

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 04/30/2024)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Northern Natural Gas Company

Year/Period of Report

End of 2021/Q2

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

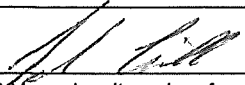
IDENTIFICATION

01 Exact Legal Name of Respondent Northern Natural Gas Company		Year/Period of Report End of <u>2021/Q2</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124			
05 Name of Contact Person Joseph M. Lillo		06 Title of Contact Person Vice President - Finance	
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street, Omaha, NE 68124			
08 Telephone of Contact Person, Including Area Code 402-398-7333		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 08/27/2021

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joseph M. Lillo		12 Title Vice President - Finance	
13 Signature /s/ Joseph M. Lillo 		14 Date Signed 08/27/2021	

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="checked" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of <u>2021/Q2</u>
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	Important Changes During the Year	108		
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	INCOME ACCOUNT SUPPORTING SCHEDULES			
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	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520		
19	Shipper Supplied Gas for the Current Quarter	521		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report 2021/Q2
Northern Natural Gas Company			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

- Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None

2. None

3. None

4. None

5. No important extensions or reductions of the Respondent's transmission system occurred pursuant to Section 7 of the Natural Gas Act and Part 157 of the regulations of the Federal Energy Regulatory Commission from April 1 through June 30, 2021.

BLANKET CERTIFICATE ACTIVITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from April 1 through June 30, 2021.

§311 FACILITIES

No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from April 1 through June 30, 2021.

6. None

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Northern Natural Gas Company			
Important Changes During the Quarter/Year			

7. None

8. None

9. Refer to Note 5 included in the Notes to Financial Statements on page 122.

10. None

11. None

12. None

13. Not applicable

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Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,581,917,188	5,531,941,777
3	Construction Work in Progress (107)	200-201	205,992,505	111,958,576
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,787,909,693	5,643,900,353
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,472,002,156	1,397,038,640
6	Net Utility Plant (Total of line 4 less 5)		4,315,907,537	4,246,861,713
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		4,315,907,537	4,246,861,713
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	28,429,396	28,429,396
13	System Balancing Gas (117.2)	220	41,211,532	41,211,532
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	19,313,823	20,520,851
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		62,313,374	60,629,336
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		62,313,374	60,629,336
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		0	(21,760,874)
33	Special Deposits (132-134)		3,581,117	5,245,263
34	Working Funds (135)		22,900	23,400
35	Temporary Cash Investments (136)	222-223	0	33,500,000
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		61,931,261	103,429,995
38	Other Accounts Receivable (143)		2,031,612	10,588,701
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		0	0
40	Notes Receivable from Associated Companies (145)		800,000,000	185,000,000
41	Accounts Receivable from Associated Companies (146)		9,996,891	11,299,435
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

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Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		49,860,681	48,854,250
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0
54	Prepayments (165)	230	6,202,964	6,062,700
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		0	0
58	Accrued Utility Revenues (173)		0	0
59	Miscellaneous Current and Accrued Assets (174)		27,862,774	22,500,444
60	Derivative Instrument Assets (175)		2,584,137	7,545,382
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	6,068,563
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		964,074,337	418,357,259
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		13,715,621	9,342,217
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	92,624,561	99,500,271
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		622,741	77,340
72	Clearing Accounts (184)		0	0
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	1,835,453	1,058,106
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		0	0
78	Accumulated Deferred Income Taxes (190)	234-235	165,280,712	156,879,071
79	Unrecovered Purchased Gas Costs (191)		0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		274,079,088	266,857,005
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,705,329,087	5,082,867,092

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Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,002	1,002
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-in Capital (208-211)	253	981,867,972	981,867,972
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	1,610,041,937	1,369,102,224
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	0	4,450,547
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,591,910,911	2,355,421,745
16	LONG TERM DEBT			
17	Bonds (221)	256-257	1,600,000,000	1,050,000,000
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	200,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	7,233,023	7,304,573
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,349,720	515,259
23	(Less) Current Portion of Long-Term Debt		0	199,997,833
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,601,883,303	1,056,791,481
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		729,732	907,582
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		15,539	71,289
29	Accumulated Provision for Pensions and Benefits (228.3)		32,020,317	34,605,354
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,350,351	2,350,351
31	Accumulated Provision for Rate Refunds (229)		0	0

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	74,879
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		15,910,075	15,710,610
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		51,026,014	53,720,065
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	199,997,833
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		59,671,733	40,230,416
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		1,105,126	1,582,327
42	Customer Deposits (235)		18,440,942	18,314,242
43	Taxes Accrued (236)	262-263	43,959,614	62,955,194
44	Interest Accrued (237)		23,428,056	19,876,944
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		196,266	575,138
49	Miscellaneous Current and Accrued Liabilities (242)	268	54,299,669	45,497,602
50	Obligations Under Capital Leases-Current (243)		483,610	407,725
51	Derivative Instrument Liabilities (244)		5,863,658	83,463
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	74,879
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		207,448,674	389,446,005
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		42,785,235	28,803,060
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	0	0
61	Other Regulatory Liabilities (254)	278	441,662,503	434,136,418
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		732,423,228	725,300,693
65	Accumulated Deferred Income Taxes - Other (283)		36,189,219	39,247,625
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,253,060,185	1,227,487,796
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,705,329,087	5,082,867,092

