

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

MidAmerican Energy Company

**Year/Period of Report**

**End of** 2021/Q2

# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <https://forms.ferc.gov/>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/overview>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/media/form-1> and <https://www.ferc.gov/media/form1-3q>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

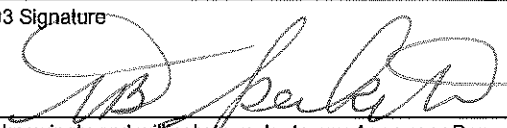
"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent MidAmerican Energy Company		02 Year/Period of Report End of <u>2021/Q2</u>
03 Previous Name and Date of Change (if name changed during year)  / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657 Des Moines, IA 50306-0657		
05 Name of Contact Person Thomas B. Specketer		06 Title of Contact Person Vice President and CFO
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500; P.O. Box 657 Des Moines, IA 50306-0657		
08 Telephone of Contact Person, including Area Code (515) 281-2979	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /
QUARTERLY CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
<div style="height: 400px; border: 1px solid black;"></div>		
01 Name Thomas B. Specketer	03 Signature 	04 Date Signed (Mo, Da, Yr) 08 /13 /2021
02 Title Vice President and CFO		
<p>Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

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Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2021/Q2</u>
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<p align="center"><b>IMPORTANT CHANGES DURING THE QUARTER/YEAR</b></p> <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
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<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company		/ /	2021/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. The franchises below were acquired without payment of consideration.

	Town	Term	Service	New/Renewal
<u>1<sup>st</sup> Quarter</u>	Silvis, Illinois	25 Years	Electric/Gas	Renewal
	Sloan, Iowa	25 Years	Electric/Gas	Renewal
<u>2<sup>nd</sup> Quarter</u>	Adel, Iowa	25 Years	Electric/Gas	Renewal
	Eldridge, Iowa	20 Years	Gas	Renewal
	Elk Run Heights, Iowa	25 Years	Electric/Gas	Renewal
	Gilmore City, Iowa	25 Years	Electric	Renewal
	Leighton, Iowa	25 Years	Electric/Gas	Renewal

2. None

3. None

4. None

5. None

6. Pursuant to a FERC order granted in docket number ES 20-12-000 on April 3, 2020 and effective April 3, 2020, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$1.505 billion through April 3, 2022. As of June 30, 2021, MidAmerican Energy has no commercial paper outstanding.

7. None

8. The following compensation increases were received by MidAmerican Energy Company employees during 2020:

Type	Effective Date	Percent	Est. Annual Cost
Salaried	1/1/2021	2.16%	\$3,613,360
Consolidated IBEW	5/1/2021	2.50%	\$1,837,144

9. MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

10. None

11. None

12. None

13. The following changes in the management structure occurred in 2021:

Name	Title	Title Role	Description
Brown, Kelsey A.	President, CEO, and Director	Officer	Appointed 1/26/2021
Brown, Alan	Vice President	Officer	Appointed 4/1/2021

14. Not applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
MidAmerican Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	End of 2021/Q2

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	25,750,980,775	25,507,900,823
3	Construction Work in Progress (107)	200-201	804,835,309	505,080,524
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		26,555,816,084	26,012,981,347
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	7,908,609,127	7,548,835,594
6	Net Utility Plant (Enter Total of line 4 less 5)		18,647,206,957	18,464,145,753
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	333,259	536,016
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		122,795,518	128,919,349
10	Spent Nuclear Fuel (120.4)		50,303,515	53,268,607
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	121,408,188	138,419,540
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		52,024,104	44,304,432
14	Net Utility Plant (Enter Total of lines 6 and 13)		18,699,231,061	18,508,450,185
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		7,045,416	7,016,708
19	(Less) Accum. Prov. for Depr. and Amort. (122)		741,253	728,503
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		253,178,756	239,388,494
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		736,018,439	683,517,806
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		4,520,824	1,421,445
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,000,022,182	930,615,950
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		76,400	10,632
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		144,750	156,600
38	Temporary Cash Investments (136)		30,002,835	38,000,555
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		167,294,204	116,382,336
41	Other Accounts Receivable (143)		37,198,942	23,523,652
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		13,426,982	11,575,948
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		195,602,786	158,108,235
45	Fuel Stock (151)	227	98,131,656	121,413,724
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	121,184,368	122,072,256
49	Merchandise (155)	227	72,887	73,788
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	683,843	697,559

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	8,624,064	7,021,268
55	Gas Stored Underground - Current (164.1)		8,746,363	26,470,261
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		47,109,711	35,527,286
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		326,737,031	117,365,202
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		19,970,016	3,996,661
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		4,520,824	1,421,445
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,043,632,050	757,822,622
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		45,835,401	47,379,557
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	738,426,319	675,465,710
73	Prelim. Survey and Investigation Charges (Electric) (183)		7,960,322	6,988,571
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-367,551	672,228
77	Temporary Facilities (185)		861,057	847,788
78	Miscellaneous Deferred Debits (186)	233	87,536,891	80,437,614
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	1,500	0
81	Unamortized Loss on Reaquired Debt (189)		8,537,709	9,018,784
82	Accumulated Deferred Income Taxes (190)	234	456,246,304	405,448,324
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		1,345,037,952	1,226,258,576
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		22,087,923,245	21,423,147,333

