

THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 11/30/2022)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 11/30/2022)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 11/30/2022)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report

End of 2021/Q2

# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <https://forms.ferc.gov/>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/overview>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/media/form-1> and <https://www.ferc.gov/media/form1-3q>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

## REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

## IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp		02 Year/Period of Report End of <u>2021/Q2</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer Kahl		06 Title of Contact Person External Reporting Director
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, <i>Including Area Code</i> (503) 813-5784	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

## QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha	03 Signature  Nikki L. Kobliha (Signature on file)	04 Date Signed <i>(Mo, Da, Yr)</i> 08/23/2021
02 Title Vice President, CFO and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

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Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2021/Q2</u>
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<p align="center"><b>IMPORTANT CHANGES DURING THE QUARTER/YEAR</b></p> <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
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<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

## ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

<u>State</u>	<u>Effective Date</u>	<u>Expiration Date</u>	<u>Fee</u>
<b><u>California</u><sup>(1)</sup></b>			
None			
<b><u>Idaho</u><sup>(2)</sup></b>			
St. Anthony	04/01/2021	04/01/2031	—
<b><u>Oregon</u><sup>(3)</sup></b>			
None			
<b><u>Utah</u><sup>(4)</sup></b>			
Bear River	03/01/2021	03/01/2026	—
Cedar Hills	03/01/2021	03/01/2041	—
North Salt Lake	04/01/2021	04/01/2026	—
Randolph	04/01/2021	04/01/2026	—
Tremonton	06/01/2021	06/01/2026	—
Woods Cross	03/01/2021	03/01/2026	—
<b><u>Washington</u><sup>(5)</sup></b>			
Dayton	02/12/2021	02/12/2031	—
Naches	04/15/2021	04/15/2041	—
<b><u>Wyoming</u><sup>(6)</sup></b>			
None			

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

## ITEM 2.

None.

## ITEM 3.

None.

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PacifiCorp			2021/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 4.**

None.

**ITEM 5.**

For the six-month period ended June 30, 2021, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

**ITEM 6.**

*Short-term Debt*

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of June 30, 2021, PacifiCorp had \$301 million of short-term debt outstanding at a weighted average interest rate of 0.17%

Commission authorizations currently for up to \$1.5 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- Federal Energy Regulatory Commission – Docket No. ES20-1, dated December 12, 2019, letter order effective January 1, 2020 through December 31, 2021.
- Idaho Public Utilities Commission ("IPUC") – Case No. PAC-E-21-02, Order No. 34927, dated February 23, 2021, effective through April 30, 2026.
- Oregon Public Utility Commission ("OPUC") – Docket No. UF-4120, Order No. 98-158, dated April 16, 1998.
- Washington Utilities and Transportation Commission ("WUTC") – Docket No. UE-980404, dated April 8, 1998.

*Long-term Debt*

In July 2021, PacifiCorp issued \$1 billion of its 2.90% First Mortgage Bonds due June 2052. PacifiCorp used the net proceeds to finance a portion of the capital expenditures disbursed during the period from July 1, 2019 to May 31, 2021 with respect to investments, primarily from the Energy Vision 2020 initiative, in the repowering of certain of its existing wind-powered generating facilities and the construction and acquisition of new wind-powered generating facilities, which were previously financed with PacifiCorp's general funds.

Following the July 2021 long-term debt issuance, PacifiCorp has regulatory authority from the OPUC and the IPUC to issue an additional \$2 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. PacifiCorp currently has an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023. State commission authorizations for this issuance and future issuances are as follows:

- IPUC – Case No. PAC-E-20-15, Order 34831, dated November 12, 2020, effective through September 30, 2025.
- OPUC – Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.

For further discussion, refer to Note 4 of Notes to Financial Statements in this Form No. 3-Q.

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PacifiCorp			2021/Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

**ITEM 7.**

None.

**ITEM 8.**

For the six-month period ended June 30, 2021, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase <sup>(1)</sup>	Effective Date(s)	Estimated Annual Financial Impact <sup>(2)</sup>
IBEW 57 Combustion Turbine (UT)	2.33%	01/26/2021	\$ 80,500
IBEW 57 Laramie (WY)	1.30%	06/26/2021	8,856
IBEW 57 Power Delivery (UT, ID & WY)	2.33%	01/26/2021	1,959,964
IBEW 57 Power Supply (UT, ID & WY)	2.33%	01/26/2021	865,341
IBEW 125 (OR, WA)	2.33%	01/26/2021	653,003
IBEW 659 (OR, CA)	3.57%	04/26/2021	1,121,990
UWUA 197 (OR)	1.52%	05/26/2021	22,208
Total			\$ 4,711,862

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

**ITEM 9.**

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfires in California and Oregon that occurred during calendar year 2020, refer to Note 9 of Notes to Financial Statements in this Form No. 3-Q.

**ITEM 10.**

There have been no officer, director or security holder transactions during the six-month period ended June 30, 2021.

**ITEM 11.**

(Reserved.)

**ITEM 12.**

None.

**ITEM 13.**

None.

**ITEM 14.**

Not applicable.

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200-201	31,789,557,923	30,752,136,973			
3	Construction Work in Progress (107)	200-201	1,084,007,541	1,539,838,861			
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		32,873,565,464	32,291,975,834			
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	11,267,331,521	10,874,594,134			
6	Net Utility Plant (Enter Total of line 4 less 5)		21,606,233,943	21,417,381,700			
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0			
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0			
10	Spent Nuclear Fuel (120.4)		0	0			
11	Nuclear Fuel Under Capital Leases (120.6)		0	0			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0			
14	Net Utility Plant (Enter Total of lines 6 and 13)		21,606,233,943	21,417,381,700			
15	Utility Plant Adjustments (116)		0	0			
16	Gas Stored Underground - Noncurrent (117)		0	0			
17	OTHER PROPERTY AND INVESTMENTS						
18	Nonutility Property (121)		12,469,924	12,333,949			
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,240,384	3,224,650			
20	Investments in Associated Companies (123)		69,928	69,928			
21	Investment in Subsidiary Companies (123.1)	224-225	140,397,756	137,091,815			
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)						
23	Noncurrent Portion of Allowances	228-229	0	0			
24	Other Investments (124)		114,405,872	106,378,001			
25	Sinking Funds (125)		0	0			
26	Depreciation Fund (126)		0	0			
27	Amortization Fund - Federal (127)		0	0			
28	Other Special Funds (128)		34,801,628	35,358,662			
29	Special Funds (Non Major Only) (129)		0	0			
30	Long-Term Portion of Derivative Assets (175)		21,522,833	6,372,711			
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		320,427,557	294,380,416			
33	CURRENT AND ACCRUED ASSETS						
34	Cash and Working Funds (Non-major Only) (130)		0	0			
35	Cash (131)		11,439,159	11,310,312			
36	Special Deposits (132-134)		36,894	69,648			
37	Working Fund (135)		0	0			
38	Temporary Cash Investments (136)		52,510	52,513			
39	Notes Receivable (141)		1,979,757	1,374,246			
40	Customer Accounts Receivable (142)		418,371,510	472,567,933			
41	Other Accounts Receivable (143)		45,397,897	39,312,444			
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		17,148,465	17,084,938			
43	Notes Receivable from Associated Companies (145)		0	0			
44	Accounts Receivable from Assoc. Companies (146)		11,545,297	28,457,757			
45	Fuel Stock (151)	227	206,953,359	222,141,625			
46	Fuel Stock Expenses Undistributed (152)	227	0	0			
47	Residuals (Elec) and Extracted Products (153)	227	0	0			
48	Plant Materials and Operating Supplies (154)	227	267,355,824	260,235,105			
49	Merchandise (155)	227	0	0			
50	Other Materials and Supplies (156)	227	0	0			
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0			
52	Allowances (158.1 and 158.2)	228-229	0	0			

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		68,746,106	80,191,819
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		1,095,685	1,184,888
61	Accrued Utility Revenues (173)		319,176,000	253,806,000
62	Miscellaneous Current and Accrued Assets (174)		0	11,101,465
63	Derivative Instrument Assets (175)		120,738,150	33,026,440
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		21,522,833	6,372,711
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,434,216,850	1,391,374,546
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		35,996,285	37,670,714
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,350,613,884	1,296,157,597
73	Prelim. Survey and Investigation Charges (Electric) (183)		4,989,374	1,673,810
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	116,863,657	101,368,220
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		3,097,476	3,388,709
82	Accumulated Deferred Income Taxes (190)	234	774,009,983	777,003,313
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,285,570,659	2,217,262,363
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		25,646,449,009	25,320,399,025

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2021/Q2
FOOTNOTE DATA			

**Schedule Page: 110 Line No.: 44 Column: c**

As of June 30, 2021, Account 146, Accounts receivable from associated companies, included \$4,135,982 of state income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 110 Line No.: 44 Column: d**

As of December 31, 2020, Account 146, Accounts receivable from associated companies, included \$27,548,045 of income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250-251	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118-119	5,018,794,044	4,628,196,840
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	86,398,754	83,092,814
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-18,585,011	-19,097,488
16	Total Proprietary Capital (lines 2 through 15)		9,567,914,178	9,173,498,557
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	8,267,150,000	8,667,150,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt (225)		8,457	13,970
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		17,477,011	18,031,923
24	Total Long-Term Debt (lines 18 through 23)		8,249,681,446	8,649,132,047
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		21,441,630	20,983,471
27	Accumulated Provision for Property Insurance (228.1)		5,903,206	4,731,983
28	Accumulated Provision for Injuries and Damages (228.2)		153,572,057	153,031,206
29	Accumulated Provision for Pensions and Benefits (228.3)		156,416,761	171,735,512
30	Accumulated Miscellaneous Operating Provisions (228.4)		31,793,427	32,574,469
31	Accumulated Provision for Rate Refunds (229)		3,239,918	9,239,918
32	Long-Term Portion of Derivative Instrument Liabilities		16,020,272	19,164,041
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		300,676,119	270,152,870
35	Total Other Noncurrent Liabilities (lines 26 through 34)		689,063,390	681,613,470
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		301,000,000	93,000,000
38	Accounts Payable (232)		629,749,463	722,327,719
39	Notes Payable to Associated Companies (233)		0	24,836,545
40	Accounts Payable to Associated Companies (234)		144,328,889	143,269,702
41	Customer Deposits (235)		50,323,640	42,224,507
42	Taxes Accrued (236)	262-263	124,869,005	69,730,217
43	Interest Accrued (237)		126,618,178	128,769,917
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)		0	0

[illegible]

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 112 Line No.: 39 Column: d**

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2020, the interest rate on the outstanding loan balance was 0.16%.

**Schedule Page: 112 Line No.: 42 Column: c**

As of June 30, 2021, Account 236, Taxes accrued, included \$16,603,157 of federal income taxes payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)

6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,538,977,739	2,349,316,933	1,297,092,045	1,144,151,565
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,188,120,173	1,105,786,982	601,756,172	532,396,548
5	Maintenance Expenses (402)	320-323	204,588,942	196,038,082	103,263,771	93,617,002
6	Depreciation Expense (403)	336-337	491,534,799	426,048,999	250,806,705	190,867,519
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	29,157,572	23,896,996	15,003,038	11,923,335
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,512,811	2,541,598	756,406	1,270,799
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		2,639,021	219,961	918,108	126,273
13	(Less) Regulatory Credits (407.4)			1,037,696		
14	Taxes Other Than Income Taxes (408.1)	262-263	104,192,161	100,899,784	43,552,203	52,201,701
15	Income Taxes - Federal (409.1)	262-263	-61,313,230	18,061,081	-33,904,095	10,445,566
16	- Other (409.1)	262-263	4,138,789	14,455,286	2,291,548	7,421,009
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	359,090,529	474,473,277	201,187,429	275,237,975
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	335,506,197	496,786,431	190,486,613	267,093,511
19	Investment Tax Credit Adj. - Net (411.4)	266	-641,439	-1,190,646	-320,720	-595,323
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		47	62	47	62
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,987,513,884	1,863,407,211	994,823,905	907,818,831
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		551,463,855	485,909,722	302,268,140	236,332,734

