

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

MidAmerican Energy Company

Year/Period of Report
End of: 2021/ Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and

auditing procedures as we considered necessary in the circumstances.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

"Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

FERC FORM NO. 1/3-Q (ED. 03-07)

is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent MidAmerican Energy Company	02 Year/ Period of Report End of: 2021/ Q3	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500		
05 Name of Contact Person Thomas B. Specketer	06 Title of Contact Person Vice President and CFO	
07 Address of Contact Person (Street, City, State, Zip Code) 666 Grand Avenue, Suite 500, Des Moines, IA 50306		
08 Telephone of Contact Person, Including Area Code 515-281-2979	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Thomas B. Specketer	03 Signature Thomas B. Specketer	04 Date Signed (Mo, Da, Yr) 11/30/2021
02 Title Vice President and CFO		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	<u>Identification</u>	1		
	<u>List of Schedules (Electric Utility)</u>	2		
1	<u>Important Changes During the Quarter</u>	108		
2	<u>Comparative Balance Sheet</u>	110		
3	<u>Statement of Income for the Quarter</u>	114		
4	<u>Statement of Retained Earnings for the Quarter</u>	118		
5	<u>Statement of Cash Flows</u>	120		
6	<u>Notes to Financial Statements</u>	122		
7	<u>Statement of Accum Comp Income, Comp Income, and Hedging Activities</u>	122a		
8	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200		
9	<u>Electric Plant In Service and Accum Provision For Depr by Function</u>	208		
10	<u>Transmission Service and Generation Interconnection Study Costs</u>	231		
11	<u>Other Regulatory Assets</u>	232		
12	<u>Other Regulatory Liabilities</u>	278		
13	<u>Elec Operating Revenues (Individual Schedule Lines 300-301)</u>	300		
14	<u>Regional Transmission Service Revenues (Account 457.1)</u>	302		
15	<u>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</u>	324		
16	<u>Electric Customer Accts, Service, Sales, Admin and General Expenses</u>	325		
17	<u>Transmission of Electricity for Others</u>	328		
18	<u>Transmission of Electricity by ISO/RTOs</u>	331		
19	<u>Transmission of Electricity by Others</u>	332		
20	<u>Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)</u>	338		
21	<u>Amounts Included in ISO/RTO Settlement Statements</u>	397		
22	<u>Monthly Peak Loads and Energy Output</u>	399		
23	<u>Monthly Transmission System Peak Load</u>	400		
24	<u>Monthly ISO/RTO Transmission System Peak Load</u>	400a		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1 The franchises below were acquired without payment of consideration.																																																								
<table border="1"> <thead> <tr> <th>Town</th> <th>Term</th> <th>Service</th> <th>New/Renewal</th> </tr> </thead> <tbody> <tr> <td>1st Quarter</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Silvis, Illinois</td> <td>25 Years</td> <td>Electric/Gas</td> <td>Renewal</td> </tr> <tr> <td>Sloan, Iowa</td> <td>25 Years</td> <td>Electric/Gas</td> <td>Renewal</td> </tr> <tr> <td>2nd Quarter</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Adel, Iowa</td> <td>25 Years</td> <td>Electric/Gas</td> <td>Renewal</td> </tr> <tr> <td>Eldridge, Iowa</td> <td>20 Years</td> <td>Gas</td> <td>Renewal</td> </tr> <tr> <td>Elk Run</td> <td>25 Years</td> <td>Electric/Gas</td> <td>Renewal</td> </tr> <tr> <td>Heights, Iowa</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Gilmore City, Iowa</td> <td>25 Years</td> <td>Electric</td> <td>Renewal</td> </tr> <tr> <td>Leighton, Iowa</td> <td>25 Years</td> <td>Electric/Gas</td> <td>Renewal</td> </tr> <tr> <td>3rd Quarter</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Clarksville, Iowa</td> <td>25 Years</td> <td>Electric/Gas</td> <td>Renewal</td> </tr> <tr> <td>Stuart, Iowa</td> <td>25 Years</td> <td>Gas</td> <td>Renewal</td> </tr> </tbody> </table>	Town	Term	Service	New/Renewal	1st Quarter				Silvis, Illinois	25 Years	Electric/Gas	Renewal	Sloan, Iowa	25 Years	Electric/Gas	Renewal	2nd Quarter				Adel, Iowa	25 Years	Electric/Gas	Renewal	Eldridge, Iowa	20 Years	Gas	Renewal	Elk Run	25 Years	Electric/Gas	Renewal	Heights, Iowa				Gilmore City, Iowa	25 Years	Electric	Renewal	Leighton, Iowa	25 Years	Electric/Gas	Renewal	3rd Quarter				Clarksville, Iowa	25 Years	Electric/Gas	Renewal	Stuart, Iowa	25 Years	Gas	Renewal
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2 None

3 None

4 None

5 None

6 Pursuant to a FERC order granted in docket number ES 20-12-000 on April 3, 2020 and effective April 3, 2020, MidAmerican Energy has authorization to issue promissory notes and other unsecured short-term indebtedness in amount not to exceed \$1.505 billion through April 3, 2022. As of September 30, 2021, MidAmerican Energy has no commercial paper outstanding.

7 None

8 The following compensation increases were received by MidAmerican Energy Company employees during 2021:

Type	Effective Date	Percent	Est. Annual Cost
Salaried	1/1/2021	2.16%	\$3,613,360
Consolidated IBEW	5/1/2021	2.50%	\$1,837,144
Fort Madison Gas Techs	9/1/2021	2.50%	\$3,951

9 MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

10 None

12 None

13 The following changes in the management structure occurred in 2021:

Name	Title	Title Role	Description
Brown, Kelsey A.	President, CEO, and Director	Officer	Appointed 1/26/2021
Brown, Allan	Vice President	Officer	Appointed 4/1/2021
Lowe, Mark D.	Vice President, General Counsel, Officer and Assistant Secretary	Officer	Appointed 8/31/2021

14 Not applicable

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<u>UTILITY PLANT</u>				
2	Utility Plant (101-106, 114)	200	25,957,858,815	25,507,900,823	
3	Construction Work in Progress (107)	200	1,100,903,617	505,080,524	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		27,058,762,432	26,012,981,347	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	8,084,110,812	7,548,835,594	
6	Net Utility Plant (Enter Total of line 4 less 5)		18,974,651,620	18,464,145,753	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202	474,437	536,016	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)		122,795,515	128,919,349	
10	Spent Nuclear Fuel (120.4)		50,303,515	53,268,607	
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	126,673,024	138,419,540	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		46,900,443	44,304,432	
14	Net Utility Plant (Enter Total of lines 6 and 13)		19,021,552,063	18,508,450,185	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	<u>OTHER PROPERTY AND INVESTMENTS</u>				
18	Nonutility Property (121)		7,170,304	7,016,708	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		747,606	728,503	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224			
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		253,292,378	239,388,494	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		733,687,832	683,517,806	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)		15,731,840	1,421,445	