Name of Respondent MidAmerican Energy Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2021/Q2
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	564,725,056	564,725,056
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219
11	Retained Earnings (215, 215.1, 216)	118-119	7,864,512,594	7,504,059,516
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		8,425,885,164	8,065,432,086
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,220,325,000	6,220,325,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,080,859,095	1,055,380,511
22	Unamortized Premium on Long-Term Debt (225)		23,570,773	25,299,016
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		54,733,240	43,163,942
24	Total Long-Term Debt (lines 18 through 23)		7,270,021,628	7,257,840,585
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		1,703,338	1,748,913
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		6,537,244	6,806,735
29	Accumulated Provision for Pensions and Benefits (228.3)		169,413,274	182,671,133
30	Accumulated Miscellaneous Operating Provisions (228.4)		19,169,668	19,106,030
31	Accumulated Provision for Rate Refunds (229)		8,314,311	8,469,228
32	Long-Term Portion of Derivative Instrument Liabilities		0	184,767
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		818,138,028	818,415,005
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,023,275,863	1,037,401,811
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		278,185,237	395,229,133
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		63,296,004	62,234,195
41	Customer Deposits (235)		2,456,071	2,390,807
42	Taxes Accrued (236)	262-263	264,803,711	159,128,844
43	Interest Accrued (237)		79,449,775	79,245,181
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

[illegible]



1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
1,131,412,733	988,702,711	617,675,238	303,811,846			2	
						3	
424,001,405	304,909,850	541,165,329	213,766,455			4	
125,826,187	120,811,196	7,230,355	6,237,619			5	
357,100,860	329,616,242	24,818,799	23,093,086			6	
35,296,418	29,090,993					7	
10,070,413	8,353,033	1,188,074	1,054,605			8	
						9	
						10	
						11	
23,074,174	15,061,553					12	
51,468,689	72,002,255					13	
69,261,349	65,542,457	10,467,413	10,197,495			14	
-150,147,039	-258,326,669	-34,473,631	8,189,416			15	
71,088,680	3,596,957	-15,356,974	1,849,892			16	
579,335,287	316,222,318	86,693,228	20,596,272			17	
717,687,874	297,621,668	36,418,811	20,202,448			18	
-12,033,824	-117,225	-69,557	-112,413			19	
						20	
						21	
411	5,663					22	
						23	
15,842,133	16,746,277					24	
779,559,069	581,877,396	585,244,225	264,669,979			25	
351,853,664	406,825,315	32,431,013	39,141,867			26	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		384,284,677	445,967,182	273,713,385	265,039,993	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		502,694	4,018	1,283	2,450	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		224,619	-204	-246,007	-9,966	
33	Revenues From Nonutility Operations (417)		159,773	739,542	108,136	208,053	
34	(Less) Expenses of Nonutility Operations (417.1)		895,366	631,006	806,240	218,553	
35	Nonoperating Rental Income (418)		83,612	59,419	49,218	8,005	
36	Equity in Earnings of Subsidiary Companies (418.1)	119					
37	Interest and Dividend Income (419)		363,356	1,487,687	77,759	676,392	
38	Allowance for Other Funds Used During Construction (419.1)		13,717,313	17,470,015	7,842,389	9,420,266	
39	Miscellaneous Nonoperating Income (421)		13,121,078	1,992,109	2,493,234	2,822,515	
40	Gain on Disposition of Property (421.1)			684			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		26,827,841	21,122,672	10,011,786	12,929,094	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)		7,040	12,428	4,890	80,000	
44	Miscellaneous Amortization (425)		4,072	4,072	2,036	2,036	
45	Donations (426.1)		250,535	190,395	61,353	98,053	
46	Life Insurance (426.2)		-12,164,567	-955,615	-7,651,828	-12,281,718	
47	Penalties (426.3)		21,997		21,997		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		458,948	507,151	209,796	197,036	
49	Other Deductions (426.5)		2,589,472	2,756,169	1,645,250	1,541,071	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-8,832,503	2,514,600	-5,706,506	-10,363,522	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	88,069	75,826	17,198	36,099	
53	Income Taxes-Federal (409.2)	262-263	-185,482,560	-57,443,930	1,470,489	24,338,830	
54	Income Taxes-Other (409.2)	262-263	-193,751,527	-91,186,698	14,110,127	16,222,849	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,436,937,144	631,078,508	794,492,506	371,518,849	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,141,536,610	520,732,332	805,549,924	406,226,373	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-83,745,484	-38,208,626	4,540,396	5,890,254	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		119,405,828	56,816,698	11,177,896	17,402,362	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		144,633,963	146,546,359	72,318,838	72,657,085	
63	Amort. of Debt Disc. and Expense (428)		2,969,834	2,799,808	1,570,568	1,399,668	
64	Amortization of Loss on Reacquired Debt (428.1)		481,075	481,075	240,537	240,538	
65	(Less) Amort. of Premium on Debt-Credit (429)		1,728,243	1,728,244	864,121	864,123	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)						
68	Other Interest Expense (431)		1,340,368	2,080,050	515,804	869,779	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,459,570	7,282,593	2,551,989	3,932,098	
70	Net Interest Charges (Total of lines 62 thru 69)		143,237,427	142,896,455	71,229,637	70,370,849	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		360,453,078	359,887,425	213,661,644	212,071,506	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		360,453,078	359,887,425	213,661,644	212,071,506	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		7,504,059,516	6,678,407,839
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		360,453,078	359,887,425
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		7,864,512,594	7,038,295,264
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		7,864,512,594	7,038,295,266
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