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
2,538,977,739	2,349,316,933					2	
						3	
1,188,120,173	1,105,786,982					4	
204,588,942	196,038,082					5	
491,534,799	426,048,999					6	
						7	
29,157,572	23,896,996					8	
1,512,811	2,541,598					9	
						10	
						11	
2,639,021	219,961					12	
	1,037,696					13	
104,192,161	100,899,784					14	
-61,313,230	18,061,081					15	
4,138,789	14,455,286					16	
359,090,529	474,473,277					17	
335,506,197	496,786,431					18	
-641,439	-1,190,646					19	
						20	
						21	
47	62					22	
						23	
						24	
1,987,513,884	1,863,407,211					25	
551,463,855	485,909,722					26	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
STATEMENT OF INCOME FOR THE YEAR (continued)							
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	
			Current Year (c)	Previous Year (d)			
27	Net Utility Operating Income (Carried forward from page 114)		551,463,855	485,909,722	302,268,140	236,332,734	
28	Other Income and Deductions						
29	Other Income						
30	Nonutility Operating Income						
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,983,824	555,192	1,657,826	276,654	
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,051,195	620,233	1,751,270	348,968	
33	Revenues From Nonutility Operations (417)						
34	(Less) Expenses of Nonutility Operations (417.1)		13,447	12,983	5,120	5,062	
35	Nonoperating Rental Income (418)		149,881	110,471	4,181	-14,806	
36	Equity in Earnings of Subsidiary Companies (418.1)	119	3,305,940	-2,378,753	3,054,611	-1,950,988	
37	Interest and Dividend Income (419)		11,400,397	5,667,622	5,617,345	2,921,550	
38	Allowance for Other Funds Used During Construction (419.1)		25,412,262	44,361,921	12,255,481	23,293,389	
39	Miscellaneous Nonoperating Income (421)		3,358,046	1,022,766	1,934,895	2,900,583	
40	Gain on Disposition of Property (421.1)		829,624	1,213,241	556,473	90,746	
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		44,375,332	49,919,244	23,324,422	27,163,098	
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)			4,975			
44	Miscellaneous Amortization (425)		663,428	664,085	331,662	331,930	
45	Donations (426.1)		1,054,298	975,943	683,181	431,676	
46	Life Insurance (426.2)		-4,862,362	-869,999	-2,788,320	-3,839,430	
47	Penalties (426.3)		7,659	11,558	4,414	2,509	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		502,905	545,932	243,582	265,588	
49	Other Deductions (426.5)		1,945,184	249,748	919,023	1,580,644	
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-688,888	1,582,242	-606,458	-1,227,083	
51	Taxes Applicable to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262-263	160,146	173,248	75,054	74,495	
53	Income Taxes-Federal (409.2)	262-263	2,111,206	171,791	1,269,999	756,047	
54	Income Taxes-Other (409.2)	262-263	478,130	38,906	287,620	171,224	
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	39,652,916	49,136,156	30,337,943	25,476,063	
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	38,987,360	48,134,861	30,261,458	24,948,558	
57	Investment Tax Credit Adj.-Net (411.5)						
58	(Less) Investment Tax Credits (420)		224,180	-2,013,762	115,052	104,836	
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,190,858	3,399,002	1,594,106	1,424,435	
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		41,873,362	44,938,000	22,336,774	26,965,746	
61	Interest Charges						
62	Interest on Long-Term Debt (427)		200,488,544	194,207,964	99,925,671	100,240,225	
63	Amort. of Debt Disc. and Expense (428)		2,229,905	2,139,409	1,083,640	1,141,597	
64	Amortization of Loss on Reacquired Debt (428.1)		291,233	291,233	145,616	145,616	
65	(Less) Amort. of Premium on Debt-Credit (429)		5,513	5,513	2,756	2,756	
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)						
67	Interest on Debt to Assoc. Companies (430)		8,260	66,586			
68	Other Interest Expense (431)		8,546,284	14,015,322	4,344,092	7,172,148	
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		12,205,591	21,744,307	5,796,326	11,325,480	
70	Net Interest Charges (Total of lines 62 thru 69)		199,353,122	188,970,694	99,699,937	97,371,350	
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		393,984,095	341,877,028	224,904,977	165,927,130	
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes-Federal and Other (409.3)	262-263					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		393,984,095	341,877,028	224,904,977	165,927,130	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 114 Line No.: 6 Column: c**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$10,888,543 and \$8,470,783 during the six-month periods ended June 30, 2021 and 2020, respectively, and \$5,464,796 and \$4,269,964 during the three-month periods ended June 30, 2021 and 2020, respectively.

**Schedule Page: 114 Line No.: 7 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

**Schedule Page: 114 Line No.: 14 Column: c**

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$22,847,874 and \$22,488,002 during the six-month periods ended June 30, 2021 and 2020, respectively, and \$10,818,228 and \$10,834,534 during the three-month periods ended June 30, 2021 and 2020, respectively.

**Schedule Page: 114 Line No.: 24 Column: c**

Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**STATEMENT OF RETAINED EARNINGS**

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		4,574,204,823	3,798,019,657
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		390,678,155	344,255,781
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock, various series and rates	238	-80,951	( 80,951)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-80,951	( 80,951)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1		60,087,149
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		4,964,802,027	4,202,281,636
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

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Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 24 Column: c**

Outstanding shares of preferred stock as of June 30, 2021 and declared dividends on preferred stock during the six-month period ended June 30, 2021 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	23,976	\$ 80,951

**Schedule Page: 118 Line No.: 24 Column: d**

Outstanding shares of preferred stock as of June 30, 2020 and declared dividends on preferred stock during the six-month period ended June 30, 2020 were as follows:

	<u>Shares</u>	<u>Dividend</u>
6.00% Serial Preferred	5,930	\$ 17,790
7.00% Serial Preferred	18,046	63,161
	23,976	\$ 80,951

**Schedule Page: 118 Line No.: 37 Column: d**

For the six-month period ended June 30, 2020, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$60,000,000
Fossil Rock Fuels, LLC	87,149
	\$60,087,149

**Schedule Page: 118 Line No.: 46 Column: c**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

**Schedule Page: 118 Line No.: 46 Column: d**

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	393,984,095	341,877,028
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	504,969,981	435,303,648
5	Amortization:	33,910,686	26,222,799
6			
7			
8	Deferred Income Taxes (Net)	24,249,888	-21,311,859
9	Investment Tax Credit Adjustment (Net)	-865,619	-1,378,843
10	Net (Increase) Decrease in Receivables	-1,696,146	46,042,229
11	Net (Increase) Decrease in Inventory	8,067,547	-80,012,362
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	128,515,738	81,169,391
14	Net (Increase) Decrease in Other Regulatory Assets	-66,074,900	-24,030,817
15	Net Increase (Decrease) in Other Regulatory Liabilities	-31,781,864	11,687,086
16	(Less) Allowance for Other Funds Used During Construction	25,412,262	44,361,921
17	(Less) Undistributed Earnings from Subsidiary Companies	3,305,940	-62,465,902
18	Amounts Due To/From Affiliates (Net)	40,320,485	-7,349,746
19	Derivative Collateral (Net)	35,000,000	6,700,000
20	Other Operating Activities:	-536,678	3,302,230
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,039,345,011	836,324,765
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-844,842,638	-1,017,006,073
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-25,412,262	-44,361,921
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-819,430,376	-972,644,152
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	1,431,311	4,754,899
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		22,336,770
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other Investing Activities:	-1,216,542	1,030,503
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-819,215,607	-944,521,980
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		987,591,211
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	207,994,505	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	207,994,505	987,591,211
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-400,000,000	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-26,070,718	-60,000,000
77	Repayment of Finance Lease Principal in Capital Lease Obligations	-2,546,639	-783,866
78	Net Decrease in Short-Term Debt (c)		-129,933,375
79			
80	Dividends on Preferred Stock	-80,951	-80,951
81	Dividends on Common Stock		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-220,703,803	796,793,019
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-574,399	688,595,804
87			
88	Cash and Cash Equivalents at Beginning of Period	18,210,834	28,664,356
89			
90	Cash and Cash Equivalents at End of period	17,636,435	717,260,160

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 4 Column: b**

Includes depreciation expense associated with transportation equipment and finance lease assets of \$13,435,182 and \$9,254,649 during the six-month periods ended June 30, 2021 and 2020, respectively.

**Schedule Page: 120 Line No.: 5 Column: a**

	Six-Month Periods Ended June 30,	
	2021	2020
Amortization of software development & other intangibles	\$ 29,821,000	\$ 24,561,081
Amortization of electric plant acquisition adjustments	1,512,811	2,541,598
Net amortization (deferral) of regulatory assets	2,576,875	(879,880)
	<u>\$ 33,910,686</u>	<u>\$ 26,222,799</u>

**Schedule Page: 120 Line No.: 20 Column: a**

	Six-Month Periods Ended June 30,	
	2021	2020
Depreciation and depletion included in cost of fuel	\$ 1,268,881	\$ 1,039,906
Net gain on sale of property	(1,095,073)	(1,262,393)
Write-off of assets under construction	3,754,591	1,919,150
Change in corporate owned life insurance cash surrender value	(4,846,578)	(855,973)
Amortization of debt issuance expenses and bond discount/premium	2,224,392	2,133,896
Change in derivative contract assets/liabilities, net	(203,501)	(298,722)
Other	(1,639,390)	626,366
	<u>\$ (536,678)</u>	<u>\$ 3,302,230</u>

**Schedule Page: 120 Line No.: 37 Column: b**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 37 Column: c**

Represents proceeds from the disposal of fixed assets.

**Schedule Page: 120 Line No.: 53 Column: a**

	Six-Month Periods Ended June 30,	
	2021	2020
Other investments/special funds	\$ 1,592,829	\$ 3,245,670
Investment in long-term incentive plan securities	(2,809,371)	(2,215,167)
	<u>\$ (1,216,542)</u>	<u>\$ 1,030,503</u>

**Schedule Page: 120 Line No.: 76 Column: a**

	Six-Month Periods Ended June 30,	
	2021	2020
Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	\$ (24,835,000)	\$ (60,000,000)
Other deferred financing costs	(1,210,980)	-
Other	(24,738)	-
	<u>\$ (26,070,718)</u>	<u>\$ (60,000,000)</u>

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2021/Q2</u>
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NOTES TO FINANCIAL STATEMENTS			
<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</p> <p>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</p> <p>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</p> <p>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</p>			
<p>PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.</p>			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**PACIFICORP**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

PacifiCorp is a United States regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of the states of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

*Basis of Presentation*

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the financial statements as of June 30, 2021 and for the three- and six-month periods ended June 30, 2021 and 2020. The results of operations for the three- and six-month periods ended June 30, 2021 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

*Investments in Subsidiaries*

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

*Costs of Removal*

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

*Income Taxes*

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2021/Q2
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

#### *Pension and Postretirement Benefits Other Than Pensions*

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

#### *Reclassifications*

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

#### *Use of Estimates in Preparation of Financial Statements*

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2021.

#### *Subsequent Events*

PacifiCorp has evaluated the impact of events occurring after June 30, 2021 up to August 6, 2021, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through August 23, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

### **(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds primarily consist of vendor retention and custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	<u>2021</u>	<u>2020</u>
Cash (131)	\$ 11	\$ 16
Other special funds (128)	7	7
Temporary cash investments (136)	<u>—</u>	<u>694</u>
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 18</u>	<u>\$ 717</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### (3) Net Utility Plant

Effective January 1, 2021, PacifiCorp revised its depreciation rates based on its recent depreciation study that was approved by its state regulatory commissions, other than in California. The approved depreciation rates resulted in an increase in depreciation expense of approximately \$44 million for the three-month period ended June 30, 2021 as compared to the three-month period ended June 30, 2020, and \$81 million for the six-month period ended June 30, 2021 compared to the six-month period ended June 30, 2020 based on historical net utility plant balances and including depreciation of certain coal-fueled generating units in Washington over accelerated periods.

### (4) Recent Financing Transactions

#### *Long-term Debt*

In July 2021, PacifiCorp issued \$1 billion of its 2.90% First Mortgage Bonds due June 2052. PacifiCorp used the net proceeds to finance a portion of the capital expenditures disbursed during the period from July 1, 2019 to May 31, 2021 with respect to investments, primarily from the Energy Vision 2020 initiative, in the repowering of certain of its existing wind-powered generating facilities and the construction and acquisition of new wind-powered generating facilities, which were previously financed with PacifiCorp's general funds.

#### *Credit Facilities*

In June 2021, PacifiCorp terminated, upon lender consent, its existing \$600 million unsecured credit facility expiring in June 2022. In June 2021, PacifiCorp amended and restated its other existing \$600 million unsecured credit facility expiring in June 2022 with one remaining one-year extension option. The amendment increased the lender commitment to \$1.2 billion, extended the expiration date to June 2024 and increased the available maturity extension options to an unlimited number, subject to lender consent.

### (5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2021	2020	2021	2020
Federal statutory income tax rate	21%	21%	21%	21%
State income tax, net of federal income tax benefit	3	3	3	3
Federal income tax credits	(19)	(9)	(20)	(10)
Effects of ratemaking	(15)	(2)	(14)	(11)
Other	—	1	1	—
Effective income tax rate	(10)%	14%	(9)%	3%

Income tax credits relate primarily to production tax credits ("PTCs") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service.

Effects of ratemaking for the three- and six-month periods ended June 30, 2021 and 2020 is primarily attributable to activity associated with excess deferred income taxes, including the use of excess deferred income taxes of \$3 million to amortize certain regulatory asset balances in Wyoming during the six-month period ended June 30, 2021 and \$30 million to accelerate depreciation of certain retired wind equipment in Oregon during the six-month period ended June 30, 2020.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## (6) Employee Benefit Plans

Net periodic benefit credit for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods		Six-Month Periods	
	Ended June 30,		Ended June 30,	
	2021	2020	2021	2020
<b>Pension:</b>				
Service cost	\$ —	\$ —	\$ —	\$ —
Interest cost	7	9	14	18
Expected return on plan assets	(14)	(14)	(27)	(28)
Net amortization	5	4	10	9
Net periodic benefit credit	\$ (2)	\$ (1)	\$ (3)	\$ (1)
<b>Other postretirement:</b>				
Service cost	\$ 1	\$ 1	\$ 1	\$ 1
Interest cost	2	2	4	5
Expected return on plan assets	(2)	(3)	(4)	(7)
Net amortization	—	—	—	—
Net periodic benefit cost (credit)	\$ 1	\$ —	\$ 1	\$ (1)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$1 million, respectively, during 2021. As of June 30, 2021, \$2 million of contributions had been made to the pension plans.

