

THIS FILING IS

Item 1: ☒ An Initial (Original)
SubmissionOR ☐ Resubmission No. _____Form 2 Approved
OMB No.1902-0028
(Expires 04/30/2024)Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Cove Point LNG, LP

Year/Period of Report

End of 2021/Q2

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q**GENERAL INFORMATION****I Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <https://www.ferc.gov/industries-data/natural-gas/overview/general-information/natural-gas-industry-forms/electronic> .
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference

Reference

Schedules Pages

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/overview>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/media/form-2> and <https://www.ferc.gov/media/form-2a>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, completing and reviewing the collection of information, and XBRL implementation, preparation, and submission. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- | | |
|------|---|
| I. | <u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value). |
| II. | <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization. |
| III. | <u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu. |
| IV | <u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made. |

EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

Document Accession #: 20210819-8004		IDENTIFICATION		Filed Date: 08/19/2021	
01 Exact Legal Name of Respondent Cove Point LNG, LP			Year/Period of Report End of <u>2021/Q2</u>		
03 Previous Name and Date of Change (If name changed during year)					
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230					
05 Name of Contact Person Adriana Caparrelli			06 Title of Contact Person Accountant		
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230					
08 Telephone of Contact Person, Including Area Code 804-201-5376			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) 08/19/2021

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 08/19/2021

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	Important Changes During the Year	108		
2	Comparative Balance Sheet	110-113		
3	Statement of Income for the Year	114-116		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
5	Statement of Retained Earnings for the Year	118-119		N/A
6	Statements of Cash Flows	120-121		
7	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES			
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210		
10	Other Regulatory Assets	232		
11	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
12	Monthly Quantity & Revenue Data	299		
13	Natural Gas Company- Gas Revenues and Dekatherms	309		
14	Gas Production and Other Gas Supply Expenses	310		
15	Natural Gas Storage, Terminaling, Processing Services	311		
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312		
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339		
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520		
19	Shipper Supplied Gas for the Current Quarter	521		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/19/2021	Year/Period of Report 2021/Q2
Cove Point LNG, LP			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Item 1 - None or Not Applicable

Item 2 - None or Not Applicable

Item 3 - None or Not Applicable

Item 4 - None or Not Applicable

Item 5 - None or Not Applicable

Item 6 - None or Not Applicable

Item 7 - None or Not Applicable

Item 8 - None or Not Applicable

Item 9 - See Notes 4 and 7 in Cove Point's FERC Form 2 for the year ended 12/31/2020 for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10 - None or Not Applicable

Item 11 - Estimated increase (decrease) in annual revenues (in millions).

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/19/2021	Year/Period of Report 2021/Q2
Cove Point LNG, LP			
Important Changes During the Quarter/Year			

Date	Docket No.	Description	Annualized Amount
4/1/2021	RP21-544	Electric Power Cost Adjustment (EPCA)	(\$3.5)

Item 12 - None or Not Applicable

Item 13 - None or Not Applicable

Line No.	Title of Account	Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
	(a)	(b)		
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,622,498,233	5,606,763,095
3	Construction Work in Progress (107)	200-201	21,278,084	23,678,254
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,643,776,317	5,630,441,349
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		793,623,203	727,529,404
6	Net Utility Plant (Total of line 4 less 5)		4,850,153,114	4,902,911,945
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		4,850,153,114	4,902,911,945
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	0	0
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		0	0
18	(Less) Accum. Provision for Depreciation and Amortization (122)		0	0
19	Investments in Associated Companies (123)	222-223	0	0
20	Investments in Subsidiary Companies (123.1)	224-225	0	0
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	0	0
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		0	0
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		0	0
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		52,536,660	1,612,407
33	Special Deposits (132-134)		700,370	100,367
34	Working Funds (135)		0	0
35	Temporary Cash Investments (136)	222-223	0	0
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		79,653,292	85,970,221
38	Other Accounts Receivable (143)		711	0
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,016,653	3,016,653
40	Notes Receivable from Associated Companies (145)		0	0
41	Accounts Receivable from Associated Companies (146)		650,039	636,973
42	Fuel Stock (151)		0	0
43	Fuel Stock Expenses Undistributed (152)		0	0

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		71,078,574	68,719,674
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	826,012
54	Prepayments (165)	230	3,622,940	38,827,650
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		0	0
58	Accrued Utility Revenues (173)		0	0
59	Miscellaneous Current and Accrued Assets (174)		19,609,199	6,762,971
60	Derivative Instrument Assets (175)		0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		224,835,132	200,439,622
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		0	0
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	5,046,168	4,275,294
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		0	0
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	29,292,778	28,201,944
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		621,277	1,509,587
78	Accumulated Deferred Income Taxes (190)	234-235	195,429,080	233,856,555
79	Unrecovered Purchased Gas Costs (191)		0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		230,389,303	267,843,380
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,305,377,549	5,371,194,947

