

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> Sierra Pacific Power Company, d/b/a NV Energy	<b>Year/Period of Report</b> End of: 2021/ Q3
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# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### What and Where to Submit

Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_, we have also reviewed schedules \_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

### When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

### Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

### FERC FORM NO. 1/3-Q (ED. 03-07)

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

## GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q**  
**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**  
**Identification**

01 Exact Legal Name of Respondent Sierra Pacific Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2021/ Q3
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
05 Name of Contact Person Danielle Lewis		06 Title of Contact Person Rev Req and Regulatory Mgr
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4976	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/29/2021
<b>Quarterly Corporate Officer Certification</b>		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael E. Cole	03 Signature Michael E. Cole	04 Date Signed (Mo, Da, Yr) 11/29/2021
02 Title VP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
<b>List of Schedules</b>				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	<u>Identification</u>	<a href="#">1</a>		
	<u>List of Schedules (Electric Utility)</u>	<a href="#">2</a>		
1	<u>Important Changes During the Quarter</u>	<a href="#">108</a>		
2	<u>Comparative Balance Sheet</u>	<a href="#">110</a>		
3	<u>Statement of Income for the Quarter</u>	<a href="#">114</a>		
4	<u>Statement of Retained Earnings for the Quarter</u>	<a href="#">118</a>		
5	<u>Statement of Cash Flows</u>	<a href="#">120</a>		
6	<u>Notes to Financial Statements</u>	<a href="#">122</a>		
7	<u>Statement of Accum Comp Income, Comp Income, and Hedging Activities</u>	<a href="#">122a</a>		
8	<u>Summary of Utility Plant &amp; Accumulated Provisions for Dep, Amort &amp; Dep</u>	<a href="#">200</a>		
9	<u>Electric Plant In Service and Accum Provision For Depr by Function</u>	<a href="#">208</a>		
10	<u>Transmission Service and Generation Interconnection Study Costs</u>	<a href="#">231</a>		
11	<u>Other Regulatory Assets</u>	<a href="#">232</a>		
12	<u>Other Regulatory Liabilities</u>	<a href="#">278</a>		
13	<u>Elec Operating Revenues (Individual Schedule Lines 300-301)</u>	<a href="#">300</a>		
14	<u>Regional Transmission Service Revenues (Account 457.1)</u>	<a href="#">302</a>	None	
15	<u>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</u>	<a href="#">324</a>		
16	<u>Electric Customer Accts, Service, Sales, Admin and General Expenses</u>	<a href="#">325</a>		
17	<u>Transmission of Electricity for Others</u>	<a href="#">328</a>		
18	<u>Transmission of Electricity by ISO/RTOs</u>	<a href="#">331</a>	NA	
19	<u>Transmission of Electricity by Others</u>	<a href="#">332</a>		
20	<u>Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)</u>	<a href="#">338</a>		
21	<u>Amounts Included in ISO/RTO Settlement Statements</u>	<a href="#">397</a>	None	
22	<u>Monthly Peak Loads and Energy Output</u>	<a href="#">399</a>		
23	<u>Monthly Transmission System Peak Load</u>	<a href="#">400</a>		
24	<u>Monthly ISO/RTO Transmission System Peak Load</u>	<a href="#">400a</a>	NA	



Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
<p align="center"><b>IMPORTANT CHANGES DURING THE QUARTER/YEAR</b></p>			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</li> <li>Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</li> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</li> <li>Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</li> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>(Reserved.)</li> <li>If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</li> <li>Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			
1. None.			
2. None.			
3. None.			
4. None.			
5. None.			
6. Refer to Page 122, Recent Financing Transactions note of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.			
7. None.			
8. None.			
9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.			
10. None.			
12. NA.			
13. None			
14. NA.			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200	5,005,667,071	4,923,804,358	
3	Construction Work in Progress (107)	200	231,194,058	137,418,938	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,236,861,129	5,061,223,296	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,030,553,431	1,947,081,008	
6	Net Utility Plant (Enter Total of line 4 less 5)		3,206,307,698	3,114,142,288	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,206,307,698	3,114,142,288	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	<b>OTHER PROPERTY AND INVESTMENTS</b>				
18	Nonutility Property (121)		2,468,654	4,578,871	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,268,431	2,238,200	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		8,210,454	7,448,758	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		36,053,144	31,764,746	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)		414,191	166,175	



31	<u>Long-Term Portion of Derivative Assets - Hedges (176)</u>			
32	<u>TOTAL Other Property and Investments (Lines 18-21 and 23-31)</u>		44,878,012	41,720,350
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	<u>Cash and Working Funds (Non-major Only) (130)</u>			
35	<u>Cash (131)</u>		3,910,079	2,671,538
36	<u>Special Deposits (132-134)</u>		13,229	1,000
37	<u>Working Fund (135)</u>			
38	<u>Temporary Cash Investments (136)</u>		10,271,211	16,764,454
39	<u>Notes Receivable (141)</u>			
40	<u>Customer Accounts Receivable (142)</u>		42,155,848	39,020,072
41	<u>Other Accounts Receivable (143)</u>		18,061,996	11,719,796
42	<u>(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)</u>		1,651,284	2,263,749
43	<u>Notes Receivable from Associated Companies (145)</u>			
44	<u>Accounts Receivable from Assoc. Companies (146)</u>		7,868,154	5,746,157
45	<u>Fuel Stock (151)</u>	227	3,386,859	9,269,698
46	<u>Fuel Stock Expenses Undistributed (152)</u>	227		
47	<u>Residuals (Elec) and Extracted Products (153)</u>	227		
48	<u>Plant Materials and Operating Supplies (154)</u>	227	63,072,097	66,249,314
49	<u>Merchandise (155)</u>	227		
50	<u>Other Materials and Supplies (156)</u>	227		
51	<u>Nuclear Materials Held for Sale (157)</u>	202/227		
52	<u>Allowances (158.1 and 158.2)</u>	228		
53	<u>(Less) Noncurrent Portion of Allowances</u>	228		
54	<u>Stores Expense Undistributed (163)</u>	227	670,614	398,221
55	<u>Gas Stored Underground - Current (164.1)</u>			
56	<u>Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)</u>		720,545	692,266
57	<u>Prepayments (165)</u>		23,131,385	12,332,996
58	<u>Advances for Gas (166-167)</u>			
59	<u>Interest and Dividends Receivable (171)</u>			
60	<u>Rents Receivable (172)</u>			
61	<u>Accrued Utility Revenues (173)</u>		67,716,472	58,717,963
62	<u>Miscellaneous Current and Accrued Assets (174)</u>			
63	<u>Derivative Instrument Assets (175)</u>		2,088,691	9,265,636
64	<u>(Less) Long-Term Portion of Derivative Instrument Assets (175)</u>		414,191	166,175

65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		241,001,705	230,419,187
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		7,373,492	7,903,047
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	359,094,906	268,119,371
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,922,197	862,678
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		497,482	44,370
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	95,064,233	96,355,602
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		14,174,204	15,478,268
82	Accumulated Deferred Income Taxes (190)	234	312,222,688	322,311,351
83	Unrecovered Purchased Gas Costs (191)		9,295,756	(1,867,452)
84	Total Deferred Debits (lines 69 through 83)		799,644,958	709,207,235
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,291,832,373	4,095,489,060