## (7) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, manage and report each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
<b>As of June 30, 2021</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 118	\$ 23	\$ 7	\$ —	\$ 148
Commodity liabilities	(3)	(1)	(26)	(16)	(46)
Total	115	22	(19)	(16)	102
Total derivatives	115	22	(19)	(16)	102
Cash collateral (payable) receivable	(16)	—	5	—	(11)
Total derivatives - net basis	\$ 99	\$ 22	\$ (14)	\$ (16)	\$ 91
<b>As of December 31, 2020</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 29	\$ 6	\$ 1	\$ —	\$ 36
Commodity liabilities	(2)	—	(23)	(28)	(53)
Total	27	6	(22)	(28)	(17)
Total derivatives	27	6	(22)	(28)	(17)
Cash collateral receivable	—	—	15	9	24
Total derivatives - net basis	\$ 27	\$ 6	\$ (7)	\$ (19)	\$ 7

(1) PacifiCorp's commodity derivatives are generally included in rates. As of June 30, 2021, a regulatory liability of \$102 million was recorded related to the net derivative asset of \$102 million. As of December 31, 2020, a regulatory asset of \$17 million was recorded related to the net derivative liability of \$17 million.

The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2021	2020	2021	2020
<b>Beginning balance</b>	\$ —	\$ 84	\$ 17	\$ 62
Changes in fair value recognized in regulatory assets	(102)	(6)	(119)	28
Net (losses) gains reclassified to operating revenue	(5)	5	(5)	13
Net gains (losses) reclassified to energy costs	5	(15)	5	(35)
<b>Ending balance</b>	\$ (102)	\$ 68	\$ (102)	\$ 68

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NOTES TO FINANCIAL STATEMENTS (Continued)			

### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2021	December 31, 2020
Electricity sales, net	Megawatt hours	—	(1)
Natural gas purchases	Decatherms	121	100

### *Credit Risk*

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2021, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$42 million and \$51 million as of June 30, 2021 and December 31, 2020, respectively, for which PacifiCorp had posted collateral of \$5 million and \$24 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2021 and December 31, 2020, PacifiCorp would have been required to post \$27 million and \$25 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

## (8) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total
<b><u>As of June 30, 2021:</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 148	\$ —	\$ (27)	\$ 121
Money market mutual funds <sup>(2)</sup>	4	—	—	—	4
Investment funds	31	—	—	—	31
	<u>\$ 35</u>	<u>\$ 148</u>	<u>\$ —</u>	<u>\$ (27)</u>	<u>\$ 156</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (46)</u>	<u>\$ —</u>	<u>\$ 16</u>	<u>\$ (30)</u>
<b><u>As of December 31, 2020:</u></b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 36	\$ —	\$ (3)	\$ 33
Money market mutual funds <sup>(2)</sup>	6	—	—	—	6
Investment funds	24	—	—	—	24
	<u>\$ 30</u>	<u>\$ 36</u>	<u>\$ —</u>	<u>\$ (3)</u>	<u>\$ 63</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (53)</u>	<u>\$ —</u>	<u>\$ 27</u>	<u>\$ (26)</u>

(1) Represents netting under master netting arrangements and a net cash collateral payable of \$11 million and a net cash collateral receivable of \$24 million as of June 30, 2021 and December 31, 2020, respectively.

(2) Amounts are included in other special funds and temporary cash investments on the Comparative Balance Sheet. The fair value of these money market mutual funds approximates cost.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of June 30, 2021		As of December 31, 2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 8,250	\$ 10,133	\$ 8,649	\$ 10,995

## (9) Commitments and Contingencies

### *Legal Matters*

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

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### *California and Oregon 2020 Wildfires*

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, private and public property damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California ("2020 Wildfires"). The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000 structures, including residences, destroyed; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately \$150 million. Investigations into the cause and origin of each wildfire are complex and ongoing and are being conducted by various entities, including the United States Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

Several lawsuits have been filed in Oregon and California, including a putative class action complaint in Oregon, on behalf of citizens and businesses who suffered damages from fires allegedly caused by PacifiCorp. The final determinations of liability, however, will only be made following comprehensive investigations and litigation processes.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could nevertheless be found liable for all damages proximately caused by negligence, including property and natural resource damage; fire suppression costs; personal injury and loss of life damages; and interest.

As of June 30, 2021, PacifiCorp has accrued \$136 million as its best estimate of the potential losses net of expected insurance recoveries associated with the 2020 Wildfires that are considered probable of being incurred. These accruals include estimated losses for fire suppression costs, property damage, personal injury damages and loss of life damages. It is reasonably possible that PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved and the lack of specific claims for all potential claimants. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover at least a portion of the losses.

### *Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

### *Hydroelectric Relicensing*

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

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In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRC. The FERC approved partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSa, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSa. The agreement required the States, PacifiCorp and KRRC to file a new license transfer application by January 16, 2021 to remove PacifiCorp from the license for the Klamath Hydroelectric Project and add the States and KRRC as co-licensees for the purposes of surrender. On January 13, 2021, the new license transfer application was filed with the FERC, notifying it that PacifiCorp and the KRRC are not accepting co-licensee status under FERC's July 2020 order, and instead are seeking the license transfer outcome described in the new license transfer application. In addition, the MOA provides for additional contingency funding of \$45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the \$450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions. In June 2021, the FERC approved transfer of the four mainstem Klamath dams from PacifiCorp to the KRRC, the Karuk Tribe, the Yurok Tribe and the States as co-licensees. The transfer will be effective after PacifiCorp secures property transfer approvals from its state public utility commissions and 30 days following the issuance of a license surrender order from the FERC for the project. In July 2021, the Oregon, Wyoming, Idaho and California state public utility commissions approved the property transfer.

#### *Guarantees*

PacifiCorp has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

#### **(10) Supplemental Cash Flow Disclosures**

The summary of supplemental cash flow disclosures as of and for the six-month periods ended June 30 is as follows (in millions):

	<u>2021</u>	<u>2020</u>
Interest paid, net of amounts capitalized	\$ 193	\$ 171
Income taxes paid, net <sup>(1)</sup>	\$ (95)	\$ 40
<b>Supplemental disclosure of non-cash investing and financing activities:</b>		
Accounts payable related to utility plant additions	\$ 224	\$ 319

- (1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES	

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		Electric (c)	
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	30,345,434,888		30,345,434,888	
4	Property Under Capital Leases	27,282,742		27,282,742	
5	Plant Purchased or Sold				
6	Completed Construction not Classified	1,236,475,562		1,236,475,562	
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	31,609,193,192		31,609,193,192	
9	Leased to Others				
10	Held for Future Use	23,896,248		23,896,248	
11	Construction Work in Progress	1,084,007,541		1,084,007,541	
12	Acquisition Adjustments	156,468,483		156,468,483	
13	Total Utility Plant (8 thru 12)	32,873,565,464		32,873,565,464	
14	Accum Prov for Depr, Amort, & Depl	11,267,331,521		11,267,331,521	
15	Net Utility Plant (13 less 14)	21,606,233,943		21,606,233,943	
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	10,413,979,861		10,413,979,861	
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	711,758,997		711,758,997	
22	Total In Service (18 thru 21)	11,125,738,858		11,125,738,858	
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	141,592,663		141,592,663	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,267,331,521		11,267,331,521	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
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					8
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	Q2865	1,425	561.6		
3	Q2866	( 14)	561.6		
4	Q2867	2,873	561.6		
5	Q2901	2,191	561.6	2,191	456
6	Q2901	2,007	561.6	2,007	456
7	Q2908	525	561.6	525	456
8	Q2909	157	561.6	157	456
9	Q2910	157	561.6	157	456
10	Q2911	157	561.6	157	456
11	Q2912	157	561.6	157	456
12	Q2913	157	561.6	157	456
13	Q2914	157	561.6	157	456
14	Q2917	417	561.6		
15	Q2919	708	561.6		
16	Q2936	158	561.6	158	456
17	Q2939	158	561.6		
18	Q2944	158	561.6	158	456
19	Q2945	158	561.6	158	456
20	Q2946	158	561.6	158	456
21	<b>Generation Studies</b>				
22	GIQ0671	26	561.7		
23	GIQ0778	( 35)	561.7	( 35)	456
24	GIQ0805	150	561.7	150	456
25	GIQ0820	6,819	561.7		
26	GIQ0820	2,901	561.7		
27	GIQ0823	3,056	561.7		
28	GIQ1068	62	561.7	62	456
29	GIQ1069	62	561.7	62	456
30	GIQ1071	532	561.7	532	456
31	GIQ1072	532	561.7	532	456
32	GIQ1086	6,160	561.7	6,160	456
33	GIQ1117	2,016	561.7	2,016	456
34	GIQ1120	41	561.7	41	456
35	GIQ1149	41	561.7	41	456
36	GIQ1150	41	561.7	41	456
37	GIQ1151	41	561.7	41	456
38	GIQ1175	363	561.7	363	456
39	GIQ1233	922	561.7	922	456
40	ISGIQ0001	12,889	561.7	12,889	456

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Transmission Service and Generation Interconnection Study Costs (continued)							
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)		
1	<b>Transmission Studies</b>						
2	Q2947	158	561.6	158	456		
3	Q2948	158	561.6	158	456		
4	Q2949	158	561.6	158	456		
5	Q2950	158	561.6	158	456		
6	Q2951	1,194	561.6	1,194	456		
7	Q2952	157	561.6	157	456		
8	Customer Studies Accrual	3,855	561.6				
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21	<b>Generation Studies</b>						
22	ISGIQ0002	564	561.7	564	456		
23	ISGIQ0003	564	561.7	564	456		
24	ISGIQ0004	564	561.7	564	456		
25	ISGIQ0005	330	561.7	330	456		
26	ISGIQ0006	5,491	561.7	5,491	456		
27	LGIQ0634	1,361	561.7	1,361	456		
28	LGIQ0636	1,449	561.7	1,449	456		
29	LGIQ0642	310	561.7	310	456		
30	LGIQ0787	941	561.7	941	456		
31	LGIQ0788	464	561.7	464	456		
32	LGIQ0792	2,788	561.7	2,788	456		
33	LGIQ0805	570	561.7	570	456		
34	LGIQ0824	4,405	561.7	4,405	456		
35	LGIQ0836	5,389	561.7	5,389	456		
36	LGIQ0838	1,926	561.7	1,926	456		
37	LGIQ0951	62	561.7	62	456		
38	LGIQ0953	83	561.7	83	456		
39	LGIQ1008	496	561.7	496	456		
40	OCSGIQ0001	103	561.7	103	456		

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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21	<b>Generation Studies</b>				
22	OCSGIQ0020	83	561.7	83	456
23	OCSGIQ0020	83	561.7	83	456
24	OCSGIQ0024	83	561.7	83	456
25	OCSGIQ0036	29	561.7	29	456
26	OCSGIQ0038	61	561.7	61	456
27	OCSGIQ0039	( 80)	561.7	( 80)	456
28	OCSGIQ0039	402	561.7	402	456
29	OCSGIQ0040	69	561.7	69	456
30	OCSGIQ0041	248	561.7	248	456
31	OCSGIQ0041	51	561.7	51	456
32	OCSGIQ0042	391	561.7	391	456
33	OCSGIQ0043	322	561.7	322	456
34	OCSGIQ0044	215	561.7	215	456
35	OCSGIQ0044	179	561.7	179	456
36	OCSGIQ0045	1,396	561.7	1,396	456
37	OCSGIQ0045	92	561.7	92	456
38	OCSGIQ0046	1,516	561.7	1,516	456
39	OCSGIQ0046	194	561.7	194	456
40	OCSGIQ0047	908	561.7	908	456

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
Transmission Service and Generation Interconnection Study Costs (continued)							
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)		
1	<b>Transmission Studies</b>						
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21	<b>Generation Studies</b>						
22	OCSGIQ0047	112	561.7	112	456		
23	OCSGIQ0048	664	561.7	664	456		
24	OCSGIQ0048	694	561.7	694	456		
25	OCSGIQ0049	2,027	561.7	2,027	456		
26	OCSGIQ0049	1,134	561.7	1,134	456		
27	OCSGIQ0050	435	561.7	435	456		
28	OCSGIQ0050	1,178	561.7	1,178	456		
29	OCSGIQ0051	928	561.7	928	456		
30	OCSGIQ0051	2,350	561.7	2,350	456		
31	OCSGIQ0052	438	561.7	438	456		
32	OCSGIQ0053	1,813	561.7	1,813	456		
33	OCSGIQ0054	4,085	561.7	4,085	456		
34	OCSGIQ0055	3,221	561.7	3,221	456		
35	OCSGIQ0056	1,659	561.7	1,659	456		
36	OCSGIQ0056	1,174	561.7	1,174	456		
37	OCSGIQ0057	3,210	561.7	3,210	456		
38	OCSGIQ0057	785	561.7	785	456		
39	OCSGIQ0058	2,462	561.7	2,462	456		
40	OCSGIQ0059	1,441	561.7	1,441	456		

