 Amort of Other Utility Plant 137,952,738			
22 Total In Service (18 thru 21) 1,999,243,357	1,605,347,785		
23 Leased to Others			
24 Depreciation			
25 Amortization and Depletion			
26 Total Leased to Others (24 & 25)			
27 Held for Future Use			
28 Depreciation 1,524,548	1,524,548		
29 Amortization			
30 Total Held for Future Use (28 & 29) 1,524,548	1,524,548		
31 Abandonment of Leases (Natural Gas)			
32 Amort of Plant Acquisition Adj			
33 Total Accum Prov (equals 14) (22,26,30,31,32) 2,000,767,905	1,606,872,333		

Name of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Sierra Pacific Power Company d/b/a NV Energy		(2) A Resubmission	(IVIO, Da, 11)	End of2021/Q2				
	SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS							
		DEPRECIATION. AMORTIZATION						
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line			
4.0				4.	No.			
(d)	(e)	(f)	(g)	(h)				
		 			1			
440.070.000				055 050 007	2			
446,679,966				355,253,397	3			
					4			
					5			
					6			
					7			
446,679,966				355,253,397	8			
					9			
					10			
8,351,105				13,918,385				
					12			
455,031,071				369,171,782				
212,128,285				181,767,287				
242,902,786				187,404,495				
					16			
					17			
212,128,285				43,814,549				
					19			
					20			
				137,952,738				
212,128,285				181,767,287	22			
					23			
					24			
					25			
					26			
					27			
					28			
					29			
					30			
					31			
					32			
212,128,285				181,767,287	33			

ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION selew the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) (cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function. Plant in Service Balaince at End of Quarter (b)	Name of Respondent		This Report Is:	Date of Report	Year/Period of Report		
selew the original cost of plant in service by function. In addition to Account 102, include Account 102, and Account 108. Report in column (c) icost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function. Plant in Service	Sierra	Pacific Power Company d/b/a NV Energy	, , <u> </u>		End of 2021/Q2		
selew the original cost of plant in service by function. In addition to Account 102, include Account 102, and Account 108. Report in column (b) loost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function. Plant in Service		ELECTRIC PLANT IN SERVICE	· · -	SION FOR DEPRECIAT	TION BY FUNCTION		
Balance at End O Quarter Co Co Co Co Co Co Co C		oort below the original cost of plant in service by	function. In addition to Account 101, ir	nclude Account 102, and Acco	ount 106. Report in column (b)		
Tend of Quarter	Lina			Plant in Service	Accumulated Depreciation		
(a) (b) (c) 43,980,670 27,637,56 am Production Plant 43,980,670 27,637,56 am Production Plant 546,754,168 422,925,24 draulic Production - Conventional draulic Production - Pumped Storage 605,343,332 231,123,75 amsmission 908,351,480 286,019,67 amsmission 908,351,480 286,019,67 amsmission 17,1773,083,108 588,653,40 296,019,67 amsmission and Market Operation 7,1773,084 588,653,40 27,174,174,174,174,174,174,174,174,174,17	Line No.						
angible Plant							
Seal Production Plant Seal Production Seal	1			` '			
Clear Production - Plant	2						
disaulic Production - Conventional draulic Production - Pumped Storage ner Production 605.343.332 231,123,75 ner Production 905,351.480 288,019,67 insmission 905,351.480 588,653.40 fittbition 1,775,656,108 588,653.40 glosal Transmission and Market Operation 147,200.486 53,988,14 meral 147,200.486 53,988,14 TTAL (Total of lines 1 through 10) 4,021,236,244 1,605,347,78	3	Nuclear Production Plant		3 13,1 3 1,1 3	.==,0=0,= :		
draulie Production - Pumped Storage her Production (805,343,332 231,123,78 Insmission (905,351,480 286,019,67) Insmission 905,351,480 983,653,40 Insmission 1,773,636,108 983,653,40 Insmission and Market Operation meral 147,200,486 53,988,14 IYAL (Total of lines 1 through 10) (1704) 4,021,236,244 1,605,347,78	4	Hydraulic Production - Conventional					
Instriission 905.351,480 286,019.67 stribution 1,773,636,108 583,653,40 gloral Transmission and Market Operation 147,200,486 53,988,14: TAL. (Total of lines 1 through 10) 4,021,236,244 1,605,347,78	5	Hydraulic Production - Pumped Storage					
Stribution 1.773,636.108 583,653,40 gloral Transmission and Market Operation 147,200,486 53,988,14. TAL (Total of lines 1 through 10) 4,021,236,244 1,605,347,78	6	Other Production		605,343,332	231,123,75		
glonal Transmission and Market Operation meral	7	Transmission		905,351,480	286,019,67		
147,200,486 53,988,14 TAL (Total of lines 1 through 10) 4,021,236,244 1,605,347,78	8	Distribution		1,773,636,108	583,653,40		
TAL (Total of lines 1 through 10) 4.021,236,244 1,805,347,78	9	Regional Transmission and Market Operation					
	10	General					
	11	TOTAL (Total of lines 1 through 10)		4,021,236,244	1,605,347,78		
FORM NO. 1/3-Q (REV. 12-05) Page 208		RC FORM NO. 1/3-Q (REV. 12-05)	Page 200				

Name of Respondent		This Report Is:		Date of Report		Year/Period of Report		rt	
Sierra Pacific Power Company d/b/a NV Energy		(1) X An Original (2) A Resubmission		(Mo, Da, Yr)		End of 2021/Q2			
	Transmis	` '	ce and Generatio			v Costs			
1 Ra	port the particulars (details) called for concerning t						tranemi	esion service	and
	ator interconnection studies.	ne costs ii	iculted and the re	iiiibuiseiiii	enta receive	a for performing	, transiiii	SSION SELVICE	al lu
	t each study separately.								
	column (a) provide the name of the study.								
	column (b) report the cost incurred to perform the s								
	column (c) report the account charged with the cos column (d) report the amounts received for reimbur			it end of ne	ariod				
	column (e) report the account credited with the rein								
Line	.,,	Coata	Incurred During			Reimburser	nents	Account C	raditad
No.	Description	Costs	Incurred During Period	Account	Charged	Received D the Perio	uring od	With Reimb	
	(a)		(b)		(c)	(d)		(e)	
1	Transmission Studies								
2	Newmont Gold Mines		2,831	186201			30,000	186201	
3	Barrick Turquoise Ridge		2,751	186201			30,000	186201	
4	OME - Fish Lake SIS		4,586	186201			30,000	186201	
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17		_							
18									
19									
20									
21	Generation Studies								
22	Company IF Facilities Re-Study #3		(108)	186201					
23			334	186201					
24	Company IL Facilities Re-Study #3		(108)	186201					
25	Company KG Facilities Study		1,639	186201					
26	Company KH Facilities Study		1,819	186201					
27	Company KI Facilities Study		799	186201					
28	Company KJ Facilities Study		632	186201					
29	Company KK Facilities Study		835	186201					
30	Company KL Facilities Study			186201					
31	Company KN Facilities Study		2,963	186201			75,000	186201	
32	Company KO Facilities Study			186201					
33	Company KR SIS			186201					
34	Company KU Facilities Study		1,447	186201					
35	Company KV Facilities Study		3,431	186201					
	Company KW SIS		720	186201					
37	Company KX Facilities Study		917	186201					
	Company KY SIS			186201					
	Company KZ SIS		786						
40	Company LE SIS		1,050	186201					
_									

Name	e of Respondent	This Report Is:			Date of Report (Mo, Da, Yr)		Year/Period of Report	
Sierra Pacific Power Company d/b/a NV Energy		(2)	(1) An Original (2) A Resubmission		(Mo, Da, Yr)		End of 2021/Q2	
	Transmis		ice and Generation			v Costs (contin	nued)	
	Transmic	001011 001 1	ioc and ocheration	T IIICTOOTII	lootion otaa	y 00010 (0011111	idou)	
Line						Reimburser	nents	A 10 11 1
No.	Description	Costs	Incurred During Period	Account	t Charged	Received D the Perio	uring	Account Credited With Reimbursement
	(a)		(b)		(c)	(d)	J	(e)
1	Transmission Studies							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
$\overline{}$		+						
17								
18								
19								
20								
21	Generation Studies							
-	Company LF SIS			186201				186201
23			1,131	186201			75,000	
	Company LG SIS			186201				186201
	Company LH SIS			186201			75,000	
26				186201			75,000	186201
27	Company LK SIS			186201			75,000	186201
28	Company LL SIS			186201			75,000	186201
29	Company LM SIS		1,449	186201			75,000	
30	Company LN SIS		3,014	186201			75,000	186201
31	Company LC SIS		2,779	186201			85,000	186201
32	Company LD SIS		2,779	186201			85,000	186201
33								
34								
35								
36								
37								
38								
39								
40								