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b><u>PROPRIETARY CAPITAL</u></b>				
2	<u>Common Stock Issued (201)</u>	250	3,750	3,750	
3	<u>Preferred Stock Issued (204)</u>	250			
4	<u>Capital Stock Subscribed (202, 205)</u>				
5	<u>Stock Liability for Conversion (203, 206)</u>				
6	<u>Premium on Capital Stock (207)</u>		190,491,023	190,491,023	
7	<u>Other Paid-In Capital (208-211)</u>	253	920,771,103	920,771,103	
8	<u>Installments Received on Capital Stock (212)</u>	252			
9	<u>(Less) Discount on Capital Stock (213)</u>	254			
10	<u>(Less) Capital Stock Expense (214)</u>	254b			
11	<u>Retained Earnings (215, 215.1, 216)</u>	118	407,662,291	300,988,601	
12	<u>Unappropriated Undistributed Subsidiary Earnings (216.1)</u>	118			
13	<u>(Less) Required Capital Stock (217)</u>	250			
14	<u>Noncorporate Proprietorship (Non-major only) (218)</u>				
15	<u>Accumulated Other Comprehensive Income (219)</u>	122(a)(b)	(1,145,564)	(1,203,790)	
16	<u>Total Proprietary Capital (lines 2 through 15)</u>		1,517,782,603	1,411,050,687	
17	<b><u>LONG-TERM DEBT</u></b>				
18	<u>Bonds (221)</u>	256	343,680,000	343,680,000	
19	<u>(Less) Required Bonds (222)</u>	256	78,700,000	78,700,000	
20	<u>Advances from Associated Companies (223)</u>	256			
21	<u>Other Long-Term Debt (224)</u>	256	901,742,000	901,742,000	
22	<u>Unamortized Premium on Long-Term Debt (225)</u>		5,095,281	5,884,870	
23	<u>(Less) Unamortized Discount on Long-Term Debt-Debit (226)</u>		599,682	716,939	
24	<u>Total Long-Term Debt (lines 18 through 23)</u>		1,171,217,599	1,171,889,931	
25	<b><u>OTHER NONCURRENT LIABILITIES</u></b>				
26	<u>Obligations Under Capital Leases - Noncurrent (227)</u>		130,338,621	135,375,800	
27	<u>Accumulated Provision for Property Insurance (228.1)</u>				
28	<u>Accumulated Provision for Injuries and Damages (228.2)</u>		3,372,108	2,882,663	
29	<u>Accumulated Provision for Pensions and Benefits (228.3)</u>		22,798,584	23,183,798	

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		1,739,515	344,121
32	Long-Term Portion of Derivative Instrument Liabilities		194,899	2,192,643
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		11,179,769	10,819,387
35	Total Other Noncurrent Liabilities (lines 26 through 34)		169,623,496	174,798,412
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		127,000,000	45,000,000
38	Accounts Payable (232)		88,352,538	77,790,998
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		33,458,037	32,188,943
41	Customer Deposits (235)		15,195,069	14,701,044
42	Taxes Accrued (236)	262	8,962,034	8,569,358
43	Interest Accrued (237)		11,479,439	13,864,864
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		11,455,945	7,862,015
48	Miscellaneous Current and Accrued Liabilities (242)		15,105,635	12,180,061
49	Obligations Under Capital Leases-Current (243)		8,688,701	9,759,691
50	Derivative Instrument Liabilities (244)		1,775,253	2,388,629
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		194,899	2,192,643
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		321,277,752	222,112,960
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		31,881,154	27,801,423
57	Accumulated Deferred Investment Tax Credits (255)	266	927,924	1,210,873
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	55,806,186	45,010,462
60	Other Regulatory Liabilities (254)	278	317,658,170	348,489,109
61	Unamortized Gain on Required Debt (257)		115,455	121,611
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		629,502,767	638,781,410

64	Accum. Deferred Income Taxes-Other (283)		76,039,267	54,222,182
65	Total Deferred Credits (lines 56 through 64)		1,111,930,923	1,115,637,070
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,291,832,373	4,095,489,060

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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This report is:

Date of Report:  
11/29/2021

## STATEMENT OF INCOME

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

[illegible]

12	Regulatory Debits (407.3)		6,047,392	5,750,499	2,685,391	1,994,943	6,025,906	5,729,013	21,486	21,486		
13	(Less) Regulatory Credits (407.4)		11,384,122	12,273,126	3,799,648	4,100,107	11,384,122	12,273,126				
14	Taxes Other Than Income Taxes (408.1)	262	21,185,740	20,696,826	7,033,648	7,118,824	19,081,158	18,639,175	2,104,582	2,057,651		
15	Income Taxes - Federal (409.1)	262	2,128,149	7,560,705	5,200,748	(2,269,170)	2,401,309	3,777,307	(273,160)	3,783,398		
16	Income Taxes - Other (409.1)	262	259,204	(50,343)	86,806	7,480	259,204	(50,343)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	44,129,771	101,573,360	17,606,570	58,676,707	37,820,681	100,238,503	6,309,090	1,334,857		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	34,153,705	99,135,190	15,540,803	50,867,375	33,531,025	96,058,197	622,680	3,076,993		
19	Investment Tax Credit Adj. - Net (411.4)	266	(282,950)	(390,179)	(94,317)	(130,060)	(254,099)	(359,933)	(28,851)	(30,246)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		4	5	4		4	5				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		584,934,707	544,329,005	220,859,315	181,739,072	513,537,450	469,855,780	71,397,257	74,473,225		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		130,134,271	119,474,982	68,818,752	61,442,570	122,510,025	109,807,715	7,624,246	9,667,267		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		555,477	1,167,715	173,496	333,551						
34	(Less) Expenses of Nonutility Operations (417.1)		30,231	33,852	10,077	10,077						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		5,989,648	2,657,998	2,743,906	1,020,074						
38	Allowance for Other Funds Used During Construction (419.1)		4,578,176	2,963,613	1,879,981	1,059,014						

39	Miscellaneous Nonoperating Income (421)		957,423	1,185,001	288,982	447,882						
40	Gain on Disposition of Property (421.1)			137,499								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,050,493	8,077,974	5,076,288	2,850,444						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)			35,313								
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		89,301	74,645	19,134	4,222						
46	Life Insurance (426.2)		31,993	6,697	4,452	1,166						
47	Penalties (426.3)		(110,572)	113,706	196	51,042						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		331,197	421,791	119,279	129,473						
49	Other Deductions (426.5)		1,657,400	2,685,537	727,910	609,592						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		1,999,319	3,337,689	870,971	795,495						
51	Taxes Applicable to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	119,122	149,232	42,656	72,291						
53	Income Taxes-Federal (409.2)	262	1,114,554	377,657	512,564	220,993						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272										
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272										
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,233,676	526,889	555,220	293,284						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		8,817,498	4,213,396	3,650,097	1,761,665						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		30,980,520	30,920,364	10,326,840	10,360,434						
63	Amort. of Debt Disc. and Expense (428)		914,850	892,816	305,307	297,930						
64	Amortization of Loss on Required Debt (428.1)		1,304,064	1,304,064	434,688	434,688						
65	(Less) Amort. of Premium on Debt-Credit (429)		789,589	789,588	263,197	263,196						