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	0	0
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	4,868,703,085	4,953,996,410
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	0	0
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(8,777,585)	(9,299,546)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		4,859,925,500	4,944,696,864
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	0	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		0	0
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		21,604	337,662
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		264,000	66,000
29	Accumulated Provision for Pensions and Benefits (228.3)		5,254,846	4,896,446
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		73,320	73,542
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		5,613,770	5,373,650
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		0	5,000,000
39	Accounts Payable (232)		18,133,709	21,128,921
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		20,352,905	20,841,716
42	Customer Deposits (235)		699,128	99,125
43	Taxes Accrued (236)	262-263	1,378,152	1,823,355
44	Interest Accrued (237)		0	0
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		0	0
49	Miscellaneous Current and Accrued Liabilities (242)	268	12,711,814	5,393,394
50	Obligations Under Capital Leases-Current (243)		21,106	223,842
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		53,296,814	54,510,353
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		0	0
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	7,851,936	5,782,618
61	Other Regulatory Liabilities (254)	278	66,136,715	67,081,755
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		312,552,814	293,521,528
65	Accumulated Deferred Income Taxes - Other (283)		0	228,179
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		386,541,465	366,614,080
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,305,377,549	5,371,194,947

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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	449,623,262	441,642,583	225,326,925	220,018,418
3	Operating Expenses					
4	Operation Expenses (401)	317-325	52,263,570	54,389,512	27,485,529	28,287,927
5	Maintenance Expenses (402)	317-325	14,186,928	16,794,085	7,722,060	7,377,097
6	Depreciation Expense (403)	336-338	67,771,568	69,221,338	33,950,703	34,787,978
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	628	628	314	314
8	Amortization and Depletion of Utility Plant (404-405)	336-338	808,518	492,765	411,834	241,180
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	9,221	287,720	(109,493)	144,070
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	38,670,531	35,657,408	18,818,861	17,250,772
15	Income Taxes-Federal (409.1)	262-263	0	0	0	0
16	Income Taxes-Other (409.1)	262-263	2,865,261	3,673,938	1,398,888	1,896,092
17	Provision of Deferred Income Taxes (410.1)	234-235	77,646,169	61,515,093	37,841,447	30,579,129
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	18,807,257	7,718,182	8,598,604	3,814,483
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		1,856	1,763	934	887
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		235,416,993	234,316,068	118,922,473	116,750,963
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		214,206,269	207,326,515	106,404,452	103,267,455

Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		214,206,269	207,326,515	106,404,452	103,267,455
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		0	0	0	0
34	(Less) Expenses of Nonutility Operations (417.1)		0	0	0	0
35	Nonoperating Rental Income (418)		17,500	13,067	7,450	3,850
36	Equity in Earnings of Subsidiary Companies (418.1)	119	0	0	0	0
37	Interest and Dividend Income (419)		35,554	178,466	11,340	31,980
38	Allowance for Other Funds Used During Construction (419.1)		217,975	195,790	74,939	106,053
39	Miscellaneous Nonoperating Income (421)		91,400	(177,061)	88,617	(126,831)
40	Gain on Disposition of Property (421.1)		0	62,703	0	19,235
41	TOTAL Other Income (Total of lines 31 thru 40)		362,429	272,965	182,346	34,287
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		2,116,470	744,402	1,539,515	744,402
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	135,979	159,658	72,112	77,393
46	Life Insurance (426.2)		0	3,572	0	1,876
47	Penalties (426.3)		0	0	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		51,490	97,301	35,210	15,837
49	Other Deductions (426.5)		0	106,316	12,551	38,926
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	2,303,939	1,111,249	1,659,388	878,434
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	0	0	0	0
53	Income Taxes-Federal (409.2)	262-263	0	0	0	0
54	Income Taxes-Other (409.2)	262-263	(44,290)	(21,361)	(33,781)	(22,050)
55	Provision for Deferred Income Taxes (410.2)	234-235	2,769	196,361	0	88,601
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	397,740	177,090	301,256	167,260
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(439,261)	(2,090)	(335,037)	(100,709)
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(1,502,249)	(836,194)	(1,142,005)	(743,438)
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		0	0	0	0
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		888,310	888,310	444,155	444,155
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	0	9,029	0	0
68	Other Interest Expense (431)	340	21,498	137,885	14,478	9,368
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		91,492	144,086	41,454	(61,072)
70	Net Interest Charges (Total of lines 62 thru 69)		818,316	891,138	417,179	514,595
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		211,885,704	205,599,183	104,845,268	102,009,422
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		211,885,704	205,599,183	104,845,268	102,009,422

