

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Nevada Power Company, d/b/a NV Energy	Year/Period of Report End of: 2021/ Q4
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-e-filingferc-online>.

- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

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to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
11. "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2021/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Danielle Lewis		06 Title of Contact Person Rev Req and Regulatory Mgr
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4976	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/15/2022
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael E. Cole	03 Signature /s/ Michael E. Cole	04 Date Signed (Mo, Da, Yr) 04/15/2022
02 Title SVP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
LIST OF SCHEDULES (Electric Utility)					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
	Identification	1			
	List of Schedules	2			
1	General Information	101			
2	Control Over Respondent	102			
3	Corporations Controlled by Respondent	103			
4	Officers	104			
5	Directors	105			
6	Information on Formula Rates	106	NA		
7	Important Changes During the Year	108			
8	Comparative Balance Sheet	110			
9	Statement of Income for the Year	114			
10	Statement of Retained Earnings for the Year	118			
12	Statement of Cash Flows	120			
12	Notes to Financial Statements	122			
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a			
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200			
15	Nuclear Fuel Materials	202	NA		
16	Electric Plant in Service	204			
17	Electric Plant Leased to Others	213	None		
18	Electric Plant Held for Future Use	214			
19	Construction Work in Progress-Electric	216			
20	Accumulated Provision for Depreciation of Electric Utility Plant	219			
21	Investment of Subsidiary Companies	224	None		
22	Materials and Supplies	227			
23	Allowances	228			
24	Extraordinary Property Losses	230a	None		
25	Unrecovered Plant and Regulatory Study Costs	230b	None		
26	Transmission Service and Generation Interconnection Study Costs	231			

27	<u>Other Regulatory Assets</u>	232	
28	<u>Miscellaneous Deferred Debits</u>	233	
29	<u>Accumulated Deferred Income Taxes</u>	234	
30	<u>Capital Stock</u>	250	
31	<u>Other Paid-in Capital</u>	253	
32	<u>Capital Stock Expense</u>	254b	
33	<u>Long-Term Debt</u>	256	
34	<u>Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax</u>	261	
35	<u>Taxes Accrued, Prepaid and Charged During the Year</u>	262	
36	<u>Accumulated Deferred Investment Tax Credits</u>	266	
37	<u>Other Deferred Credits</u>	269	
38	<u>Accumulated Deferred Income Taxes-Accelerated Amortization Property</u>	272	NA
39	<u>Accumulated Deferred Income Taxes-Other Property</u>	274	
40	<u>Accumulated Deferred Income Taxes-Other</u>	276	
41	<u>Other Regulatory Liabilities</u>	278	
42	<u>Electric Operating Revenues</u>	300	
43	<u>Regional Transmission Service Revenues (Account 457.1)</u>	302	None
44	<u>Sales of Electricity by Rate Schedules</u>	304	
45	<u>Sales for Resale</u>	310	
46	<u>Electric Operation and Maintenance Expenses</u>	320	
47	<u>Purchased Power</u>	326	
48	<u>Transmission of Electricity for Others</u>	328	
49	<u>Transmission of Electricity by ISO/RTOs</u>	331	NA
50	<u>Transmission of Electricity by Others</u>	332	
51	<u>Miscellaneous General Expenses-Electric</u>	335	
52	<u>Depreciation and Amortization of Electric Plant (Account 403, 404, 405)</u>	336	
53	<u>Regulatory Commission Expenses</u>	350	
54	<u>Research, Development and Demonstration Activities</u>	352	
55	<u>Distribution of Salaries and Wages</u>	354	
56	<u>Common Utility Plant and Expenses</u>	356	None
57	<u>Amounts included in ISO/RTO Settlement Statements</u>	397	
58	<u>Purchase and Sale of Ancillary Services</u>	398	
59	<u>Monthly Transmission System Peak Load</u>	400	
60	<u>Monthly ISO/RTO Transmission System Peak Load</u>	400a	NA

61	<u>Electric Energy Account</u>	401a	
62	<u>Monthly Peaks and Output</u>	401b	
63	<u>Steam Electric Generating Plant Statistics</u>	402	
64	<u>Hydroelectric Generating Plant Statistics</u>	406	NA
65	<u>Pumped Storage Generating Plant Statistics</u>	408	NA
66	<u>Generating Plant Statistics Pages</u>	410	
0	<u>Energy Storage Operations (Large Plants)</u>	414	None
67	<u>Transmission Line Statistics Pages</u>	422	
68	<u>Transmission Lines Added During Year</u>	424	None
69	<u>Substations</u>	426	
70	<u>Transactions with Associated (Affiliated) Companies</u>	429	
71	<u>Footnote Data</u>	450	
	<u>Stockholders' Reports (check appropriate box)</u>		
	Stockholders' Reports Check appropriate box: <input checked="" type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Michael E. Cole Senior Vice President, Chief Financial Officer and Treasurer 6100 Neil Road, Reno, NV 89511</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: NV Date of Incorporation: 1929-02-09 Incorporated Under Special Law:</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not applicable</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Nevada Power Company is a United States regulated electric utility company serving 1 million retail customers, including residential, commercial, and industrial customers primarily in southern Nevada. Generating, transmitting, distributing, and selling electricity are the principal business operations of the Company.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No</p>			

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CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
NV Energy, Inc. owns 100% of Nevada Power Company's common stock. NVE Holdings, LLC owns 100% of NV Energy, Inc. common stock. Berkshire Hathway Energy Company owns 100% of the membership interests of NVE Holdings, LLC. Berkshire Hathway Inc. owns 91.1%, family members and related or affiliated entities of the late Mr. Walter Scott, Jr. owns 7.9% and Mr. Gregory E. Abel owns 1.0% of Berkshire Hathway Energy Company's common stock.			

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CORPORATIONS CONTROLLED BY RESPONDENT				
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>Definitions</p> <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Commonsite, Inc.	Joint Venture Generating Plant Site	100%	

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Executive Officers for the year ended December 31, 2021				
2	President and Chief Executive Officer	Douglas A. Cannon	514,000		
3	Senior VP, HR and Corporate Services	Jennifer L. Oswald	237,900		
4	VP, Customer Operations	Michelle Follette	223,456		2021-01-15
5	VP, Chief Financial Officer and Treasurer	Michael E. Cole	240,100		
6	VP, General Counsel, Corporate Secretary and Chief Compliance Officer	Brandon M. Barkhuff	243,600		
7	VP, Environmental Services, Safety and Land Management	Starla S. Lacy	257,755		
8	Senior VP, Renewable and Origination	David W. Ulozas	276,975		
9	VP, Business Optimization and Innovation	Robin R. Smith	217,300		
10	Exec VP, Business Development and External Relations	Anthony F. Sanchez III	392,995		
11	VP, Regulatory	John P. McGinley	224,730		
12	VP, Transmission Development and Policy	Carolyn C. Barbash	268,975		
13	VP, Electric Delivery	Shahzad M. Lateef	242,100		
14	VP, Generation	Dariusz M. Rekowski	234,725		
15	VP, Gas Delivery and Natural Disaster Protection	Jesse E. Murray	213,300		
16	VP, Transmission	Joshua K. Langdon	208,100		
17	VP, Customer Operations	Antoine M. Tilmon	200,400	2021-01-18	

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FOOTNOTE DATA			

(a) Concept: OfficerTitle

Salary represents the annual base salary as paid by all NV Energy Companies (Nevada Power Company's parent company) in total.

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
 2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Board of Directors for the year ended December 31, 2021:			
2	Douglas A. Cannon - President and Chief Executive Officer	6226 W. Sahara Ave., Las Vegas, NV 89146		true
3	Anthony F. Sanchez III - Exec VP, Business Development and External Relations	6226 W. Sahara Ave., Las Vegas, NV 89146	true	
4	Jennifer L. Oswald - Sr. VP, HR and Corporate Services	6226 W. Sahara Ave., Las Vegas, NV 89146	true	
5	Michael E. Cole - VP, Chief Financial Officer and Treasurer	6226 W. Sahara Ave., Las Vegas, NV 89146	true	
6	Brandon M. Barkhuff - VP, General Counsel, Corporate Secretary and Chief Compliance Officer	6226 W. Sahara Ave., Las Vegas, NV 89146	true	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. State the estimated annual effect and nature of any important wage scale changes during the year. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserved.) If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
1. Clark County agreement expired on July 18, 2021 and was extended for 12 months expiring on July 18, 2022.			
2. None.			
3. None.			
4. None.			
5. None.			
6. Refer to Page 122, Short-term Debt and Credit Facilities and Long-term Debt notes of Notes to Financial Statements in this FERC Form 1 for information regarding legal proceedings affecting Nevada Power Company.			
7. None.			
8. None.			
9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 1 for information regarding legal proceedings affecting Nevada Power Company.			
10. None.			
12. NA.			
13. Effective January 15, 2021, Michelle Follette resigned her position as VP of Customer Operations. Effective January 18, 2021, Antoine M. Tilton was named VP of Customer Operations. Effective June 7, 2021, Jesse E. Murray title changed from VP, Gas Delivery to VP, Gas Delivery and Natural Disaster Protection.			
14. NA.			

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	10,394,969,372	10,091,036,076
3	Construction Work in Progress (107)	200	244,484,807	142,284,484
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,639,454,179	10,233,320,560
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,748,805,035	3,496,279,055
6	Net Utility Plant (Enter Total of line 4 less 5)		6,890,649,144	6,737,041,505
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,890,649,144	6,737,041,505
15	Utility Plant Adjustments (116)			(351,632)
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,221,467	1,350,556
19	(Less) Accum. Prov. for Depr. and Amort. (122)		37,179	41,045
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		38,536,407	33,675,766
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		61,506,861	23,016,504
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		307,812	

31	<u>Long-Term Portion of Derivative Assets - Hedges (176)</u>			
32	<u>TOTAL Other Property and Investments (Lines 18-21 and 23-31)</u>		101,535,368	58,001,781
33	<u>CURRENT AND ACCRUED ASSETS</u>			
34	<u>Cash and Working Funds (Non-major Only) (130)</u>			
35	<u>Cash (131)</u>		(959,309)	3,445,907
36	<u>Special Deposits (132-134)</u>		160,408	160,408
37	<u>Working Fund (135)</u>			
38	<u>Temporary Cash Investments (136)</u>		33,548,026	21,329,108
39	<u>Notes Receivable (141)</u>			
40	<u>Customer Accounts Receivable (142)</u>		121,601,624	132,481,314
41	<u>Other Accounts Receivable (143)</u>		3,223,201	5,563,621
42	<u>(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)</u>		18,347,333	18,998,449
43	<u>Notes Receivable from Associated Companies (145)</u>			
44	<u>Accounts Receivable from Assoc. Companies (146)</u>		40,913,068	12,823,056
45	<u>Fuel Stock (151)</u>	227		
46	<u>Fuel Stock Expenses Undistributed (152)</u>	227		
47	<u>Residuals (Elec) and Extracted Products (153)</u>	227		
48	<u>Plant Materials and Operating Supplies (154)</u>	227	63,689,007	69,273,461
49	<u>Merchandise (155)</u>	227		
50	<u>Other Materials and Supplies (156)</u>	227		
51	<u>Nuclear Materials Held for Sale (157)</u>	202/227		
52	<u>Allowances (158.1 and 158.2)</u>	228		
53	<u>(Less) Noncurrent Portion of Allowances</u>	228		
54	<u>Stores Expense Undistributed (163)</u>	227	56,395	(179,077)
55	<u>Gas Stored Underground - Current (164.1)</u>			
56	<u>Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)</u>			
57	<u>Prepayments (165)</u>		41,538,864	49,979,281
58	<u>Advances for Gas (166-167)</u>			
59	<u>Interest and Dividends Receivable (171)</u>			
60	<u>Rents Receivable (172)</u>			
61	<u>Accrued Utility Revenues (173)</u>		106,834,666	103,565,358
62	<u>Miscellaneous Current and Accrued Assets (174)</u>			
63	<u>Derivative Instrument Assets (175)</u>		3,910,070	26,253,673
64	<u>(Less) Long-Term Portion of Derivative Instrument Assets (175)</u>		307,812	
65	<u>Derivative Instrument Assets - Hedges (176)</u>			

66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		395,860,875	405,697,661
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		27,752,848	29,401,067
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,022,722,142	773,327,742
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,075,051	8,050,217
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		28,738	27,726
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	\$87,811,241	\$125,322,234
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		19,607,053	21,376,336
82	Accumulated Deferred Income Taxes (190)	234	796,516,161	814,184,380
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,955,513,234	1,771,689,702
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,343,558,621	8,972,079,017

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousDeferredDebits		
Description		Balance at December 31, 2021
INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	11,254,825
EXCLUDED IN NEVADA RETAIL		
Decommissioning Accruals		1,410,432
Miscellaneous Work in Progress		1,864,571
GAAP ADJUSTMENT		
Asset Retirement Obligations		73,281,413
Total 186 Deferrals	\$	87,811,241
(b) Concept: MiscellaneousDeferredDebits		
Description		Balance at December 31, 2020
INCLUDED IN NEVADA RETAIL		
Pension Related Deferrals	\$	50,897,640
EXCLUDED IN NEVADA RETAIL		
Investigatory Docket Costs		736,747
Decommissioning Accruals		97,384
Miscellaneous Work in Progress		3,203,779
GAAP ADJUSTMENT		
Asset Retirement Obligations		70,386,684
Total 186 Deferrals	\$	125,322,234

