

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.

**FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Cove Point LNG, LP	Year/Period of Report: End of: 2021/ Q3
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FERC FORM NO. 2/3-Q (02-04)

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119

Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/forms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/forms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USoFA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for

reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

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Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Cove Point LNG, LP		02 Year/ Period of Report End of: 2021/ Q3
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA 23230		
05 Name of Contact Person Adriana Caparelli		06 Title of Contact Person Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA 23230		
08 Telephone of Contact Person, Including Area Code 804-201-5376	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/10/2021
<p align="center">QUARTERLY CORPORATE OFFICER CERTIFICATION</p> <p>The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name Joshua Blakeney	12 Title Controller	
13 Signature Joshua Blakeney	14 Date Signed 12/10/2021	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

FERC FORM No. 2/3-Q (02-04)

Page 1

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	Identification	1	02-04		
	List of Schedules (Natural Gas Campnay)	2	REV 12-07		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	Important Changes During the Year	108	12-96		
2	Comparative Balance Sheet		REV 06-04		
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04		
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04		
3	Statement of Income for the Year	114	REV 06-04		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02		
5	Statement of Retained Earnings for the Year	118	REV 06-04	N/A	
6	Statement of Cash Flows	120	REV 06-04		
7	Notes to Financial Statements	122.1	REV 12-07		
	BALANCE SHEET SUPPORTING SCHEDULES				
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210	NEW 06-04		
10	Other Regulatory Assets	232	REV 12-07		
11	Other Regulatory Liabilities	278	REV 12-07		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
12	Monthly Quantity & Revenue Data	299	NEW 12-08		
13	Natural Gas Company- Gas Revenues and Dekatherms	309	NEW 12-97		
14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04		
15		311	NEW 06-04		

	Natural Gas Storage, Terminating, Processing Services			
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312	NEW 06-04	
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339	NEW 06-04	
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520	REV 01-11	
19	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	

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Page 2

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
Important Changes During the Year			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			

Item 1 - None or Not Applicable

Item 2 - None or Not Applicable

Item 3 - None or Not Applicable

Item 4 - None or Not Applicable

Item 5 - None or Not Applicable

Item 6 - None or Not Applicable

Item 7 - None or Not Applicable

Item 8 - None or Not Applicable

Item 9 - See Notes 4 and 7 in Cove Point's FERC Form 2 for the year ended 12/31/2020 for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10 - None or Not Applicable

Item 11 - Estimated increase (decrease) in annual revenues (in millions).

Date	Docket No.	Description	Annualized Amount
4/1/2021	RP21-544	Electric Power Cost Adjustment (EPCA)	(\$3.5)

Item 12 - None or Not Applicable

Item 13 - None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

See Notes 4 and 7 in Cove Point's FERC Form 2 for the year ended 12/31/2020 for information on Regulatory Matters and Commitments and Contingencies, respectively.

None or Not Applicable

Estimated increase (decrease) in annual revenues (in millions).

Date	Docket No.	Description	Annualized Amount
4/1/2021	RP21-544	Electric Power Cost Adjustment (EPCA)	(\$3.5)

None or Not Applicable

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
Comparative Balance Sheet (Assets And Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	5,626,602,410	5,606,763,095	
3	Construction Work in Progress (107)	200-201	39,500,915	23,678,254	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,666,103,325	5,630,441,349	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		828,046,969	727,529,404	
6	Net Utility Plant (Total of line 4 less 5)		4,838,056,356	4,902,911,945	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of lines 6 and 9)		4,838,056,356	4,902,911,945	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored-Base Gas (117.1)	220			
13	System Balancing Gas (117.2)	220			
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220			
15	Gas Owed to System Gas (117.4)	220			
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)				
18	(Less) Accum. Provision for Depreciation and Amortization (122)				
19	Investments in Associated Companies (123)	222-223			
20	Investments in Subsidiary Companies (123.1)	224-225			
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223			
24	Sinking Funds (125)				
25	Depreciation Fund (126)				
26	Amortization Fund - Federal (127)				
27	Other Special Funds (128)				
28	Long-Term Portion of Derivative Assets (175)				
29	Long-Term Portion of Derivative Assets - Hedges (176)				

30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)			
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		2,177,602	1,612,407
33	Special Deposits (132-134)		700,379	100,367
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		77,069,434	85,970,221
38	Other Accounts Receivable (143)		34,314	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,016,653	3,016,653
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		720,656	636,973
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		70,403,964	68,719,674
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		826,012
54	Prepayments (165)	230	52,920,899	38,827,650
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		15,984,610	6,762,971
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62				