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item	Unrealized Gains and Losses on available-for-sale securities	Minimum Pension liability Adjustment (net amount)	Foreign Currency Hedges	Other Adjustments
	(a)	(b)	(c)	(d)	(e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				(9,299,546)
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				521,961
9	Total (lines 7 and 8)				521,961
10	Balance of Account 219 at End of Current Quarter/Year				(8,777,585)

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period			
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)			
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1			
21	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	211,885,704	205,599,183
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	67,772,196	69,221,966
5	Amortization of (Specify) (footnote details)	817,739	780,485
6	Deferred Income Taxes (Net)	58,443,941	53,816,182
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	6,303,152	2,591,367
9	Net (Increase) Decrease in Inventory	(1,532,888)	(7,614,176)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	6,750,293	(5,588,363)
12	Net (Increase) Decrease in Other Regulatory Assets	(770,874)	(154,986)
13	Net Increase (Decrease) in Other Regulatory Liabilities	(2,138,831)	(1,002,883)
14	(Less) Allowance for Other Funds Used During Construction	217,975	195,790
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other (footnote details):	25,357,717	31,896,144
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	372,670,174	349,349,129
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(17,639,647)	(19,356,200)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(217,975)	(195,790)
27	Other (footnote details):	(179,236)	(66,030)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(17,600,908)	(19,226,440)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		43,467
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

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Statement of Cash Flows (continued)

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(17,600,908)	(19,182,973)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)		
58	Other (footnote details):		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):	(300,033,323)	(299,257,000)
66	Net Decrease in Short-Term Debt (c)	(5,000,000)	
67	Capital Lease Obligations & LT Debt Financing Costs	888,310	888,310
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(304,145,013)	(298,368,690)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	50,924,253	31,797,466
75			
76	Cash and Cash Equivalents at Beginning of Period	1,612,407	1,633
77			
78	Cash and Cash Equivalents at End of Period	52,536,660	31,799,099

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/19/2021	Year/Period of Report 2021/Q2
Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

404.3 Amortization Expense - Utility Plant - Gas	\$ 808,518
406.0 Amortization Expense - Plan Acquisition Adjustment	9,221
Total	\$ 817,739

Schedule Page: 120 Line No.: 16 Column: b

Change in Prepayments	\$ 35,204,710
Loss in Disposition of Property	2,116,470
Change in Other Deferred Credits	2,069,318
Change in Miscellaneous Deferred Debits	(1,090,834)
Change in Miscellaneous Current and Accrued Assets	(12,846,228)
Other	(95,719)
Total	\$ 25,357,717

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal	\$ (179,236)
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Schedule Page: 120 Line No.: 65 Column: b

Distributions to Common Equity Interests	\$ (300,033,323)
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/19/2021	Year/Period of Report 2021/Q2
Cove Point LNG, LP			
Notes to Financial Statements			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:

Basis of Presentation of Interim Financial Statements

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to Cove Point's FERC Form No. 2 for the year ended December 31, 2020 for a listing of principal differences between FERC and GAAP.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/19/2021	Year/Period of Report 2021/Q2
Cove Point LNG, LP			
Notes to Financial Statements			

Statement of Cash Flows

Six Months Ended June 30,

(millions)		<u>2021</u>		<u>2020</u>
Supplemental Disclosure				
Significant noncash investing activities:				
Accrued capital expenditures	\$	3.6	\$	0.9

Notes to Financial Statements**Note 1. Nature of Operations**

Cove Point is a Delaware limited partnership and the owner and operator of the Cove Point LNG Facility (an LNG import/export and storage facility), including the Liquefaction Project which commenced commercial operations in April 2018, and the Cove Point Pipeline, an approximately 136-mile natural gas pipeline that connects the Cove Point LNG Facility to interstate natural gas pipelines. The Cove Point LNG Facility is located on the Chesapeake Bay in Lusby, Maryland. Cove Point's LNG Facility operations primarily consist of liquefying domestically produced natural gas and exporting it as LNG, LNG import and storage services and the transportation of domestic natural gas.

Note 2. Significant Accounting Policies

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in Cove Point's FERC Form No. 2 for the year ended December 31, 2020.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly Cove Point's financial position as of June 30, 2021, its results of operations for the three and six months ended June 30, 2021 and 2020, and its cash flows for the six months ended June 30, 2021 and 2020. Such adjustments are normal and recurring in nature unless otherwise noted.

Cove Point makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenue and expenses for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed-variable rate design, which allows for recovery of substantially all fixed costs in demand or reservation charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

As a pass-through entity, Cove Point is not subject to income taxes. The partners are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Cove Point were a corporation.