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Statement of Income

- Quarterly
- Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
 - Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (i) the quarter to date amounts for other utility function for the current year quarter.
 - Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
 - If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	705,797,419	504,245,156	155,669,507	166,041,277
3	Operating Expenses					
4	Operation Expenses (401)	317-325	200,536,714	81,658,426	53,096,434	40,869,164
5	Maintenance Expenses (402)	317-325	50,403,811	52,764,623	35,608,006	33,945,850
6	Depreciation Expense (403)	336-338	68,042,500	63,531,980	33,927,669	15,660,663
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0	0	0
8	Amortization and Depletion of Utility Plant (404-405)	336-338	12,502,941	12,426,301	6,184,376	3,078,988
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	40,175,576	36,745,044	17,419,742	17,796,609
15	Income Taxes-Federal (409.1)	262-263	61,104,693	56,865,213	(4,616,234)	3,822,949
16	Income Taxes-Other (409.1)	262-263	21,683,029	20,571,260	(2,208,020)	827,051
17	Provision of Deferred Income Taxes (410.1)	234-235	73,680,411	62,779,407	48,947,844	31,310,549
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	84,564,651	83,538,331	43,711,750	25,366,207
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		0	0	0	0
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		443,565,024	303,803,923	144,648,067	121,945,616
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		262,232,395	200,441,233	11,021,440	44,095,661

Statement of Income

Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	0	0	705,797,419	504,245,156	0	0
3						
4	0	0	200,536,714	81,658,426	0	0
5	0	0	50,403,811	52,764,623	0	0
6	0	0	68,042,500	63,531,980	0	0
7	0	0	0	0	0	0
8	0	0	12,502,941	12,426,301	0	0
9	0	0	0	0	0	0
10	0	0	0	0	0	0
11	0	0	0	0	0	0
12	0	0	0	0	0	0
13	0	0	0	0	0	0
14	0	0	40,175,576	36,745,044	0	0
15	0	0	61,104,693	56,865,213	0	0
16	0	0	21,683,029	20,571,260	0	0
17	0	0	73,680,411	62,779,407	0	0
18	0	0	84,564,651	83,538,331	0	0
19	0	0	0	0	0	0
20	0	0	0	0	0	0
21	0	0	0	0	0	0
22	0	0	0	0	0	0
23	0	0	0	0	0	0
24	0	0	0	0	0	0
25	0	0	443,565,024	303,803,923	0	0
26	0	0	262,232,395	200,441,233	0	0

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of 2021/Q2
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Statement of Income(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		262,232,395	200,441,233	11,021,440	44,095,661
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0
35	Nonoperating Rental Income (418)		0	0	0	0
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		1,821,680	2,834,493	1,305,689	1,169,504
38	Allowance for Other Funds Used During Construction (419.1)		5,013,696	2,389,365	2,870,465	1,583,490
39	Miscellaneous Nonoperating Income (421)		4,422,848	1,843,417	3,023,549	3,737,164
40	Gain on Disposition of Property (421.1)		0	0	0	0
41	TOTAL Other Income (Total of lines 31 thru 40)		11,258,224	7,067,275	7,199,703	6,490,158
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		0	0	0	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	89,034	222,042	36,449	2,475
46	Life Insurance (426.2)		0	0	0	0
47	Penalties (426.3)		0	73	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		9,740	10,600	6,381	6,951
49	Other Deductions (426.5)		57,781	2,300	57,781	2,300
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	156,555	235,015	100,611	11,726
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	2,063,628	1,250,079	1,316,219	1,192,602
54	Income Taxes-Other (409.2)	262-263	759,347	478,729	483,686	456,717
55	Provision for Deferred Income Taxes (410.2)	234-235	2,577,764	900,747	1,477,149	599,651
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	2,421,823	910,131	1,342,164	614,419
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		2,978,916	1,719,424	1,934,890	1,634,551
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		8,122,753	5,112,836	5,164,202	4,843,881
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		29,976,111	27,700,000	16,126,111	13,850,000
63	Amortization of Debt Disc. and Expense (428)	258-259	232,179	267,861	127,305	155,432
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	71,550	67,221	35,137	34,181
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	0	0	0
68	Other Interest Expense (431)	340	158,457	1,108,549	96,723	825,933
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		879,762	546,995	498,273	362,542
70	Net Interest Charges (Total of lines 62 thru 69)		29,415,435	28,462,194	15,816,729	14,434,642
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		240,939,713	177,091,875	368,913	34,504,900
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		240,939,713	177,091,875	368,913	34,504,900

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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

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Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify category] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1		2,276,430	2,276,430		
2		(1,676,797)	(1,676,797)		
3		6,978,740	6,978,740		
4		5,301,943	5,301,943	177,091,875	182,393,818
5		7,578,373	7,578,373		
6		4,450,547	4,450,547		
7		11,042,403	11,042,403		
8		(15,492,950)	(15,492,950)		
9		(4,450,547)	(4,450,547)	240,939,713	236,489,166
10					

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		1,369,102,224	1,068,149,113
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		240,939,713	177,091,875
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131		
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		1,610,041,937	1,245,240,988
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		1,610,041,937	1,245,240,988
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

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Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	240,939,713	177,091,875
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	80,545,441	75,958,283
5	Amortization of (Specify) (footnote details)	5,167,376	5,644,238
6	Deferred Income Taxes (Net)	(10,728,299)	(20,768,309)
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	41,017,177	40,819,813
9	Net (Increase) Decrease in Inventory	(1,006,431)	(1,311,908)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(10,963,525)	155,917,394
12	Net (Increase) Decrease in Other Regulatory Assets	(5,951,737)	(4,674,650)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(1,159,048)	510,179
14	(Less) Allowance for Other Funds Used During Construction	5,013,696	2,389,365
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other (footnote details):	42,269,384	3,026,739
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	375,116,355	429,824,289
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(159,728,388)	(182,495,055)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(5,013,696)	(2,389,365)
27	Other (footnote details):	40,805,944	9,279,864
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(113,908,748)	(170,825,826)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)	(2,991,420)	(10,877,273)
39	Proceeds from Sales of Investment Securities (a)	1,413,138	9,008,141