66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		6,156	6,156	2,052	2,052						
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		1,502,299	3,055,791	446,197	871,407						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,627,909	1,165,611	670,536	414,671						
70	Net Interest Charges (Total of lines 62 thru 69)		32,278,079	34,211,680	10,577,247	11,284,540						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		106,673,690	89,476,698	61,891,602	51,919,695						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		106,673,690	89,476,698	61,891,602	51,919,695						

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<u>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</u>			
1	Balance-Beginning of Period		294,046,601	203,437,430
2	<u>Changes</u>			
3	<u>Adjustments to Retained Earnings (Account 439)</u>			
4	<u>Adjustments to Retained Earnings Credit</u>			
9	<u>TOTAL Credits to Retained Earnings (Acct. 439)</u>			
10	<u>Adjustments to Retained Earnings Debit</u>			
15	<u>TOTAL Debits to Retained Earnings (Acct. 439)</u>			
16	<u>Balance Transferred from Income (Account 433 less Account 418.1)</u>		106,673,690	89,476,698
17	<u>Appropriations of Retained Earnings (Acct. 436)</u>			
22	<u>TOTAL Appropriations of Retained Earnings (Acct. 436)</u>			
23	<u>Dividends Declared-Preferred Stock (Account 437)</u>			
29	<u>TOTAL Dividends Declared-Preferred Stock (Acct. 437)</u>			
30	<u>Dividends Declared-Common Stock (Account 438)</u>			
30.1	<u>Dividends</u>			20,000,000
36	<u>TOTAL Dividends Declared-Common Stock (Acct. 438)</u>			20,000,000
37	<u>Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings</u>			
38	<u>Balance - End of Period (Total 1,9,15,16,22,29,36,37)</u>		400,720,291	272,914,128
39	<u>APPROPRIATED RETAINED EARNINGS (Account 215)</u>			
39.1	<u>Change in Accounting Method of Unbilled Revenue</u>			
45	<u>TOTAL Appropriated Retained Earnings (Account 215)</u>		6,942,000	6,942,000
	<u>APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)</u>			
46	<u>TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)</u>			

47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		407,662,291	279,856,128
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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#### STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	106,673,690	89,476,698
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	104,998,918	103,444,583
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) loss on Reacquired Debt	1,297,908	1,297,908
5.2	Deferred Energy Costs	(82,930,535)	(10,874,843)
8	Deferred Income Taxes (Net)	9,976,066	2,438,170
9	Investment Tax Credit Adjustment (Net)	(282,950)	(390,179)
10	Net (Increase) Decrease in Receivables	(21,210,947)	25,316,366
11	Net (Increase) Decrease in Inventory	8,759,384	(18,179,211)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	13,049,227	26,249,732
14	Net (Increase) Decrease in Other Regulatory Assets	(28,440,835)	(39,984,878)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(3,458,701)	617,479
16	(Less) Allowance for Other Funds Used During Construction	4,578,176	2,963,613
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	13,565,183	92,533,153
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	(1,992,749)	1,074,769
18.3	Net (Increase) Decrease in Prepayments	(7,916,679)	(7,457,828)
18.4	Other	(4,500,285)	(2,827,620)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	103,008,519	259,770,686
24	Cash Flows from Investment Activities:		

25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(204,160,240)	(278,536,411)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	2,140,448	107,856
30	(Less) Allowance for Other Funds Used During Construction	(4,578,176)	(2,963,613)
31	Other (provide details in footnote):		
31.1	Non Cash Changes to Utility Plant		
31.2	Customer Advances for Construction	4,079,731	(97,652)
31.3	Contributions in Aid of Construction	7,448,490	2,893,938
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(185,913,395)	(272,668,656)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Sale of Utility Assets		
53.2	Proceeds from Other Investments	272,750	
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(185,640,645)	(272,668,656)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		30,000,000
62	Preferred Stock		
63	Common Stock		

64	<u>Other (provide details in footnote):</u>		
64.1	<u>Other</u>		
66	<u>Net Increase in Short-Term Debt (c)</u>	82,000,000	
67	<u>Other (provide details in footnote):</u>		
67.1	<u>Other</u>		
70	<u>Cash Provided by Outside Sources (Total 61 thru 69)</u>	82,000,000	30,000,000
72	<u>Payments for Retirement of:</u>		
73	<u>Long-term Debt (b)</u>		
74	<u>Preferred Stock</u>		
75	<u>Common Stock</u>		
76	<u>Other (provide details in footnote):</u>		
76.1	<u>Payments for Finance Lease Obligations</u>	(5,055,822)	(3,169,430)
76.2	<u>Deferred Financing and Debt Issuance Costs</u>	(381,289)	(93,556)
78	<u>Net Decrease in Short-Term Debt (c)</u>		
80	<u>Dividends on Preferred Stock</u>		
81	<u>Dividends on Common Stock</u>		(20,000,000)
83	<u>Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)</u>	76,562,889	6,737,014
85	<u>Net Increase (Decrease) in Cash and Cash Equivalents</u>		
86	<u>Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)</u>	(6,069,237)	(6,160,956)
88	<u>Cash and Cash Equivalents at Beginning of Period</u>	25,603,551	32,400,208
90	<u>Cash and Cash Equivalents at End of Period</u>	19,534,314	26,239,252

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Description		Nine Months Ended September 30, 2021
Other Assets	\$	439,431
Regulatory Asset for Pension Plan		652,530
Pension and Benefit Assets/Liabilities		(5,650,472)
Accumulated Other Comprehensive Income		58,226
Total: Other	\$	(4,500,285)

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Description		Nine Months Ended September 30, 2020
Other Assets	\$	(1,284,786)
Regulatory Asset for Pension Plan		2,567,581
Pension and Benefit Assets/Liabilities		(4,176,512)
Accumulated Other Comprehensive Income		66,097
Total: Other	\$	(2,827,620)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of September 30, 2021 and December 31, 2020, consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2021 and December 31, 2020, as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

		As of	
		September 30, 2021	December 31, 2020
Cash and cash equivalents	\$	14	\$ 19
Restricted cash and cash equivalents included in other current assets		6	7
Total cash and cash equivalents and restricted cash and cash equivalents	\$	20	\$ 26

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

		As of	
		September 30, 2021	December 31, 2020
	Depreciable Life		
Utility plant:			
Electric generation	25 - 60 years	\$ 1,140	\$ 1,130
Electric transmission	50 - 100 years	914	908
Electric distribution	20 - 100 years	1,806	1,754
Electric general and intangible plant	5 - 70 years	199	189
Natural gas distribution	35 - 70 years	433	429
Natural gas general and intangible plant	5 - 70 years	15	15
Common general	5 - 70 years	361	355
Utility plant		4,868	4,780
Accumulated depreciation and amortization		(1,834)	(1,755)
Utility plant, net		3,034	3,025
Other non-regulated, net of accumulated depreciation and amortization	70 years	—	2
Plant, net		3,034	3,027
Construction work-in-progress		231	137
Property, plant and equipment, net		\$ 3,265	\$ 3,164

Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended September 30,					
	2021			2020		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						



