

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.

**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) PacifiCorp	Year/Period of Report End of: 2021/ Q3
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FERC FORM NO. 1/3-Q (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street,
NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified

or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission

Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825f

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means, a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and

operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o (a).

FERC FORM NO. 1/3-Q (ED. 03-07)

FERC FORM NO. 1/3-Q REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER Identification		
01 Exact Legal Name of Respondent PacifiCorp		02 Year/ Period of Report End of: 2021/ Q3
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer Kahl		06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/10/2021
Quarterly Corporate Officer Certification		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name Nikki L. Kobliha	03 Signature /s/ Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 12/10/2021
02 Title Vice President, Chief Financial Officer and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules (Electric Utility)	2		
1	Important Changes During the Quarter	108		
2	Comparative Balance Sheet	110		
3	Statement of Income for the Quarter	114		
4	Statement of Retained Earnings for the Quarter	118		
5	Statement of Cash Flows	120		
6	Notes to Financial Statements	122		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
9	Electric Plant In Service and Accum Provision For Depr by Function	208		
10	Transmission Service and Generation Interconnection Study Costs	231		
11	Other Regulatory Assets	232		
12	Other Regulatory Liabilities	278		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300		
14	Regional Transmission Service Revenues (Account 457.1)	302	N/A	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325		
17	Transmission of Electricity for Others	328		
18	Transmission of Electricity by ISO/RTOs	331	N/A	
19	Transmission of Electricity by Others	332		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)	338		
21	Amounts Included in ISO/RTO Settlement Statements	397		

22	Monthly Peak Loads and Energy Output	399	
23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	N/A

FERC FORM No. 1/3-Q (ED. 12-96)

Page 2

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California⁽¹⁾			
None			
Idaho⁽²⁾			
St. Anthony	04/01/2021	04/01/2031	—%
Oregon⁽³⁾			
Junction City	09/17/2021	09/17/2031	5.0%
Phoenix	09/20/2021	09/20/2026	5.0%
Prineville	04/01/2021	04/01/2026	5.0%
Utah⁽⁴⁾			
Bear River	03/01/2021	03/01/2026	—%
Cedar Hills	03/01/2021	03/01/2041	—%
Hideout	09/01/2021	09/01/2031	—%
North Logan	08/01/2021	08/01/2031	—%
North Salt Lake	04/01/2021	04/01/2026	—%
Randolph	04/01/2021	04/01/2026	—%
Tremonton	06/01/2021	06/01/2026	—%
Woods Cross	03/01/2021	03/01/2026	—%
Washington⁽⁵⁾			
Dayton	02/12/2021	02/12/2031	—%
Naches	04/15/2021	04/15/2041	—%
Wyoming⁽⁶⁾			
None			

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

None.

ITEM 4.

None.

ITEM 5.

For the nine-month period ended September 30, 2021, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

ITEM 6.*Long-term Debt*

In November 2021, PacifiCorp exercised its par call redemption option, available in the final three months prior to scheduled maturity, and redeemed \$450 million of its 2.95% Series First Mortgage Bonds that was originally due February 2022.

In July 2021, PacifiCorp issued \$1 billion of its 2.90% First Mortgage Bonds due June 2052. PacifiCorp used the net proceeds to finance a portion of the capital expenditures disbursed during the period from July 1, 2019 to May 31, 2021 with respect to investments, primarily from the Energy Vision 2020 initiative, in the repowering of certain of its existing wind-powered generating facilities and the construction and acquisition of new wind-powered generating facilities, which were previously financed with PacifiCorp's general funds.

Debt Authorizations

Following the July 2021 long-term debt issuance, PacifiCorp has regulatory authority from the Oregon Public Utility Commission ("OPUC") and the Idaho Public Utility Commission ("IPUC") to issue an additional \$2 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023. State commission authorizations for the above issuance and to issue an additional \$2 billion of long-term debt are as follows:

- IPUC – Case No. PAC-E-20-15, Order 34831, dated November 12, 2020, effective through September 30, 2025.
- OPUC – Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.

For further discussion, refer to Note 4 of Notes to Financial Statements in this Form No. 3-Q.

ITEM 7.

None.

ITEM 8.

For the nine-month period ended September 30, 2021, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Combustion Turbine (UT)	2.33%	01/26/2021	\$ 80,500
IBEW 57 Laramie (WY)	1.30%	06/26/2021	8,856
IBEW 57 Power Delivery (UT, ID & WY)	2.33%	01/26/2021	1,959,964
IBEW 57 Power Supply (UT, ID & WY)	2.33%	01/26/2021	865,341
IBEW 125 (OR, WA)	2.33%	01/26/2021	653,003
IBEW 659 (OR,CA)	3.57%	04/26/2021	1,121,990
UWUA 127 (WY)	0.53%	09/26/2021	239,887
UWUA 197 (OR)	1.52%	05/26/2021	22,208
Total			<u>\$ 4,951,749</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfires in California and Oregon that occurred during calendar year 2020, refer to Note 9 of Notes to Financial Statements in this Form No. 3-Q.

ITEM 10.

There have been no material officer, director or security holder transactions during the nine-month period ended September 30, 2021. Refer to Note 4 of Notes to Financials Statements in this Form 3-Q for information regarding a common stock dividend declared in October 2021 by PacifiCorp.

ITEM 12.

None.

ITEM 13.

None.

ITEM 14.

Not applicable

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	32,005,877,877	30,752,136,973	
3	Construction Work in Progress (107)	200	1,127,534,521	1,539,838,861	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		33,133,412,398	32,291,975,834	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	11,479,037,339	10,874,594,134	
6	Net Utility Plant (Enter Total of line 4 less 5)		21,654,375,059	21,417,381,700	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		21,654,375,059	21,417,381,700	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		12,469,876	12,333,949	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,248,250	3,224,650	
20	Investments in Associated Companies (123)		69,928	69,928	
21	Investment in Subsidiary Companies (123.1)	224	150,864,014	137,091,815	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		115,067,822	106,378,001	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		49,607,617	35,358,662	
29	Special Funds (Non Major Only) (129)				

30	Long-Term Portion of Derivative Assets (175)		40,128,693	6,372,711
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		364,959,700	294,380,416
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		19,858,633	11,310,312
36	Special Deposits (132-134)		73,787	69,648
37	Working Fund (135)			
38	Temporary Cash Investments (136)		820,072,027	52,513
39	Notes Receivable (141)		1,360,758	1,374,246
40	Customer Accounts Receivable (142)		494,159,175	472,567,933
41	Other Accounts Receivable (143)		43,772,053	39,312,444
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		18,600,913	17,084,938
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		13,630,069	28,457,757
45	Fuel Stock (151)	227	193,202,246	222,141,625
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	272,211,030	260,235,105
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		91,633,342	80,191,819
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		6,674	
60	Rents Receivable (172)		3,204,304	1,184,888
61	Accrued Utility Revenues (173)		249,285,000	253,806,000
62	Miscellaneous Current and Accrued Assets (174)			11,101,465

63	Derivative Instrument Assets (175)		192,682,343	33,026,440
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		40,128,693	6,372,711
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		2,336,421,835	1,391,374,546
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		43,507,415	37,670,714
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,321,178,009	1,296,157,597
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,814,674	1,673,810
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	119,654,365	101,368,220
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		2,951,858	3,388,709
82	Accumulated Deferred Income Taxes (190)	234	748,408,945	777,003,313
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,242,515,266	2,217,262,363
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		26,598,271,860	25,320,399,025

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: AccountsReceivableFromAssociatedCompanies

As of September 30, 2021, Account 146, Accounts receivable from associated companies, included \$12,672,683 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: AccountsReceivableFromAssociatedCompanies

As of December 31, 2020, Account 146, Accounts receivable from associated companies, included \$27,548,045 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

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Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896	
3	Preferred Stock Issued (204)	250	2,397,600	2,397,600	
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061	
11	Retained Earnings (215, 215.1, 216)	118	5,340,803,110	4,628,196,840	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	96,865,014	83,092,814	
13	(Less) Required Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(18,328,772)	(19,097,488)	
16	Total Proprietary Capital (lines 2 through 15)		9,900,645,743	9,173,498,557	
17	LONG-TERM DEBT				
18	Bonds (221)	256	9,267,150,000	8,667,150,000	
19	(Less) Required Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256			
22	Unamortized Premium on Long-Term Debt (225)		5,701	13,970	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		24,820,100	18,031,923	
24	Total Long-Term Debt (lines 18 through 23)		9,242,335,601	8,649,132,047	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		20,553,238	20,983,471	
27	Accumulated Provision for Property Insurance (228.1)		5,833,215	4,731,983	
28			153,064,818	153,031,206	

	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		81,735,560	171,735,512
30	Accumulated Miscellaneous Operating Provisions (228.4)		32,137,667	32,574,469
31	Accumulated Provision for Rate Refunds (229)		3,239,918	9,239,918
32	Long-Term Portion of Derivative Instrument Liabilities		7,662,220	19,164,041
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		300,356,207	270,152,870
35	Total Other Noncurrent Liabilities (lines 26 through 34)		604,582,843	681,613,470
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			93,000,000
38	Accounts Payable (232)		596,352,481	722,327,719
39	Notes Payable to Associated Companies (233)			24,836,545
40	Accounts Payable to Associated Companies (234)		151,683,386	143,269,702
41	Customer Deposits (235)		49,324,596	42,224,507
42	Taxes Accrued (236)	262	146,379,379	69,730,217
43	Interest Accrued (237)		116,847,741	128,769,917
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		23,285,443	21,412,558
48	Miscellaneous Current and Accrued Liabilities (242)		108,453,250	95,233,583
49	Obligations Under Capital Leases-Current (243)		4,800,151	7,686,260
50	Derivative Instrument Liabilities (244)		39,268,627	26,335,953
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		7,662,220	19,164,041
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,228,773,309	1,355,703,395
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		102,283,715	105,190,481
57	Accumulated Deferred Investment Tax Credits (255)	266	12,841,418	12,326,236

58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	273,265,319	216,557,492
60	Other Regulatory Liabilities (254)	278	1,679,211,995	1,700,242,286
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272	145,765,740	152,581,995
63	Accum. Deferred Income Taxes-Other Property (282)		3,004,200,680	2,908,481,325
64	Accum. Deferred Income Taxes-Other (283)		404,365,497	365,071,741
65	Total Deferred Credits (lines 56 through 64)		5,621,934,364	5,460,451,556
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		26,598,271,860	25,320,399,025

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: NotesPayableToAssociatedCompanies

Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2020, the interest rate on the outstanding loan balance was 0.16%.

