

THIS FILING IS

Item 1: ☒ An Initial (Original)
SubmissionOR ☐ Resubmission No. _____Form 2 Approved
OMB No.1902-0028
(Expires 04/30/2024)Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Eastern Gas Transmission and Storage, Inc.

Year/Period of Report

End of 2021/Q2

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q**GENERAL INFORMATION****I Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

- (a) Submit Forms 2, 2-A and 3-Q electronically through the submission software at <https://www.ferc.gov/industries-data/natural-gas/overview/general-information/natural-gas-industry-forms/electronic>.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- (i) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference

Reference

Schedules Pages

Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

(e) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/overview>

(f) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/media/form-2> and <https://www.ferc.gov/media/form-2a>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- (a) FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- (b) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- (c) FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, completing and reviewing the collection of information, and XBRL implementation, preparation, and submission. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

- | | |
|------|---|
| I. | <u>Btu per cubic foot</u> – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value). |
| II. | <u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization. |
| III. | <u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu. |
| IV | <u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made. |

EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

Document Accession #: 20210819-8003		IDENTIFICATION Filed Date: 08/19/2021	
01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.		Year/Period of Report End of <u>2021/Q2</u>	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA, 23230			
05 Name of Contact Person Francis X. Lackman		06 Title of Contact Person Senior Accountant	
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA, 23230			
08 Telephone of Contact Person, Including Area Code 804-201-3430		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
		10 Date of Report (Mo, Da, Yr) 08/18/2021	

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 08/18/2021

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

--	--	--	--	--

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/18/2021	Year/Period of Report 2021/Q2
Eastern Gas Transmission and Storage, Inc.			
Important Changes During the Quarter/Year			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Item 1- None or Not Applicable

Item 2- None or Not Applicable

Item 3- None or Not Applicable

Item 4- None or Not Applicable

Item 5- None or Not Applicable

Item 6- None or Not Applicable

Item 7- None or Not Applicable

Item 8- None or Not Applicable

Item 9- See Notes 9 and 10 to the Financial Statements in EGTS' FERC Form 2 for the year ended 12/31/2020 for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10- None or Not Applicable

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/18/2021	Year/Period of Report 2021/Q2
Eastern Gas Transmission and Storage, Inc.			
Important Changes During the Quarter/Year			

Item 11- Estimated increase (decrease) in annual revenues (in millions).

Date	Docket No.	Description	Annualized Amount
11/1/2020	RP20-1245	Electric Power Cost Adjustment (EPCA)	(\$1.47)
11/1/2020	RP20-1246	Transportation Cost Rate Adjustment (TCRA)	(\$0.83)

EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.

Item 12- During the second quarter of 2021, changes in the officers and directors of EGTS were as follows:
Effective 6/2/2021

- Anne E. Bomar changed title to Senior Vice President and General Counsel
- Scott C. Miller appointed as Director
- Anne E. Bomar appointed as Director

Item 13- None or Not Applicable

FERC FORM NO. 2 (REV. 06-01) Page 110

Line No.	Title of Account	Reference Page Number	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
	(a)	(b)		
44	Residuals (Elec) and Extracted Products (Gas) (153)		428,183	257,608
45	Plant Materials and Operating Supplies (154)		48,918,409	47,570,974
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		0	0
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	0	0
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0
54	Prepayments (165)	230	3,625,680	3,518,653
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		0	0
57	Rents Receivable (172)		0	0
58	Accrued Utility Revenues (173)		0	0
59	Miscellaneous Current and Accrued Assets (174)		79,736,306	58,586,109
60	Derivative Instrument Assets (175)		0	0
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		296,359,112	288,855,187
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		12,798,715	0
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	67,223,037	68,685,118
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		0	0
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	25,230,646	23,604,068
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		0	0
78	Accumulated Deferred Income Taxes (190)	234-235	343,164,352	368,890,314
79	Unrecovered Purchased Gas Costs (191)		0	0
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		448,416,750	461,179,500
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,109,161,198	5,068,748,903

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	1,215,100,467	928,659,019
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	704,861,465	645,456,073
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(3,565,788)	(3,565,788)
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(32,404,716)	0
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,493,351,428	2,179,909,304
16	LONG TERM DEBT			
17	Bonds (221)	256-257	0	0
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	1,895,000,000
20	Other Long-Term Debt (224)	256-257	1,599,979,000	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	0	0
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	6,534,060	0
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,593,444,940	1,895,000,000
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		18,054,691	26,888,142
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,950,000	690,000
29	Accumulated Provision for Pensions and Benefits (228.3)		2,160,016	338,000
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		62,162,657	65,526,249
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		85,327,364	93,442,391
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		0	0
39	Accounts Payable (232)		61,919,059	66,902,716
40	Notes Payable to Associated Companies (233)		16,023,653	80,998,963
41	Accounts Payable to Associated Companies (234)		112,192,631	111,421,013
42	Customer Deposits (235)		9,929,992	12,791,638
43	Taxes Accrued (236)	262-263	58,076,307	65,168,809
44	Interest Accrued (237)		6,848,074	0
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		234,326	256,989
49	Miscellaneous Current and Accrued Liabilities (242)	268	28,695,580	5,460,119
50	Obligations Under Capital Leases-Current (243)		1,765,727	6,189,677
51	Derivative Instrument Liabilities (244)		0	0
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
53	Derivative Instrument Liabilities - Hedges (245)		0	980,676
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		295,685,349	350,170,600
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		5,197,251	5,199,072
58	Accumulated Deferred Investment Tax Credits (255)		0	0
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	22,900,248	17,273,903
61	Other Regulatory Liabilities (254)	278	512,944,020	512,726,129
62	Unamortized Gain on Reacquired Debt (257)	260	0	0
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		35,344,590	0
65	Accumulated Deferred Income Taxes - Other (283)		64,966,008	15,027,504
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		641,352,117	550,226,608
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,109,161,198	5,068,748,903