31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)			1,009,134,748	930,615,950
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)				10,632
36	Special Deposits (132-134)				
37	Working Fund (135)			140,500	156,600
38	Temporary Cash Investments (136)			540,857,027	38,000,555
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)			181,269,900	116,382,336
41	Other Accounts Receivable (143)			69,810,204	23,523,652
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			13,868,321	11,575,948
43	Notes Receivable from Associated Companies (145)				
44	Accounts Receivable from Assoc. Companies (146)			151,271,860	158,108,235
45	Fuel Stock (151)	227		65,742,510	121,413,724
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227		123,421,073	122,072,256
49	Merchandise (155)	227		72,879	73,788
50	Other Materials and Supplies (156)	227			
51	Nuclear Materials Held for Sale (157)	202/227			
52	Allowances (158.1 and 158.2)	228		672,739	697,559
53	(Less) Noncurrent Portion of Allowances	228			
54	Stores Expense Undistributed (163)	227		8,883,729	7,021,268
55	Gas Stored Underground - Current (164.1)			45,260,382	26,470,261
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)				
57	Prepayments (165)			54,377,837	35,527,286
58	Advances for Gas (166-167)				
59	Interest and Dividends Receivable (171)			7,365	
60	Rents Receivable (172)				
61	Accrued Utility Revenues (173)			330,516,992	117,365,202
62	Miscellaneous Current and Accrued Assets (174)				
63	Derivative Instrument Assets (175)			67,727,884	3,996,661
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			15,731,840	1,421,445
65	Derivative Instrument Assets - Hedges (176)				

66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)				
67	Total Current and Accrued Assets (Lines 34 through 66)			1,610,432,720	757,822,622
68	DEFERRED DEBITS				
69	Unamortized Debt Expenses (181)			49,644,308	47,379,557
70	Extraordinary Property Losses (182.1)	230a			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b			
72	Other Regulatory Assets (182.3)	232		760,752,356	675,465,710
73	Prelim. Survey and Investigation Charges (Electric) (183)			9,220,082	6,988,571
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)				
75	Other Preliminary Survey and Investigation Charges (183.2)				
76	Clearing Accounts (184)			(897,230)	672,228
77	Temporary Facilities (185)			913,302	847,788
78	Miscellaneous Deferred Debits (186)	233		76,122,777	80,437,614
79	Def. Losses from Disposition of Utility Plt. (187)				
80	Research, Devel. and Demonstration Expend. (188)	352		(12,750)	
81	Unamortized Loss on Reacquired Debt (189)			8,297,172	9,018,784
82	Accumulated Deferred Income Taxes (190)	234		385,683,628	405,448,324
83	Unrecovered Purchased Gas Costs (191)				
84	Total Deferred Debits (lines 69 through 83)			1,289,723,645	1,226,258,576
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			22,930,843,176	21,423,147,333

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	564,725,056	564,725,056	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	1,123,733	1,123,733	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	4,476,219	4,476,219	
11	Retained Earnings (215, 215.1, 216)	118	8,241,104,526	7,504,059,516	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118			
13	(Less) Required Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)			
16	Total Proprietary Capital (lines 2 through 15)		8,802,477,096	8,065,432,086	
17	LONG-TERM DEBT				
18	Bonds (221)	256	6,720,325,000	6,220,325,000	
19	(Less) Required Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	1,080,294,748	1,055,380,511	
22	Unamortized Premium on Long-Term Debt (225)		22,706,652	25,299,016	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		57,221,567	43,163,942	
24	Total Long-Term Debt (lines 18 through 23)		7,766,104,833	7,257,840,585	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		1,467,540	1,748,913	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		6,199,525	6,806,735	
29	Accumulated Provision for Pensions and Benefits (228.3)		166,198,470	182,671,133	

30	Accumulated Miscellaneous Operating Provisions (228.4)			17,861,933	19,106,030
31	Accumulated Provision for Rate Refunds (229)			7,098,774	8,469,228
32	Long-Term Portion of Derivative Instrument Liabilities				184,767
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)			793,172,000	818,415,005
35	Total Other Noncurrent Liabilities (lines 26 through 34)			991,998,242	1,037,401,811
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)				
38	Accounts Payable (232)			336,552,002	395,229,133
39	Notes Payable to Associated Companies (233)				
40	Accounts Payable to Associated Companies (234)			67,428,501	62,234,195
41	Customer Deposits (235)			2,370,567	2,390,807
42	Taxes Accrued (236)	262		239,823,562	159,128,844
43	Interest Accrued (237)			89,874,300	79,245,181
44	Dividends Declared (238)				
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				
47	Tax Collections Payable (241)			3,591,644	3,525,136
48	Miscellaneous Current and Accrued Liabilities (242)			59,494,175	19,917,773
49	Obligations Under Capital Leases-Current (243)			965,277	813,781
50	Derivative Instrument Liabilities (244)			3,509,978	2,099,803
51	(Less) Long-Term Portion of Derivative Instrument Liabilities				184,767
52	Derivative Instrument Liabilities - Hedges (245)				
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges				
54	Total Current and Accrued Liabilities (lines 37 through 53)			803,610,006	724,399,886
55	DEFERRED CREDITS				
56	Customer Advances for Construction (252)			81,954,255	63,481,593
57	Accumulated Deferred Investment Tax Credits (255)	266		36,790,688	18,453,527
58	Deferred Gains from Disposition of Utility Plant (256)				
59	Other Deferred Credits (253)	269		156,274,006	147,553,844
60	Other Regulatory Liabilities (254)	278		496,124,974	645,126,010
61	Unamortized Gain on Required Debt (257)				
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		74,025,507	77,100,022
63	Accum. Deferred Income Taxes-Other Property (282)			3,685,857,694	3,171,845,263
64	Accum. Deferred Income Taxes-Other (283)			35,625,875	214,512,706

65	Total Deferred Credits (lines 56 through 64)		4,566,652,999	4,338,072,965
66	<u>TOTAL LIABILITIES AND STOCKHOLDER EQUITY</u> (lines 16, 24, 35, 54 and 65)		22,930,843,176	21,423,147,333

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
 5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Report amounts in account 414, Other Utility Operating Income, in the same manner as account 412.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give in any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year, the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