Retail:												
Residential	\$	91	\$	11	\$	102	\$	76	\$	11	\$	87
Commercial		84		3		87		71		3		74
Industrial		71		2		73		57		1		58
Other		1		—		1		1		—		1
Total fully bundled		247		16		263		205		15		220
Distribution only service		1		—		1		1		—		1
Total retail		248		16		264		206		15		221
Wholesale, transmission and other		18		—		18		13		—		13
Total Customer Revenue		266		16		282		219		15		234
Other revenue		—		—		—		1		—		1
Total revenue	\$	266	\$	16	\$	282	\$	220	\$	15	\$	235

	Nine-Month Periods Ended September 30,					
	2021			2020		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 229	\$ 50	\$ 279	\$ 208	\$ 54	\$ 262
Commercial	202	18	220	183	20	203
Industrial	151	6	157	132	8	140
Other	4	—	4	3	—	3
Total fully bundled	586	74	660	526	82	608
Distribution only service	2	—	2	3	—	3
Total retail	588	74	662	529	82	611
Wholesale, transmission and other	46	—	46	37	—	37
Total Customer Revenue	634	74	708	566	82	648
Other revenue	2	1	3	3	1	4
Total revenue	\$ 636	\$ 75	\$ 711	\$ 569	\$ 83	\$ 652

#### Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	2021	2020
Cash (131)	\$ 4	\$ 4
Temporary cash investments (136)	11	18
Total cash and cash equivalents	15	22
Restricted cash and cash equivalents (128)	5	4
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 20	\$ 26

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):

	2021	2020
<b>Supplemental disclosure of cash flow information:</b>		
Interest paid, net of amounts capitalized	\$ 34	\$ 34
<b>Supplemental disclosure of non-cash investing and financing transactions:</b>		
Accruals related to property, plant and equipment additions	21	14
Right-of-use assets obtained in exchange for lease liabilities <sup>(1)</sup>	1	89

(1) ON Line finance lease reallocation of ownership from 95% for Nevada Power and 5% for Sierra Pacific to 75% for Nevada Power and 25% for Sierra Pacific.

#### Subsequent Events

Sierra Pacific's management has evaluated the impact of events occurring after September 30, 2021, up to November 5, 2021, the date that Sierra Pacific's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through November 29, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

#### General

The notes on Page 122 have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended September 30, 2021 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in

energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2021.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Recent Financing Transactions

Credit Facilities

In June 2021, Sierra Pacific amended and restated its existing \$250 million secured credit facility expiring in June 2022 with no remaining one-year extension options. The amendment extended the expiration date to June 2024 and increased the available maturity extension options to an unlimited number, subject to lender consent.

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2021	2020	2021	2020
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking	(10)	(11)	(10)	(10)
Other	—	—	—	(1)
Effective income tax rate	11 %	10 %	11 %	10 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2020.

Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific contributed \$1 million to the Other Postretirement Plans for the nine-month period ended September 30, 2021. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Consolidated Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2021	December 31, 2020
<b>Qualified Pension Plan:</b>		
Other non-current assets	\$ 31	\$ 26
<b>Non-Qualified Pension Plans:</b>		
Other current liabilities	(1)	(1)
Other long-term liabilities	(8)	(8)
<b>Other Postretirement Plans:</b>		
Other long-term liabilities	(13)	(13)

Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Consolidated Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
<b>As of September 30, 2021</b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 2	\$ 2
Measurement total funds	11			11

MONEY MARKET MUTUAL FUNDS

Investment funds	11	—	—	11
	1	—	—	1
	\$ 12	\$ —	\$ 2	\$ 14
Liabilities - commodity derivatives	\$ —	\$ —	\$ (2)	\$ (2)
As of December 31, 2020				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 9	\$ 9
Money market mutual funds	17	—	—	17
	\$ 17	\$ —	\$ 9	\$ 26
Liabilities - commodity derivatives	\$ —	\$ —	\$ (2)	\$ (2)

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Sierra Pacific's long-term debt is carried at cost on the Consolidated Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of September 30, 2021		As of December 31, 2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,164	\$ 1,328	\$ 1,164	\$ 1,358

Commitments and Contingencies

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.  
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(670,157)					(670,157)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		66,097					66,097		
4	Total (lines 2 and 3)		66,097					66,097	89,476,698	89,542,795
5	Balance of Account 219 at End of Preceding Quarter/Year		(604,060)					(604,060)		
6	Balance of Account 219 at Beginning of Current Year		(1,203,790)					(1,203,790)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		58,226					58,226		
9	Total (lines 7 and 8)		58,226					58,226	106,673,690	106,731,916
10	Balance of Account 219 at End of Current Quarter/Year		(1,145,564)					(1,145,564)		



25	<u>Amortization and Depletion</u>							
26	<u>Total Leased to Others (24 &amp; 25)</u>							
27	<u>Held for Future Use</u>							
28	<u>Depreciation</u>	1,679,260	1,561,161	118,099				
29	<u>Amortization</u>							
30	<u>Total Held for Future Use (28 &amp; 29)</u>	1,679,260	1,561,161	118,099				
31	<u>Abandonment of Leases (Natural Gas)</u>							
32	<u>Amortization of Plant Acquisition Adjustment</u>							
33	<u>Total Accum Prov (equals 14) (22,26,30,31,32)</u>	2,030,553,431	1,629,878,629	214,456,973				186,217,829

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
<b>Electric Plant In Service and Accum Provision For Depr by Function</b>				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	44,150,853	28,396,506	
2	Steam Production Plant	546,103,596	428,983,190	
3	Nuclear Production Plant			
4	Hydraulic Production - Conventional			
5	Hydraulic Production - Pumped Storage			
6	Other Production	605,293,090	236,666,950	
7	Transmission	902,472,307	289,750,756	
8	Distribution	1,804,470,947	588,357,604	
9	Regional Transmission and Market Operation			
10	General	155,236,093	56,162,462	
11	TOTAL (Total of lines 1 through 10)	4,057,726,886	1,628,317,468	

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	Newmont Gold Mines	71	186201		186201
3	Barrick Turquoise Ridge	5,722	186201		186201
4	Open Mountain	5,170	186201	30,000	186201
5	Ormat	10,052	186201	30,000	186201
20	Total	21,015		60,000	
21	<b>Generation Studies</b>				
22	Company KG Facilities Study	5,768	186201		
23	Company KH Facilities Study	698	186201		
24	Company KK Facilities Study	71	186201		
25	Company KL Facilities Study	71	186201		
26	Company KN Facilities Study	1,727	186201		
27	Company KO Facilities Study	1,473	186201		
28	Company KU Facilities Study	3,001	186201		
29	Company KV Facilities Study	7,010	186201		
30	Company KW Facilities Study	940	186201		
31	Company KX Facilities Study	1,400	186201		
32	Company KY	71	186201		
33	Company KZ	71	186201		
34	Company LB SIS	2,193	186201		
35	Company LC SIS	2,322	186201		
36	Company LD SIS	2,322	186201		
37	Company LE SIS	3,594	186201		
38	Company LF SIS	3,229	186201	75,000	186201
39	Company LG SIS	2,846	186201	75,000	186201