--	--	--	--	--

Document Accession #: 20210819-8003

Filed Date: 08/19/2021

Statement of Income

- Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
 2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
 4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	403,611,318	394,255,104	178,074,758	180,296,773
3	Operating Expenses					
4	Operation Expenses (401)	317-325	126,893,914	98,596,889	58,679,176	42,728,029
5	Maintenance Expenses (402)	317-325	17,494,048	20,371,674	10,655,819	10,373,448
6	Depreciation Expense (403)	336-338	76,840,715	75,374,748	38,671,108	37,735,161
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	128,454	641,324	21,298	279,689
8	Amortization and Depletion of Utility Plant (404-405)	336-338	4,238,367	4,904,678	2,345,696	2,469,750
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0	0	0
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0	0	0
11	Amortization of Conversion Expenses (407.2)		0	0	0	0
12	Regulatory Debits (407.3)		0	0	0	0
13	(Less) Regulatory Credits (407.4)		0	0	0	0
14	Taxes Other than Income Taxes (408.1)	262-263	37,173,003	32,265,329	18,727,816	13,041,278
15	Income Taxes-Federal (409.1)	262-263	(6,516,403)	23,002,325	(6,434,736)	10,583,114
16	Income Taxes-Other (409.1)	262-263	(2,751,509)	(7,624,528)	(2,748,757)	(10,755,695)
17	Provision of Deferred Income Taxes (410.1)	234-235	88,765,664	29,734,442	49,220,256	16,021,294
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	49,660,056	23,887,379	27,371,012	12,562,917
19	Investment Tax Credit Adjustment-Net (411.4)		0	0	0	0
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0	0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		0	0	0	0
23	Losses from Disposition of Allowances (411.9)		0	0	0	0
24	Accretion Expense (411.10)		580,899	377,348	468,531	189,644
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		293,187,096	253,756,850	142,235,195	110,102,795
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		110,424,222	140,498,254	35,839,563	70,193,978

Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		110,424,222	140,498,254	35,839,563	70,193,978
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		0	0	0	0
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		0	0	0	0
33	Revenues from Nonutility Operations (417)		31,046,005	62,679,201	13,954,006	30,313,232
34	(Less) Expenses of Nonutility Operations (417.1)		27,720,545	60,245,869	12,776,313	29,171,661
35	Nonoperating Rental Income (418)		21,540	22,303	10,560	11,155
36	Equity in Earnings of Subsidiary Companies (418.1)	119	59,454	501	(21,745)	25
37	Interest and Dividend Income (419)		316,058	1,076,833	115,419	808,289
38	Allowance for Other Funds Used During Construction (419.1)		2,803,664	9,251,878	1,534,529	4,092,522
39	Miscellaneous Nonoperating Income (421)		2,789,954	(736,001)	558,756	(518,814)
40	Gain on Disposition of Property (421.1)		150,786	710,697	139,080	710,697
41	TOTAL Other Income (Total of lines 31 thru 40)		9,466,916	12,759,543	3,514,292	6,245,445
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		593,092	0	593,092	0
44	Miscellaneous Amortization (425)		0	0	0	0
45	Donations (426.1)	340	80,929	165,373	66,953	61,218
46	Life Insurance (426.2)		0	12,683	0	5,469
47	Penalties (426.3)		0	0	0	0
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		246,522	267,939	164,847	122,357
49	Other Deductions (426.5)		(6,325,231)	483,234,988	(7,448,287)	482,280,098
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	(5,404,688)	483,680,983	(6,623,395)	482,469,142
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	18,397	387,048	6,451	154,631
53	Income Taxes-Federal (409.2)	262-263	(2,806,216)	(899,665)	(1,513,215)	(989,761)
54	Income Taxes-Other (409.2)	262-263	(1,212,736)	6,722,717	(653,952)	6,699,717
55	Provision for Deferred Income Taxes (410.2)	234-235	8,409,037	8,007,746	5,427,386	7,873,578
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	1,040,145	130,607,658	862,462	130,597,240
57	Investment Tax Credit Adjustments-Net (411.5)		0	0	0	0
58	(Less) Investment Tax Credits (420)		0	0	0	0
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,368,337	(116,389,812)	2,404,208	(116,859,075)
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,503,267	(354,531,628)	7,733,479	(359,364,622)
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		179,038	0	179,038	0
63	Amortization of Debt Disc. and Expense (428)	258-259	0	0	0	0
64	Amortization of Loss on Reacquired Debt (428.1)		0	0	0	0
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	0	0	0	0
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		0	0	0	0
67	Interest on Debt to Associated Companies (430)	340	43,952,039	44,355,327	21,819,801	22,173,968
68	Other Interest Expense (431)	340	29,735	123,940	21,537	57,427
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		132,195	4,578,233	59,410	1,889,752
70	Net Interest Charges (Total of lines 62 thru 69)		44,028,617	39,901,034	21,960,966	20,341,643
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		77,898,872	(253,934,408)	21,612,076	(309,512,287)
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0	0	0
74	(Less) Extraordinary Deductions (435)		0	0	0	0
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0	0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0	0	0
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		0	0	0	0
78	Net Income (Total of lines 71 and 77)		77,898,872	(253,934,408)	21,612,076	(309,512,287)

--	--	--	--	--	--	--

Document Accession #: 20210819-8003

Filed Date: 08/19/2021

Statement of Retained Earnings

<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter Year to Date Balance (c)	Previous Quarter Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		645,456,073	950,712,067
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
5	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
6	Balance Transferred from Income (Acct 433 less Acct 418.1)		77,898,872	(180,255,994)
7	Appropriations of Retained Earnings (Account 436)			
8	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
9	Dividends Declared-Preferred Stock (Account 437)			
10	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
11	Dividends Declared-Common Stock (Account 438)			
12	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		18,493,480	125,000,000
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		704,861,465	645,456,073
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1		704,861,465	645,456,073
21	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year			

Statement of Cash Flows

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 116)	77,898,872	(253,934,408)
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	76,971,439	76,018,341
5	Amortization of (Specify) (footnote details)	4,238,367	4,904,678
6	Deferred Income Taxes (Net)	46,474,500	(116,752,849)
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	11,726,691	12,339,639
9	Net (Increase) Decrease in Inventory	(1,518,010)	378,223
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(7,020,829)	1,333,373
12	Net (Increase) Decrease in Other Regulatory Assets	1,462,081	2,750,797
13	Net Increase (Decrease) in Other Regulatory Liabilities	3,800,931	15,146,978
14	(Less) Allowance for Other Funds Used During Construction	2,803,664	9,251,878
15	(Less) Undistributed Earnings from Subsidiary Companies		501
16	Other (footnote details):	(14,263,085)	472,370,026
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	196,967,293	205,302,419
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(114,649,869)	(103,786,135)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant	(159,239)	
26	(Less) Allowance for Other Funds Used During Construction	(2,803,664)	(9,251,878)
27	Other (footnote details):	(11,669,254)	(6,825,519)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(123,674,698)	(101,359,776)
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	139,080	4,266
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies	2,128,362	2,106,235
34	Contributions and Advances from Assoc. and Subsidiary Companies	305,713	
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Statement of Cash Flows (continued)			
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other (footnote details):		
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(121,101,543)	(99,249,275)
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56	Other (footnote details):		
57	Net Increase in Short-term Debt (c)		16,526,175
58	Other (footnote details):	8,170,218	
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	8,170,218	16,526,175
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65	Other (footnote details):	(1,677,278)	(62,608)
66	Net Decrease in Short-Term Debt (c)	(64,975,310)	
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(18,493,480)	(125,000,000)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	(76,975,850)	(108,536,433)
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(1,110,100)	(2,483,289)
75			
76	Cash and Cash Equivalents at Beginning of Period	10,065,940	4,425,823
77			
78	Cash and Cash Equivalents at End of Period	8,955,840	1,942,534

