

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.

**FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Northern Natural Gas Company	Year/Period of Report: End of: 2021/ Q3
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FERC FORM NO. 2/3-Q (02-04)

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119

Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/forms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/forms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USoFA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for

reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

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Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Northern Natural Gas Company		02 Year/ Period of Report End of: 2021/ Q3
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
05 Name of Contact Person Joseph M Lillo		06 Title of Contact Person Vice President - Finance
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
08 Telephone of Contact Person, Including Area Code (402) 398-7333	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/20/2021
QUARTERLY CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name Joseph M Lillo	12 Title Vice President - Finance	
13 Signature Joseph M Lillo	14 Date Signed 12/20/2021	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

FERC FORM No. 2/3-Q (02-04)

Page 1

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	Identification	1	02-04		
	List of Schedules (Natural Gas Company)	2	REV 12-07		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	Important Changes During the Year	108	12-96		
2	Comparative Balance Sheet		REV 06-04		
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04		
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04		
3	Statement of Income for the Year	114	REV 06-04		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02		
5	Statement of Retained Earnings for the Year	118	REV 06-04		
6	Statement of Cash Flows	120	REV 06-04		
7	Notes to Financial Statements	122.1	REV 12-07		
	BALANCE SHEET SUPPORTING SCHEDULES				
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210	NEW 06-04		
10	Other Regulatory Assets	232	REV 12-07		
11	Other Regulatory Liabilities	278	REV 12-07		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
12	Monthly Quantity & Revenue Data	299	NEW 12-08		
13	Natural Gas Company- Gas Revenues and Dekatherms	309	NEW 12-97		
14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04		
15		311	NEW 06-04		

	Natural Gas Storage, Terminating, Processing Services			
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312	NEW 06-04	
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339	NEW 06-04	
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520	REV 01-11	
19	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	

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Page 2

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Important Changes During the Year			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
None.			
None.			
None.			
None.			
<p>CP20-479-000 By Commission order issued January 21, 2021, Respondent was granted approval to abandon in-place approximately 31.8 miles of 6-inch-diameter Auburn A-branch line located in Lancaster, Otoe, Johnson, and Nemaha counties, Nebraska. The order also granted approval to construct and operate approximately 4.4 miles of an 8-inch-diameter Auburn B-branch line loop, a launcher, and regulator station and associated appurtenances in Lancaster and Otoe counties, Nebraska. The Auburn A-branch line was abandoned and the Auburn B-branch line loop and associated facilities were placed into service August 10, 2021.</p> <p>BLANKET CERTIFICATE ACTIVITIES</p> <p>No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from July 1 through September 30, 2021.</p> <p>§311 FACILITIES</p> <p>No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from July 1 through September 30, 2021.</p>			
None.			
None.			
None.			
Refer to the Commitments and Contingencies footnote included in the Notes to Financial Statements on page 122.			

None.
None.
None.
Not applicable.

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Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Comparative Balance Sheet (Assets And Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	5,737,851,719	5,531,941,777	
3	Construction Work in Progress (107)	200-201	209,281,159	111,958,576	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,947,132,878	5,643,900,353	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,465,991,269	1,397,038,640	
6	Net Utility Plant (Total of line 4 less 5)		4,481,141,609	4,246,861,713	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of lines 6 and 9)		4,481,141,609	4,246,861,713	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored-Base Gas (117.1)	220	28,429,396	28,429,396	
13	System Balancing Gas (117.2)	220	41,211,532	41,211,532	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220			
15	Gas Owed to System Gas (117.4)	220	20,887,358	20,520,851	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)				
18	(Less) Accum. Provision for Depreciation and Amortization (122)				
19	Investments in Associated Companies (123)	222-223			
20	Investments in Subsidiary Companies (123.1)	224-225			
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223			
24	Sinking Funds (125)				
25	Depreciation Fund (126)				
26	Amortization Fund - Federal (127)				
27	Other Special Funds (128)		62,672,929	60,629,336	
28	Long-Term Portion of Derivative Assets (175)				
29	Long-Term Portion of Derivative Assets - Hedges (176)				

30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		62,672,929	60,629,336
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		(a)(18,551,793)	(21,760,874)
33	Special Deposits (132-134)		3,581,117	5,245,263
34	Working Funds (135)		22,900	23,400
35	Temporary Cash Investments (136)	222-223	38,916,189	33,500,000
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		57,854,427	103,429,995
38	Other Accounts Receivable (143)		9,732,858	10,588,701
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
40	Notes Receivable from Associated Companies (145)		525,000,000	185,000,000
41	Accounts Receivable from Associated Companies (146)		5,874,829	11,299,435
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		54,157,371	48,854,250
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	6,553,012	6,062,700
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		24,244,796	22,500,444
60	Derivative Instrument Assets (175)		4,709,877	7,545,382
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62				6,068,563

	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		712,095,584	418,357,259
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		14,424,624	9,342,217
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	95,289,665	99,500,271
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		776,231	77,340
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	1,580,936	1,058,106
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	166,145,367	156,879,071
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		278,216,822	266,857,005
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,624,655,229	5,082,867,092

FOOTNOTE DATA

[\(a\)](#) Concept: Cash

The book overdraft position reflected in Cash (Account 131) is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset the amounts.