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Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(115,487,030)	(172,694,958)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	545,138,000	
54	Preferred Stock		
55	Common Stock		
56	Other: Debt issuance costs	(4,146,148)	
57	Net Increase in Short-term Debt (c)		
58	Other: Proceeds from redemption of promissory notes from BHE	280,000,000	
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	820,991,852	
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	(200,000,000)	
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details): Issuances of promissory notes to BHE	(895,000,000)	(260,000,000)
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(274,008,148)	(260,000,000)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(14,378,823)	(2,870,669)
75			
76	Cash and Cash Equivalents at Beginning of Period	24,081,212	54,404,948
77			
78	Cash and Cash Equivalents at End of Period	9,702,389	51,534,279

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report 2021/Q2
Northern Natural Gas Company			
Notes to Financial Statements			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns locally managed businesses principally engaged in the energy industry. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns the largest interstate natural gas pipeline system in the United States, as measured by pipeline miles, which reaches from west Texas to Michigan's Upper Peninsula (the "System"). The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies and industrial and commercial users. The System consists of two commercial segments. Its traditional end-use and

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Northern Natural Gas Company			
Notes to Financial Statements			

distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Market Area and Field Area are separated at a Demarcation Point. The System consists of 14,500 miles of natural gas pipelines, including 6,000 miles of mainline transmission pipelines and 8,500 miles of branch and lateral pipelines, with a Market Area design capacity of 6.3 billion cubic feet ("Bcf") per day, a Field Area delivery capacity of 1.7 Bcf per day to the Market Area and 1.4 Bcf per day to the West Texas area and over 79 Bcf of firm service and operational storage cycle capacity in five storage facilities. The System is configured with approximately 2,240 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivered over 1.3 trillion cubic feet of natural gas to its customers in 2020.

The Respondent has no subsidiaries and does not hold a controlling financial interest in any other entity. The unaudited Financial Statements and supporting schedules were prepared in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission ("FERC"). The FERC-approved tariff establishes rates, terms and conditions under which the Respondent provides services to its customers. The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred and revenues collected for future plant retirement costs are classified as a regulatory liability for GAAP and as accumulated provision for depreciation for FERC; and deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP.

The unaudited Financial Statements do not include all of the information and disclosures required for the Respondent's annual financial statements in its 2020 FERC Form No. 2. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of June 30, 2021 and for the six-month periods ended June 30, 2021 and 2020. The results of operations for the six-month period ended June 30, 2021 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through August 27, 2021, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report 2021/Q2
Northern Natural Gas Company			
Notes to Financial Statements			

Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's FERC Form No.2 for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2021.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements or other contractual provisions. Restricted cash and cash equivalents as of June 30, 2021 and December 31, 2020, consist substantially of escrow funds held to provide the Respondent with protection against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of June 30, 2021 and December 31, 2020, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of	
	June 30, 2021	December 31, 2020
Cash and cash equivalents	\$ 23	\$ 11,763
Restricted cash and cash equivalents in other current assets	—	2,096
Restricted cash and cash equivalents in other assets	9,679	10,222
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 9,702	\$ 24,081

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 08/27/2021	2021/Q2
Notes to Financial Statements			

(3) Recent Financing Transactions

In April 2021, the Respondent issued \$550.0 million of its 3.40% Senior Bonds due October 2051. The Respondent used the net proceeds to early redeem in April 2021 all of its \$200.0 million, 4.25% Senior Notes originally due June 2021 and for general corporate purposes.

(4) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.5 million for each of the six-month periods ended June 30, 2021 and 2020. As of June 30, 2021, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$15.3 million and \$35.3 million, respectively. As of December 31, 2020, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$15.3 million and \$34.9 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(5) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- 1 Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that an entity has the ability to access at the measurement date.

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Northern Natural Gas Company			
Notes to Financial Statements			

- 2 Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- 3 Level 3 - Unobservable inputs reflect an entity's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. An entity develops these inputs based on the best information available, including its own data.

The following table presents the Respondent's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other ⁽¹⁾	
<u>As of June 30, 2021</u>					
Assets:					
Commodity derivatives	\$ —	\$ 5,208	\$ —	\$ (2,624)	\$ 2,584
Money market mutual funds ⁽²⁾	9,679	—	—	—	9,679
Investment funds	20,894	—	—	—	20,894
	<u>\$ 30,573</u>	<u>\$ 5,208</u>	<u>\$ —</u>	<u>\$ (2,624)</u>	<u>\$ 33,157</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (8,488)</u>	<u>\$ —</u>	<u>\$ 2,624</u>	<u>\$ (5,864)</u>
<u>As of December 31, 2020</u>					
Assets:					
Commodity derivatives	\$ —	\$ 16,654	\$ —	\$ (3,040)	\$ 13,614
Money market mutual funds ⁽²⁾	45,715	—	—	—	45,715
Investment funds	14,376	—	—	—	14,376
	<u>\$ 60,091</u>	<u>\$ 16,654</u>	<u>\$ —</u>	<u>\$ (3,040)</u>	<u>\$ 73,705</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ (3,124)</u>	<u>\$ —</u>	<u>\$ 3,040</u>	<u>\$ (84)</u>

(1) Represents netting under master netting arrangements.

(2) Amounts are included in cash and cash equivalents, other current assets and other assets on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 08/27/2021	2021/Q2
Notes to Financial Statements			

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(6) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	08/27/2021	2021/Q2
Notes to Financial Statements			

(7) Other Related Party Transactions

The Respondent provided gas transportation, storage and other services to MEC totaling \$41.7 million and \$43.2 million for the six-month periods ended June 30, 2021 and 2020, respectively. MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$4.0 million and \$4.3 million for the six-month periods ended June 30, 2021 and 2020, respectively. MEC also provided electricity and other services to the Respondent of \$0.5 million and \$0.4 million for the six-month periods ended June 30, 2021 and 2020, respectively. The Respondent reimbursed MEC \$39.4 million and \$36.7 million for the six-month periods ended June 30, 2021 and 2020, respectively, for payroll, healthcare benefits and other benefit payments that MEC processed on behalf of the Respondent.