Name of Respondent Sierra Pacific Power Company d/b/a NV Energy		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Peri End of	Year/Period of Report End of		
		(2) A Resubmissio						
1 Do	Oport below the particulars (details) called for	THER REGULATORY AS			ar dookat numba	ur if applicable		
2. Mi	nor items (5% of the Balance in Account 182			•				
•	asses. r Regulatory Assets being amortized, show	period of amortization.						
ine	Description and Purpose of	Balance at Beginning	Debits	CRE	DITS	Balance at end of		
No.	Other Regulatory Assets	of Current		Written off During the	Written off During	Current Quarter/Year		
		Quarter/Year		Quarter /Year Account	the Period Amount			
	(a)	(b)	(c)	Charged (d)	(e)	(f)		
1	Refer to footnote for Dkt Nos and Amort period							
2	INCLUDED IN NEVADA RETAIL RATE BASE	2 720 624	454.000	440,000	414.061	0.775.000		
3	Incremental Rate Case Expenses PG&E Intertie Reconductor	2,739,631	451,023	419, 928 566	414,961 3,273	2,775,693		
4		172,776		566	5,958	128,746 166,818		
5	PG&E Intertie	194,809		407	27,830			
6	Non Standard Metering Trial Program Opt Out Obsolete Inventory	73,331		548	10,476	166,979 62,855		
7	·	2,412,635	34,469	 	10,470			
8	Flexible Prepayment Program Piñon Pine Combined Cycle	12,837,062	34,408	407	392,972	2,447,104 12,444,090		
9	NV Energize	2,227,556		407	318,223	1,909,333		
10 11	Ely Energy Center Water Rights & Farming	650,406		407	92,915	557,491		
12	Cancelled Major Projects	7,517,837		407	156,613	7,361,224		
13	ON Line Expense Deferral	16,514,024	2,345,609	1	42,206	18,817,427		
	Net Metering Rate Difference	7,371,809	788,810		4,076,127	4,084,492		
14	Deferred Plant Operating Costs	30,379,891	1,848,453	 	834,047	31,394,297		
15 16	Pandemic Customer Relief	2,702,097	424,192		1,946,200	1,180,089		
17	Tandemic Customer Neller	2,102,001	727,102	142, 430	1,040,200	1,100,009		
18	EXCLUDED FROM NEVADA RETAIL RATE BASE							
19	Merger Goodwill	67,716,563		930	720,988	66,995,575		
20	werger Coodwiii	07,710,000		330	720,000	00,993,313		
21	OTHER RECOVERY METHOD							
22	Renewable Energy Programs	265,616	6 725 808	254, 557	5,688,482	1,302,942		
23	Nonemaple Energy Fregrams		-,, -,,,,	908	2,000,10=	1,002,012		
24	Energy Efficiency Programs	1,059,463	6.091.353	254, 908	6,070,540	1,080,276		
25	SB329 Natural Disaster Protection Plan	50,009,687		419, 563	2,602,879	55,124,763		
26	000000000000000000000000000000000000000	,,	, ,	571, 580	7 7	33,121,133		
27	Deferred Fuel & Purchased Power	34,304,020	30,194,820	+	7,343,810	57,155,030		
28	500.000 1 40.000 1 40.0000 1 50.00	2 /22 /2	, - ,		77	0.,.00,000		
29	GAAP ADJUSTMENT							
30	Deferred Risk Management	11,728,201	27,621,976	244-5	25,906,496	13,443,681		
31	V* * *					3,,501		
32	TAX ADJUSTMENT							
33	Regulatory Tax Asset	38,733,965	19,807	254, 282	129,997	38,623,775		
34								
35								
36								
37								
38								
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43								
44	TOTAL:	289,743,398	84,264,275		56,784,993	317,222,680		
\neg			·					
						I		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2021/Q2
	FOOTNOTE DATA		

Schedule Page: 232 Line No.: 1 Column: a Regulatory Dockets and Amortization periods:

Line		PUCN	
No.	Description	Docket Numbers	Amortization Period
3	Incremental Rate Case Expenses	19-06002	01/2020 - 12/2022
4	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
7	Obsolete Inventory	16-06006	01/2017 - 12/2022
8	Flexible Prepayment Program	13-06002	*
9	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
10	NV Energize	Various	Various
11	Ely Energy Center Water Rights & Farming	16-06006	01/2017 - 12/2022
12	Cancelled Major Projects	16-06006	01/2017 - 12/2022
13	ON Line Expense Deferral	Various	Various
14	Net Metering Rate Difference	17-07026/19-06002	01/2020 - 12/2025
15	Deferred Plant Operating Costs	16-06006	Various
16	Pandemic Customer Relief	20-03021	*
19	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
19	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
22	Renewable Energy Programs	20-02027	10/2020 - 09/2021
24	Energy Efficiency Programs	20-02027	10/2020 - 09/2021
25	SB329 Natural Disaster Protection Plan	20-02032	10/2020 - 09/2021
27	Deferred Fuel and Purchased Power	20-02027	10/2020 - 09/2021
30	Deferred Risk Management	Various	Various
33	Regulatory Tax Asset	Various	Various

Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

	e of Respondent	This Report Is: (1) XAn Original		(Mo Do Vr)		riod of Report		
Sierra Pacific Power Company d/b/a NV Energy		(2) A Resubmission		/ /	End of	2021/Q2		
	OTHER REGULATORY LIABILITIES (Account 254)							
	eport below the particulars (details) called for cable.	concerning other re	gulatory liabili	ities, including rate	order docket nui	mber, if		
2. Mi	2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
	asses. or Regulatory Liabilities being amortized, sho	w period of amortiza	tion.					
		Balance at Begining		EBITS		Balance at End		
Line No.	Description and Purpose of Other Regulatory Liabilities	of Current	Account	Amount	Credits	of Current		
140.	•	Quarter/Year	Credited		(-)	Quarter/Year		
	(a)	(b)	(c)	(d)	(e)	(f)		
	Refer to footnote for Dkt. Nos. and Amort. period							
	INCLUDED IN NV RETAIL RATE BASE Track Combined Cycle	2 224 402	407	36.064		0.405.400		
	Tracy Combined Cycle Tracy Units 1 & 2 Net Book Value	3,221,483 2,174,117	407	36,061		3,185,422		
	Impact Fees		108	6,819 93,683		2,167,298		
	Net Energy Metering	655,781 429,950	456	61,422		562,098		
7	PUCN Disallowed Costs	7,303,483	456	93,084		368,528		
8	FOCIN Disallowed Costs	7,303,403	Various	90,004		7,210,399		
_	OTHER RECOVERY METHOD							
	Energy Efficiency/Renewable Programs	21,206,330	182, 440-4	4,261,188	1.842.589	18,787,731		
	Temporary Renewable Energy Program	6,674,131	144, 440-4	2,855,956	1,689,362	5,507,537		
12	Tomporary Nonewable Energy Frogram	0,074,101	144, 440-4	2,000,300	1,000,002	3,301,331		
	GAAP ADJUSTMENT							
	Equity Component Carry Charges	3,526,303	419	352,922	796,552	3,969,933		
	Risk Management	16,363,580	175	44,956,045	46,202,088	17,609,623		
16		,	110	,	,	11,000,020		
	TAX ADJUSTMENT							
	Deferred Tax Unamortized ITC	296,806	190	25,071		271,735		
	Regulatory Deferred Income Taxes	255,457,144	182	3,963,099	30,406	251,524,451		
20	Excess Deferred Taxes - Non Property	27,658,744	182, 190	1,010,706	267,800	26,915,838		
21			,			, ,		
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11	TOTAL	044,007,070		F7 740 050	F0 000 707	200 200 500		
41	TOTAL	344,967,852		57,716,056	50,828,797	338,080,593		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
	(1) X An Original	(Mo, Da, Yr)	·			
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission	11	2021/Q2			
EQOTNOTE DATA						

Schedule Page: 278 Line No.: 1 Column: a Regulatory Dockets and Amortization periods:

Line		PUCN	
No.	Description	Docket Numbers	Amortization Period
3	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
4	Tracy Units 1 & 2 Net Book Value	13-06002	*
5	Impact Fees	17-05014/19-06002	04/2018 - 12/2022
6	Net Energy Metering	19-06002	01/2020 - 12/2022
7	PUCN Disallowed Costs	16-06006	Various
10	Energy Efficiency/Renewable Programs	20-02027	10/2020 - 09/2021
12	Temporary Renewable Energy Program	20-02027	10/2020 - 09/2021
14	Equity Component Carry Charges	Various	Various
15	Risk Management	Various	Various
18	Deferred Tax Unamortized ITC	Various	Various
19	Regulatory Deferred Income Taxes	Various	Various
20	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025

Charges currently being deferred. Amortization period will be determined in the next Nevada jurisdictional regulatory rate review.