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/18/2021	Year/Period of Report 2021/Q2
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 5 Column: b

404.3 - Amortization Expense - Utility Plant	\$	3,612,062
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		556,635
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights		69,670
Total	\$	4,238,367

Schedule Page: 120 Line No.: 16 Column: b

Change in in System Owed Gas	\$	10,669,594
Change in Deferred Credits		5,626,345
Change in Accumulated Provision for Injuries & Damages		2,260,000
Change in Derivatives Instrument Liabilities - Current		(980,677)
Change in Miscellaneous Deferred Debits		(1,626,578)
AFUDC Write-off		(10,638,421)
Change in Misc. Current Assets		(21,150,197)
Other		1,576,850
Total	\$	(14,263,085)

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal	\$	(11,669,254)
-----------------	----	--------------

Schedule Page: 120 Line No.: 58 Column: b

Contributions from Eastern Energy Gas Holdings, LLC	\$	8,170,218
---	----	-----------

Schedule Page: 120 Line No.: 65 Column: b

Capital Lease Payments	\$	(77,299)
Payment of Debt Fees		(1,599,979)
Total	\$	(1,677,278)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/18/2021	Year/Period of Report 2021/Q2
Eastern Gas Transmission and Storage, Inc.			
Notes to Financial Statements			

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:**Basis of Presentation of Interim Financial Statements**

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to EGTS' FERC Form No. 2 for the year ended December 31, 2020 for a listing of principal differences between FERC and GAAP.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/18/2021	Year/Period of Report 2021/Q2
Notes to Financial Statements			

Statement of Cash Flows

		Six Months Ended June 30,	
(millions)		<u>2021</u>	<u>2020</u>
Supplemental Disclosure			
Significant noncash investing activities:			
Accrued capital expenditures	\$	28	\$ 21

Notes to Financial Statements

Note 1. Nature of Operations

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.

Note 2. Significant Accounting Policies

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in EGTS' FERC Form No. 2 for the year ended December 31, 2020.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly EGTS' financial position as of June 30, 2021, its results of operations for the three and six months ended June 30, 2021 and 2020, and its cash flows for the six months ended June 30, 2021 and 2020. Such adjustments are normal and recurring in nature unless otherwise noted.

EGTS makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue, expenses, and cash flows for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed variable rate design, which allows for recovery of substantially all fixed costs in demand or reservations charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/18/2021	Year/Period of Report 2021/Q2
Notes to Financial Statements			

Note 3. Recent Financing Transaction

In June 2021, as part of an intercompany transaction with its parent Eastern Energy Gas Holdings, LLC ("Eastern Energy Gas"), Eastern Energy Gas exchanged a total of \$1.6 billion of its issued and outstanding third party notes, making EGTS the primary obligor of the exchanged notes. The intercompany debt exchange was a common control transaction accounted for as a debt modification with no gain or loss recognized on the Statement of Income. As a result of the transaction, EGTS' \$1.9 billion of long-term indebtedness to Eastern Energy Gas was cancelled in full and the remaining balance was satisfied through a capital contribution. As part of the transaction, those notes where: (i) participation exceeded 50% of the outstanding principal amount and (ii) all tendered notes of such series were accepted, were amended to eliminate certain events of default, modify covenants regarding mergers and consolidations, and modify or eliminate certain other provisions, including certain provisions relating to liens and defeasance. The following table details the exchanged notes subsequent to the transaction (in millions):

	EGTS Par Value
3.6% Senior Notes due 2024	\$111
3.0% Senior Notes due 2029	426
4.8% Senior Notes due 2043	346
4.6% Senior Notes due 2044	444
3.9% Senior Notes due 2049	273
Total	\$1,600

Note 4. Income Taxes

As described in Note 6 to its FERC Form 2 for the year ended December 31, 2020, EGTS requested approval, FERC Docket AC21-119-000, of certain adjustments to its accumulated deferred income tax balances from FERC's Office of Enforcement – Division of Audits and Accounting on May 17, 2021. FERC approval for the requested adjustments was received on July 1, 2021.

Note 5. Regulatory Matters

In July 2017, FERC audit staff communicated to EGTS that it had substantially completed an audit of EGTS' compliance with the accounting and reporting requirements of FERC's USofA and provided a description of matters and preliminary recommendations. In November 2017, the FERC audit staff issued its audit report. In December 2017, EGTS provided its response to the audit report. EGTS requested FERC review of contested findings and submitted its plan for compliance with the uncontested portions of the report. EGTS recognized a charge of \$129 million (\$94 million after-tax) recorded primarily in Account 922 – *Administrative Expenses Transferred – Credit* in its Statement of Income in 2018 for a disallowance of plant, originally established beginning in 2012, for the resolution of one matter with FERC. In December 2020, the FERC issued a final ruling on the remaining matter, which resulted in a \$43 million (\$31 million after-tax) charge for disallowance of capitalized AFUDC, recorded within Account 426.5 – *Other Deductions* in the Statement of Income. As a condition of the December 2020 ruling, EGTS filed its proposed accounting entries and supporting documentation with FERC during the second quarter of 2021. During the finalization of these entries, EGTS refined the estimated charge for disallowance of capitalized AFUDC, which resulted in the reduction to the estimated charge of \$11 million (\$8 million after tax), recorded within Account 426.5 – *Other Deductions* in the Statement of Income during the second quarter of 2021.

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	6,228,047,271
4	Property Under Capital Leases	20,006,087
5	Plant Purchased or Sold	
6	Completed Construction not Classified	76,129,901
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,324,183,259
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	228,236,015
12	Acquisition Adjustments	6,242,581
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,558,661,855
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,253,005,344
15	Net Utility Plant (Total of lines 13 and 14)	4,305,656,511
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	2,189,597,219
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	4,542,232
20	Amortization of Underground Storage Land and Land Rights	17,679,399
21	Amortization of Other Utility Plant	34,943,913
22	TOTAL In Service (Total of lines 18 thru 21)	2,246,762,763
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	6,242,581
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,253,005,344

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		6,228,047,271		
4		20,006,087		
5				
6		76,129,901		
7				
8		6,324,183,259		
9				
10				
11		228,236,015		
12		6,242,581		
13		6,558,661,855		
14		2,253,005,344		
15		4,305,656,511		
16				
17				
18		2,189,597,219		
19		4,542,232		
20		17,679,399		
21		34,943,913		
22		2,246,762,763		
23				
24				
25				
26				
27				
28				
29				
30				
31				
32		6,242,581		
33		2,253,005,344		

Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item	Plant in Service Balance at End of Quarter	Accumulated Depreciation And Amortization Balance at End of Quarter
	(a)	(b)	(c)
1	Intangible Plant	74,438,246	57,165,544
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas	95,003,471	72,908,623
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	1,527,477,433	559,399,804
6	Other Storage Plant		
7	Base Load LNG Terminaling and Processing Plant		
8	Transmission	4,515,003,498	1,533,924,487
9	Distribution		
10	General	112,260,611	23,364,305
11	TOTAL (total of lines 1 thru 10)	6,324,183,259	2,246,762,763

<p>1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.</p> <p>5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).</p>

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning Current Quarter/Year	Debits	Written off During Quarter/Year Account Charged	Written off During Period Amount Recovered	Written off During Period Amount Deemed Unrecoverable	Balance at End of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Annual Charge Adjustment	1,647,396	411,849	928	411,849		1,647,396
2	Transportation Cost Rate Adjustment	498,494	119,355	858	498,494		119,355
3	Employee Benefit Plans	65,456,286					65,456,286
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	Total	67,602,176	531,204		910,343	0	67,223,037

Name of Respondent Eastern Gas Transmission and Storage, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/18/2021	Year/Period of Report End of <u>2021/Q2</u>
--	---	--	--

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	400,175,239	various	2,651,701			397,523,538
2	Reg Liability - OPEB	110,756,971	various	4,010,427		2,311,118	109,057,662
3	Incremental OPEB Cost	26,474					26,474
4	Collections in Excess of Pipeline and Storage Well AROs	2,107,801	411.10	37,949		938,998	3,008,850
5	Electric Power Cost Adjustment	1,101,008	various	207,442		769,738	1,663,304
6	Transportation Cost Rate Adjustment	205,702	858	205,704		1,480,030	1,480,028
7	Undistributed Customer Refunds	618,424	various	593,693		123,291	148,022
8	Unallocated Supplier Refunds	15,397				20,745	36,142
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total	515,007,016		7,706,916	0	5,643,920	512,944,020

Document Accession #: 20210819-8003

Filed Date: 08/19/2021

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
1	Total Sales (480-488)	223,683			389,508	389,508
2	Transportation of Gas for Others (489.2 and 489.3)					
3	FT, FTNN	65,305,073		71,836	18,746,565	18,818,401
4	FTNNSC	18,843		21	5,440	5,461
5	IT	1,023,740		1,235	157,817	159,052
6	MCS	3,778,908		4,157	995,382	999,539
7	LEBANON TO LEIDY	4,950,114		5,445	1,214,919	1,220,364
8	APPALACHIAN GATEWAY	4,778,137		5,256	4,966,495	4,971,751
9	ALLEGHENY FT	2,081,973		2,290	1,108,621	1,110,911
10	NORTHEAST EXPANSION	3,252,072		3,577	1,697,845	1,701,422
11	RURAL VALLEY	611,493		673	133,906	134,579
12	STEUBEN	67,350		74	12,859	12,933
13	NORTHEAST STORAGE					
14	MID ATLANTIC	3,826,863		4,210	2,295,254	2,299,464
15	UTICA7	232,793		256	103,708	103,964
16	FTE	1,038,763		1,143	224,657	225,800
17	HUB II	513,122		564	98,176	98,740
18	LEBANON WEST II	3,900,000		4,290	1,795,638	1,799,928
19	CLARINGTON	7,134,308		7,848	1,365,657	1,373,505
20	M2C	5,960,540		6,557	1,266,895	1,273,452
21	LEIDYSOUTH	4,307,097		4,738	3,294,287	3,299,025
22	NEWMARKET	3,324,502		3,657	2,804,813	2,808,470
23	OTHER				728,183	728,183
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						

Monthly Quantity & Revenue Data by Rate Schedule (continued)						
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)
48						
49						
50						
51						
52						
53						
54						
55						
56						
57						
58						
59						
60						
61						
62						
63	Total Transportation (Other than Gathering)	116,105,691		127,827	43,017,117	43,144,944
64	Storage (489.4)					
65	GSS	29,047,431		6,279	12,753,941	12,760,220
66	NORTHEAST STORAGE	732,437		34	511,587	511,621
67	GSS - E	475,131		13	185,178	185,191
68	USA	508,757		199	746,076	746,275
69	Allegheny Storage	679,101		228	1,286,467	1,286,695
70						
71						
72						
73						
74						
75						
76						
77						
78						
79						
80						
81						
82						
83						
84						
85						
86						
87						
88						
89						
90	Total Storage	31,442,857		6,753	15,483,249	15,490,002
91	Gathering (489.1)					
92	Gathering-Firm					
93	Gathering-Interruptible					
94	Total Gathering (489.1)					
95	Additional Revenues					
96	Products Sales and Extraction (490-492)				103,140	103,140
97	Rents (493-494)					
98	Other Gas Revenues (495)				81,818	81,818
99	(Less) Provision for Rate Refunds					
100	Total Additional Revenues				184,958	184,958
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	147,772,231		134,580	59,074,832	59,209,412

Monthly Quantity & Revenue Data by Rate Schedule										
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	225,982			469,119	469,119	230,293			517,367	517,367
2										
3	59,658,666		65,625	18,480,205	18,545,830	68,425,060		75,268	18,592,738	18,668,006
4	12,343		14	3,563	3,577	6,286		7	1,815	1,822
5	669,473		772	98,699	99,471	2,053,364		2,345	299,758	302,103
6	2,715,539		2,987	915,077	918,064	8,803,820		9,684	1,360,052	1,369,736
7	5,814,839		6,396	1,074,343	1,080,739	5,177,967		5,896	1,277,044	1,282,940
8	4,898,212		5,388	4,968,200	4,973,588	5,444,282		5,989	4,975,955	4,981,944
9	2,405,896		2,647	1,113,220	1,115,867	2,415,070		2,657	1,113,350	1,116,007
10	3,940,220		4,334	1,707,617	1,711,951	4,440,031		4,884	1,714,714	1,719,598
11	101,973		112	126,671	126,783	256,130		282	128,860	129,142
12				12,603	12,603	9,368		10	12,639	12,649
13										
14	2,799,362		3,079	2,280,664	2,283,743	2,370,929		2,608	2,274,580	2,277,188
15	196,191		216	103,188	103,404	173,572		191	102,867	103,058
16	1,139,745		1,254	226,091	227,345	1,163,759		1,280	226,432	227,712
17	528,023		581	98,388	98,969	449,928		495	97,279	97,774
18	4,030,000		4,433	1,797,484	1,801,917	3,891,888		4,281	1,795,523	1,799,804
19	7,377,916		8,116	1,369,116	1,377,232	7,463,950		8,210	1,370,338	1,378,548
20	6,249,810		6,875	1,271,003	1,277,878	6,130,203		6,743	1,269,304	1,276,047
21	4,699,342		5,169	3,329,825	3,334,994	4,271,738		4,699	3,291,084	3,295,783
22	3,515,745		3,867	2,814,930	2,818,797	2,902,105		3,192	2,782,468	2,785,660
23				728,311	728,311				729,050	729,050
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										