BHE provides certain administrative and management services, including executive, financial, legal and tax, to the Respondent. Expenses incurred by BHE and billed to the Respondent are based on the individual services and expense items provided and were \$2.7 million and \$2.1 million for the six-month periods ended June 30, 2021 and 2020, respectively. Income tax transactions with BHE resulted in net payments of \$105.8 million and \$13.5 million and net receipts of \$1.7 million and \$10.0 million for the six-month periods ended June 30, 2021 and 2020, respectively.

As of June 30, 2021 and December 31, 2020, the Respondent had net accounts payable to BHE and certain subsidiaries for intercompany transactions totaling \$1.1 million and \$1.6 million, respectively. The Respondent also had accounts receivable from affiliates of \$10.0 million and \$10.1 million as of June 30, 2021 and December 31, 2020, respectively.

The Respondent provides certain administrative and management services, including executive, financial, regulatory, legal, information technology, human resources and procurement, to Kern River Gas Transmission Company ("Kern River"), an indirect wholly owned subsidiary of BHE. The Respondent billed Kern River \$0.6 million and \$0.9 million for the six-month periods ended June 30, 2021 and 2020, respectively, for these services.

The Respondent possesses demand promissory notes from BHE. The balance of the demand promissory notes as of June 30, 2021 and December 31, 2020 was \$800.0 million and \$185.0 million, respectively. The notes contain variable interest rates based on 30-day LIBOR plus a fixed spread per annum. Interest income of \$1.4 million and \$2.5 million was recorded for the six-month periods ended June 30, 2021 and 2020, respectively.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	08/27/2021	2021/Q2
Notes to Financial Statements			

(8) Subsequent Events

In July and August 2021, BHE redeemed promissory notes from the Respondent totaling \$200.0 million.

In July 2021, the Respondent distributed dividends on common stock of \$115.0 million.

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of 2021/Q2
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	5,078,169,532
4	Property Under Capital Leases	1,211,306
5	Plant Purchased or Sold	
6	Completed Construction not Classified	495,779,420
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,575,160,258
9	Leased to Others	
10	Held for Future Use	6,756,930
11	Construction Work in Progress	205,992,505
12	Acquisition Adjustments	
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,787,909,693
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,472,002,156
15	Net Utility Plant (Total of lines 13 and 14)	4,315,907,537
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	1,332,858,118
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	9,363,135
21	Amortization of Other Utility Plant	129,195,469
22	TOTAL In Service (Total of lines 18 thru 21)	1,471,416,722
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	567,717
29	Amortization	17,717
30	TOTAL Held for Future Use (Total of lines 28 and 29)	585,434
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,472,002,156

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		5,078,169,532		
4		1,211,306		
5				
6		495,779,420		
7				
8		5,575,160,258		
9				
10		6,756,930		
11		205,992,505		
12				
13		5,787,909,693		
14		1,472,002,156		
15		4,315,907,537		
16				
17				
18		1,332,858,118		
19				
20		9,363,135		
21		129,195,469		
22		1,471,416,722		
23				
24				
25				
26				
27				
28		567,717		
29		17,717		
30		585,434		
31				
32				
33		1,472,002,156		

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of <u>2021/Q2</u>
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Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in-service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	180,844,180	95,230,752
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas	4,329,095	6,025,733
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	612,860,372	169,607,878
6	Other Storage Plant	139,674,199	48,090,754
7	Base Load LNG Terminaling and Processing Plant	8,305,974	2,094,688
8	Transmission	4,495,462,991	1,096,198,193
9	Distribution		
10	General	133,683,447	54,168,724
11	TOTAL (total of lines 1 thru 10)	5,575,160,258	1,471,416,722

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Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of <u>2021/Q2</u>
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Deferred regulatory commission expense	2,621,027		928	374,458		2,246,569
2							
3	Asset retirement obligation	14,990,453	141,443	Various	2,734		15,129,162
4							
5	Deferred FERC annual charge	790,464		928	395,232		395,232
6							
7	Deferred income taxes for AFUDC equity	23,237,675	1,108,877	421	124,436		24,222,116
8							
9	Smartpigging/hydrostatic testing	17,655,400		833,863	1,587,338		16,068,062
10							
11	Realized deferred unamortized loss on derivative contracts	17,670,716		803	3,028,559		14,642,157
12							
13	Defined benefit pension plan	15,342,762					15,342,762
14							
15	Fuel, unaccounted for, and other trackers	457,132	257,673				714,805
16							
17	Unrealized loss on derivatives, net	1,473,231	2,390,465	495,803			3,863,696
18							
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40	Total	94,238,860	3,898,458		5,512,757	0	92,624,561

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of 2021/Q2
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Other Regulatory Liabilities (Account 254)

- Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
- For regulatory liabilities being amortized, show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	9,592,115	131	1,238,035		2,826,882	11,180,962
2							
3	Employee benefits	35,129,154	128	208,122		400,424	35,321,456
4							
5	Fuel, unaccounted for, and other trackers	10,099,664				8,963,411	19,063,075
6							
7	Unrealized gain on financial hedge	1,881,267	182.3	2,390,258		1,166,157	657,166
8							
9	Excess deferred income taxes	365,908,916				5,188,409	371,097,325
10							
11	Carlton resolution credits	3,215,222				(3,215,222)	
12							
13	Encroachment revaluation	4,317,989				24,529	4,342,518
14							
15							
16							
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45	Total	430,144,327		3,836,415	0	15,354,590	441,662,502

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of 2021/Q2
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Monthly Quantity & Revenue Data by Rate Schedule

- Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
- Total Quantities and Revenues in whole numbers
- Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
- Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
- Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)					
2	Transportation of Gas for Others (489.2 and 489.3)					
3	TF	22,837,851		25,583	9,743,247	9,768,830
4	TFX	73,712,438		81,168	32,028,588	32,109,756
5	TI	2,298,470		1,920	306,239	308,159
6	LDS	26,817		92,428		92,428
7	SMS	2,537,310		1,366,198		1,366,198
8	Less: LDS units in other rate schedules	-26,817				
9	Less: SMS units in other rate schedules	-2,537,310				
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1										
2										
3	21,265,379		23,082	7,602,542	7,625,624	23,065,811		25,180	9,720,970	9,746,150
4	67,534,584		74,208	27,476,716	27,550,924	67,859,302		75,287	26,229,607	26,304,894
5	2,707,139			278,932	282,480	2,840,246		2,693	455,829	458,522
6	29,734		3,548	46,742	46,742	16,522			21,088	21,088
7	2,552,571			1,365,088	1,365,088	2,450,787			1,363,838	1,363,838
8	-29,734					-16,522				
9	-2,552,571					-2,450,787				
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Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
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63	Total Transportation (Other than Gathering)	98,848,759		1,567,297	42,078,074	43,645,371
64	Storage (489.4)					
65	FDD-1	7,997,306			3,612,921	3,612,921
66	IDD-1	1,053,004			225,162	225,162
67	PDD-1	36,254			810,787	810,787
68						
69						
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76						
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79						
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88						
89						
90	Total Storage	9,086,564			4,648,870	4,648,870
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)	4,178			41,987	41,987
97	Rents (493-494)				4,511	4,511
98	Other Gas Revenues (495)	4,015,479			10,424,542	10,424,542
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues	4,019,657			10,471,040	10,471,040
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	111,954,980		1,567,297	57,197,984	58,765,281

Monthly Quantity & Revenue Data by Rate Schedule (continued)

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	91,507,102		100,838	36,770,020	36,870,858	93,765,359		103,160	37,791,332	37,894,492
64										
65	5,397,795			3,568,398	3,568,398	562,354			11,018,457	11,018,457
66	1,254,412			356,844	356,844	2,479,444			558,670	558,670
67	249,496			546,232	546,232	62,700			568,246	568,246
68										
69										
70										
71										
72										
73										
74										
75										
76										
77										
78										
79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89										
90	6,901,703			4,471,474	4,471,474	3,104,498			12,145,373	12,145,373
91										
92										
93										
94										
95										
96	-3			2,128	2,128					
97				4,254	4,254				2,311	2,311
98	150,000			1,127,857	1,127,857	1,279,760			4,385,479	4,385,479
99										
100	149,997			1,134,239	1,134,239	1,279,760			4,387,790	4,387,790
101	98,558,802		100,838	42,375,733	42,476,571	98,149,617		103,160	54,324,495	54,427,655

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of <u>2021/Q2</u>
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Natural Gas Company- Gas Revenues and Dekatherms

1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date
2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.

Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale		
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)		
7	485 Intracompany Transfers		
8	487 Forfeited Discounts		
9	488 Miscellaneous Service Revenues		
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	468,398,666	653,395,385
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		
13	489.4 Revenues from Storing Gas of Others	35,894,785	72,104,646
14	490 Sales of Prod. Ext. from Natural Gas		
15	491 Revenues from Natural Gas Proc. by Others		
16	492 Incidental Gasoline and Oil Sales	86,453	
17	493 Rent from Gas Property	17,551	
18	494 Interdepartmental Rents		
19	495 Other Gas Revenues	201,399,965	
20	Subtotal:	705,797,420	
21	496 (Less) Provision for Rate Refunds		
22	TOTAL	705,797,420	

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of <u>2021/Q2</u>
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Gas Production and Other Gas Supply Expenses

Report the amount of gas production and other gas supply expenses year to date

Line No.	Account (a)	Year to Date (b)	
1	Production Expenses		
2	Manufactured Gas Production		
3	Total Manufactured Gas Production (700-742)		
4	Natural Gas Production and Gathering		
5	(750-760) Operation		
6	(761-769) Maintenance		
7	Total Natural Gas Production and Gathering (lines 5 and 6)		
8	Production Extraction		
9	(770-783) Operation		
10	(784-791) Maintenance		
11	Total Production Extraction (lines 9 and 10)		
12	(795-798) Exploration and Development Expenses		
13	Other Gas Supply Expenses		
14	Operation		
15	(800) Natural Gas Well Head Purchases		
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers		
17	(801) Natural Gas Field Line Purchases		
18	(802) Natural Gasoline Plant Outlet Purchases		
19	(803) Natural Gas Transmission Line Purchases	11,082,064	
20	(804) Natural Gas City Gate Purchases		
21	(804.1) Liquefied Natural Gas Purchases		
22	(805) Other Gas Purchases	35,640,009	
23	(805.1) (Less) Purchase Gas Cost Adjustments		
24	Total Purchased Gas (lines 15 through 23)	46,722,073	
25	(806) Exchange Gas	3,135,145	
26	Purchased Gas Expenses		
27	(807.1) Well Expense - Purchased Gas		
28	(807.2) Operation of Purchased Gas Measuring Stations		
29	(807.3) Maintenance of Purchased Gas Measuring Stations		
30	(807.4) Purchased Gas Calculations Expenses		
31	(807.5) Other Purchased Gas Expenses		
32	Total Purchased Gas Expenses (lines 27 thru 31)		
33	(808.1) Gas Withdrawn from Storage-Debit	144,714,247	
34	(808.2) (Less) Gas Delivered to Storage - Credit	80,365,873	
35	(809.1) Withdrawals of Liquefied Natural Gas for Processing - Debit		
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit		
37	Gas Used in Utility Operation - Credit		
38	(810) Gas Used for Compressor Station Fuel - Credit	49,426,294	
39	(811) Gas Used for Products Extraction - Credit		
40	(812) Gas Used for Other Utility Operations - Credit	(11,955,290)	
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	37,471,004	
42	(813) Other Gas Supply Expense	(21,462,805)	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	55,271,783	
44	Total Production Expenses (Lines 3,7,11,12, and 43)	55,271,783	