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118	736,907,359	646,303,430
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)
13	(Less) Required Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(2,423,668)	(2,816,612)
16	Total Proprietary Capital (lines 2 through 15)		3,030,525,227	2,939,528,354
17	LONG-TERM DEBT			
18	Bonds (221)	256	92,500,000	92,500,000
19	(Less) Required Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	2,441,300,000	2,441,300,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,608,992	8,263,852
24	Total Long-Term Debt (lines 18 through 23)		2,526,191,008	2,525,536,148
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		320,966,410	347,154,948
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,679,965	1,758,200
29	Accumulated Provision for Pensions and Benefits (228.3)		12,960,731	14,295,218

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		927,542	785,347
32	Long-Term Portion of Derivative Instrument Liabilities		61,986,335	7,737,079
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		67,657,231	71,888,535
35	Total Other Noncurrent Liabilities (lines 26 through 34)		466,178,214	443,619,327
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		180,000,000	
38	Accounts Payable (232)		211,116,835	157,327,862
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		31,213,117	26,796,081
41	Customer Deposits (235)		43,871,889	46,780,266
42	Taxes Accrued (236)	262	15,985,601	19,188,984
43	Interest Accrued (237)		32,440,793	32,405,931
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		18,292,621	13,845,539
48	Miscellaneous Current and Accrued Liabilities (242)		6,978,107	10,537,505
49	Obligations Under Capital Leases-Current (243)		28,052,025	29,218,906
50	Derivative Instrument Liabilities (244)		117,154,613	11,448,883
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		61,986,335	7,737,079
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		623,119,266	339,812,878
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		97,645,214	74,562,574
57	Accumulated Deferred Investment Tax Credits (255)	266	11,978,219	12,006,330
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	88,908,125	80,330,505
60	Other Regulatory Liabilities (254)	278	919,493,153	1,003,386,717
61	Unamortized Gain on Reacquired Debt (257)		133,869	144,950
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,380,871,490	1,398,065,859
64	Accum. Deferred Income Taxes-Other (283)		198,514,836	155,085,375

65	Total Deferred Credits (lines 56 through 64)		2,697,544,906	2,723,582,310
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,343,558,621	8,972,079,017

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherPaidInCapital			
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.			
(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty			
Description		Balance at December 31, 2021	
Plant in Service	\$		1,307,272,995
Non-Utility Plant			(357,758)
Plant Held for Future Use			1,839,476
Finance Lease Assets including Accumulated Depreciation			72,116,777
Total 282 Account	\$		1,380,871,490
(c) Concept: OtherPaidInCapital			
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.			
(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty			
Description		Balance at December 31, 2020	
Plant in Service	\$		1,318,933,328
Non-Utility Plant			(505,055)
Plant Held for Future Use			1,798,317
Finance Lease Assets including Accumulated Depreciation			77,839,269
Total 282 Account	\$		1,398,065,859

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STATEMENT OF INCOME

Quarterly

- Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
- Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
- Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
- Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
- If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

- Do not report fourth quarter data in columns (e) and (f)
- Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Use page 122 for important notes regarding the statement of income for any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	2,217,561,747	2,041,801,661			2,217,561,747	2,041,801,661				
3	Operating Expenses											
4	Operation Expenses (401)	320	1,249,981,716	1,115,705,174			1,249,981,716	1,115,705,174				
5	Maintenance Expenses (402)	320	37,394,980	39,309,558			37,394,980	39,309,558				
6	Depreciation Expense (403)	336	268,397,067	257,132,401			268,397,067	257,132,401				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	27,130,411	26,054,752			27,130,411	26,054,752				
9	Amort. of Utility Plant Acq. Adj. (406)	336	3,090,423	3,090,423			3,090,423	3,090,423				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		152,795,758	176,894,310			152,795,758	176,894,310				

13	(Less) Regulatory Credits (407.4)		14,453,193	95,603,576			14,453,193	95,603,576				
14	Taxes Other Than Income Taxes (408.1)	262	54,484,641	53,130,099			54,484,641	53,130,099				
15	Income Taxes - Federal (409.1)	262	32,904,602	59,708,226			32,904,602	59,708,226				
16	Income Taxes - Other (409.1)	262	77,616	197,450			77,616	197,450				
17	Provision for Deferred Income Taxes (410.1)	234, 272	191,624,895	221,642,490			191,624,895	221,642,490				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	191,601,615	233,985,535			191,601,615	233,985,535				
19	Investment Tax Credit Adj. - Net (411.4)	266	(27,988)	(474,184)			(27,988)	(474,184)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		3	3			3	3				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,811,799,310	1,622,801,585			1,811,799,310	1,622,801,585				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		405,762,437	419,000,076			405,762,437	419,000,076				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		156,214	164,103								
34	(Less) Expenses of Nonutility Operations (417.1)		11,236	12,723								
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		19,523,395	9,556,827								
38	Allowance for Other Funds Used During Construction (419.1)		6,928,433	6,809,916								
39	Miscellaneous Nonoperating Income (421)		6,985,153	9,913,981								

[illegible]

68	Other Interest Expense (431)		5,751,061	12,639,543								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,273,911	3,307,675								
70	Net Interest Charges (Total of lines 62 thru 69)		121,616,139	129,867,303								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		303,603,929	295,312,726								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		303,603,929	295,312,726								

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: InterestAndDividendIncome

Account	Description	Twelve Months Ended December 31, 2021		Twelve Months Ended December 31, 2020	
419000	Interest & Dividend Income Other	\$	202,965	\$	312,133
419001	Carrying Charges-Deferred Energy		2,316,956		(1,902,894)
419002	Carrying Charges-Deferred Energy-Other		1,705,942		—
419006	Carrying Charges-Regulatory Items Included in NV Retail Rate Base		14,724,126		9,864,998
419007	Interest Income EEIR/EEPR/REPR		553,793		40,628
419010	Dividend Income		16,254		1,215,407
419310	Interest Income - TRED		3,359		26,555
		\$	19,523,395	\$	9,556,827

(b) Concept: OtherInterestExpense

Account	Description	Twelve Months Ended December 31, 2021		Twelve Months Ended December 31, 2020	
431000	Other Interest Expense	\$	81,588	\$	1,375,458
431001	Carry Charge on Deferred Energy - Res Ex		165,073		327,544
431002	Carry Charge on Deferred Energy - Other		445,483		333,930
431006	Carrying Charge Expense-Regulatory Items Included in NV Retail Rate Base		2,426,005		7,637,657
431007	Interest Expense EEIR/EEPR/REPR		2,492,640		2,674,563
431600	Interest Expense Short-Term Credit Facility		140,272		290,391
		\$	5,751,061	\$	12,639,543

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		644,541,715	504,228,989
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		303,603,929	295,312,726
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		(213,000,000)	(155,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(213,000,000)	(155,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		735,145,644	644,541,715
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715

	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		736,907,359	646,303,430
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		(12,178,879)	(12,178,879)
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		(12,178,879)	(12,178,879)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	303,603,929	295,312,726
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	298,617,901	286,277,576
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) Loss on Reacquired Debt	1,758,201	1,861,596
5.2	Deferred Energy Costs	(233,954,782)	(85,425,862)
8	Deferred Income Taxes (Net)	37,543	(12,328,782)
9	Investment Tax Credit Adjustment (Net)	(28,111)	(474,569)
10	Net (Increase) Decrease in Receivables	(18,790,326)	(14,601,329)
11	Net (Increase) Decrease in Inventory	5,348,982	(7,334,180)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	36,659,047	(30,832,454)
14	Net (Increase) Decrease in Other Regulatory Assets	86,082,335	15,904,430
15	Net Increase (Decrease) in Other Regulatory Liabilities	(13,378,261)	3,061,160
16	(Less) Allowance for Other Funds Used During Construction	6,928,433	6,809,916
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	(4,130,257)	(89,632,995)
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	(3,168,521)	14,862,591
18.3	Net (Increase) Decrease in Prepayments	5,119,735	18,900,511
18.4	Other	(4,277,004)	(1,369,233)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	452,571,978	387,371,270
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		

26	Gross Additions to Utility Plant (less nuclear fuel)	(441,451,209)	(400,472,842)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	125,223	83,623
30	(Less) Allowance for Other Funds Used During Construction	(6,928,433)	(6,809,916)
31	Other (provide details in footnote):		
31.1	Customer Advances for Construction	23,082,640	8,696,928
31.2	Contributions in Aid of Construction	15,095,490	10,166,563
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(396,219,423)	(374,715,812)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investments	1,172,665	
53.2	Proceeds from Sale of Asset		25,695,654
53.3	Other (provide details in footnote):		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(395,046,758)	(349,020,158)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		723,778,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Other (provide details in footnote):		

66	Net Increase in Short-Term Debt (c)	180,000,000	
67	Other (provide details in footnote):		
67.1	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	180,000,000	723,778,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		(575,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(15,615,717)	(15,461,900)
76.2	Deferred Financing and Debt Issuance Costs	(537,638)	(5,736,278)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(213,000,000)	(155,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(49,153,355)	(27,420,178)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	8,371,865	10,930,934
88	Cash and Cash Equivalents at Beginning of Period	36,403,854	25,472,920
90	Cash and Cash Equivalents at End of Period	44,775,719	36,403,854

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Description		Twelve Months Ended December 31, 2021
Other Assets	\$	(4,952,059)
Regulatory Asset for Pension Plan		39,641,053
Pension and Benefit Assets/Liabilities		(39,358,942)
Accumulated Other Comprehensive Income		392,944
Total: Other	\$	(4,277,004)

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Description		Twelve Months Ended December 31, 2020
Other Assets	\$	(7,187,240)
Regulatory Asset for Pension Plan		36,464,021
Pension and Benefit Assets/Liabilities		(31,482,757)
Accumulated Other Comprehensive Income		836,743
Total: Other	\$	(1,369,233)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

The notes below have been excerpted from Nevada Power Company’s Item 8 of Berkshire Hathaway Energy Company’s (“BHE”) Annual Report on Form 10-K for the year ended December 31, 2021 and are prepared in conformity with accounting principles generally accepted in the United States of America (“GAAP”). Accordingly, certain footnotes are not reflective of Nevada Power Company’s Financial Statements contained herein.

Organization and Operations

Nevada Power Company ("Nevada Power") is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers primarily in Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Summary of Significant Accounting Policies

Basis of Presentation

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of the ON Line transmission line as a finance lease asset and obligation rather than plant and long-term debt.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; asset retirement obligations ("AROs"); income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

Nevada Power prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Nevada Power defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be written off to net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

As defined under GAAP, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an

exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Investments

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in other current assets and other assets on the Balance Sheets.

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Nevada Power's assessment of the collectability of amounts owed to Nevada Power by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, Nevada Power primarily utilizes credit loss history. However, Nevada Power may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. Nevada Power also has the ability to assess deposits on customers who have delayed payments or who are deemed to be a credit risk. The changes in the balance of the allowance for credit losses, which is included in trade receivables, net on the Balance Sheets, is summarized as follows for the years ended December 31, (in millions):

	2021		2020
Beginning balance	\$ 19	\$	15
Charged to operating costs and expenses, net	13		13
Write-offs, net	(14)		(9)
Ending balance	<u>\$ 18</u>	<u>\$</u>	<u>19</u>

Derivatives

Nevada Power employs a number of different derivative contracts, which may include forwards, futures, options, swaps and other agreements, to manage its commodity price and interest rate risk. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as cost of fuel, energy and capacity on the Statements of Income.

For Nevada Power's derivative contracts, the settled amount is generally included in regulated rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in regulated rates are recorded as regulatory assets and liabilities. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials and supplies totaling \$64 million and \$69 million as of December 31, 2021 and 2020. The cost is determined using the average cost method. Materials are charged to inventory when purchased and are expensed or capitalized to construction work in process, as appropriate, when used.

Property, Plant and Equipment, Net

General

Additions to property, plant and equipment are recorded at cost. Nevada Power capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt allowance for funds used during construction ("AFUDC"), and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed. The cost of repairs and minor replacements are charged to expense when incurred with the exception of costs for generation plant maintenance under certain long-term service agreements. Costs under these agreements are expensed straight-line over the term of the agreements as approved by the Public Utilities Commission of Nevada ("PUCN").

Depreciation and amortization are generally computed by applying the composite or straight-line method based on either estimated useful lives or mandated recovery periods as prescribed by Nevada Power's various regulatory authorities. Depreciation studies are completed by Nevada Power to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the applicable regulatory commission. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as a non-current regulatory liability on the Balance Sheets. As actual removal costs are incurred, the associated liability is reduced.

Generally when Nevada Power retires or sells a component of regulated property, plant and equipment depreciated using the composite method, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings with the exception of material gains or losses on regulated property, plant and equipment depreciated on a straight-line basis, which is then recorded to a regulatory asset or liability.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, are capitalized as a component of property, plant and equipment, with offsetting credits to the Statements of Income. The rate applied to construction costs is the lower of the PUCN allowed rate of return and rates computed based on guidelines set forth by the Federal Energy Regulatory Commission ("FERC"). After construction is completed, Nevada Power is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets. Nevada Power's AFUDC rate used during 2021 and 2020 was 7.14% and 7.43%, respectively.

Asset Retirement Obligations

Nevada Power recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Nevada Power's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability on the Balance Sheets. The costs are not recovered in rates until the work has been completed.