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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (j) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may be made to customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such refund with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)
1	UTILITY OPERATING INCOME								
2	Operating Revenues (400)	300	4,030,226,422	3,822,758,608	1,491,248,683	1,473,441,675	4,030,226,422	3,822,758,608	
3	Operating Expenses								
4	Operation Expenses (401)	320	1,880,998,572	1,804,557,479	692,878,399	698,770,497	1,880,998,572	1,804,557,479	
5	Maintenance Expenses (402)	320	306,806,873	337,850,185	102,217,931	141,812,103	306,806,873	337,850,185	
6	Depreciation Expense (403)	336	737,943,524	642,414,462	246,408,725	216,365,463	737,943,524	642,414,462	
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	0						

8	Amort. & Depl. of Utility Plant (404-405)	336	43,875,845	35,741,535	14,718,273	11,844,539	43,875,845	35,741,535	
9	Amort. of Utility Plant Acq. Adj. (406)	336	2,269,216	3,812,396	756,405	1,270,798	2,269,216	3,812,396	
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)								
11	Amort. of Conversion Expenses (407.2)								
12	Regulatory Debits (407.3)		5,562,350	348,263	2,923,329	128,302	5,562,350	348,263	
13	(Less) Regulatory Credits (407.4)			1,037,696				1,037,696	
14	Taxes Other Than Income Taxes (408.1)	262	159,466,150	153,685,061	55,273,989	52,785,277	159,466,150	153,685,061	
15	Income Taxes - Federal (409.1)	262	(110,021,509)	41,801,648	(48,708,279)	23,740,567	(110,021,509)	41,801,648	
16	Income Taxes - Other (409.1)	262	8,491,832	30,973,488	4,353,043	16,518,202	8,491,832	30,973,488	
17	Provision for Deferred Income Taxes (410.1)	234,272	545,834,588	678,356,203	186,744,059	203,882,926	545,834,588	678,356,203	
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	509,318,528	725,454,595	173,812,331	228,668,164	509,318,528	725,454,595	
19	Investment Tax Credit Adj. - Net (411.4)	266	(962,158)	(1,785,969)	(320,719)	(595,323)	(962,158)	(1,785,969)	
20	(Less) Gains from Disp. of Utility Plant (411.6)								
21	Losses from Disp. of Utility Plant (411.7)								
22	(Less) Gains from Disposition of Allowances (411.8)		47	62			47	62	
23	Losses from Disposition of Allowances (411.9)								

24	Accretion Expense (411.10)			0					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,070,946,708	3,001,262,398	1,083,432,824	1,137,855,187	3,070,946,708	3,001,262,398	
27	Net Util Oper Inc (Enter Tot line 2 less 25)		959,279,714	821,496,210	407,815,859	335,586,488	959,279,714	821,496,210	
28	Other Income and Deductions								
29	Other Income								
30	Nonutility Operating Income								
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,289,606	1,004,182	305,782	448,990			
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,547,602	974,390	496,407	354,157			
33	Revenues From Nonutility Operations (417)								
34	(Less) Expenses of Nonutility Operations (417.1)		18,912	18,045	5,465	5,062			
35	Nonoperating Rental Income (418)		283,875	240,406	133,994	129,935			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	13,902,788	7,608,365	10,596,848	9,987,118			
37	Interest and Dividend Income (419)		17,654,630	8,036,335	6,254,233	2,368,713			
38	Allowance for Other Funds Used During Construction (419.1)		37,504,884	72,803,317	12,092,622	28,441,396			
39	Miscellaneous Nonoperating Income (421)		4,073,396	2,768,958	715,350	1,746,192			
40			1,471,376	1,914,456	641,752	701,215			

	Gain on Disposition of Property (421.1)								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		74,614,041	93,383,584	30,238,709	43,464,340			
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)		1,472	4,975	1,472				
44	Miscellaneous Amortization (425)		997,375	996,531	333,947	332,446			
45	Donations (426.1)		1,695,348	1,517,231	641,050	541,288			
46	Life Insurance (426.2)		(5,655,449)	(3,307,834)	(793,087)	(2,437,835)			
47	Penalties (426.3)		24,551	35,568	16,892	24,010			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		772,669	847,287	269,764	301,355			
49	Other Deductions (426.5)		1,794,700	890,401	(150,484)	640,653			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		(369,334)	984,159	319,554	(598,083)			
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)	262	229,795	261,408	69,649	88,160			
53	Income Taxes- Federal (409.2)	262	3,149,963	847,296	1,038,757	675,505			
54	Income Taxes- Other (409.2)	262	713,379	191,889	235,249	152,983			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	63,661,711	76,856,037	24,008,795	27,719,881			
56	(Less) Provision for Deferred Income Taxes- Cr. (411.2)	234, 272	62,972,631	75,751,984	23,985,271	27,617,123			

57	Investment Tax Credit Adj.-Net (411.5)								
58	(Less) Investment Tax Credits (420)		4,886	(1,908,926)	(219,294)	104,836			
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		4,777,331	4,313,572	1,586,473	914,570			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		70,206,044	88,085,853	28,332,682	43,147,853			
61	Interest Charges								
62	Interest on Long-Term Debt (427)		303,704,378	294,796,515	103,215,834	100,588,551			
63	Amort. of Debt Disc. and Expense (428)		3,409,359	3,281,983	1,179,454	1,142,574			
64	Amortization of Loss on Reaquired Debt (428.1)		436,851	436,850	145,618	145,617			
65	(Less) Amort. of Premium on Debt-Credit (429)		8,269	8,270	2,756	2,757			
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)								
67	Interest on Debt to Assoc. Companies (430)		8,260	66,586					
68	Other Interest Expense (431)		13,337,230	18,967,107	4,790,946	4,951,785			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		17,901,947	35,550,886	5,696,356	13,806,579			
70	Net Interest Charges (Total of lines 62 thru 69)		302,985,862	281,989,885	103,632,740	93,019,191			
71			726,499,896	627,592,178	332,515,801	285,715,150			

	Income Before Extraordinary Items (Total of lines 27, 60 and 70)								
72	Extraordinary Items								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes- Federal and Other (409.3)	262							
77	Extraordinary Items After Taxes (line 75 less line 76)								
78	Net Income (Total of line 71 and 77)		726,499,896	627,592,178	332,515,801	285,715,150			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: DepreciationExpense

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$16,383,517 and \$12,723,961 during the nine-month periods ended September 30, 2021 and 2020, respectively, and \$5,494,974 and \$4,253,178 during the three-month periods ended September 30, 2021 and 2020, respectively.

(b) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$32,690,395 and \$32,947,553 during the nine-month periods ended September 30, 2021 and 2020, respectively, and \$9,842,521 and \$10,459,551 during the three-month periods ended September 30, 2021 and 2020, respectively.

(d) Concept: AccretionExpense

Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
STATEMENT OF RETAINED EARNINGS					
<p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122-123.</p>					
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance-Beginning of Period		4,574,204,823	3,798,019,657	
2	Changes				
3	Adjustments to Retained Earnings (Account 439)				
4	Adjustments to Retained Earnings Credit				
9	TOTAL Credits to Retained Earnings (Acct. 439)				
10	Adjustments to Retained Earnings Debit				
15	TOTAL Debits to Retained Earnings (Acct. 439)				
16	Balance Transferred from Income (Account 433 less Account 418.1)		712,597,108	619,983,813	
17	Appropriations of Retained Earnings (Acct. 436)				
17.1	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1		(5,177,730)	
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			(5,177,730)	
23	Dividends Declared-Preferred Stock (Account 437)				
23.1	Preferred Stock, various series and rates	238	121,426	121,427	
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		121,426	121,427	
30	Dividends Declared-Common Stock (Account 438)				
30.1	Common Stock	238			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)				
37		216.1	130,588	60,147,722	

	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,286,811,093	4,472,852,035
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		53,992,017	53,992,017
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		53,992,017	53,992,017
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,340,803,110	4,526,844,052
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of September 30, 2021 and declared dividends on preferred stock during the nine-month period ended September 30, 2021 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,741
	23,976	\$ 121,426

(b) Concept: TransfersFromUnappropriatedUndistributedSubsidiaryEarnings

For the nine-month period ended September 30, 2021, paid distributions from subsidiaries of PacifiCorp were as follows:

Trapper Mining Inc.	\$ 130,588
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(c) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

(d) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of September 30, 2020 and declared dividends on preferred stock during the nine-month period ended September 30, 2020 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	\$ 26,685
7.00% Serial Preferred	18,046	94,742
	23,976	\$ 121,427

(e) Concept: TransfersFromUnappropriatedUndistributedSubsidiaryEarnings

For the nine-month period ended September 30, 2020, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	\$ 60,000,000
Fossil Rock Fuels, LLC	87,149
Trapper Mining Inc.	60,573
	\$ 60,147,722

(f) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
STATEMENT OF CASH FLOWS				
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	726,499,896	627,592,178	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	758,196,036	656,309,495	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization:			
5.2	Amortization of software and other intangibles	44,873,220	36,738,066	
5.3	Amortization of electric plant acquisition adjustment	2,269,216	3,812,396	
5.4	Amortization of regulatory assets	5,469,132	(782,652)	
8	Deferred Income Taxes (Net)	37,205,140	(45,994,339)	
9	Investment Tax Credit Adjustment (Net)	(967,044)	122,957	
10	Net (Increase) Decrease in Receivables	(26,765,026)	(156,447,643)	
11	Net (Increase) Decrease in Inventory	16,963,454	(96,462,010)	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	147,684,109	325,875,575	
14	Net (Increase) Decrease in Other Regulatory Assets	(135,642,677)	(8,007,327)	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(49,774,765)	(9,274,945)	
16	(Less) Allowance for Other Funds Used During Construction	37,504,884	72,803,317	
17	(Less) Undistributed Earnings from Subsidiary Companies	13,772,200	(52,539,357)	
18	Other (provide details in footnote):			
18.1	Amounts Due To/From Affiliates (Net)	23,392,775	9,078,776	
18.2	Derivative Collateral (Net)	19,100,000	21,700,000	
18.3	Other Operating Activities:			

18.4	Depreciation and depletion included in cost of fuel	1,903,288	1,559,292
18.5	Net gain on sale of property	(1,790,933)	(2,203,332)
18.6	Write-off of assets under construction	4,192,918	3,503,711
18.7	Change in corporate owned life insurance cash surrender value	(5,632,120)	(3,286,500)
18.8	Amortization of debt issuance expenses and bond discount/premium	3,401,090	3,273,713
18.9	Change in derivative contract assets and liabilities, net	(363,256)	(554,867)
18.10	Other	(1,423,396)	(205,593)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	1,517,513,973	1,346,082,991
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,194,713,756)	(1,690,333,348)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(37,504,884)	(72,803,317)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,157,208,872)	(1,617,530,031)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	8,170,093	5,606,062
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		22,337,771
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53			

53.1	Other (provide details in footnote): Other Investing Activities:		
53.2	Other investments / special funds	698,153	3,891,806
53.3	Investment in long-term incentive plan securities	(2,018,281)	(1,180,871)
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,150,358,907)	(1,586,875,263)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	984,004,943	987,585,264
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	984,004,943	987,585,264
72	Payments for Retirement of:		
73	Long-term Debt (b)	(400,000,000)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	(24,835,000)	(60,000,000)
76.2	Other deferred financing costs	(1,210,980)	
76.3	Other	(24,738)	
76.4	Repayment of Finance Lease Principal in Capital Lease Obligations	(3,868,995)	(1,171,072)
78	Net Decrease in Short-Term Debt (c)	(92,998,346)	(129,933,375)
80	Dividends on Preferred Stock	(121,426)	(121,427)
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	460,945,458	796,359,390
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	828,100,524	555,567,118
88	Cash and Cash Equivalents at Beginning of Period	18,210,834	28,664,356
90	Cash and Cash Equivalents at End of Period	846,311,358	584,231,474

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: DepreciationAndDepletion

Includes depreciation expense associated with transportation equipment and finance lease assets of \$20,252,512 and \$13,895,033 during the nine-month periods ended September 30, 2021 and 2020, respectively.