40	Company LH SIS	2,973	186201	75,000	186201
41	Company LI SIS	3,083	186201	75,000	186201
42	Company LK SIS	3,044	186201	75,000	186201
43	Company LL SIS	2,282	186201		
44	Company LM SIS	2,577	186201	75,000	186201
45	Company LN SIS	2,910	186201	40,000	186201
46	Company LO	2,119	186201	5,000	186201
47	Company LP	973	186201	10,000	186201
48	Company LQ	1,039	186201	10,000	186201
49	Company LR	2,483	186201	85,000	186201
50	Company LS	2,097	186201	135,000	186201
51	Company LT	1,552	186201	85,000	186201
52	Company LU	2,247	186201	10,000	186201
53	Company LV	1,699	186201	10,000	186201
54	Company LW	1,697	186201	60,000	186201
55	Company LX	1,423	186201	60,000	186201
56	Company LY	1,372	186201	60,000	186201
57	Company LZ	1,484	186201	60,000	186201
58	Company MA	2,147	186201		
59	Company MB	2,082	186201		
60	Company MC	2,185	186201	70,000	186201
61	Company MD	2,352	186201	70,000	186201
62	Company ME	1,195	186201	60,000	186201
63	Company MF	1,126	186201	60,000	186201
64	Company MG	1,443	186201	10,000	186201
65	Company MJ	1,637	186201	10,000	186201
66	Company MK	1,969	186201	60,000	186201
39	Total	91,997		1,420,000	
40	Grand Total	113,012		1,480,000	

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	<sup>(a)</sup> Refer to footnote for Dkt Nos and Amort period					
2	INCLUDED IN NEVADA RETAIL RATEBASE OR PENDING					
3	Incremental Rate Case Expenses	2,775,693	150,502	419, 928	204,801	2,721,394
4	PG&E Intertie Reconductor	128,746		566	3,273	125,473
5	PG&E Intertie	166,818		566	5,958	160,860
6	Non Standard Metering Trial Program Opt Out	166,979		407	27,830	139,149
7	Obsolete Inventory	62,855		548	10,476	52,379
8	Flexible Prepayment Program	2,447,104	34,469			2,481,573
9	Piñon Pine Combined Cycle	12,444,090		407	392,971	12,051,119
10	NV Energize	1,909,333		407	318,222	1,591,111
11	Ely Energy Center Water Rights & Farming	557,491		407	92,915	464,576
12	Cancelled Major Projects	7,361,224		407	156,615	7,204,609
13	ON Line Expense Deferral	18,817,427	2,385,415	407	42,206	21,160,636
14	Net Metering Rate Difference	4,084,492	410,378	440-4	102,316	4,392,554
15	Deferred Plant Operating Costs	31,394,297	1,882,246	407	834,047	32,442,496
16	Pandemic Customer Relief	1,180,089		142, 450	409,086	771,003
17	EXCLUDED FROM NEVADA RETAIL RATE BASE					
18	Merger Goodwill	66,995,575		930	720,987	66,274,588
19	OTHER RECOVERY METHOD					
20	Renewable Energy Programs	1,302,942	8,299,267	254, 557, 908	3,776,116	5,826,093
21	Energy Efficiency Programs	1,080,276	6,647,629	254, 908	6,590,669	1,137,236
22	Energy Efficiency Implementation		456,734	254, 440-4	436,521	20,213
23	SB329 Natural Disaster Protection Plan	55,124,763	11,649,446	419, 563, 571, 580	7,522,506	59,251,703
24	Deferred Fuel & Purchased Power	57,155,030	46,934,614	557	10,561,943	93,527,701
25	GAAP ADJUSTMENT					

26	Deferred Risk Management	13,443,681	10,138,000	244-5	14,867,420	8,714,261
27	TAX ADJUSTMENT					
28	Regulatory Tax Asset	38,623,775	50,826	254, 282	90,422	38,584,179
44	TOTAL	317,222,680	89,039,526		47,167,300	359,094,906

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Periods
3	Incremental Rate Case Expenses	19-06002	01/2020 - 12/2022
4	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
5	PG&E Intertie	91-7079	07/1992 - 11/2028
6	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
7	Obsolete Inventory	16-06006	01/2017 - 12/2022
8	Flexible Prepayment Program	14-10019/15-11004/15-11005	*
9	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
10	NV Energize	Various	Various
11	Ely Energy Center Water Rights & Farming	16-06006	01/2017 - 12/2022
12	Cancelled Major Projects	16-06006	01/2017 - 12/2022
13	ON Line Expense Deferral	Various	Various
14	Net Metering Rate Difference	17-07026/19-06002	01/2020 - 12/2025
15	Deferred Plant Operating Costs	16-06006	Various
16	Pandemic Customer Relief	20-03021	*
18	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
18	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
20	Renewable Energy Programs	20-02027/20-12003/21-03006	10/2020 - 09/2022
21	Energy Efficiency Programs	20-02027/21-03006	10/2020 - 09/2022
22	Energy Efficiency Implementation	20-02027/21-03006	10/2020 - 09/2022
23	SB329 Natural Disaster Protection Plan	20-02032/21-03004	10/2020 - 09/2022
24	Deferred Fuel and Purchased Power	20-02027/21-03006	10/2020 - 09/2022
26	Deferred Risk Management	Various	Various
28	Regulatory Tax Asset	Various	Various

\* Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	<sup>(a)</sup> Refer to footnote for Dkt. Nos. and Amort. period					
2	INCLUDED IN NEVADA RETAIL RATEBASE OR PENDING					
3	Tracy Combined Cycle	3,185,422	407	36,061		3,149,361
4	Tracy Units 1 & 2 Net Book Value	2,167,298	108	6,485		2,160,813
5	Impact Fees	562,098	456	93,683		468,415
6	Net Energy Metering	368,528	456	61,421		307,107
7	Earning Sharing Mechanism				125,840	125,840
8	PUCN Disallowed Costs	7,210,399	Various	93,504		7,116,895
9	OTHER RECOVERY METHOD					
10	Energy Efficiency/Renewable Programs	18,787,731	182, 440-4	2,570,037	1,127,175	17,344,869
11	Temporary Renewable Energy Program	5,507,537	144, 440-4	2,297,611	2,590,378	5,800,304
12	GAAP ADJUSTMENT					
13	Equity Component Carry Charges	3,969,933	419	63,204	473,628	4,380,357
14	Risk Management	17,609,623	175	26,701,003	11,180,072	2,088,692
15	TAX ADJUSTMENT					
16	Deferred Tax Unamortized ITC	271,735	190	25,072		246,663
17	Regulatory Deferred Income Taxes	251,524,451	182	3,241,627		248,282,824
18	Excess Deferred Taxes - Non Property	26,915,838	182, 190	981,316	251,508	26,186,030
41	TOTAL	338,080,593		36,171,024	15,748,601	317,658,170

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
4	Tracy Units 1 & 2 Net Book Value	13-06002	*
5	Impact Fees	17-05014/19-06002	04/2018 - 03/2022
6	Net Energy Metering	19-06002	01/2020 - 12/2022
7	Earning Sharing Mechanism	19-06002	*
8	PUCN Disallowed Costs	16-06006	Various
10	Energy Efficiency/Renewable Programs	20-02027/21-03006	10/2020 - 09/2022
11	Temporary Renewable Energy Program	20-02027/21-03006	10/2020 - 09/2022
13	Equity Component Carry Charges	Various	Various
14	Risk Management	Various	Various
16	Deferred Tax Unamortized ITC	Various	Various
17	Regulatory Deferred Income Taxes	Various	Various
18	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025

\* Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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### Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	<u>Sales of Electricity</u>						
2	<u>(440) Residential Sales</u>	225,211,446		2,125,405			
3	<u>(442) Commercial and Industrial Sales</u>						
4	<u>Small (or Comm.) (See Instr. 4)</u>	197,417,623		2,362,095			
5	<u>Large (or Ind.) (See Instr. 4)</u>	149,591,783		2,786,280			
6	<u>(444) Public Street and Highway Lighting</u>	3,185,509		10,971			
7	<u>(445) Other Sales to Public Authorities</u>						
8	<u>(446) Sales to Railroads and Railways</u>						
9	<u>(448) Interdepartmental Sales</u>						
10	<u>TOTAL Sales to Ultimate Consumers</u>	575,406,361		7,284,751			
11	<u>(447) Sales for Resale</u>	37,704,714		440,905			
12	<u>TOTAL Sales of Electricity</u>	613,111,075		7,725,656			
13	<u>(Less) (449.1) Provision for Rate Refunds</u>	543,699					
14	<u>TOTAL Revenues Before Prov. for Refunds</u>	612,567,376		7,725,656			
15	<u>Other Operating Revenues</u>						
16	<u>(450) Forfeited Discounts</u>	457,422					
17	<u>(451) Miscellaneous Service Revenues</u>	1,189,183					
18	<u>(453) Sales of Water and Water Power</u>						
19	<u>(454) Rent from Electric Property</u>	781,408					
20	<u>(455) Interdepartmental Rents</u>						

21	(456) Other Electric Revenues	162,233,448					
22	(456.1) Revenues from Transmission of Electricity of Others	18,818,638					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	23,480,099					
27	TOTAL Electric Operating Revenues	636,047,475					

Line12, column (b) includes \$ 16986061 of unbilled revenues.

Line12, column (d) includes \$ 15998 MWH relating to unbilled revenues



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FOOTNOTE DATA			

(a) Concept: PublicStreetAndHighwayLighting		
<b>Unmetered Sales</b>		<b>Revenue</b>
444 Street Lights	\$	3,185,509
(b) Concept: MiscellaneousServiceRevenues		
<b>Description</b>		<b>Amount</b>
Misc. Serv Revenue - Service Charges	\$	969,308
Remaining Other Revenue Under \$250,000 Threshold		219,875
Total	\$	1,189,183
(c) Concept: OtherElectricRevenue		
<b>Description</b>		<b>Amount</b>
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	1,983,461
DOS Impact Fee and Amort of Impact Fee		372,048
Remaining Other Revenue Under \$250,000 Threshold		(122,061)
Total	\$	2,233,448
(d) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
<b>Unmetered Sales</b>		<b>MWH</b>
444 Street Lights		10,971

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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**REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)**

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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45					
46	TOTAL				

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	57,088,007		
3	Steam Power Generation – Maintenance (510-515)	5,179,236		
4	Total Power Production Expenses - Steam Power	62,267,243		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)			
9	Hydraulic Power Generation – Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
11	Other Power Generation – Operation (546-550.1)	104,956,133		
12	Other Power Generation – Maintenance (551-554.1)	3,706,076		
13	Total Power Production Expenses - Other Power	108,662,209		
14	Other Power Supply Expenses			
15	(555) Purchased Power	227,455,903		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching			
17	(557) Other Expenses	(85,167,918)		
18	Total Other Power Supply Expenses (line 15-17)	142,287,985		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	313,217,437		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	437,823		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,387,725		
26	(561.3) Load Dispatch-Transmission Service and Scheduling	287,866		
27	(561.4) Scheduling, System Control and Dispatch Services			

28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	233,121
32	(562) Station Expenses	375,170
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	613,236
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	193,366
36	(566) Miscellaneous Transmission Expenses	792,893
37	(567) Rents	10,033,099
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	14,354,299
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	21,959
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	1,137,531
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	701,511
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	6,363
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	1,867,364
53	Total Transmission Expenses (Lines 39 and 52)	16,221,663
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	

60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	13,115,709
74	Distribution Maintenance Expenses (590-598)	10,954,924
75	Total Distribution Expenses (Lines 73 and 74)	24,070,633

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
<b>Electric Customer Accts, Service, Sales, Admin and General Expenses</b>				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	6,783,913		
2	(907-910) Customer Service and Information Expenses	10,007,865		
3	(911-917) Sales Expenses	265,556		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	9,891,086		
7	(921) Office Supplies and Expenses	3,817,575		
8	(Less) (922) Administrative Expenses Transferred-Credit	2,454,799		
9	(923) Outside Services Employed	4,515,937		
10	(924) Property Insurance	226,648		
11	(925) Injuries and Damages	2,237,699		
12	(926) Employee Pensions and Benefits	4,946,502		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	4,063,670		
15	(929) (Less) Duplicate Charges-Cr.	603,300		
16	(930.1) General Advertising Expenses	1,553		
17	(930.2) Miscellaneous General Expenses	2,018,617		
18	(931) Rents	149,863		
19	TOTAL Operation (Total of lines 6 thru 18)	28,811,051		
20	Maintenance			
21	(935) Maintenance of General Plant	1,108,627		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	29,919,678		





11	ConocoPhillips	Various	Various	AD	V1-1,2,8	Various	Various					(2,068)	(310)	(2,378)
12	Coral Power LLC	Idaho Power Company	NV Energy Marketing	NF	V1-1,2,8	M345	NORTHSYS		230	230		766	122	888
13	Coral Power LLC	NV Energy Marketing	Idaho Power Company	NF	V1-1,2,8	NORTHSYS	M345		142	142		817	116	933
14	Coral Power LLC	PacifiCorp East	Idaho Power Company	NF	V1-1,2,8	REDB	M345		235	235		1,378	195	1,573
15	Coral Power LLC	PacifiCorp East	NV Energy Marketing	NF	V1-1,2,8	REDB	NORTHSYS		1,263	1,263		4,206	669	4,875
16	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,2,8	MEAD230	HILLTOP345		494	494		2,934	415	3,349
17	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		400	400		2,376	336	2,712
18	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	NORTHSYS		1,066	1,066		3,550	565	4,115
19	Coral Power LLC	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(180,304)	(23,923)	(204,227)
20	Dynasty Power Inc.	Arizona Public Service	Bonneville Power Administration	NF	V1-1,2,8	NAVAJO500	HILLTOP345		1,600	1,600		9,504	1,344	10,848
21	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,2,8	MEAD230	HILLTOP345		850	850		5,049	714	5,763
22	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		4,729	4,729		28,090	3,972	32,062
23	Dynasty Power Inc.	CAISO	Idaho Power Company	NF	V1-1,2,8	ELDORADO230	M345		3,475	3,475		6,813	12,050	18,863
24	Dynasty Power Inc.	Idaho Power Company	NV Energy Marketing	NF	V1-1,2,8	M345	NORTHSYS		260	260		996	153	1,149
25	Dynasty Power Inc.	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	GON.PAV		60	60		200	32	232
26	Dynasty Power Inc.	Idaho Power Company	Bonneville Power Administration	NF	V1-1,2,8	M345	HILLTOP345		25	25		149	21	170
27	Dynasty Power Inc.	Various	Various	AD	V1-1,2,8	Various	Various					2,513	(10,716)	(8,203)
28	Eagle Energy	Los Angeles Department of Water and Power	Idaho Power Company	SFP	V1, 1,2,7	Gon.Pav	M345		1,200	1,200		4,500	673	5,173
29	Eagle Energy	Various	Various	AD	V1, 1,2,7	Various	Various					(2,000)	(246)	(2,246)
30	Energy Keepers, Inc.	PacifiCorp East	Idaho Power Company	NF	V1, 1,2,8	GON.PAV	M345		30	30		178	25	203
31	Guzman Energy LLC	Arizona Public Service	Bonneville Power Administration	NF	V1-1,2,8	NAVAJO500	HILLTOP345		2	2		12	2	14
32	Guzman Energy LLC	PacifiCorp East	Bonneville Power Administration	NF	V1-1,2,8	GON.PAV	HILLTOP345		390	390		2,317	328	2,645
33	Guzman Energy LLC	PacifiCorp East	Bonneville Power Administration	SFP	V1-1,2,8	GON.PAV	HILLTOP345		600	600			2,857	2,857
34	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,2,8	MEAD230	HILLTOP345		60	60		356	50	406
35	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		2,544	2,544		15,111	2,137	17,248