	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		216,995,205	200,439,622
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	6,290,136	4,275,294
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	27,178,280	28,201,944
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			1,509,587
78	Accumulated Deferred Income Taxes (190)	234-235	176,585,421	233,856,555
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		210,053,837	267,843,380
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,265,105,398	5,371,194,947

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251			
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	4,804,852,299	4,953,996,410	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	0		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119			
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117	(8,777,585)	(9,299,546)	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		4,796,074,714	4,944,696,864	
16	LONG TERM DEBT				
17	Bonds (221)	256-257			
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257			
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259			
23	(Less) Current Portion of Long-Term Debt				
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)				
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)		18,206	337,662	
27	Accumulated Provision for Property Insurance (228.1)				
28			363,000	66,000	

	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		5,487,946	4,896,446
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		74,266	73,542
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		5,943,418	5,373,650
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			5,000,000
39	Accounts Payable (232)		24,592,346	21,128,921
40	Notes Payable to Associated Companies (233)		6,000,000	
41	Accounts Payable to Associated Companies (234)		22,455,666	20,841,716
42	Customer Deposits (235)		699,137	99,125
43	Taxes Accrued (236)	262-263	3,091,430	1,823,355
44	Interest Accrued (237)			
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)			
49	Miscellaneous Current and Accrued Liabilities (242)	268	5,123,949	5,393,394
50	Obligations Under Capital Leases-Current (243)		16,424	223,842
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		61,978,952	54,510,353
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)			
58				

	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	8,379,495	5,782,618
61	Other Regulatory Liabilities (254)	278	70,770,594	67,081,755
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		321,815,067	293,521,528
65	Accumulated Deferred Income Taxes - Other (283)		143,158	228,179
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		401,108,314	366,614,080
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,265,105,398	5,371,194,947

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Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (l) utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may be received or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such refund with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)
1	UTILITY OPERATING INCOME								
2	Gas Operating Revenues (400)	300-301	676,861,741	666,696,397	227,238,479	225,053,814			676,861,741
3	Operating Expenses								
4	Operation Expenses (401)	317-325	78,716,658	78,985,081	26,453,088	24,595,569			78,716,658
5	Maintenance Expenses (402)	317-325	24,954,088	28,987,095	10,767,160	12,193,010			24,954,088
6	Depreciation Expense (403)	336-338	102,764,411	104,836,060	34,992,844	35,614,721			102,764,411
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	942	942	314	314			942
8	Amort. & Depl. of Utility Plant (404-405)	336-338	1,236,232	899,862	427,714	407,097			1,236,232
9		336-338	77,222	431,789	68,001	144,070			77,222

	Amortization of Utility Plant Acq. Adjustment (406)							
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)							
11	Amortization of Conversion Expenses (407.2)							
12	Regulatory Debits (407.3)							
13	(Less) Regulatory Credits (407.4)							
14	Taxes Other Than Income Taxes (408.1)	262-263	57,455,227	53,429,706	18,784,697	17,772,298		57,455,227
15	Income Taxes-Federal (409.1)	262-263	4,383,303	5,699,225	1,518,042	2,025,287		4,383,303
16	Income Taxes-Other (409.1)	262-263						
17	Provision of Deferred Income Taxes (410.1)	234-235	115,325,041	97,443,771	37,678,871	35,928,678		115,325,041
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	27,610,852	15,867,271	8,803,595	8,149,089		27,610,852
19	Investment Tax Credit Adjustment-Net (411.4)							
20	(Less) Gains from Disposition of Utility Plant (411.6)							
21	Losses from Disposition of Utility Plant (411.7)							
22	(Less) Gains from Disposition of Allowances (411.8)							
23	Losses from Disposition of Allowances (411.9)							
24	Accretion Expense (411.10)		2,803	2,661	947	899		2,803
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		357,305,075	354,848,921	121,888,083	120,532,854		357,305,075
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to line 27)		319,556,666	311,847,476	105,350,396	104,520,960		319,556,666
28								

	OTHER INCOME AND DEDUCTIONS								
29	Other Income								
30	Nonutility Operating Income								
31	Revenues From Merchandising, Jobbing and Contract Work (415)								
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)								
33	Revenues From Nonutility Operations (417)								
34	(Less) Expenses of Nonutility Operations (417.1)								
35	Nonoperating Rental Income (418)		31,217	22,084	13,717	9,017			
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0					
37	Interest and Dividend Income (419)		88,741	222,056	53,187	43,590			
38	Allowance for Other Funds Used During Construction (419.1)		325,895	350,479	107,920	154,689			
39	Miscellaneous Nonoperating Income (421)		94,687	(177,061)	3,288				
40	Gain on Disposition of Property (421.1)			62,702					
41	TOTAL Other Income (Total of lines 31 thru 40)		540,540	480,260	178,112	207,296			
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)		2,116,469	769,560		25,158			
44	Miscellaneous Amortization (425)								
45	Donations (426.1)	340	307,394	2,858,522	171,414	2,698,864			
46	Life Insurance (426.2)			2,289		(1,283)			