(b) Concept: ProceedsFromDisposalOfNoncurrentAssets

Represents proceeds from the disposal of fixed assets.

(c) Concept: ProceedsFromDisposalOfNoncurrentAssets

Represents proceeds from the disposal of fixed assets.

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Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes. Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2020 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the nine-month period ended September 30, 2021.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after September 30, 2021 up to November 5, 2021, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through December 10, 2021. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds primarily consist of vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	2021	2020
Cash (131)	\$ 20	\$ 7
Other special funds (128)	6	7
Temporary cash investments (136)	820	570
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 846	\$ 584

(3) Net Utility Plant

Effective January 1, 2021, PacifiCorp revised its depreciation rates based on its recent depreciation study that was approved by its state regulatory commissions, other than in California. The approved depreciation rates resulted in an increase in depreciation expense of approximately \$38 million for the three-month period ended September 30, 2021 as compared to the three-month period ended September 30, 2020, and \$120 million for the nine-month period ended September 30, 2021 compared to the nine-month period ended September 30, 2020 based on historical net utility plant balances and including depreciation of certain coal-fueled generating units in Washington over accelerated periods.

(4) Recent Financing Transactions

Long-term Debt

In November 2021, PacifiCorp exercised its par call redemption option, available in the final three months prior to scheduled maturity, and redeemed \$450 million of its 2.95% Series First Mortgage Bonds that was originally due February 2022.

In July 2021, PacifiCorp issued \$1 billion of its 2.90% First Mortgage Bonds due June 2052. PacifiCorp used the net proceeds to finance a portion of the capital expenditures disbursed during the period from July 1, 2019 to May 31, 2021 with respect to investments, primarily from the Energy Vision 2020 initiative, in the repowering of certain of its existing wind-powered generating facilities and the construction and acquisition of new wind-powered generating facilities, which were previously financed with PacifiCorp's general funds.

Credit Facilities

In June 2021, PacifiCorp terminated, upon lender consent, its existing \$600 million unsecured credit facility expiring in June 2022. In June 2021, PacifiCorp amended and restated its other existing \$600 million unsecured credit facility expiring in June 2022 with one remaining one-year extension option. The amendment increased the lender commitment to \$1.2 billion, extended the expiration date to June 2024 and increased the available maturity extension options to an unlimited number, subject to lender consent.

Common Shareholder's Equity

In October 2021, PacifiCorp declared a common stock dividend of \$150 million, paid in November 2021, to PPW Holdings LLC.

(5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax (benefit) expense is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2021	2020	2021	2020
Federal statutory income tax rate	21%	21%	21%	21%
State income tax, net of federal income tax benefit	3	3	3	3
Federal income tax credits	(20)	(15)	(20)	(12)
Effects of ratemaking	(14)	(3)	(14)	(8)
Other	—	(1)	1	—
Effective income tax rate	(10) %	5 %	(9) %	4 %

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The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

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The following table reconciles the beginning and ending balances of PacifiCorp's regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2021	2020	2021	2020
Beginning balance	\$ (102)	\$ 68	\$ 17	\$ 62
Changes in fair value recognized in regulatory assets	(128)	(49)	(247)	(21)
Net gains (losses) reclassified to operating revenue	—	1	(5)	14
Net gains (losses) reclassified to energy costs	81	(11)	86	(46)
Ending balance	\$ (149)	\$ 9	\$ (149)	\$ 9

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2021	December 31, 2020
Electricity sales, net	Megawatt hours	—	(1)
Natural gas purchases	Decatherms	101	100

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2021, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$54 million and \$51 million as of September 30, 2021 and December 31, 2020, respectively, for which PacifiCorp had posted collateral of \$11 million and \$24 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2021 and December 31, 2020, PacifiCorp would have been required to post \$36 million and \$25 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(8) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements					
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total	
As of September 30, 2021						
Assets:						
Commodity derivatives	\$ —	\$ 204	\$ —	\$ (11)	\$ 193	
Money market mutual funds	825	—	—	—	825	
Investment funds	31	—	—	—	31	
	<u>\$ 856</u>	<u>\$ 204</u>	<u>\$ —</u>	<u>\$ (11)</u>	<u>\$ 1,049</u>	
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (55)</u>	<u>\$ —</u>	<u>\$ 16</u>	<u>\$ (39)</u>	
As of December 31, 2020						
Assets:						
Commodity derivatives	\$ —	\$ 36	\$ —	\$ (3)	\$ 33	
Money market mutual funds	6	—	—	—	6	
Investment funds	24	—	—	—	24	
	<u>\$ 30</u>	<u>\$ 36</u>	<u>\$ —</u>	<u>\$ (3)</u>	<u>\$ 63</u>	
Liabilities - Commodity derivatives	<u>\$ —</u>	<u>\$ (53)</u>	<u>\$ —</u>	<u>\$ 27</u>	<u>\$ (26)</u>	

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$5 million and \$24 million as of September 30, 2021 and December 31, 2020, respectively.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations,



<p>when available, or internally developed and commercial models with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants, and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas contracts that are generally readily obtainable for the first three years; therefore, PacifiCorp's forward prices are based on these market quotes. Market price quotations for other electricity and natural gas contracts that are not actively traded, PacifiCorp uses forward price curves derived from interregional trading hubs that are based on observable inputs. The estimated fair value of commodity instruments is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.</p>								
<p>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</p> <p>PacifiCorp's investments in utility plant, intangible assets and other non-current assets are recorded at historical cost less accumulated depreciation or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics. PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated using price quotations for other electricity and natural gas contracts that are not actively traded, PacifiCorp uses forward price curves derived from interregional trading hubs that are based on observable inputs. The estimated fair value of commodity instruments is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 7 for further discussion regarding PacifiCorp's risk management and hedging activities.</p>								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Carrying Value Electric (c)	Fair Value Gas (d)	Other (Specify) (e)	Carrying Value Other (Specify) (f)	Fair Value Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	Legal Matters							
3	Plant in Service (Classified)	30,583,846,776	30,583,846,776					
4	Property Under Construction	1,482,000,000	1,482,000,000					
5	Plant Purchased or Sold							
6	Completed Construction Not Classified	216,183,975	216,183,975					
7	Accumulated Provisions for Depreciation, Amortization &	11,479,037,339	11,479,037,339					
8	Provisions for Depreciation, Amortization & Depletion	10,615,187,868	10,615,187,868					
9	In Service							
10	Supplemental Cash Flow Disclosures							
11	The summary of supplemental cash flow disclosures as of and for the nine-month periods ended September 30 is as follows (in millions):							



	Amortization and Depletion of Producing Natural Gas Land and Land Rights					2021		2020	
Interest paid, net of amounts capitalized						\$	303	\$	271
Income taxes (received/paid, net)						\$	(113)	\$	71
Supplemental disclosure of non-cash investing and financing activities:									
Accounts payable related to utility plant additions						\$	20	\$	364
20 (1) Amortization of Underground Storage Land and Land Rights									
Pursuant to the Purchase and Sale Agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes received from or paid to BHE.									
21	Amortization of Other Utility Plant	721,500,403	721,500,403						
22	Total in Service (18 thru 21)	11,336,688,271	11,336,688,271						
23	Leased to Others								
24	Depreciation								
25	Amortization and Depletion								
26	Total Leased to Others (24 & 25)								
27	Held for Future Use								
28	Depreciation								
29	Amortization								
30	Total Held for Future Use (28 & 29)								
31	Abandonment of Leases (Natural Gas)								
32	Amortization of Plant Acquisition Adjustment	142,349,068	142,349,068						
33	Total Accum Prov (equals 14) (22,26,30,31,32)	11,479,037,339	11,479,037,339						

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
Electric Plant In Service and Accum Provision For Depr by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	1,083,248,676	705,058,420	
2	Steam Production Plant	7,024,588,535	4,051,929,763	
3	Nuclear Production Plant			
4	Hydraulic Production - Conventional	1,130,650,177	499,515,350	
5	Hydraulic Production - Pumped Storage			
6	Other Production	5,476,826,006	367,282,056	
7	Transmission	7,831,496,167	2,028,756,952	
8	Distribution	7,878,584,806	3,124,050,408	
9	Regional Transmission and Market Operation			
10	General	1,374,636,384	560,095,322	
11	TOTAL (Total of lines 1 through 10)	31,800,030,751	11,336,688,271	

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q2908	689	561.6	689	456
3	Q2913-A	821	561.6	821	456
4	Q2913-B	6,070	561.6	6,070	456
5	Q2914-A	867	561.6	867	456
6	Q2914-B	1,163	561.6	1,163	456
7	Q2919	275	561.6		
8	Q2936-A	826	561.6	826	456
9	Q2936-B	384	561.6	384	456
10	Q2939	1,195	561.6		
11	Q2944	1,744	561.6	1,744	456
12	Q2945	275	561.6	275	456
13	Q2946	918	561.6	918	456
14	Q2947	1,377	561.6	1,377	456
15	Q2948	1,194	561.6	1,194	456
16	Q2949	1,010	561.6	1,010	456
17	Q2950	918	561.6	918	456
18	Q2951	1,036	561.6	1,036	456
19	Q2963	5,458	561.6	5,458	456
20	Q2964	551	561.6	551	456
21	Q2970	158	561.6	158	456
22	Q2974	158	561.6	158	456
20	Total	27,087		25,617	
21	Generation Studies				
22	GIQ0820-A	565	561.7		

