

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.

**FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Eastern Gas Transmission and Storage, Inc.	Year/Period of Report: End of: 2021/ Q3
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FERC FORM NO. 2/3-Q (02-04)

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit Forms 2, 2-A and 3-Q electronically through the submission software at <http://www.ferc.gov/docs-filing/eforms/form-2/elec-subm-soft.asp>.

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119

Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders" and "CPA Certification Statement," have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission website at <http://www.ferc.gov/help/how-to.asp>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <http://www.ferc.gov/docs-filing/forms/form-2/form-2.pdf> and <http://www.ferc.gov/docs-filing/forms/form-2a/form-2a.pdf>, respectively. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,623 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 250 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USoFA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for

reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, submit the electronic filing using the form submission only. Please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

DEFINITIONS

Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

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Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.		02 Year/ Period of Report End of: 2021/ Q3
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA 23230		
05 Name of Contact Person Amy Ciccone		06 Title of Contact Person Senior Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street Richmond, VA 23230		
08 Telephone of Contact Person, Including Area Code 804-316-3772	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/16/2021
QUARTERLY CORPORATE OFFICER CERTIFICATION		
<p>The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
11 Name Joshua Blakeney	12 Title Controller	
13 Signature Joshua Blakeney	14 Date Signed 12/16/2021	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

FERC FORM No. 2/3-Q (02-04)

Page 1

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	Identification	1	02-04		
	List of Schedules (Natural Gas Company)	2	REV 12-07		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	Important Changes During the Year	108	12-96		
2	Comparative Balance Sheet		REV 06-04		
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04		
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04		
3	Statement of Income for the Year	114	REV 06-04		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02		
5	Statement of Retained Earnings for the Year	118	REV 06-04		
6	Statement of Cash Flows	120	REV 06-04		
7	Notes to Financial Statements	122.1	REV 12-07		
	BALANCE SHEET SUPPORTING SCHEDULES				
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210	NEW 06-04		
10	Other Regulatory Assets	232	REV 12-07		
11	Other Regulatory Liabilities	278	REV 12-07		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
12	Monthly Quantity & Revenue Data	299	NEW 12-08		
13	Natural Gas Company- Gas Revenues and Dekatherms	309	NEW 12-97		
14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04		
15		311	NEW 06-04		

	Natural Gas Storage, Terminating, Processing Services			
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312	NEW 06-04	
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339	NEW 06-04	
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520	REV 01-11	
19	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	

FERC FORM No. 2/3-Q (REV 12-07)

Page 2

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
Important Changes During the Year			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			

Item 1 - None or Not Applicable

Item 2 - None or Not Applicable

Item 3 - None or Not Applicable

Item 4 - None or Not Applicable

Item 5 - None or Not Applicable

Item 6 - None or Not Applicable

Item 7 - None or Not Applicable

Item 8 - None or Not Applicable

Item 9 - See Note 5 on page 122 and Notes 9 and 10 to the Financial Statements in EGTS' FERC Form 2 for the year ended 12/31/2020 for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10 - None or Not Applicable

Item 11 - Estimated increase (decrease) in annual revenues (in millions).

<u>Date</u>	<u>Docket No.</u>	<u>Description</u>	<u>Annualized Amount</u>
11/1/2020	RP20-1245	Electric Power Cost Adjustment (EPCA)	(\$1.47)
11/1/2020	RP20-1246	Transportation Cost Rate Adjustment (TCRA)	(\$0.83)

EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.

Item 12 - Changes in Officers and Directors of CGT were as follows:

Effective October 1, 2021

- Brian M. Wright resigned as Vice President, Engineering and Construction
- Shawn A. Miller appointed as Vice President, Engineering and Construction

Item 13 - None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

None or Not Applicable

See Note 5 on page 122 and Notes 9 and 10 to the Financial Statements in EGTS' FERC Form 2 for the year ended 12/31/2020 for information on Regulatory Matters and Commitments and Contingencies, respectively.

None or Not Applicable

Estimated increase (decrease) in annual revenues (in millions).

<u>Date</u>	<u>Docket No.</u>	<u>Description</u>	<u>Annualized Amount</u>
11/1/2020	RP20-1245	Electric Power Cost Adjustment (EPCA)	(\$1.47)
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EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.

None or Not Applicable

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
Comparative Balance Sheet (Assets And Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	6,427,321,509	6,273,838,426	
3	Construction Work in Progress (107)	200-201	242,370,952	182,923,218	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,669,692,461	6,456,761,644	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,283,219,943	2,197,196,852	
6	Net Utility Plant (Total of line 4 less 5)		4,386,472,518	4,259,564,792	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of lines 6 and 9)		4,386,472,518	4,259,564,792	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599	
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671	
15	Gas Owed to System Gas (117.4)	220	(28,948,258)	(10,685,732)	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		1,579,738	1,420,499	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		185,097	181,692	
19	Investments in Associated Companies (123)	222-223	4,121,319	7,408,901	
20	Investments in Subsidiary Companies (123.1)	224-225	1,943,221	2,164,789	
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223			
24	Sinking Funds (125)				
25	Depreciation Fund (126)				
26	Amortization Fund - Federal (127)				
27	Other Special Funds (128)		12,439,091	11,941	
28	Long-Term Portion of Derivative Assets (175)				
29	Long-Term Portion of Derivative Assets - Hedges (176)				

30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		19,898,272	10,824,438
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		7,018,784	10,065,940
33	Special Deposits (132-134)		15,774,628	12,781,638
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		63,089,342	96,331,379
38	Other Accounts Receivable (143)		13,616,056	44,644,821
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		1,905,608	2,003,697
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		50,870,161	17,101,762
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)		460,297	257,608
45	Plant Materials and Operating Supplies (154)		53,675,834	47,570,974
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	5,353,953	3,518,653
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		99,196,227	58,586,109
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62				

	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		307,149,674	288,855,187
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		12,655,849	
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	67,856,802	68,685,118
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	25,898,669	23,604,068
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	340,923,465	368,890,314
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		447,334,785	461,179,500
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,190,917,709	5,068,748,903