12	Regulatory Debits (407.3)		40,531,657	23,084,965	17,457,484	8,023,412	40,531,657	23,084,965			
13	(Less) Regulatory Credits (407.4)		78,232,775	109,453,323	26,764,086	37,451,068	78,232,775	109,453,323			
14	Taxes Other Than Income Taxes (408.1)	262	116,928,846	112,887,597	37,200,084	37,147,645	101,948,410	98,192,328	14,980,436	14,695,269	
15	Income Taxes - Federal (409.1)	262	(750,759,832)	(622,016,609)	(566,139,163)	(371,879,357)	(715,517,978)	(625,420,710)	(35,241,854)	3,404,101	
16	Income Taxes - Other (409.1)	262	(178,315,134)	(168,868,664)	(234,046,839)	(174,315,513)	(162,357,338)	(168,814,464)	(15,957,796)	(54,200)	
17	Provision for Deferred Income Taxes (410.1)	234, 272	1,453,293,799	813,931,274	787,265,284	477,112,684	1,348,235,594	779,971,530	105,058,205	33,959,744	
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	1,064,412,481	486,625,874	310,305,797	168,801,759	1,010,427,997	457,805,629	53,984,484	28,820,245	
19	Investment Tax Credit Adj. - Net (411.4)	266	29,407,664	(1,680,585)	41,511,045	(1,450,947)	29,465,677	(1,594,329)	(58,013)	(86,256)	
20	(Less) Gains from Disp. of Utility Plant (411.6)										
21	Losses from Disp. of Utility Plant (411.7)										
22	(Less) Gains from Disposition of Allowances (411.8)		415	5,663	3		415	5,663			
23	Losses from Disposition of Allowances (411.9)										
24	Accretion Expense (411.10)		23,636,808	25,036,746	7,794,674	8,290,469	23,636,808	25,036,746			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,751,607,959	1,175,688,684	386,804,664	329,141,309	1,056,709,930	828,650,103	694,898,029	347,038,581	
27	Net Util Oper Inc (Enter Tot line 2 less 25)		961,014,680	925,117,363	576,730,004	479,150,181	928,116,682	888,144,166	32,897,998	36,973,197	
28	Other Income and Deductions										
29	Other Income										
30	Nonutility Operating Income										
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,359,943	2,354,334	1,857,249	2,350,316					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,914,935	2,196,761	1,690,316	2,196,965					
33	Revenues From Nonutility Operations (417)		370,670	1,380,115	210,897	640,573					
34	(Less) Expenses of Nonutility Operations (417.1)		1,124,469	1,184,830	229,103	553,825					
35	Nonoperating Rental Income (418)		83,612	107,204		47,786					
36	Equity in Earnings of Subsidiary Companies (418.1)	119									
37	Interest and Dividend Income (419)		1,358,700	1,629,088	995,344	141,401					
38	Allowance for Other Funds Used During Construction (419.1)		25,333,110	33,305,318	11,615,798	15,835,303					
39			14,201,910	4,731,967	1,080,831	2,739,858					

	Miscellaneous Nonoperating Income (421)											
40	Gain on Disposition of Property (421.1)			684								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		40,668,541	40,127,119	13,840,700	19,004,447						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		7,041	41,757		29,329						
44	Miscellaneous Amortization (425)		6,107	6,108	2,036	2,036						
45	Donations (426.1)		313,948	675,096	63,412	484,700						
46	Life Insurance (426.2)		(13,067,140)	(7,114,723)	(902,572)	(6,159,108)						
47	Penalties (426.3)		23,702	209,239	1,705	209,239						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		816,996	895,684	358,048	388,533						
49	Other Deductions (426.5)		5,663,229	4,265,822	3,073,757	1,509,654						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		(6,236,117)	(1,021,017)	2,596,386	(3,535,617)						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	250,253	286,540	162,184	210,715						
53	Income Taxes-Federal (409.2)	262	188,009,306	144,026,252	373,491,866	201,470,182						
54	Income Taxes-Other (409.2)	262	164,430,937	161,414,455	358,182,464	252,601,153						
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	2,006,321,405	954,835,269	569,384,261	323,756,760						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	2,293,263,609	1,206,535,900	1,136,169,939	685,803,568						
57	Investment Tax Credit Adj.-Net (411.5)		(11,070,503)		(26,627,563)							
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		54,677,789	54,026,616	138,423,273	92,235,242						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(7,773,131)	(12,878,480)	(127,178,959)	(69,695,178)						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		219,509,824	218,937,182	74,875,862	72,390,823						
63	Amort. of Debt Disc. and Expense (428)		4,674,000	4,198,429	1,704,167	1,398,622						
64	Amortization of Loss on Required Debt (428.1)		721,612	721,613	240,537	240,537						
65	(Less) Amort. of Premium on Debt-Credit (429)		2,592,364	2,592,365	864,121	864,121						

66	(Less) Amortization of Gain on Required Debt-Credit (429.1)										
67	Interest on Debt to Assoc. Companies (430)										
68	Other Interest Expense (431)		2,127,583	3,025,879	787,215	945,829					
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		8,244,116	11,876,021	3,784,546	4,593,428					
70	Net Interest Charges (Total of lines 62 thru 69)		216,196,539	212,414,717	72,959,114	69,518,262					
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		737,045,010	699,824,166	376,591,931	339,936,741					
72	Extraordinary Items										
73	Extraordinary Income (434)										
74	(Less) Extraordinary Deductions (435)										
75	Net Extraordinary Items (Total of line 73 less line 74)										
76	Income Taxes-Federal and Other (409.3)	262									
77	Extraordinary Items After Taxes (line 75 less line 76)										
78	Net Income (Total of line 71 and 77)		737,045,010	699,824,166	376,591,931	339,936,741					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<u>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</u>			
1	Balance-Beginning of Period		7,504,059,516	6,678,407,839
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	<u>TOTAL Credits to Retained Earnings (Acct. 439)</u>			
10	Adjustments to Retained Earnings Debit			
15	<u>TOTAL Debits to Retained Earnings (Acct. 439)</u>			
16	Balance Transferred from Income (Account 433 less Account 418.1)		737,045,010	699,824,166
17	Appropriations of Retained Earnings (Acct. 436)			
22	<u>TOTAL Appropriations of Retained Earnings (Acct. 436)</u>			
23	Dividends Declared-Preferred Stock (Account 437)			
29	<u>TOTAL Dividends Declared-Preferred Stock (Acct. 437)</u>			
30	Dividends Declared-Common Stock (Account 438)			
36	<u>TOTAL Dividends Declared-Common Stock (Acct. 438)</u>			
37	<u>Transfers from Acct 216.1, Unprop. Undistrib. Subsidiary Earnings</u>			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		8,241,104,526	7,378,232,005
39	<u>APPROPRIATED RETAINED EARNINGS (Account 215)</u>			
45	<u>TOTAL Appropriated Retained Earnings (Account 215)</u>			
	<u>APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)</u>			
46	<u>TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)</u>			
47	<u>TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)</u>			
48	<u>TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)</u>		8,241,104,526	7,378,232,005

	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	737,045,010	699,824,166
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	629,583,445	576,799,780
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of - Other (See footnote)	60,268,254	58,157,894
5.2	Depreciation Charged to Operating Expenses	10,343,971	9,550,445
5.3	Regulatory Debits and Credits, Net	(37,701,117)	(86,368,359)
8	Deferred Income Taxes (Net)	101,939,114	75,604,767
9	Investment Tax Credit Adjustment (Net)	18,337,161	(1,680,585)
10	Net (Increase) Decrease in Receivables	(321,759,164)	(7,016,609)
11	Net (Increase) Decrease in Inventory	33,670,724	(40,311,879)
12	Net (Increase) Decrease in Allowances Inventory	24,820	35,092
13	Net Increase (Decrease) in Payables and Accrued Expenses	90,907,749	33,910,212
14	Net (Increase) Decrease in Other Regulatory Assets	12,150	(855,983)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(96,714)	(2,153,490)
16	(Less) Allowance for Other Funds Used During Construction	25,333,110	33,305,319
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Working capital - Prepayments and Other Current Liabilities	21,880,334	5,574,623
18.2	Other (See footnote)	(29,650,985)	(78,777,128)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	1,289,471,642	1,208,987,627
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,181,122,845)	(1,246,860,835)

27	Gross Additions to Nuclear Fuel	(17,971,387)	(18,865,538)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(149,574)	(18,204)
30	(Less) Allowance for Other Funds Used During Construction	(25,333,110)	(33,305,319)
31	Other (provide details in footnote):		
31.1	Net Cost of Removal of Plant	(29,197,943)	(16,309,139)
31.2	Accrued Additions to Plant	(62,769,331)	(92,257,616)
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,265,877,970)	(1,341,006,013)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)	(166,388,944)	(251,451,960)
45	Proceeds from Sales of Investment Securities (a)	162,942,761	244,056,551
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other	(6,364,301)	9,458,877
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,275,688,454)	(1,338,942,545)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	496,455,000	
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
67.1	Other	(6,655,569)	96,696
70	Cash Provided by Outside Sources (Total 61 thru 69)	489,799,431	96,696