23	GIQ0820-B	510	561.7		
24	GIQ0823	3,650	561.7		
25	GIQ1068	1,278	561.7	1,278	456
26	GIQ1069	1,212	561.7	1,212	456
27	GIQ1071	1,489	561.7	1,489	456
28	GIQ1072	1,365	561.7	1,365	456
29	GIQ1086	165	561.7	165	456
30	GIQ1117	2,229	561.7	2,229	456
31	GIQ1120	900	561.7	900	456
32	GIQ1149	1,443	561.7	1,443	456
33	GIQ1150	1,203	561.7	1,203	456
34	GIQ1151	1,161	561.7	1,161	456
35	GIQ1175	1,305	561.7	1,305	456
36	GIQ1184	41	561.7	41	456
37	GIQ1234	480	561.7	480	456
38	ISGIQ0001	591	561.7	591	456
39	ISGIQ0002	4,942	561.7	4,942	456
40	ISGIQ0003	3,463	561.7	3,463	456
41	ISGIQ0004	3,734	561.7	3,734	456
42	ISGIQ0005	83	561.7	83	456
43	ISGIQ0006	226	561.7	226	456
44	LGIQ0634	741	561.7	741	456
45	LGIQ0636	534	561.7	534	456
46	LGIQ0642	434	561.7	434	456
47	LGIQ0787	77	561.7	77	456
48	LGIQ0805	413	561.7	413	456
49	LGIQ0824	697	561.7	697	456
50	LGIQ0836	319	561.7	319	456
51	LGIQ0838	2,595	561.7	2,595	456
52	LGIQ0951	1,296	561.7	1,296	456
53	LGIQ0953	41	561.7	41	456
54	LGIQ1008	248	561.7	248	456
55	OCSGIQ0024	41	561.7	41	456
56	OCSGIQ0038	86	561.7	86	456
57	OCSGIQ0039	21	561.7	21	456
58	OCSGIQ0041	86	561.7	86	456
59	OCSGIQ0042	182	561.7	182	456

60	OCSGIQ0048	82	561.7	82	456
61	OCSGIQ0049	21	561.7	21	456
62	OCSGIQ0050	624	561.7	624	456
63	OCSGIQ0051	1,894	561.7	1,894	456
64	OCSGIQ0054	62	561.7	62	456
65	OCSGIQ0055-A	228	561.7	228	456
66	OCSGIQ0055-B	972	561.7	972	456
67	OCSGIQ0056-A	86	561.7	86	456
68	OCSGIQ0056-B	349	561.7	349	456
69	OCSGIQ0057	799	561.7	799	456
70	OCSGIQ0058-A	41	561.7	41	456
71	OCSGIQ0058-B	746	561.7	746	456
72	OCSGIQ0061	757	561.7	757	456
73	OCSGIQ0062	480	561.7	480	456
74	OCSGIQ0063	698	561.7	698	456
75	OCSGIQ0064	819	561.7	819	456
76	OCSGIQ0066	3,436	561.7	3,436	456
77	OCSGIQ0067	952	561.7	952	456
78	OCSGIQ0068	890	561.7	890	456
79	OCSGIQ0070-A	4,715	561.7	4,715	456
80	OCSGIQ0070-B	62	561.7	62	456
81	OCSGIQ0071-A	2,273	561.7	2,273	456
82	OCSGIQ0071-B	112	561.7	112	456
83	OCSGIQ0072	3,179	561.7	3,179	456
84	OCSGIQ0074	4,300	561.7	4,300	456
85	OCSGIQ0075	41	561.7	41	456
86	OCSGIQ0076	4,337	561.7	4,337	456
87	OCSGIQ0077	5,275	561.7	5,275	456
88	OCSGIQ0078	3,321	561.7	3,321	456
89	OCSGIQ0079	455	561.7	455	456
90	OGIQ1158	473	561.7	473	456
91	SGIQ0815	451	561.7	451	456
92	SGIQ1191	203	561.7	203	456
93	 OATT Cluster Studies - 2020 Transition Cluster Area 4	9,034	561.7	9,034	456
94	 OATT Cluster Studies - 2020 Transition Cluster Area 5	14,257	561.7	14,257	456

95	 OATT Cluster Studies - 2020 Transition Cluster Area 8	9,209	561.7	9,209	456
96	 OATT Cluster Studies - 2020 Transition Cluster Area 9	1,339	561.7	1,339	456
97	2020 OATT Cluster Studies	2,753	561.7	2,369	456
98	2021 OATT Cluster Studies	21,599	561.7	21,599	456
99	OATT Cluster Studies	304,194	561.7	304,194	456
100	Pre-Application Studies - East	533	561.7	533	456
101	Pre-Application Studies - West	1,915	561.7	1,915	456
39	Total	447,812		442,703	
40	Grand Total	474,899		468,320	

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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

(b) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.









(c) Concept: DescriptionOfStudyPerformed




For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.


(d) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

FERC FORM No. 1/3-Q (NEW. 03-07)

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - CA	17,657		908	17,657	
2	DSM Balancing Account - ID	4,060		908,431	4,060	
3	DSM Balancing Account - UT	189,040,860	2,754,645	908	6,426,181	185,369,324
4	DSM Balancing Account - WY	13,292,537	358,705			13,651,242
5	Irrigation Load Control - OR	266,182	93,135	908	35,810	323,507
6	 Deferred Excess Net Power Costs - CA	569,246	1,989,565	254,555	1,780,716	778,095
7	 Deferred Excess Net Power Costs - ID	21,065,727	10,214,851	555,431	3,921,598	27,358,980
8	 Deferred Excess Net Power Costs - OR	844,547		555	399,867	444,680
9	 Deferred Excess Net Power Costs - UT	76,350,468	46,491,915	555	12,793,036	110,049,347
10	 Deferred Excess Net Power Costs - WA		6,118,366			6,118,366
11	 Deferred Excess Net Power Costs - WY	7,579,247	21,940,361	254,555	491,575	29,028,033
12	Decoupling Mechanism - WA	4,033,207	54,499	254	2,443,491	1,644,215
13	Solar ITC Basis Adjustment Regulatory Asset	364,231	54,008	282,283	10,216	408,023
14	Corporate Activity Tax Reg. Asset - OR	1,230,176		409.1	373,662	856,514
15	 Pension	421,478,949	5,082,871		 97,605,238	328,956,582
16	Other Postretirement	744,982	4,908			749,890
17	Powerdale Decommissioning - ID (10)	5,673		407.3	1,197	4,476
18	Deferred Steam Accel. Depreciation - UT	2,425,904	1,213,013			3,638,917
19		258,904				258,904

	Colstrip Unit No. 4 Deferred Maint. Costs - WA					
20	Carbon Plant Inventory Regulatory Asset (5)	988,516		407.3	44,872	943,644
21	Carbon Plant Inventory Regulatory Asset - CA (3)	547,672		407.3	86,474	461,198
22	 Cholla Unit No. 4 Closure & Decommission Costs	61,246,597	405,316	407.3,440,442,444,920,580	2,884,681	58,767,232
23	Depreciation Study Deferral - ID (1)	5,946,651	3,485,076			9,431,727
24	Depreciation Study Deferral - UT (17)	1,280,432		403	32,011	1,248,421
25	Depreciation Study Deferral - WY (17)	4,421,908		403	110,546	4,311,362
26	 Generating Plant Liquidated Damages - UT	437,500		557	8,750	428,750
27	 Generating Plant Liquidated Damages - WY	1,054,408		557	13,575	1,040,833
28	Klamath Hydroelectric Relicensing Costs - UT (10)	6,172,994	43,029	404	1,052,437	5,163,586
29	Environmental Costs (10)	114,189,873	1,102,485	514, 545, 554, 598, 935	1,792,601	113,499,757
30	Asset Retirement Obligations Regulatory Difference	162,047,881		230	823,769	161,224,112
31	Unamortized Contract Values	45,627,580		242	5,032,727	40,594,853
32	Greenhouse Gas Allowance Compliance Costs - CA	222,274		456,555	222,274	
33	Solar Feed-In Tariff Deferral - OR (1)	5,357,124	1,595,631	908,555	1,805,906	5,146,849
34	Oregon Community Solar Program	1,551,299	408,172	908	119,105	1,840,366
35	Solar Incentive Subscriber Program - UT	1,939,982	32,525	908	39,427	1,933,080
36	Renewable Portfolio Standards Compliance - WA (1)	126,264	51,539	555	16,673	161,130
37	Protocol - MSP Deferral - ID	300,000				300,000
38	Deferred Intervenor Funding Grants - CA	152,089	239,786			391,875
39	Deferred Intervenor Funding Grants - ID	103,348				103,348
40	Deferred Intervenor Funding Grants - OR	2,301,261	64,181			2,365,442
41	Deferred Independent Evaluator Costs - OR	38,285	118			38,403
42	Catastrophic Event Regulatory Asset - CA	391,957	419			392,376
43	Washington Low Income Program	2,701,012	178,635			2,879,647


44	Deferred Overburden Cost - ID	468,413	348,903	501	307,169	510,147
45	Deferred Overburden Cost - WY	1,317,995	916,513	501	865,120	1,369,388
46	BPA Balancing Account - OR	6,849,358	1,191,171			8,040,529
47	BPA Balancing Account - ID		16,082			16,082
48	Property Sales Balancing Account - OR	2,123,556	106,438	421.1	55,581	2,174,413
49	Property Insurance Reserve - OR	20,937,606	1,577,948	924	2,150,634	20,364,920
50	Misc. Regulatory Assets/Liabilities - OR	450,541	3,829	440,442,444	101	454,269
51	 Utah Mine Disposition	116,445,186	858,052	506	1,245,898	116,057,340
52	Preferred Stock Redemption Loss - UT (10)	223,520		407.3	20,632	202,888
53	Preferred Stock Redemption Loss - WA (10)	35,512		407.3	3,328	32,184
54	Preferred Stock Redemption Loss - WY (10)	77,029		407.3	7,110	69,919
55	Mobile Home Park Conversion - CA	217,834	4,118	407.3	6,243	215,709
56	Transportation Electrification Program - OR	3,675,143	1,166,242			4,841,385
57	Transportation Electrification Program - WA	396,622	103,277			499,899
58	Fire Hazard & Wildfire Mitigation Plan - CA	17,110,550	2,830,691			19,941,241
59	AMI Replaced Meters Reg. Asset - OR (5)	15,455,148	141,927	407.3	934,169	14,662,906
60	COVID-19 Bill Assistance Program - OR	4,634,933	2,781,234			7,416,167
61	COVID-19 Bill Assistance Program - WA	1,475,474	526,063			2,001,537
44	TOTAL	1,350,613,884	116,550,242		145,986,117	1,321,178,009

