

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Nevada Power Company, d/b/a NV Energy	Year/Period of Report End of: 2021/ Q3
--	--

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and

records and such other auditing procedures as we considered necessary in the circumstances.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

FERC FORM NO. 1/3-Q (ED. 03-07)

is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".¹⁰

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2021/ Q3
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Danielle Lewis		06 Title of Contact Person Rev Req and Regulatory Mgr
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4976	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/29/2021
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael E. Cole	03 Signature Michael E. Cole	04 Date Signed (Mo, Da, Yr) 11/29/2021
02 Title VP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	<u>Identification</u>	1		
	<u>List of Schedules (Electric Utility)</u>	2		
1	<u>Important Changes During the Quarter</u>	108		
2	<u>Comparative Balance Sheet</u>	110		
3	<u>Statement of Income for the Quarter</u>	114		
4	<u>Statement of Retained Earnings for the Quarter</u>	118		
5	<u>Statement of Cash Flows</u>	120		
6	<u>Notes to Financial Statements</u>	122		
7	<u>Statement of Accum Comp Income, Comp Income, and Hedging Activities</u>	122a		
8	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200		
9	<u>Electric Plant In Service and Accum Provision For Depr by Function</u>	208		
10	<u>Transmission Service and Generation Interconnection Study Costs</u>	231		
11	<u>Other Regulatory Assets</u>	232		
12	<u>Other Regulatory Liabilities</u>	278		
13	<u>Elec Operating Revenues (Individual Schedule Lines 300-301)</u>	300		
14	<u>Regional Transmission Service Revenues (Account 457.1)</u>	302	None	
15	<u>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</u>	324		
16	<u>Electric Customer Accts, Service, Sales, Admin and General Expenses</u>	325		
17	<u>Transmission of Electricity for Others</u>	328		
18	<u>Transmission of Electricity by ISO/RTOs</u>	331	NA	
19	<u>Transmission of Electricity by Others</u>	332		
20	<u>Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)</u>	338		
21	<u>Amounts Included in ISO/RTO Settlement Statements</u>	397		
22	<u>Monthly Peak Loads and Energy Output</u>	399		
23	<u>Monthly Transmission System Peak Load</u>	400		
24	<u>Monthly ISO/RTO Transmission System Peak Load</u>	400a	NA	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
1. Clark County agreement expired on July 18, 2021 and was extended for six (6) months expiring on January 6, 2022 while the parties negotiate a renewal period.			
2. None.			
3. None.			
4. None.			
5. None.			
6. Refer to Page 122, Recent Financing Transactions note of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.			
7. None.			
8. None.			
9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.			
10. None.			
12. NA.			
13. None.			
14. NA.			

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	10,309,234,406	10,091,036,076	
3	Construction Work in Progress (107)	200	217,044,481	142,284,484	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,526,278,887	10,233,320,560	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,697,606,135	3,496,279,055	
6	Net Utility Plant (Enter Total of line 4 less 5)		6,828,672,752	6,737,041,505	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,828,672,752	6,737,041,505	
15	Utility Plant Adjustments (116)			(351,632)	
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		1,350,556	1,350,556	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		49,472	41,045	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		36,984,667	33,675,766	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		23,580,102	23,016,504	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)		743,000		

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		62,608,853	58,001,781
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		10,443,923	3,445,907
36	Special Deposits (132-134)		184,985	160,408
37	Working Fund (135)			
38	Temporary Cash Investments (136)		74,173,798	21,329,108
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		191,926,146	132,481,314
41	Other Accounts Receivable (143)		8,213,414	5,563,621
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		19,244,606	18,998,449
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		8,948,550	12,823,056
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	65,941,052	69,273,461
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	(70,686)	(179,077)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		58,023,005	49,979,281
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		168,644,542	103,565,358
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		3,792,181	26,253,673
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		743,000	
65	Derivative Instrument Assets - Hedges (176)			

66	<u>(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)</u>			
67	<u>Total Current and Accrued Assets (Lines 34 through 66)</u>		570,233,304	405,697,661
68	DEFERRED DEBITS			
69	<u>Unamortized Debt Expenses (181)</u>		28,255,563	29,401,067
70	<u>Extraordinary Property Losses (182.1)</u>	230a		
71	<u>Unrecovered Plant and Regulatory Study Costs (182.2)</u>	230b		
72	<u>Other Regulatory Assets (182.3)</u>	232	874,999,835	773,327,742
73	<u>Prelim. Survey and Investigation Charges (Electric) (183)</u>		688,844	8,050,217
74	<u>Preliminary Natural Gas Survey and Investigation Charges 183.1)</u>			
75	<u>Other Preliminary Survey and Investigation Charges (183.2)</u>			
76	<u>Clearing Accounts (184)</u>		675,570	27,726
77	<u>Temporary Facilities (185)</u>			
78	<u>Miscellaneous Deferred Debits (186)</u>	233	124,010,337	125,322,234
79	<u>Def. Losses from Disposition of Utility Plt. (187)</u>			
80	<u>Research, Devel. and Demonstration Expend. (188)</u>	352		
81	<u>Unamortized Loss on Reaquired Debt (189)</u>		20,065,648	21,376,336
82	<u>Accumulated Deferred Income Taxes (190)</u>	234	798,235,599	814,184,380
83	<u>Unrecovered Purchased Gas Costs (191)</u>			
84	<u>Total Deferred Debits (lines 69 through 83)</u>		1,846,931,396	1,771,689,702
85	<u>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</u>		9,308,446,305	8,972,079,017

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: MiscellaneousDeferredDebits			
Description		Balance at September 30, 2021	
INCLUDED IN NEVADA RETAIL			
Pension Related Deferrals	\$		48,184,284
EXCLUDED IN NEVADA RETAIL			
Decommissioning Accruals			129,417
Miscellaneous Work in Progress			2,745,703
GAAP ADJUSTMENT			
Asset Retirement Obligations			72,950,933
Total 186 Deferrals	\$		124,010,337
(b) Concept: MiscellaneousDeferredDebits			
Description		Balance at December 31, 2020	
INCLUDED IN NEVADA RETAIL			
Pension Related Deferrals	\$		50,897,640
EXCLUDED IN NEVADA RETAIL			
Investigatory Docket Costs			736,747
Decommissioning Accruals			97,384
Miscellaneous Work in Progress			3,203,779
GAAP ADJUSTMENT			
Asset Retirement Obligations			70,386,684
Total 186 Deferrals	\$		125,322,234

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118	934,565,849	646,303,430
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(2,671,996)	(2,816,612)
16	Total Proprietary Capital (lines 2 through 15)		3,227,935,389	2,939,528,354
17	LONG-TERM DEBT			
18	Bonds (221)	256	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	2,441,300,000	2,441,300,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,772,707	8,263,852
24	Total Long-Term Debt (lines 18 through 23)		2,526,027,293	2,525,536,148
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		324,746,769	347,154,948
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,693,275	1,758,200
29	Accumulated Provision for Pensions and Benefits (228.3)		13,193,646	14,295,218