Sierne Pracific Power Company d'Ivia NV Energy (1) [2] AR Redubrishation 1. The following institutions generally apply in the simulations are considered in the process of the process o	Name	e of Respondent	Date of Report (Mo, Da, Yr))	Year/Period of Report				
ELECTRIC OPERATING REVENUES (Account 400) The following instructions generally apply to the annual revenue of the sepages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to wealthed revenues need not be reported appointment of the sepages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to wealthed revenues need not be reported appointment of the sepages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH and the sepage of the sepa	I Sierra Pacific Power Company d/h/a NV Energy			읃		, ,	E	End of 2021/Q2	
related to unbilled revenues need not be reported separately as required in the annual version of these pages. 2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 3. Report humber of customers, columns (f) and (g), on the basis of motors, in addition to the number of filts rate accounts; except that where separate motor readings are added for billing purposes, one customer should be counted for each group of meters added. The variega number of customers means the average of twelve figures at the close of such month. 4. Rinchasses of decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. Disclose amounts of \$250,000 or greater in a footnote for accounts 401, 456, and 457.2. Line No. Title of Account (a) Ciperating Revenues Year to Date Quadratry/Annual (b) Ciperating Revenues Previous year (no Quadratry) (c) 1. Sales of Electricity 2. (440) Residential Sales 3. (442) Commercial and Industrial Sales 4. Small (or Comm.) (See Instr. 4) 5. Large (or Ind.) (See Instr. 4) 5. Large (or Ind.) (See Instr. 4) 6. (444) Public Street and Highway Lighting 7. (445) Other Sales to Public Authorities 8. (446) Sales to Railroads and Railways 9. (448) Interdepartmental Sales 10. TOTAL Sales to Ultimate Consumers 13. (Less) (449.1) Provision for Rate Refunds 13. (Less) (449.1) Provision for Rate Refunds 14. (471) Sales of Electricity 15. Other Operating Revenues 7. (451) Miscollaneous Service Revenues 17. (451) Miscollaneous Service Revenues 19. (452) Rent from Electric Property 683, Sales of Water and Water Power 19. (455) Interdepartmental Rents 21. (456) Other Cleenting Revenues 10. (457) Miscollaneous Service Revenues 11. (459) Other Cleenting Revenues 12. (456) Other Cleenting Revenues 13. (457) Regional Control Service Revenues 14. (457) Interdepartmental Rents 25. (457.1) Regional Control Service Revenues 15. (457) Miscollaneous Revenues 16.		ELECTRIC OPERATING REVENUES (Account 400)							
Common C	related 2. Rep 3. Rep for billi each n	1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages. 2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.							
No. (a)	5. Dis	close amounts of \$250,000 or greater in a footnote for acc	ounts	451,	, 456, and 457.2.				
Sales of Electricity (440) Residential Sales 135,586,414		Title of Acco	unt					· -	
2 (440) Residential Sales 135,586,414 3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 114,942,141 5 Large (or Ind.) (See Instr. 4) 79,597,346 6 (444) Public Street and Highway Lighting 2,082,433 7 (445) Other Sales to Public Authorities 8 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 9 10 TOTAL Sales to Ultimate Consumers 332,208,334 11 (447) Sales for Resale 17,069,170 12 TOTAL Sales of Electricity 349,277,504 13 (Less) (449.1) Provision for Rate Refunds 353,495 14 TOTAL Revenues Net of Prov. for Refunds 348,924,009 15 Other Operating Revenues 300,842 16 (450) Forfetted Discounts 300,842 17 (451) Miscellaneous Service Revenues 786,010 18 (453) Sales of Water and Water Power 683,806 20 (455) Interdepartmental Rents 1,464,817 21 (456) Other Electric Property 683,806 22 (457.2) Miscellaneous Revenues Fevenues 10,746,510 23 (457.1) Regional Control Service Revenues 9 24 (457.2) Miscellaneous Revenues 13,981,985	1					(b)		(c)	
3 (442) Commercial and Industrial Sales 4 Small (or Comm.) (See Instr. 4) 5 Large (or Ind.) (See Instr. 4) 79,597,346 6 (444) Public Street and Highway Lighting 7,0597,346 7 (445) Other Sales to Public Authorities 8 (446) Sales to Railroads and Railways 9 (448) Interdepartmental Sales 10 TOTAL Sales to Ultimate Consumers 11 (447) Sales for Resale 12 TOTAL Sales of Electricity 13 (Less) (449.1) Provision for Rate Refunds 13 (Less) (449.1) Provision for Rate Refunds 14 TOTAL Revenues Net of Prov. for Refunds 15 Other Operating Revenues 16 (450) Forfeited Discounts 17 (451) Miscellaneous Service Revenues 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 19 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 22 (456.1) Revenues Revenues 33 (457.1) Regional Control Service Revenues 34 (457.2) Miscellaneous Revenues 35 (457.2) Miscellaneous Revenues 36 (457.2) Miscellaneous Revenues 37 (457.2) Miscellaneous Revenues						135,586	3.414		
4 Small (or Comm.) (See Instr. 4) 114,942,141 5 Large (or Ind.) (See Instr. 4) 79,597,346 6 (444) Public Street and Highway Lighting 2,082,433 7 (445) Other Sales to Public Authorities 2,082,433 8 (446) Sales to Railroads and Railways 9 9 (448) Interdepartmental Sales 332,208,334 10 TOTAL Sales to Ultimate Consumers 332,208,334 11 (447) Sales of Feesale 17,069,170 12 TOTAL Sales of Electricity 349,277,504 13 (Less) (449.1) Provision for Rate Refunds 353,495 14 TOTAL Revenues Net of Prov. for Refunds 348,924,009 15 Other Operating Revenues 300,842 16 (450) Forfeited Discounts 300,842 17 (451) Miscellaneous Service Revenues 786,010 18 (453) Sales of Water and Water Power 683,806 19 (454) Rent from Electric Property 683,806 20 (455) Interdepartmental Rents 1,464,817 21 (456) Other Electric Revenues 1,746,510 22 (456.1) Revenues from Transmission of Electricity of Others 10,746,510 23 (457.1) Regional Control Service Revenues 10,746,510 24 (457.2) Miscellaneous Revenues 13,981,985		,				100,000	,,,,,,		
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11 (447) Sales for Resale 17,069,170 12 TOTAL Sales of Electricity 349,277,504 13 (Less) (449.1) Provision for Rate Refunds 353,495 14 TOTAL Revenues Net of Prov. for Refunds 348,924,009 15 Other Operating Revenues 16 (450) Forfeited Discounts 300,842 17 (451) Miscellaneous Service Revenues 786,010 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 683,806 20 (455) Interdepartmental Rents 1,464,817 21 (456) Other Electric Revenues 10,746,510 23 (457.1) Regional Control Service Revenues 10,746,510 24 (457.2) Miscellaneous Revenues 13,981,985 26 TOTAL Other Operating Revenues 13,981,985		<u> </u>				332.208	3.334		
12 TOTAL Sales of Electricity 349,277,504 13 (Less) (449.1) Provision for Rate Refunds 353,495 14 TOTAL Revenues Net of Prov. for Refunds 348,924,009 15 Other Operating Revenues 16 (450) Forfeited Discounts 300,842 17 (451) Miscellaneous Service Revenues 786,010 18 (453) Sales of Water and Water Power 683,806 19 (454) Rent from Electric Property 683,806 20 (455) Interdepartmental Rents 1,464,817 21 (456) Other Electric Revenues 1,464,817 22 (456.1) Revenues from Transmission of Electricity of Others 10,746,510 23 (457.1) Regional Control Service Revenues (457.2) Miscellaneous Revenues 24 (457.2) Miscellaneous Revenues 13,981,985									
13 (Less) (449.1) Provision for Rate Refunds 353,495 14 TOTAL Revenues Net of Prov. for Refunds 348,924,009 15 Other Operating Revenues 16 (450) Forfeited Discounts 300,842 17 (451) Miscellaneous Service Revenues 786,010 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 683,806 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 1,464,817 22 (456.1) Revenues from Transmission of Electricity of Others 10,746,510 23 (457.2) Miscellaneous Revenues 24 (457.2) Miscellaneous Revenues 13,981,985		<u> </u>							
14 TOTAL Revenues Net of Prov. for Refunds 348,924,009 15 Other Operating Revenues 16 (450) Forfeited Discounts 300,842 17 (451) Miscellaneous Service Revenues 786,010 18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 683,806 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 1,464,817 22 (456.1) Revenues from Transmission of Electricity of Others 10,746,510 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 13,981,985		·							
16 (450) Forfeited Discounts 300,842 17 (451) Miscellaneous Service Revenues 786,010 18 (453) Sales of Water and Water Power 683,806 19 (454) Rent from Electric Property 683,806 20 (455) Interdepartmental Rents 1,464,817 21 (456) Other Electric Revenues 1,464,817 22 (456.1) Revenues from Transmission of Electricity of Others 10,746,510 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 25 26 TOTAL Other Operating Revenues							•		
16 (450) Forfeited Discounts 300,842 17 (451) Miscellaneous Service Revenues 786,010 18 (453) Sales of Water and Water Power 683,806 19 (454) Rent from Electric Property 683,806 20 (455) Interdepartmental Rents 1,464,817 21 (456) Other Electric Revenues 1,464,817 22 (456.1) Revenues from Transmission of Electricity of Others 10,746,510 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 25 26 TOTAL Other Operating Revenues	15	Other Operating Revenues				,			
18 (453) Sales of Water and Water Power 19 (454) Rent from Electric Property 683,806 20 (455) Interdepartmental Rents 21 (456) Other Electric Revenues 22 (456.1) Revenues from Transmission of Electricity of Others 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 11,484,817 10,746,510 11,464,817 11,746,510						300),842		
19 (454) Rent from Electric Property 683,806 20 (455) Interdepartmental Rents 1,464,817 21 (456) Other Electric Revenues 1,464,817 22 (456.1) Revenues from Transmission of Electricity of Others 10,746,510 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 (457.1) Control Service Revenues 13,981,985	17	(451) Miscellaneous Service Revenues				786	3,010		
20 (455) Interdepartmental Rents 1,464,817 21 (456) Other Electric Revenues 10,746,510 22 (456.1) Revenues from Transmission of Electricity of Others 10,746,510 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 (457.1) Total Other Operating Revenues 13,981,985	18	(453) Sales of Water and Water Power							
20 (455) Interdepartmental Rents 1,464,817 21 (456) Other Electric Revenues 10,746,510 22 (456.1) Revenues from Transmission of Electricity of Others 10,746,510 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 (457.1) Total Other Operating Revenues 13,981,985	19	(454) Rent from Electric Property				683	3,806		
22 (456.1) Revenues from Transmission of Electricity of Others 23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 10,746,510	20	(455) Interdepartmental Rents							
23 (457.1) Regional Control Service Revenues 24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 13,981,985	21	(456) Other Electric Revenues				1,464	l,817		
24 (457.2) Miscellaneous Revenues 25 26 TOTAL Other Operating Revenues 13,981,985	22	(456.1) Revenues from Transmission of Electricit	y of C	Othe	ers	10,746	3,510		
25 Control of the Con	23	(457.1) Regional Control Service Revenues							
26 TOTAL Other Operating Revenues 13,981,985	24	(457.2) Miscellaneous Revenues							
	25								
TOTAL Electric Operating Revenues 362,905,994	26	TOTAL Other Operating Revenues				13,981	,985		
	27	TOTAL Electric Operating Revenues				362,905	5,994		
\cdot									