Impairment of Long-Lived Assets

Nevada Power evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statements of Income. As substantially all property, plant and equipment was used in regulated businesses as of December 31, 2021, the impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

Nevada Power has non-cancelable operating leases primarily for land, generating facilities, vehicles and office equipment and finance leases consisting primarily of transmission assets, generating facilities, office space and vehicles. These leases generally require Nevada Power to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. Nevada Power does not include options in its lease calculations unless there is a triggering event indicating Nevada Power is reasonably certain to exercise the option. Nevada Power's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with Accounting Standards Codification ("ASC") Topic 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

Nevada Power's leases of generating facilities generally are for the long-term purchase of electric energy, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

Nevada Power's operating and right-of-use assets are recorded in other assets and the operating lease liabilities are recorded in current and long-term other liabilities accordingly.

Income Taxes

Berkshire Hathaway includes Nevada Power in its consolidated United States federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for income taxes has been computed on a separate return basis. Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities that are associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities that are associated with certain property-related basis differences and other various differences that Nevada Power deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized. Investment tax credits are generally deferred and amortized over the estimated useful lives of the related properties.

Nevada Power recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Financial Statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Nevada Power's unrecognized tax benefits are primarily included in other long-term liabilities on the Balance Sheets. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statements of Income.

Revenue Recognition

Nevada Power uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which Nevada Power expects to be entitled in exchange for those goods or services. Nevada Power records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statements of Income.

Substantially all of Nevada Power's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided. Other revenue consists primarily of amounts not considered Customer Revenue within ASC 606, "Revenue from Contracts with Customers" and revenue recognized in accordance with ASC 842, "Leases."

Revenue recognized is equal to what Nevada Power has the right to invoice as it corresponds directly with the value to the customer of Nevada Power's performance to date and includes billed and unbilled amounts. As of December 31, 2021 and 2020, trade receivables, net on the Balance Sheets relate substantially to Customer Revenue, including unbilled revenue of \$107 million and \$104 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In addition, Nevada Power has recognized contract assets of \$6 million and \$8 million as of December 31, 2021 and 2020, respectively, due to Nevada Power's performance on certain contracts.

Unamortized Debt Premiums, Discounts and Issuance Costs

Premiums, discounts and financing costs incurred for the issuance of long-term debt are amortized over the term of the related financing on a straight-line basis.

Subsequent Events

Nevada Power's management has evaluated the impact of events occurring after December 31, 2021, up to February 25, 2022, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through April 15, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following as of December 31 (in millions):

	Depreciable Life	2021		2020	
Utility plant:					
Generation	30 - 55 years	\$	3,793	\$	3,690
Transmission	45 - 70 years		1,503		1,468
Distribution	20 - 65 years		3,920		3,771
General and intangible plant	5 - 65 years		836		791
Utility plant			10,052		9,720
Accumulated depreciation and amortization			(3,406)		(3,162)
Utility plant, net			6,646		6,558
Other non-regulated, net of accumulated depreciation and amortization	45 years		1		1
Plant, net			6,647		6,559
Construction work-in-progress			244		142
Property, plant and equipment, net		\$	6,891	\$	6,701

Almost all of Nevada Power's plant is subject to the ratemaking jurisdiction of the PUCN and the FERC. Nevada Power's depreciation and amortization expense, as authorized by the PUCN, stated as a percentage of the depreciable property balances as of December 31, 2021 and 2020 was 3.2% and 3.1%, respectively. Nevada Power is required to file a utility plant depreciation study every six years as a companion filing with the triennial general rate review filings. The most recent study was filed in 2017.

Construction work-in-progress is primarily related to the construction of regulated assets.

Jointly Owned Utility Facilities

Under joint facility ownership agreements, Nevada Power, as tenants in common, has undivided interests in jointly owned generation and transmission facilities. Nevada Power accounts for its proportionate share of each facility and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statements of Income include Nevada Power's share of the expenses of these facilities.

The amounts shown in the table below represent Nevada Power's share in each jointly owned facility included in property, plant and equipment, net as of December 31, 2021 (dollars in millions):

	Nevada Power's Share	Utility Plant	Accumulated Depreciation	Construction Work-in-Progress
Navajo Generating Station ⁽¹⁾	11 %	\$ 5	\$ 5	\$ —
ON Line Transmission Line	19	120	23	1
Other transmission facilities	Various	61	32	—
Total		\$ 186	\$ 60	\$ 1

(1) Represents Nevada Power's proportionate share of capitalized asset retirement costs to retire the Navajo Generating Station, which was shut down in November 2019.

Leases

The following table summarizes Nevada Power's leases recorded on the Balance Sheet as of December 31 (in millions):

	2021	2020
Right-of-use assets:		
Operating leases	\$ 10	\$ 12
Finance leases	276	241

FINANCE LEASES	2021	2020
Total right-of-use assets	\$ 336	\$ 363
Lease liabilities:		
Operating leases	\$ 13	\$ 15
Finance leases	336	361
Total lease liabilities	\$ 349	\$ 376

The following table summarizes Nevada Power's lease costs for the years ended December 31 (in millions):

	2021	2020
Variable	\$ 449	\$ 434
Operating	2	3
Finance:		
Amortization	13	12
Interest	28	29
Total lease costs	\$ 492	\$ 478
Weighted-average remaining lease term (years):		
Operating leases	5.7	6.5
Finance leases	28.7	28.7
Weighted-average discount rate:		
Operating leases	4.5 %	4.5 %
Finance leases	8.6 %	8.6 %

The following table summarizes Nevada Power's supplemental cash flow information relating to leases for the years ended December 31 (in millions):

	2021	2020
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash flows from operating leases	\$ (3)	\$ (3)
Operating cash flows from finance leases	(29)	(34)
Financing cash flows from finance leases	(16)	(15)
Right-of-use assets obtained in exchange for lease liabilities:		
Operating leases	\$ —	\$ 1
Finance leases	1	9

Nevada Power has the following remaining lease commitments as of December 31, 2021 (in millions):

	Operating	Finance	Total
2022	\$ 3	\$ 54	\$ 57
2023	2	44	46
2024	3	44	47
2025	2	43	45
2026	3	43	46
Thereafter	2	448	450
Total undiscounted lease payments	15	676	691
Less - amounts representing interest	(2)	(340)	(342)
Lease liabilities	\$ 13	\$ 336	\$ 349

Operating and Finance Lease Obligations

Nevada Power's lease obligation primarily consists of a transmission line, One Nevada Transmission Line ("ON Line"), which was placed in-service on December 31, 2013. Nevada Power and Sierra Pacific, collectively the ("Nevada Utilities"), entered into a long-term transmission use agreement, in which the Nevada Utilities have a 25% interest and Great Basin Transmission South, LLC has a 75% interest. The Nevada Utilities' share of the long-term transmission use agreement and ownership interest is split at 75% for Nevada Power and 25% for Sierra Pacific, previously split 95% for Nevada Power and 5% for Sierra Pacific. In December 2019, the PUCN ordered the Nevada Utilities to complete the necessary procedures to change the ownership split to 75% for Nevada Power and 25% for Sierra Pacific, effective January 1, 2020. In August 2020, the FERC approved the amended agreement between the Nevada Utilities and Great Basin Transmission, LLC that reallocated the PUCN-approved ownership percentage change from Nevada Power to Sierra Pacific. The term of the lease is 41 years with the agreement ending December 31, 2054. Total ON Line finance lease obligations of \$286 million and \$295 million were included on the Balance Sheets as of December 31, 2021 and 2020, respectively. See Summary of Significant Accounting Policies Note for further discussion of Nevada Power's other lease obligations.

Regulatory Matters

Regulatory Assets

Regulatory assets represent costs that are expected to be recovered in future rates. Nevada Power's regulatory assets reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2021	2020
Deferred energy costs	1 year	\$ 273	\$ 39
Decommissioning costs	2 years	169	230
Unrealized loss on regulated derivative contracts	1 year	117	11
Merger costs from 1999 merger	23 years	110	115
Deferred operating costs	12 years	93	119
		--	--

Asset retirement obligations	6 years	75	70
ON Line deferrals	32 years	42	43
Legacy meters	11 years	41	45
Employee benefit plans ⁽¹⁾	8 years	11	50
Other	Various	90	72
Total regulatory assets		<u>\$ 1,019</u>	<u>\$ 794</u>
Reflected as:			
Current assets		\$ 291	\$ 48
Noncurrent assets		728	746
Total regulatory assets		<u>\$ 1,019</u>	<u>\$ 794</u>

(1) Represents amounts not yet recognized as a component of net periodic benefit cost that are expected to be included in regulated rates when recognized.

Nevada Power had regulatory assets not earning a return on investment of \$371 million and \$288 million as of December 31, 2021 and 2020, respectively. The regulatory assets not earning a return on investment primarily consist of merger costs from the 1999 merger, AROs, deferred operating costs, a portion of the employee benefit plans, losses on reacquired debt and deferred energy costs.

Regulatory Liabilities

Regulatory liabilities represent amounts that are expected to be returned to customers in future periods. Nevada Power's regulatory liabilities reflected on the Balance Sheets consist of the following as of December 31 (in millions):

	Weighted Average Remaining Life	2021	2020
Deferred income taxes ⁽¹⁾	Various	\$ 603	\$ 647
Cost of removal ⁽²⁾	31 years	348	340
Other	Various	198	226
Total regulatory liabilities		<u>\$ 1,149</u>	<u>\$ 1,213</u>
Reflected as:			
Current liabilities		\$ 49	\$ 50
Noncurrent liabilities		1,100	1,163
Total regulatory liabilities		<u>\$ 1,149</u>	<u>\$ 1,213</u>

(1) Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21% that are probable to be passed on to customers, offset by income tax benefits related to accelerated tax depreciation and certain property-related basis differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(2) Amounts represent estimated costs, as accrued through depreciation rates and exclusive of ARO liabilities, of removing regulated property, plant and equipment in accordance with accepted regulatory practices.

Deferred Energy

Nevada statutes permit regulated utilities to adopt deferred energy accounting procedures. The intent of these procedures is to ease the effect on customers of fluctuations in the cost of purchased natural gas, fuel and electricity and are subject to annual prudency review by the PUCN. Under deferred energy accounting, to the extent actual fuel and purchased power costs exceed fuel and purchased power costs recoverable through current rates that excess is not recorded as a current expense on the Statements of Income but rather is deferred and recorded as a regulatory asset on the Balance Sheets and would be included in the table above as deferred energy costs. Conversely, a regulatory liability is recorded to the extent fuel and purchased power costs recoverable through current rates exceed actual fuel and purchased power costs and is included in the table above as deferred energy costs. These excess amounts are reflected in quarterly adjustments to rates and recorded as cost of fuel, energy and capacity in future time periods.

Natural Disaster Protection Plan ("NDPP")

In March 2021, Nevada Power filed an application seeking recovery of the 2020 expenditures, approval for an update to the initial NDPP that was ordered by the PUCN and filed their first amendment to the 2020 NDPP. A hearing related to the application for approval of the first amendment to the 2020 NDPP was held in June 2021. Nevada Power filed a partial-party stipulation resolving all issues. One of the intervening parties filed an opposition to the partial-party stipulation and other intervenors filed legal briefs. The partial-party stipulation was approved by the PUCN in June 2021 with the lone dissenting party retaining the right to argue a single issue in future proceedings with the primary issue being a single statewide rate as a cost recovery mechanism. In July 2021, a hearing was held on the cost recovery of 2020 expenditures. In September 2021, the PUCN issued an order, approving the recovery of the 2020 expenditures with adjustments for vegetation management, inspections and corrections and rate structure. Certain vegetation management expenditures were to be removed from the NDPP rate and deemed to be recovered through the general three-year regulatory rate review process. A portion of the inspections and corrections were deferred to seek recovery in a future NDPP rate filing. Lastly, the order approved cost recovery based on a hybrid rate calculation comprised of a statewide rate component for operating costs and a service territory specific rate component for capital costs. In September 2021, Nevada Power and one of the intervening parties filed petitions for reconsideration that were granted by the PUCN. In January 2022, the PUCN issued an order reaffirming its order from September 2021.

Regulatory Rate Review

In June 2020, Nevada Power filed an electric regulatory rate review with the PUCN. The filing supported an annual revenue reduction of \$96 million but requested an annual revenue reduction of \$120 million. In September 2020, Nevada Power filed an all-party settlement for the electric regulatory rate review. The settlement resolved all but one issue and provided for an annual revenue reduction of \$93 million and required Nevada Power to issue a \$120 million one-time bill credit, composed primarily of existing regulatory liabilities, to customers beginning in October 2020. The continuation of the earning sharing mechanism was the one issue that was not addressed in the settlement. In October 2020, the PUCN held a hearing on the continuation of the earning sharing mechanism and issued an interim order accepting the settlement and requiring the one-time bill credit be issued to customers. The \$120 million one-time bill credit was issued to customers in the fourth quarter of 2020. In December 2020, the PUCN issued a final order directing Nevada Power to continue the earning sharing mechanism subject to any modifications made to the earning sharing mechanism pursuant to an alternative rate-making ruling and to use the weather normalization methodology adopted for Sierra Pacific in its 2019 regulatory rate review. The new rates were effective on January 1, 2021.