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		3,077,764	785,347
32	Long-Term Portion of Derivative Instrument Liabilities		6,150,260	7,737,079
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		68,997,993	71,888,535
35	Total Other Noncurrent Liabilities (lines 26 through 34)		417,859,707	443,619,327
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		218,736,463	157,327,862
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		31,802,698	26,796,081
41	Customer Deposits (235)		43,708,870	46,780,266
42	Taxes Accrued (236)	262	35,543,014	19,188,984
43	Interest Accrued (237)		37,858,092	32,405,931
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		32,568,585	13,845,539
48	Miscellaneous Current and Accrued Liabilities (242)		16,463,511	10,537,505
49	Obligations Under Capital Leases-Current (243)		28,547,381	29,218,906
50	Derivative Instrument Liabilities (244)		18,006,284	11,448,883
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		6,150,260	7,737,079
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		457,084,638	339,812,878
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		89,610,220	74,562,574
57	Accumulated Deferred Investment Tax Credits (255)	266	11,684,399	12,006,330
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	87,166,658	80,330,505
60	Other Regulatory Liabilities (254)	278	938,878,746	1,003,386,717
61	Unamortized Gain on Reaquired Debt (257)		136,639	144,950
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,383,710,055	1,398,065,859
64	Accum. Deferred Income Taxes-Other (283)		168,352,561	155,085,375

65	Total Deferred Credits (lines 56 through 64)		2,679,539,278	2,723,582,310
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,308,446,305	8,972,079,017

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Description		Balance at September 30, 2021
Plant in Service	\$	1,309,149,455
Non-Utility Plant		(432,938)
Plant Held for Future Use		1,830,887
Finance Lease Assets including Accumulated Depreciation		73,162,651
Total 282 Account	\$	1,383,710,055

(c) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty

Description		Balance at December 31, 2020
Plant in Service	\$	1,318,933,328
Non-Utility Plant		(505,055)
Plant Held for Future Use		1,798,317
Finance Lease Assets including Accumulated Depreciation		77,839,269
Total 282 Account	\$	1,398,065,859

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

This report is:

(2) ☐ A Resubmission

Date of Report:
11/29/2021Year/Period of Report
End of: 2021/ Q3

STATEMENT OF INCOME

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

[illegible]

12	Regulatory Debits (407.3)		114,481,940	135,131,425	48,108,274	77,337,088	114,481,940	135,131,425				
13	(Less) Regulatory Credits (407.4)		10,839,894	1,210,425	3,613,299	404,558	10,839,894	1,210,425				
14	Taxes Other Than Income Taxes (408.1)	262	41,450,355	39,719,388	14,434,160	13,842,262	41,450,355	39,719,388				
15	Income Taxes - Federal (409.1)	262	52,775,901	79,826,789	25,154,733	51,230,123	52,775,901	79,826,789				
16	Income Taxes - Other (409.1)	262	82,659	26,413	23,525	331	82,659	26,413				
17	Provision for Deferred Income Taxes (410.1)	234, 272	117,776,158	110,043,068	56,019,349	67,307,343	117,776,158	110,043,068				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	136,108,273	115,450,761	54,677,419	66,186,987	136,108,273	115,450,761				
19	Investment Tax Credit Adj. - Net (411.4)	266	(321,931)	(355,638)	(107,310)	(118,546)	(321,931)	(355,638)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		3	3	3	3	3	3				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,407,541,010	1,361,476,930	563,233,384	585,069,790	1,407,541,010	1,361,476,930				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		379,568,299	367,489,721	242,845,992	224,129,348	379,568,299	367,489,721				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		117,160	123,077	39,053	41,025						
34	(Less) Expenses of Nonutility Operations (417.1)		8,427	9,914	2,809	3,305						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		12,668,423	8,117,157	4,986,488	3,396,909						
38	Allowance for Other Funds Used During Construction (419.1)		4,982,852	5,180,977	1,654,495	1,401,601						
39			4,634,410	5,737,820	1,420,955	2,127,352						

[illegible]

66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		8,311	8,311	2,771	2,771						
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		4,294,088	9,469,719	1,335,267	3,131,310						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,354,211	2,517,273	781,766	683,806						
70	Net Interest Charges (Total of lines 62 thru 69)		91,271,447	97,701,226	30,338,687	32,233,417						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		301,262,419	273,358,009	217,004,645	193,987,077						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		301,262,419	273,358,009	217,004,645	193,987,077						

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: InterestAndDividendIncome

Account	Description	Nine Months Ended September 30, 2021		Nine Months Ended September 30, 2020	
419000	Interest & Dividend Income Other	\$	160,580	\$	287,061
419001	Carrying Charges-Deferred Energy		705,607		(1,902,893)
419002	Carrying Charges-Deferred Energy-Other		438,500		—
419006	Carrying Charges-Regulatory Items				
	Included in NV Retail Rate Base		10,985,012		8,507,699
419007	Interest Income EEIR/EEPR/REPR		364,584		(1,506)
419010	Dividend Income		11,653		1,200,486
419310	Interest Income - TRED		2,487		26,310
		\$	12,668,423	\$	8,117,157

(b) Concept: OtherInterestExpense

Account	Description	Nine Months Ended September 30, 2021		Nine Months Ended September 30, 2020	
431000	Other Interest Expense	\$	119,226	\$	554,091
431001	Carry Charge on Deferred Energy - Res Ex		139,356		264,029
431002	Carry Charge on Deferred Energy - Other		407,358		258,690
431006	Carrying Charge Expense-Regulatory Items				
	Included in NV Retail Rate Base		1,725,709		6,084,501
431007	Interest Expense EEIR/EEPR/REPR		1,902,439		2,018,017
431600	Interest Expense Short-Term Credit Facility				290,391
		\$	4,294,088	\$	9,469,719

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		644,541,715	504,228,989
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		301,262,419	273,358,009
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		13,000,000	85,000,000
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		13,000,000	85,000,000
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		932,804,134	692,586,998
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue			
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			

47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		934,565,849	694,348,713
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		(12,178,879)	
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		(12,178,879)	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	<u>Net Cash Flow from Operating Activities</u>		
2	<u>Net Income (Line 78(c) on page 117)</u>	301,262,419	273,358,009
3	<u>Noncash Charges (Credits) to Income:</u>		
4	<u>Depreciation and Depletion</u>	223,200,270	213,531,074
5	<u>Amortization of (Specify) (footnote details)</u>		
5.1	<u>Unamortized (Gain) Loss on Reacquired Debt</u>	1,302,377	1,424,859
5.2	<u>Deferred Energy Costs</u>	(161,021,152)	(68,453,528)
8	<u>Deferred Income Taxes (Net)</u>	(18,321,418)	(5,396,996)
9	<u>Investment Tax Credit Adjustment (Net)</u>	(321,931)	(355,638)
10	<u>Net (Increase) Decrease in Receivables</u>	(123,053,146)	(143,279,839)
11	<u>Net (Increase) Decrease in Inventory</u>	3,224,018	(3,958,223)
12	<u>Net (Increase) Decrease in Allowances Inventory</u>		
13	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>	79,901,825	27,035,675
14	<u>Net (Increase) Decrease in Other Regulatory Assets</u>	67,848,761	(6,774,996)
15	<u>Net Increase (Decrease) in Other Regulatory Liabilities</u>	(10,707,403)	69,281,316
16	<u>(Less) Allowance for Other Funds Used During Construction</u>	4,982,852	5,180,977
17	<u>(Less) Undistributed Earnings from Subsidiary Companies</u>		
18	<u>Other (provide details in footnote):</u>		
18.1	<u>Net Increase (Decrease) in Other Liabilities</u>	4,434,647	(76,963,698)
18.2	<u>Net Increase (Decrease) in Accrued Taxes and Interest</u>	21,806,191	56,528,152
18.3	<u>Net (Increase) Decrease in Prepayments</u>	(12,447,611)	(13,306,965)
18.4	<u>Other</u>	(5,759,964)	(1,246,460)
22	<u>Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)</u>	366,365,031	316,241,765
24	<u>Cash Flows from Investment Activities:</u>		
25	<u>Construction and Acquisition of Plant (including land):</u>		