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of 2021/Q2
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Natural Gas Storage, Terminating, Processing Services

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
2	UNDERGROUND STORAGE EXPENSES		
3	(814-826) Operations	8,967,901	
4	(830-837) Maintenance	6,460,781	
5	Total Underground Storage Expenses (Lines 3 and 4)	15,428,682	
6	OTHER STORAGE EXPENSES		
7	(840-842.3) Operations	1,548,216	
8	(843.1-843.9) Maintenance	1,696,373	
9	Total Other Storage Expenses (lines 7 and 8)	3,244,589	
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING		
11	(844.1-846.2) Operations		
12	(847.1-847.8) Maintenance		
13	Total Liquefied Natural Gas Terminating and Processing (Lines 11 and 12)		
14	TRANSMISSION EXPENSES		
15	Transmission Operation Expenses		
16	(850) Operation Supervision and Engineering	1,466,927	
17	(851) System Control and Load Dispatching	14,016,752	
18	(852) Communication System Expenses	832,217	
19	(853) Compressor Station Labor and Expenses	7,581,700	
20	(854) Gas for Compressor Station Fuel	46,587,766	
21	(855) Other Fuel and Power for Compressor Stations	2,063,582	
22	(856) Mains Expenses	17,138,724	
23	(857) Measuring and Regulating Station Expenses	3,866,563	
24	(858) Transmission and Compression of Gas by Others		
25	(859) Other Expenses	2,289,937	
26	(860) Rents	743,574	
27	Total Transmission Operation Expenses (Lines 16 through 26)	96,587,742	
28	Transmission Maintenance Expenses		
29	(861) Maintenance Supervision and Engineering	945,099	
30	(862) Maintenance of Structures and Improvements	676,662	
31	(863) Maintenance of Mains	22,205,521	
32	(864) Maintenance of Compressor Station Equipment	14,718,029	
33	(865) Maintenance of Measuring and Regulating Equipment	1,812,774	
34	(866) Maintenance of Communication Equipment	109,727	
35	(867) Maintenance of Other Equipment	1,778,845	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	42,246,657	
37	Total Transmission Expenses (lines 27 and 36)	138,834,399	
38	DISTRIBUTION EXPENSES		
39	(870-881) Operation Expenses		
40	(885-894) Maintenance		
41	Total Distribution Expenses (Lines 39 and 40)		
42	Total (lines 5,9,13,37 and 41)	157,507,670	

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of 2021/Q2
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Gas Customer Accounts, Service, Sales, Administrative and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	
2	(907-910) Customer Service and Information Expenses	
3	(911-916) Sales Expenses	1,203
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	14,122,936
7	921 Office Supplies and Expenses	4,992,879
8	(Less) 922 Administrative Expenses Transferred-Credit	578,332
9	923 Outside Services Employed	9,142,183
10	924 Property Insurance	367,079
11	925 Injuries and Damages	717,801
12	926 Employee Pensions and Benefits	7,160,009
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	1,539,380
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	382,149
18	931 Rents	313,785
19	TOTAL Operation (Total of lines 6 through 18)	38,159,869
20	Maintenance	
21	932 Maintenance of General Plant	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	38,159,869

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
1	Intangible Plant	0	0	11,227,664
2	Production Plant, Manufacturing Plant	0	0	0
3	Production and Gathering Plant - Natural Gas	19,398	0	0
4	Products Extraction - Natural Gas	0	0	0
5	Underground Gas Storage Plant	4,285,592	0	142,015
6	Other Storage Plant	2,104,307	0	0
7	Base Load LNG Terminaling and Processing Plant	180,133	0	0
8	Processing Plant	0	0	0
9	Transmission Plant	55,329,553	0	1,133,262
10	Distribution Plant	0	0	0
11	General Plant	6,123,517	0	0
12	Common Plant	0	0	0
13	TOTAL GAS (Lines 1 through 12)	68,042,500	0	12,502,941

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of <u>2021/Q2</u>
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Amortization of Other Gas Plant (Account 405) (e)	Total (b) to (e)				
1	0	11,227,664				
2	0	0				
3	0	19,398				
4	0	0				
5	0	4,427,607				
6	0	2,104,307				
7	0	180,133				
8	0	0				
9	0	56,462,815				
10	0	0				
11	0	6,123,517				
12	0	0				
13	0	80,545,441				

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of 2021/Q2
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		2,101,274	1,938,234
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	653,395,385	284,121,220
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	28,699,274	20,977,578
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	2,716,949	777,529
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		56,071,664	11,236,489
13	Gas Received from Shippers as Compressor Station Fuel		7,462,611	2,709,762
14	Gas Received from Shippers as Lost and Unaccounted for		937,150	421,186
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		751,384,307	322,181,998
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	653,395,385	284,121,220
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	60,910,770	15,607,798
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	367,590	46,617
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		20,229,031	14,702,603
28	Gas Used for Compressor Station Fuel	509	5,198,501	2,077,685
29	Other Deliveries and Gas Used for Other Operations		13,189,217	6,076,974
30	Total Deliveries (Total of lines 18 thru 29)		753,290,494	322,632,897
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(1,906,187)	(450,899)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		751,384,307	322,181,998

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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	542,356	301,619	595,095	1,439,070
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	542,356	301,619	595,095	1,439,070
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	308,533	171,580	338,494	818,607
12	Distribution				
13	Storage	2,318		52,220	54,538
14	Total gas used in compressors	310,851	171,580	390,714	873,145
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	67,025	37,274	73,534	177,833
19	Distribution				
20	Storage	1,250		28,154	29,404
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	68,275	37,274	101,688	207,237
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	22,576	12,555	24,769	59,900
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	22,576	12,555	24,769	59,900