47	Penalties (426.3)								
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		174,728	194,810	123,239	97,509			
49	Other Deductions (426.5)		34,124	129,761	34,124	23,445			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	2,632,715	3,954,942	328,777	2,843,693			
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)	262-263							
53	Income Taxes-Federal (409.2)	262-263							
54	Income Taxes-Other (409.2)	262-263	(46,447)	(46,660)	(2,157)	(25,298)			
55	Provision for Deferred Income Taxes (410.2)	234-235	2,769	765,584		569,223			
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	416,978	761,053	19,238	583,963			
57	Investment Tax Credit Adjustments-Net (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(460,656)	(42,129)	(21,395)	(40,038)			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(1,631,519)	(3,432,553)	(129,270)	(2,596,359)			
61	INTEREST CHARGES								
62	Interest on Long-Term Debt (427)								
63	Amortization of Debt Disc. and Expense (428)	258-259							
64	Amortization of Loss on Reacquired Debt (428.1)		1,509,588	1,332,465	621,277	444,155			
65		258-259							

	(Less) Amortization of Premium on Debt-Credit (429)								
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)								
67	Interest on Debt to Associated Companies (430)	340		9,110		81			
68	Other Interest Expense (431)	340	35,530	147,267	14,032	9,382			
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		139,004	241,514	47,512	97,429			
70	Net Interest Charges (Total of lines 62 thru 69)		1,406,114	1,247,328	587,797	356,189			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		316,519,033	307,167,595	104,633,329	101,568,412			
72	EXTRAORDINARY ITEMS								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes-Federal and Other (409.3)	262-263							
77	Extraordinary Items after Taxes (line 75 less line 76)								
78	Net Income (Total of line 71 and 77)		316,519,033	307,167,595	104,633,329	101,568,412			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Cor
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)								307,167,595	
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year				(9,299,546)			(9,299,546)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value				521,961			521,961		
9	Total (lines 7 and 8)				521,961			521,961	316,519,033	
10	Balance of Account 219 at End of Current Quarter/Year				(8,777,585)			(8,777,585)		

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Statement of Retained Earnings				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		0	0
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			0
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403			0
4	Adjustments to Retained Earnings Credit (Debit)			
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)			0
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0	0

15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			0
17	APPROPRIATED RETAINED EARNINGS- AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings- Amortization Reserve, Federal (Account 215.1)			0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		0	0
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			0
23	Equity in Earnings for Year (Credit) (Account 418.1)			0
24	(Less) Dividends Received (Debit)			0
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			0
26	Balance-End of Year			0

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
Statement of Cash Flows				
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 114)	316,519,033	307,167,595	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	102,765,353	104,837,002	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of (Specify) (footnote details)	1,313,454	1,331,651	
6	Deferred Income Taxes (Net)	87,299,980	81,581,031	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	8,782,790	(5,552,358)	
9	Net (Increase) Decrease in Inventory	(858,278)	(6,798,778)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	9,908,643	16,424,735	
12	Net (Increase) Decrease in Other Regulatory Assets	(2,014,842)	122,062	
13	Net Increase (Decrease) in Other Regulatory Liabilities	1,888,079	(914,517)	
14	(Less) Allowance for Other Funds Used During Construction	325,895	350,479	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other Adjustments to Cash Flows from Operating Activities			
16.1	Other Adjustments to Cash Flows from Operating Activities	(17,385,931)	(18,771,741)	
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	507,892,386	479,076,203	
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(39,708,521)	(37,994,476)	
23				

	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(325,895)	(350,479)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	(454,152)	(288,051)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(39,836,778)	(37,932,048)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		43,467
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(39,836,778)	(37,888,581)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)	6,000,000	1,654,081

59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	6,000,000	1,654,081
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):	(470,000,000)	(443,929,000)
66	Net Decrease in Short-Term Debt (c)	(5,000,000)	
67	Other Adjustments to Financing Cash Flows		
67.1	Capital Leases Obligations and Payments & LT Debt Financing Costs	1,509,587	1,332,465
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(467,490,413)	(440,942,454)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	565,195	245,168
76	Cash and Cash Equivalents at Beginning of Period	1,612,407	1,633
78	Cash and Cash Equivalents at End of Period	2,177,602	246,801