Note 3. Income Taxes

As described in Note 3 to its FERC Form 2 for the year ended December 31, 2020, Cove Point requested approval, FERC Docket AC21-118-000, of certain adjustments to its accumulated deferred income tax balances from FERC's Office of Enforcement – Division of Audits and Accounting on May 17, 2021. FERC approval for the requested adjustments was received on July 1, 2021.

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	5,470,911,577
4	Property Under Capital Leases	109,210
5	Plant Purchased or Sold	
6	Completed Construction not Classified	128,426,242
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,599,447,029
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	21,278,084
12	Acquisition Adjustments	23,051,204
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,643,776,317
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	793,623,203
15	Net Utility Plant (Total of lines 13 and 14)	4,850,153,114
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	770,009,918
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	9,851,200
22	TOTAL In Service (Total of lines 18 thru 21)	779,861,118
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	13,762,085
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	793,623,203

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		5,470,911,577		
4		109,210		
5				
6		128,426,242		
7				
8		5,599,447,029		
9				
10				
11		21,278,084		
12		23,051,204		
13		5,643,776,317		
14		793,623,203		
15		4,850,153,114		
16				
17				
18		770,009,918		
19				
20				
21		9,851,200		
22		779,861,118		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32		13,762,085		
33		793,623,203		

Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item	Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter
	(a)	(b)	(c)
1	Intangible Plant	30,913,746	9,430,092
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas		
4	Products Extraction-Natural Gas		
5	Underground Gas Storage		
6	Other Storage Plant	28,915,694	16,997,246
7	Base Load LNG Terminaling and Processing Plant	4,992,249,430	613,611,930
8	Transmission	542,404,300	137,694,807
9	Distribution		
10	General	4,963,859	2,127,043
11	TOTAL (total of lines 1 thru 10)	5,599,447,029	779,861,118

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning Current Quarter/Year	Debits	Written off During Quarter/Year Account Charged	Written off During Period Amount Recovered	Written off During Period Amount Deemed Unrecoverable	Balance at End of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Annual Charge Adjustment	708,505	177,126	928	177,126		708,505
2	Fuel Tracker for Gas Used in Plant Operations	2,642,554	1,478,735				4,121,289
3	Electric Power Cost Adjustment	647,139		254	647,139		
4	Refunds in Excess of Pipeline AROs	4,289					4,289
5	Pleasant Valley Interconnect	199,781	12,304				212,085
6							
7							
8							
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40	Total	4,202,268	1,668,165		824,265	0	5,046,168

Name of Respondent Cove Point LNG, LP	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/19/2021	Year/Period of Report End of <u>2021/Q2</u>
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Fuel Tracker for Gas Used in Operations - Transport Fuel	6,126,199				5,188,908	11,315,107
2	Undistributed Customer Refunds	132,814	various	63,356		25,542	95,000
3	Electric Power Cost Adjustment	3,187,042	855	652,504			2,534,538
4	Income Taxes Refundable Through Future Rates	51,576,177				615,893	52,192,070
5	Rate Refund ASC 980	6,965,270	496	6,965,270			
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44							
45	Total	67,987,502		7,681,130	0	5,830,343	66,136,715

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/19/2021	Year/Period of Report 2021/Q2
Cove Point LNG, LP			
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 4 Column: b

Regulatory Liability - Excess Deferred Income Taxes	\$ 52,634,607
Regulatory Asset - Equity AFUDC	(1,058,430)
Total Net Income Taxes Refundable Through Future Rates	\$ 51,576,177

Schedule Page: 278 Line No.: 4 Column: f

Excess Deferred Income Taxes	\$ 20,275
Regulatory Asset - Equity AFUDC	(636,168)
Total	\$ (615,893)

Monthly Quantity & Revenue Data by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)					
2	Transportation of Gas for Others (489.2 and 489..3)					
3	FTS	969,871		1,067	(749,677)	(748,610)
4	FTS: CP East	8,165,963		8,983	668,702	677,685
5	ITS	859,325		945	66,594	67,539
6	OTS	13,000		14	21,314	21,328
7	FTS: St. Charles	1,291,424		1,421	482,156	483,577
8	FTS: Keys	2,771,234		3,048	594,821	597,869
9	FTS: Liquefaction	20,914,557		23,006	6,430,707	6,453,713
10	EMA				601,650	601,650
11	LTSE				298,134	298,134
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13						
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Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
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63	Total Transportation (Other than Gathering)	34,985,374		38,484	8,414,401	8,452,885
64	Storage (489.4)					
65	LTD - 1				72,298	72,298
66	FPS - 1				101,245	101,245
67	FPS - 2	100,000		110	55,547	55,657
68	FPS - 3	50,000		55	39,265	39,320
69	Liquefaction	18,177,703		19,996	58,251,749	58,271,745
70						
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85						
86						
87						
88						
89						
90	Total Storage	18,327,703		20,161	58,520,104	58,540,265
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)					
97	Rents (493-494)					
98	Other Gas Revenues (495)					
99	(Less) Provision for Rate Refunds				(6,965,271)	(6,965,271)
100	Total Additional Revenues				6,965,271	6,965,271
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	53,313,077		58,645	73,899,776	73,958,421