Name of Respondent	N)/ =====	This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2021/Q2
Sierra Pacific Power Company d/b/a		(2) A Resubmi	ssion	11	Elia di
5. Commercial and industrial Sales, According to the sepondent if such basis of classification is a footnote.) 7. See pages 108-109, Important Change: 8. For Lines 2,4,5,and 6, see Page 304 for the second of the	unt 442, may be class not generally greater s During Period, for ir r amounts relating to	r than 1000 Kw of demand nportant new territory adde unbilled revenue by accou	s of classification (\$. (See Account 44:	Small or Commercial, and Larg 2 of the Uniform System of Acc	
MEGAW	ATT HOURS SOL	D	1	AVG.NO. CUSTOMER	S PER MONTH Li
Year to Date Quarterly/Annual (d)	Amount Previous	year (no Quarterly) (e)	Current Ye		evious Year (no Quarterly) (g)
1,296,934					
1,465,136					
1,796,513					
7,351					
4,565,934					
299,975					
4,865,909					
4,865,909					
Line 12, column (b) includes \$	11,923,847	of unbilled revenues	S .		
Line 12, column (d) includes	111,608	MWH relating to unl	oilled revenues		

N CD L (lari b	ID ((D)	N /D : 1 (D)
Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	/ /	2021/Q2
	FOOTNOTE DATA		
Schedule Page: 300 Line No.: 6 Column:	b		
<u>Unmetered Sales:</u>	Revenue	<u>e:</u>	
444 Street Lights	\$2,082,4	133	
•			
Schedule Page: 300 Line No.: 6 Column:	d		
Unmetered Sales:	MWH:		
444 Street Lights	7,351		
3	,		
Schedule Page: 300 Line No.: 17 Column	: b		
Description:			Amount:
Service Charges		\$	645,575
Remaining Misc. Service Revenue Under \$2	250.000 Threshold	•	140,435
Total		\$	786,010
rotai		Ψ	700,010
Schedule Page: 300 Line No.: 21 Column	: b		
Description:			Amount:
CIAC Amortization and Gross-Ups		<u>\$ 1</u>	,268,436
DOS Impact Fee and Amort of Impact Fee		Ψι	278,365
Remaining Other Revenue Under \$250,000		(81,984)	
Tremaining Other Nevertue Officer \$250,000		(01,904)	

\$ 1,464,817

Total

Name	e of Respondent	This Re (1) X	port Is:]An Original		of Report Da, Yr)	Year/Period of Report
Sierra Pacific Power Company d/b/a NV Energy			A Resubmission	/ /	5a, 11)	End of2021/Q2
	ELECTRIC PRODUCTION, OTH	(2) ER POW		S TRANSMISS	SION AND DISTE	PIRITION EYPENSES
	t Electric production, other power supply expense	es, transm	ission, regional control a	and market ope	ration, and distrib	oution expenses through the
report	ing period.					
	Acc	ount		1		Year to Date
Line	Acc	ount				Quarter
No.	le.	-\				
4	3)		1050			(b)
	1. POWER PRODUCTION AND OTHER SUPPL	Y EXPEN	ISES			
	Steam Power Generation - Operation (500-509)					27,980,802
3	Steam Power Generation - Maintenance (510-51	5)				3,400,393
4	Total Power Production Expenses - Steam Power	r				31,381,195
5	Nuclear Power Generation - Operation (517-525))				
6	Nuclear Power Generation - Maintenance (528-5	532)				
7	Total Power Production Expenses - Nuclear Pow	er				
8	Hydraulic Power Generation - Operation (535-54)	0.1)				
9	Hydraulic Power Generation – Maintenance (541	-545.1)				
	Total Power Production Expenses – Hydraulic Po					
	Other Power Generation - Operation (546-550.1)					60,798,343
	Other Power Generation - Maintenance (551-554					2,443,866
	Total Power Production Expenses - Other Power					63,242,209
	<u>'</u>					03,242,209
	Other Power Supply Expenses					400.044.000
	Purchased Power (555)					130,011,093
	System Control and Load Dispatching (556)					
	Other Expenses (557)					-44,253,088
18	Total Other Power Supply Expenses (line 15-17)					85,758,005
19	Total Power Production Expenses (Total of lines	4, 7, 10, 1	13 and 18)			180,381,409
20	2. TRANSMISSION EXPENSES					
21	Transmission Operation Expenses					
22	(560) Operation Supervision and Engineering					274,086
23						
24	(561.1) Load Dispatch-Reliability					
25	(561.2) Load Dispatch-Monitor and Operate Tran	smission	System			956,688
	(561.3) Load Dispatch-Transmission Service and					202,228
	(561.4) Scheduling, System Control and Dispatch					,
	(561.5) Reliability, Planning and Standards Deve					
	(561.6) Transmission Service Studies	юртот				
	(561.7) Generation Interconnection Studies					
	(561.8) Reliability, Planning and Standards Deve	I C	Nam dana			455 444
	· /	юрттепт з	Services			155,414
	(562) Station Expenses					239,127
	(563) Overhead Line Expenses					401,826
	(564) Underground Line Expenses					
	(565) Transmission of Electricity by Others					80,955
	(566) Miscellaneous Transmission Expenses					555,904
	(567) Rents					6,832,376
38	(567.1) Operation Supplies and Expenses (Non-I	Major)				