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

[\(a\)](#) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 5 Column: b

404.3 Amortization Expense - Utility Plant - Gas	\$	1,236,232
406.0 Amortization Expense - Plan Acquisition Adjustment		<u>77,222</u>
Total	\$	1,313,454

[\(b\)](#) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 16 Column: b

Change in Other Deferred Credits	\$	2,596,877
Loss on Disposition of Property		2,116,469
Change in Miscellaneous Deferred Debits		1,023,664
Change in Miscellaneous Current and Accrued Assets		(9,221,639)
Change in Prepayments		(14,093,249)
Other		<u>191,947</u>
Total	\$	(17,385,931)

[\(c\)](#) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal	\$	(454,152)
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[\(d\)](#) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities

Schedule Page: 120 Line No.: 65 Column: b

Distributions to Common Equity Interests	\$	(470,000,000)
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Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
Notes to Financial Statements			
<ol style="list-style-type: none"> 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders. 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock. 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs. 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement. 5. Provide a list of all environmental credits received during the reporting period. 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge. 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts. 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital. 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases. 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts. 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes. 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein. 			

GENERAL NOTES:**Basis of Presentation of Interim Financial Statements**

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to Cove Point's FERC Form No. 2 for the year ended December 31, 2020 for a listing of principal differences between FERC and GAAP.

Statement of Cash Flows

Nine Months Ended September 30,

		<u>2021</u>		<u>2020</u>
(millions)				
Supplemental Disclosure				
Significant noncash investing activities:				
Accrued capital expenditures	\$	4.9	\$	8.8

Notes to Financial Statements**Note 1. Nature of Operations**

Cove Point is a Delaware limited partnership and the owner and operator of the Cove Point LNG Facility (an LNG import/export and storage facility), including the Liquefaction Project which commenced commercial operations in April 2018, and the Cove Point Pipeline, an approximately 136-mile natural gas pipeline that connects the Cove Point LNG Facility to interstate natural gas pipelines. The Cove Point LNG Facility is located on the Chesapeake Bay in Lusby, Maryland. Cove Point's operations primarily consist of liquefying domestically produced natural gas and exporting it as LNG, LNG import and storage services and the transportation of domestic natural gas.

Note 2. Significant Accounting Policies

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in Cove Point's FERC Form No. 2 for the year ended December 31, 2020.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly Cove Point's financial position as of September 30, 2021, its results of operations for the three and nine months ended September 30, 2021 and 2020, and its cash flows for the nine months ended September 30, 2021 and 2020. Such adjustments are normal and recurring in nature unless otherwise noted.

Cove Point makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenue and expenses for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed-variable rate design, which allows for recovery of substantially all fixed costs in demand or reservation charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

As a pass-through entity, Cove Point is not subject to income taxes. The partners are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Cove Point were a corporation.

Note 3. Income Taxes

As described in Note 3 to its FERC Form 2 for the year ended December 31, 2020, Cove Point requested approval, FERC Docket AC21-118-000, of certain adjustments to its accumulated deferred income tax balances from FERC's Office of Enforcement – Division of Audits and Accounting on May 17, 2021. FERC approval for the requested adjustments was received on July 1, 2021.

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion						
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	5,487,832,319		5,487,832,319		
4	Property Under Capital Leases	143,090		143,090		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	115,575,797		115,575,797		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,603,551,206		5,603,551,206		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	39,500,915		39,500,915		
12	Acquisition Adjustments	23,051,204		23,051,204		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,666,103,325		5,666,103,325		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	828,046,969		828,046,969		
15	Net Utility Plant (Total of lines 13 and 14)	4,838,056,356		4,838,056,356		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	803,937,968		803,937,968		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant	10,278,915		10,278,915		
22	TOTAL In Service (Total of lines 18 thru 21)	814,216,883		814,216,883		
23	Leased to Others					

24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	13,830,086		13,830,086		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	828,046,969		828,046,969		

FERC FORM No. 2/3-Q (12-96)

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Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
Gas Plant in Service and Accumulated Provision for Depreciation by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	30,990,882	9,857,807	
2	Productions-Manufactured Gas			
3	Production and Gathering-Natural Gas			
4	Products Extraction-Natural Gas			
5	Underground Gas Storage			
6	Other Storage Plant	28,915,694	17,089,842	
7	Base Load LNG Terminaling and Processing Plant	4,995,047,707	644,247,378	
8	Transmission	543,494,392	140,811,982	
9	Distribution			
10	General	5,102,531	2,209,874	
11	TOTAL (total of lines 1 thru 10)	5,603,551,206	814,216,883	