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	1,240,848,129	928,659,019	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	732,183,349	645,456,073	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(3,565,788)	(3,565,788)	
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117	(31,889,442)		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,546,936,248	2,179,909,304	
16	LONG TERM DEBT				
17	Bonds (221)	256-257			
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257		1,895,000,000	
20	Other Long-Term Debt (224)	256-257	1,599,979,000		
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	6,445,191		
23	(Less) Current Portion of Long-Term Debt				
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,593,533,809	1,895,000,000	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)		18,215,919	26,888,142	
27	Accumulated Provision for Property Insurance (228.1)				
28			4,087,500	690,000	

	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		2,679,851	338,000
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		57,275,480	65,526,249
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		82,258,750	93,442,391
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		71,479,922	66,902,716
40	Notes Payable to Associated Companies (233)		3,000,000	80,998,963
41	Accounts Payable to Associated Companies (234)		97,040,771	111,421,013
42	Customer Deposits (235)		15,776,275	12,791,638
43	Taxes Accrued (236)	262-263	55,718,304	65,168,809
44	Interest Accrued (237)		22,961,452	
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		231,627	256,989
49	Miscellaneous Current and Accrued Liabilities (242)	268	37,084,786	5,460,119
50	Obligations Under Capital Leases-Current (243)		1,747,566	6,189,677
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)		1,017,021	980,676
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		306,057,724	350,170,600
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		5,247,251	5,199,072
58				

	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	28,385,975	17,273,903
61	Other Regulatory Liabilities (254)	278	512,505,727	512,726,129
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		48,295,817	
65	Accumulated Deferred Income Taxes - Other (283)		67,696,408	15,027,504
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		662,131,178	550,226,608
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,190,917,709	5,068,748,903

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (l) for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may be made to customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such refund with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expenses. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	
1	UTILITY OPERATING INCOME									
2	Gas Operating Revenues (400)	300-301	600,417,665	602,469,798	196,806,346	208,214,694				
3	Operating Expenses									
4	Operation Expenses (401)	317-325	187,082,919	146,497,732	60,189,005	47,900,842				
5	Maintenance Expenses (402)	317-325	26,630,098	32,870,974	9,136,050	12,499,300				
6	Depreciation Expense (403)	336-338	116,321,611	113,474,256	39,480,896	38,099,509				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	149,836	920,361	21,382	279,037				
8	Amort. & Depl. of Utility Plant (404-405)	336-338	6,552,002	7,369,048	2,313,635	2,464,370				
9		336-338								

	Amortization of Utility Plant Acu. Adjustment (406)								
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)								
11	Amortization of Conversion Expenses (407.2)								
12	Regulatory Debits (407.3)								
13	(Less) Regulatory Credits (407.4)								
14	Taxes Other Than Income Taxes (408.1)	262-263	55,164,297	49,992,479	17,991,294	17,727,150			
15	Income Taxes-Federal (409.1)	262-263	(5,240,974)	32,343,633	1,275,429	9,341,307			
16	Income Taxes-Other (409.1)	262-263	(4,722,077)	(6,100,238)	(1,970,569)	1,524,290			
17	Provision of Deferred Income Taxes (410.1)	234-235	124,013,006	71,800,570	35,247,342	42,066,128			
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	72,354,792	58,450,121	22,694,736	34,562,743			
19	Investment Tax Credit Adjustment-Net (411.4)								
20	(Less) Gains from Disposition of Utility Plant (411.6)								
21	Losses from Disposition of Utility Plant (411.7)			176,080		176,080			
22	(Less) Gains from Disposition of Allowances (411.8)								
23	Losses from Disposition of Allowances (411.9)								
24	Accretion Expense (411.10)		871,710	566,087	290,811	188,740			
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		434,467,636	391,460,861	141,280,539	137,704,010			
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to line 27)		165,950,029	211,008,937	55,525,807	70,510,684			
28									

	OTHER INCOME AND DEDUCTIONS								
29	Other Income								
30	Nonutility Operating Income								
31	Revenues From Merchandising, Jobbing and Contract Work (415)								
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)								
33	Revenues From Nonutility Operations (417)		45,309,727	79,229,741	14,263,721	16,550,540			
34	(Less) Expenses of Nonutility Operations (417.1)		41,136,275	75,411,720	13,415,730	15,165,851			
35	Nonoperating Rental Income (418)		29,720	33,860	8,180	11,555			
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(71,146)	471	(130,600)	(30)			
37	Interest and Dividend Income (419)		426,791	1,359,382	110,733	282,549			
38	Allowance for Other Funds Used During Construction (419.1)		4,886,045	10,263,917	2,082,382	1,012,039			
39	Miscellaneous Nonoperating Income (421)		3,024,028	(687,827)	234,073	48,175			
40	Gain on Disposition of Property (421.1)		355,660	1,103,146	204,874	392,449			
41	TOTAL Other Income (Total of lines 31 thru 40)		12,824,550	15,890,970	3,357,633	3,131,426			
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)		593,092	107,755		107,755			
44	Miscellaneous Amortization (425)								
45	Donations (426.1)	340	373,573	264,108	292,644	98,736			
46	Life Insurance (426.2)			9,456		(3,228)			

47	Penalties (426.3)		1,855		1,855				
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		587,976	354,210	341,454	86,271			
49	Other Deductions (426.5)		(6,558,334)	465,201,775	(233,103)	(18,033,213)			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	(5,001,838)	465,937,304	402,850	(17,743,679)			
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)	262-263	23,679	499,021	5,282	111,975			
53	Income Taxes-Federal (409.2)	262-263	(3,856,861)	3,119,383	(1,050,644)	4,019,047			
54	Income Taxes-Other (409.2)	262-263	(1,696,138)	8,429,839	(483,403)	1,707,120			
55	Provision for Deferred Income Taxes (410.2)	234-235	10,868,656	17,307,241	2,459,619	9,299,496			
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	1,383,743	139,480,547	343,597	8,872,889			
57	Investment Tax Credit Adjustments-Net (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,955,593	(110,125,063)	587,257	6,264,749			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		13,870,795	(339,921,271)	2,367,526	14,610,356			
61	INTEREST CHARGES								
62	Interest on Long-Term Debt (427)		16,936,857		16,757,819				
63	Amortization of Debt Disc. and Expense (428)	258-259	231,734		231,734				
64	Amortization of Loss on Reacquired Debt (428.1)								
65		258-259							