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average remaining life is approximately one year.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average remaining life is approximately one year.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average remaining life is approximately one year.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average remaining life is approximately one year.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average remaining life is approximately one year.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average remaining life is approximately one year.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average remaining life being amortized is 21 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Includes amortization of Utah's share of Cholla Unit No. 4 closure costs from January 2021 through April 2025.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average remaining life is 12 years.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets Weighted average remaining life is 22 years.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets \$102 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average life of three years.
(l) Concept: OtherRegulatoryAssetsWrittenOffRecovered Pensions are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments, remeasurement data changes and settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3	
OTHER REGULATORY LIABILITIES (Account 254)						
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - CA		440,442,444	139,131	250,485	111,354
2	DSM Balancing Account - ID		440,442,444	1,150,223	1,810,315	660,092
3	DSM Balancing Account - WA	4,026,543	440,442,444	3,295,567	3,105,747	3,836,723
4	Oregon Energy Conservation Charge	2,794,852	440,442,444	9,269,570	9,700,061	3,225,343
5	Deferred Excess Net Power Costs - CA	529,409			605,916	1,135,325
6	Deferred Excess Net Power Costs - WA	15,068,088	555	13,915,483		1,152,605
7	Deferred Excess Net Power Costs - WY	42,837	182	42,837		
8	(u) Deferred Excess RECs in Rates - UT	1,945,563	456	1,035,963	12,840	922,440
9	(u) Deferred Excess RECs in Rates - WY	733,177	456,419	272,180	3,014	464,011
10	Decoupling Mechanism - WA	954,330			356,049	1,310,379
11	Income Tax Reg. Liability - Flow Through - WA	3,279,241	411.1	2,125,815		1,153,426
12	(u) Investment Tax Credit Regulatory Liability	860,614	190	85,371	22	775,265
13	(u) Deferred Income Tax Electric	1,391,603,512	190,282,411.1	55,558,415	3,254,586	1,339,299,683
14	(u) Excess Income Tax Deferral	23,139,974	440,442,444	5,852,208	3,928,538	21,216,304
15	Tax on Bonus Depreciation - WY (1)	362,677	440,442,444	78,666	52,840	336,851
16	(u) Other Postretirement	11,202,835		(u) 6,964	196,287	11,392,158
17	(u) Postemployment Costs	3,466,199		(u) 218,328		3,247,871
18	Excess Capital Additions in Rates - WA	1,850,111			997,076	2,847,187
19		1,819,720			909,859	2,729,579

	Def. Bridger Mine Depr & Reclam in Rates - OR					
20	Def. Bridger Mine Depr & Reclam in Rates - WA	1,274,704			637,352	1,912,056
21	Cholla Plant Unit No. 4 Decommission - OR	8,684,755	232	243,417		8,441,338
22	Cholla Plant Unit No. 4 Decommission - UT	19,601,221	232	411,620		19,189,601
23	Deferral of Coal Plant Closure Costs in Rates - WA	677,868			338,934	1,016,802
24	Klamath Hydro Dam Removal - CA	264,595	232	1,142		263,453
25	Unrealized Gain on Derivative Contracts	102,600,536			46,228,802	148,829,338
26	 Greenhouse Gas Allowance Compliance Costs - CA	5,549,233	456,555	4,634,455	5,120,776	6,035,554
27	Emergency Service Resiliency Program - CA	618,597	908	2,531		616,066
28	Solar Incentive Program - UT	2,085,764	908	381,861	14,929	1,718,832
29	STEP Pilot Program - UT	17,819,095	440,442,444,107	6,166,605	3,757,564	15,410,054
30	Renewable Portfolio Standards Compliance - OR	222,168	555,431	114,769	177,250	284,649
31	Deferred Independent Evaluator Costs - UT	639,349	131	90,374		548,975
32	Alternative Rate For Energy (CARE) - CA	432,542	131,142	16,330	346,718	762,930
33	Utah Home Energy Lifeline	1,896,521	131,142	44,430	14,412	1,866,503
34	California Energy Savings Assistance Program	781,250	440,442,444	61,341	68,143	788,052
35	FERC Rate True-up - OR (3)	9,861,101	456	1,018,847	61,626	8,903,880
36	BPA Balancing Account - WA	629,711	440,442	227,757		401,954
37	BPA Balancing Account - ID	470,598	440,442	470,598		
38	Blue Sky - CA	238,117			14,147	252,264
39	Blue Sky - OR	1,126,992			894,991	2,021,983
40	Blue Sky - ID	125,301			11,311	136,612
41	Blue Sky - UT	5,316,082			202,834	5,518,916
42	Blue Sky - WA	540,342			50,250	590,592
43	Blue Sky - WY	656,774	440,442	4,742		652,032
44	Depreciation Deferral - OR (3)	6,654,555	440,442,444	666,156	19,618	6,008,017
45	Deferred Steam Accel. Depreciation - WA (3)	43,545,278	440,442,444	4,354,528		39,190,750
46	Direct Access 5-Year Opt Out - OR (10)	7,587,451	442	442,329	53,907	7,199,029
47	Transportation Electrification Program - CA	229,492	908	6,493	34	223,033

48	Oregon Clean Fuels Program	3,526,683	456	1,385,188	2,470,639	4,612,134
41	TOTAL	1,707,336,357		113,792,234	85,667,872	1,679,211,995

FERC FORM NO. 1/3-Q (REV 02-04)

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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is approximately one year.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is approximately one year.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is 39 years.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is approximately two years.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is four years.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Includes California Solar on Multifamily Affordable Housing.
(i) Concept: DecreaseInOtherRegulatoryLiabilities
Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.
(j) Concept: DecreaseInOtherRegulatoryLiabilities
Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

FERC FORM NO. 1/3-Q (REV 02-04)

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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3				
Electric Operating Revenues							
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,474,436,897		13,396,457			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	1,204,693,408		14,180,948			
5	Large (or Ind.) (See Instr. 4)	993,691,611		14,889,633			
6	(444) Public Street and Highway Lighting	11,050,123		86,241			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	3,683,872,039		42,553,279			
11	(447) Sales for Resale	146,230,974		3,928,097			
12	TOTAL Sales of Electricity	3,830,103,013		46,481,376			
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	3,830,103,013		46,481,376			

15	Other Operating Revenues						
16	(450) Forfeited Discounts	4,724,458					
17	(451) Miscellaneous Service Revenues	^(a) 6,792,339					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	13,622,601					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	^(b) 43,435,490					
22	(456.1) Revenues from Transmission of Electricity of Others	131,548,521					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	200,123,409					
27	TOTAL Electric Operating Revenues	4,030,226,422					
Line 12, column (b) includes \$ of unbilled revenues.							
Line 12, column (d) includes MWH relating to unbilled revenues							

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: MiscellaneousServiceRevenues

Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the nine-months ended:

	September 30, 2021
Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 5,202,141
Customer contract flat rate billings and facility buyout charges	\$ 1,584,984

(b) Concept: OtherElectricRevenue

Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the nine-months ended:

	September 30, 2021
Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals	\$ 5,826,909
Amortization of California greenhouse gas allowance revenue	\$ 3,969,533
Wind-based ancillary services	\$ 7,834,836
Fly-ash and by-product sales	\$ 11,027,753
Phase shifting equipment fee from Western Electricity Coordinating Council	\$ 277,634
Revenues from generation interconnection and and transmission service request studies	\$ 1,274,552
Amortization of Oregon clean fuels program credits	\$ 969,842
Maintenance charges for work on joint-owned transmission facilities	\$ 399,885
Renewable energy credit sales, net of deferrals and amortization	\$ 10,793,715
Timber sales	\$ 668,510
Steam sales	\$ 251,118

FERC FORM NO. 1/3-Q (REV. 12-05)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3		
REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)					
1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.					
Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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45					
46	TOTAL				

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	616,492,434		
3	Steam Power Generation – Maintenance (510-515)	107,452,785		
4	Total Power Production Expenses - Steam Power	723,945,219		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)	25,882,660		
9	Hydraulic Power Generation – Maintenance (541-545.1)	5,638,769		
10	Total Power Production Expenses - Hydraulic Power	31,521,429		
11	Other Power Generation – Operation (546-550.1)	260,498,358		
12	Other Power Generation – Maintenance (551-554.1)	19,368,958		
13	Total Power Production Expenses - Other Power	279,867,316		
14	Other Power Supply Expenses			
15	(555) Purchased Power	508,463,026		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching	379,646		
17	(557) Other Expenses	33,411,997		
18	Total Other Power Supply Expenses (line 15-17)	542,254,669		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,577,588,633		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	6,910,053		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	5,214,531		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	784,697		
28	(561.5) Reliability, Planning and Standards Development	1,822,338		

29	(561.6) Transmission Service Studies	56,637
30	(561.7) Generation Interconnection Studies	1,258,671
31	(561.8) Reliability, Planning and Standards Development Services	4,187,073
32	(562) Station Expenses	2,495,256
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	905,310
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	121,581,226
36	(566) Miscellaneous Transmission Expenses	1,590,727
37	(567) Rents	1,729,428
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	148,535,947
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	615,355
42	(569) Maintenance of Structures	69,366
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	685,282
45	(569.3) Maintenance of Communication Equipment	3,359,875
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	8,792,953
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	13,932,149
49	(572) Maintenance of Underground Lines	67,486
50	(573) Maintenance of Miscellaneous Transmission Plant	85,998
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	27,608,464
53	Total Transmission Expenses (Lines 39 and 52)	176,144,411
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	

63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	46,691,562
74	Distribution Maintenance Expenses (590-598)	127,747,591
75	Total Distribution Expenses (Lines 73 and 74)	174,439,153

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	52,484,164		
2	(907-910) Customer Service and Information Expenses	83,966,900		
3	(911-917) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	55,510,700		
7	(921) Office Supplies and Expenses	7,268,487		
8	(Less) (922) Administrative Expenses Transferred-Credit	27,384,100		
9	(923) Outside Services Employed	19,768,455		
10	(924) Property Insurance	12,520,283		
11	(925) Injuries and Damages	16,296,878		
12	(926) Employee Pensions and Benefits	92,823,843		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	19,159,983		
15	(929) (Less) Duplicate Charges-Cr.	95,003,317		
16	(930.1) General Advertising Expenses	7,024		
17	(930.2) Miscellaneous General Expenses	1,874,207		
18	(931) Rents	1,349,435		
19	TOTAL Operation (Total of lines 6 thru 18)	104,191,878		
20	Maintenance			
21	(935) Maintenance of General Plant	18,990,306		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	123,182,184		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: EmployeePensionsAndBenefits

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

(b) Concept: DuplicateChargesCredit

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4.