Name	e of Respondent	1 his	Report Is: [X] An Original		of Report Da, Yr)	Year/Period of Report				
Sierra Pacific Power Company d/b/a NV Energy		(2)			End of2021/Q					
	FLECTRIC PRODUCTION OTH	` '		S TRANSMIS	SION AND DIST	RIBUTION EXPENSES				
D	ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the									
	t Electric production, other power supply expense ing period.	es, tran	ismission, regional control	and market ope	eration, and distr	ibution expenses through the				
героп	ing penod.									
	Acco	nunt				Year to Date				
Line	7,000	Juni				Quarter				
No.	(a	١,				(b)				
39	TOTAL Transmission Operation Expenses (Lines	<u> </u>	30/			9,698,604				
		22 - 0	50)			9,090,004				
	Transmission Maintenance Expenses					04.050				
41	(568) Maintenance Supervision and Engineering					21,959				
42	(569) Maintenance of Structures									
43	(569.1) Maintenance of Computer Hardware									
44	(569.2) Maintenance of Computer Software									
45	(569.3) Maintenance of Communication Equipme									
46	(569.4) Maintenance of Miscellaneous Regional	Fransm	nission Plant							
47	(570) Maintenance of Station Equipment					829,347				
48	(571) Maintenance Overhead Lines					369,060				
49	(572) Maintenance of Underground Lines									
50	(573) Maintenance of Miscellaneous Transmission	n Plan	nt							
51	(574) Maintenance of Transmission Plant									
	TOTAL Transmission Maintenance Expenses (Li	nes 41	l - 51)			1,220,366				
	Total Transmission Expenses (Lines 39 and 52)		,			10,918,970				
54	3. REGIONAL MARKET EXPENSES					10,510,570				
	Regional Market Operation Expenses									
	(575.1) Operation Supervision									
56	· , , , , , , , , , , , , , , , , , , ,	-4:								
57	(575.2) Day-Ahead and Real-Time Market Facility	ation								
58	(575.3) Transmission Rights Market Facilitation									
59	(575.4) Capacity Market Facilitation									
60	(575.5) Ancillary Services Market Facilitation									
61	(575.6) Market Monitoring and Compliance									
62	(575.7) Market Facilitation, Monitoring and Comp		Services							
	Regional Market Operation Expenses (Lines 55 -	62)								
64	Regional Market Maintenance Expenses									
65	(576.1) Maintenance of Structures and Improvement	ents								
	(576.2) Maintenance of Computer Hardware									
	(576.3) Maintenance of Computer Software									
68	(576.4) Maintenance of Communication Equipme	ent								
69	(576.5) Maintenance of Miscellaneous Market Op	eratio	n Plant							
70	Regional Market Maintenance Expenses (Lines 6	5-69)								
71	TOTAL Regional Control and Market Operation I	Expens	ses (Lines 63,70)							
72	4. DISTRIBUTION EXPENSES									
73	Distribution Operation Expenses (580-589)					8,870,626				
74	Distribution Maintenance Expenses (590-598)					6,715,573				
75	Total Distribution Expenses (Lines 73 and 74)					15,586,199				

	e of Respondent	This R (1) [eport Is: X∏An Original	(Mo, Da, Yr)		Year/Period of Report
Sierr	a Pacific Power Company d/b/a NV Energy	(2)	A Resubmission	/ /		End of2021/Q2
	ELECTRIC CUSTOMER AC			NISTRATIVE AND) GENERAL	EXPENSES
Reno	rt the amount of expenses for customer accounts					
Поро	te the difficulty of expenses for education of deceanity	, 501 1100,	Salos, and daminionative di	ia general expense	io your to du	
	Acc	ount				Year to Date
Line						Quarter
No.	(a	a)				(b)
1	(901-905) Customer Accounts Expenses					4,546,348
2	(907-910) Customer Service and Information Exp	penses				6,282,375
3	(911-917) Sales Expenses					203,797
4	8. ADMINISTRATIVE AND GENERAL EXPENS	ES				
5	Operations					
6	920 Administrative and General Salaries					6,759,995
7	921 Office Supplies and Expenses					2,435,50
8	(Less) 922 Administrative Expenses Transferr	red-Credi	t			1,490,587
9	923 Outside Services Employed		-			2,998,058
10	924 Property Insurance					145,212
11	925 Injuries and Damages					1,299,437
12	926 Employee Pensions and Benefits					3,442,918
13	927 Franchise Requirements			-		3,442,910
14	928 Regulatory Commission Expenses					2,589,869
15	(Less) 929 Duplicate Charges-Credit					381,045
16	930.1General Advertising Expenses					4 400 000
17	930.2Miscellaneous General Expenses					1,423,030
18	931 Rents					88,737
19	TOTAL Operation (Total of lines 6 thru 18)					19,311,125
20	Maintenance					
21	935 Maintenance of General Plant					777,482
22	TOTAL Administrative and General Expenses (T	otal of lir	nes 19 and 21)			20,088,607

lame	ame of Respondent This Report Is: Date of Report Year/Period of Report						
Sierr	a Pacific Power Company d/b/a NV Energy	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of <u>2021/Q2</u>			
	TRANSM	ISSION OF ELECTRICITY FOR OTHE cluding transactions referred to as 'whe	RS (Account 456.1)				
	-						
	eport all transmission of electricity, i.e., whe			er public authorities,			
	fying facilities, non-traditional utility supplier se a separate line of data for each distinct t			olumn (a) (b) and (c)			
	eport in column (a) the company or public a	· ·	<u> </u>	(/ (/ (/ (/ (/ (/ (/ (/ (/ (/			
	c authority that the energy was received from						
	ide the full name of each company or public						
	ownership interest in or affiliation the respon						
	column (d) enter a Statistical Classification						
	- Firm Network Service for Others, FNS - F						
	smission Service, OLF - Other Long-Term F ervation, NF - non-firm transmission service,						
	ny accounting adjustments or "true-ups" for			-			
	adjustment. See General Instruction for de		'				
ine	Payment By	Energy Received From	Energy De				
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P (Footnote				
	(a)	(b)	(0				
1	AMOR IX	IV Energy Marketing	PacifiCorp East	LFP			
2	AMOR IX	/arious	Various	AD			
3	Bonneville Power Administration	/arious	Various	AD			
4	Coral Power LLC	rizona Pulbic Service	NV Energy Marketing	n NF			
		daho Power Company	NV Energy Marketing	<u> </u>			
6		IV Energy Marketing	Idaho Power Compa	<u> </u>			
7		PacifiCorp East	NV Energy Marketing	,			
		Vestern Area Power Administration	Idaho Power Compa	,			
_		Vestern Area Power Administration	NV Energy Marketing	.,			
				AD			
		/arious Vestern Area Power Administration	Various Idaho Power Compa				
	37		'	AD			
		/arious	Various				
	1 37 -	Vestern Area Power Administration	Idaho Power Compa	<u> </u>			
	1 57 -	/arious	Various	AD			
	0,	Vestern Area Power Administration	Idaho Power Compa				
_		Vestern Area Power Administration	PacifiCorp East	NF			
	37	/arious	Various	AD			
	3 7 1 - 1	CAISO	Idaho Power Compa	·			
	, , ,	PacifiCorp East	Idaho Power Compa	·			
20	Morgan Stanley Capital Group Inc.	IV Energy Marketing	Idaho Power Compa	·			
21	Morgan Stanley Capital Group Inc.	'arious	Various	AD			
22	Ormat Technologies V	arious	Various	AD			
23	Open Mountain Energy	/arious	Various	AD			
24	ON Line Allocation from NPC	/arious	Various	AD			
25	Patua Project LLC	IV Energy Marketing	Bonneville Power Ad	ministration LFP			
26	Patua Project LLC V	⁄arious	Various	AD			
27	Pacific Gas & Electric Company	IV Energy Marketing	CAISO	NF			
28	Pacific Gas & Electric Company	/arious	Various	AD			
29	Plumas Sierra V	/arious	Various	AD			
30	PPMI Pac Power Marketing (Avangrid) A	rizona Pulbic Service	Bonneville Power Ad	ministration NF			
_	, ,	Vestern Area Power Administration	Bonneville Power Ad				
		Vestern Area Power Administration	Idaho Power Compa				
		arious	Various	AD			
_	, , , , , , , , , , , , , , , , , , ,	Sonneville Power Administration	PacifiCorp East	NF			
54	Education (Fowerex)	omeville Fower Auministration	r acilicolp East	INF			
	TOTAL						