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	1,360,694	756,703	1,492,828	3,610,225					805	805
5										
6										
7	1,360,694	756,703	1,492,828	3,610,225						
8										
9										
10										
11	805,413	447,903	883,625	2,136,941					854	810
12										
13	5,499		123,881	129,380					819	810
14	810,912	447,903	1,007,506	2,266,321						
15										
16										
17										
18	159,004	88,425	174,444	421,873					See footnote	812
19										
20	2,965		66,790	69,755					See footnote	812
21										
22	161,969	88,425	241,234	491,628						
23										
24										
25										
26	54,790	30,470	60,110	145,370					813	812
27										
28										
29										
30	54,790	30,470	60,110	145,370						

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	144,222	80,210	158,298	382,730
35	Distribution				
36	Storage	(3,568)		(80,374)	(83,942)
37	Total Net Excess Or (Deficiency)	140,654	80,210	77,924	298,788
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	140,654	80,210	77,924	298,788
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	140,654	80,210	77,924	298,788
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be recovered from shippers				
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				
SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT					
66	Forwardhaul Volume in Dths for the Quarter	284,121,220			
67	Backhaul Volume in Dths for the Quarter				
68	TOTAL (Lines 66 and 67)	284,121,220			

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34	341,487	189,905	374,649	906,041						
35										
36	(8,464)		(190,671)	(199,135)						
37	333,023	189,905	183,978	706,906						
38										
39										
40										
41										
42	333,023	189,905	183,978	706,906					805	182.3
43										
44										
45										
46										
47										
48										
49										
50										
51	333,023	189,905	183,978	706,906						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of 2021/Q2
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	356,610	116,212	401,040	873,862
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	356,610	116,212	401,040	873,862
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	280,602	91,448	315,531	687,581
12	Distribution				
13	Storage	1,285		28,948	30,233
14	Total gas used in compressors	281,887	91,448	344,479	717,814
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	79,903	26,040	89,850	195,793
19	Distribution				
20	Storage	738		16,623	17,361
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	80,641	26,040	106,473	213,154
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	(2,855)	(930)	(3,210)	(6,995)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	(2,855)	(930)	(3,210)	(6,995)

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	910,436	296,712	1,023,767	2,230,915					805	805
5										
6										
7	910,436	296,712	1,023,767	2,230,915						
8										
9										
10										
11	716,404	233,477	805,582	1,755,463					854	810
12										
13	3,280		73,908	77,188					819	810
14	719,684	233,477	879,490	1,832,651						
15										
16										
17										
18	204,001	66,484	229,394	499,879					See footnote	812
19										
20	1,884		42,440	44,324					See footnote	812
21										
22	205,885	66,484	271,834	544,203						
23										
24										
25										
26	(6,434)	(2,097)	(7,235)	(15,766)					812	813
27										
28										
29										
30	(6,434)	(2,097)	(7,235)	(15,766)						

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	(1,040)	(346)	(1,131)	(2,517)
35	Distribution				
36	Storage	(2,023)		(45,571)	(47,594)
37	Total Net Excess Or (Deficiency)	(3,063)	(346)	(46,702)	(50,111)
38	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas				
52	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56	Gas to be recovered from shippers	(3,063)	(346)	(46,702)	(50,111)
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency	(3,063)	(346)	(46,702)	(50,111)

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34	(3,535)	(1,152)	(3,974)	(8,661)						
35										
36	(5,164)		(116,348)	(121,512)						
37	(8,699)	(1,152)	(120,322)	(130,173)						
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										
52										
53										
54										
55										
56	(8,699)	(1,152)	(120,322)	(130,173)					812.3	805
57										
58										
59										
60										
61										
62										
63										
64										
65	(8,699)	(1,152)	(120,322)	(130,173)						

Name of Respondent Northern Natural Gas Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report End of <u>2021/Q2</u>
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	300,346	107,459	410,211	818,016
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas	300,346	107,459	410,211	818,016
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	174,252	62,355	237,935	474,542
12	Distribution				
13	Storage	518		11,666	12,184
14	Total gas used in compressors	174,770	62,355	249,601	486,726
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	71,508	25,589	97,642	194,739
19	Distribution				
20	Storage	528		11,902	12,430
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	72,036	25,589	109,544	207,169
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	(184,997)	(66,200)	(252,607)	(503,804)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	(184,997)	(66,200)	(252,607)	(503,804)

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (In Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	821,951	294,130	1,122,348	2,238,429					805	805
5										
6										
7	821,951	294,130	1,122,348	2,238,429						
8										
9										
10										
11	476,910	170,659	651,205	1,298,774					854	810
12										
13	1,414		31,849	33,263					819	810
14	478,324	170,659	683,054	1,332,037						
15										
16										
17										
18	195,710	70,034	267,237	532,981					See footnote	812
19										
20	1,446		32,574	34,020					See footnote	812
21										
22	197,156	70,034	299,811	567,001						
23										
24										
25										
26	(506,245)	(181,157)	(691,262)	(1,378,664)					812	813
27										
28										
29										
30	(506,245)	(181,157)	(691,262)	(1,378,664)						

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	239,583	85,715	327,241	652,539
35	Distribution				
36	Storage	(1,046)		(23,568)	(24,614)
37	Total Net Excess Or (Deficiency)	238,537	85,715	303,673	627,925
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas				
42	Gas returned to shippers	238,537	85,715	303,673	627,925
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	238,537	85,715	303,673	627,925
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (In Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34	655,576	234,594	895,168	1,785,338						
35										
36	(2,860)		(64,423)	(67,283)						
37	652,716	234,594	830,745	1,718,055						
38										
39										
40										
41										
42	652,716	234,594	830,745	1,718,055					805	182.3
43										
44										
45										
46										
47										
48										
49										
50										
51	652,716	234,594	830,745	1,718,055						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report 2021/Q2
Northern Natural Gas Company			
FOOTNOTE DATA			