	(Less) Amortization of Premium on Debt-Credit (429)								
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)								
67	Interest on Debt to Associated Companies (430)	340	43,997,609	66,799,064	45,570	22,443,737			
68	Other Interest Expense (431)	340	61,728	183,797	31,992	59,857			
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,254,861	5,068,885	1,122,667	490,652			
70	Net Interest Charges (Total of lines 62 thru 69)		59,973,067	61,913,976	15,944,448	22,012,942			
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		119,847,757	(190,826,310)	41,948,885	63,108,098			
72	EXTRAORDINARY ITEMS								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes-Federal and Other (409.3)	262-263							
77	Extraordinary Items after Taxes (line 75 less line 76)								
78	Net Income (Total of line 71 and 77)		119,847,757	(190,826,310)	41,948,885	63,108,098			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3		
Statement of Accumulated Comprehensive Income and Hedging Activities									
1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a									
Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)
1	Balance of Account 219 at Beginning of Preceding Year				(76,697,429)			(76,697,429)	
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				2,285,928			2,285,928	
3	Preceding Quarter/Year to Date Changes in Fair Value				(4,338,642)			(4,338,642)	
4	Total (lines 2 and 3)				(2,052,714)			(2,052,714)	(190,826,310)
5	Balance of Account 219 at End of Preceding Quarter/Year				(78,750,143)			(78,750,143)	
6	Balance of Account 219 at Beginning of Current Year								
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					515,274		515,274	
8	Current Quarter/Year to Date Changes in Fair Value					(32,404,716)		(32,404,716)	
9	Total (lines 7 and 8)					(31,889,442)		(31,889,442)	119,847,757
10	Balance of Account 219 at End of Current Quarter/Year					(31,889,442)		(31,889,442)	

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
Statement of Retained Earnings				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		645,456,073	950,712,067
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		119,847,757	(190,826,310)
4	Adjustments to Retained Earnings Credit (Debit)			
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		33,120,481	125,000,000
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		732,183,349	634,885,757

15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
17	APPROPRIATED RETAINED EARNINGS- AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings- Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)			
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		732,183,349	634,885,757
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		(3,565,788)	
23	Equity in Earnings for Year (Credit) (Account 418.1)		(71,146)	471
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			
26	Balance-End of Year		(3,565,788)	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
Statement of Cash Flows				
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 114)	119,847,757	(190,826,310)	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	116,474,851	114,398,021	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of (Specify) (footnote details)	6,552,002	7,369,048	
6	Deferred Income Taxes (Net)	61,143,127	(108,822,857)	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	30,831,441	20,062,430	
9	Net (Increase) Decrease in Inventory	(6,307,549)	2,209,365	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	13,832,438	(8,881,762)	
12	Net (Increase) Decrease in Other Regulatory Assets	828,316	1,946,382	
13	Net Increase (Decrease) in Other Regulatory Liabilities	3,966,043	24,232,869	
14	(Less) Allowance for Other Funds Used During Construction	4,886,045	10,263,917	
15	(Less) Undistributed Earnings from Subsidiary Companies	(71,146)	471	
16	Other Adjustments to Cash Flows from Operating Activities			
16.1	Other Adjustments to Cash Flows from Operating Activities	(41,316,733)	445,203,624	
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	301,036,794	296,626,422	
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(230,692,487)	(179,041,566)	
23				

	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant	(159,239)	
26	(Less) Allowance for Other Funds Used During Construction	(4,886,045)	(10,263,917)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	(15,629,036)	(11,747,984)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(241,594,717)	(180,525,633)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	4,001,120	1,357,179
33	Investments in and Advances to Associated and Subsidiary Companies	3,203,437	3,174,892
34	Contributions and Advances from Associated and Subsidiary Companies	305,713	
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(234,084,447)	(175,993,562)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
56.2	Other	26,669,036	

57	Net Increase in Short-term Debt (c)		722,162
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	26,669,036	722,162
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements	(a)(1,677,278)	(177,754)
66	Net Decrease in Short-Term Debt (c)	(76,497,781)	
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(18,493,480)	(125,000,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(69,999,503)	(124,455,592)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	(3,047,156)	(3,822,732)
76	Cash and Cash Equivalents at Beginning of Period	10,065,940	4,425,823
78	Cash and Cash Equivalents at End of Period	7,018,784	603,091

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FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 5 Column: b

404.3 - Amortization Expense - Utility Plant	\$ 5,625,722
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights	821,775
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights	<u>104,505</u>
Total	\$ 6,552,002

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 16 Column: b

Change in in System Owed Gas	\$ 18,262,526
Change in Deferred Credits	9,547,945
Change in Accumulated Provision for Injuries & Damages	3,397,500
Change in Prepayments	(1,835,300)
Change in Miscellaneous Deferred Debits	(2,294,601)
Change in Other Special Deposits	(2,992,990)
AFUDC Write-off	(10,638,421)
ARO Settlements	(14,363,895)
Change in Misc. Current Assets	(40,610,118)
Other	<u>210,621</u>
Total	\$ (41,316,733)

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal	\$ (15,629,036)
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(d) Concept: OtherAdjustmentsByOutsideSourcesToCashFlowsFromFinancingActivities

Schedule Page: 120 Line No.: 58 Column: b

Contributions from Eastern Energy Gas Holdings, LLC	\$ 26,669,036
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(e) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities

Schedule Page: 120 Line No.: 65 Column: b

Capital Lease Payments	\$ (77,299)
Payment of Debt Fees	<u>(1,599,979)</u>
Total	\$ (1,677,278)

FERC FORM No. 2/3-Q (REV 06-04)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
Notes to Financial Statements			
<ol style="list-style-type: none"> 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders. 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock. 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs. 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement. 5. Provide a list of all environmental credits received during the reporting period. 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge. 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts. 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital. 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases. 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts. 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes. 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein. 			