36	Guzman Energy LLC	Various	Various	AD	V1-1,2,8	Various	Various		0	0		14,932	<a href="#">14,932</a> (742)	14,190
37	Idaho Power Company	NV Energy Marketing	Idaho Power Company	NF	V1-1,2,8	NORTHSYS	M345		2,232	2,232		13,258	<a href="#">13,258</a> 1,875	15,133
38	Idaho Power Company	Various	Various	AD	V1-1,2,8	Various	Various					13,258	<a href="#">13,258</a> 1,875	15,133
39	Macquarie Entergy LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		6,338	6,338		36,165	<a href="#">36,165</a> 5,148	41,313
40	Macquarie Entergy LLC	Various	Various	AD	V1-1,2,8	Various	Various					28,512	<a href="#">28,512</a> 4,032	32,544
41	Mercuria Energy	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	GON.PAV		329	329		1,096	<a href="#">1,096</a> 174	1,270
42	Mercuria Energy	Idaho Power Company	PacifiCorp East	SFP	V1-1,2,8	M345	GON.PAV		1,872	1,872			<a href="#">1,872</a> 8,915	8,915
43	Mercuria Energy	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		3,940	3,940		23,404	<a href="#">23,404</a> 3,310	26,714
44	Mercuria Energy	Various	Various	AD	V1-1,2,8	Various	Various					22,901	<a href="#">22,901</a> (5,663)	17,238
45	Morgan Stanley Capital Group Inc.	Idaho Power Company	PacifiCorp East	SFP	V1-1,2,7,8	M345	GON.PAV		96	96		400	<a href="#">400</a> 57	457
46	Morgan Stanley Capital Group Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,7,8	MEAD230	M345		1,200	1,200		5,000	<a href="#">5,000</a> 715	5,715
47	Morgan Stanley Capital Group Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		613,229	<a href="#">613,229</a> 96,808	710,037
48	Ormat Technologies	Various	Various	AD	V1, 1,2,3,7	Various	Various		0	0		500,041	<a href="#">500,041</a> 93,190	593,231
49	Open Mountain Energy	Various	Various	AD	V1, 1,2,3,7	Various	Various		0	0		43,575	<a href="#">43,575</a> 12,803	56,378
50	ON Line Allocation from NPC	Various	Various	AD	V1, 1,2,3,7,8	Various	Various		0	0		85,944	<a href="#">85,944</a> 12,039	97,983
51	PacifiCorp	PacifiCorp East	Bonneville Power Administration	NF	V1-1,2,8	REDB	HILLTOP345		1,958	1,958		9,543	<a href="#">9,543</a> 1,397	10,940
52	Patua Project LLC	NV Energy Marketing	Bonneville Power Administration	LFP	V1, 1,2,7	NORTHSYS	HILLTOP345		48,576	48,576		163,020	<a href="#">163,020</a> 25,319	188,339
53	Patua Project LLC	Various	Various	AD	V1, 1,2,7	Various	Various		0	0		13,760	<a href="#">13,760</a> 8,581	22,341
54	Pacific Gas & Electric Company	CAISO	NV Energy Marketing	NF	V1-1,2,8	Northsys	SUMMIT120		1,185	1,185		5,864	<a href="#">5,864</a> 856	6,720
55	Pacific Gas & Electric Company	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(8,629)	<a href="#">(8,629)</a> (1,255)	(9,884)
56	Plumas Sierra	CAISO	CAISO	NF	V1-1,2,8	ELDORADO230	MARBLE60		240	240		1,000	<a href="#">1,000</a> 143	1,143
57	Plumas Sierra	CAISO	CAISO	NF	V1-1,2,8	SILVERPEAK55	MARBLE60		7,250	7,250		32,047	<a href="#">32,047</a> 4,663	36,710
58	Plumas Sierra	CAISO	CAISO	NF	V1-1,2,8	SUMMIT120	MARBLE60		715	715		3,569	<a href="#">3,569</a> 520	4,089
59	Plumas Sierra	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	MARBLE60		240	240		1,426	<a href="#">1,426</a> 202	1,628
60	Plumas Sierra	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	MARBLE60		720	720		3,000	<a href="#">3,000</a> 429	3,429
61	Plumas Sierra	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	MARBLE60		960	960		3,799	<a href="#">3,799</a> 556	4,355
62	Plumas Sierra	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	MARBLE60		12,000	12,000		48,424	<a href="#">48,424</a> 7,041	55,465
63	Plumas Sierra		NV Energy Marketing	NF	V1-1,2,8	MEAD230	NORTHSYS		309	309		1,491	<a href="#">1,491</a> 219	1,710

		Western Area Power Administration, Lower Colorado Region												
64	Plumas Sierra	Various	Various	AD	V1-1,2,8	Various	Various		0	0		2,467	374	2,841
65	Portland General Electric	Los Angeles Department of Water and Power	Bonneville Power Administration	SFP	V1, 1,2,8	GON.IPP	HILLTOP345		15,264	15,264		61,080	8,881	69,961
66	Portland General Electric	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,2,8	GON.IPP	M345		1,000	1,000		5,940	840	6,780
67	Portland General Electric	Los Angeles Department of Water and Power	Idaho Power Company	SFP	V1, 1,2,8	GON.IPP	M345		2,736	2,736		11,020	1,598	12,618
68	Portland General Electric	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1, 1,2,8	MEAD230	HILLTOP345		3,143	3,143		17,903	2,534	20,437
69	Portland General Electric	Various	Various	AD	V1, 1,2,8	Various	Various		0	0		53,179	7,699	60,878
70	PPMI Pac Power Marketing (Avangrid)	Arizona Public Service	Bonneville Power Administration	NF	V1-1,2,8	NAVAJO500	HILLTOP345		200	200		1,188	168	1,356
71	PPMI Pac Power Marketing (Avangrid)	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,2,8	MEAD230	HILLTOP345		1,275	1,275		7,574	1,071	8,645
72	PPMI Pac Power Marketing (Avangrid)	Various	Various	AD	V1-1,2,8	Various	Various		0	0		2,166	316	2,482
73	BC Power Exchange (Powerex)	Bonneville Power Administration	Idaho Power Company	NF	V1-1,2,7,8	HILLTOP345	M345		21	21		125	18	143
74	BC Power Exchange (Powerex)	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,7,8	HILLTOP345	GON.PAV		0	0			10,540	10,540
75	BC Power Exchange (Powerex)	Bonneville Power Administration	PacifiCorp East	SFP	V1-1,2,7,8	HILLTOP345	GON.PAV		92,256	92,256		306,280	37,029	343,309
76	BC Power Exchange (Powerex)	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		1,450,060	223,865	1,673,925
77	Rainbow Energy Market	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		400	400		2,376	336	2,712
78	Rainbow Energy Market	Various	Various	AD	V1-1,2,8	Various	Various		0	0		2,798	396	3,194
79	TEC Energy	Various	Various	AD	V1-1,2,8	Various	Various		0	0		12,258	1,725	13,983
80	Tenaska Power Services	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	NORTHSYS		17	17		57	9	66
81	Tenaska Power Services	Various	Various	AD	V1-1,2,8	Various	Various		0	0		57	9	66
82	The Energy Authority	Arizona Public Service	Bonneville Power Administration	NF	V1-1,2,8	NAVAJO500	HILLTOP345		288	288		1,711	242	1,953
83	The Energy Authority	Arizona Public Service	Idaho Power Company	NF	V1-1,2,8	MOENKOPI500	M345		138	138		460	73	533
84	The Energy Authority	Arizona Public Service	Idaho Power Company	NF	V1-1,2,8	NAVAJO500	M345		731	731		3,298	490	3,788
85	The Energy Authority	CAISO	Bonneville Power Administration	NF	V1-1,2,8	ELDORADO230	HILLTOP345		68	68		404	57	461