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Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	1,002	1,002	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	981,867,972	981,867,972	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	1,499,878,561	1,369,102,224	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119			
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117		4,450,547	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,481,747,535	2,355,421,745	
16	LONG TERM DEBT				
17	Bonds (221)	256-257	1,600,000,000	1,050,000,000	
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257		200,000,000	
21	Unamortized Premium on Long-Term Debt (225)	258-259	7,197,279	7,304,573	
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,324,462	515,259	
23	(Less) Current Portion of Long-Term Debt			199,997,833	
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,601,872,817	1,056,791,481	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)		605,391	907,582	
27	Accumulated Provision for Property Insurance (228.1)				
28			85,391	71,289	

	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		31,940,783	34,605,354
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,350,351	2,350,351
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		1,269,219	74,879
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		14,295,286	15,710,610
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		50,546,422	53,720,065
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			199,997,833
38	Notes Payable (231)			
39	Accounts Payable (232)		82,464,683	40,230,416
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		1,778,248	1,582,327
42	Customer Deposits (235)		16,289,195	18,314,242
43	Taxes Accrued (236)	262-263	56,645,299	62,955,194
44	Interest Accrued (237)		16,378,055	19,876,944
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		181,133	575,138
49	Miscellaneous Current and Accrued Liabilities (242)	268	52,290,917	45,497,602
50	Obligations Under Capital Leases-Current (243)		487,319	407,725
51	Derivative Instrument Liabilities (244)		14,373,628	83,463
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,269,219	74,879
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		239,619,259	389,446,005
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		28,342,495	28,803,060
58				

	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269		
61	Other Regulatory Liabilities (254)	278	440,939,734	434,136,418
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		744,602,316	725,300,693
65	Accumulated Deferred Income Taxes - Other (283)		36,984,651	39,247,625
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,250,869,195	1,227,487,796
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,624,655,229	5,082,867,092

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
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Statement of Income**Quarterly**

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (l) utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may be received or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such refund with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)
1	UTILITY OPERATING INCOME								
2	Gas Operating Revenues (400)	300-301	868,472,328	692,858,738	162,674,909	188,613,582			868,472,328
3	Operating Expenses								
4	Operation Expenses (401)	317-325	252,951,650	134,413,899	52,414,936	52,755,473			252,951,650
5	Maintenance Expenses (402)	317-325	95,162,945	94,622,122	44,759,134	41,857,499			95,162,945
6	Depreciation Expense (403)	336-338	102,064,227	95,057,440	34,021,727	31,525,460			102,064,227
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338							
8	Amort. & Depl. of Utility Plant (404-405)	336-338	18,669,978	18,744,518	6,167,037	6,318,217			18,669,978
9		336-338							

	Amortization of Utility Plant Acq. Adjustment (406)								
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)								
11	Amortization of Conversion Expenses (407.2)								
12	Regulatory Debits (407.3)								
13	(Less) Regulatory Credits (407.4)								
14	Taxes Other Than Income Taxes (408.1)	262-263	54,418,648	53,591,317	14,243,072	16,846,273			54,418,648
15	Income Taxes-Federal (409.1)	262-263	51,825,421	44,360,667	(9,279,272)	(12,504,546)			51,825,421
16	Income Taxes-Other (409.1)	262-263	17,832,222	15,375,988	(3,850,807)	(5,195,272)			17,832,222
17	Provision of Deferred Income Taxes (410.1)	234-235	103,304,905	107,773,827	29,624,494	44,994,420			103,304,905
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	102,603,523	105,809,057	18,038,872	22,270,726			102,603,523
19	Investment Tax Credit Adjustment-Net (411.4)								
20	(Less) Gains from Disposition of Utility Plant (411.6)								
21	Losses from Disposition of Utility Plant (411.7)								
22	(Less) Gains from Disposition of Allowances (411.8)								
23	Losses from Disposition of Allowances (411.9)								
24	Accretion Expense (411.10)								
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		593,626,473	458,130,721	150,061,449	154,326,798			593,626,473
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to line 27)		274,845,855	234,728,017	12,613,460	34,286,784			274,845,855
28									

	OTHER INCOME AND DEDUCTIONS								
29	Other Income								
30	Nonutility Operating Income								
31	Revenues From Merchandising, Jobbing and Contract Work (415)								
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)								
33	Revenues From Nonutility Operations (417)								
34	(Less) Expenses of Nonutility Operations (417.1)								
35	Nonoperating Rental Income (418)								
36	Equity in Earnings of Subsidiary Companies (418.1)	119							
37	Interest and Dividend Income (419)		3,402,183	3,959,065	1,580,503	1,124,572			
38	Allowance for Other Funds Used During Construction (419.1)		8,757,713	5,254,267	3,744,017	2,864,902			
39	Miscellaneous Nonoperating Income (421)		10,208,218	9,481,973	5,785,370	7,638,556			
40	Gain on Disposition of Property (421.1)								
41	TOTAL Other Income (Total of lines 31 thru 40)		22,368,114	18,695,305	11,109,890	11,628,030			
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)								
44	Miscellaneous Amortization (425)								
45	Donations (426.1)	340	133,295	320,010	44,261	97,968			
46	Life Insurance (426.2)								

47	Penalties (426.3)		46,700	73	46,700				
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		17,320	16,858	7,580	6,258			
49	Other Deductions (426.5)		57,885	19,648	104	17,348			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	255,200	356,589	98,645	121,574			
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)	262-263							
53	Income Taxes-Federal (409.2)	262-263	4,086,503	3,369,349	2,022,875	2,119,270			
54	Income Taxes-Other (409.2)	262-263	1,503,698	1,290,324	744,351	811,595			
55	Provision for Deferred Income Taxes (410.2)	234-235	3,885,427	1,026,506	1,307,663	125,759			
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	3,555,863	1,828,562	1,134,040	918,431			
57	Investment Tax Credit Adjustments-Net (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,919,765	3,857,617	2,940,849	2,138,193			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		16,193,149	14,481,099	8,070,396	9,368,263			
61	INTEREST CHARGES								
62	Interest on Long-Term Debt (427)		46,376,110	41,550,000	16,399,999	13,850,000			
63	Amortization of Debt Disc. and Expense (428)	258-259	332,776	370,475	100,597	102,614			
64	Amortization of Loss on Reacquired Debt (428.1)								
65		258-259	107,294	100,945	35,744	33,724			