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q2</u>
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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20					
21	<b>Generation Studies</b>				
22	OCSGIQ0060	162	561.7	162	456
23	OCSGIQ0061	3,129	561.7	3,129	456
24	OCSGIQ0061	1,282	561.7	1,282	456
25	OCSGIQ0062	7,619	561.7	7,619	456
26	OCSGIQ0063	8,738	561.7	8,738	456
27	OCSGIQ0064	5,951	561.7	5,951	456
28	OCSGIQ0064	806	561.7	806	456
29	OCSGIQ0065	3,885	561.7	3,885	456
30	OCSGIQ0066	4,157	561.7	4,157	456
31	OCSGIQ0067	4,262	561.7	4,262	456
32	OCSGIQ0067	818	561.7	818	456
33	OCSGIQ0068	3,548	561.7	3,548	456
34	OCSGIQ0068	797	561.7	797	456
35	OCSGIQ0069	874	561.7	874	456
36	OCSGIQ0070	6,561	561.7	6,561	456
37	OCSGIQ0071	1,460	561.7	1,460	456
38	OCSGIQ0072	1,928	561.7	1,928	456
39	OCSGIQ0074	124	561.7	124	456
40	OCSGIQ0075	103	561.7	103	456

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2021/Q2</u>
Transmission Service and Generation Interconnection Study Costs (continued)					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
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20					
21	<b>Generation Studies</b>				
22	OCSGIQ0076	83	561.7	83	456
23	OCSGIQ0077	83	561.7	83	456
24	OCSGIQ0078	83	561.7	83	456
25	OGIQ1158	2,961	561.7	2,961	456
26	SGIQ0815	5,045	561.7	5,045	456
27	OATT Cluster Studies	3,672	561.7	3,672	456
28	OATT Cluster Studies	5,559	561.7	5,559	456
29	OATT Cluster Studies	1,010	561.7	1,010	456
30	OATT Cluster Studies	1,377	561.7	1,377	456
31	2020 OATT Cluster Studies	69,188	561.7	69,188	456
32	2021 OATT Cluster Studies	72,864	561.7	72,864	456
33	2021 OATT Cluster Studies	13,832	561.7	13,832	456
34	Pre-Application Studies - East	1,109	561.7	1,109	456
35	Pre-Application Studies - West	496	561.7	496	456
36					
37					
38					
39					
40					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 231.5 Line No.: 27 Column: a**

Complete name is OATT Cluster Studies - 2020 Transition Cluster Area 4. This footnote applies to all occurrences of "OATT Cluster Studies" on page 231.5. For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

**Schedule Page: 231.5 Line No.: 28 Column: a**

Complete name is OATT Cluster Studies - 2020 Transition Cluster Area 5.

**Schedule Page: 231.5 Line No.: 29 Column: a**

Complete name is OATT Cluster Studies - 2020 Transition Cluster Area 8.

**Schedule Page: 231.5 Line No.: 30 Column: a**

Complete name is OATT Cluster Studies - 2020 Transition Cluster Area 9.

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - CA		17,657			17,657
2	DSM Balancing Account - ID	162,688	937,808	908,431	1,096,436	4,060
3	DSM Balancing Account - UT	183,986,124	11,063,547	908	6,008,811	189,040,860
4	DSM Balancing Account - WY	14,072,867		908	780,330	13,292,537
5	Irrigation Load Control - OR	170,236	129,236	908	33,290	266,182
6	Deferred Excess Net Power Costs - CA	2,170,797	293,713	254,555	1,895,264	569,246
7	Deferred Excess Net Power Costs - ID	19,978,885	7,057,623	555,431	5,970,781	21,065,727
8	Deferred Excess Net Power Costs - OR	1,244,413		555	399,866	844,547
9	Deferred Excess Net Power Costs - UT	44,754,066	40,268,996	555	8,672,594	76,350,468
10	Deferred Excess Net Power Costs - WY	2,390,277	8,061,938	254,555	2,872,968	7,579,247
11	Decoupling Mechanism - WA	4,559,067		254	525,860	4,033,207
12	Solar ITC Basis Adjustment Regulatory Asset	369,820	515	282,283	6,104	364,231
13	Corporate Activity Tax Reg. Asset - OR	1,251,353	46,750	409.1	67,927	1,230,176
14	Pension	426,441,593	204,321		5,166,965	421,478,949
15	Other Postretirement	740,106	4,876			744,982
16	Powerdale Decommissioning - ID (10)	6,869		407.3	1,196	5,673
17	Deferred Steam Accel. Depreciation - UT	1,206,519	1,219,385			2,425,904
18	Colstrip Unit No. 4 Deferred Maint. Costs - WA	258,904				258,904
19	Carbon Plant Inventory Regulatory Asset (5)	1,033,388		407.3	44,872	988,516
20	Carbon Plant Inventory Regulatory Asset - CA (3)	634,147		407.3	86,475	547,672
21	Cholla Unit No. 4 Closure & Decommission Costs	62,352,658	1,067,575		2,173,636	61,246,597
22	Depreciation Study Deferral - ID	2,809,322	3,137,329			5,946,651
23	Depreciation Study Deferral - UT (17)	1,312,443		403	32,011	1,280,432
24	Depreciation Study Deferral - WY (17)	4,532,456		403	110,548	4,421,908
25	Generating Plant Liquidated Damages - UT	446,250		557	8,750	437,500
26	Generating Plant Liquidated Damages - WY	1,067,980		557	13,572	1,054,408
27	Klamath Hydroelectric Relicensing Costs - UT (10)	7,174,770	50,661	404	1,052,437	6,172,994
28	Environmental Costs (10)	89,577,150	26,159,874		1,547,151	114,189,873
29	Asset Retirement Obligations Regulatory Difference	164,206,555		230	2,158,674	162,047,881
30	Unamortized Contract Values	49,809,969		242	4,182,389	45,627,580
31	Greenhouse Gas Allowance Compliance - CA		222,274			222,274
32	Solar Feed-In Tariff Deferral - OR (1)	4,970,082	1,709,174	555,908	1,322,132	5,357,124
33	Oregon Community Solar Program	1,497,795	163,715	908	110,211	1,551,299
34	Solar Incentive Subscriber Program - UT	1,939,473	39,515	908	39,006	1,939,982
35	Renewable Portfolio Standards Compliance - OR	111,565		254	111,565	
36	Renewable Portfolio Standards Compliance - WA (1)	772,942	25,000	555	671,678	126,264
37	Protocol - MSP Deferral - ID	300,000				300,000
38	Deferred Intervenor Funding Grants - CA	152,051	38			152,089
39	Deferred Intervenor Funding Grants - ID	103,348				103,348
40	Deferred Intervenor Funding Grants - OR	2,252,101	49,160			2,301,261
41	Deferred Independent Evaluator Costs - OR	38,166	119			38,285
42	Catastrophic Event Regulatory Asset - CA	257,709	134,248			391,957
43	Washington Low Income Program	2,721,445	15,905	142	36,338	2,701,012

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Deferred Overburden Cost - ID	447,144	287,118	501	265,849	468,413	
2	Deferred Overburden Cost - WY	1,258,150	807,876	501	748,031	1,317,995	
3	BPA Balancing Account - OR	5,956,745	892,613			6,849,358	
4	Property Sales Balancing Account - OR	2,223,869	106,783	421.1	207,096	2,123,556	
5	Property Insurance Reserve - OR	22,511,146	577,094	924	2,150,634	20,937,606	
6	Misc. Regulatory Assets/Liabilities - OR	449,181	1,394		34	450,541	
7	Utah Mine Disposition	116,910,412	780,672	506	1,245,898	116,445,186	
8	Preferred Stock Redemption Loss - UT (10)	244,153		407.3	20,633	223,520	
9	Preferred Stock Redemption Loss - WA (10)	38,842		407.3	3,330	35,512	
10	Preferred Stock Redemption Loss - WY (10)	84,139		407.3	7,110	77,029	
11	Mobile Home Park Conversion - CA	219,804	4,156	407.3	6,126	217,834	
12	Transportation Electrification Program - OR	3,009,240	665,903			3,675,143	
13	Transportation Electrification Program - WA	308,802	87,820			396,622	
14	Fire Hazard & Wildfire Mitigation Plan - CA	14,632,321	2,478,229			17,110,550	
15	AMI Replaced Meters Reg. Asset - OR (5)	15,389,742	147,744	407.3	82,338	15,455,148	
16	COVID-19 Bill Assistance Program - OR		4,634,933			4,634,933	
17	COVID-19 Bill Assistance Program - WA		1,475,474			1,475,474	
18							
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43							
44	TOTAL :	1,287,522,039	115,028,761		51,936,916	1,350,613,884	

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 232 Line No.: 6 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 7 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 8 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 9 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 10 Column: a**

Weighted average remaining life is approximately one year for deferred excess net power cost mechanisms being amortized.

**Schedule Page: 232 Line No.: 14 Column: a**

Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 232 Line No.: 14 Column: d**

Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension settlements are charged to Account 926, Employee pensions and benefits.

**Schedule Page: 232 Line No.: 21 Column: a**

Includes amortization of Utah's share of Cholla Unit No. 4 closure costs from January 2021 through April 2025.

**Schedule Page: 232 Line No.: 21 Column: d**

Account 407.3, Regulatory debits  
Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting  
Account 580, Operation, supervision and engineering  
Account 920, Administrative and general expenses

**Schedule Page: 232 Line No.: 25 Column: a**

Weighted average remaining life is 13 years.

**Schedule Page: 232 Line No.: 26 Column: a**

Weighted average remaining life is 22 years.

**Schedule Page: 232 Line No.: 28 Column: d**

Account 514, Maintenance of miscellaneous steam plant  
Account 545, Maintenance of miscellaneous hydraulic plant  
Account 554, Maintenance of miscellaneous other power generation plant  
Account 598, Maintenance of miscellaneous distribution plant  
Account 935, Maintenance of general plant

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 232.1 Line No.: 6 Column: d**

Account 440, Residential sales  
Account 442, Commercial and industrial sales  
Account 444, Public street and highway lighting

**Schedule Page: 232.1 Line No.: 7 Column: a**

Weighted average remaining life is approximately three years for closure costs incurred to date considered probable of recovery.

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
OTHER REGULATORY LIABILITIES (Account 254)							
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	DSM Balancing Account - CA	149,818	440,442,444	357,086	207,268		
2	DSM Balancing Account - WA	4,667,374	440,442,444	2,911,323	2,270,492	4,026,543	
3	Oregon Energy Conservation Charge	3,367,502	440,442,444	8,337,821	7,765,171	2,794,852	
4	Deferred Excess Net Power Costs - CA	1,044,332	182,3,555	514,923		529,409	
5	Deferred Excess Net Power Costs - WA	19,535,002	555	4,810,210	343,296	15,068,088	
6	Deferred Excess Net Power Costs - WY	3,460,814	182.3	3,417,977		42,837	
7	Deferred Excess RECs in Rates - UT	1,878,428	456	249,212	316,347	1,945,563	
8	Deferred Excess RECs in Rates - WY	400,958	456,419	30,484	362,703	733,177	
9	Decoupling Mechanism - WA	2,749,114	440,442,182.3	1,929,987	135,203	954,330	
10	Income Tax Reg. Liability - Flow Through - WA	4,668,283	411.1	1,389,042		3,279,241	
11	Investment Tax Credit Regulatory Liability	945,963	190	85,377	28	860,614	
12	Deferred Income Tax Electric	1,430,144,585	190,282,411.1	42,505,955	3,964,882	1,391,603,512	
13	Excess Income Tax Deferral	25,550,523	440,442,444	4,473,772	2,063,223	23,139,974	
14	Tax on Bonus Depreciation - WY (1)	326,450	440,442,444	133,682	169,909	362,677	
15	Other Postretirement	11,014,751		8,203	196,287	11,202,835	
16	Postemployment Costs	3,684,529		218,330		3,466,199	
17	Excess Capital Additions in Rates - WA	1,241,810			608,301	1,850,111	
18	Def Bridger Mine Depr & Reclam in Rates - OR	909,860			909,860	1,819,720	
19	Def Bridger Mine Depr & Reclam in Rates - WA	637,352			637,352	1,274,704	
20	Cholla Plant Unit No. 4 Decomm - OR	9,053,635	232	368,880		8,684,755	
21	Cholla Plant Unit No. 4 Decomm - UT	20,177,134	232	575,913		19,601,221	
22	Def of Coal Plant Closure Costs in Rates - WA	338,934			338,934	677,868	
23	Klamath Hydro Dam Removal - CA	265,370	232	775		264,595	
24	Unrealized Gain on Derivative Contracts	600,016			102,000,520	102,600,536	
25	Greenhouse Gas Allowance Compliance - CA	6,067,877	456,555	1,386,668	868,024	5,549,233	
26	Emergency Service Resiliency Program - CA	618,597				618,597	
27	Solar Incentive Program - UT	2,269,032	908	199,406	16,138	2,085,764	
28	STEP Pilot Program - UT	18,026,129	440,442,444,107	2,717,690	2,510,656	17,819,095	
29	Renewable Portfolio Standards Compliance - OR				222,168	222,168	
30	Deferred Independent Evaluator Costs - UT	666,296	131	26,947		639,349	
31	Alternative Rate for Energy (CARE) - CA	322,968	131,142	10,544	120,118	432,542	
32	Utah Home Energy Lifeline	1,876,453	131,142	1,017	21,085	1,896,521	
33	California Energy Savings Assistance Program	785,947	440,442,444	58,284	53,587	781,250	
34	FERC Rate True-up - OR (3)	10,710,505	456	965,790	116,386	9,861,101	
35	BPA Balancing Account - ID	968,961	440,442	498,363		470,598	
36	BPA Balancing Account - WA	683,536	440,442	53,825		629,711	
37	Blue Sky - CA	238,738	440,442	1,338	717	238,117	
38	Blue Sky - OR	2,931,433	440,442	1,831,581	27,140	1,126,992	
39	Blue Sky - ID	123,169			2,132	125,301	
40	Blue Sky - UT	6,629,250	440,442	1,350,626	37,458	5,316,082	
41	TOTAL	1,667,466,202		87,360,607	127,230,762	1,707,336,357	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited (c)	Amount (d)		
1	Blue Sky - WA	565,965	440,442	25,623		540,342
2	Blue Sky - WY	771,583	440,442	114,809		656,774
3	Depreciation Deferral - OR (3)	7,297,000	440,442,444	664,061	21,616	6,654,555
4	Deferred Steam Accel. Depreciation - WA (3)	47,899,806	440,442,444	4,354,528		43,545,278
5	Direct Access 5-Year Opt Out - OR (10)	7,973,052	442	442,329	56,728	7,587,451
6	Transportation Electrification Program - CA	236,640	908	7,180	32	229,492
7	Oregon Clean Fuels Program	2,990,728	456	331,046	867,001	3,526,683
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41	TOTAL	1,667,466,202		87,360,607	127,230,762	1,707,336,357

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
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**Schedule Page: 278 Line No.: 7 Column: a**

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

**Schedule Page: 278 Line No.: 8 Column: a**

Weighted average remaining life is approximately one year for deferred excess renewable energy credits in rates being amortized.