GENERAL NOTES:**Basis of Presentation of Interim Financial Statements**

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to EGTS' FERC Form No. 2 for the year ended December 31, 2020 for a listing of principal differences between FERC and GAAP.

Notes to Financial Statements**Note 1. Nature of Operations**

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.

Note 2. Significant Accounting Policies

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in EGTS' FERC Form No. 2 for the year ended December 31, 2020.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly EGTS' financial position as of September 30, 2021, its results of operations for the three and nine months ended September 30, 2021 and 2020, and its cash flows for the nine months ended September 30, 2021 and 2020. Such adjustments are normal and recurring in nature unless otherwise noted.

EGTS makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue, expenses, and cash flows for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed variable rate design, which allows for recovery of substantially all fixed costs in demand or reservations charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

Note 3. Recent Financing Transaction

In June 2021, as part of an intercompany transaction with its parent Eastern Energy Gas Holdings, LLC ("Eastern Energy Gas"), Eastern Energy Gas exchanged a total of \$1.6 billion of its issued and outstanding third party notes for new notes, making EGTS the primary obligor of the new notes. The terms of the new notes are substantially similar to the terms of the original Eastern Energy Gas notes. The intercompany debt exchange was a common control transaction accounted for as a debt modification. As such, no gain or loss was recognized in the Statement of Income. As a result of the transaction, EGTS' \$1.9 billion of long-term indebtedness to Eastern Energy Gas was cancelled in full and the remaining balance was satisfied through a capital contribution. The following table details the new notes subsequent to the transaction (in millions):

	EGTS Par Value
3.6% Senior Notes due 2024	\$111
3.0% Senior Notes due 2029	426
4.8% Senior Notes due 2043	346
4.6% Senior Notes due 2044	444
3.9% Senior Notes due 2049	273
Total	\$1,600

Note 4. Income Taxes

As described in Note 6 to its FERC Form 2 for the year ended December 31, 2020, EGTS requested approval, FERC Docket AC21-119-000, of certain adjustments to its accumulated deferred income tax balances from FERC's Office of Enforcement – Division of Audits and Accounting on May 17, 2021. FERC approval for the requested adjustments was received on July 1, 2021.

Note 5. Regulatory Matters

In September 2021, EGTS filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective November 1, 2021. EGTS' previous general rate case was settled in 1998. EGTS proposed an annual cost-of-service of approximately \$1.1 billion and requested increases in various rates, including general system storage rates by 85% and general system transportation rates by 60%. In October 2021, the FERC issued an order that accepted the November 1, 2021 effective date for certain changes in rates, while suspending the other changes for five months following the proposed effective date, until April 1, 2022 subject to refund and the outcome of hearing procedures. This matter is pending.

In July 2017, FERC audit staff communicated to EGTS that it had substantially completed an audit of EGTS' compliance with the accounting and reporting requirements of FERC's USofA and provided a description of matters and preliminary recommendations. In November 2017, the FERC audit staff issued its audit report. In December 2017, EGTS provided its response to the audit report. EGTS requested FERC review of contested findings and submitted its plan for compliance with the uncontested portions of the report. EGTS reached resolution of certain matters with the FERC in the fourth quarter of 2018. EGTS recognized a charge of \$129 million (\$94 million after-tax) recorded primarily in Account 922 – *Administrative Expenses Transferred – Credit* in its Statement of Income in 2018 for a disallowance of plant, originally established beginning in 2012, for the resolution of one matter with FERC. In December 2020, the FERC issued a final ruling on the remaining matter, which resulted in a \$43 million (\$31 million after-tax) charge for disallowance of capitalized AFUDC, recorded within Account 426.5 – *Other Deductions* in the Statement of Income. As a condition of the December 2020 ruling, EGTS filed its proposed accounting entries and supporting documentation with FERC during the second quarter of 2021. During the finalization of these entries, EGTS refined the estimated charge for disallowance of capitalized AFUDC, which resulted in the reduction to the estimated charge of \$11 million (\$8 million after tax), recorded within Account 426.5 – *Other Deductions* in the Statement of Income during the second quarter of 2021. In September 2021, the FERC approved EGTS' accounting entries and supporting documentation.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion						
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	6,326,888,909		6,326,888,909		
4	Property Under Capital Leases	19,721,972		19,721,972		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	74,468,047		74,468,047		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,421,078,928		6,421,078,928		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	242,370,952		242,370,952		
12	Acquisition Adjustments	6,242,581		6,242,581		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,669,692,461		6,669,692,461		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,283,219,943		2,283,219,943		
15	Net Utility Plant (Total of lines 13 and 14)	4,386,472,518		4,386,472,518		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	2,218,120,583		2,218,120,583		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	4,577,067		4,577,067		
20	Amortization of Underground Storage Land and Land Rights	17,679,399		17,679,399		
21	Amortization of Other Utility Plant	36,600,313		36,600,313		
22	TOTAL In Service (Total of lines 18 thru 21)	2,276,977,362		2,276,977,362		
23	Leased to Others					

24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	6,242,581		6,242,581		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,283,219,943		2,283,219,943		

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
Gas Plant in Service and Accumulated Provision for Depreciation by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	74,410,841	58,856,780	
2	Productions-Manufactured Gas			
3	Production and Gathering-Natural Gas	95,036,445	73,063,770	
4	Products Extraction-Natural Gas			
5	Underground Gas Storage	1,546,620,557	564,610,866	
6	Other Storage Plant			
7	Base Load LNG Terminaling and Processing Plant			
8	Transmission	4,592,918,495	1,555,656,590	
9	Distribution			
10	General	112,092,590	24,789,356	
11	TOTAL (total of lines 1 thru 10)	6,421,078,928	2,276,977,362	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agency (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance End Current Quarter (i)
1	Annual Charge Adjustment			1,647,396	1,012,650	928	532,009		2,12
2	Transportation Cost Rate Adjustment			119,355	3,746,848	858	3,679,399		18
3	Employee Benefit Plan			65,456,286					65,45
4	Electric Power Cost Adjustment				1,560,753	819, 855	1,475,078		8
40	TOTAL			67,223,037	6,320,251		5,686,486		67,85