Excess Deferred Taxes

For Nevada rate making, the property related excess deferred taxes arising from the passage of the Tax Cuts and Jobs Act in 2017 will be amortized using the Average Rate Assumption Method (ARAM). Both ARAM amortization during the regulatory lag period and the non-property related excess deferred taxes were retained in a regulatory liability until it is addressed in the company's next general rate case. The electric rate case concluded in 2020, and the associated balance of the regulatory liability, after the one-time recognition of \$26 million to satisfy a portion of the \$120 million one-time bill credit, will be amortized into rates over a 3 year life. The associated balance of the regulatory liability for all other jurisdictions will amortize over the period authorized by applicable regulatory commissions, to be determined in future rate cases.

Energy Efficiency Program Rates ("EEPR") and Energy Efficiency Implementation Rates ("EEIR")

EEPR was established to allow Nevada Power to recover the costs of implementing energy efficiency programs and EEIR was established to offset the negative impacts on revenue associated with the successful implementation of energy efficiency programs. These rates change once a year in the utility's annual DEAA application based on energy efficiency program budgets prepared by Nevada Power and approved by the PUCN in integrated resource plan proceedings. When Nevada Power's regulatory earned rate of return for a calendar year exceeds the regulatory rate of return used to set base tariff general rates, it is obligated to refund energy efficiency implementation revenue previously collected for that year. In March 2021, Nevada Power filed an application to reset the EEIR and EEPR and to refund the EEIR revenue received in 2020, including carrying charges. In August 2021, the PUCN issued an order accepting a stipulation requiring Nevada Power to refund the 2020 revenue and reset the rates as filed effective October 1, 2021. The EEIR liability for Nevada Power is \$8 million, which is included in current regulatory liabilities on the Balance Sheets as of December 31, 2021 and 2020.

Short-term Debt and Credit Facilities

The following table summarizes Nevada Power's availability under its credit facilities as of December 31 (in millions):

	2021	2020
Credit facilities	\$ 400	\$ 400

Short-term debt	(180)	—
Net credit facilities	\$ 220	\$ 400

Nevada Power has a \$400 million secured credit facility expiring in June 2024 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which is for general corporate purposes and provide for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at Nevada Power's option, plus a spread that varies based on Nevada Power's credit ratings for its senior secured long-term debt securities. As of December 31, 2021 and 2020, Nevada Power had borrowings of \$180 million and \$— million, respectively, outstanding under the credit facility. As of December 31, 2021, the weighted average interest rate on borrowings outstanding was 0.86%. Amounts due under Nevada Power's credit facility are collateralized by Nevada Power's general and refunding mortgage bonds. The credit facility requires Nevada Power's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter.

As of December 31, 2021, Nevada Power had \$15 million of a fully available letter of credit issued under committed arrangements in support of certain transactions required by a third party and has provisions that automatically extend the annual expiration date for an additional year unless the issuing bank elects not to renew the letter of credit prior to the expiration date.

Long-term Debt

Nevada Power's long-term debt consists of the following, including unamortized premiums, discounts and debt issuance costs, as of December 31 (dollars in millions):

	Par Value	2021	2020
General and refunding mortgage securities:			
3.700% Series CC, due 2029	\$ 500	\$ 497	\$ 496
2.400% Series DD, due 2030	425	422	422
6.650% Series N, due 2036	367	359	359
6.750% Series R, due 2037	349	346	346
5.375% Series X, due 2040	250	248	248
5.450% Series Y, due 2041	250	239	237
3.125% Series EE, due 2050	300	297	297
Tax-exempt refunding revenue bond obligations:			
Fixed-rate series:			
1.875% Pollution Control Bonds Series 2017A, due 2032 ⁽¹⁾	40	39	39
1.650% Pollution Control Bonds Series 2017, due 2036 ⁽¹⁾	40	39	39
1.650% Pollution Control Bonds Series 2017B, due 2039 ⁽¹⁾	13	13	13
Total long-term debt	<u>\$ 2,534</u>	<u>\$ 2,499</u>	<u>\$ 2,496</u>
Reflected as:			
Total long-term debt		<u>\$ 2,499</u>	<u>\$ 2,496</u>

(1) Subject to mandatory purchase by Nevada Power in March 2023 at which date the interest rate may be adjusted.

Annual Payment on Long-Term Debt

The annual repayments of long-term debt for the years beginning January 1, 2022 and thereafter, are as follows (in millions):

2027 and thereafter	\$ 2,534
Unamortized premium, discount and debt issuance cost	(35)
Total	<u>\$ 2,499</u>

In January 2022, Nevada Power entered into a \$300 million secured delayed draw term loan facility maturing in January 2024. Amounts borrowed under the facility bear interest at variable rates based on the Secured Overnight Financing Rate or a base rate, at Nevada Power's option, plus a pricing margin. In January 2022, Nevada Power borrowed \$200 million under the facility at an initial interest rate of 0.55%. Nevada Power may draw all or none of the remaining unused commitment through June 2022. Nevada Power used the proceeds to repay amounts outstanding under its existing secured credit facility and for general corporate purposes.

The issuance of General and Refunding Mortgage Securities by Nevada Power is subject to PUCN approval and is limited by available property and other provisions of the mortgage indentures. As of December 31, 2021, approximately \$9.4 billion (based on original cost) of Nevada Power's property was subject to the liens of the mortgages.

Income Taxes

Income tax expense consists of the following for the years ended December 31 (in millions):

	2021	2020
Current – Federal	\$ 37	\$ 57
Deferred – Federal	—	(10)
Total income tax expense	<u>\$ 37</u>	<u>\$ 47</u>

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows for the years ended December 31:

	2021	2020
Federal statutory income tax rate	21 %	21 %
Effects of ratemaking	(11)	(8)
Other	1	1
Effective income tax rate	<u>11 %</u>	<u>14 %</u>

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2021	2020
Deferred income tax assets:		
Regulatory liabilities	\$ 195	\$ 206
Operating and finance leases	73	79
Customer advances	25	19
Unamortized contract value	25	8
Other	8	15
Total deferred income tax assets	<u>326</u>	<u>327</u>

Deferred income tax liabilities:		
Property related items	(800)	(800)
Regulatory assets	(204)	(176)
Operating and finance leases	(70)	(76)
Other	(34)	(13)
Total deferred income tax liabilities	(1,108)	(1,065)
Net deferred income tax liability	<u>\$ (782)</u>	<u>\$ (738)</u>

The United States Internal Revenue Service has closed its examination of NV Energy's consolidated income tax returns through December 31, 2008, and effectively settled its examination of Nevada Power's income tax return for the short year ended December 31, 2013, and the statute of limitations has expired for NV Energy's consolidated income tax returns through the short year ended December 19, 2013. The closure or effective settlement of examinations, or the expiration of the statute of limitations may not preclude the Internal Revenue Service from adjusting the federal net operating loss carryforward utilized in a year for which the examination is not closed.

Under Federal Tax law, utilities are required to retain their protected excess deferred income taxes arising from decreases in the federal tax rate in order to retain the ability to continue to use accelerated depreciation, and to reverse them over the remaining book life of the associated assets. Nevada Power Company's excess deferred income tax arising from the passage of the Tax Cuts and Jobs Act in 2017 was calculated by measuring the difference between its accumulated temporary differences as of December 31, 2017, at the Company's post-tax reform federal statutory income tax rate as compared to the same temporary differences at the Company's pre-tax reform federal statutory income tax rate. Protected excess deferred tax balances were \$472 million and \$487 million as of December 31, 2021 and 2020, respectively, and will be amortized using the Average Rate Assumption Method over the remaining book life of the related assets. Non-protected excess deferred income tax balances were \$49 million and \$70 million as of December 31, 2021 and 2020, respectively, and will amortize over the period authorized by Nevada Power Company's regulatory commission. During the year ended December 31, 2020, \$26 million was amortized to satisfy a portion of the \$120 million one-time bill credit related to the Nevada Power Company general rate case stipulation. Balances related to the electric Nevada jurisdiction will amortize over 3 years beginning January 1, 2021, and balances related to all other jurisdictions will amortize over the period authorized by applicable regulatory commissions to be determined in future rate cases. For further discussion of the jurisdictional status of tax reform, see the Regulatory Matters section. Excess deferred income taxes will be amortized to account 411.1.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Nevada Power did not make any contributions to the Qualified Pension Plan for the years ended December 31, 2021 and 2020. Nevada Power contributed \$1 million to the Non-Qualified Pension Plans for the years ended December 31, 2021 and 2020. Nevada Power did not make any contributions to the Other Postretirement Plans for the years ended December 31, 2021 and 2020. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following as of December 31 (in millions):

	2021	2020
Qualified Pension Plan -		
Other non-current assets	\$ 42	\$ 8
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(8)	(9)
Other Postretirement Plans -		
Other non-current assets	8	4

Asset Retirement Obligations

Nevada Power estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

Nevada Power does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain generation, transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the Financial Statements other than those included in the cost of removal regulatory liability established via approved depreciation rates in accordance with accepted regulatory practices. These accruals totaled \$348 million and \$340 million as of December 31, 2021 and 2020, respectively.

The following table presents Nevada Power's ARO liabilities by asset type as of December 31 (in millions):

	2021	2020
Waste water remediation	\$ 37	\$ 36
Evaporative ponds and dry ash landfills	13	13
Solar	3	3
Other	15	20
Total asset retirement obligations	<u>\$ 68</u>	<u>\$ 72</u>

The following table reconciles the beginning and ending balances of Nevada Power's ARO liabilities for the years ended December 31 (in millions):

	2021	2020
Beginning balance	\$ 72	\$ 74
Change in estimated costs	—	9
Retirements	(6)	(14)
Accretion	2	3
Ending balance	<u>\$ 68</u>	<u>\$ 72</u>
Reflected as:		
Other current liabilities	\$ 19	\$ 25
Other long-term liabilities	49	47
	<u>\$ 68</u>	<u>\$ 72</u>

In 2008, Nevada Power signed an administrative order of consent as owner and operator of Reid Gardner Generating Station Unit Nos. 1, 2 and 3 and as co-owner and operating agent of Unit No. 4. Based on the administrative order of consent, Nevada Power recorded estimated AROs and capital remediation costs. However, actual costs of work under the administrative order of consent may vary significantly once the scope of work is defined and additional site characterization has been completed. In connection with the termination of the co-ownership arrangement, effective October 22, 2013, between Nevada Power and California Department of Water Resources ("CDWR") for the Reid Gardner Generating Station Unit No. 4, Nevada Power and CDWR entered into a cost-sharing agreement that sets forth how the parties will jointly share in costs associated with all investigation, characterization and, if necessary, remedial activities as required under the administrative order of consent.

Certain of Nevada Power's decommissioning and reclamation obligations relate to jointly-owned facilities, and as such, Nevada Power is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, the respective subsidiary may be obligated to

absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. Management has identified legal obligations to retire generation plant assets specified in land leases for Nevada Power's jointly-owned Navajo Generating Station, retired in November 2019, and the Higgins Generating Station. Provisions of the lease require the lessees to remove the facilities upon request of the lessors at the expiration of the leases. Nevada Power's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities in other long-term liabilities on the Balance Sheets.

Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities. Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Summary Of Significant Accounting Policies and Fair Value Measurements Notes for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Other Current Liabilities	Other Long-term Liabilities	Total
As of December 31, 2021:				
Not designated as hedging contracts ⁽¹⁾ :				
Commodity assets	\$ 4	\$ —	\$ —	\$ 4
Commodity liabilities	—	(55)	(62)	(117)
Total derivative - net basis	<u>\$ 4</u>	<u>\$ (55)</u>	<u>\$ (62)</u>	<u>\$ (113)</u>
As of December 31, 2020:				
Not designated as hedging contracts ⁽¹⁾ :				
Commodity assets	\$ 26	\$ —	\$ —	\$ 26
Commodity liabilities	—	(3)	(8)	(11)
Total derivative - net basis	<u>\$ 26</u>	<u>\$ (3)</u>	<u>\$ (8)</u>	<u>\$ 15</u>

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of December 31, 2021 a regulatory asset of \$113 million was recorded related to the net derivative liability of \$113 million. As of December 31, 2020 a regulatory liability of \$15 million was recorded related to the net derivative asset of \$15 million.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2021	2020
Electricity purchases	Megawatt hours	1	1
Natural gas purchases	Decatherms	119	124
<i>Credit Risk</i>			

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels "credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2021, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$6 million and \$3 million as of December 31, 2021 and 2020, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
As of December 31, 2021:				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 4	\$ 4
Money market mutual funds	34	—	—	34
Investment funds	3	—	—	3
	<u>\$ 37</u>	<u>\$ —</u>	<u>\$ 4</u>	<u>\$ 41</u>

Liabilities - commodity derivatives	\$	—	\$	—	\$	(117)	\$	(117)
As of December 31, 2020:								
Assets:								
Commodity derivatives	\$	—	\$	—	\$	26	\$	26
Money market mutual funds		21		—		—		21
Investment funds		2		—		—		2
	\$	23	\$	—	\$	26	\$	49
Liabilities - commodity derivatives	\$	—	\$	—	\$	(11)	\$	(11)

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of December 31, 2021, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and equity securities are accounted for as available-for-sale securities and are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's net commodity derivative assets or liabilities measured at fair value on a recurring basis using significant Level 3 inputs for the years ended December 31 (in millions):

	2021	2020
Beginning balance	\$ 15	\$ (8)
Changes in fair value recognized in regulatory assets or liabilities	(90)	(17)
Settlements	(38)	40
Ending balance	\$ (113)	\$ 15

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt as of December 31 (in millions):

	2021		2020	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 2,499	\$ 3,067	\$ 2,496	\$ 3,245

Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Senate Bill 123

In June 2013, the Nevada State Legislature passed Senate Bill 123 ("SB 123"), which included the retirement of coal plants and replacing the capacity with renewable facilities and other generating facilities. In May 2014, Nevada Power filed its Emissions Reduction and Capacity Replacement Plan ("ERCR Plan") in compliance with SB 123. In July 2015, Nevada Power filed an amendment to its ERCR Plan with the PUCN which was approved in September 2015. In June 2015, the Nevada State Legislature passed Assembly Bill No. 498, which modified the capacity replacement components of SB 123. In compliance with SB 123, Nevada Power retired 255 MWs of coal-fueled generation in 2019 in addition to the 557 MWs of coal-fueled generation retired in 2017. Consistent with the ERCR Plan, between 2014 and 2016, Nevada Power acquired 536 MWs of natural gas generating resources, executed long-term power purchase agreements for 200 MWs of nameplate renewable energy capacity and constructed a 15-MW solar photovoltaic facility. Nevada Power has the option to acquire 35 MWs of nameplate renewable energy capacity in the future under the ERCR Plan, subject to PUCN approval.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its consolidated financial results. Nevada Power is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts.