Name of Respo	ondent			Report Is:			ate of Report	Υe	ear/Period of Report	
Sierra Pacific I	Power Company d/b/a NV En	0,	(2)	An Original A Resubmi	ssion	ì	Mo, Da, Yr) / /	Er	nd of2021/Q2	
	TRAN	IOISSIMEN Inc	N OF E	LECTRICITY F transactions re	OR OTHERS (Ad	ccoun	t 456)(Continued)			
designations 6. Report red designation for (g) report the contract.	(e), identify the FERC Rat under which service, as id ceipt and delivery locations or the substation, or other designation for the substa- column (h) the number of the	lentified in s for all sir appropria ation, or of	i colun ngle co te ider ther ap	nn (d), is provontract path, " ntification for vopropriate ide	ided. point to point" t where energy w ntification for wl	ransr as re	mission service. In eceived as specified energy was deliver	colum I in the ed as	nn (f), report the e contract. In colu specified in the	
reported in co	olumn (h) must be in mega column (i) and (j) the total	ıwatts. Fo	otnote	e any demand	l not stated on a					
FERC Rate	Point of Receipt			elivery	Billing		TRANSF	ER OF	ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	,	Designa	or Other ation)	Demand (MW)		MegaWatt Hours Received		MegaWatt Hours Deliyered	No.
(e)	(f)	0 0	(g)		(h)		(i)	000	(j)	
V1 127	NORTHSYS	Gon.Pa					43,	680	43,680	
V1 127	Various	Various								2
V1 128	Various	Various						500	0.500	3
V1128	NAVAJO500	M345	101/0					562	2,562	\longrightarrow
V1128	M345	NORTH	ISYS					847	7,847	\longrightarrow
V1128	NORTHSYS	M345						735	735	
V1128	REDB	M345						601	13,601	
V1128	REDB	NORTH	HSYS					089	1,089	
V1128	MEAD230	M345					19,	700	19,700	
V1128	Various	Various	3							10
V1128	MEAD230	M345						946	946	11
V1128	Various	Various	3							12
V1128	MEAD230	M345					2,	400	2,400	13
V1128	Various	Various	3							14
V1128	MEAD230	M345						357	357	15
V1128	MEAD230	Gon.Pa	av					264	264	16
V1128	Various	Various	3							17
V1128	ELDORADO230	M345					3,	949	3,949	18
V1128	Gon.Pav	M345						166	166	19
V1128	MEAD230	M345						831	831	20
V1128	Various	Various	3							21
V1 1237	Various	Various	3							22
V1 1237	Various	Various	3							23
V1 12378	Various	Various	3							24
V1 127	NORTHSYS	HILLTO)P345				48,	048	48,048	25
V1 127	Various	Various	3							26
V1128	NORTHSYS	SUMMI	T120				5,	652	5,652	27
V1128	Various	Various	3							28
V11278	Various	Various	3							29
V1128	MOENKOPI500	HILLTO)P345					22	22	30
V1128	MEAD230	HILLTO)P345					115	115	31
V1128	MEAD230	m345						550	550	32
V1128	Various	Various	 S							33
V11278	HILLTOP345	Gon.Pa	av				38,	304	38,304	34
					1	,015	208,	427	208,427	

Name of Respondent		This Report Is:		Date of Report	Year/Period o	•	
Sierra Pacific Power Company d/b/a	NV Energy	(1) ဩ An Original (2) ☐ A Resubmis	sion	(Mo, Da, Yr) / /	End of	2021/Q2	
	TRANSMISSION (Inc	OF ELECTRICITY FO	OR OTHERS (A	ccount 456) (Continu	ed)		
9. In column (k) through (n), reports charges related to the billing demanded amount of energy transferred. In	ort the revenue a and reported in	amounts as shown or column (h). In colun	n bills or voucl nn (I), provide	hers. In column (k revenues from end), provide revenues fre ergy charges related t	o the	
out of period adjustments. Explaicharge shown on bills rendered to (n). Provide a footnote explaining rendered.	the entity Liste	d in column (a). If no	o monetary se	ettlement was made	e, enter zero (11011)	in columr	n
10. The total amounts in columns purposes only on Page 401, Line11. Footnote entries and provide	s 16 and 17, res	pectively.		eived and Transmi	ssion Delivered for ar	nual rep	ort
	REVENUE	FROM TRANSMISSIC	N OF ELECTR	ICITY FOR OTHERS	<u> </u>		
Demand Charges		y Charges		r Charges)	Total Revenues (\$)	Line
(\$) (k)		(\$) (I)		(\$) (m)	(k+l+m) (n)		No.
		148,200		23,017		171,217	1
				26,203		26,203	2
		7		1		8	3
		11,298		1,686		12,984	4
		39,006		5,688		44,694	5
		3,687		537		4,224	-
		71,564		10,329		81,893	
		6,469		915		7,384	
		106,017		15,241		121,258	- 10
		219,474 5,499		31,799 780		251,273 6,279	10
		-267		-38		-305	12
		14,256		2,016		16,272	13
		-11,880		-1,680		-13,560	14
		2,121		300		2,421	15
		_,		1,257		1,257	16
		8,972		39		9,011	17
		17,073		2,437		19,510	18
		553		88		641	19
		4,806		683		5,489	20
		377,310		59,111		436,421	21
		501,132		93,353		594,485	22
		43,575		12,803		56,378	23
		85,944		12,039		97,983	24
		163,020		25,319		188,339	25
		13,760		8,581		22,341	26
		27,831		4,066		31,897	27
		8,629		1,255		9,884	28
		-6,807		-980		-7,787	29
		131		18		149	30
		383		61		444	31
		2,549		377		2,926	32
		-2,321		-338		-2,659	33
		142,610		21,314		163,924	34
0		4,649,388		1,243,087	5	892,475	
		.,5-10,000		.,_ +0,001	- ,	,	

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report					
Sierr	a Pacific Power Company d/b/a NV Energy	(2) A Resubmission	/ /	End of					
	TRANSN	IISSION OF ELECTRICITY FOR OTHER icluding transactions referred to as 'whee	S (Account 456.1)						
1 D	eport all transmission of electricity, i.e., whe			or public authorities					
	fying facilities, non-traditional utility supplie			public authornies,					
	se a separate line of data for each distinct t	•		olumn (a), (b) and (c).					
	3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or								
	c authority that the energy was received fro								
	ide the full name of each company or public			nyms. Explain in a footnote					
	ownership interest in or affiliation the respon			a of the comice of fallows.					
I	column (d) enter a Statistical Classification - Firm Network Service for Others, FNS - F	<u> </u>							
	smission Service, OLF - Other Long-Term F								
	ervation, NF - non-firm transmission service								
	ny accounting adjustments or "true-ups" for		eriods. Provide an expl	anation in a footnote for					
each	adjustment. See General Instruction for de	finitions of codes.							
	Payment By	Energy Received From	Energy De	elivered To Statistical					
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority) Classifi-					
INO.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote						
1	(a) BC Power Exchange (Powerex)	(b) Western Area Power Administration	Bonneville Power Ad	, , ,					
	• ,	Vestern Area Power Administration Vestern Area Power Administration	Idaho Power Compai						
	- · · · · · · · · · · · · · · · · · · ·	/arious	Various	AD					
	, , , , , , , , , , , , , , , , , , ,	PacifiCorp East	Idaho Power Compa						
_	**	Vestern Area Power Administration	Idaho Power Compa						
-	0,	/arious	Various	AD					
	••	CAISO	CAISO	NF					
	7 Southern California Edison CAISO CAISO 8 TEC Energy Various Various								
9									
10									
11	3, ,	daho Power Company	Bonneville Power Ad						
12		PacifiCorp East	Idaho Power Compa						
	0, ,	Vestern Area Power Administration	Bonneville Power Ad	•••					
14	,	Vestern Area Power Administration	Idaho Power Compa	ny NF					
15	,	/arious	Various	AD					
		Vestern Area Power Administration	Idaho Power Compa	ny NF					
	**	/arious	Various	AD					
—		daho Power Company	CAISO	LFP					
19	Various Customers	Jnknown	Unknown	os					
20	Various Customers	Jnknown	Unknown	AD					
21	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO					
22	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO					
23	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO					
24	Caesars Entertainment North	/arious	Caesars Entertainme	ent FNO					
25	City Of Fallon	Jtah Associated Municipal Power S	City Of Fallon	FNO					
26	Mt. Wheeler Power NITS	Deseret Generation and Transmissi	Mt. Wheeler Power	FNO					
27	Peppermill	/arious	Peppermill	FNO					
28	Reno City Center	/arious	Reno City Center	FNO					
29	SwitchNorth	/arious	SwitchNorth	FNO					
30	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUE	FNO FNO					
31									
32	32								
33									
34									
	TOTAL								

Name of Respo	ondent		This Report Is: (1) X An Origin	al	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Sierra Pacific I	Power Company d/b/a NV En	0,	(2) A Resubr	nission	11	End of2021/Q2	
	TRAN	IOISSIMSV Int)	OF ELECTRICITY Cluding transactions	FOR OTHERS (According to FOR OTHERS (According to FOR	unt 456)(Continued) g')		
designations 6. Report red designation fo (g) report the contract. 7. Report in or reported in co	(e), identify the FERC Ratunder which service, as ideipt and delivery locations or the substation, or other designation for the substation for the substation (h) the number of blumn (h) must be in megacolumn (i) and (j) the total	te Schedu lentified in s for all sir appropria ation, or of megawatts.	le or Tariff Number column (d), is pro- ngle contract path, te identification for ther appropriate id sof billing demand outnote any demand	er, On separate lines ovided. "point to point" trar r where energy was entification for whel d that is specified in nd not stated on a n	s, list all FERC rate so esmission service. In received as specified e energy was delivered the firm transmission	column (f), report the lin the contract. In coled as specified in the service contract. Dem	
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	(Sub	int of Delivery station or Other	Billing Demand	TRANSF MegaWatt Hours	ER OF ENERGY MegaWatt Hours	Line No.
Tariff Number (e)	Designation) (f)		Designation) (g)	(MW) (h)	Received (i)	Delivered (j)	INO.
V11278	MEAD230	HILLTO)P345		5,	5,33	3 1
V11278	MEAD230	M345				725 725	5 2
V11278	Various	Various	;				3
V1128	REDB	M345				471 47	1 4
V1128	MEAD230	M345			3,	200 3,200	0 5
V1128	Various	Various	}				6
V1128	SUMMIT120	SILVEF	RPEAK55			15 1	5 7
V1128	Various	Various	}				8
V1 1278	Various	Various	}				9
V1128	NAVAJO500	M345				129 129	9 10
V1128	M345	GON.IF	P			31 3	1 11
V1128	MEAD230	M345				20 20	0 12
V1128	MEAD230	M345				25 25	5 13
V1128	MEAD230	M345			1,	532 1,532	2 14
V1128	Various	Various	3				15
V1128	MEAD230	m345			1,	760 1,760	0 16
V1128	Various	Various	3				17
V1 127	M345	SUMMI	T120		4,	368 4,368	8 18
V178	Various	Various					19
V178	Various	Various)				20
V1	M345	Barrick		47	78		21
V1	Hilltop345	NORTH			88		22
V1	Hilltop345	NORTH		20			23
V1	M345	NORTH	ISYS		5		24
V1	Gonder.Pav	Fallon			11		25
V1	Gonder.Pav	Mt. Wh			58		26
V1	M345	NORTH			9		27
V1	Mead230	NORTH			4		28
V1	M345	NORTH			55		29
V1	Gon.IPP	Trucke	e Donner		66		30
							31
							32
							33
							34
				1,0	5 208,	427 208,42	7