26	Gross Additions to Utility Plant (less nuclear fuel)	(318,786,370)	(269,262,877)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	8,427	80,814
30	(Less) Allowance for Other Funds Used During Construction	(4,982,852)	(5,180,977)
31	Other (provide details in footnote):		
31.1	Customer Advances for Construction	15,047,646	2,651,833
31.2	Contributions in Aid of Construction	14,270,429	7,945,459
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(284,477,016)	(253,403,794)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investments	1,172,665	
53.2	Proceeds from Sale of Asset		25,695,654
53.3	Other		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(283,304,351)	(227,708,140)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		723,778,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		

64.1	<u>Other</u>		
66	<u>Net Increase in Short-Term Debt (c)</u>		
67	<u>Other (provide details in footnote):</u>		
67.1	<u>Other</u>		
70	<u>Cash Provided by Outside Sources (Total 61 thru 69)</u>		723,778,000
72	<u>Payments for Retirement of:</u>		
73	<u>Long-term Debt (b)</u>		(575,000,000)
74	<u>Preferred Stock</u>		
75	<u>Common Stock</u>		
76	<u>Other (provide details in footnote):</u>		
76.1	<u>Payments for Finance Lease Obligations</u>	(11,910,658)	(12,062,912)
76.2	<u>Deferred Financing and Debt Issuance Costs</u>	(537,638)	(5,703,277)
78	<u>Net Decrease in Short-Term Debt (c)</u>		
80	<u>Dividends on Preferred Stock</u>		
81	<u>Dividends on Common Stock</u>	(13,000,000)	(85,000,000)
83	<u>Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)</u>	(25,448,296)	46,011,811
85	<u>Net Increase (Decrease) in Cash and Cash Equivalents</u>		
86	<u>Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)</u>	57,612,384	134,545,436
88	<u>Cash and Cash Equivalents at Beginning of Period</u>	36,403,854	25,472,920
90	<u>Cash and Cash Equivalents at End of Period</u>	94,016,238	160,018,356

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Description		Nine Months Ended September 30, 2021
Other Assets	\$	(4,564,606)
Regulatory Asset for Pension Plan		2,711,594
Pension and Benefit Assets/Liabilities		(4,051,568)
Accumulated Other Comprehensive Income		144,616
Total: Other	\$	(5,759,964)

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Description		Nine Months Ended September 30, 2020
Other Assets	\$	(6,912,041)
Regulatory Asset for Pension Plan		6,246,248
Pension and Benefit Assets/Liabilities		(704,937)
Accumulated Other Comprehensive Income		124,270
Total: Other	\$	(1,246,460)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of September 30, 2021 and December 31, 2020, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2021 and December 31, 2020, as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

	As of	
	September 30, 2021	December 31, 2020
Cash and cash equivalents	\$ 85	\$ 25
Restricted cash and cash equivalents included in other current assets	9	11
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 94</u>	<u>\$ 36</u>

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2021	December 31, 2020
Utility plant:			
Generation	30 - 55 years	\$ 3,780	\$ 3,690
Transmission	45 - 70 years	1,493	1,468
Distribution	20 - 65 years	3,878	3,771
General and intangible plant	5 - 65 years	810	791
Utility plant		<u>9,961</u>	<u>9,720</u>
Accumulated depreciation and amortization		<u>(3,350)</u>	<u>(3,162)</u>
Utility plant, net		<u>6,611</u>	<u>6,558</u>
Other non-regulated, net of accumulated depreciation and amortization	45 years	<u>1</u>	<u>1</u>
Plant, net		<u>6,612</u>	<u>6,559</u>
Construction work-in-progress		<u>217</u>	<u>142</u>
Property, plant and equipment, net		<u>\$ 6,829</u>	<u>\$ 6,701</u>

Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2021	2020	2021	2020
Customer Revenue:				
Retail:				
Residential	\$ 477	\$ 495	\$ 998	\$ 993
Commercial	129	127	323	317
Industrial	152	147	310	300
Other	<u>4</u>	<u>3</u>	<u>10</u>	<u>8</u>

Total fully bundled	762	772	1,641	1,618
Distribution only service	6	8	17	20
Total retail	768	780	1,658	1,638
Wholesale, transmission and other	28	21	57	48
Total Customer Revenue	796	801	1,715	1,686
Other revenue	6	7	16	20
Total revenue	\$ 802	\$ 808	\$ 1,731	\$ 1,706

Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	2021	2020
Cash (131)	\$ 10	\$ 10
Temporary cash investments (136)	75	142
Total cash and cash equivalents	85	152
Restricted cash and cash equivalents (128)	9	8
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 94	\$ 160

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):

Supplemental disclosure of cash flow information:

Interest paid, net of amounts capitalized	\$ 81	\$ 80
Income taxes paid	38	30

Supplemental disclosure of non-cash investing and financing transactions:

Accruals related to property, plant and equipment additions	35	30
Right-of-use assets obtained in exchange for lease liabilities	1	9
Right-of-use assets disposed and lease liabilities extinguished ⁽¹⁾	—	80

(1) ON Line finance lease reallocation of ownership from 95% for Nevada Power and 5% for Sierra Pacific to 75% for Nevada Power and 25% for Sierra Pacific.

Subsequent Events

Nevada Power’s management has evaluated the impact of events occurring after September 30, 2021, up to November 5, 2021 the date that Nevada Power’s GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through November 29, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

General

The notes on Page 122 have been excerpted from Nevada Power Company’s Item 1 of Berkshire Hathaway Energy Company’s (“BHE”) Quarterly Report on Form 10-Q for the period ended September 30, 2021 and are prepared in conformity with accounting principles generally accepted in the United States of America (“GAAP”). Accordingly, certain footnotes are not reflective of Nevada Power Company’s Financial Statements contained herein.

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2021.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission (“FERC”). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a finance lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Recent Financing Transactions

Credit Facilities

In June 2021, Nevada Power amended and restated its existing \$400 million secured credit facility expiring in June 2022 with no remaining one-year extension options. The amendment extended the expiration date to June 2024 and increased the available maturity extension options to an unlimited number, subject to lender consent.