**Schedule Page: 278 Line No.: 11 Column: a**

Weighted average remaining life is 39 years.

**Schedule Page: 278 Line No.: 12 Column: a**

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

**Schedule Page: 278 Line No.: 13 Column: a**

Weighted average remaining life is approximately two years for excess income tax deferrals in rates being amortized.

**Schedule Page: 278 Line No.: 15 Column: a**

Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in rates when recognized.

**Schedule Page: 278 Line No.: 15 Column: c**

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.

**Schedule Page: 278 Line No.: 16 Column: a**

Weighted average remaining life is five years.

**Schedule Page: 278 Line No.: 16 Column: c**

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

**Schedule Page: 278 Line No.: 25 Column: a**

Includes California Solar on Multifamily Affordable Housing

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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	936,886,535	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	768,985,523	
5	Large (or Ind.) (See Instr. 4)	620,343,161	
6	(444) Public Street and Highway Lighting	7,441,321	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,333,656,540	
11	(447) Sales for Resale	87,813,494	
12	TOTAL Sales of Electricity	2,421,470,034	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,421,470,034	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,036,772	
17	(451) Miscellaneous Service Revenues	4,597,275	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,231,365	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	29,761,954	
22	(456.1) Revenues from Transmission of Electricity of Others	70,880,339	
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	117,507,705	
27	TOTAL Electric Operating Revenues	2,538,977,739	

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ELECTRIC OPERATING REVENUES (Account 400)					
<p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>					
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH			Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.	
					1
8,663,534					2
					3
9,103,045					4
9,542,630					5
58,825					6
					7
					8
					9
27,368,034					10
2,835,091					11
30,203,125					12
					13
30,203,125					14
<p>Line 12, column (b) includes \$ 0 of unbilled revenues.</p> <p>Line 12, column (d) includes 0 MWH relating to unbilled revenues</p>					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
PacifiCorp			2021/Q2
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2021:

Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 3,389,657
Customer contract flat rate billings and facility buyout charges	1,204,659

**Schedule Page: 300 Line No.: 21 Column: b**

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the six-month period ended June 30, 2021:

Flyash/by-product sales	\$ 6,828,074
Renewable energy credit sales, net of deferrals and amortization	6,640,925
Wind-based ancillary services	5,372,366
Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals	4,808,062
Amortization of California greenhouse gas allowance revenue	3,852,571
Amortization of Oregon clean fuels program credits	825,292
Revenues from generation interconnection and transmission service request studies	806,232
Maintenance charges for work on joint-owned transmission facilities	299,480

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	377,688,966		
3	Steam Power Generation - Maintenance (510-515)	83,275,866		
4	Total Power Production Expenses - Steam Power	460,964,832		
5	Nuclear Power Generation - Operation (517-525)			
6	Nuclear Power Generation - Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation - Operation (535-540.1)	17,484,757		
9	Hydraulic Power Generation - Maintenance (541-545.1)	3,953,558		
10	Total Power Production Expenses - Hydraulic Power	21,438,315		
11	Other Power Generation - Operation (546-550.1)	171,509,455		
12	Other Power Generation - Maintenance (551-554.1)	12,441,470		
13	Total Power Production Expenses - Other Power	183,950,925		
14	Other Power Supply Expenses			
15	Purchased Power (555)	319,932,280		
16	System Control and Load Dispatching (556)	297,559		
17	Other Expenses (557)	21,710,574		
18	Total Other Power Supply Expenses (line 15-17)	341,940,413		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,008,294,485		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	4,750,947		
23				
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,598,094		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	476,762		
28	(561.5) Reliability, Planning and Standards Development	1,244,413		
29	(561.6) Transmission Service Studies	29,550		
30	(561.7) Generation Interconnection Studies	810,859		
31	(561.8) Reliability, Planning and Standards Development Services	2,847,034		
32	(562) Station Expenses	1,602,505		
33	(563) Overhead Line Expenses	427,732		
34	(564) Underground Line Expenses			
35	(565) Transmission of Electricity by Others	77,346,302		
36	(566) Miscellaneous Transmission Expenses	1,392,546		
37	(567) Rents	1,210,841		
38	(567.1) Operation Supplies and Expenses (Non-Major)			

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	95,737,585			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	416,039			
42	(569) Maintenance of Structures	49,870			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software	327,678			
45	(569.3) Maintenance of Communication Equipment	2,233,123			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	5,211,379			
48	(571) Maintenance Overhead Lines	8,615,786			
49	(572) Maintenance of Underground Lines	42,589			
50	(573) Maintenance of Miscellaneous Transmission Plant	28,066			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	16,924,530			
53	Total Transmission Expenses (Lines 39 and 52)	112,662,115			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	30,583,942			
74	Distribution Maintenance Expenses (590-598)	75,048,386			
75	Total Distribution Expenses (Lines 73 and 74)	105,632,328			

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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES					
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.					
Line No.	Account (a)			Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses			34,216,289	
2	(907-910) Customer Service and Information Expenses			56,027,675	
3	(911-917) Sales Expenses				
4	8. ADMINISTRATIVE AND GENERAL EXPENSES				
5	Operations				
6	920 Administrative and General Salaries			38,539,259	
7	921 Office Supplies and Expenses			4,281,781	
8	(Less) 922 Administrative Expenses Transferred-Credit			18,485,881	
9	923 Outside Services Employed			12,487,077	
10	924 Property Insurance			8,499,206	
11	925 Injuries and Damages			8,626,138	
12	926 Employee Pensions and Benefits			57,052,167	
13	927 Franchise Requirements				
14	928 Regulatory Commission Expenses			11,707,080	
15	(Less) 929 Duplicate Charges-Credit			62,135,203	
16	930.1General Advertising Expenses			5,693	
17	930.2Miscellaneous General Expenses			1,225,383	
18	931 Rents			1,128,391	
19	TOTAL Operation (Total of lines 6 thru 18)			62,931,091	
20	Maintenance				
21	935 Maintenance of General Plant			12,945,132	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)			75,876,223	

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PacifiCorp			2021/Q2
FOOTNOTE DATA			

**Schedule Page: 325 Line No.: 12 Column: b**

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

**Schedule Page: 325 Line No.: 15 Column: b**

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4.

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	AD	
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	LFP	
3	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	AD	
4	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	NF	
5	Arizona Public Service Company	Arizona Public Service Company	various signatories	OS	
6	Avangrid Renewables, LLC	various signatories	various signatories	NF	
7	Avangrid Renewables, LLC	various signatories	various signatories	SFP	
8	Avangrid Renewables, LLC	Avangrid Renewables, LLC		OS	
9	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP	
10	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD	
11	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	
12	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	AD	
13	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	AD	
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	
16	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	
17	Black Hills/Colorado Electric Utility Company	various signatories	various signatories	NF	
18	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO	
19	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	AD	
20	Black Hills Corporation	PacifiCorp	Black Hills Corporation	LFP	
21	Black Hills Corporation	PacifiCorp	Black Hills Corporation	AD	
22	Black Hills Corporation	various signatories	various signatories	NF	
23	Black Hills Power Marketing	various signatories	various signatories	NF	
24	Black Hills Power Marketing	various signatories	various signatories	SFP	
25	Bonneville Power Administration			OS	
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS	
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	LFP	
28	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD	
29	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	
30	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	AD	
31	Bonneville Power Administration	Bonneville Power Administration	Benton REA	FNO	
32	Bonneville Power Administration	Bonneville Power Administration	Benton REA	AD	
33	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	FNO	
34	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric and Columbia	AD	
	TOTAL				

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
SA 876	Bonneville Power Adm	various	1			1	
SA 965	Trona Substation	Red Butte/Mona Sub	52	38,103	38,103	2	
SA 965	Trona Substation	Red Butte/Mona Sub	52			3	
SA 1010	various	various				4	
RS 436		Borah/Brady Sub				5	
SA 121	various	various		44,750	44,750	6	
SA 122	various	various		17,278	17,278	7	
SA 476						8	
SA 895	Trona Substation	Red Butte/Mona Sub	31	16,283	16,283	9	
SA 895	Trona Substation	Red Butte/Mona Sub				10	
SA 742	Ponderosa Substation	various	35	76,274	76,274	11	
SA 742	Ponderosa Substation	various	34			12	
SA 505	Yellowtail Sub	Sheridan Substation	9	18,144	18,144	13	
SA 505	Yellowtail Sub	Sheridan Substation	11			14	
SA 607	various	various		9,233	9,233	15	
SA 606	various	various		200	200	16	
SA 563	various	various				17	
SA 347	various	Sheridan Substation	40	68,866	68,866	18	
SA 347	various	Sheridan Substation	46			19	
SA 67	various	Wyodak Substation	52	1,359	1,359	20	
SA 67	various	Wyodak Substation	52			21	
SA 768	various	various				22	
SA 43	various	various				23	
SA 714	various	various				24	
RS 369	Midpoint Substation	Summer Lake Sub				25	
RS 237	various	various	356	293,140	293,140	26	
SA 656	Lost Creek Hydro Plt	Alvey Substation	58	15,580	15,580	27	
SA 656	Lost Creek Hydro Plt	Alvey Substation	58			28	
SA 229	Bonneville Power Adm	Gazley Substation	3	6,049	6,049	29	
SA 229	Bonneville Power Adm	Gazley Substation	3			30	
SA 539	Bonneville Power Adm	Tieton Substation	1	1,909	1,909	31	
SA 539	Bonneville Power Adm	Tieton Substation	1			32	
SA 538	McNary Substation	Hinkle Substation	1	309	309	33	
SA 538	McNary Substation	Hinkle Substation	1			34	
			5,199	4,202,503	4,177,543		