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1										
2										
3	1,025,599		1,128	622,782	623,910	990,189		1,089	678,047	679,136
4	6,890,990		7,580	621,979	629,559	6,968,655		7,665	632,277	639,942
5	312,998		344	31,534	31,878	257,070		283	30,618	30,901
6				37,600	37,600				37,600	37,600
7	1,230,502		1,354	499,879	501,233	992,223		1,091	487,980	489,071
8	2,723,729		2,996	584,270	587,266	1,736,714		1,910	507,139	509,049
9	22,742,263		25,017	6,867,662	6,892,679	22,977,410		25,275	6,830,512	6,855,787
10	79,877		88	552,487	552,575	40,819		45	549,137	549,182
11						66,500		73	46,267	46,340
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Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
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62										
63	35,005,958		38,507	9,818,193	9,856,700	34,029,580		37,431	9,799,577	9,837,008
64										
65				5,085,648	5,085,648				5,085,647	5,085,647
66				342,690	342,690				342,690	342,690
67				116,465	116,465				116,465	116,465
68				97,160	97,160				97,160	97,160
69	23,788,666		26,168	59,263,125	59,289,293	20,296,602		22,326	61,079,252	61,101,578
70										
71										
72										
73										
74										
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81										
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86										
87										
88										
89										
90	23,788,666		26,168	64,905,088	64,931,256	20,296,602		22,326	66,721,214	66,743,540
91										
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99										
100										
101	58,794,624		64,675	74,723,281	74,787,956	54,326,182		59,757	76,520,791	76,580,548

Cove Point LNG, LP

(1) ☒ An Original
(2) ☐ A Resubmission(Mo, Da, Yr)
08/19/2021

End of 2021/Q2

Natural Gas Company- Gas Revenues and Dekatherms

1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date

2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.

Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale	1,215,625	135,000
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)	1,215,625	135,000
7	485 Intracompany Transfers		
8	487 Forfeited Discounts		
9	488 Miscellaneous Service Revenues		
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	58,558,177	216,078,260
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		
13	489.4 Revenues from Storing Gas of Others	382,884,189	134,049,988
14	490 Sales of Prod. Ext. from Natural Gas		
15	491 Revenues from Natural Gas Proc. by Others		
16	492 Incidental Gasoline and Oil Sales		
17	493 Rent from Gas Property		
18	494 Interdepartmental Rents		
19	495 Other Gas Revenues		
20	Subtotal:	442,657,991	
21	496 (Less) Provision for Rate Refunds	(6,965,271)	
22	TOTAL	449,623,262	

Cove Point LNG, LP

(1) ☒ An Original
(2) ☐ A Resubmission(Mo, Da, Yr)
08/19/2021

End of 2021/Q2

Gas Production and Other Gas Supply Expenses

Report the amount of gas production and other gas supply expenses year to date

Line No.	Account (a)	Year to Date (b)	
1	Production Expenses		
2	Manufactured Gas Production		
3	Total Manufactured Gas Production (700-742)		
4	Natural Gas Production and Gathering		
5	(750-760) Operation		
6	(761-769) Maintenance		
7	Total Natural Gas Production and Gathering (lines 5 and 6)		
8	Production Extraction		
9	(770-783) Operation		
10	(784-791) Maintenance		
11	Total Production Extraction (lines 9 and 10)		
12	(795-798) Exploration and Development Expenses		
13	Other Gas Supply Expenses		
14	Operation		
15	(800) Natural Gas Well Head Purchases		
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers		
17	(801) Natural Gas Field Line Purchases		
18	(802) Natural Gasoline Plant Outlet Purchases		
19	(803) Natural Gas Transmission Line Purchases		
20	(804) Natural Gas City Gate Purchases		
21	(804.1) Liquefied Natural Gas Purchases	(60,922)	
22	(805) Other Gas Purchases		
23	(805.1) (Less) Purchase Gas Cost Adjustments		
24	Total Purchased Gas (lines 15 through 23)	(60,922)	
25	(806) Exchange Gas	997,938	
26	Purchased Gas Expenses		
27	(807.1) Well Expense - Purchased Gas		
28	(807.2) Operation of Purchased Gas Measuring Stations		
29	(807.3) Maintenance of Purchased Gas Measuring Stations		
30	(807.4) Purchased Gas Calculations Expenses		
31	(807.5) Other Purchased Gas Expenses		
32	Total Purchased Gas Expenses (lines 27 thru 31)		
33	(808.1) Gas Withdrawn from Storage-Debit		
34	(808.2) (Less) Gas Delivered to Storage - Credit		
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit		
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit		
37	Gas Used in Utility Operation - Credit		
38	(810) Gas Used for Compressor Station Fuel - Credit		
39	(811) Gas Used for Products Extraction - Credit		
40	(812) Gas Used for Other Utility Operations - Credit	(2,322,087)	
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(2,322,087)	
42	(813) Other Gas Supply Expense		
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	3,259,103	
44	Total Production Expenses (Lines 3,7,11,12, and 43)	3,259,103	