Monthly Quantity & Revenue Data by Rate Schedule (continued)										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
48										
49										
50										
51										
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63	110,753,295		121,865	42,519,198	42,641,063	125,849,450		138,721	43,415,850	43,554,571
64										
65	31,394,956		2,095	12,852,418	12,854,513	34,477,870		3,502	12,917,725	12,921,227
66	1,040,518		1	520,170	520,171	962,264		28	517,780	517,808
67	577,479		3	188,021	188,024	458,818		16	184,710	184,726
68	661,152		72	751,524	751,596	784,607		139	754,094	754,233
69	1,260,763			1,304,488	1,304,488	1,130,478		30	1,300,678	1,300,708
70										
71										
72										
73										
74										
75										
76										
77										
78										
79										
80										
81										
82										
83										
84										
85										
86										
87										
88										
89										
90	34,934,868		2,171	15,616,621	15,618,792	37,814,037		3,715	15,674,987	15,678,702
91										
92										
93										
94										
95										
96				62,120	62,120				81,923	81,923
97										
98				(2,316,126)	(2,316,126)				2,557,815	2,557,815
99										
100				(2,254,006)	(2,254,006)				2,639,738	2,639,738
101	145,914,145		124,036	56,350,932	56,474,968	163,893,780		142,436	62,247,942	62,390,378

Name of Respondent
Eastern Gas Transmission and Storage, Inc.(1) ☒ An Original
(2) ☐ A Resubmission(Mo, Da, Yr)
08/18/2021End of 2021/Q2**Natural Gas Company- Gas Revenues and Dekatherms**

1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date

2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.

Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale	2,541,029	1,278,354
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)	2,541,029	1,278,354
7	485 Intracompany Transfers		
8	487 Forfeited Discounts		
9	488 Miscellaneous Service Revenues		
10	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	288,337,474	827,877,854
12	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		
13	489.4 Revenues from Storing Gas of Others	94,774,720	289,656,744
14	490 Sales of Prod. Ext. from Natural Gas		
15	491 Revenues from Natural Gas Proc. by Others		
16	492 Incidental Gasoline and Oil Sales	440,477	
17	493 Rent from Gas Property	600	
18	494 Interdepartmental Rents		
19	495 Other Gas Revenues	17,517,018	
20	Subtotal:	403,611,318	
21	496 (Less) Provision for Rate Refunds		
22	TOTAL	403,611,318	

Name of Respondent
Eastern Gas Transmission and Storage, Inc.(1) ☒ An Original
(2) ☐ A Resubmission(Mo, Da, Yr)
08/18/2021

End of 2021/Q2

Gas Production and Other Gas Supply Expenses

Report the amount of gas production and other gas supply expenses year to date

Line No.	Account (a)	Year to Date (b)	
1	Production Expenses		
2	Manufactured Gas Production		
3	Total Manufactured Gas Production (700-742)		
4	Natural Gas Production and Gathering		
5	(750-760) Operation	1,309,671	
6	(761-769) Maintenance	141,179	
7	Total Natural Gas Production and Gathering (lines 5 and 6)	1,450,850	
8	Production Extraction		
9	(770-783) Operation		
10	(784-791) Maintenance		
11	Total Production Extraction (lines 9 and 10)		
12	(795-798) Exploration and Development Expenses		
13	Other Gas Supply Expenses		
14	Operation		
15	(800) Natural Gas Well Head Purchases		
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers		
17	(801) Natural Gas Field Line Purchases		
18	(802) Natural Gasoline Plant Outlet Purchases		
19	(803) Natural Gas Transmission Line Purchases		
20	(804) Natural Gas City Gate Purchases		
21	(804.1) Liquefied Natural Gas Purchases		
22	(805) Other Gas Purchases		
23	(805.1) (Less) Purchase Gas Cost Adjustments		
24	Total Purchased Gas (lines 15 through 23)		
25	(806) Exchange Gas	(10,457,343)	
26	Purchased Gas Expenses		
27	(807.1) Well Expense - Purchased Gas		
28	(807.2) Operation of Purchased Gas Measuring Stations		
29	(807.3) Maintenance of Purchased Gas Measuring Stations		
30	(807.4) Purchased Gas Calculations Expenses		
31	(807.5) Other Purchased Gas Expenses		
32	Total Purchased Gas Expenses (lines 27 thru 31)		
33	(808.1) Gas Withdrawn from Storage-Debit	58,500,422	
34	(808.2) (Less) Gas Delivered to Storage - Credit	53,264,664	
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit		
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit		
37	Gas Used in Utility Operation - Credit		
38	(810) Gas Used for Compressor Station Fuel - Credit	(23,582,134)	
39	(811) Gas Used for Products Extraction - Credit		
40	(812) Gas Used for Other Utility Operations - Credit	5,982,893	
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(17,599,241)	
42	(813) Other Gas Supply Expense	(1,770,298)	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	10,607,358	
44	Total Production Expenses (Lines 3,7,11,12, and 43)	12,058,208	

Name of Respondent
Eastern Gas Transmission and Storage, Inc.This Report Is:
(1) ☒ An Original
(2) ☐ A Resubmission(Mo, Da, Yr)
08/18/2021End of 2021/Q2**Natural Gas Storage, Terminating, Processing Services**