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance End of Current Quarter/Year (i)
1	Annual Charge Adjustment			708,505	306,970	928	203,095		812,;
2	Fuel Tracker for Gas Used in Plant Operations			4,121,289	1,092,915				5,214,;
3	Refunds in Excess of Pipeline AROs			4,289					4,;
4	Pleasant Valley Interconnect			212,085	220,445	855	173,267		259,;
40	TOTAL			5,046,168	1,620,330		376,362		6,290,;

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021		Year/Period of Report: End of: 2021/ Q3	
Other Regulatory Liabilities (Account 254)							
<p>1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Fuel Tracker for Gas Used in Operations- Transport Fuel	11,315,107				4,767,434	16,082,541
2	Undistributed Customer Refunds	95,000	various	99,883		55,764	50,881
3	Electric Power Cost Adjustment	2,534,538	855	696,405			1,838,133
4	Income Taxes Refundable Through Future Rates	52,192,070				606,969	52,799,039
45	Total	66,136,715		796,288		5,430,167	70,770,594

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 4 Column: b

Regulatory Liability - Excess Deferred Income Taxes	\$	52,614,332
Regulatory Asset - Equity AFUDC		<u>(422,262)</u>
Total Net Income Taxes Refundable Through Future Rates	\$	51,192,070

(b) Concept: OtherRegulatoryLiabilityAdditions

Schedule Page: 278 Line No.: 4 Column: f

Excess Deferred Income Taxes	\$	29,199
Regulatory Asset - Equity AFUDC		<u>(636,168)</u>
Total	\$	(606,969)

FERC FORM No. 2/3-Q (REV 12-07)

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Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discount.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only trans and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)
1	Total Sales (480-488)									
2	Transportation of Gas for Others (489.2 and 489.3)									
3	FTS	1,064,585		1,171	657,216	658,387	1,012,721		1,114	644,279
4	FTS: CP East	7,662,277		8,429	636,510	644,939	7,361,893		8,098	634,825
5	ITS	320,761		353	41,129	41,482	166,393		183	130,555
6	OTS				37,600	37,600				48,569
7	FTS: St. Charles	1,070,870		1,178	474,548	475,726	1,849,445		2,034	514,396
8	FTS: Keys	1,570,349		1,727	494,330	496,057	1,781,094		1,959	509,228
9	FTS: Liquefaction	23,559,845		25,916	6,937,372	6,963,288	23,724,774		26,097	6,855,440
10	EMA	191,308		210	582,304	582,514	108,737		120	573,440
11	LTSE	246,500		271	52,210	52,481	304,500		335	52,163
12										
63	Total Transportation (Other than Gathering)	35,686,495		39,255	9,913,219	9,952,474	36,309,557		39,940	9,962,895
64	Storage (489.4)									
65	LTD - 1				5,085,648	5,085,648	344,163		379	5,087,885
66	FPS - 1				342,690	342,690				342,690
67	FPS - 2				116,465	116,465				116,465
68	FPS - 3				97,160	97,160				97,160
69	Liquefaction	24,521,199		26,973	60,950,618	60,977,591	24,193,657		26,613	61,094,332
90	Total Storage	24,521,199		26,973	66,592,581	66,619,554	24,537,820		26,992	66,738,532

91	Gathering (489.1)									
92	Gathering-Firm									
93	Gathering-Interruptible									
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0
95	Additional Revenues									
96	Products Sales and Extraction (490-492)									
97	Rents (493-494)									
98	(495) Other Gas Revenues									
99	(496) (Less) Provision for Rate Refunds									
100	Total Additional Revenues									
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	60,207,694		66,228	76,505,800	76,572,028	60,847,377		66,932	76,701,427

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
Natural Gas Company- Gas Revenues and Dekatherms				
1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date. 2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.				
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)	
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale	1,215,625	135,000	
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)	1,215,625	135,000	
7	(485) Intracompany Transfers			
8	(487) Forfeited Discounts			
9	(488) Miscellaneous Service Revenues			
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	87,689,579	312,769,672	
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities			
13	(489.4) Revenues from Storing Gas of Others	580,991,266	197,722,917	
14	(490) Sales of Prod. Ext. from Natural Gas			
15	(491) Revenues from Natural Gas Proc. by Others			
16	(492) Incidental Gasoline and Oil Sales			
17	(493) Rent from Gas Property			
18	(494) Interdepartmental Rents			
19	(495) Other Gas Revenues			
20	Subtotal:	669,896,470		
21	(496) (Less) Provision for Rate Refunds	(6,965,271)		
22	TOTAL	676,861,741		

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
Gas Production and Other Gas Supply Expenses				
Report the amount of gas production and other gas supply expenses year to date.				
Line No.	Account (a)	Year to Date (b)		
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases			
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases	(336,595)		
22	(805) Other Gas Purchases			
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)	(336,595)		
25	(806) Exchange Gas	1,184,456		
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			