72	Payments for Retirement of:		
73	Long-term Debt (b)	(803,669)	(310,736)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Finance Lease Payments		(1,507,758)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	488,995,762	(1,721,798)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	502,778,950	(131,676,716)
88	Cash and Cash Equivalents at Beginning of Period	45,321,825	330,475,452
90	Cash and Cash Equivalents at End of Period	548,100,775	198,798,736

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities			
Other Amortization:			
Asset retirement obligation accretion expense		\$ 23,636,808	
Utility plant		18,446,716	
Nuclear fuel		15,375,375	
Debt issue cost and discounts		2,081,636	
Loss on reacquired debt		721,612	
Other		6,107	
Total		\$ 60,268,254	
(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities			
Cash flows from operating activities - other:			
Settlements of asset retirement obligations		\$ (51,465,787)	
Pension and other postretirement plans		(11,931,290)	
Deferred compensation		(7,620,994)	
Energy efficiency costs		13,588,287	
Advances in aid of construction		18,472,662	
Other, net		9,306,137	
Total		\$ (29,650,985)	
(c) Concept: OtherAdjustmentsToCashFlowsFromInvestmentActivities			
Details of investing activities- other, net:			
Nuclear decommissioning trust		\$ 3,189,188	
Corporate-owned life insurance		545,720	
Other, net		(10,099,209)	
Total		\$ (6,364,301)	
(d) Concept: OtherAdjustmentsByOutsideSourcesToCashFlowsFromFinancingActivities			
Cash flows from financing activities - other:			
Debt issuance costs		\$ (4,610,494)	
Long-term credit facility fees		(2,095,075)	
Other, net		50,000	
Total		\$ (6,655,569)	
(e) Concept: CashAndCashEquivalents			
Details of cash at end of year:			
Cash (131)		\$ —	
Working funds (135)		140,500	
Temporary cash investments (136)		540,857,027	
Restricted cash and cash equivalents included in Special Funds (128)		7,103,248	
Total cash and cash equivalents		\$ 548,100,775	
(f) Concept: CashAndCashEquivalents			
SUPPLEMENTAL INFORMATION:			
Interest paid, net of amounts capitalized		\$ 202,764,172	
Income taxes paid (received)		\$ (676,881,000)	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) General

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries. MHC's nonregulated subsidiary is Midwest Capital Group, Inc. MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa, that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with FERC guidelines requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's FERC Form 1 for the year ended December 31, 2020, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the six-month period ended September 30, 2021.

As required by the FERC, operating income in the FERC presentation must exclude certain nonregulated operating revenue and costs and include non-service costs of postretirement benefit plans and income tax expense pertinent to regulated operations, which are included and excluded, respectively, in operating income determined in accordance with accounting principles generally accepted in the United States of America ("GAAP"). Secondly, GAAP requires the offsetting of certain tax related assets and liabilities that are reported separately in accordance with FERC guidelines. Thirdly, MidAmerican Energy has accrued for the costs of removing other electric and gas assets through its depreciation rates and reported these balances in accumulated depreciation in accordance with the FERC guidelines whereas GAAP requires those costs to be reported as a regulatory liability. Finally, FERC guidelines require certain other assets and liabilities, including derivatives, asset retirement obligations and affiliate receivables and payables, to be presented differently than they would be under GAAP. If GAAP were followed, as of September 30, 2021, and December 31, 2020, respectively, net utility plant would be increased by \$745 million and \$765 million; other property and investments would be decreased by \$28 million and \$14 million; current and accrued assets would be decreased by \$128 million and \$135 million; deferred debits would be decreased by \$576 million and \$602 million; long-term debt would be decreased by \$50 million and \$48 million; current and accrued liabilities would be increased by \$100 million and \$106 million; other noncurrent liabilities and deferred credits would be decreased by \$37 million and \$44 million; and proprietary capital would remain unchanged.

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(2) Regulatory Matters

Natural Gas Purchased for Resale

In February 2021, severe cold weather over the central United States caused disruptions in natural gas supply from the southern part of the United States. These disruptions, combined with increased demand, resulted in historically high prices for natural gas purchased for resale to MidAmerican Energy's retail customers and caused an approximate \$245 million increase in natural gas costs above those normally expected. These increased costs are reflected in cost of natural gas purchased for resale and other on the Statement of Operations and their recovery through the Purchased Gas Adjustment Clause is reflected in regulated natural gas and other revenue.

To mitigate the impact to MidAmerican Energy's customers, the Iowa Utilities Board ordered the recovery of these higher costs to be applied to customer bills over the period April 2021 through April 2022 based on a customer's monthly natural gas usage. While sufficient liquidity is available to MidAmerican Energy, the increased costs and longer recovery period resulted in higher working capital requirements during the nine-month period ended September 30, 2021.

(3) Recent Financing Transactions

Long-Term Debt

In July 2021, MidAmerican Energy issued \$500 million of its 2.70% First Mortgage Bonds due August 2052. MidAmerican Energy used the net proceeds to finance a portion of the capital expenditures, disbursed during the period from July 22, 2019 to September 27, 2019, with respect to investments in its 2,000-megawatt Wind XI project, its 592-megawatt Wind XII project, its 207-megawatt Wind XII Expansion project and the repowering of certain of its existing wind-powered generating facilities, which were previously financed with MidAmerican Energy's general funds.

Credit Facilities

In June 2021, MidAmerican Energy amended and restated its existing \$900 million unsecured credit facility expiring in June 2022. The amendment increased the commitment of the lenders to \$1.5 billion, extended the expiration date to June 2024 and increased the available maturity extension options to an unlimited number, subject to consent of the lenders. Additionally, in June 2021, MidAmerican Energy terminated its existing \$600 million unsecured credit facility expiring in August 2021.

(4) Income Taxes

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2021	2020	2021	2020

Federal statutory income tax rate	21 %	21 %	21 %	21 %
Income tax credits	(44)	(55)	(143)	(122)
State income tax, net of federal income tax impacts	(26)	(27)	(27)	(29)
Effects of ratemaking	(12)	(15)	(13)	(13)
Other, net	—	—	—	1
Effective income tax rate	(61)%	(76)%	(162)%	(142)%

Income tax credits relate primarily to production tax credits ("PTCs") from MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. MidAmerican Energy recognizes its renewable electricity PTCs throughout the year based on when the credits are earned and excludes them from the annual effective tax rate that is the basis for the interim recognition of other income tax expense. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the three-month periods ended September 30, 2021 and 2020 totaled \$103 million and \$105 million, respectively, and for the nine-month periods ended September 30, 2021 and 2020 totaled \$400 million and \$352 million, respectively.

Berkshire Hathaway includes BHE and subsidiaries in its United States federal and Iowa state income tax returns. Consistent with established regulatory practice, MidAmerican Energy's provision for income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. The timing of MidAmerican Energy's income tax cash flows from period to period can be significantly affected by the estimated federal income tax payment methods and assumptions for each payment date. MidAmerican Energy received net cash payments for income tax from BHE totaling \$677 million and \$500 million for the nine-month periods ended September 30, 2021 and 2020, respectively.