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)	
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
2	UNDERGROUND STORAGE EXPENSES		
3	(814-826) Operations	16,319,528	
4	(830-837) Maintenance	5,895,929	
5	Total Underground Storage Expenses (Lines 3 and 4)	22,215,457	
6	OTHER STORAGE EXPENSES		
7	(840-842.3) Operations		
8	(843.1-843.9) Maintenance		
9	Total Other Storage Expenses (lines 7 and 8)		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING		
11	(844.1-846.2) Operations		
12	(847.1-847.8) Maintenance		
13	Total Liquefied Natural Gas Terminating and Processing (Lines 11 and 12)		
14	TRANSMISSION EXPENSES		
15	Transmission Operation Expenses		
16	(850) Operation Supervision and Engineering	4,939,005	
17	(851) System Control and Load Dispatching	1,180,530	
18	(852) Communication System Expenses	698,291	
19	(853) Compressor Station Labor and Expenses	11,841,874	
20	(854) Gas for Compressor Station Fuel	(22,860,848)	
21	(855) Other Fuel and Power for Compressor Stations	4,350,551	
22	(856) Mains Expenses	9,862,958	
23	(857) Measuring and Regulating Station Expenses	1,885,610	
24	(858) Transmission and Compression of Gas by Others	25,511,900	
25	(859) Other Expenses	1,856,205	
26	(860) Rents	263,022	
27	Total Transmission Operation Expenses (Lines 16 through 26)	39,529,098	
28	Transmission Maintenance Expenses		
29	(861) Maintenance Supervision and Engineering	1,495,130	
30	(862) Maintenance of Structures and Improvements	518,646	
31	(863) Maintenance of Mains	3,821,116	
32	(864) Maintenance of Compressor Station Equipment	4,496,923	
33	(865) Maintenance of Measuring and Regulating Equipment	194,882	
34	(866) Maintenance of Communication Equipment	313,929	
35	(867) Maintenance of Other Equipment	7,097	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	10,847,723	
37	Total Transmission Expenses (lines 27 and 36)	50,376,821	
38	DISTRIBUTION EXPENSES		
39	(870-881) Operation Expenses		
40	(885-894) Maintenance		
41	Total Distribution Expenses (Lines 39 and 40)		
42	Total (lines 5,9,13,37 and 41)	72,592,278	

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Eastern Gas Transmission and Storage, Inc.		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	08/18/2021	End of <u>2021/Q2</u>

Gas Customer Accounts, Service, Sales, Administrative and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)	
1	(901-905) Customer Accounts Expenses	(85,326)	
2	(907-910) Customer Service and Information Expenses		
3	(911-916) Sales Expenses		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES		
5	Operations		
6	920 Administrative and General Salaries	28,460,823	
7	921 Office Supplies and Expenses	1,325,849	
8	(Less) 922 Administrative Expenses Transferred-Credit	5,978,458	
9	923 Outside Services Employed	13,020,212	
10	924 Property Insurance	306,586	
11	925 Injuries and Damages	2,571,695	
12	926 Employee Pensions and Benefits	17,074,736	
13	927 Franchise Requirements		
14	928 Regulatory Commission Expenses	1,059,718	
15	(Less) 929 Duplicate Charges-Credit		
16	930.1 General Advertising Expenses		
17	930.2 Miscellaneous General Expenses	1,343,111	
18	931 Rents	29,313	
19	TOTAL Operation (Total of lines 6 through 18)	59,213,585	
20	Maintenance		
21	932 Maintenance of General Plant	609,217	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	59,822,802	

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

--	--	--	--	--

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.

2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.

3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.

4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.

5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.

6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.

7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.

8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.

9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.

10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	827,877,854	352,708,436
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	289,656,744	104,191,762
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	2,581,317	2,428,698
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	38,302,360	11,533,410
12	Other Gas Withdrawn from Storage (Explain)		7,984,315	1,091,140
13	Gas Received from Shippers as Compressor Station Fuel		18,858,670	8,462,902
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)		118,450	65,333
16	Total Receipts (Total of lines 3 thru 15)		1,185,379,710	480,481,681
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		6,500,000	50,000
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	827,877,854	352,708,436
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	289,656,744	104,191,762
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	7,407,403	2,267,801
26	Deliveries of Gas to Others for Transportation (Account 858)	332	38,302,360	11,533,410
27	Other Gas Delivered to Storage (Explain)		5,304,225	5,278,163
28	Gas Used for Compressor Station Fuel	509	7,839,884	2,859,535
29	Other Deliveries and Gas Used for Other Operations		744,160	225,518
30	Total Deliveries (Total of lines 18 thru 29)		1,183,632,630	479,114,625
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		1,747,080	1,367,056
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,185,379,710	480,481,681

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/18/2021	Year/Period of Report 2021/Q2
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 5 Column: c

Included in Transportation Line 5, Column c are 77,058,106 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 8,012 dekatherms

Schedule Page: 520 Line No.: 5 Column: d

Included in Transportation Line 5, Column d are (105) dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 4,832 dekatherms

Schedule Page: 520 Line No.: 7 Column: c

Storage volumes of 289,656,744 dekatherms include withdrawal volumes of 184,841,903 dekatherms. At quarter end, EGTS held 232,024,830 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 7 Column: d

Storage volumes of 104,191,762 dekatherms include withdrawal volumes of 11,489,521 dekatherms. At quarter end, EGTS held 232,024,830 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 20 Column: c

Included in Transportation Line 5, Column c are 77,058,106 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 8,012 dekatherms

Schedule Page: 520 Line No.: 20 Column: d

Included in Transportation Line 5, Column d are (105) dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 4,832 dekatherms

Schedule Page: 520 Line No.: 22 Column: c

Storage volumes of 289,656,744 dekatherms include withdrawal volumes of 184,841,903 dekatherms. At quarter end, EGTS held 232,024,830 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 22 Column: d

Storage volumes of 104,191,762 dekatherms include withdrawal volumes of 11,489,521 dekatherms. At quarter end, EGTS held 232,024,830 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 28 Column: c

Compressor station fuel of 7,839,884 dekatherms includes estimate true-up of 278,325 dekatherms.

Schedule Page: 520 Line No.: 28 Column: d

Compressor station fuel of 2,859,535 dekatherms includes estimate true-up of (104,860) dekatherms.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/18/2021	Year/Period of Report 2021/Q2
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 29 Column: c

Shrinkage 13,769 dekatherms, measuring and regulation (M&R) and other fuel 311,974 dekatherms, and fuel retained by others 418,417 dekatherms.

Schedule Page: 520 Line No.: 29 Column: d

Shrinkage 9,868 dekatherms, measuring and regulation (M&R) and other fuel 92,089 dekatherms, and fuel retained by others 123,561 dekatherms.