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Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 78(c) on page 117)	360,453,078	359,887,425		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	417,216,077	381,800,321		
5	Amortization of	38,937,897	38,123,461		
6	Depreciation charged to operating expenses	6,900,118	6,372,190		
7	Regulatory Debits and Credits (Net)	-28,394,515	-56,940,702		
8	Deferred Income Taxes (Net)	191,765,304	129,340,650		
9	Investment Tax Credit Adjustment (Net)	3,453,679	-229,638		
10	Net (Increase) Decrease in Receivables	-269,756,415	8,659,776		
11	Net (Increase) Decrease in Inventory	40,291,959	-30,826,809		
12	Net (Increase) Decrease in Allowances Inventory	13,716	6,621		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-3,810,840	-444,825,297		
14	Net (Increase) Decrease in Other Regulatory Assets	12,150	10,935		
15	Net Increase (Decrease) in Other Regulatory Liabilities	-3,448,151	-2,803,529		
16	(Less) Allowance for Other Funds Used During Construction	13,717,312	17,470,015		
17	(Less) Undistributed Earnings from Subsidiary Companies				
18	Other (provide details in footnote):				
19	Working Capital - Prepayments and Other Current Liabilities	-3,191,667	-6,236,429		
20	Other	-16,035,572	-39,232,810		
21					
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	720,689,506	325,636,150		
23					
24	Cash Flows from Investment Activities:				
25	Construction and Acquisition of Plant (including land):				
26	Gross Additions to Utility Plant (less nuclear fuel)	-629,371,484	-735,097,493		
27	Gross Additions to Nuclear Fuel	-17,830,213	-18,716,027		
28	Gross Additions to Common Utility Plant				
29	Gross Additions to Nonutility Plant	-28,709	-2,087		
30	(Less) Allowance for Other Funds Used During Construction	-13,717,312	-17,470,015		
31	Other (provide details in footnote):				
32	Net Cost of Removal of Plant	-19,161,384	-11,015,856		
33	Accrued Additions to Plant	-67,627,527	-76,260,829		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-720,302,005	-823,622,277		
35					
36	Acquisition of Other Noncurrent Assets (d)				
37	Proceeds from Disposal of Noncurrent Assets (d)				
38					
39	Investments in and Advances to Assoc. and Subsidiary Companies				
40	Contributions and Advances from Assoc. and Subsidiary Companies				
41	Disposition of Investments in (and Advances to)				
42	Associated and Subsidiary Companies				
43					
44	Purchase of Investment Securities (a)	-108,933,537	-210,237,020		
45	Proceeds from Sales of Investment Securities (a)	104,743,308	201,765,906		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
STATEMENT OF CASH FLOWS					
<p>(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>					
Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)		
46	Loans Made or Purchased				
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase ) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for Speculation				
52	Net Increase (Decrease) in Payables and Accrued Expenses				
53	Other (provide details in footnote):	-1,181,624	14,213,851		
54					
55					
56	Net Cash Provided by (Used in) Investing Activities				
57	Total of lines 34 thru 55)	-725,673,858	-817,879,540		
58					
59	Cash Flows from Financing Activities:				
60	Proceeds from Issuance of:				
61	Long-Term Debt (b)				
62	Preferred Stock				
63	Common Stock				
64	Other (provide details in footnote):				
65					
66	Net Increase in Short-Term Debt (c)		195,000,000		
67	Other (provide details in footnote):	-2,095,075	108,293		
68					
69					
70	Cash Provided by Outside Sources (Total 61 thru 69)	-2,095,075	195,108,293		
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)	-393,416	-176,220		
74	Preferred Stock				
75	Common Stock				
76	Other (provide details in footnote):		-1,507,758		
77					
78	Net Decrease in Short-Term Debt (c)				
79					
80	Dividends on Preferred Stock				
81	Dividends on Common Stock				
82	Net Cash Provided by (Used in) Financing Activities				
83	(Total of lines 70 thru 81)	-2,488,491	193,424,315		
84					
85	Net Increase (Decrease) in Cash and Cash Equivalents				
86	(Total of lines 22,57 and 83)	-7,472,843	-298,819,075		
87					
88	Cash and Cash Equivalents at Beginning of Period	45,321,825	330,475,452		
89					
90	Cash and Cash Equivalents at End of period	37,848,982	31,656,377		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2021/Q2
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 5 Column: b**

Other amortization:

Asset retirement obligation accretion expense	\$ 15,842,133
Nuclear fuel	10,110,539
Utility plant	11,258,487
Debt issue cost and discounts	1,241,591
Loss on reacquired debt	481,075
Other	4,072
Total	\$ 38,937,897

**Schedule Page: 120 Line No.: 20 Column: b**

Cash flows from operating activities - other:

Settlements of asset retirement obligations	\$ (19,207,155)
Pension and other postretirement plans	(11,818,501)
Deferred compensation	(6,339,216)
Energy efficiency costs	10,782,377
Advances in aid of construction	10,640,345
Other, net	(93,422)
Total	\$ (16,035,572)

**Schedule Page: 120 Line No.: 53 Column: b**

Details of investing activities - other, net:

Nuclear decommissioning trust	\$ 3,377,295
Corporate-owned life insurance	300,438
Other, net	(4,859,357)
Total	\$ (1,181,624)

**Schedule Page: 120 Line No.: 90 Column: b**

Details of cash at end of year:

Cash (131)	\$ 76,400
Special deposits (132-134)	-
Working funds (135)	144,750
Temporary cash investments (136)	30,002,835
Restricted cash and cash equivalents included in Special Funds (128)	7,624,997
Total cash and cash equivalents	\$ 37,848,982

**SUPPLEMENTAL INFORMATION**

Interest paid, net of amounts capitalized	\$ 141,310,167
Income taxes paid (received)	\$ (557,556,000)



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2021/Q2</u>
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<p align="center">NOTES TO FINANCIAL STATEMENTS</p> <p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**MIDAMERICAN ENERGY COMPANY**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries. MHC's nonregulated subsidiary is Midwest Capital Group, Inc. MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa, that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2020, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2021.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include non-service costs of postretirement benefit plans and income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican Energy has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of June 30, 2021, and December 31, 2020, respectively, net utility plant would be increased by \$768 million and \$765 million; other property and investments would be decreased by \$17 million and \$14 million; current and accrued assets would be decreased by \$129 million and \$135 million; deferred debits would be decreased by \$653 million and \$602 million; long-term debt would be decreased by \$46 million and \$48 million; current and accrued liabilities would be increased by \$96 million and \$106 million, other noncurrent liabilities and deferred credits would be decreased by \$83 million and \$44 million; and proprietary capital would remain unchanged.