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3		
Other Regulatory Liabilities (Account 254)							
<p>1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	397,523,538	various	2,860,269			394,663,269
2	Reg Liability - OPEB	109,057,662				2,230,860	111,288,522
3	Incremental OPEB Cost	26,474					26,474
4	Collections in Excess of Pipeline and Storage Well AROs	3,008,850	various	38,281		947,915	3,918,484
5	Electric Power Cost Adjustment	1,663,304	819, 855	1,265,315		1,844,856	2,242,845
6	Transportation Cost Rate Adjustment	1,480,028	858	4,859,915		3,379,887	
7	Undistributed Customer Refunds	148,022	various	5,777		176,460	318,705
8	Unallocated Supplier Refunds	36,142	421	11,287		22,573	47,428
45	Total	512,944,020		9,040,844		8,602,551	512,505,727

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discount.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received. Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)
1	Total Sales (480-488)	266,385			659,523	659,523	230,198			641,3
2	Transportation of Gas for Others (489.2 and 489.3)									
3	FT, FTNN	75,327,462		82,860	18,643,102	18,725,962	62,036,046		68,240	18,463,0
4	FTNNSC	4,426		5	1,278	1,283	4,191		5	1,2
5	IT	947,333		1,106	141,420	142,526	600,353		751	96,0
6	MCS	8,513,349		9,365	1,338,208	1,347,573	14,874,166		16,362	1,920,9
7	LEBANON TO LEIDY	4,909,901		5,401	1,183,093	1,188,494	4,060,327		4,466	1,171,0
8	APPALACHIAN GATEWAY	5,403,567		5,944	4,975,376	4,981,320	5,017,935		5,520	4,969,9
9	ALLEGHENY FT	3,133,567		3,447	1,123,553	1,127,000	2,504,772		2,755	1,114,6
10	NORTHEAST EXPANSION	4,403,877		4,844	1,714,200	1,719,044	3,097,724		3,408	1,695,6
11	RURAL VALLEY	37,643		41	125,758	125,799	705,091		776	135,2
12	STEBEN				12,603	12,603				12,6
13	NORTHEAST STORAGE									
14	MID ATLANTIC	3,065,009		3,371	2,284,436	2,287,807	2,807,077		3,088	2,280,7
15	UTICA7	151,128		166	102,549	102,715	131,230		144	102,2
16	WESTLOOP	1,171,601		1,289	1,201,067	1,202,356	2,620,919		2,883	1,221,6
17	FTE	1,246,428		1,371	227,606	228,977	1,023,437		1,126	224,4
18	HUB II	540,036		594	98,559	99,153	293,259		323	95,0
19	LEBANON WEST II	4,021,521		4,424	1,797,364	1,801,788	4,029,310		4,432	1,797,4

20	CLARINGTON	7,434,889		8,178	1,369,925	1,378,103	6,877,942		7,566	1,362,0
21	M2C	6,354,999		6,991	1,272,497	1,279,488	4,689,012		5,158	1,248,8
22	LEIDYSOUTH	4,124,830		4,537	3,277,774	3,282,311	3,450,172		3,795	3,216,6
23	NEWMARKET	2,875,113		3,163	2,781,040	2,784,203	2,856,363		3,142	2,780,0
24	OTHER				729,286	729,286				729,5
63	Total Transportation (Other than Gathering)	133,666,679		147,097	44,400,694	44,547,791	121,679,326		133,940	44,639,0
64	Storage (489.4)									
65	GSS	32,142,457		928	12,885,291	12,886,219	32,496,529		832	12,894,5
66	NORTHEAST STORAGE	959,127		54	517,412	517,466	941,801		2	517,5
67	GSS - E	256,675		35	179,106	179,141	429,461			184,1
68	USA	1,097,291		124	762,607	762,731	939,966		139	758,2
69	ALLEGHENY STORAGE	1,086,028		4	1,299,775	1,299,779	868,019		17	1,293,8
90	Total Storage	35,541,578		1,145	15,644,191	15,645,336	35,675,776		990	15,648,2
91	Gathering (489.1)									
92	Gathering-Firm									
93	Gathering-Interruptible									
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	
95	Additional Revenues									
96	Products Sales and Extraction (490-492)				66,252	66,252				64,6
97	Rents (493-494)				400	400				
98	(495) Other Gas Revenues				6,336,518	6,336,518				7,076,3
99	(496) (Less) Provision for Rate Refunds									
100	Total Additional Revenues				6,403,170	6,403,170				7,141,0
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	169,474,642		148,242	67,107,578	67,255,820	157,585,300		134,930	68,069,7

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Natural Gas Company- Gas Revenues and Dekatherms				
1. Report below in columns (b), (d) and (f) natural gas operating revenues for each prescribed account year to date. 2. In column (f) report the quantity of Dekatherms sold of natural gas year to date.				
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)	
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale	4,782,609	2,078,359	
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)	4,782,609	2,078,359	
7	(485) Intracompany Transfers			
8	(487) Forfeited Discounts			
9	(488) Miscellaneous Service Revenues			
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	421,799,616	1,184,659,007	
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities			
13	(489.4) Revenues from Storing Gas of Others	141,734,865	396,982,902	
14	(490) Sales of Prod. Ext. from Natural Gas	650,584		
15	(491) Revenues from Natural Gas Proc. by Others			
16	(492) Incidental Gasoline and Oil Sales			
17	(493) Rent from Gas Property	1,060		
18	(494) Interdepartmental Rents			
19	(495) Other Gas Revenues	31,448,931		
20	Subtotal:	600,417,665		
21	(496) (Less) Provision for Rate Refunds			
22	TOTAL	600,417,665		