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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-462	-462	1
421,822		122,862	544,684	2
		-97,210	-97,210	3
	41	3	44	4
				5
	477,824	45,970	523,794	6
	208,327	18,672	226,999	7
		59,819	59,819	8
253,093		24,274	277,367	9
		-58,326	-58,326	10
280,547		145,374	425,921	11
		-62,052	-62,052	12
77,154		12,652	89,806	13
		-18,206	-18,206	14
	61,240	7,962	69,202	15
	2,010	165	2,175	16
	406	70	476	17
319,769		32,006	351,775	18
		-87,051	-87,051	19
421,822		40,457	462,279	20
		-97,210	-97,210	21
	396	50	446	22
		220	220	23
		10	10	24
				25
1,117,677		-1,836	1,115,841	26
472,441		19,777	492,218	27
		-108,875	-108,875	28
26,164		46,168	72,332	29
		-6,093	-6,093	30
13,411		2,132	15,543	31
		-1,348	-1,348	32
2,706		245	2,951	33
		-277	-277	34
20,366,610	6,970,410	14,804,552	42,141,572	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)**  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	LFP
2	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	AD
3	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	OS
4	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO
5	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	AD
6	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
7	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
8	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
9	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
10	Bonneville Power Administration	various signatories	various signatories	NF
11	Bonneville Power Administration	various signatories	various signatories	FNO
12	Bonneville Power Administration	various signatories	various signatories	AD
13	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	FNO
14	Bonneville Power Administration	Bonneville Power Administration	PUD No. 1 of Clark County	AD
15	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
16	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
17	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	AD
19	Brookfield Renewable Trading and Marketing	various signatories	various signatories	NF
20	Brookfield Renewable Trading and Marketing	various signatories	various signatories	SFP
21	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO
22	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	AD
23	City of Roseville	City of Roseville	City of Roseville	LFP
24	City of Roseville	City of Roseville	City of Roseville	AD
25	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
26	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	AD
27	Clatskanie People's Utility District	Clatskanie People's Utility Dist	Clatskanie People's Utility Dist	LFP
28	CP Energy Marketing (US) Inc.	various signatories	various signatories	NF
29	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	OS
30	Deseret Gen and Trans	Deseret Gen and Trans	Deseret Gen and Trans	AD
31	Deseret Gen and Trans	various signatories	various signatories	NF
32	Dynasty Power Inc.	various signatories	various signatories	NF
33	Eagle Energy Partners I LP	various signatories	various signatories	NF
34	Energy Keepers, Inc.	various signatories	various signatories	NF
	<b>TOTAL</b>			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 179	USBR Green Springs	Bonneville Power Adm	19	7,188	7,188	1
SA 179	USBR Green Springs	Bonneville Power Adm	19			2
RS 368	Malin Substation	Malin Substation		136,712	136,712	3
SA 328	Bonneville Power Adm		5	10,085	10,085	4
SA 328	Bonneville Power Adm		4			5
SA 827	Bonneville Power Adm	Neff Substation	2	172	172	6
SA 827	Bonneville Power Adm	Neff Substation	1			7
SA 746	Goshen Substation	various	210	354,463	354,463	8
SA 746	Goshen Substation	various	327			9
SA 44	various	various				10
SA 747	Goshen Substation	various	55	141,668	141,668	11
SA 747	Goshen Substation	various	102			12
SA 735	Cardwell-Merwin	Chelatchie/View115kV	22	33,766	33,766	13
SA 735	Cardwell-Merwin	Chelatchie/View115kV	28			14
SA 865	Goshen Substation	various	1	126	126	15
SA 865	Goshen Substation	various	1			16
SA 975	Bonneville Power Adm	various	1	267	267	17
SA 975	Bonneville Power Adm	various	1			18
SA 941	various	various		4,831	4,831	19
SA 940	various	various		3,710	3,710	20
SA 299	Bonneville Power Adm	various	15	29,897	29,897	21
SA 299	Bonneville Power Adm	various	17			22
SA 881	Malin 500 Substation	Round Mountain Sub	50			23
SA 881	Malin 500 Substation	Round Mountain Sub	50			24
SA 899	Troutdale Substation	various	14	19,184	19,184	25
SA 899	Troutdale Substation	various				26
SA 901	Troutdale Substation	various	2			27
SA 968	various	various		40	40	28
RS 280	various	various	115	273,516	273,516	29
RS 280	various	various	122			30
SA 156	various	various		1,578	1,578	31
SA 1014	various	various				32
SA 569	various	various		883	883	33
SA 814	various	various		4,104	4,104	34
			5,199	4,202,503	4,177,543	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
101,237		5,673	106,910	1
		-34,995	-34,995	2
		63,396	63,396	3
44,031		27,811	71,842	4
		-10,174	-10,174	5
		37	37	6
		-86	-86	7
1,614,351		533,516	2,147,867	8
		-408,718	-408,718	9
	342,367	25,346	367,713	10
528,094		141,600	669,694	11
		-176,106	-176,106	12
173,115		20,033	193,148	13
		-42,281	-42,281	14
16		22	38	15
		-90	-90	16
3,365		316	3,681	17
		-85	-85	18
	26,341	4,585	30,926	19
	16,418	1,219	17,637	20
123,500		26,017	149,517	21
		-26,969	-26,969	22
403,851		9,921	413,772	23
		-93,068	-93,068	24
109,678		10,519	120,197	25
		-29,164	-29,164	26
16,873		1,618	18,491	27
	421	31	452	28
998,269		303,992	1,302,261	29
		-250,902	-250,902	30
	15,369	1,298	16,667	31
	1,917	141	2,058	32
	287,281	21,616	308,897	33
	32,219	2,387	34,606	34
20,366,610	6,970,410	14,804,552	42,141,572	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Energy Keepers, Inc.	various signatories	various signatories	SFP	
2	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	LFP	
3	Evergreen Biopower LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD	
4	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	
5	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	AD	
6	Exelon Generation Company, LLC	various signatories	various signatories	NF	
7	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS	
8	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	LFP	
9	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	AD	
10	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	LFP	
11	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	AD	
12	Guzman Energy LLC	various signatories	various signatories	NF	
13	Guzman Energy LLC	various signatories	various signatories	SFP	
14	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD	
15	Idaho Power Company	various signatories	various signatories	NF	
16	Imperial Irrigation District	various signatories	various signatories	NF	
17	Macquarie Energy LLC	various signatories	various signatories	NF	
18	Macquarie Energy LLC	various signatories	various signatories	SFP	
19	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	
20	MAG Energy Solutions, Inc.	various signatories	various signatories	SFP	
21	Mercuria Energy America LLC	various signatories	various signatories	NF	
22	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS	
23	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	
24	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP	
25	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	
26	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD	
27	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP	
28	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD	
29	Pacific Gas & Electric Company	various signatories	various signatories	NF	
30	Powerex Corporation	Bonneville Power Administration	CAISO	LFP	
31	Powerex Corporation	Bonneville Power Administration	CAISO	AD	
32	Powerex Corporation	Powerex Corporation	CAISO	LFP	
33	Powerex Corporation	Powerex Corporation	CAISO	AD	
34	Powerex Corporation	Powerex Corporation	CAISO	LFP	
	TOTAL				

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 815	various	various				1
SA 874	various	various	10	12,499	12,499	2
SA 874	various	various	10			3
SA 943	Bonneville Power Adm	various	1	2,701	2,701	4
SA 943	Bonneville Power Adm	various	1			5
SA 759	various	various		233	233	6
RS 322	Targhee Substation	Goshen Substation				7
SA 868	Falls Creek H.P.	Bonneville Power Adm	5	5,217	5,217	8
SA 868	Falls Creek H.P.	Bonneville Power Adm	3			9
SA 966	Wallula Substation	Wala-MIDC path	10	8,819	8,819	10
SA 966	Wallula Substation	Wala-MIDC path	10			11
SA 786	various	various		4,956	4,956	12
SA 785	various	various		1,232	1,232	13
SA 212	Trona Substation	Red Butte/Mona Sub				14
SA 725	various	various		2,100	2,100	15
SA 1006	various	various		700	700	16
SA 755	various	various		4,038	4,038	17
SA 754	various	various		1,155	1,155	18
SA 903	various	various		3	3	19
SA 902	various	various				20
SA 998	various	various		3,350	3,350	21
RS 302	Duchesne	Duchesne		4,612	4,612	22
SA 157	various	various		79,365	79,365	23
SA 160	various	various				24
SA 894	Four Corners	Pinto-Four Corners	2	3,803	3,803	25
SA 894	Four Corners	Pinto-Four Corners	1			26
SA 733	Wallula Substation	Wala-MIDC path	103	78,926	78,926	27
SA 733	Wallula Substation	Wala-MIDC path	103			28
SA 338	various	various				29
SA 169	Bonneville Power Adm	CRAG View Substation	83	55,829	55,829	30
SA 169	Bonneville Power Adm	CRAG View Substation	83			31
SA 700	Malin 500 Substation	Round Mountain Sub	100			32
SA 700	Malin 500 Substation	Round Mountain Sub	100			33
SA 701	Malin 500 Substation	Round Mountain Sub	100			34
			5,199	4,202,503	4,177,543	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		117	117	1
84,364		22,521	106,885	2
		-19,442	-19,442	3
10,605		2,260	12,865	4
		-2,015	-2,015	5
	33,873	408,558	442,431	6
		37,827	37,827	7
42,186		10,945	53,131	8
		-8,257	-8,257	9
84,364		23,215	107,579	10
		-19,442	-19,442	11
	150,413	13,963	164,376	12
	70,304	7,780	78,084	13
		-36,631	-36,631	14
	17,043	1,473	18,516	15
	140,607	10,431	151,038	16
	149,010	12,090	161,100	17
	4,879	413	5,292	18
	24	317	341	19
		139	139	20
	147,866	13,302	161,168	21
		5,106	5,106	22
	3,084,703	233,594	3,318,297	23
		411	411	24
16,092		3,394	19,486	25
		-4,447	-4,447	26
835,212		271,517	1,106,729	27
		-178,556	-178,556	28
		393	393	29
674,916		64,731	739,647	30
		-155,535	-155,535	31
807,702		19,842	827,544	32
		-186,136	-186,136	33
807,702		19,842	827,544	34
20,366,610	6,970,410	14,804,552	42,141,572	

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Powerex Corporation	Powerex Corporation	CAISO	AD	
2	Powerex Corporation	Powerex Corporation	CAISO	LFP	
3	Powerex Corporation	Powerex Corporation	CAISO	AD	
4	Powerex Corporation	Powerex Corporation	CAISO	LFP	
5	Powerex Corporation	Powerex Corporation	CAISO	AD	
6	Powerex Corporation	Powerex Corporation	CAISO	LFP	
7	Powerex Corporation	Powerex Corporation	CAISO	AD	
8	Powerex Corporation	Powerex Corporation	CAISO	LFP	
9	Powerex Corporation	Powerex Corporation	CAISO	LFP	
10	Powerex Corporation	various signatories	various signatories	NF	
11	Powerex Corporation	various signatories	various signatories	SFP	
12	PUD No. 1 of Cowlitz County	PUD No. 1 of Cowlitz County	Bonneville Power Administration	OS	
13	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	
14	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	
15	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	LFP	
16	Sacramento Municipal Utility District	Sacramento Municipal Utility Dist	Sacramento Municipal Utility Dist	AD	
17	Salt River Project	Salt River Project	Salt River Project	LFP	
18	Salt River Project	Salt River Project	Salt River Project	AD	
19	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	LFP	
20	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	PUD No. 2 of Grant County	AD	
21	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	
22	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	
23	Sierra Pacific Power Company			OS	
24	Southern California Edison Company	various signatories	various signatories	NF	
25	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power	NF	
26	State of South Dakota	Western Area Power Administration	Black Hills Corporation	LFP	
27	State of South Dakota	Western Area Power Administration	Black Hills Corporation	AD	
28	TEC Energy Inc.	various signatories	various signatories	NF	
29	Tenaska Power Services Co.	various signatories	various signatories	NF	
30	Tenaska Power Services Co.	various signatories	various signatories	SFP	
31	The Energy Authority, Inc.	various signatories	various signatories	NF	
32	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	LFP	
33	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	AD	
34	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	
	TOTAL				

Name of Respondent PacifiCorp		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2021/Q2	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')							
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>							
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.	
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)		
SA 701	Malin 500 Substation	Round Mountain Sub	100			1	
SA 702	Malin 500 Substation	Round Mountain Sub	100			2	
SA 702	Malin 500 Substation	Round Mountain Sub	100			3	
SA 748	Malin 500 Substation	Round Mountain Sub	50			4	
SA 748	Malin 500 Substation	Round Mountain Sub	50			5	
SA 749	Malin 500 Substation	Round Mountain Sub	150			6	
SA 749	Malin 500 Substation	Round Mountain Sub	150			7	
SA 995	Malin 500 Substation	Round Mountain Sub	100			8	
SA 996	Malin 500 Substation	Round Mountain Sub	100			9	
SA 47	various	various		46,052	46,052	10	
SA 151	various	various		6,617	6,617	11	
RS 234	Swift Unit No. 2	Woodland Substation				12	
SA 316	various	various		7,907	7,907	13	
SA 261	various	various				14	
SA 863	Malin Substation	Malin Substation	20	33,070	33,070	15	
SA 863	Malin Substation	Malin Substation	20			16	
SA 809	Enel Cove Fort	Red Butte Substation	26	39,757	39,757	17	
SA 809	Enel Cove Fort	Red Butte Substation	26			18	
SA 791	Wallula Substation	Wala-MIDC path		8,596	8,596	19	
SA 791	Wallula Substation	Wala-MIDC path				20	
SA 23	various	various		96,441	96,441	21	
SA 162	various	various		2,423	2,423	22	
RS 674	Sigurd Substation	Utah-Nevada Border				23	
SA 642	various	various		67,817	67,817	24	
SA 629	Tieton Substation	various				25	
SA 779	Yellowtail Sub	Wyodak Substation	4	4,712	4,712	26	
SA 779	Yellowtail Sub	Wyodak Substation	4			27	
SA 1001	various	various				28	
SA 125	various	various		8,336	8,336	29	
SA 126	various	various		232	232	30	
SA 310	various	various		12,558	12,558	31	
SA 568	South Milford Sub	Mona Substation	11	10,593	10,593	32	
SA 568	South Milford Sub	Mona Substation	11			33	
SA 127	various	various		27,303	27,303	34	
			5,199	4,202,503	4,177,543		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-186,136	-186,136	1
807,702		19,842	827,544	2
		-186,136	-186,136	3
403,851		9,921	413,772	4
		-93,068	-93,068	5
1,211,553		29,763	1,241,316	6
		-279,204	-279,204	7
807,702		19,842	827,544	8
807,702		19,842	827,544	9
	30,496	13,185	43,681	10
	6,274	2,845	9,119	11
		46,400	46,400	12
	52,584	8,548	61,132	13
	966	2,329	3,295	14
160,297		15,374	175,671	15
		-36,941	-36,941	16
210,915		20,229	231,144	17
		-48,606	-48,606	18
210,915		20,229	231,144	19
		-48,606	-48,606	20
	619,720	52,126	671,846	21
	17,716	1,464	19,180	22
		9,040	9,040	23
	648,374	271,203	919,577	24
		22,973	22,973	25
33,746		3,237	36,983	26
		-7,777	-7,777	27
	1,067	79	1,146	28
	51,401	44,893	96,294	29
	1,939	143	2,082	30
	86,030	6,970	93,000	31
92,805		25,489	118,294	32
		-21,387	-21,387	33
	174,078	18,631	192,709	34
20,366,610	6,970,410	14,804,552	42,141,572	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)