30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	
34	(808.2) (Less) Gas Delivered to Storage - Credit	
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	(2,740,162)
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(2,740,162)
42	(813) Other Gas Supply Expense	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	3,588,023
44	Total Production Expenses (Lines 3, 7, 11, 12, and 43)	3,588,023

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
Natural Gas Storage, Terminaling, Processing Services				
Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations			
4	(830-837) Maintenance			
5	Total Underground Storage Expenses (Lines 3 and 4)			
6	OTHER STORAGE EXPENSES			
7	(840-842.3) Operations	408,856		
8	(843.1-843.9) Maintenance	214,886		
9	Total Other Storage Expenses (lines 7 and 8)	623,742		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			
11	(844.1-846.2) Operations	20,137,135		
12	(847.1-847.8) Maintenance	23,969,173		
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)	44,106,308		
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering			
17	(851) System Control and Load Dispatching	310,124		
18	(852) Communication System Expenses			
19	(853) Compressor Station Labor and Expenses	2,023,277		
20	(854) Gas for Compressor Station Fuel			
21	(855) Other Fuel and Power for Compressor Stations	21,260,186		
22	(856) Mains Expenses	84,817		
23	(857) Measuring and Regulating Station Expenses	646,192		
24	(858) Transmission and Compression of Gas by Others			
25	(859) Other Expenses			
26	(860) Rents	14,757		
27	Total Transmission Operation Expenses (Lines 16 through 26)	24,339,353		
28	Transmission Maintenance Expenses			
29	(861) Maintenance Supervision and Engineering	699		

30	(862) Maintenance of Structures and Improvements	9,301
31	(863) Maintenance of Mains	181,341
32	(864) Maintenance of Compressor Station Equipment	(15,728)
33	(865) Maintenance of Measuring and Regulating Equipment	587,487
34	(866) Maintenance of Communication Equipment	
35	(867) Maintenance of Other Equipment	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	763,100
37	Total Transmission Expenses (lines 27 and 36)	25,102,453
38	DISTRIBUTION EXPENSES	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	69,832,503

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
Gas Customer Accounts, Service, Sales, Administrative and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries	7,636,309		
7	921 Office Supplies and Expenses	4,354,493		
8	(Less) 922 Administrative Expenses Transferred-Credit	388,164		
9	923 Outside Services Employed	4,520,534		
10	924 Property Insurance	7,031,385		
11	925 Injuries and Damages	771,298		
12	926 Employee Pensions and Benefits	5,477,077		
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses	601,582		
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses	5		
17	930.2 Miscellaneous General Expenses	233,811		
18	931 Rents	4,961		
19	TOTAL Operation (Total of lines 6 through 18)	30,243,291		
20	Maintenance			
21	932 Maintenance of General Plant	6,929		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	30,250,220		

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3	
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			1,236,232		1,236,232
2	Production Plant, Manufacturing Plant					
3	Production and Gathering Plant - Natural Gas					
4	Products Extraction - Natural Gas					
5	Underground Gas Storage Plant					
6	Other Storage Plant	252,887				252,887
7	Base Load LNG Terminaling and Processing Plant	91,916,246	239			91,916,485
8	Processing Plant					
9	Transmission Plant	10,389,124	703			10,389,827
10	Distribution Plant					
11	General Plant	206,154				206,154
12	Common Plant					
13	Total	102,764,411	942	1,236,232		104,001,585

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
Gas Account - Natural Gas					
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>					
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)	
1	Name of System				
2	GAS RECEIVED				
3	Gas Purchases (Accounts 800-805)				
4	Gas of Others Received for Gathering (Account 489.1)	303			
5	Gas of Others Received for Transmission (Account 489.2)	305	312,769,672	96,691,412	
6	Gas of Others Received for Distribution (Account 489.3)	301			
7	Gas of Others Received for Contract Storage (Account 489.4)	307	197,722,917	63,672,929	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)				
9	Exchanged Gas Received from Others (Account 806)	328			
10	Gas Received as Imbalances (Account 806)	328	3,180,012		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332			
12	Other Gas Withdrawn from Storage (Explain)				
13	Gas Received from Shippers as Compressor Station Fuel		18,404,002	5,555,120	
14					

	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)		(b) 3,965,662	(b) 2,908,688
16	Total Receipts (Total of lines 3 thru 15)		536,042,265	168,828,149
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		(c) 135,000	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	(d) 312,769,672	96,691,412
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	(e) 197,722,917	63,672,929
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	4,660,075	3,140,802
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		(f) 3,439,819	(f) 806
28	Gas Used for Compressor Station Fuel	509	8,124	2,870
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		(g) 16,657,879	(g) 5,044,350
30	Total Deliveries (Total of lines 18 thru 29)		535,393,486	168,553,169
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		648,779	274,980
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		536,042,265	168,828,149

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

[\(a\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: c

At quarter end, respondent held 3,171,470 dekatherms of customer gas.