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Gas Production and Other Gas Supply Expenses				
Report the amount of gas production and other gas supply expenses year to date.				
Line No.	Account (a)	Year to Date (b)		
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation	2,322,867		
6	(761-769) Maintenance	291,901		
7	Total Natural Gas Production and Gathering (lines 5 and 6)	2,614,768		
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases			
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases			
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)			
25	(806) Exchange Gas	1,853,936		
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			

30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	70,382,889
34	(808.2) (Less) Gas Delivered to Storage - Credit	71,549,664
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	(42,822,518)
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	11,223,059
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(31,599,459)
42	(813) Other Gas Supply Expense	(7,100,340)
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	25,186,280
44	Total Production Expenses (Lines 3, 7, 11, 12, and 43)	27,801,048

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
Natural Gas Storage, Terminating, Processing Services				
Report the amount of natural gas storage, terminating, processing, transmission and distribution expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations	21,890,497		
4	(830-837) Maintenance	8,720,778		
5	Total Underground Storage Expenses (Lines 3 and 4)	30,611,275		
6	OTHER STORAGE EXPENSES			
7	(840-842.3) Operations			
8	(843.1-843.9) Maintenance			
9	Total Other Storage Expenses (lines 7 and 8)			
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance			
13	Total Liquefied Natural Gas Terminating and Processing (Lines 11 and 12)			
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering	6,980,028		
17	(851) System Control and Load Dispatching	1,805,183		
18	(852) Communication System Expenses	966,856		
19	(853) Compressor Station Labor and Expenses	18,117,369		
20	(854) Gas for Compressor Station Fuel	(38,334,183)		
21	(855) Other Fuel and Power for Compressor Stations	7,903,367		
22	(856) Mains Expenses	13,936,736		
23	(857) Measuring and Regulating Station Expenses	2,093,732		
24	(858) Transmission and Compression of Gas by Others	34,179,641		
25	(859) Other Expenses	2,966,322		
26	(860) Rents	405,605		
27	Total Transmission Operation Expenses (Lines 16 through 26)	51,020,656		
28	Transmission Maintenance Expenses			
29	(861) Maintenance Supervision and Engineering	2,146,854		

30	(862) Maintenance of Structures and Improvements	686,870
31	(863) Maintenance of Mains	6,242,909
32	(864) Maintenance of Compressor Station Equipment	6,854,314
33	(865) Maintenance of Measuring and Regulating Equipment	289,116
34	(866) Maintenance of Communication Equipment	461,928
35	(867) Maintenance of Other Equipment	7,098
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	16,689,089
37	Total Transmission Expenses (lines 27 and 36)	67,709,745
38	DISTRIBUTION EXPENSES	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	98,321,020

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
Gas Customer Accounts, Service, Sales, Administrative and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	(901-905) Customer Accounts Expenses	(97,996)		
2	(907-910) Customer Service and Information Expenses			
3	(911-916) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries	35,697,984		
7	921 Office Supplies and Expenses	7,286,558		
8	(Less) 922 Administrative Expenses Transferred-Credit	10,435,203		
9	923 Outside Services Employed	20,174,599		
10	924 Property Insurance	491,755		
11	925 Injuries and Damages	3,490,490		
12	926 Employee Pensions and Benefits	26,225,600		
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses	1,792,596		
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses	1,997,757		
18	931 Rents	38,479		
19	TOTAL Operation (Total of lines 6 through 18)	86,760,615		
20	Maintenance			
21	932 Maintenance of General Plant	928,330		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	87,688,945		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3	
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			5,625,722	0	5,625,722
2	Production Plant, Manufacturing Plant				0	
3	Production and Gathering Plant - Natural Gas	1,149,815	48,510	104,505		1,302,830
4	Products Extraction - Natural Gas				0	
5	Underground Gas Storage Plant	27,349,723	101,187	821,775	0	28,272,685
6	Other Storage Plant				0	
7	Base Load LNG Terminaling and Processing Plant				0	
8	Processing Plant				0	
9	Transmission Plant	84,449,002	139		0	84,449,141
10	Distribution Plant				0	
11	General Plant	3,373,071			0	3,373,071
12	Common Plant				0	
13	Total	116,321,611	149,836	6,552,002		123,023,449

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
Gas Account - Natural Gas					
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>					
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)	
1	Name of System				
2	GAS RECEIVED				
3	Gas Purchases (Accounts 800-805)				
4	Gas of Others Received for Gathering (Account 489.1)	303			
5	Gas of Others Received for Transmission (Account 489.2)	305	1,184,659,007	356,781,153	
6	Gas of Others Received for Distribution (Account 489.3)	301			
7	Gas of Others Received for Contract Storage (Account 489.4)	307	396,982,902	107,326,158	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)				
9	Exchanged Gas Received from Others (Account 806)	328			
10	Gas Received as Imbalances (Account 806)	328	7,387,737	4,806,420	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	48,980,170	10,677,810	
12	Other Gas Withdrawn from Storage (Explain)		11,991,186	4,006,871	
13	Gas Received from Shippers as Compressor Station Fuel		28,759,480	9,900,810	
14					

	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (Footnote Details)		185,669	67,219
16	Total Receipts (Total of lines 3 thru 15)		1,678,946,151	493,566,441
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		12,881,000	6,381,000
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,184,659,007	356,781,153
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	396,982,902	107,326,158
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	8,713,032	1,305,629
26	Deliveries of Gas to Others for Transportation (Account 858)	332	48,980,170	10,677,810
27	Other Gas Delivered to Storage (Explain)		10,238,556	4,934,331
28	Gas Used for Compressor Station Fuel	509	11,290,394	3,450,510
29	Other Deliveries and Gas Used for Other Operations			
29.1			891,027	146,867
30	Total Deliveries (Total of lines 18 thru 29)		1,674,636,088	491,003,458
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		4,310,063	2,562,983
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,678,946,151	493,566,441

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

[\(a\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission

Schedule Page: 520 Line No.: 5 Column: c

Included in Transportation Line 5, Column c are 77,056,885 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 11,206 dekatherms

[\(b\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: c

Storage volumes of 396,982,902 dekatherms include withdrawal volumes of 187,243,068 dekatherms. At quarter end, respondent held 232,951,095 dekatherms of GSS customer gas.