(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
 FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP
2	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	FNO
3	Tri-State Gen and Trans	various signatories	Tri-State Gen and Trans	AD
4	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO
5	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	AD
6	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conserv.	OS
7	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	OS
8	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	OS
9	Utah Associated Municipal Power Systems	Utah Associated Municipal Power	Utah Associated Municipal Power	AD
10	Utah Associated Municipal Power Systems	various signatories	various signatories	NF
11	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	OS
12	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	AD
13	Utah Municipal Power Agency	various signatories	various signatories	NF
14	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	OS
15	Western Area Power Administration	Western Area Power Administration		OS
16	Western Area Power Administration	Western Area Power Administration		OS
17	Western Area Power Administration	Western Area Power Administration	various signatories	OS
18	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO
19	Western Area Power Administration	Western Area Power Adm CO River	Western Area Power Administration	AD
20	Western Area Power Adm CO River	Western Area Power Adm CO River	various signatories	NF
21	Accrual			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2		
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p> <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
SA 128	various	various		421	421	1
SA 628	Dave Johnston Sub	Thermopolis Sub	15	26,940	26,940	2
SA 628	Dave Johnston Sub	Thermopolis Sub	17			3
SA 506	Walla Walla Sub	Burbank Pumps	1	712	712	4
SA 506	Walla Walla Sub	Burbank Pumps	1			5
RS 286	various	various		5,865	5,865	6
RS 67	Redmond Substation	Crooked River Pumps				7
RS 297	various	various	447	742,079	742,079	8
RS 297	various	various	453			9
SA 009	various	various				10
RS 637	various	various	58	130,775	130,775	11
RS 637	various	various	48			12
SA 20	various	various		526	526	13
RS 591	Pelton Reregulating	Round Butte Sub		16,513	16,513	14
RS 262	various	various	330	417,321	392,281	15
RS 263	various	various		11,857	11,134	16
RS 684	Dave Johnston Sub	various				17
SA 175	Wyoming Distribution	Wyoming Distribution	1	2,689	2,689	18
SA 175	various	Wyoming Distribution	1			19
SA 132	various	various		67	67	20
				575,119	575,922	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			5,199	4,202,503	4,177,543	

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')			
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered. 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively. 11. Footnote entries and provide explanations following all required data.			

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	3,467	278	3,745	1
132,990		23,357	156,347	2
		-32,603	-32,603	3
2,994		3,870	6,864	4
		-489	-489	5
		5,865	5,865	6
89			89	7
3,458,858		732,095	4,190,953	8
		-985,074	-985,074	9
	284	21	305	10
483,757		57,267	541,024	11
		-440,029	-440,029	12
	4,269	316	4,585	13
		29,925	29,925	14
642,706		150,000	792,706	15
		11,715	11,715	16
				17
11,899		11,698	23,597	18
		-2,369	-2,369	19
	446	33	479	20
		14,719,822	14,719,822	21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
20,366,610	6,970,410	14,804,552	42,141,572	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: d**

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328 Line No.: 1 Column: f**

This footnote applies to all occurrences of "Bonneville Power Adm" on pages 328-330. Complete name is Bonneville Power Administration.

**Schedule Page: 328 Line No.: 1 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 2 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

**Schedule Page: 328 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 3 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.

**Schedule Page: 328 Line No.: 3 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 4 Column: b**

This footnote applies to all occurrences of "various signatories" on pages 328-330. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.

**Schedule Page: 328 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 5 Column: d**

Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. The Cholla Plant Unit 4 was retired from service on December 31, 2020 and final costs to terminate Unit 4 are expected to be paid by December 31, 2021. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328 Line No.: 5 Column: f**

Glenn Canyon/Four Corners substations

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 7 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 8 Column: c**

Avangrid Renewables, LLC and Utah Associated Municipal Power Systems

**Schedule Page: 328 Line No.: 8 Column: d**

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

**Schedule Page: 328 Line No.: 8 Column: f**

Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 8 Column: g**

Long Hollow, WY switching station

**Schedule Page: 328 Line No.: 8 Column: m**

Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 9 Column: c**

This footnote applies to all occurrences of "Nevada Power Company" on pages 328-330. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 328 Line No.: 9 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

**Schedule Page: 328 Line No.: 9 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 10 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

**Schedule Page: 328 Line No.: 10 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 12 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 12 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 13 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.

**Schedule Page: 328 Line No.: 14 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

**Schedule Page: 328 Line No.: 14 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 16 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 17 Column: a**

Complete name is Black Hills/Colorado Electric Utility Company, L.P.

**Schedule Page: 328 Line No.: 17 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 18 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 19 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 19 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 20 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 20 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 21 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

**Schedule Page: 328 Line No.: 21 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 22 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 24 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 25 Column: b**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 25 Column: c**

Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.

**Schedule Page: 328 Line No.: 25 Column: d**

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328 Line No.: 26 Column: d**

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

**Schedule Page: 328 Line No.: 26 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328 Line No.: 27 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 27 Column: m**

Reactive supply and voltage control service.

**Schedule Page: 328 Line No.: 28 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

**Schedule Page: 328 Line No.: 28 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 29 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 30 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 30 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 31 Column: c**

This footnote applies to all occurrences of "Benton REA" on pages 328-330. Complete name is Benton Rural Electric Association.

**Schedule Page: 328 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 32 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 32 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328 Line No.: 33 Column: c**

This footnote applies to all occurrences of "Umatilla Electric and Columbia" on pages 328-330. Complete name is Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.

**Schedule Page: 328 Line No.: 33 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328 Line No.: 34 Column: d**

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

**Schedule Page: 328 Line No.: 34 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 1 Column: b**

This footnote applies to all occurrences of "U.S. Bureau of Reclamation" on pages 328-330. Complete name is United States Department of Interior, Bureau of Reclamation.

**Schedule Page: 328.1 Line No.: 1 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328.1 Line No.: 1 Column: m**

Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 2 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.

**Schedule Page: 328.1 Line No.: 2 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 3 Column: d**

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 3 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.1 Line No.: 4 Column: g**

White Swan/Toppenish substations

**Schedule Page: 328.1 Line No.: 4 Column: m**

Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 5 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

**Schedule Page: 328.1 Line No.: 5 Column: g**

White Swan/Toppenish substations

**Schedule Page: 328.1 Line No.: 5 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 6 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 7 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 7 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 9 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 9 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 12 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

**Schedule Page: 328.1 Line No.: 12 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 13 Column: c**

This footnote applies to all occurrences of "PUD No. 1 of Clark County" on pages 328-330. Complete name is Public Utility District No. 1 of Clark County.

**Schedule Page: 328.1 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 14 Column: d**

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 14 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 16 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.

**Schedule Page: 328.1 Line No.: 16 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 17 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 18 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 18 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 22 Column: d**

Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.1 Line No.: 22 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 23 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

**Schedule Page: 328.1 Line No.: 23 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.1 Line No.: 24 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.

**Schedule Page: 328.1 Line No.: 24 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 25 Column: b**

This footnote applies to all occurrences of "Clatskanie People's Utility Dist" on pages 328-330. Complete name is Clatskanie People's Utility District.

**Schedule Page: 328.1 Line No.: 25 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.

**Schedule Page: 328.1 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 26 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.1 Line No.: 26 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 27 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.

**Schedule Page: 328.1 Line No.: 27 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 29 Column: a**

This footnote applies to all occurrences of "Deseret Gen and Trans" on pages 328-330. Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 328.1 Line No.: 29 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 29 Column: m**

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.1 Line No.: 30 Column: d**

Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.

**Schedule Page: 328.1 Line No.: 30 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.1 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 33 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.1 Line No.: 34 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 2 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

**Schedule Page: 328.2 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 3 Column: c**

This footnote applies to all occurrences of "PUD No. 2 of Grant County" on pages 328-330. Complete name is Public Utility District No. 2 of Grant County.

**Schedule Page: 328.2 Line No.: 3 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.

**Schedule Page: 328.2 Line No.: 3 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 4 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 5 Column: d**

Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.

**Schedule Page: 328.2 Line No.: 5 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 6 Column: m**

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 7 Column: d**

Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.

**Schedule Page: 328.2 Line No.: 7 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 8 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.

**Schedule Page: 328.2 Line No.: 8 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 9 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.

**Schedule Page: 328.2 Line No.: 9 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 10 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

**Schedule Page: 328.2 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 11 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.

**Schedule Page: 328.2 Line No.: 11 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 12 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 14 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.

**Schedule Page: 328.2 Line No.: 14 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 16 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 17 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 18 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 22 Column: d**

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement by providing two years written notice.

**Schedule Page: 328.2 Line No.: 22 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.2 Line No.: 23 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 24 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 25 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 26 Column: d**

Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.

**Schedule Page: 328.2 Line No.: 26 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 27 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.2 Line No.: 27 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.2 Line No.: 28 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.

**Schedule Page: 328.2 Line No.: 28 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 29 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.2 Line No.: 30 Column: c**

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator Corporation.

**Schedule Page: 328.2 Line No.: 30 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.

**Schedule Page: 328.2 Line No.: 30 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.2 Line No.: 31 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.

**Schedule Page: 328.2 Line No.: 31 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 32 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 32 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.2 Line No.: 33 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 33 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.2 Line No.: 34 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

**Schedule Page: 328.2 Line No.: 34 Column: m**

Scheduling, system control and dispatch service.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 1 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 1 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 2 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 2 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 3 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.

**Schedule Page: 328.3 Line No.: 3 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 4 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 4 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 5 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 5 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 6 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 6 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 7 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.

**Schedule Page: 328.3 Line No.: 7 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 8 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.

**Schedule Page: 328.3 Line No.: 8 Column: m**

Scheduling, system control and dispatch service.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 9 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.

**Schedule Page: 328.3 Line No.: 9 Column: m**

Scheduling, system control and dispatch service.

**Schedule Page: 328.3 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 12 Column: a**

This footnote applies to all occurrences of "PUD No. 1 of Cowlitz County" on pages 328-330. Complete name is Public Utility District No. 1 of Cowlitz County.

**Schedule Page: 328.3 Line No.: 12 Column: d**

Legacy contract (Rate Schedule 234) providing for transmission and operation of the hydroelectric plant - Swift Plant, No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Plant, No. 2.

**Schedule Page: 328.3 Line No.: 12 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.3 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 14 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 15 Column: b**

This footnote applies to all occurrences of "Sacramento Municipal Utility Dist" on pages 328-330. Complete name is Sacramento Municipal Utility District.

**Schedule Page: 328.3 Line No.: 15 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

**Schedule Page: 328.3 Line No.: 15 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 16 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 16 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 17 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Service Agreement 809) terminating on October 31, 2025.

**Schedule Page: 328.3 Line No.: 17 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 18 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Service Agreement 809) terminating on October 31, 2025.

**Schedule Page: 328.3 Line No.: 18 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 19 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

**Schedule Page: 328.3 Line No.: 19 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 20 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.

**Schedule Page: 328.3 Line No.: 20 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 21 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 22 Column: m**

Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.3 Line No.: 23 Column: a**

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 328.3 Line No.: 23 Column: b**

Operations and maintenance or facility lease services with no receipt or delivery of energy.

**Schedule Page: 328.3 Line No.: 23 Column: c**

Operations and maintenance or facility lease services with no receipt or delivery of energy.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 23 Column: d**

Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.

**Schedule Page: 328.3 Line No.: 23 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

**Schedule Page: 328.3 Line No.: 24 Column: m**

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 25 Column: c**

Complete name is Southern California Public Power Authority.

**Schedule Page: 328.3 Line No.: 25 Column: m**

Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 26 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

**Schedule Page: 328.3 Line No.: 26 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 27 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

**Schedule Page: 328.3 Line No.: 27 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 28 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 29 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 30 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.3 Line No.: 31 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.3 Line No.: 32 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.3 Line No.: 32 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.3 Line No.: 33 Column: d**

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.

**Schedule Page: 328.3 Line No.: 33 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.3 Line No.: 34 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 1 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 2 Column: a**

This footnote applies to all occurrences of "Tri-State Gen and Trans" on pages 328-330. Complete name is Tri-State Generation and Transmission Association, Inc.

**Schedule Page: 328.4 Line No.: 2 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 3 Column: d**

Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.

**Schedule Page: 328.4 Line No.: 3 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 4 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 5 Column: d**

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.

**Schedule Page: 328.4 Line No.: 5 Column: m**

Annual transmission services true-up refunds and/or surcharge.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 6 Column: c**

This footnote applies to all occurrences of "Weber Basin Water Conserv." on pages 328-330. Complete name is Weber Basin Water Conservancy District.

**Schedule Page: 328.4 Line No.: 6 Column: d**

Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.

**Schedule Page: 328.4 Line No.: 6 Column: m**

Energy consumption charge for deliveries at and below 138kV.

**Schedule Page: 328.4 Line No.: 7 Column: d**

Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement terminates with one-year written notice.

**Schedule Page: 328.4 Line No.: 8 Column: b**

This footnote applies to all occurrences of "Utah Associated Municipal Power" on pages 328-330. Complete name is Utah Associated Municipal Power Systems.

**Schedule Page: 328.4 Line No.: 8 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 8 Column: m**

Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 9 Column: d**

Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 9 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 10 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.

**Schedule Page: 328.4 Line No.: 11 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 11 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

**Schedule Page: 328.4 Line No.: 12 Column: d**

Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.