**(2) Regulatory Matters**

*Natural Gas Purchased for Resale*

In February 2021, severe cold weather over the central United States caused disruptions in natural gas supply from the southern part of the United States. These disruptions, combined with increased demand, resulted in historically high prices for natural gas purchased for resale to MidAmerican Energy's retail customers and caused an approximate \$245 million increase in natural gas costs above those normally expected. These increased costs are reflected in cost of natural gas purchased for resale and other on the Statement of Operations and their recovery through the Purchased Gas Adjustment Clause is reflected in regulated natural gas and other revenue.

To mitigate the impact to MidAmerican Energy's customers, the Iowa Utilities Board ordered the recovery of these higher costs to be applied to customer bills over the period April 2021 through April 2022 based on a customer's monthly natural gas usage. While sufficient liquidity is available to MidAmerican Energy, the increased costs and longer recovery period resulted in higher working capital requirements during the six-month period ended June 30, 2021.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### (3) Recent Financing Transactions

#### *Long-Term Debt*

In July 2021, MidAmerican Energy issued \$500 million of its 2.70% First Mortgage Bonds due August 2052. MidAmerican Energy used the net proceeds to finance a portion of the capital expenditures, disbursed during the period from July 22, 2019 to September 27, 2019, with respect to investments in its 2,000-megawatt Wind XI project, its 592-megawatt Wind XII project, its 207-megawatt Wind XII Expansion project and the repowering of certain of its existing wind-powered generating facilities, which were previously financed with MidAmerican Energy's general funds.

#### *Credit Facilities*

In June 2021, MidAmerican Energy amended and restated its existing \$900 million unsecured credit facility expiring in June 2022. The amendment increased the commitment of the lenders to \$1.5 billion, extended the expiration date to June 2024 and increased the available maturity extension options to an unlimited number, subject to consent of the lenders. Additionally, in June 2021, MidAmerican Energy terminated its existing \$600 million unsecured credit facility expiring in August 2021.

### (4) Income Taxes

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2021	2020	2021	2020
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Income tax credits	(271)	(186)	(634)	(257)
State income tax, net of federal income tax impacts	(31)	(35)	(32)	(33)
Effects of ratemaking	(15)	(9)	(21)	(7)
Other, net	2	2	—	1
Effective income tax rate	(294)%	(207)%	(666)%	(275)%

Income tax credits relate primarily to production tax credits ("PTCs") from MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. MidAmerican Energy recognizes its renewable electricity PTCs throughout the year based on when the credits are earned and excludes them from the annual effective tax rate that is the basis for the interim recognition of other income tax expense. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the three-month periods ended June 30, 2021 and 2020 totaled \$146 million and \$127 million, respectively, and for the six-month periods ended June 30, 2021 and 2020 totaled \$297 million and \$247 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Berkshire Hathaway includes BHE and subsidiaries in its United States federal and Iowa state income tax returns. Consistent with established regulatory practice, MidAmerican Energy's provision for income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. The timing of MidAmerican Energy's income tax cash flows from period to period can be significantly affected by the estimated federal income tax payment methods and assumptions for each payment date. MidAmerican Energy received net cash payments for income tax from BHE totaling \$558 million for the six-month period ended June 30, 2021, and made net cash payments for income tax to BHE totaling \$19 million for the six-month period ended June 30, 2020.

## (5) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc.

Net periodic benefit cost (credit) for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2021	2020	2021	2020
<b>Pension:</b>				
Service cost	\$ 5	\$ 1	\$ 10	\$ 2
Interest cost	5	6	11	12
Expected return on plan assets	(10)	(10)	(19)	(20)
Net amortization	1	1	1	1
Net periodic benefit cost (credit)	\$ 1	\$ (2)	\$ 3	\$ (5)
<b>Other postretirement:</b>				
Service cost	\$ 2	\$ 1	\$ 4	\$ 2
Interest cost	2	1	4	3
Expected return on plan assets	(3)	(3)	(5)	(6)
Net amortization	(1)	(2)	(2)	(3)
Net periodic benefit (credit) cost	\$ —	\$ (3)	\$ 1	\$ (4)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$7 million and \$12 million, respectively, during 2021. As of June 30, 2021, \$4 million and \$6 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (6) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- 1 Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- 1 Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- 1 Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other(1)	Total
<b>As of June 30, 2021:</b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 20	\$ 4	\$ (4)	\$ 20
Money market mutual funds(2)	7	—	—	—	7
Debt securities:					
United States government obligations	222	—	—	—	222
International government obligations	—	5	—	—	5
Corporate obligations	—	78	—	—	78
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	1	—	—	1
Equity securities:					
United States companies	412	—	—	—	412
International companies	8	—	—	—	8
Investment funds	24	—	—	—	24
	<u>\$ 673</u>	<u>\$ 106</u>	<u>\$ 4</u>	<u>\$ (4)</u>	<u>\$ 779</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ (1)</u>	<u>\$ (2)</u>	<u>\$ (5)</u>	<u>\$ 7</u>	<u>\$ (1)</u>