[\(c\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

Schedule Page: 520 Line No.: 20 Column: c

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 77,056,885 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of 11,206 dekatherms

[\(d\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

Schedule Page: 520 Line No.: 22 Column: c

Storage volumes of 396,982,902 dekatherms include withdrawal volumes of 187,243,068 dekatherms. At quarter end, respondent held 232,951,095 dekatherms of GSS customer gas.

[\(e\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

Schedule Page: 520 Line No.: 28 Column: c

Compressor station fuel of 11,290,394 dekatherms includes estimate true-up of 278,325 dekatherms.

[\(f\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: c

Shrinkage 10,839 dekatherms, measuring and regulation (M&R) and other fuel 376,485 dekatherms, and fuel retained by others 503,703 dekatherms.

[\(g\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission

Schedule Page: 520 Line No.: 5 Column: d

Included in Transportation Line 5, Column d are (1,221) dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 3,194 dekatherms

[\(h\)](#) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: d

Storage volumes of 107,326,158 dekatherms include withdrawal volumes of 2,401,165 dekatherms. At quarter end, respondent held 232,951,095 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 12 Column: c

Net EGTS monthly storage withdrawals.

Schedule Page: 520 Line No.: 12 Column: d

Net EGTS monthly storage withdrawals.

Schedule Page: 520 Line No.: 15 Column: c

Decrease in linepack.

Schedule Page: 520 Line No.: 15 Column: d

Decrease in linepack.

Schedule Page: 520 Line No.: 18 Column: c

Operational Gas Sales.

Schedule Page: 520 Line No.: 18 Column: d

Operational Gas Sales.

[\(i\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers**Schedule Page: 520 Line No.: 20 Column: d**

Included in Transportation Line 20, Column d are (1,221) dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of 3,194 dekatherms

[\(j\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas**Schedule Page: 520 Line No.: 22 Column: d**

Storage volumes of 107,326,158 dekatherms include withdrawal volumes of 2,401,165 dekatherms. At quarter end, respondent held 232,951,095 dekatherms of GSS customer gas.

Schedule Page: 520 Line No.: 27 Column: c

Net EGTS monthly storage injections and increase in linepack.

Schedule Page: 520 Line No.: 27 Column: d

Net EGTS monthly storage injections and increase in linepack.

[\(k\)](#) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel**Schedule Page: 520 Line No.: 28 Column: d**

Compressor station fuel of 3,450,510 dekatherms includes estimate true-up of 65,834 dekatherms.

[\(l\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations**Schedule Page: 520 Line No.: 29 Column: d**

Shrinkage (2,930) dekatherms, measuring and regulation (M&R) and other fuel 64,511 dekatherms, and fuel retained by others 85,286 dekatherms.

FERC FORM No. 2/3-Q (REV 01-11)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency charged or credited.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional category in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional category in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting recognition given to the gas used to meet any deficiency charged or credited.
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (d).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (d).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1						
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)		
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)							
2	Gathering							
3	Production/Extraction/Processing							
4	Transmission	263,805	413,438	2,306,136	2,983,379	676,638	1,118,441	6,174,764
5	Distribution							
6	Storage	(7,310)	32,255	691,806	716,751	(10,992)	89,982	1,852,607
7	Total Shipper Supplied Gas	256,495	445,693	2,997,942	3,700,130	665,646	1,208,423	8,027,371
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)							
9	Gathering							
10	Production/Extraction/Processing							
11	Transmission	83,989	127,236	719,864	931,089	216,733	349,118	1,949,230
12	Distribution							
13	Storage	1,077	16,363	299,009	316,449	4,804	43,879	790,732
14	Total gas used in compressors	85,066	143,599	1,018,873	1,247,538	221,537	392,997	2,739,962
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)							
16	Gathering							
17	Production/Extraction/Processing							

18	Transmission	7,899	12,755	70,148	90,802	20,098	33,965	185,384
19	Distribution							
20	Storage	(177)	(266)	(2,603)	(3,046)	(406)	(605)	(5,858)
21	Other Deliveries (specify) (footnote details)							
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	7,722	12,489	67,545	87,756	19,692	33,360	179,526
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)							
24	Gathering							
25	Production/Extraction/Processing							
26	Transmission	49,842	99,967	519,307	669,116	126,029	257,395	1,336,909
27	Distribution							
28	Storage	(990)	4,342	94,377	97,729	(1,452)	12,222	254,081
29	Other Deliveries (specify) (footnote details)							
30	Total Gas Lost And Unaccounted For	48,852	104,309	613,684	766,845	124,577	269,617	1,590,990
30.1	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction/Processing							
34	Transmission	122,075	173,480	996,817	1,292,372	313,778	477,963	2,703,241
35	Distribution							
36	Storage	(7,220)	11,816	301,023	305,619	(13,938)	34,486	813,652
37	Total Net Excess Or (Deficiency)	114,855	185,296	1,297,840	1,597,991	299,840	512,449	3,516,893
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas	114,855	185,296	1,297,840	1,597,991	299,840	512,449	3,516,893
42	Gas returned to shippers							
43.1								
43.2								
43.3								
43.4								
43.5								
43.6								

43.7								
43.8								
51	Total Disposition Of Excess Gas	114,855	185,296	1,297,840	1,597,991	299,840	512,449	3,516,893
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							
54	Purchased gas							
55.1								
55.2								
55.3								
55.4								
55.5								
55.6								
55.7								
55.8								
55.9								
55.10								
65	Total Gas Acquired To Meet Deficiency							

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		
Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	329,907,020
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	329,907,020