	(Less) Amortization of Premium on Debt-Credit (429)								
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)								
67	Interest on Debt to Associated Companies (430)	340							
68	Other Interest Expense (431)	340	203,576	1,731,503	45,119	622,954			
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,542,501	1,202,556	662,739	655,561			
70	Net Interest Charges (Total of lines 62 thru 69)		45,262,667	42,348,477	15,847,232	13,886,283			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		245,776,337	206,860,639	4,836,624	29,768,764			
72	EXTRAORDINARY ITEMS								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes-Federal and Other (409.3)	262-263							
77	Extraordinary Items after Taxes (line 75 less line 76)								
78	Net Income (Total of line 71 and 77)		245,776,337	206,860,639	4,836,624	29,768,764			

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)
1	Balance of Account 219 at Beginning of Preceding Year						2,276,430	2,276,430	
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income						(4,004,305)	(4,004,305)	
3	Preceding Quarter/Year to Date Changes in Fair Value						4,123,606	4,123,606	
4	Total (lines 2 and 3)						119,301	119,301	206,860,639
5	Balance of Account 219 at End of Preceding Quarter/Year						2,395,731	2,395,731	
6	Balance of Account 219 at Beginning of Current Year						4,450,547	4,450,547	
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income						11,042,403	11,042,403	
8	Current Quarter/Year to Date Changes in Fair Value						(15,492,950)	(15,492,950)	
9	Total (lines 7 and 8)						(4,450,547)	(4,450,547)	245,776,337
10	Balance of Account 219 at End of Current Quarter/Year								

FERC FORM No. 2/3-Q (NEW 06-02)

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: AccumulatedOtherComprehensiveIncomeLossOtherCashFlowHedgesBalance

The \$2,395,731 pertains to natural gas commodity swaps.

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Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Statement of Retained Earnings					
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p>					
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS				
1	Balance-Beginning of Period		1,369,102,224	1,068,149,113	
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)				
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)				
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		245,776,337	206,860,639	
4	Adjustments to Retained Earnings Credit (Debit)				
7	Appropriations of Retained Earnings (Account 436)				
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)				
8	Appropriations of Retained Earnings Amount				
9	Dividends Declared-Preferred Stock (Account 437)				
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)				
10	Dividends Declared-Preferred Stock Amount				
11	Dividends Declared-Common Stock (Account 438)				
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)	131	115,000,000		
12	Dividends Declared-Common Stock Amount				
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings				
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		1,499,878,561	1,275,009,752	

15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS- AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings- Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		1,499,878,561	1,275,009,752
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Statement of Cash Flows				
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 114)	245,776,337	206,860,639	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	120,734,205	113,801,958	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of (Specify) (footnote details)	7,654,436	8,378,690	
6	Deferred Income Taxes (Net)	1,030,946	1,162,714	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	38,761,587	99,093,046	
9	Net (Increase) Decrease in Inventory	(5,303,122)	(2,645,199)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	10,217,642	49,726,468	
12	Net (Increase) Decrease in Other Regulatory Assets	(11,250,342)	(9,170,929)	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(16,921,373)	1,400,893	
14	(Less) Allowance for Other Funds Used During Construction	8,757,713	5,254,267	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other Adjustments to Cash Flows from Operating Activities			
16.1	Other Adjustments to Cash Flows from Operating Activities	58,227,870	14,369,544	
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	440,170,473	477,723,557	
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(391,982,666)	(416,198,284)	
23				

	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(8,757,713)	(5,254,267)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	66,384,957	28,153,915
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(316,839,996)	(382,790,102)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies	555,000,000	165,000,000
34	Contributions and Advances from Associated and Subsidiary Companies	(895,000,000)	(260,000,000)
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)	(3,273,293)	(10,921,229)
39	Proceeds from Sales of Investment Securities (a)	1,413,138	9,008,141
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(658,700,151)	(479,703,190)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)	545,138,000	
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Other: Debt issuance costs	(5,362,386)	
56.2	Other: Loan to BHE		

57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	539,775,614	
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)	(200,000,000)	
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(115,000,000)	
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	224,775,614	
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	6,245,936	(1,979,633)
76	Cash and Cash Equivalents at Beginning of Period	24,081,211	54,404,948
78	Cash and Cash Equivalents at End of Period	30,327,147	52,425,315

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FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

	2021	2020
Regulatory assets	\$ 7,428,954	\$ 8,109,160
Debt discount and expense	225,482	269,530
Total	\$ 7,654,436	\$ 8,378,690

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

	2021	2020
Gas balancing activities	\$ 41,402,526	\$ 12,305,583
Price risk management activities	19,079,452	2,225,496
Prepayments and other assets	(2,254,108)	(161,535)
Total	\$ 58,227,870	\$ 14,369,544

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

	2021	2020
Payables and accrued expenses	\$ 27,631,259	\$ (9,699,835)
CIACs	\$ 38,753,698	\$ 37,853,750
Total	\$ 66,384,957	\$ 28,153,915

FERC FORM No. 2/3-Q (REV 06-04)

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Notes to Financial Statements			
<ol style="list-style-type: none"> 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders. 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock. 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs. 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement. 5. Provide a list of all environmental credits received during the reporting period. 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge. 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts. 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital. 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases. 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts. 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes. 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein. 			

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements or other contractual provisions. Restricted cash and cash equivalents as of September 30, 2021 and December 31, 2020, consist substantially of escrow funds held to provide the Respondent with protection against customer credit risk. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of September 30, 2021 and December 31, 2020, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in thousands):

	As of	
	September 30, 2021	December 31, 2020
Cash and cash equivalents	\$ 20,387	\$ 11,763
Restricted cash and cash equivalents in other current assets	—	2,096
Restricted cash and cash equivalents in other assets	9,940	10,222
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 30,327</u>	<u>\$ 24,081</u>

Recent Financing Transactions

In April 2021, the Respondent issued \$550.0 million of its 3.40% Senior Bonds due October 2051. The Respondent used the net proceeds to early redeem in April 2021 all of its \$200.0 million, 4.25% Senior Notes originally due June 2021 and for general corporate purposes.

Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.7 million and \$0.8 million for the nine-month periods ended September 30, 2021 and 2020, respectively. As of September 30, 2021, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$15.3 million and \$35.3 million, respectively. As of December 31, 2020, the Respondent recorded in other long-term liabilities its portion of the under funded status of the pension plan and in other assets its portion of the over funded status of the other postretirement plan of \$15.3 million and \$34.9 million, respectively. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

Subsequent Events

In October, November and December 2021, BHE repaid demand promissory notes totaling \$190.0 million.

General

Northern Natural Gas Company (the "Respondent") is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company that owns locally managed businesses principally engaged in the energy industry. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). The Respondent owns the largest interstate natural gas pipeline system in the United States, as measured by pipeline miles, which reaches from west Texas to Michigan's Upper

Peninsula (the "System"). The Respondent primarily transports and stores natural gas for utilities, municipalities, gas marketing companies and industrial and commercial users. The System consists of two commercial segments. Its traditional end-use and distribution market area in the northern part of its system, referred to as the Market Area, includes points in Iowa, Nebraska, Minnesota, Wisconsin, South Dakota, Michigan and Illinois. Its natural gas supply and delivery service area in the southern part of its system, referred to as the Field Area, includes points in Kansas, Texas, Oklahoma and New Mexico. The Market Area and Field Area are separated at a Demarcation Point. The System consists of 14,500 miles of natural gas pipelines, including 6,000 miles of mainline transmission pipelines and 8,500 miles of branch and lateral pipelines, with a Market Area design capacity of 6.3 billion cubic feet ("Bcf") per day, a Field Area delivery capacity of 1.7 Bcf per day to the Market Area and 1.4 Bcf per day to the West Texas area and over 79 Bcf of firm service and operational storage cycle capacity in five storage facilities. The System is configured with approximately 2,240 active receipt and delivery points which are integrated with the facilities of local distribution companies ("LDC"). Many of the Respondent's LDC customers are part of combined utilities that also use natural gas as a fuel source for electric generation. The Respondent delivered over 1.3 trillion cubic feet of natural gas to its customers in 2020.

The Respondent has no subsidiaries and does not hold a controlling financial interest in any other entity. The unaudited Financial Statements and supporting schedules were prepared in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission ("FERC"). The FERC-approved tariff establishes rates, terms and conditions under which the Respondent provides services to its customers. The Uniform System of Accounts is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). Financial accounting and reporting differences between FERC and GAAP for the Respondent are principally related to account classifications such as but not limited to: Costs incurred and revenues collected for future plant retirement costs are classified as a regulatory liability for GAAP and as accumulated provision for depreciation for FERC; and deferred tax assets and liabilities are presented as gross assets and liabilities for FERC purposes, but are netted for GAAP.

The unaudited Financial Statements do not include all of the information and disclosures required for the Respondent's annual financial statements in its FERC Form No. 2/3-Q (REV. 12-07). The Respondent believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of September 30, 2021 and for the nine-month periods ended September 30, 2021 and 2020. The results of operations for the nine-month period ended September 30, 2021 are not necessarily indicative of the results to be expected for the full year. The Respondent has evaluated subsequent events through December 20, 2021, which is the date the unaudited Financial Statements were available to be issued.

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in the Respondent's FERC Form No. 2 for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in the Respondent's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2021.

Certain amounts in the prior period Statement of Cash Flows have been reclassified to conform to the current period presentation with no change to previously reported net cash flows from operating activities.

Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that an entity has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect an entity's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. An entity develops these inputs based on the best information available, including its own data.

The following table presents the Respondent's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
<u>As of September 30, 2021</u>					
Assets:					
Commodity derivatives	\$ —	\$ 23,226	\$ —	\$ (18,516)	\$ 4,710
Money market mutual funds	48,856	—	—	—	48,856
Investment funds	20,894	—	—	—	20,894
	<u>\$ 69,750</u>	<u>\$ 23,226</u>	<u>\$ —</u>	<u>\$ (18,516)</u>	<u>\$ 74,460</u>
Liabilities - commodity derivatives					
	<u>\$ —</u>	<u>\$ (32,889)</u>	<u>\$ —</u>	<u>\$ 18,516</u>	<u>\$ (14,373)</u>
<u>As of December 31, 2020</u>					
Assets:					
Commodity derivatives	\$ —	\$ 16,654	\$ —	\$ (3,040)	\$ 13,614
Money market mutual funds	45,715	—	—	—	45,715
Investment funds	14,376	—	—	—	14,376
	<u>\$ 60,091</u>	<u>\$ 16,654</u>	<u>\$ —</u>	<u>\$ (3,040)</u>	<u>\$ 73,705</u>
Liabilities - commodity derivatives					
	<u>\$ —</u>	<u>\$ (3,124)</u>	<u>\$ —</u>	<u>\$ 3,040</u>	<u>\$ (84)</u>

(1) Represents netting under master netting arrangements.