Name of Respondent		This Report Is:		Date of Report	Year/F	eriod of Report	
Sierra Pacific Power Company d/b/a	NV Energy	(1) X An Original (2) A Resubmis	sion	(Mo, Da, Yr) / /	End of	2021/Q2	
	TRANSMISSION	OF ELECTRICITY FO	R OTHERS (A	ccount 456) (Continu	ed)		
9. In column (k) through (n), reports charges related to the billing demandant of energy transferred. In	ort the revenue a nand reported in	imounts as shown or column (h). In colun	n bills or voucl nn (I), provide	ners. In column (k revenues from en), provide reven ergy charges re	lated to the	
out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered.	the entity Liste	d in column (a). If no	o monetary se	ttlement was made	e, enter zero (1	1011) in colum	n
10. The total amounts in columns purposes only on Page 401, Line11. Footnote entries and provide	s 16 and 17, res	pectively.		eived and Transmi	ssion Delivered	for annual rep	ort
		FROM TRANSMISSIO					
Demand Charges (\$)	Energ	y Charges (\$)	(Othe	r Charges) (\$)	Total Reve (k+l-	⊦m)	Line No.
(k)		(I)		(m)	(n	·	
		22,856 4,307		3,382 609		26,238 4,916	1
		-8,496		-658		-9,154	- 2
		2,798		396		3,194	4
		12,664		1,853		14,517	5
		-2,798		-396		-3,194	6
		89		13		102	7
		7,135		1,070		8,205	8
		-4,956		-770		-5,726	g
		766		108		874	10
		106		17		123	11
		119		17		136	12
		149		21		170	13
		8,435		1,208		9,643	14
		-2,013		-280		-2,293	15
		9,972		1,421		11,393	16
		3,786		570		4,356	17
		14,820		2,302		17,122	18
		40,000		4,662		4,662	19
		-16,990		202.404		-16,990	20
		1,194,825		362,191		1,557,016	21
		239,207 487,240		63,593 129,575		302,800 616,815	23
		37,929		10,110		48,039	24
		113,573		60,097		173,670	25
		159,048		147,921		306,969	26
		48,854		12,980		61,834	27
		9,369		2,495		11,864	28
		166,602		44,298		210,900	29
		135,391		36,005		171,396	30
							31
							32
							33
							34
0		4,649,388		1,243,087		5,892,475	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
· ·	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q2
	FOOTNOTE DATA		

Column: c Schedule Page: 328 Line No.: 1 This footnote applies to all occurrences of "PacifiCorp" on page 310-311. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company. Schedule Page: 328 Line No.: 1 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 2 Column: m Out of period adjustment. Timing of accrual. Schedule Page: 328 Line No.: 3 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 4 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 5 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 6 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 7 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 8 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 9 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 10 Column: m Out of period adjustment. Timing of accrual. Schedule Page: 328 Line No.: 11 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 12 Column: m Out of period adjustment. Timing of accrual. Schedule Page: 328 Line No.: 13 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 14 Column: m Out of period adjustment. Timing of accrual. Schedule Page: 328 Line No.: 15 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 16 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 17 Column: m Out of period adjustment. Timing of accrual. Schedule Page: 328 Line No.: 18 Column: b This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator. Schedule Page: 328 Line No.: 18 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 19 Column: m Ancillary service provided. Schedule Page: 328 Line No.: 20 Column: m Ancillary service provided.

Schedule Page: 328 Line No.: 21 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 22 Column: m

Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.

Schedule Page: 328 Line No.: 23 Column: m

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
'	(1) X An Original	(Mo, Da, Yr)	
Sierra Pacific Power Company d/b/a NV Energy	(2) A Resubmission		2021/Q2
1 7	FOOTNOTE DATA		
Pursuant to Nevada Commission, an all	ocator is used to alloc	ate revenue f	rom Nevada Power
Company. Allocator is based on ON Lin			
Schedule Page: 328 Line No.: 24 Column:			
Pursuant to Nevada Commission, an all	ocator is used to alloc	ate revenue f	rom Nevada Power
Company. Allocator is based on ON Lin			
Schedule Page: 328 Line No.: 25 Column:			
Ancillary service provided.	···		
Schedule Page: 328 Line No.: 26 Column:	m		
Out of period adjustment. Timing of a			
Schedule Page: 328 Line No.: 27 Column:			
Ancillary service provided.			
Schedule Page: 328 Line No.: 28 Column:	m		
Out of period adjustment. Timing of a			
Schedule Page: 328 Line No.: 29 Column:			
Out of period adjustment. Timing of a			
Schedule Page: 328 Line No.: 30 Column:			
Ancillary service provided.	111		
Schedule Page: 328 Line No.: 31 Column:	m		
Ancillary service provided.	···		
Schedule Page: 328 Line No.: 32 Column:	m		
Ancillary service provided.	III		
Schedule Page: 328 Line No.: 33 Column: Out of period adjustment. Timing of a			
Schedule Page: 328 Line No.: 34 Column: I	m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 1 Column:	m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 2 Column:	m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 3 Column:			
Out of period adjustment. Timing of a			
Schedule Page: 328.1 Line No.: 4 Column:	m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 5 Column:	m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 6 Column:			
Out of period adjustment. Timing of a			
Schedule Page: 328.1 Line No.: 7 Column:	m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 8 Column:			
Out of period adjustment. Timing of a			
Schedule Page: 328.1 Line No.: 9 Column:			
Out of period adjustment. Timing of a			
Schedule Page: 328.1 Line No.: 10 Column	: m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 11 Column	: m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 12 Column	: m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 13 Column	: m		
Ancillary service provided.			
Schedule Page: 328.1 Line No.: 14 Column	: m		
Ancillary service provided			

FERC FORM NO. 1 (ED. 12-87)

Ancillary service provided.

Schedule Page: 328.1 Line No.: 15 Column: m
Out of period adjustment. Timing of accrual.

Name of Respondent This Report is: Date of Report | Year/Period of Report (1) X An Original (Mo, Da, Yr) (2) A Resubmission Sierra Pacific Power Company d/b/a NV Energy 11 2021/Q2 FOOTNOTE DATA Schedule Page: 328.1 Line No.: 16 Column: m Ancillary service provided. Schedule Page: 328.1 Line No.: 17 Column: m Out of period adjustment. Timing of accrual. Schedule Page: 328.1 Line No.: 18 Column: m Ancillary service provided. Schedule Page: 328.1 Line No.: 19 Column: m Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market. Schedule Page: 328.1 Line No.: 20 Column: I Wind induced vibration settlement reserve. Schedule Page: 328.1 Line No.: 21 Column: m Network transmission service under the Open Access Transmission Tariff Volume 1. Schedule Page: 328.1 Line No.: 22 Column: m Network transmission service under the Open Access Transmission Tariff Volume 1. Schedule Page: 328.1 Line No.: 23 Column: m Network transmission service under the Open Access Transmission Tariff Volume 1. Schedule Page: 328.1 Line No.: 24 Column: m Network transmission service under the Open Access Transmission Tariff Volume 1. Schedule Page: 328.1 Line No.: 25 Column: m Network transmission service under the Open Access Transmission Tariff Volume 1. Line No.: 26 Schedule Page: 328.1 Column: m Network transmission service under the Open Access Transmission Tariff Volume 1. Schedule Page: 328.1 Line No.: 27 Column: m Network transmission service under the Open Access Transmission Tariff Volume 1. Schedule Page: 328.1 Line No.: 28 Column: m Network transmission service under the Open Access Transmission Tariff Volume 1. Schedule Page: 328.1 Line No.: 29 Column: m Network transmission service under the Open Access Transmission Tariff Volume 1.