Document Accession #: 20210819-8003

Filed Date: 08/19/2021

Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	80,453	385,996	1,518,702	1,985,151
5	Distribution				
6	Storage	33,033	43,430	550,816	627,279
7	Total Shipper Supplied Gas	113,486	429,426	2,069,518	2,612,430
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	38,012	165,048	710,017	913,077
12	Distribution				
13	Storage	13,725	20,183	33,920	67,828
14	Total gas used in compressors	51,737	185,231	743,937	980,905
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	3,937	18,800	77,297	100,034
19	Distribution				
20	Storage	197	287	3,158	3,642
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	4,134	19,087	80,455	103,676
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	11,133	39,810	155,055	205,998
27	Distribution				
28	Storage	8,924	12,754	188,845	210,523
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	20,057	52,564	343,900	416,521

Document Accession #: 20210819-8003

Filed Date: 08/19/2021

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 1 Discounted rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	27,371	162,338	576,333	766,042
35	Distribution				
36	Storage	10,187	10,206	324,893	345,286
37	Total Net Excess Or (Deficiency)	37,558	172,544	901,226	1,111,328
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	37,558	172,544	901,266	1,111,368
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	37,558	172,544	901,266	1,111,368
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

66	Forwardhaul Volume in Dths for the Quarter	337,944,078
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	337,944,078

Document Accession #: 20210819-8003

Filed Date: 08/19/2021

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	87,591	401,893	1,776,955	2,266,439
5	Distribution				
6	Storage	34,715	55,011	569,071	658,797
7	Total Shipper Supplied Gas	122,306	456,904	2,346,026	2,925,236
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	30,031	137,791	609,235	777,057
12	Distribution				
13	Storage	8,550	13,549	140,159	162,258
14	Total gas used in compressors	38,581	151,340	749,394	939,315
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	2,006	9,206	40,703	51,915
19	Distribution				
20	Storage	187	296	3,064	3,547
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	2,193	9,502	43,767	55,462
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	22,808	104,649	462,704	590,161
27	Distribution				
28	Storage	4,813	7,626	78,891	91,330
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	27,621	112,275	541,595	681,491

Document Accession #: 20210819-8003

Filed Date: 08/19/2021

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 2 Discounted rate Dth (p)	Month 2 Negotiated Rate Dth (q)	Month 2 Recourse Rate Dth (r)	Month 2 Total Dth (s)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	32,746	150,247	664,313	847,306
35	Distribution				
36	Storage	21,165	33,540	346,957	401,662
37	Total Net Excess Or (Deficiency)	53,911	183,787	1,011,270	1,248,968
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	53,911	183,787	1,011,270	1,248,968
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	53,911	183,787	1,011,270	1,248,968
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Document Accession #: 20210819-8003

Filed Date: 08/19/2021

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission	87,591	401,893	1,776,955	2,266,439
5	Distribution				
6	Storage	34,715	55,011	569,071	658,797
7	Total Shipper Supplied Gas	122,306	456,904	2,346,026	2,925,236
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission	30,031	137,791	609,235	777,057
12	Distribution				
13	Storage	8,550	13,549	140,159	162,258
14	Total gas used in compressors	38,581	151,340	749,394	939,315
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission	2,428	11,142	49,263	62,833
19	Distribution				
20	Storage	187	296	3,064	3,547
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	2,615	11,438	52,327	66,380
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission	6,921	31,756	140,409	179,086
27	Distribution				
28	Storage	4,740	7,512	77,706	89,958
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost And Unaccounted For	11,661	39,268	218,115	269,044

Document Accession #: 20210819-8003

Filed Date: 08/19/2021

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Item (a)	Month 3 Discounted rate Dth (dd)	Month 3 Negotiated Rate Dth (ee)	Month 3 Recourse Rate Dth (ff)	Month 3 Total Dth (gg)
	NET EXCESS OR (DEFICIENCY)				
31	Other Losses				
32	Gathering				
33	Production/Extraction				
34	Transmission	48,211	221,204	978,048	1,247,463
35	Distribution				
36	Storage	21,238	33,654	348,142	403,034
37	Total Net Excess Or (Deficiency)	69,449	254,858	1,326,190	1,650,497
	DISPOSITION OF EXCESS GAS:				
39	Gas sold to others				
40	Gas used to meet imbalances				
41	Gas added to system gas	69,449	254,858	1,326,190	1,650,497
42	Gas returned to shippers				
43	Other (list)				
44					
45					
46					
47					
48					
49					
50					
51	Total Disposition Of Excess Gas	69,449	254,858	1,326,190	1,650,497
	GAS ACQUIRED TO MEET DEFICIENCY:				
53	System gas				
54	Purchased gas				
55	Other (list)				
56					
57					
58					
59					
60					
61					
62					
63					
64					
65	Total Gas Acquired To Meet Deficiency				

Document Accession #: 20210819-8003

Filed Date: 08/19/2021

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
1										
2										
3										
4	137,423	752,351	2,781,008	3,670,782	96,353			96,353	810	854
5										
6	64,825	85,748	1,095,514	1,246,087					810	819
7	202,248	838,099	3,876,522	4,916,869	96,353			96,353		
8										
9										
10										
11	69,372	328,255	1,363,065	1,760,692					854	810
12										
13	27,416	41,158	14,224	82,798					819	810
14	96,788	369,413	1,377,289	1,843,490						
15										
16										
17										
18	7,032	37,484	147,522	192,038					various	812
19										
20	409	604	6,580	7,593					various	812
21										
22	7,441	38,088	154,102	199,631						
23										
24										
25										
26	17,881	69,593	241,126	328,600					various	812
27										
28	18,510	26,779	403,365	448,654					various	812
29										
30	36,391	96,372	644,491	777,254						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
31										
32										
33										
34	43,138	317,019	1,029,295	1,389,452						
35										
36	18,490	17,207	671,345	707,042						
37	61,628	334,226	1,700,640	2,096,494						
38										
39										
40										
41	61,628	334,226	1,700,640	2,096,494						808.2
42										
43										
44										
45										
46										
47										
48										
49										
50										
51	61,628	334,226	1,700,640	2,096,494						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
1										
2										
3										
4	190,948	876,127	3,873,762	4,940,837	87,737			87,737	810	854
5										
6	75,679	119,924	1,240,575	1,436,178					810	819
7	266,627	996,051	5,114,337	6,377,015	87,737			87,737		
8										
9										
10										
11	65,468	300,384	1,328,132	1,693,984					854	810
12										
13	18,639	29,537	305,547	353,723					819	810
14	84,107	329,921	1,633,679	2,047,707						
15										
16										
17										
18	4,373	20,069	88,733	113,175					various	812
19										
20	408	645	6,680	7,733					various	812
21										
22	4,781	20,714	95,413	120,908						
23										
24										
25										
26	49,721	228,135	1,008,695	1,286,551					various	812
27										
28	10,492	16,625	171,982	199,099					various	812
29										
30	60,213	244,760	1,180,677	1,485,650						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 2 Account(s) Debited (bb)	Month 2 Account(s) Credited (cc)
	Month 2 Discounted Rate Amount (t)	Month 2 Negotiated Rate Amount (u)	Month 2 Recourse rate Amount (v)	Month 2 Total Amount (w)	Month 2 Waived Dth (x)	Month 2 Discounted Dth (y)	Month 2 Negotiated Dth (z)	Month 2 Total Dth (aa)		
31										
32										
33										
34	71,386	327,539	1,448,202	1,847,127						
35										
36	46,140	73,117	756,366	875,623						
37	117,526	400,656	2,204,568	2,722,750						
38										
39										
40										
41	117,526	400,656	2,204,568	2,722,750						808.2
42										
43										
44										
45										
46										
47										
48										
49										
50										
51	117,526	400,656	2,204,568	2,722,750						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Document Accession #: 20210819-8003