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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate a name.
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Non-Optional, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations used.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges; revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purpose.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	Meg. Hrs. Received (i)
1	3 Phase Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	AD	SA 876	Bonneville Power Administration	various	1	
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	LFP	SA 965	Trona Substation	Red Butte/Mona Sub	52	3
3	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	SFP	SA 1010	various	various		
4	Arizona Public Service Company	Arizona Public Service Company	various signatories	OS	RS 436	Glenn Canyon/Four Corners Substation	Borah/Brady Sub		
5	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		3
6	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		1
7	Avangrid Renewables, LLC	Avangrid Renewables, LLC	See footnote	OS	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station		
8		Exxon Mobil			SA 895			31	1

	Avangrid Renewables, LLC		N Nevada Power Company	L LFP		Trona Substation	Red Butte/Mona Sub		
9	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	A AD	SA 895	Trona Substation	Red Butte/Mona Sub		
10	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	35	7
11	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	A AD	SA 742	Ponderosa Substation	various	34	
12	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	11	2
13	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	A AD	SA 505	Yellowtail Sub	Sheridan Substation	11	
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		1
15	Black Hills/Colorado Electric Utility Company, L.P.	various signatories	various signatories	NF	SA 563	various	various		
16	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO	SA 347	various	Sheridan Substation	54	8
17	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	A AD	SA 347	various	Sheridan Substation	46	
18	Black Hills Corporation	PacifiCorp	Black Hills Corporation	L LFP	SA 67	various	Wyodak Substation	52	5
19	Black Hills Corporation	PacifiCorp	Black Hills Corporation	A AD	SA 67	various	Wyodak Substation	52	
20	Black Hills Corporation	various signatories	various signatories	NF	SA 768	various	various		
21	Black Hills Corporation	various signatories	various signatories	SFP	SA 767	various	various		1
22	Bonneville Power Administration	S See footnote	S See footnote	O OS	RS 369	Midpoint Substation	Summer Lake Sub		
23	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	O OS	RS 237	various	various	356	38
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	L LFP	SA 656	Lost Creek Hydro Plt	Alvey Substation	58	14
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	A AD	SA 656	Lost Creek Hydro Plt	Alvey Substation	58	
26				FNO	SA 229		Gazley Substation	4	

	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative			Bonneville Power Administration			
27	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	(a) AD	SA 229	Bonneville Power Administration	Gazley Substation	3	
28	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Administration	Tieton Substation	1	
29	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	(a) AD	SA 539	Bonneville Power Administration	Tieton Substation	1	
30	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc	FNO	SA 538	McNary Substation	Hinkle Substation	1	
31	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc	(a) AD	SA 538	McNary Substation	Hinkle Substation	1	
32	Bonneville Power Administration	U.S. Bureau of Reclamation	Bonneville Power Administration	(a) AD	SA 179	USBR Green Springs	Bonneville Power Administration	19	
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) OS	RS 368	Malin Substation	Malin Substation		21
34	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	6	1
35	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	(a) AD	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	4	
36	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Administration	Neff Substation	3	
37	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) AD	SA 827	Bonneville Power Administration	Neff Substation	1	
38	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	189	35
39	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a) AD	SA 746	Goshen Substation	various	327	
40	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various		
41	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	83	19
42		various signatories	various signatories	(a) AD	SA 747	Goshen Substation	various	102	

	Bonneville Power Administration								
43	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	21	2
44	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	(al) AD	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	28	
45	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	
46	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Administration	various	1	
47	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	NF	SA 941	various	various		
48	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	SFP	SA 940	various	various		
49	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Administration	various	19	3
50	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	(ak) AD	SA 299	Bonneville Power Administration	various	17	
51	City of Roseville	City of Roseville	City of Roseville	(al) LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50	
52	City of Roseville	City of Roseville	City of Roseville	(am) AD	SA 881	Malin 500 Substation	Round Mountain Sub	50	
53	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	(an) LFP	SA 899	Troutdale Substation	various	14	1
54	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	(ao) AD	SA 899	Troutdale Substation	various		
55	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	(ap) LFP	SA 901	Troutdale Substation	various	2	
56	ConocoPhillips Company	various signatories	various signatories	NF	SA 280	various	various		
57	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	(aq) OS	RS 280	various	various	194	39
58	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	(ar) AD	RS 280	various	various	122	
59		various signatories	various signatories	NF	SA 156	various	various		

	Deseret Generation and Transmission Co-operative								
60	Deseret Generation and Transmission Co-operative	various signatories	various signatories	SFP	SA 159	various	various		
61	Dynasty Power Inc.	various signatories	various signatories	NF	SA 1014	various	various		1
62	Dynasty Power Inc.	various signatories	various signatories	SFP	SA 1013	various	various		1
63	Eagle Energy Partners I LP	various signatories	various signatories	NF	SA 569	various	various		1
64	Eagle Energy Partners I LP	various signatories	various signatories	SFP	SA 570	various	various		
65	Enel Trading North America, LLC	various signatories	various signatories	NF	SA 962	various	various		
66	Energy Keepers, Inc.	various signatories	various signatories	NF	SA 814	various	various		
67	Energy Keepers, Inc.	various signatories	various signatories	SFP	SA 815	various	various		
68	Eugene Water & Electric Board	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(au) AD	SA 780	various	various		
69	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	(au) LFP	SA 874	various	various	10	1
70	Evergreen Biopower LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(au) AD	SA 874	various	various	10	
71	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 943	Bonneville Power Administration	various	2	
72	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	(au) AD	SA 943	Bonneville Power Administration	various	1	
73	Exelon Generation Company, LLC	various signatories	various signatories	NF	SA 759	various	various		
74	Exelon Generation Company, LLC	various signatories	various signatories	SFP	SA 760	various	various		
75	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	(au) OS	RS 322	Targhee Substation	Goshen Substation		
76				(au) LFP	SA 868			5	

	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company			Falls Creek H.P. Limited Partnership	Bonneville Power Administration		
77	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	(a)(2) LFP	SA 966	Wallula Substation	Wala-MIDC path	10	
78	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	(a)(2) AD	SA 966	Wallula Substation	Wala-MIDC path	10	
79	Guzman Energy LLC	various signatories	various signatories	NF	SA 786	various	various		5
80	Guzman Energy LLC	various signatories	various signatories	SFP	SA 785	various	various		
81	Idaho Power Company	Exxon Mobil	Nevada Power Company	(a)(2) LFP	SA 212	Trona Substation	Red Butte/Mona Sub	52	
82	Idaho Power Company	Exxon Mobil	Nevada Power Company	(a)(2) AD	SA 212	Trona Substation	Red Butte/Mona Sub		
83	Idaho Power Company	various signatories	various signatories	NF	RS 257	Antelope Substation	various		13
84	Idaho Power Company	various signatories	various signatories	SFP	SA 726	various	various		
85	Imperial Irrigation District	various signatories	various signatories	NF	SA 1006	various	various		
86	Macquarie Energy LLC	various signatories	various signatories	NF	SA 755	various	various		3
87	Macquarie Energy LLC	various signatories	various signatories	SFP	SA 754	various	various		
88	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	SA 903	various	various		
89	Mercuria Energy America LLC	various signatories	various signatories	NF	SA 998	various	various		14
90	Mercuria Energy America LLC	various signatories	various signatories	SFP	SA 997	various	various		11
91	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	(b)(2) OS	RS 302	Duchesne	Duchesne		
92	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	SA 157	various	various		28
93	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP	SA 160	various	various		1
94	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	SA 894	Four Corners	Pinto-Four Corners	2	

95	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	(b)(1) AD	SA 894	Four Corners	Pinto-Four Corners	1	
96	Nevada Power Company	various signatories	various signatories	NF	SA 455	various	various		
97	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(b)(1) LFP	SA 733	Wallula Substation	Wala-MIDC path	103	20
98	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(b)(1) AD	SA 733	Wallula Substation	Wala-MIDC path	103	
99	NextEra Energy Resources, LLC	various signatories	various signatories	NF	SA 236	various	various		
100	Obsidian Renewables	Lakeview Airport 10	Portland General Electric Company	(b)(1) LFP	SA 836	various	various	10	
101	Obsidian Renewables	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(b)(1) AD	SA 880	Wallula Substation	various		
102	Pacific Gas & Electric Company	various signatories	various signatories	NF	SA 338	various	various		
103	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		1
104	Portland General Electric Company	various signatories	various signatories	SFP	SA 248	various	various		
105	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(b)(1) LFP	SA 169	Bonneville Power Administration	CRAG View Substation	83	21
106	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(b)(1) AD	SA 169	Bonneville Power Administration	CRAG View Substation	83	
107	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 1016	Borah	Red Butte/Mona Sub	100	
108	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 1017	Borah	Red Butte/Mona Sub	100	
109	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100	

110	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) AD	SA 700	Malin 500 Substation	Round Mountain Sub	100	
111	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100	
112	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) AD	SA 701	Malin 500 Substation	Round Mountain Sub	100	
113	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 702	Malin 500 Substation	Round Mountain Sub	100	
114	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) AD	SA 702	Malin 500 Substation	Round Mountain Sub	100	
115	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 748	Malin 500 Substation	Round Mountain Sub	50	
116	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) AD	SA 748	Malin 500 Substation	Round Mountain Sub	50	
117	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 749	Malin 500 Substation	Round Mountain Sub	150	
118	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) AD	SA 749	Malin 500 Substation	Round Mountain Sub	150	
119	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 995	Malin 500 Substation	Round Mountain Sub	100	
120	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 996	Malin 500 Substation	Round Mountain Sub	100	
121	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		15
122	Powerex Corporation	various signatories	various signatories	SFP	SA 151	various	various		13
123	Public Utility District No. 1 of Cowlitz County	Public Utility District No. 1 of Cowlitz County	Bonneville Power Administration	OS	RS 234	Swift Unit No. 2	Woodland Substation		