Commitments

Nevada Power has the following firm commitments that are not reflected on the Balance Sheet. Minimum payments as of December 31, 2021 are as follows (in millions):

	2022	2023	2024	2025	2026	2027 and Thereafter	Total
Contract type:							
Fuel, capacity and transmission contract commitments	\$ 713	\$ 458	\$ 346	\$ 348	\$ 352	\$ 3,250	\$ 5,467
Fuel and capacity contract commitments (not commercially operable)	20	60	181	212	211	4,302	4,986
Construction commitments	141	209	—	—	—	—	350
Easements	4	5	2	2	2	52	67
Maintenance, service and other contracts	51	34	23	18	14	33	173
Total commitments	\$ 929	\$ 766	\$ 552	\$ 580	\$ 579	\$ 7,637	\$ 11,043

Fuel and Capacity Contract Commitments

Purchased Power

Nevada Power has several contracts for long-term purchase of electric energy which have been approved by the PUCN. The expiration of these contracts range from 2026 to 2067. Purchased power includes estimated payments for contracts which meet the definition of a lease and payments are based on the amount of energy expected to be generated. See Lease Note for further discussion of Nevada Power's lease commitments.

Natural Gas

Nevada Power's gas transportation contracts expire from 2022 to 2039 and the gas supply contracts expires from 2022 to 2023.

Fuel and Capacity Contract Commitments - Not Commercially Operable

Nevada Power has several contracts for long-term purchase of electric energy in which the facility remains under development. Amounts represent the estimated payments under renewable energy power purchase contracts, which have been approved by the PUCN and are contingent upon the developers obtaining commercial operation and their ability to deliver power.

Construction Commitments

Nevada Power's construction commitments included in the table above relate to firm commitments and include costs associated with a planned 150-MW solar photovoltaic facility with an additional 100 MWs of co-located battery storage that will be developed in Clark County, Nevada and certain other generating plant projects.

Easements

Nevada Power has non-cancelable easements for land. Operations and maintenance expense on non-cancelable easements totaled \$4 million for the years ended December 31, 2021 and 2020.

Maintenance, Service and Other Contracts

Nevada Power has long-term service agreements for the performance of maintenance on generation units. Obligation amounts are based on estimated usage. The estimated expiration of these service agreements range from 2022 to 2031.

Revenues from Contracts with Customers

The following table summarizes Nevada Power's Customer Revenue by customer class for the years ended December 31 (in millions):

	2021	2020
Customer Revenue:		
Retail:		
Residential	\$ 1,207	\$ 1,145
Commercial	414	384
Industrial	386	345
Other	14	12
Total fully bundled	2,021	1,886
Distribution only service	22	24
Total retail	2,043	1,910
Wholesale, transmission and other	74	62
Total Customer Revenue	2,117	1,972
Other revenue	22	26
Total revenue	\$ 2,139	\$ 1,998

Supplemental Cash Flow Disclosures

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents as of December 31, 2021 and December 31, 2020, consist of funds restricted by the PUCN for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as of December 31, 2021 and December 31, 2020, as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	December 31, 2021	December 31, 2020
Cash (131)	\$ (1)	\$ 4
Temporary cash investments (136)	34	21
Total cash and cash equivalents	\$ 33	\$ 25
Restricted cash and cash equivalents (128)	\$ 12	\$ 11
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 45	\$ 36

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2021	2020
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 115	\$ 115
Income taxes paid	63	50
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	53	32

Related Party Transactions

Nevada Power has an intercompany administrative services agreement with BHE and its subsidiaries. Amounts charged to Nevada Power under this agreement totaled \$3 million and \$2 million for the years ended December 31, 2021 and 2020, respectively.

Kern River Gas Transmission Company, an indirect subsidiary of BHE, provided natural gas transportation and other services to Nevada Power of \$52 million for the years ended December 31, 2021 and 2020. As of December 31, 2021 and 2020, Nevada Power's Balance Sheets included amounts due to Kern River Gas Transmission Company of \$4 million.

Nevada Power provided electricity and other services to PacifiCorp, an indirect subsidiary of BHE, of \$3 million for the years ended December 31, 2021 and 2020. There were no receivables associated with these services as of December 31, 2021 and 2020. PacifiCorp provided electricity and the sale of renewable energy credits to Nevada Power of \$— million and \$1 million for the years ended December 31, 2021 and 2020, respectively. There were no payables associated with these transactions as of December 31, 2021 and 2020.

Nevada Power provided electricity to Sierra Pacific of \$179 million and \$106 million for the years ended December 31, 2021 and 2020, respectively. Receivables associated with these transactions were \$13 million as of December 31, 2021 and 2020. Nevada Power purchased electricity from Sierra Pacific of \$43 million and \$34 million for the years ended December 31, 2021 and 2020, respectively. Payables associated with these transactions were \$— million and \$1 million as of December 31, 2021 and 2020, respectively.

Nevada Power incurs intercompany administrative and shared facility costs with NV Energy and Sierra Pacific. These transactions are governed by an intercompany service agreement and are priced at cost. Nevada Power provided services to NV Energy of \$1 million and \$— million for each of the years ending December 31, 2021 and 2020, respectively. NV Energy provided services to Nevada Power of \$9 million for the years ending December 31, 2021 and 2020. Nevada Power provided services to Sierra Pacific of \$25 million and \$26 million for the years ended December 31, 2021 and 2020, respectively. Sierra Pacific provided services to Nevada Power of \$15 million for the years ended December 31, 2021 and 2020. As of December 31, 2021 and 2020, Nevada Power's Balance Sheets included amounts due to NV Energy of \$33 million and \$28 million, respectively. There were no receivables due from NV Energy as of December 31, 2021 and 2020. As of December 31, 2021 and 2020, Nevada Power's Balance Sheets included receivables due from Sierra Pacific of \$2 million. There were no payables due to Sierra Pacific as of December 31, 2021 and 2020.

Nevada Power is party to a tax-sharing agreement with NV Energy and NV Energy is part of the Berkshire Hathaway consolidated United States federal income tax return. As of December 31, 2021 and 2020 federal income taxes receivable from NV Energy were \$27 million and \$— million, respectively. Nevada Power made cash payments of \$63 million and \$50 million for federal income taxes for the years ended December 31, 2021 and 2020, respectively.

Certain disbursements for accounts payable and payroll are made by NV Energy on behalf of Nevada Power and reimbursed automatically when settled by the bank. These amounts are recorded as accounts payable at the time of disbursement.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(3,653,355)					(3,653,355)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		836,743					836,743		
4	Total (lines 2 and 3)		836,743					836,743	295,312,726	296,149,469
5	Balance of Account 219 at End of Preceding Quarter/Year		(2,816,612)					(2,816,612)		
6	Balance of Account 219 at Beginning of Current Year		(2,816,612)					(2,816,612)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		392,944					392,944		
9	Total (lines 7 and 8)		392,944					392,944	303,603,929	303,996,873
10	Balance of Account 219 at End of Current Quarter/Year		(2,423,668)					(2,423,668)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022		Year/Period of Report End of: 2021/ Q4	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	9,953,664,999	9,953,664,999					
4	Property Under Capital Leases	344,075,300	344,075,300					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	10,297,740,299	10,297,740,299					
9	Leased to Others							
10	Held for Future Use	24,430,705	24,430,705					
11	Construction Work in Progress	244,484,807	244,484,807					
12	Acquisition Adjustments	72,798,368	72,798,368					
13	Total Utility Plant (8 thru 12)	10,639,454,179	10,639,454,179					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,748,805,035	3,748,805,035					
15	Net Utility Plant (13 less 14)	6,890,649,144	6,890,649,144					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,449,619,960	3,449,619,960					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	241,570,879	241,570,879					
22	Total in Service (18 thru 21)	3,691,190,839	3,691,190,839					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	<u>Total Leased to Others (24 & 25)</u>							
27	<u>Held for Future Use</u>							
28	<u>Depreciation</u>							
29	<u>Amortization</u>							
30	<u>Total Held for Future Use (28 & 29)</u>							
31	<u>Abandonment of Leases (Natural Gas)</u>							
32	<u>Amortization of Plant Acquisition Adjustment</u>	57,614,196	57,614,196					
33	<u>Total Accum Prov (equals 14) (22,26,30,31,32)</u>	3,748,805,035	3,748,805,035					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: UtilityPlantInServiceClassified			
Description		Balance at December 31, 2021	
Intangible Plant	\$		417,668,538
Production Plant			3,740,027,083
Asset Retirement Costs Production Plant			5,726,742
Transmission Plant			1,476,113,196
Distribution Plant			3,896,126,810
General Plant			417,994,235
Asset Retirement Costs General Plant			8,395
Total Plant in Service	\$		9,953,664,999

(b) Concept: DepreciationUtilityPlantInService			
Description		Balance at December 31, 2021	
Production Plant	\$		1,441,234,303
Asset Retirement Costs Production Plant			11,351,077
Transmission Plant			480,254,970
Distribution Plant			1,381,253,440
General Plant			135,517,927
Asset Retirement Costs General Plant			8,243
	\$		3,449,619,960

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)
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- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
- Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
- For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
- For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents						
4	(303) Miscellaneous Intangible Plant	390,865,665	26,802,873				417,668,538
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	390,865,665	26,802,873				417,668,538
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	1,219,762					1,219,762
9	(311) Structures and Improvements	21,487,739	68,113				21,555,852
10	(312) Boiler Plant Equipment	49,267,645	196,652				49,464,297
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	77,783,636	175,745	80,016			77,879,365
13	(315) Accessory Electric Equipment	21,365,820	22,172			92,132	21,480,124
14	(316) Misc. Power Plant Equipment	3,278,435					3,278,435
15	(317) Asset Retirement Costs for Steam Production	10,890,674	(6,287,355)				4,603,319
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	185,293,711	(5,824,673)	80,016		92,132	179,481,154
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						

22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights						
28	(331) Structures and Improvements						
29	(332) Reservoirs, Dams, and Waterways						
30	(333) Water Wheels, Turbines, and Generators						
31	(334) Accessory Electric Equipment						
32	(335) Misc. Power Plant Equipment						
33	(336) Roads, Railroads, and Bridges						
34	(337) Asset Retirement Costs for Hydraulic Production						
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)						
36	D. Other Production Plant						
37	(340) Land and Land Rights	12,607,609					12,607,609
38	(341) Structures and Improvements	273,823,836	1,294,405	1,025,810			274,092,431
39	(342) Fuel Holders, Products, and Accessories	437,878,698	862,984	911,273			437,830,409
40	(343) Prime Movers	187,391,724					187,391,724
41	(344) Generators	2,015,330,808	105,991,065	3,705,174		(2)	2,117,616,697
42	(345) Accessory Electric Equipment	422,175,146	3,010,866			(102,427)	425,083,585
43	(346) Misc. Power Plant Equipment	107,187,823	3,366,249	26,606		(430,398)	110,097,068
44	(347) Asset Retirement Costs for Other Production	1,400,307	(276,884)				1,123,423
44.1	(348) Energy Storage Equipment - Production		(673)			430,398	429,725
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	3,457,795,951	114,248,012	5,668,863		(102,429)	3,566,272,671
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,643,089,662	108,423,339	5,748,879		(10,297)	3,745,753,825
47	3. Transmission Plant						
48	(350) Land and Land Rights	152,097,207	3,495,228			(7,989)	155,584,446
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	3,356,454	317,413				3,673,867
50	(353) Station Equipment	724,364,823	32,960,576	866,799		(455,991)	756,002,609
51	(354) Towers and Fixtures	79,580,671	2,620				79,583,291
52	(355) Poles and Fixtures	253,696,887	4,654,860	33,989		(369,800)	257,947,958
53	(356) Overhead Conductors and Devices	188,114,549	(5,864,072)	528		(40,818)	182,209,131