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2021	2020	2021	2020
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking	(10)	—	(10)	—
Effective income tax rate	11 %	21 %	11 %	21 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2021.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Consolidated Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2021	December 31, 2020
Qualified Pension Plan:		
Other non-current assets	\$ 11	\$ 8
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(9)	(9)
Other Postretirement Plans:		
Other non-current assets	4	4
Fair Value Measurements		

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Consolidated Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of September 30, 2021				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 4	\$ 4
Money market mutual funds	74	—	—	74
Investment funds	3	—	—	3
	<u>\$ 77</u>	<u>\$ —</u>	<u>\$ 4</u>	<u>\$ 81</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (18)</u>	<u>\$ (18)</u>
As of December 31, 2020				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 26	\$ 26
Money market mutual funds	21	—	—	21
Investment funds	2	—	—	2
	<u>\$ 23</u>	<u>\$ —</u>	<u>\$ 26</u>	<u>\$ 49</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (11)</u>	<u>\$ (11)</u>

Derivative contracts are recorded on the Consolidated Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of September 30, 2021 and December 31, 2020, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods	Nine-Month Periods
--	---------------------	--------------------

	Ended September 30,		Ended September 30,	
	2021	2020	2021	2020
Beginning balance	\$ 25	\$ (44)	\$ 15	\$ (8)
Changes in fair value recognized in regulatory assets	6	13	11	(31)
Settlements	(45)	31	(40)	39
Ending balance	<u>\$ (14)</u>	<u>\$ —</u>	<u>\$ (14)</u>	<u>\$ —</u>
<p>Nevada Power's long-term debt is carried at cost on the Consolidated Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):</p>				
	As of September 30, 2021		As of December 31, 2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,498	\$ 3,122	\$ 2,496	\$ 3,245
Commitments and Contingencies				
<i>Legal Matters</i>				
<p>Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.</p>				
<i>Environmental Laws and Regulations</i>				
<p>Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.</p>				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
- Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(3,653,355)					(3,653,355)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		124,271					124,271		
4	Total (lines 2 and 3)		124,271					124,271	273,358,009	273,482,280
5	Balance of Account 219 at End of Preceding Quarter/Year		(3,529,084)					(3,529,084)		
6	Balance of Account 219 at Beginning of Current Year		(2,816,612)					(2,816,612)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		144,616					144,616		
9	Total (lines 7 and 8)		144,616					144,616	301,262,419	301,407,035
10	Balance of Account 219 at End of Current Quarter/Year		(2,671,996)					(2,671,996)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2021		Year/Period of Report End of: 2021/ Q3	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	9,862,926,316	9,862,926,316					
4	Property Under Capital Leases	349,079,017	349,079,017					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	10,212,005,333	10,212,005,333					
9	Leased to Others							
10	Held for Future Use	24,430,705	24,430,705					
11	Construction Work in Progress	217,044,481	217,044,481					
12	Acquisition Adjustments	72,798,368	72,798,368					
13	Total Utility Plant (8 thru 12)	10,526,278,887	10,526,278,887					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,697,606,135	3,697,606,135					
15	Net Utility Plant (13 less 14)	6,828,672,752	6,828,672,752					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,406,510,759	3,406,510,759					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	234,748,325	234,748,325					
22	Total in Service (18 thru 21)	3,641,259,084	3,641,259,084					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	<u>Total Leased to Others (24 & 25)</u>							
27	<u>Held for Future Use</u>							
28	<u>Depreciation</u>							
29	<u>Amortization</u>							
30	<u>Total Held for Future Use (28 & 29)</u>							
31	<u>Abandonment of Leases (Natural Gas)</u>							
32	<u>Amortization of Plant Acquisition Adjustment</u>	56,347,051	56,347,051					
33	<u>Total Accum Prov (equals 14) (22,26,30,31,32)</u>	3,697,606,135	3,697,606,135					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServiceClassified			
Description		Balance at September 30, 2021	
Intangible Plant	\$		400,189,291
Production Plant			3,725,255,887
Asset Retirement Costs Production Plant			7,624,301
Transmission Plant			1,466,337,713
Distribution Plant			3,854,160,971
General Plant			409,348,939
Asset Retirement Costs General Plant			9,214
Total Plant in Service	\$		9,862,926,316
(b) Concept: DepreciationUtilityPlantInService			
Description		Balance at September 30, 2021	
Production Plant	\$		1,410,965,833
Asset Retirement Costs Production Plant			11,578,219
Transmission Plant			474,470,288
Distribution Plant			1,371,176,534
General Plant			138,311,647
Asset Retirement Costs General Plant			8,238
	\$		3,406,510,759

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	400,189,291	234,748,325
2	Steam Production Plant	180,874,583	138,544,939
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,552,005,604	1,283,999,113
7	Transmission	1,466,337,713	474,470,288
8	Distribution	3,854,160,971	1,371,176,534
9	Regional Transmission and Market Operation		
10	General	409,358,154	138,319,885
11	TOTAL (Total of lines 1 through 10)	9,862,926,316	3,641,259,084

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Ormat - Dixie Meadows SIS	3,548	186201		
20	Total	3,548			
21	Generation Studies				
22	Company 181 Facilities Re-Study	1,027	186201		
23	Company 185 Facilities Re-Study	80	186201		
24	Company 186 Facilities Re-Study	80	186201		
25	Company 188 Facilities Study	91	186201		
26	Company 190 Facilities Study	130	186201		
27	Company 191 Facilities Study	2,273	186201		
28	Company 192 Facilities Study	3,327	186201		
29	Company 193 SIS	7,303	186201	75,000	186201
30	Company 194 SIS	6,491	186201		
31	Company 195 SIS	6,573	186201		
32	Company 197 SIS	10,043	186201	75,000	186201
33	Company 198 SIS	6,671	186201		
34	Company 199	1,974	186201	60,000	186201
35	Company 200	2,960	186201	60,000	186201
36	Company 201	2,853	186201	60,000	186201
37	Company 202	2,080	186201	60,000	186201
38	Company 203	1,927	186201	60,000	186201
39	Company 204	1,634	186201	60,000	186201
40	Company 205	1,927	186201	60,000	186201
41	Company 206	1,385	186201	60,000	186201
42	Company 207	2,395	186201	60,000	186201