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
FOOTNOTE DATA			

(a) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: b

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

(b) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: b

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

(c) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: b

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

(d) Concept: AmountCollectedShipperSuppliedGasTransmission

Schedule Page: 521 Line No.: 4 Column: f

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Dominion spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

FERC FORM No. 2/3-Q (REVISED 02-11)

Page 521-M1

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional category in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional category in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting recognition given to the gas used to meet any deficiency charged or credited.
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (d).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (d).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2						
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)		
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)							
2	Gathering							
3	Production/Extraction/Processing							
4	Transmission	266,157	412,313	1,729,193	2,407,663	774,517	1,199,831	5,031,952
5	Distribution							
6	Storage	18,596	42,537	631,544	692,677	54,114	123,783	1,837,793
7	Total Shipper Supplied Gas	284,753	454,850	2,360,737	3,100,340	828,631	1,323,614	6,869,745
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)							
9	Gathering							
10	Production/Extraction/Processing							
11	Transmission	91,987	142,500	597,626	832,113	267,682	414,675	1,739,092
12	Distribution							
13	Storage	7,232	16,542	245,599	269,373	21,045	48,137	714,693
14	Total gas used in compressors	99,219	159,042	843,225	1,101,486	288,727	462,812	2,453,785
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)							
16	Gathering							
17	Production/Extraction/Processing							

18	Transmission	3,840	5,948	24,945	34,733	11,174	17,309	72,590
19	Distribution							
20	Storage			6	6			17
21	Other Deliveries (specify) (footnote details)							
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	3,840	5,948	24,951	34,739	11,174	17,309	72,607
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)							
24	Gathering							
25	Production/Extraction/Processing							
26	Transmission	70,479	109,182	457,897	637,558	205,094	317,720	1,332,480
27	Distribution							
28	Storage	2,317	5,301	78,701	86,319	6,742	15,426	229,020
29	Other Deliveries (specify) (footnote details)							
30	Total Gas Lost And Unaccounted For	72,796	114,483	536,598	723,877	211,836	333,146	1,561,500
30.1	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction/Processing							
34	Transmission	99,851	154,683	648,725	903,259	290,567	450,127	1,887,790
35	Distribution							
36	Storage	9,047	20,694	307,238	336,979	26,327	60,220	894,063
37	Total Net Excess Or (Deficiency)	108,898	175,377	955,963	1,240,238	316,894	510,347	2,781,853
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas	108,898	175,377	955,963	1,240,238	316,894	510,347	2,781,853
42	Gas returned to shippers							
43.1								
43.2								
43.3								
43.4								
43.5								
43.6								

43.7								
43.8								
51	Total Disposition Of Excess Gas	108,898	175,377	955,963	1,240,238	316,894	510,347	2,781,853
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							
54	Purchased gas							
55.1								
55.2								
55.3								
55.4								
55.5								
55.6								
55.7								
55.8								
55.9								
55.10								
65	Total Gas Acquired To Meet Deficiency							

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 12/16/2021	Year/Period of Report: End of: 2021/ Q3
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional category in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional category in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting recognition given to the gas used to meet the deficiency charged or credited.
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed.
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in lines 39 through 51.
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3						
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)		
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)							
2	Gathering							
3	Production/Extraction/Processing							
4	Transmission	266,157	412,313	1,729,193	2,407,663	926,226	1,434,849	6,017,592
5	Distribution							
6	Storage	18,596	42,537	631,544	692,677	64,714	148,029	2,197,773
7	Total Shipper Supplied Gas	284,753	454,850	2,360,737	3,100,340	990,940	1,582,878	8,215,365
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)							
9	Gathering							
10	Production/Extraction/Processing							
11	Transmission	91,987	142,500	597,626	832,113	320,115	495,900	2,079,738
12	Distribution							
13	Storage	7,232	16,542	245,599	269,373	25,167	57,566	854,685
14	Total gas used in compressors	99,219	159,042	843,225	1,101,486	345,282	553,466	2,934,423
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)							
16	Gathering							
17	Production/Extraction/Processing							

18	Transmission	2,694	4,173	17,499	24,366	9,375	14,522	60,897
19	Distribution							
20	Storage			6	6			21
21	Other Deliveries (specify) (footnote details)							
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	2,694	4,173	17,505	24,372	9,375	14,522	60,918
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)							
24	Gathering							
25	Production/Extraction/Processing							
26	Transmission	108,824	168,583	707,019	984,426	378,708	586,669	2,460,426
27	Distribution							
28	Storage	2,358	5,394	80,083	87,835	8,206	18,771	278,689
29	Other Deliveries (specify) (footnote details)							
30	Total Gas Lost And Unaccounted For	111,182	173,977	787,102	1,072,261	386,914	605,440	2,739,115
30.1	NET EXCESS OR (DEFICIENCY)							
31	Other Losses							
32	Gathering							
33	Production/Extraction/Processing							
34	Transmission	62,652	97,057	407,049	566,758	218,028	337,758	1,416,531
35	Distribution							
36	Storage	9,006	20,601	305,856	335,463	31,341	71,692	1,064,378
37	Total Net Excess Or (Deficiency)	71,658	117,658	712,905	902,221	249,369	409,450	2,480,909
38	DISPOSITION OF EXCESS GAS:							
39	Gas sold to others							
40	Gas used to meet imbalances							
41	Gas added to system gas	71,658	117,658	712,905	902,221	249,369	409,450	2,480,909
42	Gas returned to shippers							
43.1								
43.2								
43.3								
43.4								
43.5								
43.6								

43.7								
43.8								
51	Total Disposition Of Excess Gas	71,658	117,658	712,905	902,221	249,369	409,450	2,480,909
52	GAS ACQUIRED TO MEET DEFICIENCY:							
53	System gas							
54	Purchased gas							
55.1								
55.2								
55.3								
55.4								
55.5								
55.6								
55.7								
55.8								
55.9								
55.10								
65	Total Gas Acquired To Meet Deficiency							

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