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such litigation will have a material impact on its financial results. Name of Respondent: Northern Natural Gas Company Other Related Party Transactions:		This report is: <input checked="" type="checkbox"/> (1) An Original <input type="checkbox"/> (2) A Resubmission		Date of Report: 12/20/2021 Year/Period of Report: End of 2021/ Q3		
The Respondent provided gas transportation, storage and other services to MEC totaling \$54.8 million and \$51.1 million for the nine-month periods ended September 30, 2021 and 2020, respectively. MEC provides certain administrative and management services, including executive, financial, legal, human resources, payroll and tax, to the Respondent. Expenses incurred by MEC and billed to the Respondent are based on the individual services and expense items provided and were \$6.0 million for each of the nine-month periods ended September 30, 2021 and 2020. MEC also provided electricity and other services to the Respondent of \$0.8 million and \$0.3 million for the nine-month periods ended September 30, 2021 and 2020, respectively. The Respondent reimbursed MEC \$57.4 million and \$54.0 million for the nine-month periods ended September 30, 2021 and 2020, respectively, for payroll, human resources benefits and other benefit payments that MEC processed on behalf of the Respondent.						
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion						
Line No.	Item (a)	Total Company Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
4	UTILITY PLANT					
5	Plant in Service (Classified or Unclassified)					
6	Completed Construction Not Classified					
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,731,094,789		5,731,094,789		
9	Leased to Others					
10	Held for Future Use	6,756,930		6,756,930		
11	Construction Work in Progress	209,281,159		209,281,159		
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,947,132,878		5,947,132,878		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,465,991,269		1,465,991,269		
15	Net Utility Plant (Total of lines 13 and 14)	4,481,141,609		4,481,141,609		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	1,322,437,232		1,322,437,232		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights	9,434,143		9,434,143		
21	Amortization of Other Utility Plant	133,534,460		133,534,460		
22	TOTAL In Service (Total of lines 18 thru 21)	1,465,405,835		1,465,405,835		
23	Leased to Others					

24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation	567,717		567,717		
29	Amortization	17,717		17,717		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	585,434		585,434		
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,465,991,269		1,465,991,269		

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Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Gas Plant in Service and Accumulated Provision for Depreciation by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	183,415,629	100,757,045	
2	Productions-Manufactured Gas			
3	Production and Gathering-Natural Gas	4,329,095	4,329,095	
4	Products Extraction-Natural Gas			
5	Underground Gas Storage	617,663,395	169,691,871	
6	Other Storage Plant	141,959,025	48,759,501	
7	Base Load LNG Terminaling and Processing Plant	8,305,974	2,282,033	
8	Transmission	4,640,786,050	1,084,036,630	
9	Distribution			
10	General	134,635,621	55,549,660	
11	TOTAL (total of lines 1 thru 10)	5,731,094,789	1,465,405,835	

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agency includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by class.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)
1	Deferred regulatory commission expense	Over 36 months	RP19-1353	2,246,569		928	374,457	
2	Asset retirement obligation	Estimated life of ARO	RP19-1353	15,129,162	295,982	Various	1,913,914	
3	Deferred FERC annual charge	12 months ending September	18 CFR Sec. 154.402	395,232	1,681,228	928	395,232	
4	Deferred income taxes for AFUDC equity	Based on life of plant	RP19-1353	24,222,116	1,376,383	421	124,436	
5	Smartpigging/hydrostatic testing	Through December 2026	RP04-155	16,068,062		833,863	1,528,082	
6	Realized deferred unamortized loss on derivative contracts	Through December 2022	Orders 552 & 657	14,642,157		803	3,012,940	
7	Defined benefit pension plan	N/A	AI07-1-000 & Order 710	15,342,762				
8	Fuel, unaccounted for, and other trackers	N/A	RP97-274, RP19-1353	714,805	19,929			
9	Unrealized loss on derivatives, net	N/A	Orders 552 & 657	3,863,696	6,640,643			
40	TOTAL			92,624,561	10,014,165		7,349,061	



FOOTNOTE DATA

[\(a\)](#) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

Accounts debited include Accounts 101, 108, 182.3, and 230.

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Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3		
Other Regulatory Liabilities (Account 254)							
<p>1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	 Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	11,180,962	131	10,840,537		495,435	835,860
2	Employee benefits	35,321,456	128	208,122		400,423	35,513,757
3	Fuel, unaccounted for, and other trackers	19,063,075	813,855	19,063,075		30,339,468	30,339,468
4	Unrealized gain on financial hedge	657,166	182.3,803,495	264,824			392,342
5	Excess deferred income taxes	371,097,325	 Various	586,432		235,813	370,746,706
6	Carlton resolution credits						
7	Encroachment revaluation	4,342,518	182.3	4,342,518		3,111,601	3,111,601
45	Total	441,662,502		35,305,508		34,582,740	440,939,734

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Line No.	Regulatory Authorization Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A
2	Employee benefits	AI07-1-000 & Order710	N/A
3	Fuel and storage, unaccounted for gas, and electrical compression trackers	RP97-275	N/A
4	Unrealized gain on financial hedge	Orders 552 & 627	N/A
5	Excess deferred income taxes	RP19-1353	Through September 2048
6	Carlton resolution credits	RP01-382	N/A
7	Encroachment revaluation	Orders 552 & 627	N/A

(b) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits

Accounts credited include Accounts 190, 410.1, 410.2, 411.1, and 411.2.

FERC FORM No. 2/3-Q (REV 12-07)

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discount.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only trans and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)
1	Total Sales (480-488)									
2	Transportation of Gas for Others (489.2 and 489.3)									
3	TF	24,318,391		26,800	9,779,666	9,806,466	25,318,997		27,731	9,759,73
4	TFX	68,270,358		75,062	26,440,503	26,515,565	73,849,616		80,827	27,015,23
5	GS-T									
6	TI	1,869,565		2,326	285,594	287,920	1,392,078		2,209	157,65
7	LDS	7,447			12,224	12,224	4,174			20,89
8	SMS	1,967,897			1,356,388	1,356,388	2,576,174			1,366,45
9	Less: LDS units in other rate schedules	(7,447)					(4,174)			
10	Less: SMS units in other rate schedules	(1,967,897)					(2,576,174)			
63	Total Transportation (Other than Gathering)	94,458,314		104,188	37,874,375	37,978,563	100,560,691		110,767	38,319,96
64	Storage (489.4)									
65	FDD - 1	1,750,025			11,320,875	11,320,875	2,251,409			11,310,77
66	IDD-1	1,567,655			214,050	214,050	590,192			158,97
67	PDD-1	2,092,500			290,539	290,539	264,839			271,06
90	Total Storage	5,410,180			11,825,464	11,825,464	3,106,440			11,740,81
91	Gathering (489.1)									