Filed Date: 08/19/2021

Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
1										
2										
3										
4	202,335	928,373	4,104,766	5,235,474	87,737			87,737	810	854
5										
6	80,192	127,075	1,314,554	1,521,821					810	819
7	282,527	1,055,448	5,419,320	6,757,295	87,737			87,737		
8										
9										
10										
11	69,372	318,297	1,407,333	1,795,002					854	810
12										
13	19,751	31,298	323,767	374,816					819	810
14	89,123	349,595	1,731,100	2,169,818						
15										
16										
17										
18	5,609	25,738	113,798	145,145					various	812
19										
20	432	684	7,078	8,194					various	812
21										
22	6,041	26,422	120,876	153,339						
23										
24										
25										
26	15,988	73,356	324,345	413,689					various	812
27										
28	10,949	17,353	179,501	207,803					various	812
29										
30	26,937	90,709	503,846	621,492						

Shipper Supplied Gas for the Current Quarter (continued)										
Line No.	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Month 3 Account(s) Debited (pp)	Month 3 Account(s) Credited (qq)
	Month 3 Discounted Rate Amount (hh)	Month 3 Negotiated Rate Amount (ii)	Month 3 Recourse rate Amount (jj)	Month 3 Total Amount (kk)	Month 3 Waived Dth (ll)	Month 3 Discounted Dth (mm)	Month 3 Negotiated Dth (nn)	Month 3 Total Dth (oo)		
31										
32										
33										
34	111,366	510,982	2,259,290	2,881,638						
35										
36	49,060	77,740	804,208	931,008						
37	160,426	588,722	3,063,498	3,812,646						
38										
39										
40										
41	160,426	588,722	3,063,498	3,812,646						808.2
42										
43										
44										
45										
46										
47										
48										
49										
50										
51	160,426	588,722	3,063,498	3,812,646						
52										
53										
54										
55										
56										
57										
58										
59										
60										
61										
62										
63										
64										
65										

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/18/2021	Year/Period of Report 2021/Q2
Eastern Gas Transmission and Storage, Inc.			
FOOTNOTE DATA			

Schedule Page: 521 Line No.: 4 Column: f

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Dominion spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

Schedule Page: 521 Line No.: 11 Column: b

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

Schedule Page: 521 Line No.: 18 Column: b

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

Schedule Page: 521 Line No.: 20 Column: b

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

INDEX

Accrued and prepaid taxes	262-263
Accumulated provision for depreciation of	
gas utility plant	219
utility plant (summary)	200-201
Advance to associated companies	222
Associated companies	
advances from	256
advances to	222-223
control over respondent	102
corporations controlled by respondent	103
investment in	222-223
service contracts charges	357
Attestation 1	
Balance Sheet, comparative	110-113
Bonds	256-257
Capital Stock	250-251
discount	254
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes -- important during the year	108
Compressor Stations	508-509
Construction	
overhead procedures, general description of	218
work in progress -- other utility departments	200-201
Contracts, service charges	357
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	107
CPA Certification, this report form	i
Current and accrued	
liabilities, miscellaneous	268
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes, accumulated	234-235
income taxes, accumulated-other property	274-275
income taxes, accumulated-other	276-277
regulatory expenses	350-351
Definitions, this report form	iv
Depletion	
amortization and depreciation of gas plant	336-338
and amortization of producing natural gas land and land rights	336-338
Depreciation	
gas plant	336-338
gas plant in service	219
Discount on Capital Stock	254

Dividend appropriations	118-119
Earnings, retained	118-119
Exchange and imbalance transactions	328
Expenses, gas operation and maintenance	320-325
Extraordinary property losses	230
Filing Requirements, this report form	i-iii
Footnote Data	551-552
Gas account -- natural	520
Gas	
exchanged, natural	328
received	328
stored underground	220
used in utility operations, credit	331
plant in service	204-209
Gathering revenues	302-303
General description of construction overhead procedures	218
General information	101
Income	
deductions -- details	256-259,
340	
statement of, for year	114-116
Installments received on capital stock	252
Interest	
on debt to associated companies	340
on long-term from investment, advances, etc.	256-257
Instructions for filing the FERC Form No. 2	i-iii
Investment	
in associated companies	222-223
other	222-223
subsidiary companies	224-225
securities disposed of during year	222-223
temporary cash	222-223
Law, excerpts applicable to this report form	iv
List of Schedules, this report form	2-3
Legal proceedings during year	108
Long-term debt	256-257
assumed during year	255
retained during year	255
Management and engineering contracts	357
Map, system	
522	
Miscellaneous general expense	335
Notes	
Payable, advances from associated companies	256-257
to balance sheet	122
to financial statement	122
to statement of income for the year	122
Operating	
expenses -- gas	317-325
revenues -- gas	300-301
Other	
donations received from stockholders	253

gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
other supplies expense	334
paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peak deliveries, transmission system,	518
Peaking facilities, auxiliary	519
Plant -- gas	
construction work in progress	216
held for future use	214
leased from others	212
leased to others	213
Plant --Utility	
accumulated provisions (summary)	200-201
leased to others, income from	213
Premium on capital stock	252
Prepaid taxed	
262-263	
Prepayments	
230	
Professional services, charges for	357
Property losses, extraordinary	230
Reacquired	
capital stock	250-251
long-term debt	256-257
Receivers' certificate	256-257
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses	350-351
Regulatory commission expenses -- deferred	232
Retained earnings	
appropriated	118-119
statement of	118-119
unappropriated	118-119
Revenues	
from storing gas of others	306-307
from transportation of gas through gathering facilities	302-303
from transportation of gas through transmission facilities	304-305
gas operating	300
Salaries and wages, distribution of	354-355
Sales	
300-301	
Securities	
disposed of during year	222-223
holders and voting powers	107
investment in associated companies	222-223
investment, others	222-223
issued or assumed during year	255
refunded or retired during year	255
registered on a national exchange	250-251,

	256-257
Stock liability for conversion	252
Storage	
of natural gas, underground	512-513
revenues	306-307
Taxes	
accrued and prepaid	262-263
charged during the year	262-263
on income, deferred -- accumulated	222-223, 234-235
reconciliation of net income for	261
Transmission	
and compression of gas by others	332
lines	514
revenues	304-305
system peak deliveries	518
Unamortized	
debt discount and expense	258-259
loss and gain on reacquired debt	260
premium on debt	258-259
Underground	
storage of natural gas, expense, operating data, plant	512-513
Unrecovered plant and regulatory study costs	230

Document Content(s)

Form2_3Q20210600022.pdf.....1