43	Company 208	2,661	186201	60,000	186201
44	Company 209	1,535	186201	10,000	186201
45	Company 210	1,698	186201	60,000	186201
46	Trinity Solar - Diode Provisional Study	93	186201	5,000	186201
47	Gemini Solar Provisional Study	79	186201	5,000	186201
39	Total	69,290		830,000	
40	Grand Total	72,838		830,000	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2021		Year/Period of Report End of: 2021/ Q3	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	(a) Refer to footnote for Dkt. Nos. and amort. period						
2	INCLUDED IN NEVADA RETAIL RATEBASE OR PENDING						
3	Incremental Rate Case Expenses	2,206,374	131,845	419, 928	96,100	2,242,119	
4	Voltage and Volt-Ampere Optimization	1,341,786		407	134,179	1,207,607	
5	Non Standard Metering Trial Program Opt Out	349,620		407	34,962	314,658	
6	Flexible Prepayment Program	6,582,098	100,574			6,682,672	
7	Higgins Transformer	762,616		419, 254	76,262	686,354	
8	Renewable Transmission Upgrades	548,065		182	54,807	493,258	
9	NV Energize	43,217,642		407	939,513	42,278,129	
10	Plant Decommissioning Costs	178,447,878	1,474,829	407	16,408,542	163,514,165	
11	ON Line Expense Deferral	48,051,991		407	369,631	47,682,360	
12	Net Metering Rate Difference	30,419,421	5,044,582	419, 440, 442, 445	709,295	34,754,708	
13	Deferred Plant Operating Costs	79,206,354	18,114	407	7,938,749	71,285,719	
14	Mohave Station NBV-Decommissioning	809,012	19,419	407	72,919	755,512	
15	Navajo Retirement	36,548,034	801,421	108, 232, 254, 431	2,668,482	34,680,973	
16	Pandemic Customer Relief	7,084,342	175,013	142-4, 253, 450, 904	1,149,748	6,109,607	
17	Energy Choice	613,955		928	61,396	552,559	
18	EXCLUDED FROM NEVADA RETAIL RATE BASE						
19	Merger Goodwill	112,611,430		930	1,237,488	111,373,942	
20	Lenzie Plant Depreciation	51,320,020		407	612,185	50,707,835	
21	OTHER RECOVERY METHOD						
22	Wynn Impact Fee	2,364,246	42,453			2,406,699	
23	Renewable Energy Programs	11,412,662	6,248,480	254, 557	3,238,909	14,422,233	
24	SB329 Natural Disaster Protection Plan	2,610,027	929,443	588, 593, 598	676,573	2,862,897	
25	Deferred Fuel & Purchased Power	33,099,393	168,381,793	407, 419, 431, 557	1,364,609	200,116,577	

26	GAAP ADJUSTMENT					
27	Deferred Risk Management	26,450,999	59,256,365	244, 254	67,701,079	18,006,285
28	Equity Component Carry Charges	1,023,553	555,927			1,579,480
29	TAX ADJUSTMENT					
30	Regulatory Deferred Income Taxes	60,586,114		282-3, 254	302,627	60,283,487
44	TOTAL	737,667,632	243,180,258		105,848,055	874,999,835

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Periods
3	Incremental Rate Case Expenses	17-06003/20-06003	01/2021 - 12/2023
4	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
5	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
6	Flexible Prepayment Program	14-10019/15-11003	*
7	Higgins Transformer	20-06003	01/2021 - 12/2023
8	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
9	NV Energize	14-05004	01/2015 - 12/2032
10	Plant Decommissioning Costs	17-06003/20-06003	+
11	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
12	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026*
13	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023
14	Mohave Station NBV-Decommissioning	17-06003/20-06003	01/2018 - 12/2023
15	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023*
16	Pandemic Customer Relief	20-03021	*
17	Energy Choice	20-06003	01/2021 - 12/2023
19	Merger Goodwill	03-10001	04/2004 - 03/2044
20	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
22	Wynn Impact Fee	15-05006	*
23	Renewable Energy Programs	20-02026/20-12003/21-03005	10/2020 - 09/2022
24	SB329 Natural Disaster Protection Plan	20-02032/21-03004	10/2020 - 09/2022
25	Deferred Fuel & Purchased Power	20-02026/21-03005	10/2020 - 09/2022
27	Deferred Risk Management	Various	Various
28	Equity Component Carry Charges	Various	*
30	Regulatory Deferred Income Taxes	Various	Various

* Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

+ Plant decommissioning costs are composed of decommissioning, environmental remediation and net book value charges. Reid Gardner environmental remediation charges are currently being deferred. Reid Gardner NBV-Decommissioning charges have an amortization period of 01/2018 - 12/2023. Reid Gardner Decommissioning charges have an amortization period of 01/2021 - 12/2023.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	[a] Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NEVADA RETAIL RATEBASE OR PENDING					
3	Gain on Licensing Transaction	10,101,626	421	1,010,163		9,091,463
4	Impact Fees excluding BTER	41,762,924	456	4,706,738	227,569	37,283,755
5	Net Energy Metering	593,535	456	59,354		534,181
6	Earning Sharing Mechanism	47,593,303			18,003,424	65,596,727
7	PUCN Disallowed costs	13,563,881	190, 407	165,876		13,398,005
8	Navajo Retirement	26,834,229	407	2,683,357		24,150,872
9	ON Line Reallocation Deferral	8,556,371	407, 431	855,637		7,700,734
10	OTHER RECOVERY METHOD					
11	BTER Impact Fees	3,457,344	456	672,495	2,454	2,787,303
12	Energy Efficiency/Renewable Programs	39,890,817	182, 440-5	2,188,536	4,611,355	42,313,636
13	Temporary Renewable Energy Program	9,459,129	144, 440-5	4,419,065	6,361,509	11,401,573
14	GAAP ADJUSTMENT					
15	Equity Component Carry Charges	49,115,130	419	3,347,781	881,539	46,648,888
16	Risk Management	51,818,087	175	77,276,122	29,250,217	3,792,182
17	TAX ADJUSTMENT					
18	Deferred Tax Unamortized ITC	3,134,505	190	28,526		3,105,979
19	Regulatory Deferred Income Taxes	606,287,170	182	3,914,841		602,372,329
20	Excess Deferred Taxes - Non Property	75,403,574	190, 236, 411	6,765,610	63,155	68,701,119
41	TOTAL	987,571,625		108,094,101	59,401,222	938,878,746

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
4	Impact Fees excluding BTER	Various	Various
5	Net Energy Metering	17-06003/20-06003	01/2018 - 12/2023
6	Earning Sharing Mechanism	17-06003/20-06003	*
7	PUCN Disallowed Costs	16-06006/17-06003	Various
8	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
9	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
11	BTER Impact Fees	Various	Various
12	Energy Efficiency/Renewable Programs	20-02026/21-03005	10/2020 - 09/2022
13	Temporary Renewable Energy Program	20-02026/21-03005	10/2020 - 09/2022
15	Equity Component Carry Charges	Various	Various
16	Risk Management	Various	Various
18	Deferred Tax Unamortized ITC	Various	Various
19	Regulatory Deferred Income Taxes	Various	Various
20	Excess Deferred Taxes - Non Property	18-02010/20-06003	10/2020 - 12/2023

* Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	<u>Sales of Electricity</u>						
2	<u>(440) Residential Sales</u>	998,479,362		8,737,400			
3	<u>(442) Commercial and Industrial Sales</u>						
4	<u>Small (or Comm.) (See Instr. 4)</u>	323,437,645		3,792,788			
5	<u>Large (or Ind.) (See Instr. 4)</u>	326,938,529		3,977,690			
6	<u>(444) Public Street and Highway Lighting</u>	5,353,772		42,664			
7	<u>(445) Other Sales to Public Authorities</u>	2,879,106		101,463			
8	<u>(446) Sales to Railroads and Railways</u>						
9	<u>(448) Interdepartmental Sales</u>						
10	<u>TOTAL Sales to Ultimate Consumers</u>	1,657,088,414		16,652,005			
11	<u>(447) Sales for Resale</u>	61,132,434		1,360,789			
12	<u>TOTAL Sales of Electricity</u>	1,718,220,848		18,012,794			
13	<u>(Less) (449.1) Provision for Rate Refunds</u>	2,201,166					
14	<u>TOTAL Revenues Before Prov. for Refunds</u>	1,716,019,682		18,012,794			
15	<u>Other Operating Revenues</u>						
16	<u>(450) Forfeited Discounts</u>	3,804,481					
17	<u>(451) Miscellaneous Service Revenues</u>	4,839,906					
18	<u>(453) Sales of Water and Water Power</u>						
19	<u>(454) Rent from Electric Property</u>	2,015,929					
20	<u>(455) Interdepartmental Rents</u>						

21	(456) Other Electric Revenues	\$20,435,739					
22	(456.1) Revenues from Transmission of Electricity of Others	\$39,993,572					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	71,089,627					
27	TOTAL Electric Operating Revenues	1,787,109,309					
Line 12, column (b) includes \$ 65079184 of unbilled revenues. Line 12, column (d) includes \$ 537464 MWH relating to unbilled revenues							

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Private Area Lighting - Residential	\$	51,112
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	\$	172,728
(c) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		Revenue
444 Street Lights	\$	52,451
(d) Concept: SalesForResale		
Description		Amount
447010 Transmission Component of Power Sales	\$	717,573
447020-447043 Other Sales for Resale		60,414,861
Total Sales for Resale	\$	61,132,434
(e) Concept: MiscellaneousServiceRevenues		
Description		Amount
Misc. Service Revenue - Service Charges	\$	3,978,722
Return Check Charges		541,992
Remaining Misc. Service Revenue under \$250,000 Threshold		319,192
Total	\$	4,839,906
(f) Concept: OtherElectricRevenue		
Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	6,250,674
DOS Impact Fee and Amort of Impact Fee		14,300,303
Remaining Other Revenue Under \$250,000 Threshold		(115,238)
Total	\$	20,435,739
(g) Concept: RevenuesFromTransmissionOfElectricityOfOthers		
Description		Amount
456120 Schedule System Control Dispch	\$	1,345,614
456130 Distribution Demand Service		38,965
456160 Transmission Ancillary Service		4,201,680
456170 Wheeling		9,596,927
456175 Long-Term Transmission Wheeling		24,810,386
Total Revenue from Transmission of Electricity of Others	\$	39,993,572
(h) Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		MWH
440 Private Area Lighting - Residential		470
(i) Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		MWH
442 Private Area Lighting - Commercial		1,703
(j) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
Unmetered Sales		MWH
444 Street Lights		570

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					

29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	3,542,749		
3	Steam Power Generation – Maintenance (510-515)	1,094,767		
4	Total Power Production Expenses - Steam Power	4,637,516		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)			
9	Hydraulic Power Generation – Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
11	Other Power Generation – Operation (546-550.1)	352,833,970		
12	Other Power Generation – Maintenance (551-554.1)	15,486,148		
13	Total Power Production Expenses - Other Power	368,320,118		
14	Other Power Supply Expenses			
15	(555) Purchased Power	617,124,953		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching			
17	(557) Other Expenses	(165,454,673)		
18	Total Other Power Supply Expenses (line 15-17)	451,670,280		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	824,627,914		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	107,439		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,324,843		
26	(561.3) Load Dispatch-Transmission Service and Scheduling	270,014		
27	(561.4) Scheduling, System Control and Dispatch Services			

28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	543,949
32	(562) Station Expenses	373,138
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	366,109
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	3,734,570
36	(566) Miscellaneous Transmission Expenses	4,903,087
37	(567) Rents	27,221,141
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	38,844,290
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	21,837
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	792,849
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	210,232
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	40,335
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	1,065,253
53	Total Transmission Expenses (Lines 39 and 52)	39,909,543
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	

61	<u>(575.6) Market Monitoring and Compliance</u>	
62	<u>(575.7) Market Facilitation, Monitoring and Compliance Services</u>	
63	<u>Regional Market Operation Expenses (Lines 55 - 62)</u>	
64	<u>Regional Market Maintenance Expenses</u>	
65	<u>(576.1) Maintenance of Structures and Improvements</u>	
66	<u>(576.2) Maintenance of Computer Hardware</u>	
67	<u>(576.3) Maintenance of Computer Software</u>	
68	<u>(576.4) Maintenance of Communication Equipment</u>	
69	<u>(576.5) Maintenance of Miscellaneous Market Operation Plant</u>	
70	<u>Regional Market Maintenance Expenses (Lines 65-69)</u>	
71	<u>TOTAL Regional Control and Market Operation Expenses (Lines 63,70)</u>	
72	<u>4. DISTRIBUTION EXPENSES</u>	
73	<u>Distribution Operation Expenses (580-589)</u>	10,723,041
74	<u>Distribution Maintenance Expenses (590-598)</u>	8,197,102
75	<u>Total Distribution Expenses (Lines 73 and 74)</u>	18,920,143

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses		30,974,785	
2	(907-910) Customer Service and Information Expenses		28,987,868	
3	(911-917) Sales Expenses		180,061	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries		18,454,531	
7	(921) Office Supplies and Expenses		6,578,367	
8	(Less) (922) Administrative Expenses Transferred-Credit		5,754,217	
9	(923) Outside Services Employed		7,215,861	
10	(924) Property Insurance		655,762	
11	(925) Injuries and Damages		3,667,909	
12	(926) Employee Pensions and Benefits		11,319,058	
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses		8,911,176	
15	(929) (Less) Duplicate Charges-Cr.		1,184,636	
16	(930.1) General Advertising Expenses		2,625	
17	(930.2) Miscellaneous General Expenses		4,687,092	
18	(931) Rents		5,194,510	
19	TOTAL Operation (Total of lines 6 thru 18)		59,748,038	
20	Maintenance			
21	(935) Maintenance of General Plant		1,695,476	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)		61,443,514	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: CustomerServiceAndInformationExpenses			
Account	Description	Nine Months Ended September 30, 2021	
908020	Energy Efficiency - Deferral	\$	35,056,221
908030	Energy Efficiency - Amortization		(7,934,782)
Other 907-910	Other Customer Service and Information Expenses		1,866,429
Total:	Customer Service and Information Expenses	\$	28,987,868

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawathhours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Arizona Electric Power Cooperative	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Mercury138		1,635	1,635		5,745	902	6,647
2	Arizona Electric Power Cooperative	Various	Various	AD	V1-1,2,8	Various	Various		0	0		2,134	339	2,473
3	Brookfield Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		500	500		2,970	420	3,390
4	Brookfield Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		600	600		2,000	316	2,316
5	Brookfield Energy Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various		1,296	1,296		3,320	449	3,769
6	ConocoPhillips Company	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		20	20		119	17	136
7	ConocoPhillips Company	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD500		23	23		137	19	156
8	ConocoPhillips Company	Various	Various	AD	V1-1,2,8	Various	Various		64	64		226	32	258
9	Coral Power LLC	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		719	719		4,268	604	4,872
10	Coral Power LLC	Idaho Power Company		NF	V1-1,2,8	M345	MEAD230		7,962	7,962		41,834	6,040	47,874