(5) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc.

Net periodic benefit cost (credit) for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2021	2020	2021	2020
Pension:				
Service cost	\$ 5	\$ 2	\$ 15	\$ 4
Interest cost	6	7	17	19
Expected return on plan assets	(9)	(10)	(28)	(30)
Net amortization	—	—	1	1
Net periodic benefit cost (credit)	\$ 2	\$ (1)	\$ 5	\$ (6)
Other postretirement:				
Service cost	\$ 2	\$ 1	\$ 6	\$ 3
Interest cost	2	2	6	5
Expected return on plan assets	(2)	(4)	(7)	(10)
Net amortization	(1)	(1)	(3)	(4)
Net periodic benefit cost (credit)	\$ 1	\$ (2)	\$ 2	\$ (6)

Employer contributions to the pension and other postretirement benefit plans are expected to be \$7 million and \$12 million, respectively, during 2021. As of September 30, 2021, \$5 million and \$9 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

(6) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
As of September 30, 2021:					
Assets:					
Commodity derivatives	\$ 543	\$ 70	\$ 4	\$ (7)	\$ 68
Money market mutual funds	—	—	—	—	\$ 543
Debt securities:					
United States government obligations	228	—	—	—	228
International government obligations	—	2	—	—	2
Corporate obligations	—	86	—	—	86
Municipal obligations	—	3	—	—	3
Agency, asset and mortgage-backed obligations	—	1	—	—	1
Equity securities:					
United States companies	398	—	—	—	398
International companies	8	—	—	—	8
Investment funds	23	—	—	—	23
	\$ 1,201	\$ 162	\$ 4	\$ (7)	\$ 1,360
Liabilities - commodity derivatives	\$ (2)	\$ (5)	\$ (4)	\$ 7	\$ (4)

	Input Levels for Fair Value Measurements					Other ⁽¹⁾	Total	
	Level 1	Level 2	Level 3					
As of December 31, 2020:								
Assets:								
Commodity derivatives	\$	—	\$ 4	\$	5	\$ (5)	\$ 4	
Money market mutual funds		41	—	—	—	—	41	
Debt securities:								
United States government obligations		200	—	—	—	—	200	
International government obligations		—	5	—	—	—	5	
Corporate obligations		—	73	—	—	—	73	
Municipal obligations		—	2	—	—	—	2	
Agency, asset and mortgage-backed obligations		—	6	—	—	—	6	
Equity securities:								
United States companies		381	—	—	—	—	381	
International companies		9	—	—	—	—	9	
Investment funds		17	—	—	—	—	17	
	\$ 648	\$ 90	\$ 5	\$ (5)	\$ 5	\$ (2)	\$ 738	
Liabilities - commodity derivatives	\$	—	\$ (4)	\$ (3)	\$ 5	\$ 5	\$ (2)	

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$— million as of September 30, 2021 and December 31, 2020, respectively.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

MidAmerican Energy's long-term debt is carried at cost on the Balance Sheets. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	As of September 30, 2021		As of December 31, 2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,766	\$ 9,101	\$ 7,258	\$ 9,130

7 Commitments and Contingencies

Construction Commitments

During the nine-month period ended September 30, 2021, MidAmerican Energy entered into firm construction commitments totaling \$405 million through the remainder of 2021 and 2022 related to the repowering and construction of wind-powered generating facilities and the construction of solar-powered generating facilities.

Easements

During the nine-month period ended September 30, 2021, MidAmerican Energy entered into non-cancelable easements with minimum payment commitments totaling \$87 million through 2061 for land in Iowa on which some of its wind- and solar-powered generating facilities will be located.

Legal Matters

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

MidAmerican Energy is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

Transmission Rates

MidAmerican Energy's wholesale transmission rates are set annually using Federal Energy Regulatory Commission ("FERC")-approved formula rates subject to true-up for actual cost of service. MidAmerican Energy is authorized by the FERC to include a 0.50% adder beyond the approved base return on equity ("ROE") effective January 2015. Prior to September 2016, the rates in effect were based on a 12.38% ROE. In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the 12.38% ROE no longer be found just and reasonable and sought to reduce the base ROE to 9.15% and 8.67%, respectively. In September 2016, the FERC issued an order for the first complaint, which reduces the base ROE to 10.32% and required refunds, plus interest, for the period from November 2013 through February 2015. Customer refunds relative to the first complaint occurred in February 2017. In November 2019, the FERC issued an order addressing the second complaint and issues on appeal in the first complaint. The order established a ROE of 9.88% (10.38% including the 0.50% adder) for the 15-month refund period of the first complaint and prospectively from September 2016 forward. In May 2020, the FERC issued an order on rehearing of the November 2019 order. The May 2020 order affirmed the FERC's prior decision to dismiss the second complaint and established an ROE of 10.02% (10.52% including the 0.50% adder) for the 15-month refund period of the first complaint and prospectively from September 2016 to the date of the May 2020 order. These orders continue to be subject to judicial appeal. MidAmerican Energy cannot predict the ultimate outcome of these matters and, as of September 30, 2021, has accrued a \$9 million liability for refunds of amounts collected under the higher ROE during the periods covered by both complaints.

8 Revenue from Contracts with Customers

The following table summarizes MidAmerican Energy's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	For the Three-Month Period Ended September 30, 2021				For the Nine-Month Period Ended September 30, 2021			
	Electric	Natural Gas	Other	Total	Electric	Natural Gas	Other	Total
Customer Revenue:								
Retail:								
Residential	\$ 255	\$ 52	\$ —	\$ 307	\$ 586	\$ 419	\$ —	\$ 1,005
Commercial	107	17	—	124	258	164	—	422
Industrial	321	5	—	326	741	20	—	761
Natural gas transportation services	—	9	—	9	—	28	—	28
Other retail ⁽¹⁾	53	1	—	54	119	2	—	121
Total retail	736	84	—	820	1,704	633	—	2,337

	2020	2019	2018	2020	2019	2018	2020	2019	2018
Wholesale	88	25	—	113	214	93	—	—	307
Multi-value transmission projects	15	—	—	15	45	—	—	—	45
Other Customer Revenue	—	—	2	2	—	—	13	13	13
Total Customer Revenue	839	109	2	950	1,963	726	13	—	2,702
Other revenue	15	1	—	16	22	2	—	—	24
Total operating revenue	<u>\$ 854</u>	<u>\$ 110</u>	<u>\$ 2</u>	<u>\$ 966</u>	<u>\$ 1,985</u>	<u>\$ 728</u>	<u>\$ 13</u>	<u>\$ 2,726</u>	
For the Three-Month Period Ended September 30, 2020									
	Electric	Natural Gas	Other	Total	Electric	Natural Gas	Other	Total	
Customer Revenue:									
Retail:									
Residential	\$ 241	\$ 46	\$ —	\$ 287	\$ 555	\$ 233	\$ —	\$ 788	
Commercial	99	13	—	112	242	71	—	313	
Industrial	280	2	—	282	640	9	—	649	
Natural gas transportation services	—	8	—	8	—	26	—	26	
Other retail ⁽¹⁾	42	1	—	43	103	2	—	105	
Total retail	662	70	—	732	1,540	341	—	1,881	
Wholesale	46	10	—	56	116	41	—	157	
Multi-value transmission projects	14	—	—	14	47	—	—	47	
Other Customer Revenue	—	—	4	4	—	—	5	5	
Total Customer Revenue	722	80	4	806	1,703	382	5	2,090	
Other revenue	6	—	—	6	14	2	—	16	
Total operating revenue	<u>\$ 728</u>	<u>\$ 80</u>	<u>\$ 4</u>	<u>\$ 812</u>	<u>\$ 1,717</u>	<u>\$ 384</u>	<u>\$ 5</u>	<u>\$ 2,106</u>	
(1) Other retail includes provisions for rate refunds, for which any actual refunds will be reflected in the applicable customer classes upon resolution of the related regulatory proceeding.									