[\(b\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityOther

Schedule Page: 520 Line No.: 15 Column: c

The volume is the change in customer storage balances and tank balances and linepack.

[\(c\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales

Schedule Page: 520 Line No.: 18 Column: c

LNG was sold in February.

[\(d\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

Schedule Page: 520 Line No.: 20 Column: c

The amount is assessed the Annual Charge Adjustment (ACA).

[\(e\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

Schedule Page: 520 Line No.: 22 Column: c

The volumes are assessed the ACA.

[\(f\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: c

The volume is the change in customer storage balances and tank balances and linepack.

[\(g\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: c

This volume is measuring and regulating (M&R) fuel, other fuel and fuel used for plant operations.

[\(h\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: d

At quarter end, respondent held 3,171,470 dekatherms of customer gas.

[\(i\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityOther

Schedule Page: 520 Line No.: 15 Column: d

The volume is the change in customer storage balances and tank balances and linepack.

[\(j\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: d

The volume is the change in customer storage balances and tank balances and linepack.

[\(k\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: d

The volume is M&R fuel, other fuel and fuel used for plant operations.

FERC FORM No. 2/3-Q (REV 01-11)

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional category reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional category reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting recognition given to the gas used to meet any deficiency charged or credited.
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed.
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in lines 39 through 51.
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1						
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)		
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)							
2	Gathering							
3	Production/Extraction/Processing							
4	Transmission							
5	Distribution							
6	Storage		2,289,815	34,751	2,324,566		8,014,353	121,629
7	Total Shipper Supplied Gas		2,289,815	34,751	2,324,566		8,014,353	121,629
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)							
9	Gathering							
10	Production/Extraction/Processing							
11	Transmission			56	56			196
12	Distribution							
13	Storage							
14	Total gas used in compressors			56	56			196
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)							

16	Gathering							
17	Production/Extraction/Processing							
18	Transmission			819	819			2,867
19	Distribution							
20	Storage		2,039,705	30,955	2,070,660		7,138,968	108,343
21	Other Deliveries (specify) (footnote details)							
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		2,039,705	31,774	2,071,479		7,138,968	111,210
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)							
24	Gathering							
25	Production/Extraction/Processing							
26	Transmission			(96,042)	(96,042)			(336,147)
27	Distribution							
28	Storage		(682)	(10)	(692)		(2,387)	(35)
29	Other Deliveries (specify) (footnote details)							
30	Total Gas Lost And Unaccounted For		(682)	(96,052)	(96,734)		(2,387)	(336,182)
30.1	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction/Processing							
34	Transmission			95,167	95,167			333,084
35	Distribution							
36	Storage		250,792	3,806	254,598		877,772	13,322
37	Total Net Excess Or (Deficiency)		250,792	98,973	349,765		877,772	346,406
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas		250,792	98,973	349,765		877,772	346,406
42	Gas returned to shippers							
43.1								
43.2								
43.3								

43.4								
43.5								
43.6								
43.7								
43.8								
51	Total Disposition Of Excess Gas		250,792	98,973	349,765		877,772	346,406
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							
54	Purchased gas							
55.1								
55.2								
55.3								
55.4								
55.5								
55.6								
55.7								
55.8								
55.9								
55.10								
65	Total Gas Acquired To Meet Deficiency							

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		
Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	96,691,412
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	96,691,412

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: c

The gas was plant fuel.

This footnote applies to line 20, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

(b) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: d

Dekatherms were allocated based on the percentage of Shipper Supplied Gas from lines 4 and 6 for discounted, negotiated and recourse categories to the total dekatherms on these lines.

This footnote applies to lines 11, 13, 18, 20, 26, and 28, for columns b, c, d, p, q, r, dd, ee and ff, for months 1, 2 and 3.

(c) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: d

The gas was M&R fuel and other fuel.

The footnote applies to line 18, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

(d) Concept: AmountCollectedShipperSuppliedGasStorage

Schedule Page: 521 Line No.: 6 Column: g

The basis for valuing the gas is Platts Gas Daily mid point price for applicable flow date from Daily Price Survey for Transco Zone 5 deliveries and Transco Zone 6 Non-NY indices.