**Schedule Page: 328.4 Line No.: 12 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 13 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 14 Column: d**

Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.

**Schedule Page: 328.4 Line No.: 14 Column: m**

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

**Schedule Page: 328.4 Line No.: 15 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.4 Line No.: 15 Column: d**

Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.4 Line No.: 15 Column: m**

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

**Schedule Page: 328.4 Line No.: 16 Column: c**

Various Western Area Power Administration customers in PacifiCorp's control area.

**Schedule Page: 328.4 Line No.: 16 Column: d**

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.

**Schedule Page: 328.4 Line No.: 16 Column: m**

Charges for low-voltage transmission of power and energy.

Name of Respondent  PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2021/Q2
FOOTNOTE DATA			

**Schedule Page: 328.4 Line No.: 17 Column: d**

Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 3-Q.

**Schedule Page: 328.4 Line No.: 18 Column: m**

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 19 Column: b**

This footnote applies to all occurrences of "Western Area Power Adm CO River" on pages 328-330. Complete name is Western Area Power Administration Colorado River Storage Project.

**Schedule Page: 328.4 Line No.: 19 Column: d**

Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

**Schedule Page: 328.4 Line No.: 19 Column: m**

Annual transmission services true-up refunds and/or surcharge.

**Schedule Page: 328.4 Line No.: 20 Column: m**

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

**Schedule Page: 328.4 Line No.: 21 Column: m**

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")			
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>			



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")			
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>			



Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Tri-State Gen and Trans	OS					2,696	2,696
2	Western Area Power Admn	AD					4,312	4,312
3	Western Area Power Admn	FNS	221,596	221,596	1,698,476			1,698,476
4	Western Area Power Admn	LFP	180,000	180,000	422,292			422,292
5	Western Area Power Admn	NF	15,592	15,592	111,181			111,181
6	Western Area Power Admn	OS					196,468	196,468
7	Western Area Power Admn	SFP	4,202	4,202	9,286			9,286
8	Westport Field Svc LLC	LFP					-424,590	-424,590
9	Accrual						723,234	723,234
10								
11								
12								
13								
14								
15								
16								
	TOTAL		5,983,543	6,047,744	32,661,114	41,365	7,243,531	39,946,010

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 1 Column: g**

Settlement adjustment.

**Schedule Page: 332 Line No.: 2 Column: b**

Adams Solar Center LLC - contract termination date: October 30, 2036.

**Schedule Page: 332 Line No.: 2 Column: g**

Reimbursement for third party services.

**Schedule Page: 332 Line No.: 3 Column: b**

Ancillary services.

**Schedule Page: 332 Line No.: 3 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 4 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 4 Column: g**

Settlement adjustment.

**Schedule Page: 332 Line No.: 6 Column: b**

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates when the Cholla Plant Unit 4 has been retired from service and all costs of terminating Unit 4 have been paid. The Cholla Plant Unit 4 was retired from service on December 31, 2020 and final costs to terminate Unit 4 are expected to be paid by December 31, 2021. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

**Schedule Page: 332 Line No.: 6 Column: g**

Ancillary services.

**Schedule Page: 332 Line No.: 8 Column: b**

Settlement adjustment.

**Schedule Page: 332 Line No.: 8 Column: g**

Settlement adjustment.

**Schedule Page: 332 Line No.: 13 Column: a**

This footnote applies to all occurrences of "Basin Elect. Power Coop" on page 332. Complete name is Basin Electric Power Cooperative, Inc.

**Schedule Page: 332 Line No.: 14 Column: b**

Ancillary services.

**Schedule Page: 332 Line No.: 14 Column: g**

Ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 15 Column: b**

Big Horn Rural Electric Company - contract termination date: March 10, 2024.

**Schedule Page: 332 Line No.: 15 Column: g**

Use of facilities.

**Schedule Page: 332.1 Line No.: 1 Column: b**

Bonneville Power Administration - contract termination dates: July 1, 2021; September 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; July 1, 2024; September 1, 2024; October 1, 2024; November 1, 2024; October 1, 2025; November 1, 2025; January 1, 2026; October 1, 2027; November 1, 2033 and evergreen.

**Schedule Page: 332.1 Line No.: 3 Column: b**

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

**Schedule Page: 332.1 Line No.: 4 Column: b**

Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

**Schedule Page: 332.1 Line No.: 4 Column: g**

Ancillary services. Use of Facilities.

**Schedule Page: 332.1 Line No.: 6 Column: a**

This footnote applies to all occurrences of "CA Ind Sys Operator" on page 332. Complete name is California Independent System Operator Corporation.

**Schedule Page: 332.1 Line No.: 6 Column: b**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 6 Column: g**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 7 Column: b**

Ancillary services.

**Schedule Page: 332.1 Line No.: 7 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 9 Column: a**

This footnote applies to all occurrences of "Deseret Gen and Trans" on page 332. Complete name is Deseret Generation and Transmission Co-operative.

**Schedule Page: 332.1 Line No.: 9 Column: b**

Deseret Generation and Transmission Co-operative - contract termination date: November 1, 2022.

**Schedule Page: 332.1 Line No.: 11 Column: b**

Settlement adjustment.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 332.1 Line No.: 11 Column: g**

Settlement adjustment.

**Schedule Page: 332.1 Line No.: 12 Column: b**

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

**Schedule Page: 332.1 Line No.: 12 Column: g**

Reimbursement for third party services.

**Schedule Page: 332.1 Line No.: 13 Column: b**

Ancillary services.

**Schedule Page: 332.1 Line No.: 13 Column: g**

Ancillary services.

**Schedule Page: 332.1 Line No.: 14 Column: a**

This footnote applies to all occurrences of "El Paso Elect. Company" on page 332. Complete name is El Paso Electric Company.

**Schedule Page: 332.1 Line No.: 16 Column: a**

Complete name is Flathead Electric Cooperative, Inc.

**Schedule Page: 332.1 Line No.: 16 Column: b**

Use of facilities.

**Schedule Page: 332.1 Line No.: 16 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 1 Column: b**

Settlement agreement.

**Schedule Page: 332.2 Line No.: 1 Column: g**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 3 Column: b**

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

**Schedule Page: 332.2 Line No.: 5 Column: b**

Idaho Power Company - The contract terminates on August 31, 2022 and shall automatically renew for each successive one-year period thereafter unless or until the earlier of (i) one-year following the Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system and PacifiCorp no longer needs use of the Department of Energy's Scoville facilities; or (ii) upon mutual agreement of the parties.

**Schedule Page: 332.2 Line No.: 5 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 6 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 6 Column: g**

Ancillary services.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 332.2 Line No.: 8 Column: a**

Complete name is Los Angeles Department of Water and Power.

**Schedule Page: 332.2 Line No.: 9 Column: a**

Complete name is Moon Lake Electric Association Inc.

**Schedule Page: 332.2 Line No.: 9 Column: b**

Use of facilities.

**Schedule Page: 332.2 Line No.: 9 Column: g**

Use of facilities.

**Schedule Page: 332.2 Line No.: 10 Column: a**

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 332.2 Line No.: 10 Column: b**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 10 Column: g**

Settlement adjustment.

**Schedule Page: 332.2 Line No.: 12 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 12 Column: g**

Ancillary services.

**Schedule Page: 332.2 Line No.: 15 Column: b**

Ancillary services.

**Schedule Page: 332.2 Line No.: 15 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 1 Column: a**

This footnote applies to all occurrences of "Platte River Pwr Auth" on page 332. Complete name is Platte River Power Authority.

**Schedule Page: 332.3 Line No.: 1 Column: b**

Platte River Power Authority - contract termination date: October 31, 2022.

**Schedule Page: 332.3 Line No.: 2 Column: b**

Ancillary services.

**Schedule Page: 332.3 Line No.: 2 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 3 Column: a**

This footnote applies to all occurrences of "Portland Gen. Electric" on page 332. Complete name is Portland General Electric Company.

**Schedule Page: 332.3 Line No.: 3 Column: b**

Portland General Electric Company - contract termination date: April 1, 2022.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 332.3 Line No.: 5 Column: b**

Ancillary services.

**Schedule Page: 332.3 Line No.: 5 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 7 Column: a**

Complete name is Public Service Company of Colorado.

**Schedule Page: 332.3 Line No.: 7 Column: b**

Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.3 Line No.: 8 Column: a**

This footnote applies to all occurrences of "Public Service Co of NM" on page 332. Complete name is Public Service Company of New Mexico.

**Schedule Page: 332.3 Line No.: 9 Column: b**

Ancillary services.

**Schedule Page: 332.3 Line No.: 9 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 10 Column: b**

Settlement adjustment.

**Schedule Page: 332.3 Line No.: 10 Column: g**

Settlement adjustment.

**Schedule Page: 332.3 Line No.: 12 Column: a**

This footnote applies to all occurrences of "Sierra Pacific Power Co" on page 332. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

**Schedule Page: 332.3 Line No.: 13 Column: b**

Ancillary services.

**Schedule Page: 332.3 Line No.: 13 Column: g**

Ancillary services.

**Schedule Page: 332.3 Line No.: 14 Column: a**

Complete name is Surprise Valley Electrification Corp.

**Schedule Page: 332.3 Line No.: 14 Column: b**

Surprise Valley Electrification Corp. - contract termination date: Evergreen.

**Schedule Page: 332.3 Line No.: 14 Column: g**

Use of facilities.

**Schedule Page: 332.3 Line No.: 15 Column: a**

This footnote applies to all occurrences of "Tri-State Gen and Trans" on page 332. The complete name is Tri-State Generation and Transmission Association, Inc.

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 332.3 Line No.: 15 Column: b**

Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

**Schedule Page: 332.4 Line No.: 1 Column: b**

Ancillary services.

**Schedule Page: 332.4 Line No.: 1 Column: g**

Ancillary services.

**Schedule Page: 332.4 Line No.: 2 Column: b**

Settlement adjustment.

**Schedule Page: 332.4 Line No.: 2 Column: g**

Settlement adjustment.

**Schedule Page: 332.4 Line No.: 4 Column: b**

Western Area Power Administration - contract termination date: May 31, 2022.

**Schedule Page: 332.4 Line No.: 6 Column: b**

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also pages 328-330, Transmission of electricity for others in this Form No. 3-Q.

**Schedule Page: 332.4 Line No.: 6 Column: g**

Ancillary services. Use of facilities.

**Schedule Page: 332.4 Line No.: 8 Column: b**

Westport Field Services LLC - contract termination date: Evergreen.

**Schedule Page: 332.4 Line No.: 8 Column: g**

Reimbursement for third party services.

**Schedule Page: 332.4 Line No.: 9 Column: g**

Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
PacifiCorp			
FOOTNOTE DATA			

**Schedule Page: 338 Line No.: 11 Column: b**

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$10,888,543 during the six-month period ended June 30, 2021.

**Schedule Page: 338 Line No.: 11 Column: c**

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS
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1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	3,949	190,998		
3	Net Sales (Account 447)		( 13,153)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	( 27,108,048)	( 57,200,825)		
8					
9					
10					
11					
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41					
42					
43					
44					
45					
46	TOTAL	( 27,104,099)	( 57,022,980)		

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January				0	0
2	February				0	0
3	March				0	0
4	Total					
5	April	4,949,842	488,644	7,103	6	800
6	May	5,215,528	403,117	8,244	31	1800
7	June	6,021,662	284,324	10,895	28	1700
8	Total	16,187,032	1,176,085	26,242		
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 399 Line No.: 5 Column: f**

Pacific Daylight Time

**Schedule Page: 399 Line No.: 6 Column: f**

Pacific Daylight Time

**Schedule Page: 399 Line No.: 7 Column: d**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 7 Column: e**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

**Schedule Page: 399 Line No.: 7 Column: f**

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. Monthly peak hour for June is Pacific Daylight Time.

Name of Respondent PacifiCorp	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2021/Q2
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	15,513	26	1800	8,444	556	3,834		1,372	1,307
2	February	15,511	18	1900	8,151	548	3,834		1,740	1,238
3	March	14,652	1	800	7,783	541	3,834		1,241	1,253
4	Total for Quarter 1				24,378	1,645	11,502		4,353	3,798
5	April	13,874	12	800	7,308	394	3,834		1,086	1,252
6	May	14,720	31	1800	8,454	353	3,816		663	1,434
7	June	18,701	28	1700	11,105	477	3,926		1,368	1,825
8	Total for Quarter 2				26,867	1,224	11,576		3,117	4,511
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year				51,245	2,869	23,078		7,470	8,309

Name of Respondent PacifiCorp	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

**Schedule Page: 400 Line No.: 1 Column: d**

Pacific Standard Time

**Schedule Page: 400 Line No.: 2 Column: d**

Pacific Standard Time

**Schedule Page: 400 Line No.: 3 Column: d**

Pacific Standard Time

**Schedule Page: 400 Line No.: 5 Column: d**

Pacific Daylight Time

**Schedule Page: 400 Line No.: 6 Column: d**

Pacific Daylight Time

**Schedule Page: 400 Line No.: 7 Column: d**

Pacific Daylight Time

**Schedule Page: 400 Line No.: 17 Column: e**

For the six-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

**Schedule Page: 400 Line No.: 17 Column: f**

For the six-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 17 Column: g**

For the six-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

**Schedule Page: 400 Line No.: 17 Column: i**

For the six-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

**Schedule Page: 400 Line No.: 17 Column: j**

For the six-months being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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