FERC FORM No. 1/3-Q (ED. 12-96)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								699,824,166	699,824,166
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								737,045,010	737,045,010
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/30/2021		Year/Period of Report End of: 2021/ Q3		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	<u>UTILITY PLANT</u>							
2	In Service							
3	Plant in Service (Classified)	19,926,821,640	18,039,608,458	1,887,213,182				
4	Property Under Capital Leases							
5	Plant Purchased or Sold							
6	Completed Construction not Classified	6,005,780,472	5,884,096,222	121,684,250				
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	25,932,602,112	23,923,704,680	2,008,897,432				
9	Leased to Others							
10	Held for Future Use	3,472,388	3,472,388					
11	Construction Work in Progress	1,100,903,617	1,079,477,541	21,426,076				
12	Acquisition Adjustments	21,784,315	423,741	21,360,574				
13	Total Utility Plant (8 thru 12)	27,058,762,432	25,007,078,350	2,051,684,082				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	8,084,110,812	7,207,455,493	876,655,319				
15	Net Utility Plant (13 less 14)	18,974,651,620	17,799,622,857	1,175,028,763				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	7,842,286,168	7,013,772,949	828,513,219				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	220,380,887	193,599,361	26,781,526				
22	Total in Service (18 thru 21)	8,062,667,055	7,207,372,310	855,294,745				
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)						
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	Total Held for Future Use (28 & 29)						
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment	21,443,757	83,183	21,360,574			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	8,084,110,812	7,207,455,493	876,655,319			

FERC FORM No. 1/3-Q (ED. 12-89)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
Electric Plant In Service and Accum Provision For Depr by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	270,448,640	179,353,770	
2	Steam Production Plant	3,587,121,104	2,135,636,280	
3	Nuclear Production Plant	546,154,854	309,065,941	
4	Hydraulic Production - Conventional	4,474,932	3,359,912	
5	Hydraulic Production - Pumped Storage			
6	Other Production	12,681,878,667	2,451,027,914	
7	Transmission	2,378,000,559	626,608,092	
8	Distribution	3,553,482,454	1,283,915,164	
9	Regional Transmission and Market Operation			
10	General	899,710,653	218,405,237	
11	TOTAL (Total of lines 1 through 10)	23,921,271,863	7,207,372,310	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: ElectricPlantInService	
Total Electric Plant in Service - Page 208	\$ 23,921,271,863
Electrical Leases	2,432,817
Page 201, Line 8, Column (c)	\$ <u>23,923,704,680</u>
(b) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant	
Total Accumulated Depr & Amort - Page 208	\$ 7,207,372,310
Accumulated Amortization - Acquisition Adjustment	83,183
Page 201, Line 33, Column (c)	\$ <u>7,207,455,493</u>

FERC FORM No. 1/3-Q (REV. 12-05)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	J1218 Int Sub	2,075	561.7		
23	J1270 Int Sub	1,825	561.7		
39	Total	3,900			
40	Grand Total	3,900			

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Manufactured gas plant sites related costs	6,861,525	307,624	253		7,169,149
2	Iowa Electric COVID-19	1,141,988		131		1,141,988
3	Iowa Gas COVID-19	761,325		131		761,325
4	QCS/Nuclear fuel - Illinois	2,762,799		407	60,061	2,702,738
5	Asset retirement obligations	348,920,605	24,259,939	407	262,648	372,917,896
6	Unrealized G/L on electric energy contracts	1,984,492	7,875,476	244	9,725,133	134,835
7	SERP liability	21,123,669		228	275,240	20,848,429
8	OPEB liability	45,957,750	695,531	228		46,653,281
9	SD farm tap	102,045		417		102,045
10	Iowa depreciation deferral	300,000,000		407		300,000,000
11	RGS undepreciated plant balance	8,810,121	1,469	403	490,920	8,320,670
44	TOTAL	738,426,319	33,140,039		10,814,002	760,752,356

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/30/2021		Year/Period of Report End of: 2021/ Q3	
OTHER REGULATORY LIABILITIES (Account 254)							
<p>1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Deferred ITC	8,493,815	190	10,612,636	16,383,208	14,264,387	
2	Nuclear insurance QCS	4,254,575	924			4,254,575	
3	QCS outage expense	6,435,175	520/530		3,261,000	9,696,175	
4	Unrealized G/L on gas contracts	17,626,811	182	80,389,015	127,114,944	64,352,740	
5	ARO regulatory liability	343,381,718	128	54,671,667	48,670,275	337,380,326	
6	Pension funded status	19,851,525	186			19,851,525	
7	DSM commercial and industrial construction incentives	9,254,949	186	255,901	346,338	9,345,386	
8	Prefunded debt AFUDC for MVP projects	8,466,947	407	41,281		8,425,666	
9	Prefunded equity AFUDC for MVP projects	25,393,666	407	123,788		25,269,878	
10	Deferred tax electric/gas	235,746,439	190	442,810,124	14,001,741	(193,061,944)	
11	Uncertain tax positions	32,832,516	190	78,795		32,753,721	
12	Excess deferred income tax amort. - electric/gas	70,199,223	190		90,626,544	160,825,767	
13	Deferred Income Tax - Medicare	(1,897,066)	182		189,711	(1,707,355)	
14	Wind X & XII Customer Credits	4,004,194	407	30,522,831	30,992,764	4,474,127	
41	TOTAL	784,044,487		619,506,038	331,586,525	496,124,974	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/30/2021		Year/Period of Report End of: 2021/ Q3	
Electric Operating Revenues							
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	Avg.No. Customers per Month Current Year (no Quarterly) (f)	Avg.No. Customers per Month Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,585,455,355		5,284,481			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	1,258,828,877		2,891,828			
5	Large (or Ind.) (See Instr. 4)	741,731,183		12,003,733			
6	(444) Public Street and Highway Lighting	1,10,897,092		46,945			
7	(445) Other Sales to Public Authorities	87,384,978		1,135,679			
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales	1,458,853		22,826			
10	TOTAL Sales to Ultimate Consumers	1,685,756,338		21,385,492			
11	(447) Sales for Resale	206,682,672		11,343,464			
12	TOTAL Sales of Electricity	1,892,439,010		32,728,956			
13	(Less) (449.1) Provision for Rate Refunds	(109,380)					
14	TOTAL Revenues Before Prov. for Refunds	1,892,548,390		32,728,956			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,317,131					
17	(451) Miscellaneous Service Revenues	1,868,470					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	3,202,206					
20	(455) Interdepartmental Rents						

21	(456) Other Electric Revenues	12,209,894				
22	(456.1) Revenues from Transmission of Electricity of Others	73,259,334				
23	(457.1) Regional Control Service Revenues	421,187				
24	(457.2) Miscellaneous Revenues					
25	Other Miscellaneous Operating Revenues					
26	TOTAL Other Operating Revenues	92,278,222				
27	TOTAL Electric Operating Revenues	1,984,826,612				

Line12, column (b) includes \$ 10150000 of unbilled revenues.