54	(357) Underground Conduit	7,659,986				7,659,986
55	(358) Underground Conductors and Devices	31,500,071	214,258			31,714,329
56	(359) Roads and Trails	1,737,580				1,737,580
57	(359.1) Asset Retirement Costs for Transmission Plant					
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,442,108,228	35,780,883	901,316	(874,598)	1,476,113,197
59	4. Distribution Plant					
60	(360) Land and Land Rights	95,559,336	74,757		7,988	95,642,081
61	(361) Structures and Improvements	44,996,505	598,178			45,594,683
62	(362) Station Equipment	582,820,419	9,413,724	427,039		591,807,104
63	(363) Energy Storage Equipment – Distribution					
64	(364) Poles, Towers, and Fixtures	84,456,447	2,306,900	831,190	369,801	86,301,958
65	(365) Overhead Conductors and Devices	116,754,418	1,396,467	175,392	40,818	118,016,311
66	(366) Underground Conduit	250,287,883	28,067,645	2,409,431		275,946,097
67	(367) Underground Conductors and Devices	1,525,515,039	66,955,995	2,077,875		1,590,393,159
68	(368) Line Transformers	649,075,191	27,313,510	2,898,042		673,490,659
69	(369) Services	237,139,317	15,904,311	262,424		252,781,204
70	(370) Meters	155,127,959	9,643,270	3,227,810	39,621	161,583,040
71	(371) Installations on Customer Premises					
72	(372) Leased Property on Customer Premises	3,119,273	1,199	1,897		3,118,575
73	(373) Street Lighting and Signal Systems	1,447,720	4,219			1,451,939
74	(374) Asset Retirement Costs for Distribution Plant		(25,691)		25,691	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,746,299,507	161,654,484	12,311,100	483,919	3,896,126,810
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT					
77	(380) Land and Land Rights					
78	(381) Structures and Improvements					
79	(382) Computer Hardware					
80	(383) Computer Software					
81	(384) Communication Equipment					
82	(385) Miscellaneous Regional Transmission and Market Operation Plant					
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper					
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)					
85	6. General Plant					

86	(389) Land and Land Rights	3,369,682				3,369,682
87	(390) Structures and Improvements	131,957,429	2,868,565	23,179	89,467	134,892,282
88	(391) Office Furniture and Equipment	69,776,856	5,991,794	8,094,561		67,674,089
89	(392) Transportation Equipment	11,132,154	15,232,167	816,854		25,547,467
90	(393) Stores Equipment	605,416				605,416
91	(394) Tools, Shop and Garage Equipment	5,285,102	103,073	35,292		5,352,883
92	(395) Laboratory Equipment	3,736,356	213,998	175,189		3,775,165
93	(396) Power Operated Equipment	3,561,440	(29,148)	34,924		3,497,368
94	(397) Communication Equipment	164,640,552	10,941,662	8,530,592		167,051,622
95	(398) Miscellaneous Equipment	6,417,299	(189,039)			6,228,260
96	SUBTOTAL (Enter Total of lines 86 thru 95)	400,482,286	35,133,072	17,710,591	89,467	417,994,234
97	(399) Other Tangible Property					
98	(399.1) Asset Retirement Costs for General Plant	9,214	(819)			8,395
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	400,491,500	35,132,253	17,710,591	89,467	418,002,629
100	TOTAL (Accounts 101 and 106)	9,622,854,562	367,793,832	36,671,886	(311,509)	9,953,664,999
101	(102) Electric Plant Purchased (See Instr. 8)					
102	(Less) (102) Electric Plant Sold (See Instr. 8)					
103	(103) Experimental Plant Unclassified					
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	9,622,854,562	367,793,832	36,671,886	(311,509)	9,953,664,999

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: EnergyStorageEquipmentProductionOtherProductionAdditions

This footnote applies to all credit balances in column c on page 204 not attributed to ARO accretion expense. Credit balance is a result of FERC account classifications due to final unitizations.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	(a) Silverhawk 1	07/06/2015		731,588
3	(a) Silverhawk 2	07/06/2015		568,412
4	Oliver 138/12KV Substation	12/01/2019	12/31/2030	11,038,036
5	Stardust 138/12KV Substation	12/01/2019	12/31/2022	7,764,719
6	Shelbourne 138/12KV Substation	12/01/2019	12/31/2035	4,327,950
21	Other Property:			
22				
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24				
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46				
47	TOTAL			24,430,705

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: ElectricPlantHeldForFutureUseDescription
The Silverhawk property is land adjacent to the Silverhawk generating plant and is held for future use, subject to business strategy and development plans.
(b) Concept: ElectricPlantHeldForFutureUseDescription
The Silverhawk property is land adjacent to the Silverhawk generating plant and is held for future use, subject to business strategy and development plans.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	SH CTB ROTOR, REPLACE	1,039,560		
2	CNLV-GOWAN OUTFALL- ALEXANDER	1,077,142		
3	CS PKR OVATION MIGRATION	1,086,128		
4	BH-OA: BH 230/69 kV Transf	1,093,035		
5	LARSON 138/12 KV Sub_TS_1	1,102,766		
6	Spare 138/13.09 kV Replacement	1,111,005		
7	SANDY VALLEY PRIMARY LINE	1,120,047		
8	LZ PB1 BAL. OF PLANT CONTROLS	1,134,059		
9	2018 NP 100MW PV: DRY LAKE TRA	1,142,523		
10	PRI RETRENCH - VIKING NR	1,163,969		
11	SPEEDWAY 138X69/12 KV BANK 1	1,208,599		
12	PRI RET - BEAM NR	1,231,878		
13	Okta to Azure	1,278,647		
14	PRI RETRENCH - EL CAMINO NR	1,330,738		
15	SH CT WET COMPRESSION SYSTEM,	1,368,520		
16	CO79_119 @ HA - NU Sub Add	1,416,724		
17	NP 20 MW 7F (Lenzie CT3), Upgr	1,429,453		
18	LZ GAS SUPPLY PIPING SYSTEM, I	1,435,422		
19	Distribution Management (NMS)	1,450,115		
20	Oracle Clearing Project	1,476,670		
21	SAMIAM Upgrade	1,477,483		
22	NP 20 MW 7F (Lenzie CT4), Upgr	1,492,033		
23	Open Office Architectural Impr	1,565,244		
24	CS UNIT 4 - 10 DCS UPGRADE	1,590,304		
25	Eldorado NERC CIP v14	1,757,198		
26	Prospector 230/12 KV Sub	1,770,349		
27	HA4 COMBUSTION SYSTEM CAPITAL	1,773,707		
28	Control M	1,838,837		

29	WH DISTRIBUTED CONTROL SYSTEM	2,164,501
30	Rplce Crystal-McC Line 1 React	2,222,226
31	Generic Allocation Project	2,243,741
32	PRI RETRENCH - NEOSHO NR	2,254,186
33	RG-Tort 230 kV #2-Substation	2,391,079
34	Tanzu Integration Ph 2	2,411,758
35	WH STEAM TURBINE GENERATOR WIN	2,495,382
36	Co 155 Interco-RR138kVRingConv	2,571,115
37	SH TURBINE CONTROLS SYSTEM, RE	2,631,105
38	NP 17MW 501F (SH CTA)	2,969,176
39	Laughlin SC Perimeter Fence	2,983,937
40	CABLE REP - FOXRIDGE PH B	3,272,350
41	NP 17MW 501F (SH CTB)	3,284,313
42	Pecos 230/138kV Bank #5	3,370,267
43	Ryan Remodel Facility Improve	3,928,875
44	LZ PB2 BAL. OF PLANT CONTROLS	5,292,568
45	CK - Peaker - Wet Compression	5,308,832
46	CABLE REP - FOXRIDGE PH A	5,751,756
47	Beltway Expansion Land Purchas	6,192,884
48	CABLE REP - BOULDER HWY	7,764,333
49	Custmr Info Systm (C2M)	8,429,609
50	Larson 138/12 KV Sub	9,383,343
51	Land Mobile Radio L1	9,504,740
52	Dry Lake Solar Plant	15,085,239
53	Total Under \$1 Million	92,615,337
43	Total	244,484,807

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>					
Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
Section A. Balances and Changes During Year					
1	Balance Beginning of Year	3,229,292,975	3,229,292,975		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	268,397,067	268,397,067		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,636,616	1,636,616		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1					
9.2					
9.3					
9.4					
9.5					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	270,033,683	270,033,683		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(36,671,886)	(36,671,886)		
13	Cost of Removal	(3,642,100)	(3,642,100)		
14	Salvage (Credit)	299,868	299,868		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(40,014,118)	(40,014,118)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Retirement WIP and Other adjustments	(9,692,580)	(9,692,580)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,449,619,960	3,449,619,960		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	139,676,010	139,676,010		

21	<u>Nuclear Production</u>				
22	<u>Hydraulic Production-Conventional</u>				
23	<u>Hydraulic Production-Pumped Storage</u>				
24	<u>Other Production</u>	1,312,909,370	1,312,909,370		
25	<u>Transmission</u>	480,254,970	480,254,970		
26	<u>Distribution</u>	1,381,253,439	1,381,253,439		
27	<u>Regional Transmission and Market Operation</u>				
28	<u>General</u>	135,526,171	135,526,171		
29	<u>TOTAL (Enter Total of lines 20 thru 28)</u>	3,449,619,960	3,449,619,960		

FOOTNOTE DATA

(a) Concept: OtherAdjustmentsToAccumulatedDepreciation

The \$9.7 million consists of retirement work in progress, acquisition adjustments and other miscellaneous transfers and adjustments.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	64,656,220	60,915,810	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	3,273,876	1,502,956	
8	Transmission Plant (Estimated)	119,362	52,967	
9	Distribution Plant (Estimated)	1,224,003	1,217,274	
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	69,273,461	63,689,007	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	(179,077)	56,395	
17				
18				
19				
20	TOTAL Materials and Supplies	69,094,384	63,745,402	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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This report is:

(2) ☐ A Resubmission

Date of Report:
04/15/2022

Year/Period of Report
End of: 2021/ Q4

Allowances (Accounts 158.1 and 158.2)

[illegible]

23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains	697.71	2						699.04	1	1,396.75	3	
46	Losses												

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	ONGP - McGinness # 3	5,286	186201		
3	OME - Star Peak SIS	4,678	186201	30,000	186201
4	Ormat - Dixie Meadows SIS	3,548	186201	30,000	186201
5	Enel Trading	840	186201		
20	Total	14,352		60,000	
21	Generation Studies				
22	Company 181 Facilities Re-Study	12,597	186201		
23	Company 185 Facilities Re-Study	872	186201		
24	Company 186 SIS Re-Study	5,324	186201		
25	Company 186 Facilities Re-Study	3,916	186201		
26	Company 188 Facilities Study	69	186201		
27	Company 189 Facilities Study	5,687	186201		
28	Company 190 Facilities Study	11,458	186201		
29	Company 191 SIS	3,797	186201	75,000	186201
30	Company 191 Facilities Study	14,720	186201		
31	Company 192 SIS	3,887	186201	75,000	186201
32	Company 192 Facilities Study	18,811	186201		
33	Company 193 SIS	9,662	186201	160,000	186201
34	Company 193 Facilities Study	16,737	186201		
35	Company 194 SIS	9,120	186201	210,000	186201
36	Company 194 SIS Re-Study	212	186201		
37	Company 195 SIS	9,241	186201	285,000	186201
38	Company 195 SIS Re-Study	10,182	186201		
39	Company 197 SIS	11,464	186201	135,000	186201

40	Company 197 Facilities Study	7,338	186201		
41	Company 198 SIS	8,901	186201	135,000	186201
42	Company 198 Facilities Study	1,115	186201		
43	Company 199	4,405	186201	135,000	186201
44	Company 200	5,746	186201	135,000	186201
45	Company 201	4,704	186201	135,000	186201
46	Company 202	3,198	186201	135,000	186201
47	Company 203	3,514	186201	135,000	186201
48	Company 204	2,564	186201	135,000	186201
49	Company 205	3,464	186201	135,000	186201
50	Company 206	2,271	186201	135,000	186201
51	Company 207	3,871	186201	135,000	186201
52	Company 208	5,300	186201	135,000	186201
53	Company 209	3,144	186201	85,000	186201
54	Company 210	2,805	186201	135,000	186201
55	Gemini Solar Provisionl Study	8,478	186201	5,000	186201
39	Total	218,574		2,650,000	
40	Grand Total	232,926		2,710,000	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022		Year/Period of Report End of: 2021/ Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	/a/ Refer to footnote for Dkt. Nos. and amort. period						
2	INCLUDED IN NEVADA RETAIL RATEBASE OR PENDING						
3	Incremental Rate Case Expenses	2,021,527	2,316,960	419, 928	1,894,919	2,443,568	
4	Voltage and Volt-Ampere Optimization	1,610,144		407	536,714	1,073,430	
5	Non Standard Metering Trial Program Opt Out	419,544		407	139,848	279,696	
6	Flexible Prepayment Program	6,380,950	402,296			6,783,246	
7	Higgins Transformer	915,140	915,140	419, 254	1,220,187	610,093	
8	Renewable Transmission Upgrades	657,679		182	219,226	438,453	
9	NV Energize	45,096,670		407	3,758,055	41,338,615	
10	Plant Decommissioning Costs	208,307,964	125,060,669	407	183,932,907	149,435,726	
11	ON Line Expense Deferral	48,791,253		407	1,478,523	47,312,730	
12	Net Metering Rate Difference	27,229,535	37,434,479	419, 440, 442, 445	26,555,049	38,108,965	
13	Deferred Plant Operating Costs	95,047,494	74,153,393	407	105,835,804	63,365,083	
14	Mohave Station NBV-Decommissioning	914,653	784,068	407	977,950	720,771	
15	Navajo Retirement	39,075,343	36,757,528	108, 232, 254, 431	43,777,583	32,055,288	
16	Pandemic Customer Relief	6,594,571	9,829,607	142-4, 253, 450, 904	10,944,707	5,479,471	
17	Energy Choice		736,747	928	245,582	491,165	
18	EXCLUDED FROM NEVADA RETAIL RATE BASE						
19	Merger Goodwill	115,086,406		930	4,949,953	110,136,453	
20	Lenzie Plant Depreciation	52,544,390		407	2,448,740	50,095,650	
21	OTHER RECOVERY METHOD						
22	Wynn Impact Fee	2,281,572	171,441	419	3,099	2,449,914	
23	Renewable Energy Programs	7,352,670	18,081,395	254, 557	11,892,046	13,542,019	
24	SB329 Natural Disaster Protection Plan	1,387,932	4,287,127	407	1,504,400	4,170,659	
25	Deferred Fuel & Purchased Power	39,095,424	335,300,391	407, 419, 431, 557	101,345,608	273,050,207	