			Western Area Power Administration, Lower Colorado Region											
11	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		86	86		315	49	364
12	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		435	435		1,514	238	1,752
13	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		350	350		1,870	269	2,139
14	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		1,320	1,320		4,400	695	5,095
15	Coral Power LLC	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(6,990)	(929)	(7,919)
16	Dynasty Power Inc.	Arizona Public Service	NV Energy Marketing	NF	V1-1,2,8	MOENKOPI500	Southsys		58	58		193	31	224
17	Dynasty Power Inc.	Arizona Public Service	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MOENKOPI500	MEAD230		75	75		250	40	290
18	Dynasty Power Inc.	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		303	303		1,800	255	2,055
19	Dynasty Power Inc.	CAISO	NV Energy Marketing	NF	V1-1,2,8	ELDORADO230	Southsys		250	250		1,485	210	1,695
20	Dynasty Power Inc.	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		1,665	1,665		9,890	1,399	11,289
21	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	ELDORADO230	MEAD230		2,082	2,082		12,367	1,749	14,116
22	Dynasty Power Inc.	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		72	72		428	60	488
23	Dynasty Power Inc.	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	HA500		10	10		59	8	67
24	Dynasty Power Inc.	Idaho Power Company	NV Energy Marketing	NF	V1-1,2,8	M345	Southsys		69	69		360	52	412
25	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		5,572	5,572		32,497	4,609	37,106
26	Dynasty Power Inc.	Los Angeles Department of Water and Power	NV Energy Marketing	NF	V1-1,2,8	NAVAJO500	Southsys		681	681		2,594	400	2,994
27	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		120	120		713	101	814
28	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	McCulloug500		665	665		2,567	394	2,961
29	Dynasty Power Inc.	PacifiCorp East	NV Energy Marketing	NF	V1-1,2,8	REDB	Southsys		77	77		256	41	297
30	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		110	110		653	92	745
31	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Southsys		1,718	1,718		9,020	1,302	10,322
32	Dynasty Power Inc.		PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		950	950		3,425	535	3,960

		Western Area Power Administration, Lower Colorado Region												
33	Dynasty Power Inc.	CAISO	PacifiCorp East	SFP	V1-1,2,7	ELDORADO230	REDB		23,520	23,520		98,000	14,004	112,004
34	Dynasty Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various		7,646	7,646		(30,107)	104,709	74,602
35	Eagle Energy Partners	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NAVAJO500	MEAD230		2,400	2,400		10,000	1,429	11,429
36	Eagle Energy Partners	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	SFP	V1-1,2,7	MEAD230	McCulloug500		600	600		2,500	357	2,857
37	Eagle Energy Partners	Various	Various	AD	V1-1,2,7	Various	Various		0	0		(647)	92	(739)
38	Enel Trading North America	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD500		18	18		107	15	122
39	Guzman Energy	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		850	850		3,118	485	3,603
40	Guzman Energy	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		1,071	1,071		4,676	699	5,375
41	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,418	1,418		6,369	947	7,316
42	Guzman Energy	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(7,191)	(1,086)	(8,277)
43	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		800	800		4,752	672	5,424
44	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		1,800	1,800		7,500	1,072	8,572
45	Los Angeles Wholesale Marketing	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(816)	(130)	(946)
46	MAG Energy Solutions	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		484	484		2,875	407	3,282
47	MAG Energy Solutions	Various	Various	AD	V1-1,2,8	Various	Various		0	0		3,350	474	3,824
48	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		45,353	45,353		201,422	29,537	230,959
49	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		432	432		1,800	257	2,057
50	MacQuarie Cook Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		138,625	20,408	159,033
51	Mercuria Energy	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		408	408		1,700	243	1,943
52	Mercuria Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		29,826	29,826		125,998	18,378	144,376
53	Mercuria Energy	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	McCulloug500	MEAD230		846	846		5,025	711	5,736

54	Mercuria Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		1,432	1,432		7,527	1,068	8,595
55	Mercuria Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		851	851		4,066	597	4,663
56	Mercuria Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		495	495		2,557	363	2,920
57	Mercuria Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		106,416	106,416		358,150	86,820	444,970
58	Mercuria Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		271,872	271,872		911,990	110,379	1,022,369
59	Mercuria Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		2,400	2,400		10,000	1,429	11,429
60	Mercuria Energy	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		471,639	72,388	544,027
61	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		110,400	110,400		370,500	57,543	428,043
62	Morgan Stanley Capital Group Inc	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		5,150	5,150		26,890	3,881	30,771
63	Morgan Stanley Capital Group Inc	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	ELDORADO230	MEAD230		196	196		1,164	165	1,329
64	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		9,302	9,302		41,056	6,127	47,183
65	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		110	110		588	85	673
66	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		1,750	1,750		8,779	1,278	10,057
67	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		484	484		1,646	261	1,907
68	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Southsys		96	96		570	81	651
69	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP	V1-1,2,7	M345	ELDORADO230		59,520	59,520		197,600	68,940	266,540
70	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		331,200	331,200		1,111,500	134,379	1,245,879
71	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(428,430)	(68,748)	(497,178)
72	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUGH500		41,952	41,952		140,790	21,866	162,656
73	Open Mountain Energy LLC	Various	Various	AD	V1-1,2,7	Various	Various		0	0		(43,575)	6,697	(36,878)
74		Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(85,944)	(12,039)	(97,983)

	ON Line Allocation to Sierra Pacific Power Company													
75	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		172,224	172,224		577,980		577,980
76	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		309,120	309,120		1,037,400	250,887	1,288,287
77	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		1	1		6	1	7
78	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(500,864)	(43,141)	(544,005)
79	PacifiCorp	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	NORTHSYS	REDB		133	133		443	70	513
80	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		90	90		300	48	348
81	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		596	596		2,272	350	2,622
82	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		31,737	31,737		169,726	24,427	194,153
83	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		16,800	16,800		69,000	9,921	78,921
84	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		117,600	117,600		451,286	66,650	517,936
85	PacifiCorp	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		423,886	62,642	486,528
86	Patua Project LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		13,248	13,248		44,460	6,905	51,365
87	Patua Project LLC	Various	Various	AD	V1-1,2,7	Various	Various		0	0		(13,760)	(2,137)	(15,897)
88	PacifiCorp Power Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		858	858		4,966	705	5,671
89	PacifiCorp Power Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		825	825		4,235	614	4,849
90	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	CAISO	NF	V1-1,2,8	McCullough500	ELDORADO230		200	200		1,188	168	1,356
91	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	CAISO	NF	V1-1,2,8	NAVAJO500	ELDORADO230		100	100		594	84	678
92	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	CAISO	SFP	V1-1,2,7	NAVAJO500	ELDORADO230		2,400	2,400		10,000	1,429	11,429
93	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		46,566	6,772	53,338
94	Portland General Electric	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		85	85		283	45	328