Line12, column (d) includes \$ 109867 MWH relating to unbilled revenues

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: ResidentialSales			
Includes revenues and volumes for distribution only service in the Illinois jurisdiction shown below:			
Residential	Revenues	MWh Volumes	
Commercial	\$ 14,250	311	
Industrial	438,377	21,057	
Public Authorities	317,601	23,150	
Total	181,533	11,384	
	<hr/> \$ 951,761	<hr/> \$ 55,902	
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue			
Commercial and Industrial Sales: Small (or commercial) generally included commercial and industrial consumers with a demand of 200 kw or less. Large (or industrial) includes the remainder.			
(c) Concept: PublicStreetAndHighwayLighting			
Unmetered Sales: All sales in account 444, private lighting sales included in account 440 and account 442 (small), and directional lighting sales included in account 442 (small) are billed at a set rate. Kilowatt hours are determined by type and size of lamp.			
(d) Concept: MiscellaneousServiceRevenues			
Miscellaneous Service Revenues includes the amounts shown below:			
Miscellaneous Service Revenues	\$ 722,506		
Reconnect Fees	119,366		
Customer Costs of Meter Diversion	26,598		
Total	<hr/> \$ 868,470		
(e) Concept: OtherElectricRevenue			
Other electric revenues includes the amounts shown below:			
Renewable Energy Credit Sales	\$ 945,988		
Steam Sales	55,680		
Other	11,208,226		
Total	<hr/> \$ 12,209,894		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3		
REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Scheduling, system control, and dispatching	165,883	283,641	421,187	
2	services				
46	TOTAL	165,883	283,641	421,187	

FERC FORM NO. 1/3-Q (NEW. 12-05)

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES			
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.			
Line No.	Account (a)	Year to Date Quarter (b)	
1	<u>1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES</u>		
2	<u>Steam Power Generation - Operation (500-509)</u>	199,193,155	
3	<u>Steam Power Generation – Maintenance (510-515)</u>	22,956,849	
4	<u>Total Power Production Expenses - Steam Power</u>	222,150,004	
5	<u>Nuclear Power Generation – Operation (517-525)</u>	45,946,339	
6	<u>Nuclear Power Generation – Maintenance (528-532)</u>	18,130,008	
7	<u>Total Power Production Expenses - Nuclear Power</u>	64,076,347	
8	<u>Hydraulic Power Generation – Operation (535-540.1)</u>	1,030	
9	<u>Hydraulic Power Generation – Maintenance (541-545.1)</u>	98,952	
10	<u>Total Power Production Expenses - Hydraulic Power</u>	99,982	
11	<u>Other Power Generation – Operation (546-550.1)</u>	77,747,623	
12	<u>Other Power Generation – Maintenance (551-554.1)</u>	114,209,545	
13	<u>Total Power Production Expenses - Other Power</u>	191,957,168	
14	<u>Other Power Supply Expenses</u>		
15	<u>(555) Purchased Power</u>	167,318,591	
15.1	<u>(555.1) Power Purchased for Storage Operations</u>		
16	<u>(556) System Control and Load Dispatching</u>	1,638,343	
17	<u>(557) Other Expenses</u>	371,960	
18	<u>Total Other Power Supply Expenses (line 15-17)</u>	169,328,894	
19	<u>Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)</u>	647,612,395	
20	<u>2. TRANSMISSION EXPENSES</u>		
21	<u>Transmission Operation Expenses</u>		
22	<u>(560) Operation Supervision and Engineering</u>	1,666,227	
24	<u>(561.1) Load Dispatch-Reliability</u>	456,840	
25	<u>(561.2) Load Dispatch-Monitor and Operate Transmission System</u>	560,545	
26	<u>(561.3) Load Dispatch-Transmission Service and Scheduling</u>	149,812	
27	<u>(561.4) Scheduling, System Control and Dispatch Services</u>	4,340,024	
28	<u>(561.5) Reliability, Planning and Standards Development</u>	1,109,956	

29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	3,218
31	(561.8) Reliability, Planning and Standards Development Services	1,337,636
32	(562) Station Expenses	1,679,451
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	246,357
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	53,419,163
36	(566) Miscellaneous Transmission Expenses	663
37	(567) Rents	1,188,827
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	<u>TOTAL Transmission Operation Expenses (Lines 22 - 38)</u>	66,158,719
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	76
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	867,825
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	1,625,699
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	<u>TOTAL Transmission Maintenance Expenses (Lines 41 - 51)</u>	2,493,600
53	<u>Total Transmission Expenses (Lines 39 and 52)</u>	68,652,319
54	<u>3. REGIONAL MARKET EXPENSES</u>	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	

61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	5,304,181
63	Regional Market Operation Expenses (Lines 55 - 62)	5,304,181
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	5,304,181
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	28,178,200
74	Distribution Maintenance Expenses (590-598)	30,497,227
75	Total Distribution Expenses (Lines 73 and 74)	58,675,427

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	27,163,115		
2	(907-910) Customer Service and Information Expenses	31,513,348		
3	(911-917) Sales Expenses	3,091,601		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	25,356,302		
7	(921) Office Supplies and Expenses	10,809,476		
8	(Less) (922) Administrative Expenses Transferred-Credit	3,792,135		
9	(923) Outside Services Employed	9,036,779		
10	(924) Property Insurance	(483,313)		
11	(925) Injuries and Damages	3,532,821		
12	(926) Employee Pensions and Benefits	10,404,880		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	4,091,324		
15	(929) (Less) Duplicate Charges-Cr.	15,686,117		
16	(930.1) General Advertising Expenses			
17	(930.2) Miscellaneous General Expenses	1,759,900		
18	(931) Rents	(17,788,359)		
19	TOTAL Operation (Total of lines 6 thru 18)	27,241,558		
20	Maintenance			
21	(935) Maintenance of General Plant	1,427,382		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	28,668,940		

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$)(k)	Energy Charges (\$)(l)	Other Charges (\$)(m)	Total Revenues (\$)(k+l+m)(n)
1	^(a) Central Iowa Power Coop	MidAmerican Energy Company	Refer to Footnotes	OLF	RS-57	Refer to Footnotes	Refer to Footnotes		0	0				
2	^(a) Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Cooperative	OLF	RS-57	Walter Scott Unit #3	Winterset Junction Sub	20	146,661	146,661	52,823			52,823
3	^(a) Central Iowa Power Coop	Central Iowa Power Coop	Central Iowa Power Coop	OLF	RS-19	Refer to Footnotes	Refer to Footnotes	32	68,353	68,353	10,479			10,479
4	^(a) Corn Belt Power Coop	Corn Belt Power Cooperative	Corn Belt Power Coop	OLF	RS-68	Refer to Footnotes	Refer to Footnotes	25	113,046	113,046	37,500			37,500
5	^(a) Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities	OLF	RS-41	Hills Substation	Avoca Substation	5	11,928	11,928	16,827			16,827
6	^(a) Harlan Municipal Utilities	Harlan Municipal Utilities	Harlan Municipal Utilities,	OLF	RS-16	Sub 92	Hills Substation				558			558
7	^(a) ITC Midwest	MidAmerican Energy Company	ITC Midwest	OLF	RS-10	Refer to Footnotes	Refer to Footnotes		0	0	13,508			13,508
8	Midwest ISO	^(b) Various	Various	OS	MISO OATT	Various	Various		0	0		25,346,629	25,346,629	
35	TOTAL							82	339,988	339,988	131,695		25,346,629	25,478,324