The footnote applies to lines 4, 6, 11, 13, 18, 20, 26, 28, 34, 36, and 37, for columns g, h, i, u, v, w, ii, jj, kk, for months, 1, 2 and 3.

FERC FORM No. 2/3-Q (REVISED 02-11)

Page 521-M1

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional category reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional category reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting recognition given to the gas used to meet any deficiency charged or credited.
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed.
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in lines 39 through 51.
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2						
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)		
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)							
2	Gathering							
3	Production/Extraction/Processing							
4	Transmission							
5	Distribution							
6	Storage		1,983,194	34,751	2,017,945		8,240,171	144,390
7	Total Shipper Supplied Gas		1,983,194	34,751	2,017,945		8,240,171	144,390
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)							
9	Gathering							
10	Production/Extraction/Processing							
11	Transmission			54	54			224
12	Distribution							
13	Storage							
14	Total gas used in compressors			54	54			224
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)							

16	Gathering							
17	Production/Extraction/Processing							
18	Transmission			734	734			3,050
19	Distribution							
20	Storage		1,755,444	30,760	1,786,204		7,293,869	127,809
21	Other Deliveries (specify) (footnote details)							
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,755,444	31,494	1,786,938		7,293,869	130,859
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)							
24	Gathering							
25	Production/Extraction/Processing							
26	Transmission			(68,156)	(68,156)			(283,188)
27	Distribution							
28	Storage	0	250,306	4,386	254,692		1,040,021	18,224
29	Other Deliveries (specify) (footnote details)							
30	Total Gas Lost And Unaccounted For		250,306	(63,770)	186,536		1,040,021	(264,964)
30.1	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction/Processing							
34	Transmission			67,368	67,368			279,914
35	Distribution							
36	Storage		(22,556)	(395)	(22,951)		(93,719)	(1,643)
37	Total Net Excess Or (Deficiency)		(22,556)	66,973	44,417		(93,719)	278,271
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas		(22,556)	66,973	44,417		(93,719)	278,271
42	Gas returned to shippers							
43.1								
43.2								
43.3								

43.4								
43.5								
43.6								
43.7								
43.8								
51	Total Disposition Of Excess Gas		(22,556)	66,973	44,417		(93,719)	278,271
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							
54	Purchased gas							
55.1								
55.2								
55.3								
55.4								
55.5								
55.6								
55.7								
55.8								
55.9								
55.10								
65	Total Gas Acquired To Meet Deficiency							

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/10/2021	Year/Period of Report: End of: 2021/ Q3
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional category in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional category in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting recognition given to the gas used to meet any deficiency charged or credited.
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3						
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)		
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)							
2	Gathering							
3	Production/Extraction/Processing							
4	Transmission							
5	Distribution							
6	Storage		1,164,367	48,242	1,212,609		6,040,154	250,255
7	Total Shipper Supplied Gas		1,164,367	48,242	1,212,609		6,040,154	250,255
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)							
9	Gathering							
10	Production/Extraction/Processing							
11	Transmission			2,760	2,760			14,318
12	Distribution							
13	Storage							
14	Total gas used in compressors			2,760	2,760			14,318
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)							

16	Gathering							
17	Production/Extraction/Processing							
18	Transmission			282	282			1,463
19	Distribution							
20	Storage		1,138,481	47,170	1,185,651		5,905,870	244,694
21	Other Deliveries (specify) (footnote details)							
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,138,481	47,452	1,185,933		5,905,870	246,157
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)							
24	Gathering							
25	Production/Extraction/Processing							
26	Transmission			(41,305)	(41,305)			(214,270)
27	Distribution							
28	Storage		217,473	9,010	226,483		1,128,141	46,739
29	Other Deliveries (specify) (footnote details)							
30	Total Gas Lost And Unaccounted For		217,473	(32,295)	185,178		1,128,141	(167,531)
30.1	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction/Processing							
34	Transmission			38,263	38,263			198,489
35	Distribution							
36	Storage		(191,587)	(7,938)	(199,525)		(993,857)	(41,178)
37	Total Net Excess Or (Deficiency)		(191,587)	30,325	(161,262)		(993,857)	157,311
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas							
42	Gas returned to shippers							
43.1								
43.2								
43.3								

43.4								
43.5								
43.6								
43.7								
43.8								
51	Total Disposition Of Excess Gas							
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas		(191,587)	30,325	(161,262)		(993,857)	157,311
54	Purchased gas							
55.1								
55.2								
55.3								
55.4								
55.5								
55.6								
55.7								
55.8								
55.9								
55.10								
65	Total Gas Acquired To Meet Deficiency		(191,587)	30,325	(161,262)		(993,857)	157,311

Document Content(s)

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