92	Gathering-Firm									
93	Gathering-Interruptible									
94	Total Gathering (489.1)									
95	Additional Revenues									
96	Products Sales and Extraction (490-492)									
97	Rents (493-494)				6,797	6,797				4,25
98	(495) Other Gas Revenues	530,788			2,518,212	2,518,212	823,539			3,704,13
99	(496) (Less) Provision for Rate Refunds									
100	Total Additional Revenues	530,788			2,525,009	2,525,009	823,539			3,708,39
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	100,399,282		104,188	52,224,848	52,329,036	104,490,670		110,767	53,769,17

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Natural Gas Company- Gas Revenues and Dekatherms				
1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date. 2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.				
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)	
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale			
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)			
7	(485) Intracompany Transfers			
8	(487) Forfeited Discounts			
9	(488) Miscellaneous Service Revenues			
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	583,610,294	941,313,979	
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities	0		
13	(489.4) Revenues from Storing Gas of Others	71,458,092	83,140,412	
14	(490) Sales of Prod. Ext. from Natural Gas	0		
15	(491) Revenues from Natural Gas Proc. by Others	0		
16	(492) Incidental Gasoline and Oil Sales	86,453		
17	(493) Rent from Gas Property	33,455		
18	(494) Interdepartmental Rents	0		
19	(495) Other Gas Revenues	213,284,034		
20	Subtotal:	868,472,328		
21	(496) (Less) Provision for Rate Refunds	0		
22	TOTAL	868,472,328		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Gas Production and Other Gas Supply Expenses				
Report the amount of gas production and other gas supply expenses year to date.				
Line No.	Account (a)	Year to Date (b)		
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases	16,281,911		
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases	38,504,349		
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)	54,786,260		
25	(806) Exchange Gas	2,454,684		
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			

30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	165,448,873
34	(808.2) (Less) Gas Delivered to Storage - Credit	(94,847,428)
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	(54,496,027)
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	8,406,831
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(46,089,196)
42	(813) Other Gas Supply Expense	(20,538,228)
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	343,088,213
44	Total Production Expenses (Lines 3, 7, 11, 12, and 43)	343,088,213

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Natural Gas Storage, Terminaling, Processing Services				
Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations	11,933,166		
4	(830-837) Maintenance	17,272,685		
5	Total Underground Storage Expenses (Lines 3 and 4)	29,205,851		
6	OTHER STORAGE EXPENSES			
7	(840-842.3) Operations	3,137,955		
8	(843.1-843.9) Maintenance	2,182,502		
9	Total Other Storage Expenses (lines 7 and 8)	5,320,457		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance			
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)			
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering	2,176,825		
17	(851) System Control and Load Dispatching	15,028,146		
18	(852) Communication System Expenses	1,288,309		
19	(853) Compressor Station Labor and Expenses	10,572,038		
20	(854) Gas for Compressor Station Fuel	51,330,273		
21	(855) Other Fuel and Power for Compressor Stations	2,824,467		
22	(856) Mains Expenses	23,884,296		
23	(857) Measuring and Regulating Station Expenses	5,684,949		
24	(858) Transmission and Compression of Gas by Others			
25	(859) Other Expenses	3,444,386		
26	(860) Rents	1,058,269		
27	Total Transmission Operation Expenses (Lines 16 through 26)	117,291,958		
28	Transmission Maintenance Expenses			
29	(861) Maintenance Supervision and Engineering	1,381,017		

30	(862) Maintenance of Structures and Improvements	1,155,873
31	(863) Maintenance of Mains	44,140,526
32	(864) Maintenance of Compressor Station Equipment	22,947,430
33	(865) Maintenance of Measuring and Regulating Equipment	2,623,975
34	(866) Maintenance of Communication Equipment	160,378
35	(867) Maintenance of Other Equipment	3,298,559
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	75,707,758
37	Total Transmission Expenses (lines 27 and 36)	192,999,716
38	DISTRIBUTION EXPENSES	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	227,526,024

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Gas Customer Accounts, Service, Sales, Administrative and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses	2,064		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries	21,494,138		
7	921 Office Supplies and Expenses	7,984,240		
8	(Less) 922 Administrative Expenses Transferred-Credit	(856,135)		
9	923 Outside Services Employed	15,107,665		
10	924 Property Insurance	506,877		
11	925 Injuries and Damages	1,204,775		
12	926 Employee Pensions and Benefits	10,612,700		
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses	2,309,070		
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses	547,460		
18	931 Rents	460,753		
19	TOTAL Operation (Total of lines 6 through 18)	61,083,813		
20	Maintenance			
21	932 Maintenance of General Plant			
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	61,083,813		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3	
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant	0	0	16,753,958	0	16,753,958
2	Production Plant, Manufacturing Plant	0	0	0	0	
3	Production and Gathering Plant - Natural Gas	29,097	0	0	0	29,097
4	Products Extraction - Natural Gas	0	0	0	0	
5	Underground Gas Storage Plant	6,292,012	0	213,023	0	6,505,035
6	Other Storage Plant	3,158,639	0	0	0	3,158,639
7	Base Load LNG Terminaling and Processing Plant	270,177	0	0	0	270,177
8	Processing Plant	0	0	0	0	
9	Transmission Plant	83,157,051	0	1,702,997	0	84,860,048
10	Distribution Plant	0	0	0	0	
11	General Plant	9,157,251	0	0	0	9,157,251
12	Common Plant	0	0	0	0	
13	Total	102,064,227		18,669,978		120,734,205