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MidAmerican Energy Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total
<b><u>As of December 31, 2020:</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 4	\$ 5	\$ (5)	\$ 4
Money market mutual funds <sup>(2)</sup>	41	—	—	—	41
Debt securities:					
United States government obligations	200	—	—	—	200
International government obligations	—	5	—	—	5
Corporate obligations	—	73	—	—	73
Municipal obligations	—	2	—	—	2
Agency, asset and mortgage-backed obligations	—	6	—	—	6
Equity securities:					
United States companies	381	—	—	—	381
International companies	9	—	—	—	9
Investment funds	17	—	—	—	17
	<u>\$ 648</u>	<u>\$ 90</u>	<u>\$ 5</u>	<u>\$ (5)</u>	<u>\$ 738</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ —</u>	<u>\$ (4)</u>	<u>\$ (3)</u>	<u>\$ 5</u>	<u>\$ (2)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$3 million and \$—million as of June 30, 2021 and December 31, 2020, respectively.

(2) Amounts are included in cash and cash equivalents and investments and restricted investments on the Balance Sheets. The fair value of these money market mutual funds approximates cost.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

MidAmerican Energy's long-term debt is carried at cost on the Balance Sheets. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	As of June 30, 2021		As of December 31, 2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,270	\$ 8,698	\$ 7,258	\$ 9,130

## (7) Commitments and Contingencies

### *Construction Commitments*

During the six-month period ended June 30, 2021, MidAmerican Energy entered into firm construction commitments totaling \$558 million through the remainder of 2021 and 2022 related to the repowering and construction of wind-powered generating facilities and the construction of solar-powered generating facilities.

### *Easements*

During the six-month period ended June 30, 2021, MidAmerican Energy entered into non-cancelable easements with minimum payment commitments totaling \$87 million through 2061 for land in Iowa on which some of its wind- and solar-powered generating facilities will be located.

### *Legal Matters*

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

### *Environmental Laws and Regulations*

MidAmerican Energy is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

### Transmission Rates

MidAmerican Energy's wholesale transmission rates are set annually using Federal Energy Regulatory Commission ("FERC")-approved formula rates subject to true-up for actual cost of service. MidAmerican Energy is authorized by the FERC to include a 0.50% adder beyond the approved base return on equity ("ROE") effective January 2015. Prior to September 2016, the rates in effect were based on a 12.38% ROE. In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the 12.38% ROE no longer be found just and reasonable and sought to reduce the base ROE to 9.15% and 8.67%, respectively. In September 2016, the FERC issued an order for the first complaint, which reduces the base ROE to 10.32% and required refunds, plus interest, for the period from November 2013 through February 2015. Customer refunds relative to the first complaint occurred in February 2017. In November 2019, the FERC issued an order addressing the second complaint and issues on appeal in the first complaint. The order established a ROE of 9.88% (10.38% including the 0.50% adder) for the 15-month refund period of the first complaint and prospectively from September 2016 forward. In May 2020, the FERC issued an order on rehearing of the November 2019 order. The May 2020 order affirmed the FERC's prior decision to dismiss the second complaint and established an ROE of 10.02% (10.52% including the 0.50% adder) for the 15-month refund period of the first complaint and prospectively from September 2016 to the date of the May 2020 order. These orders continue to be subject to judicial appeal. MidAmerican Energy cannot predict the ultimate outcome of these matters and, as of June 30, 2021, has accrued a \$10 million liability for refunds of amounts collected under the higher ROE during the periods covered by both complaints.

### (8) Revenue from Contracts with Customers

The following table summarizes MidAmerican Energy's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class, (in millions):

	For the Three-Month Period Ended June 30, 2021				For the Six-Month Period Ended June 30, 2021			
	Electric	Natural Gas	Other	Total	Electric	Natural Gas	Other	Total
Customer Revenue:								
Retail:								
Residential	\$ 170	\$ 59	\$ —	\$ 229	\$ 331	\$ 367	\$ —	\$ 698
Commercial	80	18	—	98	151	147	—	298
Industrial	230	3	—	233	420	15	—	435
Natural gas transportation services	—	9	—	9	—	19	—	19
Other retail <sup>(1)</sup>	36	—	—	36	66	1	—	67
Total retail	516	89	—	605	968	549	—	1,517
Wholesale	52	17	—	69	126	68	—	194
Multi-value transmission projects	15	—	—	15	30	—	—	30
Other Customer Revenue	—	—	1	1	—	—	11	11
Total Customer Revenue	583	106	1	690	1,124	617	11	1,752
Other revenue	3	—	—	3	7	1	—	8
Total operating revenue	\$ 586	\$ 106	\$ 1	\$ 693	\$ 1,131	\$ 618	\$ 11	\$ 1,760



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NOTES TO FINANCIAL STATEMENTS (Continued)			

	For the Three-Month Period Ended June 30, 2020				For the Six-Month Period Ended June 30, 2020			
	Natural		Other	Total	Natural		Other	Total
	Electric	Gas			Electric	Gas		
Customer Revenue:								
Retail:								
Residential	\$ 166	\$ 59	\$ —	\$ 225	\$ 314	\$ 187	\$ —	\$ 501
Commercial	73	15	—	88	143	58	—	201
Industrial	197	3	—	200	360	7	—	367
Natural gas transportation services	—	7	—	7	—	18	—	18
Other retail <sup>(1)</sup>	32	1	—	33	61	1	—	62
Total retail	468	85	—	553	878	271	—	1,149
Wholesale	28	9	—	37	70	31	—	101
Multi-value transmission projects	17	—	—	17	33	—	—	33
Other Customer Revenue	—	—	—	—	—	—	1	1
Total Customer Revenue	513	94	—	607	981	302	1	1,284
Other revenue	5	1	—	6	8	2	—	10
Total operating revenue	\$ 518	\$ 95	\$ —	\$ 613	\$ 989	\$ 304	\$ 1	\$1,294

- (1) Other retail includes provisions for rate refunds, for which any actual refunds will be reflected in the applicable customer classes upon resolution of the related regulatory proceeding.