124	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	SA 316	various	various		
125	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	SA 261	various	various		
126	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	(b)(1) LFP	SA 863	Malin Substation	Malin Substation	20	2
127	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	(b)(1) AD	SA 863	Malin Substation	Malin Substation	20	
128	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	(b)(1) LFP	SA 809	Enel Cove Fort	Red Butte Substation	26	2
129	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	(b)(1) AD	SA 809	Enel Cove Fort	Red Butte Substation	26	
130	Salt River Project Agricultural Improvement and Power District	various signatories	various signatories	SFP	SA 556	various	various		
131	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(b)(1) LFP	SA 791	Wallula Substation	Wala-MIDC path		
132	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(b)(1) AD	SA 791	Wallula Substation	Wala-MIDC path		
133	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	SA 23	various	various		16
134	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	SA 162	various	various		
135	(a) Sierra Pacific Power Company	(a) See footnote	(b) See footnote	(c) OS	RS 674	Sigurd Substation	Utah-Nevada Border		
136	Southern California Edison Company	various signatories	various signatories	NF	SA 642	various	various		6
137	Southern California Public Power Authority	Powerex Corporation	(a) Southern California Public Power Authority	NF	SA 629	Tieton Substation	various		
138	State of South Dakota	Western Area Power Administration	Black Hills Corporation	(b)(1) LFP	SA 779	Yellowtail Sub	Wyodak Substation	4	

139	State of South Dakota	Western Area Power Administration	Black Hills Corporation	(u) AD	SA 779	Yellowtail Sub	Wyodak Substation	4	
140	TEC Energy Inc.	various signatories	various signatories	NF	SA 1001	various	various		
141	Tenaska Power Services Co.	various signatories	various signatories	NF	SA 125	various	various		
142	Tenaska Power Services Co.	various signatories	various signatories	SFP	SA 126	various	various		5
143	The Energy Authority, Inc.	various signatories	various signatories	NF	SA 310	various	various		2
144	The Energy Authority, Inc.	various signatories	various signatories	SFP	SA 311	various	various		
145	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	(u) LFP	SA 568	South Milford Sub	Mona Substation	11	1
146	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	(u) AD	SA 568	South Milford Sub	Mona Substation	11	
147	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		
148	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		
149	Tri-State Generation and Transmission Association, Inc	various signatories	Tri-State Generation and Transmission Association, Inc	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	15	3
150	Tri-State Generation and Transmission Association, Inc	various signatories	Tri-State Generation and Transmission Association, Inc	(u) AD	SA 628	Dave Johnston Sub	Thermopolis Sub	17	
151	Uniper Global Commodities	various signatories	various signatories	NF	SA 992	various	various		
152	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	FNO	SA 506	Walla Walla Sub	Burbank Pumps	1	
153	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	(u) AD	SA 506	Walla Walla Sub	Burbank Pumps	1	
154	United States Department of Interior, Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	(u) OS	RS 286	various	various		2
155					RS 67				

	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	(cm) OS		Redmond Substation	Crooked River Pumps		
156	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	(cm) OS	RS 297	various	various	812	1,17
157	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	(cm) AD	RS 297	various	various	453	
158	Utah Associated Municipal Power Systems	various signatories	various signatories	NF	SA 009	various	various		
159	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	(cm) OS	RS 637	various	various	102	22
160	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	(cm) AD	RS 637	various	various	48	
161	Utah Municipal Power Agency	various signatories	various signatories	NF	SA 20	various	various		
162	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	(cm) OS	RS 591	Pelton Reregulating	Round Butte Sub		1
163	Western Area Power Administration	Western Area Power Administration	(u) See footnote	(cm) OS	RS 262	various	various	330	43
164	Western Area Power Administration	Western Area Power Administration	(u) See footnote	(cm) OS	RS 263	various	various		1
165	Western Area Power Administration	Western Area Power Administration	various signatories	(cm) OS	RS 684	Dave Johnston Sub	various		
166	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	3	
167	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration	(cm) AD	SA 175	various	Wyoming Distribution	1	
168	Western Area Power Administration Colorado Missouri	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 724	various	various		
169	Accrual								(266
35	TOTAL							5,905	5,91

FERC FORM NO. 1/3-Q (ED. 12-90)

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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: PaymentByCompanyOrPublicAuthority
Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "various signatories" on page 328. Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
(c) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.
(d) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Operation, maintenance or facility lease services with no receipt or delivery of energy.
(e) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Avangrid Renewables, LLC and Utah Associated Municipal Power Systems
(f) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(g) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.
(h) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Operation, maintenance or facility lease services with no receipt or delivery of energy.
(i) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
(j) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Various Western Area Power Administration customers in PacifiCorp's control area.
(k) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Various Western Area Power Administration customers in PacifiCorp's control area.
(l) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 876). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(m) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.
(n) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates December 31, 2021. See also page 332, Transmission of electricity by others in this Form No. 3-Q.
(o) Concept: StatisticalClassificationCode
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.
(p) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.
(q) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.

(r) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.
(s) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.
(t) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.
(u) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.
(v) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.
(w) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others in this Form 3-Q.
(x) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.
(y) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(z) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(aa) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.
(ab) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.
(ac) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.
(ad) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.
(ae) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(af) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.
(ag) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.
(ah) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.
(aj) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.
(aj) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.
(ak) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(al) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.
(am) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.
(an) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.
(ao) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.
(ap) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.
(aq) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(ar) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(as) Concept: StatisticalClassificationCode
Transmission resale service under the Open Access Transmission Tariff (Service Agreement 780). Termination upon mutual consent.
(at) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(au) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(av) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(aw) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(ax) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(ay) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(az) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(ba) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.
(bb) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.
(bc) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(bd) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.
(be) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.
(bf) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.
(bg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 836) terminating on September 30, 2024.
(bh) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 880) terminating on September 30, 2024.
(bi) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(bj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(bk) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(bl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(bm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.
(bn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022.
(bo) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.
(bp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022.
(bq) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.
(br) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022.
(bs) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(bt) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(bu) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.
(bv) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.
(bw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(bx) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(by) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.
(bz) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.
(ca) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(cb) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(cc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(cd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(ce) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
(cf) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(cq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(ch) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(ci) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(cj) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.
(ck) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.
(cl) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(cm) Concept: StatisticalClassificationCode
Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.
(cn) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(co) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(cp) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(cq) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(cr) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(cs) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(ct) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(cu) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 3-Q.
(cv) Concept: StatisticalClassificationCode
Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).

(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(dg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.
(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(dm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(do) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

(dr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Reactive supply and voltage control service.
(ds) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(dt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(du) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(dv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(dw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(dx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(dy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(dz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(ea) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(eb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(ec) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(ed) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ee) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(ef) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(eh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ei) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ej) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(ek) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(el) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(em) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(en) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(es) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(eu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ev) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(fm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(fo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(fr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ft) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(fu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(fy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ga) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ge) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(gh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(gl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(go) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(qq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(qr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.
(qs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(qt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.
(qu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(qv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up refunds and/or surcharge.
(qw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(qx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(qy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(qz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(ha) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(hc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(he) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(hg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(hi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(hn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ho) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(hr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.

(ht) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(hw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.
(hx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.
(hy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.
(hz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ia) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ib) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ic) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(id) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ie) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(if) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ig) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ih) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ij) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(ik) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(il) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(im) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(in) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(io) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ip) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(iq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Energy consumption charge for deliveries at and below 138kV.
(ir) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(is) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(it) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.
(iu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(iv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(iw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ix) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(iy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.
(iz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges for low-voltage transmission of power and energy.
(ja) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up refunds and/or surcharge.
(jc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

FERC FORM NO. 1/3-Q (ED. 12-90)

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
TRANSMISSION OF ELECTRICITY BY ISO/RTOs					
<p>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</p> <p>3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p> <p>4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</p> <p>5. In column (d) report the revenue amounts as shown on bills or vouchers.</p> <p>6. Report in column (e) the total revenues distributed to the entity listed in column (a).</p>					
Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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42					
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44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3			
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter ""TOTAL"" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center, LLC	LFP					(9,108)	(9,108)
2	Adams Solar Center, LLC	OS					(2,248)	(2,248)
3	Arizona Public Service Company	AD					(18,322)	(18,322)
4	Arizona Public Service Company	NF	4936	4,936	13,869			13,869
5	Arizona Public Service Company	OS	331200	331,200	1,665,760		21,493	1,687,253
6	Arizona Public Service Company	SFP	336934	336,934	5,749,314			5,749,314
7	Ashland, City of	FNS	644	644		6,441		6,441
8	Avista Corporation	FNS	4828	4,687	58,497			58,497
9	Avista Corporation	NF	4052	4,133	23,380			23,380
10	Basin Electric Power Cooperative, Inc.	NF	826	826	1,231			1,231
11	Basin Electric Power Cooperative, Inc.	OS					295	295
12	Big Horn Rural Electric Company	OLF	7493	7,493			34,290	34,290
13	Black Hills Power, Inc.	AD					(2,762)	(2,762)
14	Bonneville Power Administration	AD					(7,730)	(7,730)

15	Bonneville Power Administration	FNS	770261	785,083	1,364,133			1,364,133
16	Bonneville Power Administration	(u) LFP	1309808	1,335,012	12,784,241			12,784,241
17	Bonneville Power Administration	NF	638698	650,988	2,670,588			2,670,588
18	Bonneville Power Administration	(u) OLF	971288	989,978	5,112,300			5,112,300
19	Bonneville Power Administration	(u) OS					(b)(1) 3,864,902	3,864,902
20	Bonneville Power Administration	SFP	4051	4,129	17,865			17,865
21	California Independent System Operator Corporation	(u) AD					(b)(1) 309	309
22	California Independent System Operator Corporation	(u) OS					(b)(1) 2,744,596	2,744,596
23	California Independent System Operator Corporation	SFP				248,474		248,474
24	Deseret Generation & Transmission Cooperative	(u) LFP	172248	172,248	602,145			602,145
25	Deseret Generation & Transmission Cooperative	NF	248	248	1,523			1,523
26	Elbe Solar Center, LLC	(u) LFP					(b)(1) (43,294)	(43,294)
27	Elbe Solar Center, LLC	(u) OS					(b)(1) (11,037)	(11,037)
28	El Paso Electric Company	NF			6,773			6,773
29	Flathead Electric Cooperative, Inc.	(u) OS					(b)(1) 24,398	24,398
30	Idaho Power Company	(u) AD					(b)(1) 1,538	1,538
31	Idaho Power Company	FNS			3,060			3,060
32	Idaho Power Company	(u) LFP	1126080	1,126,080	3,818,574			3,818,574
33	Idaho Power Company	NF	21588	21,588	172,879			172,879
34	Idaho Power Company	(u) OLF					(b)(1) 7,440	7,440
35	Idaho Power Company	(u) OS					(b)(1) (15,221)	(15,221)
36	Idaho Power Company	SFP	6840	6,840	2,400			2,400
37	Los Angeles Department of Water and Power	(u) AD					(b)(1) 21,794	21,794
38	Los Angeles Department of Water and Power	NF	3935	3,935	33,096			33,096
39							(b)(1) 3,273	3,273