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
Gas Account - Natural Gas				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		2,553,312	452,038
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	941,313,979	287,918,594
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	72,097,248	43,397,974
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	3,127,219	410,270
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		59,554,776	3,483,112
13	Gas Received from Shippers as Compressor Station Fuel		10,217,218	2,754,607
14			1,372,534	435,384

	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		1,090,236,286	338,851,979
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	941,313,979	287,918,594
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	69,420,522	8,509,752
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	617,372	249,782
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		57,387,872	37,158,841
28	Gas Used for Compressor Station Fuel	509	6,599,628	1,401,127
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		16,537,854	3,263,253
30	Total Deliveries (Total of lines 18 thru 29)		1,091,877,227	338,501,349
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(1,640,941)	350,630
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,090,236,286	338,851,979

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases

The 2,553,312 Dth represents gas purchases recorded to FERC account 803.

(b) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

The 59,554,776 Dth represents gas withdrawn from storage (includes third party and company owned gas).

(c) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

The 57,387,872 Dth represents gas injected into storage (includes third party and company owned gas).

(d) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

	Amount (Dth)
Drip Shrinkage	8,388
Work Order Adjustments	(506)
Gas Used in other O&M Operations	2,149,197
Under-recovery of storage volumes	58,585
Other Gas Operational Sales - Account 495	14,322,190
Total	16,537,854

(e) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases

The 452,038 Dth represents gas purchases recorded to FERC account 803.

(f) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

The 3,483,112 Dth represents gas withdrawn from storage (includes third party and company owned gas).

(g) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

The 37,158,841 Dth represents gas injected into storage (includes third party and company owned gas).

(h) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

	Amount (Dth)
Gas Used in other O&M Operations	696,602
Under-recovery of storage volumes	62,324
Other Gas Operational Sales - Account 495	2,504,327
Total	3,263,253

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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by function reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by function be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1							
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)								
2	Gathering								
3	Production/Extraction/Processing								
4	Transmission	315,617	106,737	425,002	847,356	983,685	332,736	1,324,344	2
5	Distribution								
6	Storage	6,558		155,360	161,918	20,459		484,693	
7	Total Shipper Supplied Gas	322,175	106,737	580,362	1,009,274	1,004,144	332,736	1,809,037	3
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)								
9	Gathering								
10	Production/Extraction/Processing								
11	Transmission	152,963	51,740	205,935	410,638	477,213	161,419	642,476	1
12	Distribution								
13	Storage	742		17,584	18,326	2,316		54,858	
14	Total gas used in compressors	153,705	51,740	223,519	428,964	479,529	161,419	697,334	1
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)								
16	Gathering								

17	Production/Extraction/Processing								
18	Transmission	44,742	15,134	60,237	120,113	139,586	47,216	187,927	
19	Distribution								
20	Storage	382		9,042	9,424	1,191		28,210	
21	Other Deliveries (specify) (footnote details)								
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	45,124	15,134	69,279	129,537	140,777	47,216	216,137	
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)								
24	Gathering								
25	Production/Extraction/Processing								
26	Transmission	158,945	53,764	213,989	426,698	537,062	181,664	723,051	1
27	Distribution								
28	Storage								
29	Other Deliveries (specify) (footnote details)								
30	Total Gas Lost And Unaccounted For	158,945	53,764	213,989	426,698	537,062	181,664	723,051	1
30.1	NET EXCESS OR (DEFICIENCY)								
31	Other Losses								
32	Gathering								
33	Production/Extraction/Processing								
34	Transmission	(41,033)	(13,901)	(55,159)	(110,093)	(170,176)	(57,563)	(229,110)	(
35	Distribution								
36	Storage	5,434		128,734	134,168	16,952		401,625	
37	Total Net Excess Or (Deficiency)	(35,599)	(13,901)	73,575	24,075	(153,224)	(57,563)	172,515	
38	DISPOSITION OF EXCESS GAS:								
39	Gas sold to others								
40	Gas used to meet imbalances								
41	Gas added to system gas								
42	Gas returned to shippers	(35,599)	(13,901)	73,575	24,075	(153,224)	(57,563)	172,515	
43.1	Gas to be returned to shippers								
51	Total Disposition Of Excess Gas	(35,599)	(13,901)	73,575	24,075	(153,224)	(57,563)	172,515	
52	GAS ACQUIRED TO MEET DEFICIENCY:								
53	System gas								

54	Purchased gas							
55.1	 Gas to be recovered from shippers							
55.2	0							
65	Total Gas Acquired To Meet Deficiency	 0.00						

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		
Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	287,918,594
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	287,918,594

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionOfOtherDispositionOfExcessGas			
All excess gas is to be returned to shippers and is recorded in a volumetric tracker.			
(b) Concept: DescriptionOfOtherGasAcquiredToMeetDeficiency			
All deficiency gas is to be recovered from shippers and is recorded in a volumetric tracker.			
(c) Concept: AcquiredToMeetDeficiency			
For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.			
The Respondent allocated discounted, negotiated and recourse amounts for lines 11,18,and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.			
(d) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations			
Gas used for other operation purposes:			
		Month 1 Gas Used (Dth)	Month 1 Amount(\$)
LNG Compressor Station Fuel	842.1	71	222
Line Operations	856	120,042	374,507
Purification Underground Storage	821	1,630	5,085
Other Underground Storage Operations	817	5,488	17,122
Other Compressor Station Fuel	819	2,306	7,194
		<u>129,537</u>	<u>\$ 404,130</u>
Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.			