Line No.	Item  (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1					
2					
3					
4				359,887,425	359,887,425
5					
6					
7					
8					
9				360,453,078	360,453,078
10					

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	19,343,104,004		17,525,972,126	
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	6,382,620,068		6,214,144,172	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	25,725,724,072		23,740,116,298	
9	Leased to Others				
10	Held for Future Use	3,472,388		3,472,388	
11	Construction Work in Progress	804,835,309		790,285,876	
12	Acquisition Adjustments	21,784,315		423,741	
13	Total Utility Plant (8 thru 12)	26,555,816,084		24,534,298,303	
14	Accum Prov for Depr, Amort, & Depl	7,908,609,127		7,042,034,957	
15	Net Utility Plant (13 less 14)	18,647,206,957		17,492,263,346	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	7,673,840,075		6,854,767,408	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	213,327,331		187,186,402	
22	Total In Service (18 thru 21)	7,887,167,406		7,041,953,810	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	21,441,721		81,147	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	7,908,609,127		7,042,034,957	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,817,131,878					3
					4
					5
168,475,896					6
					7
1,985,607,774					8
					9
					10
14,549,433					11
21,360,574					12
2,021,517,781					13
866,574,170					14
1,154,943,611					15
					16
					17
819,072,667					18
					19
					20
26,140,929					21
845,213,596					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
21,360,574					32
866,574,170					33



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
MidAmerican Energy Company			2021/Q2
FOOTNOTE DATA			

**Schedule Page: 208 Line No.: 11 Column: b**

Total Electric Plant in Service - Page 208	23,737,428,140
Electrical Leases	2,688,158
Page 201, Line 8, Column (c)	23,740,116,298

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q2</u>
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Manufactured gas plant sites related costs	6,861,525		253		6,861,525	
2							
3	Iowa Electric COVID-19	1,141,988		131		1,141,988	
4							
5	Iowa Gas COVID-19	761,325		131		761,325	
6							
7	QCS/Nuclear fuel - Illinois	2,822,860		407	60,061	2,762,799	
8							
9	Asset retirement obligations	328,698,510	22,651,928	407	2,429,833	348,920,605	
10							
11	Unrealized G/L on electric enery contracts		1,984,492	244		1,984,492	
12							
13	SERP liability	21,398,908		228	275,239	21,123,669	
14							
15	OPEB liability	45,262,219	695,531	228		45,957,750	
16							
17	SD farm tap	102,045		417		102,045	
18							
19	Iowa depreciation deferral	300,000,000		407		300,000,000	
20							
21	RGS undepreciated plant balance	9,299,572		403	489,451	8,810,121	
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL :	716,348,952	25,331,951		3,254,584	738,426,319	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.

2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.

3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited (c)	Amount (d)		
1	Deferred ITC	631,572	190	11,013,615	18,875,858	8,493,815
2						
3	Nuclear insurance QCS	4,254,575	924			4,254,575
4						
5	QCS outage expense	3,469,750	520/530	41,425	3,006,850	6,435,175
6						
7	Unrealized G/L on gas contracts	2,452,895	182	14,896,295	30,070,211	17,626,811
8						
9	ARO regulatory liability	315,776,287	128	44,825,337	72,430,768	343,381,718
10						
11	Pension funded status	19,851,525	186			19,851,525
12						
13	DSM commercial and industrial construction incens	9,542,676	186	2,445,966	2,158,239	9,254,949
14						
15	Prefunded debt AFUDC for MVP projects	8,508,228	407	41,281		8,466,947
16						
17	Prefunded equity AFUDC for MVP projects	25,517,454	407	123,788		25,393,666
18						
19	Deferred tax electric/gas	289,842,338	190	207,728,949	153,633,050	235,746,439
20						
21	Uncertain tax positions	32,945,871	190	113,355		32,832,516
22						
23	Excess deferred income tax amort. - electric/gas	59,800,830	190	32,422,804	42,821,197	70,199,223
24						
25	Deferred Income Tax - Medicare	( 2,086,850)	182		189,784	-1,897,066
26						
27	Wind X & XII Customer Credits	2,577,474	407	19,358,881	20,785,601	4,004,194
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	773,084,625		333,011,696	343,971,558	784,044,487

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	331,105,912	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	150,913,653	
5	Large (or Ind.) (See Instr. 4)	420,609,260	
6	(444) Public Street and Highway Lighting	7,227,165	
7	(445) Other Sales to Public Authorities	50,135,480	
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	945,359	
10	TOTAL Sales to Ultimate Consumers	960,936,829	
11	(447) Sales for Resale	114,102,831	
12	TOTAL Sales of Electricity	1,075,039,660	
13	(Less) (449.1) Provision for Rate Refunds	-389,683	
14	TOTAL Revenues Net of Prov. for Refunds	1,075,429,343	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,301,380	
17	(451) Miscellaneous Service Revenues	627,530	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,329,769	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	3,660,060	
22	(456.1) Revenues from Transmission of Electricity of Others	47,781,010	
23	(457.1) Regional Control Service Revenues	283,641	
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	55,983,390	
27	TOTAL Electric Operating Revenues	1,131,412,733	

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
					1
3,224,278					2
					3
1,845,659					4
7,888,559					5
31,694					6
728,997					7
					8
16,805					9
13,735,992					10
7,923,123					11
21,659,115					12
					13
21,659,115					14
<p>Line 12, column (b) includes \$ 48,831,000 of unbilled revenues.</p> <p>Line 12, column (d) includes -112,816 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 2 Column: b**

Includes revenues and volumes for distribution only service in the Illinois jurisdiction shown below:

	Revenues	mWh Volumes
Residential	5,079	115
Commercial	145,841	6,983
Industrial	84,392	6,573
Public Authorities	38,114	2,492
Total	\$ 273,426	\$ 16,163

**Schedule Page: 300 Line No.: 4 Column: b**

Commercial and Industrial Sales:

Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less. Large (or industrial) includes the remainder.