Cove Point LNG, LP

(1) ☒ An Original
(2) ☐ A Resubmission(Mo, Da, Yr)
08/19/2021

End of 2021/Q2

Natural Gas Storage, Terminating, Processing Services

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
2	UNDERGROUND STORAGE EXPENSES		
3	(814-826) Operations		
4	(830-837) Maintenance		
5	Total Underground Storage Expenses (Lines 3 and 4)		
6	OTHER STORAGE EXPENSES		
7	(840-842.3) Operations	229,361	
8	(843.1-843.9) Maintenance	170,499	
9	Total Other Storage Expenses (lines 7 and 8)	399,860	
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING		
11	(844.1-846.2) Operations	10,937,594	
12	(847.1-847.8) Maintenance	13,365,829	
13	Total Liquefied Natural Gas Terminating and Processing (Lines 11 and 12)	24,303,423	
14	TRANSMISSION EXPENSES		
15	Transmission Operation Expenses		
16	(850) Operation Supervision and Engineering		
17	(851) System Control and Load Dispatching	206,847	
18	(852) Communication System Expenses		
19	(853) Compressor Station Labor and Expenses	1,123,703	
20	(854) Gas for Compressor Station Fuel		
21	(855) Other Fuel and Power for Compressor Stations	14,603,847	
22	(856) Mains Expenses	662,093	
23	(857) Measuring and Regulating Station Expenses	704,995	
24	(858) Transmission and Compression of Gas by Others		
25	(859) Other Expenses		
26	(860) Rents	13,695	
27	Total Transmission Operation Expenses (Lines 16 through 26)	17,315,180	
28	Transmission Maintenance Expenses		
29	(861) Maintenance Supervision and Engineering	699	
30	(862) Maintenance of Structures and Improvements	3,554	
31	(863) Maintenance of Mains	79,458	
32	(864) Maintenance of Compressor Station Equipment	(81,980)	
33	(865) Maintenance of Measuring and Regulating Equipment	646,932	
34	(866) Maintenance of Communication Equipment		
35	(867) Maintenance of Other Equipment		
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	648,663	
37	Total Transmission Expenses (lines 27 and 36)	17,963,843	
38	DISTRIBUTION EXPENSES		
39	(870-881) Operation Expenses		
40	(885-894) Maintenance		
41	Total Distribution Expenses (Lines 39 and 40)		
42	Total (lines 5,9,13,37 and 41)	42,667,126	

Name of Respondent		Date of Report (Mo, Da, Yr)		Year/Period of Report
Cove Point LNG, LP		08/19/2021		End of <u>2021/Q2</u>

Gas Customer Accounts, Service, Sales, Administrative and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses		
2	(907-910) Customer Service and Information Expenses		
3	(911-916) Sales Expenses		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES		
5	Operations		
6	920 Administrative and General Salaries	6,957,740	
7	921 Office Supplies and Expenses	987,796	
8	(Less) 922 Administrative Expenses Transferred-Credit	189,753	
9	923 Outside Services Employed	2,793,786	
10	924 Property Insurance	5,200,294	
11	925 Injuries and Damages	541,910	
12	926 Employee Pensions and Benefits	3,652,531	
13	927 Franchise Requirements		
14	928 Regulatory Commission Expenses	396,262	
15	(Less) 929 Duplicate Charges-Credit		
16	930.1 General Advertising Expenses	3	
17	930.2 Miscellaneous General Expenses	178,735	
18	931 Rents	3,028	
19	TOTAL Operation (Total of lines 6 through 18)	20,522,332	
20	Maintenance		
21	932 Maintenance of General Plant	1,937	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	20,524,269	

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)
1	Intangible Plant	0	0	808,518
2	Production Plant, Manufacturing Plant	0	0	0
3	Production and Gathering Plant - Natural Gas	0	0	0
4	Products Extraction - Natural Gas	0	0	0
5	Underground Gas Storage Plant	0	0	0
6	Other Storage Plant	153,289	0	0
7	Base Load LNG Terminaling and Processing Plant	60,253,625	159	0
8	Processing Plant	0	0	0
9	Transmission Plant	7,243,023	469	0
10	Distribution Plant	0	0	0
11	General Plant	121,631	0	0
12	Common Plant	0	0	0
13	TOTAL GAS (Lines 1 through 12)	67,771,568	628	808,518