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: PaymentByCompanyOrPublicAuthority			
This agreement provides for the transfer of energy between CIPCO and MEC. CIPCO has numerous interconnection points (substations) on MEC transmission lines and vice versa. Billing demand is based on annual substation peak demand. This agreement is subject to four years' cancellation notice.			
(b) Concept: PaymentByCompanyOrPublicAuthority			
This agreement provides for Central Iowa Power Cooperative to transmit a portion of its share of the Walter Scott Unit No. 3 over the MEC transmission system (WSEC3-Winterset Jct.). This agreement is subject to four years' cancellation notice.			
(c) Concept: PaymentByCompanyOrPublicAuthority			
This agreement provides for Central Iowa Power Cooperative to transmit its ownership share of Louisa generation from Sub 92 through the Hills Substation. Transmission Service Schedule Nos. 1 and 3.			
(d) Concept: PaymentByCompanyOrPublicAuthority			
A transmission service agreement between MEC and Corn Belt Power Cooperative (CBPC) for the transmission of 25MW of Neal 4 generation capacity and associated energy over the MEC transmission system, dated November 1, 1983 and to remain in effect for life of the unit.			
(e) Concept: PaymentByCompanyOrPublicAuthority			
This agreement provides for Harlan Municipal Utilities to transmit its share of the Louisa Generating Station over the MEC transmission system (Hills-Avoca). This agreement is subject to four years' cancellation notice.			
(f) Concept: PaymentByCompanyOrPublicAuthority			
This agreement provides for Harlan Municipal Utilities to transmit its share of Louisa Generating Station over the MEC transmission system (Sub 92-Hills). The total amount of megawatthours transferred is included in line 5, columns I and j. This agreement is subject to 3 years' cancellation notice.			
(g) Concept: PaymentByCompanyOrPublicAuthority			
Certain provisions of this agreement were assigned to ITC Midwest from Alliant (IES) which included the use of radial 69kV from Substation 56 to Walcott, Iowa. This agreement is subject to three years' cancellation notice.			
(h) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName			
MidAmerican's share of Midwest ISO Open Access Transmission Tariff Revenues (Schedules 7, 8, 9, 11, 26, 26-A, 37 & 38). The revenues are calculated as follows:			
Schedule 7		\$	6,609,766
Schedule 8			83,449
Schedule 9			877,527
Schedule 26			46,772
Schedule 26-A			16,834,219
Schedule 37			388
Schedule 38			487
FSA			1,816,963
Schedule 11 (WDS Charges)			172,281
Amortization of MEC Accrual for Estimated Schedule 26-A Over/Under collection			(1,095,223)
Total		\$	25,346,629

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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TRANSMISSION OF ELECTRICITY BY ISO/RTOS

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
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9					
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42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Cornbelt	OLF				171,307	(505,937)	677,244
2	Midwest ISO	LFP				53,052,520		53,052,520
3	Missouri River	OS					(1,166,666)	(1,166,666)
4	NIPCO	OS					(843,229)	843,229
5	Southwest Power Pool	OS				12,836		12,836
	TOTAL		0	0	0	53,236,663	182,500	53,419,163

FOOTNOTE DATA

(a) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement in Corn Belt/Southwest Power Pool proceeding.

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

Reclass 2020 liability accrual for funding of settlement in Corn Belt/Southwest Power Pool proceeding.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement in Corn Belt/Southwest Power Pool proceeding.

FERC FORM NO. 1/3-Q (REV. 02-04)

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/30/2021		Year/Period of Report End of: 2021/ Q3	
Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)							
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.							
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
1	Intangible Plant			12,738,082		12,738,082	
2	Steam Production Plant	70,844,116	51,211,060			122,055,176	
3	Nuclear Production Plant	15,656,433				15,656,433	
4	Hydraulic Production Plant-Conventional	394,618				394,618	
5	Hydraulic Production Plant-Pumped Storage						
6	Other Production Plant	324,429,241	3,060,839			327,490,080	
7	Transmission Plant	35,425,167	(2,740)			35,422,427	
8	Distribution Plant	66,500,018	(168,398)			66,331,620	
9	General Plant	24,870,061		3,788,464		28,658,525	
10	Common Plant-Electric						
11	TOTAL	538,119,654	54,100,761	16,526,546		608,746,961	

Name of Respondent: MidAmerican Energy Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3	
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
<p>1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.</p>					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	54,667,430	63,228,751	82,308,888	
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(46,648,897)	(81,310,764)	(132,625,612)	
4	Transmission Rights	(5,978,382)	(14,457,244)	(30,036,240)	
5	Ancillary Services	6,436,638	7,231,207	8,284,271	
6	Other Items (list separately)				
7	Demand		(6)	(6)	
8	Fees	243,718	497,173	653,989	
9	Transmission Services	(2,843,296)	(4,638,247)	(7,099,729)	
10	RSG/Price Volatility Make Whole Payments	(4,688,294)	(1,355,728)	(11,983,680)	
11	Revenue Neutrality Uplift	805,297	4,409,946	6,056,520	
46	TOTAL	1,994,214	(26,394,912)	(84,441,599)	

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: 0					
1	January	3,811,979	1,357,917	4,034	28	9
2	February	3,432,491	1,106,065	4,358	16	9
3	March	3,835,256	1,586,776	3,743	2	9
4	Total for Quarter 1	11,079,726	4,050,758			
5	April	3,631,390	1,519,904	3,747	27	16
6	May	3,582,719	1,347,256	4,248	24	16
7	June	3,641,263	1,005,205	5,236	17	17
8	Total for Quarter 2	10,855,372	3,872,365			
9	July	3,619,122	873,018	5,204	28	17
10	August	3,841,069	1,087,785	5,170	24	16
11	September	3,876,559	1,459,539	4,594	16	17
12	Total for Quarter 3	11,336,750	3,420,342			
41	Total					

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c.) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	4,357	28	9	4,034	323				
2	February	4,709	16	9	4,358	351				
3	March	4,027	2	9	3,743	284				
4	Total for Quarter 1				12,135	958	0			0
5	April	4,056	27	16	3,747	309				
6	May	4,585	24	16	4,248	337				
7	June	5,684	17	17	5,236	448				
8	Total for Quarter 2				13,231	1,094	0			0
9	July	5,662	28	17	5,204	458				
10	August	5,600	24	16	5,170	430				
11	September	4,968	16	17	4,594	374				
12	Total for Quarter 3				14,968	1,262	0			0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0			0
17	Total				40,334	3,314	0	0	0	0

Name of Respondent: MidAmerican Energy Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/30/2021	Year/Period of Report End of: 2021/ Q3
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0