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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by function reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by function be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting (n).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2							
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)								
2	Gathering								
3	Production/Extraction/Processing								
4	Transmission	343,139	94,770	407,138	845,047	1,261,587	348,249	1,496,757	3
5	Distribution								
6	Storage	8,787		171,027	179,814	32,053		624,777	
7	Total Shipper Supplied Gas	351,926	94,770	578,165	1,024,861	1,293,640	348,249	2,121,534	3
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)								
9	Gathering								
10	Production/Extraction/Processing								
11	Transmission	169,404	46,762	200,983	417,149	623,374	172,076	739,575	1
12	Distribution								
13	Storage	1,003		19,549	20,552	3,691		71,936	
14	Total gas used in compressors	170,407	46,762	220,532	437,701	627,065	172,076	811,511	1
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)								
16	Gathering								

17	Production/Extraction/Processing							
18	Transmission	53,289	14,710	63,222	131,221	193,491	53,411	229,558
19	Distribution							
20	Storage	3,320		64,704	68,024	12,215		238,100
21	Other Deliveries (specify) (footnote details)							
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	56,609	14,710	127,926	199,245	205,706	53,411	467,658
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)							
24	Gathering							
25	Production/Extraction/Processing							
26	Transmission	95,143	26,263	112,879	234,285	349,100	96,366	414,175
27	Distribution							
28	Storage							
29	Other Deliveries (specify) (footnote details)							
30	Total Gas Lost And Unaccounted For	95,143	26,263	112,879	234,285	349,100	96,366	414,175
30.1	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction/Processing							
34	Transmission	25,303	7,035	30,054	62,392	95,622	26,396	113,449
35	Distribution							
36	Storage	4,464		86,774	91,238	16,147		314,741
37	Total Net Excess Or (Deficiency)	29,767	7,035	116,828	153,630	111,769	26,396	428,190
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas							
42	Gas returned to shippers	29,767	7,035	116,828	153,630	111,769	26,396	428,190
43.1	Gas to be returned to shippers							
51	Total Disposition Of Excess Gas	29,767	7,035	116,828	153,630	111,769	26,396	428,190
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							

54	Purchased gas								
55.1	Gas to be recovered from shippers								
65	Total Gas Acquired To Meet Deficiency								

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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 2 Gas Used (Dth)	Month 2 Amount(\$)
LNG Compressor Station Fuel	842.1	83	305
Line Operations	856	131,138	476,155
Purification Underground Storage	821	1,101	4,052
Other Underground Storage Operations	817	65,856	242,337
Other Compressor Station Fuel	819	1,067	3,926
		<u>199,245</u>	<u>\$ 726,775</u>

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional category in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional category in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting recognition given to the gas used to meet any deficiency charged or credited.
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (d).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (d).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3						
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)		
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)							
2	Gathering							
3	Production/Extraction/Processing							
4	Transmission	388,393	109,137	449,208	946,738	1,539,195	432,641	1,780,469
5	Distribution							
6	Storage	8,766		200,352	209,118	34,395		786,492
7	Total Shipper Supplied Gas	397,159	109,137	649,560	1,155,856	1,573,590	432,641	2,566,961
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)							
9	Gathering							
10	Production/Extraction/Processing							
11	Transmission	199,138	55,974	230,353	485,465	790,198	222,111	914,064
12	Distribution							
13	Storage	2,053		46,944	48,997	8,146		186,279
14	Total gas used in compressors	201,191	55,974	277,297	534,462	798,344	222,111	1,100,343
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)							
16	Gathering							
17	Production/Extraction/Processing							

18	Transmission	148,048	41,614	171,255	360,917	562,047	157,982	650,149	
19	Distribution								
20	Storage	289		6,615	6,904	1,148		26,248	
21	Other Deliveries (specify) (footnote details)								
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	148,337	41,614	177,870	367,821	563,195	157,982	676,397	
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)								
24	Gathering								
25	Production/Extraction/Processing								
26	Transmission	(162,331)	(45,628)	(187,777)	(395,736)	(525,645)	(147,750)	(608,042)	(
27	Distribution								
28	Storage	(2,611)		(59,713)	(62,324)	(10,362)		(236,946)	
29	Other Deliveries (specify) (footnote details)								
30	Total Gas Lost And Unaccounted For	(164,942)	(45,628)	(247,490)	(458,060)	(536,007)	(147,750)	(844,988)	(
30.1	NET EXCESS OR (DEFICIENCY)								
31	Other Losses								
32	Gathering								
33	Production/Extraction/Processing								
34	Transmission	203,538	57,177	235,377	496,092	712,595	200,298	824,298	
35	Distribution								
36	Storage	9,035		206,506	215,541	35,463		810,911	
37	Total Net Excess Or (Deficiency)	212,573	57,177	441,883	711,633	748,058	200,298	1,635,209	
38	DISPOSITION OF EXCESS GAS:								
39	Gas sold to others								
40	Gas used to meet imbalances								
41	Gas added to system gas								
42	Gas returned to shippers	212,573	57,177	441,883	711,633	748,058	200,298	1,635,209	
43.1	Gas to be returned to shippers								
51	Total Disposition Of Excess Gas	212,573	57,177	441,883	711,633	748,058	200,298	1,635,209	
52	GAS ACQUIRED TO MEET DEFICIENCY:								
53	System gas								
54	Purchased gas								

55.1	Gas to be recovered from shippers								
65	Total Gas Acquired To Meet Deficiency								

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Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/20/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 3 Gas Used (Dth)	Month 3 Amount(\$)
LNG Compressor Station Fuel	842.1	86	341
Line Operations	856	360,831	1,369,837
Purification Underground Storage	821	41	163
Other Underground Storage Operations	817	5,201	20,638
Other Compressor Station Fuel	819	1,662	6,595
		<u>367,821</u>	<u>\$ 1,397,574</u>

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

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