[illegible]

114	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		44	44		261	37	298
115	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		46,368	46,368		155,610	18,813	174,423
116	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NAVAJO500	MEAD230		4,800	4,800		18,000	2,693	20,693
117	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		757,632	757,632		2,539,160	399,716	2,938,876
118	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(201,959)	(31,550)	(233,509)
119	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		5,122	5,122		24,748	3,612	28,360
120	Rainbow Energy South	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		70	70		364	53	417
121	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		136	136		808	114	922
122	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		292	292		1,734	245	1,979
123	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		600	600		2,500	357	2,857
124	Rainbow Energy South	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		310	(20)	290
125	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		55,200	55,200		185,250	28,772	214,022
126	Salt River Project	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		150	150		891	126	1,017
127	TEC Energy Inc	Various	Various	NF	V1-1,2,8	Various	Various		0	0		903	128	1,031
128	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	NAVAJO500		9	9		30	5	35
129	Tenaska Energy Management	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(139,804)	(20,019)	(159,823)
130	The Energy Authority	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		162	162		962	136	1,098
131	The Energy Authority	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		150	150		669	100	769
132	The Energy Authority	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		320	320		1,901	269	2,170
133	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		808	808		4,016	586	4,602
134	The Energy Authority	Idaho Power Company		NF	V1-1,2,8	M345	MEAD230		2,482	2,482		10,434	1,573	12,007

			Western Area Power Administration, Lower Colorado Region											
135	The Energy Authority	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		280	280		1,402	1,402	1,606
136	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		5	5		17	17	20
137	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(2,014)	(2,014)	(2,279)
138	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		370	370		2,198	2,198	2,509
139	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,598	2,598		15,432	15,432	17,614
140	TransAlta Energy Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		50	50		297	297	339
141	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	MCCULLOUGH500		100	100		594	594	678
142	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various		0	0		6,135	6,135	6,991
143	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various		0	0			12,023	12,023
144	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various		0	0		(36,928)		(36,928)
145	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	227		0		397,655	397,655	735,651
146	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	31		0		81,903	81,903	103,682
147	CRC-BMI Ancillary Services	N/A	N/A	OS	V1 1,2,3,5,6	N/A	N/A	67		0			64,570	64,570
148	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	80	0	0		204,765	204,765	259,222
149	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	9		0		22,885	22,885	28,972
150	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	418	0	0		1,076,950	1,076,950	1,363,380
151	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	329	0	0		367,110	367,110	494,962
152	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	13		0		34,108	34,108	43,158
153	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500	0	0		3,705,000	3,705,000	3,832,500
154	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	166	0	0		430,262	430,262	547,324
155	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	281	0	0		723,740	723,740	916,194
156	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	RS 61	Mead Substation	Clark Substation	7,505		0		3,817		(3,817)

35	TOTAL							10,626	2,718,563	2,718,563		16,211,788	2,922,695	19,134,483
----	-------	--	--	--	--	--	--	--------	-----------	-----------	--	------------	-----------	------------

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Page 328. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on Page 328. Complete name is California Independent System Operator.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(e) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Basic Management Inc - five year written notice to terminate.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ay) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(cp)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(cq)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(cr)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(cs)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.	
(ct)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(cu)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(cv)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.	
(cw)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(cx)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(cy)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(cz)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(da)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(db)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(dc)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(dd)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(de)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(df)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(dg)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(dh)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(di)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(dj)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(dk)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(dl)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	
(dm)	Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.	

(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(do) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ds) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(du) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(dy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(dz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ea) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(eb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ec) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ed) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ee) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ef) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(eg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(eh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ei) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ej) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ek) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.

(el) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(em) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(en) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(es) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(eu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ev) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service Company	NF	3400	3,400		1,828,584	247,638	2,076,222
2	CAISO - EIM	LFP					256,617	256,617
3	Idaho Power	NF	206	206		5,544	420	5,964
4	Los Angeles Department of Water and Power	SFP	1476	1,476		9,313	3,258	12,571
5	PacifiCorp	NF	4881	4,881		10,575	1,829	12,404
6	Salt River Project	NF	675	675		4,492	1,125	5,617
7	Tuscon Electric Power	NF	1512	1,512		7,560	2,278	9,838
8	Western Area Power Administration	NF	3104	3,104		6,817	46,499	53,316
	TOTAL		15,254	15,254	0	1,872,885	559,664	2,432,549

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Energy Imbalance Market charges.

(e) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(f) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(g) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(h) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(i) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(j) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2021		Year/Period of Report End of: 2021/ Q3	
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)							
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.							
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
1	Intangible Plant			20,307,858		20,307,858	
2	Steam Production Plant	3,639,055				3,639,055	
3	Nuclear Production Plant						
4	Hydraulic Production Plant-Conventional						
5	Hydraulic Production Plant-Pumped Storage						
6	Other Production Plant	90,322,743				90,322,743	
7	Transmission Plant	19,129,373				19,129,373	
8	Distribution Plant	67,937,455				67,937,455	
9	General Plant	19,545,969				19,545,969	
10	Common Plant-Electric						
11	TOTAL	200,574,595		20,307,858		220,882,453	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(4,969,016)	(5,044,563)	(3,488,229)	
2.1	Net Purchases (Account 555.1)	(486,365)	(608,180)	(1,215,724)	
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(3,567,487)	(3,965,356)	(4,044,790)	
46	TOTAL	(9,022,868)	(9,618,099)	(8,748,743)	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
1	January	1,665,668	271,288	2,400	25	19
2	February	1,350,830	193,284	2,140	17	20
3	March	1,571,417	303,150	2,209	12	19
4	Total for Quarter 1	4,587,915	767,722			
5	April	1,545,522	180,107	3,620	30	18
6	May	1,791,631	52,658	4,358	31	18
7	June	2,582,923	104,329	6,111	16	17
8	Total for Quarter 2	5,920,076	337,094			
9	July	2,828,959	118,887	6,300	9	16
10	August	2,769,266	111,347	6,016	4	17
11	September	2,086,772	25,739	5,522	7	17
12	Total for Quarter 3	7,684,997	255,973			
41	Total					

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 11/29/2021		Year/Period of Report End of: 2021/ Q3		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,440	25	19	2,400	252	727			60
2	February	3,183	17	20	2,140	264	727			52
3	March	3,265	12	19	2,209	270	727			59
4	Total for Quarter 1				6,749	786	2,181			171
5	April	4,765	30	18	3,620	336	742			68
6	May	5,523	31	18	4,358	345	743			77
7	June	7,368	16	17	6,111	406	742			109
8	Total for Quarter 2				14,089	1,087	2,227			254
9	July	7,581	9	16	6,300	425	743			113
10	August	7,262	4	17	6,016	394	743			109
11	September	6,739	7	17	5,522	376	743			98
12	Total for Quarter 3				17,838	1,195	2,229			320
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0			0
17	Total				38,676	3,068	6,637	0	0	745

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
--	---	-------------------------------	---

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0