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Amortization of Other Gas Plant (Account 405) (e)	Total (b) to (e)				
1	0	808,518				
2	0	0				
3	0	0				
4	0	0				
5	0	0				
6	0	153,289				
7	0	60,253,784				
8	0	0				
9	0	7,243,492				
10	0	0				
11	0	121,631				
12	0	0				
13	0	68,580,714				

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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	216,078,260	104,020,912
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	134,049,988	62,412,971
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	3,180,012	1,634,814
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel		12,848,882	6,565,952
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		1,056,974	564,339
16	Total Receipts (Total of lines 3 thru 15)		367,214,116	175,198,988
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		135,000	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	216,078,260	104,020,912
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	134,049,988	62,412,971
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	1,519,273	965,106
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		3,439,013	1,882,895
28	Gas Used for Compressor Station Fuel	509	5,254	2,320
29	Other Deliveries and Gas Used for Other Operations		11,613,529	6,157,125
30	Total Deliveries (Total of lines 18 thru 29)		366,840,317	175,441,329
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		373,799	(242,341)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		367,214,116	175,198,988

Name of Respondent Cove Point LNG, LP	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/19/2021	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 7 Column: c

At quarter end, respondent held 7,937,807 dekatherms of customer gas.

Schedule Page: 520 Line No.: 7 Column: d

At quarter end, respondent held 7,937,807 dekatherms of customer gas.

Schedule Page: 520 Line No.: 15 Column: c

The volume is the change in customer storage balances and tank balances and linepack.

Schedule Page: 520 Line No.: 15 Column: d

The volume is the change in customer storage balances and tank balances and linepack.

Schedule Page: 520 Line No.: 18 Column: c

LNG was sold in February.

Schedule Page: 520 Line No.: 20 Column: c

The amount is assessed the Annual Charge Adjustment (ACA).

Schedule Page: 520 Line No.: 22 Column: c

The volumes are assessed the ACA.

Schedule Page: 520 Line No.: 27 Column: c

The volume is the change in customer storage balances and tank balances and linepack.

Schedule Page: 520 Line No.: 27 Column: d

The volume is the change in customer storage balances and tank balances and linepack.

Schedule Page: 520 Line No.: 29 Column: c

This volume is measuring and regulating (M&R) fuel, other fuel and fuel used for plant operations.

Schedule Page: 520 Line No.: 29 Column: d

The volume is M&R fuel, other fuel and fuel used for plant operations.

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage		2,042,909		2,042,909
7	Total Shipper Supplied Gas		2,042,909		2,042,909
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	0		343	343
12	Distribution				
13	Storage				
14	Total gas used in compressors			343	343
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	0		2,066	2,066
19	Distribution				
20	Storage	0	1,877,041		1,877,041
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,877,041	2,066	1,879,107
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission			(12,553)	(12,553)
27	Distribution				
28	Storage		97,846		97,846
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For		97,846	(12,553)	85,293

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission			10,144	10,144
35	Distribution				
36	Storage		68,022		68,022
37	Total Net Excess Or (Deficiency)		68,022	10,144	78,166
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas		68,022	10,144	78,166
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas		68,022	10,144	78,166
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT	
66	Forwardhaul Volume in Dths for the Quarter
67	Backhaul Volume in Dths for the Quarter
68	TOTAL (Lines 66 and 67)

104,020,912	104,020,912
-------------	-------------

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage		2,178,060	92,504	2,270,564
7	Total Shipper Supplied Gas		2,178,060	92,504	2,270,564
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission			156	156
12	Distribution				
13	Storage				
14	Total gas used in compressors			156	156
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission			981	981
19	Distribution				
20	Storage		2,105,810	89,435	2,195,245
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		2,105,810	90,416	2,196,226
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission			(36,845)	(36,845)
27	Distribution				
28	Storage		(137,623)	(5,845)	(143,468)
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For		(137,623)	(42,690)	(180,313)

Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission			35,708	35,708
35	Distribution				
36	Storage		209,873	8,914	218,787
37	Total Net Excess Or (Deficiency)		209,873	44,622	254,495
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas		209,873	44,622	254,495
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas		209,873	44,622	254,495
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				
5	Distribution				
6	Storage		2,177,578	74,901	2,252,479
7	Total Shipper Supplied Gas		2,177,578	74,901	2,252,479
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission			1,821	1,821
12	Distribution				
13	Storage				
14	Total gas used in compressors			1,821	1,821
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission			915	915
19	Distribution				
20	Storage		2,011,682	69,195	2,080,877
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		2,011,682	70,110	2,081,792
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission			(65,357)	(65,357)
27	Distribution				
28	Storage		(79,238)	(2,726)	(81,964)
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For		(79,238)	(68,083)	(147,321)

Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission			62,621	62,621
35	Distribution				
36	Storage		245,134	8,432	253,566
37	Total Net Excess Or (Deficiency)		245,134	71,053	316,187
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas		245,134	71,053	316,187
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas		245,134	71,053	316,187
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Shipper Supplied Gas for the Current Quarter (continued)										

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4		0							812	845.1, 856
5										
6		5,306,456		5,306,456					812	845.1, 856
7		5,306,456		5,306,456						
8										
9										
10										
11			891	891					845.1, 856	812
12										
13									845.1, 856	812
14			891	891						
15										
16										
17										
18			5,366	5,366					845.1, 856	812
19										
20		4,875,614		4,875,614					845.1, 856	812
21										
22		4,875,614	5,366	4,880,980						
23										
24										
25										
26			(32,606)	(32,606)					845.1, 856	812
27										
28		254,155		254,155					845.1, 856	812
29										
30		254,155	(32,606)	221,549						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34			26,349	26,349						
35										
36		176,687		176,687						
37		176,687	26,349	203,036						
38										
39										
40										
41		176,687	26,349	203,036						806
42										
43										
44										
45										
46										
47										
48										
49										
50										
51		176,687	26,349	203,036						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Shipper Supplied Gas for the Current Quarter (continued)										

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4									812	845.1, 856
5										
6		5,592,169	237,504	5,829,673					812	845.1, 856
7		5,592,169	237,504	5,829,673						
8										
9										
10										
11			401	401					845.1, 856	812
12										
13									845.1, 856	812
14			401	401						
15										
16										
17										
18			2,519	2,519					845.1, 856	812
19										
20		5,406,666	229,626	5,636,292					845.1, 856	812
21										
22		5,406,666	232,145	5,638,811						
23										
24										
25										
26			(94,600)	(94,600)					845.1, 856	812
27										
28		(353,347)	(15,007)	(368,354)					845.1, 856	812
29										
30		(353,347)	(109,607)	(462,954)						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34			91,680	91,680						
35										
36		538,850	22,885	561,735						
37		538,850	114,565	653,415						
38										
39										
40										
41		538,850	114,565	653,415						806
42										
43										
44										
45										
46										
47										
48										
49										
50										
51		538,850	114,565	653,415						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Shipper Supplied Gas for the Current Quarter (continued)										

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4									812	845.1, 856
5										
6		8,497,998	292,301	8,790,299					812	845.1, 856
7		8,497,998	292,301	8,790,299						
8										
9										
10										
11			7,106	7,106					845.1, 856	812
12										
13									845.1, 856	812
14			7,106	7,106						
15										
16										
17										
18			3,571	3,571					845.1, 856	812
19										
20		7,850,589	270,033	8,120,622					845.1, 856	812
21										
22		7,850,589	273,604	8,124,193						
23										
24										
25										
26			(255,056)	(255,056)					845.1, 856	812
27										
28		(309,226)	(10,638)	(319,864)					845.1, 856	812
29										
30		(309,226)	(265,694)	(574,920)						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34			244,379	244,379						
35										
36		956,635	32,906	989,541						
37		956,635	277,285	1,233,920						
38										
39										
40										
41		956,635	277,285	1,233,920						806
42										
43										
44										
45										
46										
47										
48										
49										
50										
51		956,635	277,285	1,233,920						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent Cove Point LNG, LP	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/19/2021	Year/Period of Report 2021/Q2
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 4 Column: g

The basis for valuing the gas is Platts Gas Daily mid point price for applicable flow date from Daily Price Survey for Transco Zone 5 deliveries and Transco Zone 6 Non-NY indices.

The footnote applies to lines 4, 6, 11, 13, 18, 20, 26, 28, 34, 36, and 37, for columns g, h, i, u, v, w, ii, jj, kk, for months, 1, 2 and 3.

Schedule Page: 521 Line No.: 11 Column: b

Dekatherms were allocated based on the percentage of Shipper Supplied Gas from lines 4 and 6 for discounted, negotiated and recourse categories to the total dekatherms on these lines.

This footnote applies to lines 11, 13, 18, 20, 26, and 28, for columns b, c, d, p, q, r, dd, ee and ff, for months 1, 2 and 3.

Schedule Page: 521 Line No.: 18 Column: b

The gas was M&R fuel and other fuel.

The footnote applies to line 18, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

Schedule Page: 521 Line No.: 20 Column: b

The gas was plant fuel.

This footnote applies to line 20, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

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