86	The Energy Authority	CAISO	Idaho Power Company	NF	V1-1,2,8	ELDORADO230	M345		84	84		499	71	570
87	The Energy Authority	CAISO	NV Energy Marketing	NF	V1-1,2,8	ELDORADO230	NORTHSYS		500	500		2,970	420	3,390
88	The Energy Authority	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1-1,2,8	MCCULLOUGH500	M345		400	400		1,332	212	1,544
89	The Energy Authority	PacifiCorp East	Bonneville Power Administration	NF	V1-1,2,8	GON.PAV	HILLTOP345		54	54		321	45	366
90	The Energy Authority	PacifiCorp East	Idaho Power Company	NF	V1-1,2,8	REDB	M345		55	55		327	46	373
91	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,2,8	MEAD230	HILLTOP345		124	124		737	104	841
92	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		1,285	1,285		7,633	1,079	8,712
93	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD500	M345		1,312	1,312		7,793	1,102	8,895
94	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various					2,833	401	3,234
95	Transalta Energy Marketing	PacifiCorp East	Bonneville Power Administration	NF	V1-1,2,8	REDB	HILLTOP345		32	32		107	17	124
96	Transalta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		122	122		725	102	827
97	Transalta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(7,063)	(1,000)	(8,063)
98	Vitol, Inc.	Idaho Power Company	CAISO	NF	V1, 1,2,7	M345	SILVERPEAK55		2	2		12	2	14
99	Vitol, Inc.	Idaho Power Company	CAISO	LFP	V1, 1,2,7	M345	SUMMIT120		4,416	4,416		14,820	2,302	17,122
100	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various		0	0			5,077	5,077
101	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various		0	0		(16,185)		(16,185)
102	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	V1	M345	Barrick	475				1,172,781	371,718	1,544,499
103	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO	V1	Hilltop345	Northsys	106				268,326	71,368	339,694
104	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO	V1	Hilltop345	Northsys	211				524,169	139,384	663,553
105	Caesars Entertainment North	Various	Caesars Entertainment	FNO	V1	M345	Northsys	18				45,663	12,151	57,814
106	City Of Fallon	Utah Associated Municipal Power Services	City Of Fallon	FNO	V1	Gonder.Pav	Fallon	63				170,880	90,404	261,284
107	Mt. Wheeler Power NITS	Deseret Generation and Transmission Cooperative	Mt. Wheeler Power	FNO	V1	Gonder.Pav	Mt. Wheeler	64				158,090	143,087	301,177
108	Peppermill	Various	Peppermill	FNO	V1	M345	Northsys	22				54,881	14,596	69,477
109	Reno City Center	Various	Reno City Center	FNO	V1	Mead230	Northsys	4				9,971	2,649	12,620
110	Switch-North	Various	Switch-North	FNO	V1	M345	Northsys	76				195,957	52,123	248,080

111	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	V1	Gon.IPP	Truckee Donner	64				166,283	44,228	210,511
35	TOTAL							1,103	289,940	289,940		6,493,556	1,578,572	8,072,128

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on Page 328. Complete name is California Independent System Operator.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Page 328. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Out of period adjustment. Timing of accrual.



(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
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49					
40	TOTAL				

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Point-to-Point Transmission Reservations, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Administration	LFP					5,472	5,472
2	<sup>(a)</sup> Nevada Power Company	OS					<sup>(a)</sup> 104,905	104,905
3	Wells Rural Electric Company	OS			2,034			2,034
	TOTAL		0	0	2,034	0	110,377	112,411

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

O&M charges.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.

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<b>Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)</b>						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,273,888		2,273,888
2	Steam Production Plant	18,186,480				18,186,480
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	16,510,668				16,510,668
7	Transmission Plant	10,956,726				10,956,726
8	Distribution Plant	24,464,971				24,464,971
9	General Plant	5,839,804				5,839,804
10	Common Plant-Electric	5,967,991		8,431,169		14,399,160
11	TOTAL	81,926,640		10,705,057		92,631,697

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**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2021	Year/Period of Report End of: 2021/ Q3
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**Monthly Peak Loads and Energy Output**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.  
2. Report in column (b) by month the system's output in Megawatt hours for each month.  
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.  
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.  
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM					
1	January	874,191	8,914	1,436	25	18
2	February	783,585	8,643	1,640	25	11
3	March	832,683	14,457	1,357	10	19
4	Total for Quarter 1	2,490,459	32,014			
5	April	773,941	24,434	1,313	30	16
6	May	859,581	4,242	1,498	31	18
7	June	1,096,959	12,171	2,099	28	17
8	Total for Quarter 2	2,730,481	40,847			
9	July	1,265,452	17,285	2,106	12	17
10	August	1,110,556	8,963	1,996	16	17
11	September	859,815	18,589	1,801	8	17
12	Total for Quarter 3	3,235,823	44,837			
41	Total					

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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
2. Report on Column (b) by month the transmission system's peak load.  
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM									
1	January	1,897	25	18	1,436	329	132			
2	February	2,096	25	11	1,640	324	132			
3	March	1,812	10	19	1,357	323	132			
4	Total for Quarter 1				4,433	976	396			0
5	April	1,782	30	16	1,313	331	138			
6	May	1,997	31	18	1,498	361	138			
7	June	2,597	28	17	2,099	360	138			
8	Total for Quarter 2				4,910	1,052	414			0
9	July	2,622	12	17	2,106	378	138			
10	August	2,499	16	17	1,996	365	138			
11	September	2,290	8	17	1,801	351	138			
12	Total for Quarter 3				5,903	1,094	414			0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0			0
17	Total				15,246	3,122	1,224	0	0	0

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**Monthly ISO/RTO Transmission System Peak Load**

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
2. Report on Column (b) by month the transmission system's peak load.  
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).  
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0