**Schedule Page: 300 Line No.: 6 Column: b**

Unmetered sales:

All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.

**Schedule Page: 300 Line No.: 17 Column: b**

Miscellaneous Service Revenues includes the amounts shown below:

Miscellaneous Service Revenues	564,548
Reconnect Fees	46,324
Customer Costs of Meter Diversion	16,658
Total	\$ 627,530

**Schedule Page: 300 Line No.: 21 Column: b**

Other electric revenues includes the amounts shown below:

Renewable Energy Credit Sales	\$ 296,741
Steam Sales	32,127
Other	3,331,192
Total	\$ 3,660,060

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and	165,883	283,641		
2	dispatching services				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	165,883	283,641		

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES				
2	Steam Power Generation - Operation (500-509)	113,988,879			
3	Steam Power Generation - Maintenance (510-515)	14,918,298			
4	Total Power Production Expenses - Steam Power	128,907,177			
5	Nuclear Power Generation - Operation (517-525)	30,679,692			
6	Nuclear Power Generation - Maintenance (528-532)	11,597,336			
7	Total Power Production Expenses - Nuclear Power	42,277,028			
8	Hydraulic Power Generation - Operation (535-540.1)	79			
9	Hydraulic Power Generation - Maintenance (541-545.1)	88,638			
10	Total Power Production Expenses - Hydraulic Power	88,717			
11	Other Power Generation - Operation (546-550.1)	44,718,358			
12	Other Power Generation - Maintenance (551-554.1)	75,305,849			
13	Total Power Production Expenses - Other Power	120,024,207			
14	Other Power Supply Expenses				
15	Purchased Power (555)	112,001,792			
16	System Control and Load Dispatching (556)	996,095			
17	Other Expenses (557)	220,601			
18	Total Other Power Supply Expenses (line 15-17)	113,218,488			
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	404,515,617			
20	2. TRANSMISSION EXPENSES				
21	Transmission Operation Expenses				
22	(560) Operation Supervision and Engineering	1,038,605			
23					
24	(561.1) Load Dispatch-Reliability	263,226			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	327,685			
26	(561.3) Load Dispatch-Transmission Service and Scheduling	85,004			
27	(561.4) Scheduling, System Control and Dispatch Services	2,713,353			
28	(561.5) Reliability, Planning and Standards Development	665,397			
29	(561.6) Transmission Service Studies				
30	(561.7) Generation Interconnection Studies				
31	(561.8) Reliability, Planning and Standards Development Services	887,982			
32	(562) Station Expenses	1,254,583			
33	(563) Overhead Line Expenses	211,319			
34	(564) Underground Line Expenses				
35	(565) Transmission of Electricity by Others	34,304,030			
36	(566) Miscellaneous Transmission Expenses	625			
37	(567) Rents	813,016			
38	(567.1) Operation Supplies and Expenses (Non-Major)				

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	42,564,825			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering				
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment	76			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	627,025			
48	(571) Maintenance Overhead Lines	1,237,380			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant				
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	1,864,481			
53	Total Transmission Expenses (Lines 39 and 52)	44,429,306			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services	3,604,702			
63	Regional Market Operation Expenses (Lines 55 - 62)	3,604,702			
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	3,604,702			
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	18,846,731			
74	Distribution Maintenance Expenses (590-598)	20,967,938			
75	Total Distribution Expenses (Lines 73 and 74)	39,814,669			



Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)			Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses			16,795,488	
2	(907-910) Customer Service and Information Expenses			21,725,778	
3	(911-917) Sales Expenses			1,902,357	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries			15,180,068	
7	921 Office Supplies and Expenses			6,780,443	
8	(Less) 922 Administrative Expenses Transferred-Credit			2,277,027	
9	923 Outside Services Employed			5,689,991	
10	924 Property Insurance			-1,390,746	
11	925 Injuries and Damages			2,835,680	
12	926 Employee Pensions and Benefits			7,370,227	
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses			2,546,006	
15	(Less) 929 Duplicate Charges-Credit			10,049,167	
16	930.1General Advertising Expenses				
17	930.2Miscellaneous General Expenses			1,129,865	
18	931 Rents			-11,859,312	
19	TOTAL Operation (Total of lines 6 thru 18)			15,956,028	
20	Maintenance				
21	935 Maintenance of General Plant			1,083,647	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)			17,039,675	

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')			
1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c) 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.			