Column: m

	e of Respondent		This Repoi	t is: n Original		Date of Report (Mo, Da, Yr)		riod of Report 2021/Q2
Sier	ra Pacific Power Company d/b/a l		(2) A	Resubmission		11	End of _	2021/Q2
		TRANSI (lı	VISSION OF noluding trans	ELECTRICITY sactions referre	BY OTHERS d to as "wheeli	(Account 565) ng")		
auth Indicate Indicate	eport all transmission, i.e. who orities, qualifying facilities, an column (a) report each compreviate if necessary, but do not smission service provider. Use smission service for the quarter column (b) enter a Statistical - Firm Network Transmission Service, and OS - Other Transmis eport in column (c) and (d) the eport in column (e), (f) and (g) and charges and in column (f) r charges on bills or vouchers ponents of the amount shown etary settlement was made, ending the amount and type of other "TOTAL" in column (a) as	and others for the pany or public a part truncate name additional color reported. I Classification a Service, SFP - She sion Service. See total megaward) expenses as a penergy charges rendered to the in column (g).	e quarter. authority that e or use accorded based elf, LFP - Lonort-Term Fi See Genera authours receshown on be es related to he responder Report in column (h). Pr	on the originary of the amount	nsmission se ain in a footno port all compa al contractual Point-to-Poin Point Transmi for definitions ivered by the is rendered to of energy tran any out of pe total charge	rvice. Provide the ote any ownership anies or public aut terms and condition transmission Reservation of statistical class provider of the transferred. On columniod adjustments.	full name of the interest in or a thorities that properties of the serves of the serve	ne company, ffiliation with the ovided vice as follows: LF - Other rm Transmission vice. eport the e total of all otnote all espondent. If no
	potnote entries and provide ex			quired data.	EXPENSES	S FOR TRANSMISS	ION OF ELECT	RICITY BY OTHER
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power	LFP					5,472	5,472
2	Nevada Power Company	OS					15,275	15,275
3	Wells Rural Electric Co	OS			1,63	3		1,638
4								
5								
6								
7								
8								
9								
10								
11								
						1		
12								
13								
13 14								
13 14 15								
13 14								
13 14 15								

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Sierra Pacific Power Company d/b/a NV Energy	(2) _ A Resubmission	11	2021/Q2
	FOOTNOTE DATA		

Schedule Page: 332 Line No.: 1 Column: a

Full name is Bonneville Power Administration

Schedule Page: 332 Line No.: 1 Column: g

O&M Charges

Schedule Page: 332 Line No.: 2 Column: a

Nevada Power is a wholly owned subsidiary of NV Energy Inc., which is Sierra Pacific Power

Company's parent company.

Schedule Page: 332 Line No.: 2 Column: g
Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.

ne of Respondent	This Report Is: (1) X An Origina		Date of Report (Mo, Da, Yr)		od of Report 2021/Q2
			1 1		
Depreciation, Depletion and Amortization of Electr	ic Plant (Accts 403, 4	03.1, 404, and 405) (Except Amortization	on of Acquisition Ac	ljustments)
Functional Classification	Depreciation Expense (Account 403)			Amortization of Other Electric Plant (Account 405)	Total
	(b)	(Account 403.1) (c)	(Account 404) (e)	(e)	(f)
Intangible Plant			1,514,948		1,514,948
Steam Production Plant	11,972,421				11,972,421
-					
	10 955 304				10,955,304
					7,277,633
					16,202,220
					3,908,696
			5 604 935		9,802,342
					61,633,564
	Report the year to date amounts of depreciation of acquisition adjustments for the ac	Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 4 Report the year to date amounts of depreciation expense, asset rortization of acquisition adjustments for the accounts indicated an Expense (Account 403) (a) Depreciation Expense (Account 403) (b) Intangible Plant Steam Production Plant 11,972,421 Nuclear Production Plant Conv Hydraulic Production Plant Conv Hydraulic Production Plant 10,955,304 Transmission Plant 7,277,633 Distribution Plant 16,202,220 General Plant 3,908,696 Common Plant 4,197,407	Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) Report the year to date amounts of depreciation expense, asset retirement cost depreciation of acquisition adjustments for the accounts indicated and classified accounts accounts accounts indicated and classified accounts accounts accounts indicated and classified accounts acco	Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization deports the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion adjustments for the accounts indicated and classified according to the plant dependence of the plant	Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Acquisition Acquisition adjustments for the accounts indicated and classified according to the plant functional groups of for Asset Retirement (Account 403) (a) (b) (c) (c) (d) (e) (e) (e) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f

a Pacific Power Com	npany d/b/a NV Energy	(1) X An Original		(Mo, Da, Yr)		0004/00
		(2) A Resubmission		`	End of	2021/Q2
		MONTHLY PEAKS AN	D OUTPUT			
ed information for each in quarter 3 report Jeport on column (b) beport on column (c) beport on column (d) eport on column (d) eport on columns (e)	ach non- integrated system. uly, August, and September by month the system's outpu by month the non-requirement by month the system's mont and (f) the specified informa	only. t in Megawatt hours for each nots sales for resale. Include in the maximum megawatt load (attion for each monthly peak load)	ebruary, an month the monthl 60 minute ad reported	d March only. In q y amounts any end integration) associ d on column (d).	uarter 2 report April, Ma	ay, and June
OF SYSTEM:						
		Monthly Non-Requirements		MC	ONTHLY PEAK	
Month			Megawat			Hour
(a)	(b)	(c)	3	(d)	(e)	(f)
January					0	0
ebruary					0	0
March					0	0
Total						
April	773,941	24,434		1,313	30	1600
May	859,581	4,242		1,498	31	1800
June	1,096,959	12,171		2,099	28	1700
Гotal	2,730,481	40,847		4,910		
July					0	0
August					0	0
September					0	0
Гotal				*		
	In quarter 3 report J sport on column (b) is sport on column (c) is sport on column (d) sport on column (d) sport on columns (e) sport Monthly Peak is E OF SYSTEM: Month (a) January February March Fotal April May June Fotal July August September	In quarter 3 report July, August, and September sport on column (b) by month the system's output sport on column (c) by month the non-requirement sport on column (d) by month the system's month sport on columns (e) and (f) the specified information of the sport on columns (e) and (f) the specified information of the sport Monthly Peak Hours in military time; 0100 for the sport Monthly Peak Hours in military time; 0100 for the sport Monthly Energy (MWH) (a) In the specified information of the specified	In quarter 3 report July, August, and September only. Poort on column (b) by month the system's output in Megawatt hours for each report on column (c) by month the non-requirements sales for resale. Include in prort on column (d) by month the system's monthly maximum megawatt load (export on columns (e) and (f) the specified information for each monthly peak load prort Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, as sociated Losses (c) E OF SYSTEM: Total Monthly Energy (MWH) (b) (c) Idanuary February March Fotal April 773,941 24,434 May 859,581 4,242 June 1,096,959 12,171 Fotal 2,730,481 40,847 July August September	In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, August, and September only. In quarter 3 report July, august, and September only. In quarter in Megawatt hours in Megawatt hours for reach month. In quarter in the month! In degawatt not park the month! In quarter in the month! In degawatt not park the m	In quarter 3 report July, August, and September only. pport on column (b) by month the system's output in Megawatt hours for each month. pport on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy or on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated to columns (e) and (f) the specified information for each monthly peak load reported on column (d). pport Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc. **EOF SYSTEM:** Month	port on column (b) by month the system's output in Megawatt hours for each month. port on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated dort on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. port on columns (e) and (f) the specified information for each monthly peak load reported on column (d). port Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc. ***FOF SYSTEM:** Month

Name of Respondent				This Report Is		Date o	f Report	Year/Period o	of Report	
Sier	ra Pacific Powe	er Company d/b/a	NV Energ	gy	(1) X An C (2) A Re	originai esubmission	(Mo, E	oa, Yr)	End of2	2021/Q2
				М	` '		STEM PEAK LOAD)		
integ (2) F (3) F (4) F	rated, furnish t Report on Colun Report on Colun Report on Colun	he required inform nn (b) by month th nns (c) and (d) th	nation for ne transm ne specifie) by montl	each no ission sy ed inform	n-integrated sys /stem's peak loa ation for each n	stem. ad. nonthly transmis	oondent has two or ssion - system pea vatt load by statistic	k load reported	on Column (b).	
NAM	IE OF SYSTEM	Л :								
Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long- Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	1,897	25	18	1,436	329	132			
2	February	2,096	25	11	1,640	324	132			
3	March	1,812	10	19	1,357	323	132			
4	Total for Quarter 1				4,433	976	396			
5	April	1,782	30	16	1,313	331	138			
6	May	1,997	31	18	1,498	361	138			
7	June	2,597	28	17	2,099	360	138			
8	Total for Quarter 2				4,910	1,052	414			
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				9,343	2,028	810			
				_	_			_		