Schedule Page: 117 Line No.: 5 Column: g
The \$7,578,373 pertains to natural gas commodity swaps.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 08/27/2021	2021/Q2
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

	2021		2020
Regulatory assets	\$ 5,006,748	\$	5,443,597
Debt discount and expense	160,628		200,641
Total	\$ 5,167,376	\$	5,644,238

Schedule Page: 120 Line No.: 16 Column: b

	2021		2020
Gas balancing activities	\$ 31,871,760	\$	2,896,049
Price risk management activities	12,173,984		1,085,575
Prepayments and other assets	(1,776,360)		(954,885)
Total	\$ 42,269,384	\$	3,026,739

Schedule Page: 120 Line No.: 27 Column: b

	2021		2020
Payables and accrued expenses	\$ 14,262,246	\$	61,641
CIACs	26,543,697		9,218,223
Total	\$ 40,805,944	\$	9,279,864

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report 2021/Q2
Northern Natural Gas Company			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: a

Line No.	Regulatory Authorization Description	Regulatory Citation	Amortization Period
1	Deferred regulatory commission expense	RP19-1353	Over 36 months
3	Asset retirement obligation	RP19-1353	Estimated Life of ARO
5	Deferred FERC annual charge	18 CFR Sec 154.402	12 months ending September
7	Deferred income taxes associated with AFUDC equity	RP19-1353	Based on life of plant
9	Smartpigging/hydrostatic testing	RP04-155	Through December 2026
11	Realized deferred unamortized loss on derivative contracts	Orders 552 & 627	Through December 2022
13	Defined benefit pension plan	AI07-1-000 & Order 710	N/A
15	Fuel and storage, unaccounted for gas, under-recovery retainage (URR), and electrical compression trackers	RP97-275 RP19-1353	N/A
17	Unrealized loss on financial hedge	Orders 552 & 627	N/A

Schedule Page: 232 Line No.: 3 Column: d

Accounts debited include Accounts 101, 108, 182.3, and 230.

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a

Regulatory Authorization			
Line No.	Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A
3	Employee benefits	A107-1-000 & Order 710	N/A
5	Fuel and storage, unaccounted for gas, and electrical compression trackers	RP97-275	N/A
7	Unrealized gain on financial hedge	Orders 552 & 627	N/A
9	Excess deferred income taxes	RP19-1353	Through September 2048
11	Carlton resolution credits	RP01-382	N/A
13	Encroachment revaluation	Orders 552 & 627	N/A

Name of Respondent Northern Natural Gas Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 3 Column: c

The 2,101,274 Dth represents gas purchases recorded to FERC account 803.

Schedule Page: 520 Line No.: 12 Column: c

The 56,071,664 Dth represents gas withdrawn from storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 27 Column: c

The 20,229,031 Dth represents gas injected into storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 29 Column: c

	<u>Amount (Dth)</u>
Drip Shrinkage	8,388
Reverse Work Order Adjustment	(85,890)
Gas Used in other O&M Operations	1,452,595
Under-recovery of storage volumes	(3,739)
Other Gas Operational Sales - Account 495	11,817,863
Total	<u>13,189,217</u>

Schedule Page: 520 Line No.: 3 Column: d

The 1,938,234 Dth represents gas purchases recorded to FERC account 803.

Schedule Page: 520 Line No.: 12 Column: d

The 11,236,489 Dth represents gas withdrawn from storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 27 Column: d

The 14,702,603 Dth represents gas injected into storage (includes third party and company owned gas).

Schedule Page: 520 Line No.: 29 Column: d

	<u>Amount (Dth)</u>
Drip Shrinkage	4,175
Gas Used in other O&M Operations	627,560
Other Gas Operational Sales - Account 495	5,445,239
Total	<u>6,076,974</u>

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Northern Natural Gas Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 08/27/2021	2021/Q2
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 22 Column: e

Gas used for other operation purposes:

		<u>Month 1</u> <u>Gas Used (Dth)</u>	<u>Month 1</u> <u>Amount (\$)</u>
LNG Compressor Station Fuel	842.1	6,685	15,859
Line Operations	856	171,148	406,014
Purification Underground Storage	821	8,252	19,576
Other Underground Storage Operations	817	14,893	35,331
Other Compressor Station Fuel	819	6,259	14,848
		<u>207,237</u>	<u>\$ 491,628</u>

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: s

Gas used for other operation purposes:

		<u>Month 2</u> <u>Gas Used (Dth)</u>	<u>Month 2</u> <u>Amount (\$)</u>
LNG Compressor Station Fuel	842.1	49,414	126,159
Line Operations	856	146,379	373,720
Purification Underground Storage	821	5,064	12,929
Other Underground Storage Operations	817	7,259	18,533
Other Compressor Station Fuel	819	5,038	12,862
		<u>213,154</u>	<u>\$ 544,203</u>

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Schedule Page: 521 Line No.: 22 Column: gg

Gas used for other operation purposes:

		<u>Month 3</u> <u>Gas Used (Dth)</u>	<u>Month 3</u> <u>Amount (\$)</u>
LNG Compressor Station Fuel	842.1	51,910	142,073
Line Operations	856	142,829	390,909
Purification Underground Storage	821	2,610	7,143
Other Underground Storage Operations	817	6,686	18,299
Other Compressor Station Fuel	819	3,134	8,577
		<u>207,169</u>	<u>\$ 567,001</u>

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/27/2021	Year/Period of Report 2021/Q2
Northern Natural Gas Company			
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 1 Column:

The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.

Schedule Page: 521 Line No.: 56 Column: a

All deficiency gas is to be recovered from shippers and is recorded in a volumetric tracker.

Schedule Page: 521 Line No.: 64 Column: a

For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.

The Respondent allocated discounted, negotiated and recourse amounts for lines 11, 18 and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.