	Los Angeles Department of Water and Power	(aa) OS						
40	Moon Lake Electric Association, Inc.	(ab) FNS	3	3			(ba) 61,213	61,213
41	(a) Nevada Power Company	(ac) AD					(ba) 20,173	20,173
42	(b) Nevada Power Company	NF	32556	32,556	172,740			172,740
43	(c) Nevada Power Company	(ad) OS					(ba) 99,214	99,214
44	(d) Nevada Power Company	SFP	134400	134,400	520,286			520,286
45	NorthWestern Corporation	(ae) AD					(ba) 26,997	26,997
46	NorthWestern Corporation	NF	2788	2,788	16,393			16,393
47	NorthWestern Corporation	(af) OS					(ba) 64,236	64,236
48	NorthWestern Corporation	SFP	252424	258,240	1,149,285			1,149,285
49	Platte River Power Authority	(ag) LFP	55200	55,200	212,338			212,338
50	Platte River Power Authority	(ah) OS					(ba) 3,847	3,847
51	Portland General Electric Company	(ai) LFP	26496	26,496	18,840			18,840
52	Portland General Electric Company	NF	447	447	247			247
53	Portland General Electric Company	(aj) OS		920			(ba) 2,090	2,090
54	Portland General Electric Company	SFP	816	816	201			201
55	Public Service Company of Colorado	(ak) LFP	33576	33,576	115,166			115,166
56	Salt River Project	NF	2100	2,100	12,957			12,957
57	Salt River Project	(al) OS					(ba) 1,869	1,869
58	Surprise Valley Electrification Corp.	(am) OLF					(ba) 2,055	2,055
59	Tri-State Generation and Transmission Association, Inc.	(an) LFP	105984	105,984	282,612			282,612
60	Tri-State Generation and Transmission Association, Inc.	NF	1352	1,352	18,940			18,940
61	Tri-State Generation and Transmission Association, Inc.	(ao) OS					(ba) 2,422	2,422
62								(884,083)

	Western Area Power Administration	(a) AD					(b) (884,083)	
63	Western Area Power Administration	FNS	234746	234,746	1,693,216			1,693,216
64	Western Area Power Administration	NF	48404	48,404	194,714			194,714
65	Western Area Power Administration	(a) OS					(b) 187,646	187,646
66	Western Area Power Administration	SFP	2500	2,500	141,113			141,113
67	Westport Field Services, LLC	(a) LFP					(b) (409,150)	(409,150)
68	Accrual						(b) (463,802)	(463,802)
	TOTAL		6,649,750	6,727,510	38,650,676	254,915	5,329,333	44,234,924

FOOTNOTE DATA
(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc. which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc. which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(c) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc. which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(d) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc. which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(e) Concept: StatisticalClassificationCode
Adams Solar Center, LLC - contract termination date: October 30, 2036
(f) Concept: StatisticalClassificationCode
Ancillary services.
(g) Concept: StatisticalClassificationCode
Settlement adjustment.
(h) Concept: StatisticalClassificationCode
Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminates December 31, 2021. See also page 328, Transmission of electricity for others in this Form No. 3-Q.
(i) Concept: StatisticalClassificationCode
Ancillary services.
(j) Concept: StatisticalClassificationCode
Big Horn Rural Electric Company - contract termination date: March 10, 2024
(k) Concept: StatisticalClassificationCode
Settlement adjustment.
(l) Concept: StatisticalClassificationCode
Settlement adjustment.
(m) Concept: StatisticalClassificationCode
Bonneville Power Administration - contract termination dates: September 1, 2021; November 1, 2021; December 1, 2021; January 1, 2022; March 1, 2022; April 1, 2022; July 1, 2022; November 1, 2022; March 1, 2023; July 1, 2023; October 1, 2023; December 1, 2023; January 1, 2024; July 1, 2024; September 1, 2024; October 1, 2024; November 1, 2024; October 1, 2025; November 1, 2025; January 1, 2026; October 1, 2027; November 1, 2033 and Evergreen.
(n) Concept: StatisticalClassificationCode
Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and Evergreen
(o) Concept: StatisticalClassificationCode
Bonneville Power Administration - Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others in this Form No. 3-Q.
(p) Concept: StatisticalClassificationCode
Settlement adjustment.
(q) Concept: StatisticalClassificationCode
Ancillary services.
(r) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - contract termination date: November 2022
(s) Concept: StatisticalClassificationCode
Elbe Solar Center, LLC - contract termination date: October 30, 2036
(t) Concept: StatisticalClassificationCode
Ancillary services.
(u) Concept: StatisticalClassificationCode
Use of facilities.
(v) Concept: StatisticalClassificationCode
Settlement adjustment.
(w) Concept: StatisticalClassificationCode
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025
(x) Concept: StatisticalClassificationCode
Idaho Power Company - contract termination date: August 31, 2022 and shall be automatically renewed for each successive one-year period thereafter unless or until the earlier of (i) one year following the Department of Energy's ("DOE") receipt of written notice by PacifiCorp if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the DOE Scoville Facilities; or (ii) upon mutual agreement of the Parties.
(y) Concept: StatisticalClassificationCode
Ancillary services.
(z) Concept: StatisticalClassificationCode
Settlement adjustment.
(aa) Concept: StatisticalClassificationCode
Ancillary services.
(ab) Concept: StatisticalClassificationCode
Use of facilities.
(ac) Concept: StatisticalClassificationCode
Settlement adjustment.
(ad) Concept: StatisticalClassificationCode
Ancillary services.
(ae) Concept: StatisticalClassificationCode
Settlement adjustment.
(af) Concept: StatisticalClassificationCode
Ancillary services.
(aq) Concept: StatisticalClassificationCode
Platte River Power Authority - contract termination date: October 31, 2022
(ah) Concept: StatisticalClassificationCode
Ancillary services.
(ai) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: April 1, 2022
(aj) Concept: StatisticalClassificationCode
Ancillary services.
(ak) Concept: StatisticalClassificationCode
Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.
(al) Concept: StatisticalClassificationCode
Ancillary services.
(am) Concept: StatisticalClassificationCode
Surprise Valley Electrification Corp. - contract termination date: Evergreen
(an) Concept: StatisticalClassificationCode

Tri-State Generation and Transmission Association - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

[\(ao\)](#) Concept: StatisticalClassificationCode

Ancillary services.

[\(ap\)](#) Concept: StatisticalClassificationCode

Settlement adjustment.

[\(aq\)](#) Concept: StatisticalClassificationCode

Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 328, Transmission of electricity for others in this Form No. 3-Q.

[\(ar\)](#) Concept: StatisticalClassificationCode

Westport Field Services, LLC - contract termination date: Evergreen

[\(as\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement for third party services.

[\(at\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

[\(au\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

[\(av\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

[\(aw\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

[\(ax\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

[\(ay\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

[\(az\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

[\(ba\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services. Use of facilities.

[\(bb\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

[\(bc\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

[\(bd\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement for third party services.

[\(be\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

[\(bf\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

[\(bg\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

[\(bh\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.

[\(bi\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

[\(bj\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.

(bk) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bl) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bm) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bo) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bp) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bq) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(br) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bs) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bt) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bu) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bv) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bw) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services. Use of facilities.
(bx) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third party services.
(by) Concept: OtherChargesTransmissionOfElectricityByOthers
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

FERC FORM NO. 1/3-Q (REV. 02-04)

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3	
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			43,158,382		43,158,382
2	Steam Production Plant	277,868,186				277,868,186
3	Nuclear Production Plant					
4	Hydraulic Production Plant- Conventional	26,864,012		233,772		27,097,784
5	Hydraulic Production Plant- Pumped Storage					
6	Other Production Plant	153,258,482		6,909		153,265,391
7	Transmission Plant	100,002,896				100,002,896
8	Distribution Plant	144,983,724				144,983,724
9	General Plant	34,966,224		476,782		35,443,006
10	Common Plant-Electric					
11	TOTAL	737,943,524	0	43,875,845		781,819,369

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

[\(a\)](#) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$16,383,517 during the nine-month period ended September 30, 2021.

[\(b\)](#) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

FERC FORM No. 1/3-Q (REV. 02-04)

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Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3		
AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS					
<p>1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.</p>					
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	3,949	190,998	4,056,184	
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)		(13,153)	(13,153)	
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(27,108,048)	(57,200,825)	(130,412,437)	
46	TOTAL	(27,104,099)	(57,022,980)	(126,369,406)	

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3	
Monthly Peak Loads and Energy Output						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: 0					
1	January					
2	February					
3	March					
4	Total for Quarter 1					
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July	6,436,789	251,928	10,861	6	17
10	August	5,859,522	307,072	10,555	12	18
11	September	5,307,028	461,065	9,518	9	17
12	Total for Quarter 3	17,603,339	1,020,065			
41	Total					

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

[\(a\)](#) Concept: MonthlyPeakLoad

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

[\(b\)](#) Concept: DayOfMonthlyPeak

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

[\(c\)](#) Concept: HourOfMonthlyPeak

Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

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Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021		Year/Period of Report End of: 2021/ Q3				
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. 2. Report on Column (b) by month the transmission system's peak load. 3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). 4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	15,513	26	18	8,444	556	3,834		1,372	1,307
2	February	15,511	18	19	8,151	548	3,834		1,740	1,238
3	March	14,652	1	8	7,783	541	3,834		1,241	1,253
4	Total for Quarter 1				24,378	1,645	11,502		4,353	3,798
5	April	13,874	12	8	7,308	394	3,834		1,086	1,252
6	May	14,720	31	18	8,454	353	3,816		663	1,434
7	June	20,329	28	17	11,105	477	3,926		2,996	1,825
8	Total for Quarter 2				26,867	1,224	11,576		4,745	4,511
9	July	20,230	6	17	11,071	485	4,147		2,521	2,006
10	August	20,467	12	17	10,756	451	4,147		3,248	1,865
11	September	18,183	9	17	9,728	384	4,149		2,111	1,811
12	Total for Quarter 3				31,555	1,320	12,443		7,880	5,682
13	October	0								
14	November	0								
15	December	0								
16	Total for Quarter 4									
17	Total				82,800	4,189	35,521		16,978	13,991

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: FirmNetworkServiceForSelf

For the nine-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

(b) Concept: FirmNetworkServiceForOther

For the nine-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

(c) Concept: LongTermFirmPointToPointReservations

For the nine-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

(d) Concept: ShortTermFirmPointToPointReservations

For the nine-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

(e) Concept: OtherService

For the nine-months being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

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Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 12/10/2021		Year/Period of Report End of: 2021/ Q3			
Monthly ISO/RTO Transmission System Peak Load										
<p>1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

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