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Central Iowa Power Cooperative	MidAmerican Energy Company	Refer to Footnotes	OLF
2	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
3	Central Iowa Power Cooperative	Central Iowa Power Cooperative	Central Iowa Power Cooperative	OLF
4	Corn Belt Power Cooperative	Corn Belt Power Cooperative	Corn Belt Power Cooperative	OLF
5	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
6	Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF
7	ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF
8	Midwest ISO	Various	Various	OS
9				
10				
11				
12				
13				
14				
15				
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34				
	TOTAL			

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
RS-57	Refer to Footnotes	Refer to Footnotes				1	
RS-57	Walter Scott Unit #3	Winterset Jct. Sub	20	90,050	90,050	2	
RS-19	Refer to Footnotes	Refer to Footnotes	32	55,877	55,877	3	
RS-68	Refer to Footnotes	Refer to Footnotes	25	43,888	43,888	4	
RS-41	Hills Substation	Avoca Substation	5	9,922	9,922	5	
RS-16	Sub 92	Hills Substation				6	
RS-10	Refer to Footnotes	Refer to Footnotes				7	
MISO OATT	Various	Various				8	
						9	
						10	
						11	
						12	
						13	
						14	
						15	
						16	
						17	
						18	
						19	
						20	
						21	
						22	
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						26	
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						31	
						32	
						33	
						34	
			82	199,737	199,737		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
52,823			52,823	2
10,479			10,479	3
37,500			37,500	4
16,827			16,827	5
558			558	6
13,508			13,508	7
		22,867,567	22,867,567	8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
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				31
				32
				33
				34
131,695	0	22,867,567	22,999,262	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: a**

This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 2 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 3 Column: a**

This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.

**Schedule Page: 328 Line No.: 4 Column: a**

A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.

**Schedule Page: 328 Line No.: 5 Column: a**

This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.

**Schedule Page: 328 Line No.: 6 Column: a**

This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns I and j. This agreement is subject to 3 years' cancellation notice.

**Schedule Page: 328 Line No.: 7 Column: a**

Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement subject to three years' cancellation notice.

**Schedule Page: 328 Line No.: 8 Column: a**

MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:

Schedule 7	\$6,176,092
Schedule 8	443,431
Schedule 9	277,128
Schedule 26	33,858
Schedule 26-A	12,875,958
Schedule 37	388
Schedule 38	487
FSA	1,745,165
Schedule 11 (WDS Charges)	172,282
Amortization of MEC Accr for Estimated	1,142,777
Sched 26-A Over/Under collection	
Total	<u>\$22,867,567</u>

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")
---

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cornbelt	OLF				117,522	483,125	600,647
2	Midwest ISO	LFP				34,060,822		34,060,822
3	Missouri River	OS					-1,166,666	-1,166,666
4	NIPCO	OS					805,208	805,208
5	Southwest Power Pool	OS				4,019		4,019
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					34,182,363	121,667	34,304,030

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
MidAmerican Energy Company			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**

Settlement in Corn Belt/Southwest Power Pool proceeding.

**Schedule Page: 332 Line No.: 3 Column: g**

Reclass 2020 liability accrual for funding of settlement in Corn Belt/Southwest Power Pool proceeding.

**Schedule Page: 332 Line No.: 4 Column: g**

Settlement in Corn Belt/Southwest Power Pool proceeding.

Name of Respondent MidAmerican Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)							
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.							
Line No.	Functional Classification  (a)	Depreciation Expense (Account 403)  (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1)  (c)	Amortization of Other Limited-Term Electric Plant (Account 404)  (e)	Amortization of Other Electric Plant (Account 405)  (e)	Total  (f)	
1	Intangible Plant			8,671,515		8,671,515	
2	Steam Production Plant	46,999,244	33,371,968			80,371,212	
3	Nuclear Production Plant	10,390,423				10,390,423	
4	Hydraulic Production Plant Conv	237,627				237,627	
5	Hydraulic Production Plant - Pumped Storage						
6	Other Production Plant	215,852,185	2,038,542			217,890,727	
7	Transmission Plant	23,584,029	( 1,827)			23,582,202	
8	Distribution Plant	44,097,958	( 112,265)			43,985,693	
9	General Plant	15,939,394		1,398,898		17,338,292	
10	Common Plant						
11	TOTAL ELECTRIC (lines 2 through 10)	357,100,860	35,296,418	10,070,413		402,467,691	



Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS
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1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	54,667,430	63,228,751		
3	Net Sales (Account 447)	( 46,648,897)	( 81,310,764)		
4	Transmission Rights	( 5,978,382)	( 14,457,244)		
5	Ancillary Services	6,436,638	7,231,207		
6	Other Items (list separately)				
7	Demand		( 6)		
8	Fees	243,718	497,173		
9	Transmission Services	( 2,843,296)	( 4,638,247)		
10	RSG/Price Volatility Make Whole Pmts.	( 4,688,294)	( 1,355,728)		
11	Revenue Neutrality Uplift	805,297	4,409,946		
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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35					
36					
37					
38					
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40					
41					
42					
43					
44					
45					
46	TOTAL	1,994,214	( 26,394,912)		

Name of Respondent MidAmerican Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	3,811,979	1,357,917	4,034	28	9
2	February	3,432,491	1,106,065	4,358	16	9
3	March	3,835,256	1,586,776	3,743	2	9
4	Total	11,079,726	4,050,758	12,135		
5	April	3,631,390	1,519,904	3,747	27	16
6	May	3,582,719	1,347,256	4,248	24	16
7	June	3,641,263	1,005,205	5,236	17	17
8	Total	10,855,372	3,872,365	13,231		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent MidAmerican Energy Company				This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM:										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,357	28	900	4,034	323				
2	February	4,709	16	900	4,358	351				
3	March	4,027	2	900	3,743	284				
4	Total for Quarter 1				12,135	958				
5	April	4,056	27	1600	3,747	309				
6	May	4,585	24	1600	4,248	337				
7	June	5,684	17	1700	5,236	448				
8	Total for Quarter 2				13,231	1,094				
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				25,366	2,052				

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