26	GAAP ADJUSTMENT					
27	Deferred Risk Management	11,448,883	419,379,322	244, 254	313,673,592	117,154,613
28	Equity Component Carry Charges		2,124,993			2,124,993
29	TAX ADJUSTMENT					
30	Regulatory Deferred Income Taxes	61,067,998	175,289	282-3, 254	1,181,953	60,061,334
44	TOTAL	773,327,742	1,067,910,845		818,516,445	1,022,722,142

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Periods
3	Incremental Rate Case Expenses	17-06003/20-06003	01/2021 - 12/2023
4	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
5	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
6	Flexible Prepayment Program	14-10019/15-11003	*
7	Higgins Transformer	20-06003	01/2021 - 12/2023
8	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
9	NV Energize	14-05004	01/2015 - 12/2032
10	Plant Decommissioning Costs	17-06003/20-06003	+
11	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
12	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026*
13	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023
14	Mohave Station NBV-Decommissioning	17-06003/20-06003	01/2018 - 12/2023
15	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023*
16	Pandemic Customer Relief	20-03021	*
17	Energy Choice	20-06003	01/2021 - 12/2023
19	Merger Goodwill	03-10001	04/2004 - 03/2044
20	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
22	Wynn Impact Fee	15-05006	*
23	Renewable Energy Programs	20-02026/20-12003/21-03005	10/2020 - 09/2022
24	SB329 Natural Disaster Protection Plan	20-02032/21-03004	10/2020 - 09/2022*
25	Deferred Fuel & Purchased Power	20-02026/21-03005	10/2020 - 09/2022
27	Deferred Risk Management	Various	Various
28	Equity Component Carry Charges	Various	*
30	Regulatory Deferred Income Taxes	Various	Various

* Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

+ Plant decommissioning costs are composed of decommissioning, environmental remediation and net book value charges. Reid Gardner environmental remediation charges are currently being deferred. Reid Gardner NBV-Decommissioning charges have an amortization period of 01/2018 - 12/2023. Reid Gardner Decommissioning charges have an amortization period of 01/2021 - 12/2023.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/15/2022		Year/Period of Report End of: 2021/ Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a) 3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Credits Account Charged (d)	Credits Amount (e)		
1	INCLUDED IN NEVADA RETAIL RATE BASE						
2	Pension related deferrals	50,897,640	22,974	219, 228, 240, 926	39,665,789	11,254,825	
3	EXCLUDED FROM NEVADA RETAIL RATE BASE						
4	Energy Choice Expenses	736,747		182	736,747		
5	Navajo Decommissioning	97,384	6,235,327	232	4,922,279	1,410,432	
6	GAAP ADJUSTMENT						
7	Asset Retirement Obligations	70,386,684	14,727,801	403, 411	11,833,071	73,281,414	
47	Miscellaneous Work in Progress	3,203,779				1,864,570	
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)						
49	TOTAL	125,322,234				87,811,241	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: MiscellaneousDeferredDebits			
Description		Balance at December 31, 2020	
INCLUDED IN NEVADA RETAIL			
Pension Related Deferrals	\$		50,897,640
EXCLUDED IN NEVADA RETAIL			
Investigatory Docket Costs			736,747
Decommissioning Accruals			97,384
Miscellaneous Work in Progress			3,203,779
GAAP ADJUSTMENT			
Asset Retirement Obligations			70,386,684
Total 186 Deferrals	\$		125,322,234
(b) Concept: MiscellaneousDeferredDebits			
Description		Balance at December 31, 2021	
INCLUDED IN NEVADA RETAIL			
Pension Related Deferrals	\$		11,254,825
EXCLUDED IN NEVADA RETAIL			
Decommissioning Accruals			1,410,432
Miscellaneous Work in Progress			1,864,571
GAAP ADJUSTMENT			
Asset Retirement Obligations			73,281,413
Total 186 Deferrals	\$		87,811,241

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	ASC 740 - offset to Reg Tax Liab	637,838,699	614,293,815	
3	Customer Advances	19,046,235	25,066,326	
4	Grossups on CIAC, etc	10,123,908	11,154,200	
5	Operating & Financing Leases	79,016,667	73,274,732	
6	Regulatory Liabilities	42,925,188	39,670,888	
7	Other	25,463,482	33,269,577	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	814,414,179	796,729,538	
9	Gas			
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17.1	Valuation Allowance	(229,799)	(213,377)	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	814,184,380	796,516,161	
Notes				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxes			
	Balance at Beginning of Year		Balance at End of Year
Detail of Electric - Other (Line 7)			
Accrued Payroll Taxes	\$	1,466,885	\$ 733,442
Accrued Purchase Power Costs		(39,999)	(39,999)
Bad Debt Reserve		4,088,711	4,045,023
Benefits		6,967,162	(2,179,978)
Deferred Conservation Programs		1,622,702	1,666,756
Fixed Asset Adj - GAAP Impairment		73,843	—
Franchise Tax Accruals		315,000	—
General Accounting Reserve		—	—
Injuries and Damages Reserve		338,293	326,853
Mark to Market		7,917,536	25,423,583
Net Operating Loss - States		233,577	215,034
Other		—	—
Provision for Rate Refund		164,923	194,784
TRED Trust Reserve		2,314,849	2,884,079
Total Electric - Other (Line 7)	\$	25,463,482	\$ 33,269,577

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	1,000	1.00		1,000	1,000				
7	Total	1,000			1,000	1,000				
8	Preferred Stock (Account 204)									
9										
10										
11										
12	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4
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Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
 b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
 c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
 d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	<u>Beginning Balance Amount</u>	
3.1	<u>Increases (Decreases) from Sales of Donations Received from Stockholders</u>	
4	<u>Ending Balance Amount</u>	
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6	<u>Beginning Balance Amount</u>	
7.1	<u>Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock</u>	
8	<u>Ending Balance Amount</u>	
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)	
10	<u>Beginning Balance Amount</u>	
11.1	<u>Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock</u>	
12	<u>Ending Balance Amount</u>	
13	Miscellaneous Paid-In Capital (Account 211)	
14	<u>Beginning Balance Amount</u>	1,537,639,552
15.1	<u>Increases (Decreases) Due to Miscellaneous Paid-In Capital</u>	
16	<u>Ending Balance Amount</u>	1,537,639,552
17	Historical Data - Other Paid in Capital	
18	<u>Beginning Balance Amount</u>	
19.1	<u>Increases (Decreases) in Other Paid-In Capital</u>	
20	<u>Ending Balance Amount</u>	
40	<u>Total</u>	1,537,639,552

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	Common Stock			2,930,253
22	TOTAL			2,930,253

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

[illegible]

	Other Long Term Debt (Account 224)												
17	6.65% General and Refunding Mtge Notes Series N Due 2030 - PUCN Dkt. 05-10025	224511	370,000,000		7,020,356		9,208,600	04/03/2006	04/01/2036	04/03/2006	04/01/2036	367,250,000	24,422,125
18	6.75% General and Refunding Mtge Notes Series R Due 2037 - PUCN Dkt. 05-10025	224513	350,000,000		4,822,700		640,660	06/28/2007	07/01/2037	06/28/2007	07/01/2037	349,050,000	23,560,875
19	5.735% General and Refunding Mtge Notes Series X Due 2040 - PUCN Dkt. 08-10029	224519	250,000,000		2,727,957		777,500	09/14/2010	09/15/2040	09/14/2010	09/15/2040	250,000,000	13,437,500
20	5.45% General and Refunding Mtge Notes Series Y Due 2041 - PUCN Dkt. 10-06040	224520	250,000,000		17,253,731		427,842	05/12/2011	05/14/2041	05/12/2011	05/15/2041	250,000,000	13,625,000
21	3.70% General and Refunding Mtge Notes Series CC Due 2029 - PUCN Dkt. 16-07004	224536	500,000,000		2,747,465		1,920,000	01/30/2019	05/01/2029	01/30/2019	05/01/2029	500,000,000	18,500,000
22	2.40% General and Refunding Mtge Notes Series DD Due 2029 - PUCN Dkt. 16-07004	224537	425,000,000		2,690,711		1,105,000	01/30/2020	05/01/2030	01/30/2020	05/01/2030	425,000,000	10,200,000
23	3.25% General and Refunding Mtge Notes Series EE Due 2029 - PUCN Dkt. 16-07004	224538	300,000,000		2,497,877		117,000	01/30/2020	08/01/2050	01/30/2020	08/01/2050	300,000,000	9,349,652
24	Subtotal		2,445,000,000		39,760,797		14,196,602					2,441,300,000	113,095,152
33	TOTAL		2,537,500,000									2,533,800,000	114,711,402

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherLongTermDebtPrincipalAmountIssued
\$2,750,000 of the original \$370,000,000 redeemed in January 2014.
(b) Concept: OtherLongTermDebtPrincipalAmountIssued
\$950,000 of the original \$350,000,000 redeemed in January 2014.

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	303,603,929
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Customer Advances	28,667,091
6	Grossups on CIAC, Cust Adv, Trenching	13,641,182
9	Deductions Recorded on Books Not Deducted for Return	
10	Income Tax Expense	36,478,864
11	Regulatory Assets & Liabilities	113,076,120
12	Other Deductions Recorded on Books and Not Deducted for Return	9,736,953
14	Income Recorded on Books Not Included in Return	
15	Amortization of Advances and CIAC	(8,735,033)
16	Benefits	(42,636,070)
17	Deferred Energy	(233,954,782)
18	Depreciation & Property Related	(23,728,382)
19	Deductions on Return Not Charged Against Book Income	
20	Other Deduction on Return Not in Books	(19,778,562)
27	Federal Tax Net Income	176,371,310
28	Show Computation of Tax:	
29	Federal Tax at 21%	37,037,975
30	Total Tax return true ups and other adjustments	(646,159)
31	Total Calculated Tax Expense	36,391,816
32	Operating (Account 409100)	32,904,602
33	Nonoperating (Account 409200)	3,487,214
34	Total Federal Expense Recorded in F/S	36,391,816

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn		
Other Deductions Recorded on Books Not Deducted for Return		
Bond Redemptions	\$	1,758,202
Goodwill		4,949,952
Nondeductible Perm Expenses		175,989
Provision for Rate Refund		142,195
TRED Trust Charges		2,710,615
Total Other Deductions Recorded on Books Not Deducted for Return	\$	9,736,953
(b) Concept: DeductionsOnReturnNotChargedAgainstBookIncome		
Other Deductions on Return Not in Books		
Accrued Payroll Taxes	\$	(3,492,583)
Ad valorem taxes		(558,053)
Bad Debts		(651,116)
Deferred Conservation Programs		(9,137,710)
Franchise Tax Accruals		(1,500,000)
Impairment		(351,632)
Injuries & Damages		(54,473)
Mark to Market		(3,940,401)
Operating & Finance Leases		(92,594)
Total Other Deductions on Return Not in Books	\$	(19,778,562)
(c) Concept: FederalTaxNetIncome		
Berkshire Hathaway Inc. includes Nevada Power Company in its United States Federal tax return. Nevada Power's provision for income taxes has been computed on a stand-alone basis.		
With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.		
Names of group members who will file a consolidated United States Federal Income Tax Return for the period 1/1/2021 – 12/31/2021:		
NV Energy, Inc. Sub-Group:		
Commonsite, Inc.	NV Energy, Inc.	
DesertLink Investment LLC	NVE Holdings, LLC	
Lands of Sierra, Inc.	NVE Insurance Co, Inc.	
Nevada Electric Investment Company	Sierra Gas Holding Company	
Nevada Power Company dba NV Energy	Sierra Pacific Power Company dba NV Energy	

BHE Sub-Group:

Aardwolf Transfer Co., Inc.
ABA Management, L.L.C.
AC Eagle Corporation
AC Palm Desert Corporation
AC2015 Corporation
Aeronavis, LLC
Alamo 6 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Alliance Relocations, Inc.
Alliance Title Group, LLC
Ambassador Real Estate Company
American Eagle Referral Service, LLC
Americana Arizona Referrals, LLC
Americana Arizona, LLC
Americana, L.L.C.
Apex Home Maintenance, LLC
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, L.L.C.
Attorneys Title Holdings, Incorporated
BDFH, Inc.
Beach Properties of Florida, LLC
Bennion & Deville Fine Homes, Inc.
Berkshire Hathaway Energy Company
BH2H Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC
BHE Canada, LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE GT&S, LLC
BHE Hydro, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Midcontinent Transmission Holdings, LLC

Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
Farmington Properties, Inc.
FFR, Inc.
First Network Realty, Inc.
First Realty, Ltd.
First Weber Illinois, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.
Fishlake Power LLC
Flat Top Holdings, LLC
Flat Top Wind I, LLC
Florida Network LLC
Florida Network Property Management, LLC
Fluvanna Holdings 2, LLC
Fluvanna Wind Energy 2, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC
Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGG, Realtors Inc.
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices Lending, LLC

Long & Foster Real Estate Ventures, Inc.
Long & Foster Real Estate, Inc.
Long & Foster Settlement Services, LLC
Lovejoy Realty, Inc.
Lovejoy Referral Network LLC
M & M Ranch Acquisition Company, LLC
M & M Ranch Holding Company, LLC
Magma Land Company I
Magma Power Company
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy LLC
MEHC Investment, Inc.
MES Holding, LLC
Metro Referral Associates, Inc.
Metro Referrals, LLC
MHC Inc.
MHC Investment Company
Mid-America Referral Network, Inc.
MidAmerican Central California Transco, LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corporation
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.
Midwest Power Midcontinent Transmission Development, LLC
Midwest Power Transmission Arkansas, LLC
Midwest Power Transmission Iowa, LLC
Midwest Power Transmission Kansas, LLC
Midwest Power Transmission Oklahoma, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modern Transportation Services, Inc.
Modular LNG Holdings, Inc.
Moholland Transfer, Inc.

BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Renewables, LLC
BHE Solar, LLC
BHE Southwest Transmission Holdings, LLC
BHE Texas Transco, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind, LLC
BHER Fiat Top Wind Holdings, LLC
BHER Gopher Wind Holdings, LLC
BHER Independence Wind Holdco, LLC
BHER IWE Holdco, LLC
BHER Market Operations, LLC
BHER Minerals, LLC
BHER Power Resources, Inc.
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHES CSG Holdings, LLC
BHES Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
BHH KC Real Estate, LLC
Bishop Hill Energy II LLC
Bishop Hill II Holdings, LLC
BPFLA Referrals, LLC
BRER Affiliates LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy Geothermal Holding, LLC
CalEnergy International Services, Inc.
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp.
CalEnergy, LLC
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
CanopyTitle, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc
CE Generation, LLC
CE Geothermal, Inc.
CE International Investments, Inc
CE Leathers Company
CE Turbo LLC
Champion Realty, Inc.
Chancellor Title Services, Inc.
Columbia Title of Florida, Inc.
Combined Van Lines, Inc.

Cordova Energy Company LLC
Cove Point GP Holding Company, LLC
CPMLP Holdings Company, LLC
Crossroads Moving & Storage, Inc.
CTRE, L.L.C.
Dakota Dunes Development Company
DCCO INC.
Del Ranch Company
Denver Rental, LLC
Desert Valley Company
Eastern Brine, LLC
Eastern Energy Field Services, Inc.
Eastern Energy Gas Holdings, LLC
Eastern Gas Transmission and Storage, Inc
Eastern Gathering and Processing Inc.
Eastern MLP Holding Company II, LLC
Ebby Halliday Alliance, LLC
Ebby Halliday Properties, Inc.
Ebby Halliday Real Estate, Inc.
Edina Financial Services, Inc.
Edina Realty Referral Network, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elmore Company
Energy West Mining Company

HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc
HomeServices of Arizona, LLC
HomeServices of California, Inc.
HomeServices of Colorado, LLC
HomeServices of Connecticut, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Kentucky, Inc.
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of Texas, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Partnership Group, LLC
HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
Houlihan Lawrence Associates, LLC
Houlihan/Lawrence, Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNV Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
Huff-Drees Realty, Inc.
IES Holding II, LLC
Imperial Magma LLC
Independence Wind Energy LLC
Insight Home Inspections, LLC
Intero Franchise Services, Inc.
Intero Nevada Referral Services, LLC
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Co., Inc.
Iowa Realty Insurance Agency, Inc.
Iowa Title Company
Iroquois GP Holding Company, LLC
Iroquois, Inc.
JBRC, Inc.

Jim Huff Realty, Inc.
Joe Moholland Inc.
JRHBW Realty, Inc. d/b/a/ RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kanstar Transmission, LLC
Kentucky Residential Referral Service, LLC
Kentwood Commercial, LLC
Kentwood Real Estate Cherry Creek, LLC
Kentwood Real Estate City Properties, LLC
Kentwood Real Estate DTC, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
Keystone Partners, LLC
KR Holding, LLC
L&F/Fonville Morisey Real Estate, LLC
L&F/Fonville Morisey Title, LLC
Larabee School of Real Estate, Inc.
Legend Escrow Agency, Inc.
LFFS, Inc.
Long & Foster Institute of Real Estate, LLC
Long & Foster Insurance Agency, LLC
Long & Foster Licensing Company, Inc.
Long & Foster Mortgage Ventures, Inc.

Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.
MPT Heartland Development, LLC
MTL Canyon Holdings, LLC
NE Hub Partners, L.L.C.
NE Hub Partners, L.P.
Nebraska Referral, Inc.
Niche Storage Solutions, LLC
NNGC Acquisition, LLC
Northeast Midstream GP, LLC
Northeast Midstream Partners, LP
Northeast Referral Group, LLC
Northern Natural Gas Company
Northrop Realty, LLC
NRS Referral Services, LLC
NW Referral Services, LLC
Pacific Minerals, Inc.
PacifiCorp
PCG Agencies, Inc.
PCRE, L.L.C.
Pickford Escrow Company, Inc.
Pickford Holdings LLC
Pickford Real Estate, Inc.
Pickford Services Company
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
RHL Referral Company, L.L.C.
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power L.L.C.
Santa Rita Wind Energy LLC
Saranac Energy Company, Inc.
SCS Realty Investment Group, LLC
Sequoia Aviation Corporation
Seris Prime Properties, Inc.
Silvermine Ventures LLC
SoCal Services & Property Management
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holding, LLC
Southwest Settlement Services, LLC
SSC XIX, LLC
SSC XX, LLC

Texas Emergency Power Reserve, LLC
The Escrow Firm, Inc.
The Long & Foster Companies, Inc.
The Referral Co.
Thoroughbred Title Services, LLC
TIAC LLC
Tioga Properties, LLC
TLTC LLC
Topaz Solar Farms LLC
TPZ Holding, LLC
TRMC LLC
TX Jumbo Road Wind, LLC
TX Referral Alliance, Inc.
Volantes, LLC
Vulcan Power Company
Vulcani/BN Geothermal Power Company
Wailuku Holding Company, LLC
Wailuku Investment, LLC
Wailuku River Hydroelectric Power Company, Inc.
Walnut Ridge Wind, LLC
Watermark Realty Referral, Inc.
Watermark Realty, Inc.
Weathervane Referral Network, Inc.
Western Capital Group, LLC

All Other Affiliates:		
121 Acquisition Co., LLC	Fruit of the Loom, Inc. (Sub)	NJI Sales, Inc.
21 SPC, Inc.	FTI MANUFACTURING INC	Noranco Manufacturing (USA) Ltd.
21st Communities, Inc.	FTL Regional Sales Co., Inc.	NorGUARD Insurance Company
21st Mortgage Corporation	Garan Central America Corp.	Northern States Agency, Inc.
2K Polymer Systems, Inc.	Garan Incorporated	Noveon Hilton Davis, Inc.
ACCRA MANUFACTURING INC	Garan Manufacturing Corp.	NSS TECHNOLOGIES INC
Accurate Installations, Inc.	Garan Services Corp	Oak River Insurance Company
Acme Brick Company	Garat Co. Ltd.	Old United Casualty Company
Acme Building Brands, Inc	Gateway Underwriters Agency, Inc.	Old United Life Insurance Company
Acme Management Company	GEICO Advantage Insurance Company	Orange Julius Of America
Acme Ochs Brick and Stone, Inc.	GEICO Casualty Co.	Oriental Trading Company, Inc.
Acme Services Company, LLC	GEICO Choice Insurance Company	OTC Brands, Inc.
Adalet/Scott Fetzer Company	GEICO Corporation	OTC Direct, Inc.
AEROCRAFT HEAT TREATING CO INC	GEICO General Insurance Co.	OTC Worldwide Holdings, Inc.
Aero-Hose Corporation	GEICO Indemnity Co.	Particle Sciences, Inc.
AEROSPACE DYNAMICS INTERNATIONAL INC	GEICO Marine Insurance Company	PCC FLOW TECHNOLOGIES HOLDINGS INC
Affiliated Agency Operations Co.	GEICO Products, Inc.	PCC FLOW TECHNOLOGIES INC.
Affordable Housing Partners, Inc.	GEICO Secure Insurance Company	PCC ROLLMET INC
AIPCF V CHI Blocker Inc	Gen Re Intermediaries Corporation	PCC STRUCTURALS INC
AJF Warehouse Distributors, Inc.	General Re Corporation	Penn Coal Land, Inc.
Albacor Shipping (USA) Inc.	General Re Financial Products Corporation	Perfection Hy-Test Company
Albecca, Inc.	General Re Life Corporation	PERMASWAGE HOLDINGS, INC.
Alpha Cargo Motor Express, Inc	General Reinsurance Corporation	Pine Canyon Land Company
Alu-Forge, Inc	General Star Indemnity Company	Plaza Financial Services Co.
Ambucor Health Solutions, Inc.	General Star Management Company	Plaza Resources Co.
American All Risk Insurance Services Inc.	General Star National Insurance Company	PLICO
American Commercial Claims Administrators Inc	Genesis Insurance Company	Precision Brand Products, Inc.

American Dairy Queen Corporation
AmGUARD Insurance Company
Andrews Laser Works Corporation
Angelo Po America, Inc.
ARCTURUS MANUFACTURING CORPORATION
Artform International Inc.
ATLANTIC PRECISION INC
AVIBANK MANUFACTURING INC
AzGUARD Insurance Company
Bayport Systems, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Insurance Company
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Holding H Jewelry Inc.
BH Holding LLC
BH Holding S Furniture Inc
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHHC Special Risks Insurance Company
BHSF, Inc.
biBERK Insurance Services, Inc.
Blue Chip Stamps, Inc.
BN Leasing Corporation
BNSF Communications, Inc.
BNSF Logistics Ocean Line, Inc.
BNSF Logistics, LLC
BNSF Railway Company
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S. Inc.
Borsheim Jewelry Company, Inc
BR Agency, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
BRITTAIN MACHINE INC
Brooks Sports, Inc.

Genesis Management and Insurance Services Corporation
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
HACKNEY LADISH INC
Halex/Scott Fetzer Company
HAMILTON AVIATION INC
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
HELICOMB INTERNATIONAL INC
Henley Holdings, LLC
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HOWELL PENNCRAFT, INC.
HUNTINGTON ALLOYS CORPORATION
IdealLife Insurance Company
Ingersoll Cutting Tool Company Inc.
Innovative Building Products, Inc
Innovative Coatings Technology Corporation
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc
Iscar Metals Inc.
ITTI Group USA Holdings Inc.
ITTI Investment Holdings Inc.
J.L. Mining Company
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.
Joyce Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
Karmelkorn Shoppes, Inc.
KEN'S SPRAY EQUIPMENT, INC.
Kinexo, Inc.
KITCO Fiber Optics, Inc.
KLUNE HOLDINGS INC
KLUNE INDUSTRIES INC
L.A. Terminals, Inc.
LAKELAND MANUFACTURING, INC.
Larson-Juhl International LLC
LeachGarner, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJ AERO HOLDINGS INC
LJ SYNCH HOLDINGS INC

PRECISION CASTPARTS CORP
PRECISION FOUNDERS INC
Precision Steel Warehouse, Inc.
Press Forge Company
PRIMUS INTERNATIONAL HOLDING COMPANY
PRIMUS INTERNATIONAL INC
Princeton Insurance Company
Priority One Financial Services, Inc.
PRISM Holdings LLC
PRISM Plastics, Inc.
Pro Installations, Inc.
Procrane Holdings, Inc.
PROGRESSIVE INCORPORATED
PROTECTIVE COATING INC
QS Partners LLC
QS Security Services LLC
R.C. Willey Home Furnishings
Radnor Specialty Insurance Company
Railserve, Inc.
Railsplitter Holdings Corporation
RATHGIBSON HOLDING CO LLC
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
Richline Group, Inc
Ringwalt & Liesche Co.
Rio Grande, Inc.
Roxell USA, Inc.
Sager Electrical Supply Co. Inc
Santa Fe Pacific Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.
Santa Fe Pacific Railroad Company
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated
Seventeenth Street Realty, Inc.
SFEG Corp.
Shaw Asia Pacific Holdings, LLC
Shaw Contract Flooring Services, Inc.
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shultz Steel Company
SHX Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.

Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
CALEDONIAN ALLOYS INC
Camp Manufacturing Company
Cannon Equipment LLC
CANNON MUSKEGON CORPORATION
Carefree/Scott Feltzer Company
CARLTON FORGE WORKS
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Charter Brokerage Holdings Corp.
Chemtool Incorporated
CJE II
Claims Services, Inc.
Clayton Commercial Buildings, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
Clean Living Supplies, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.
CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Cort Business Services Corporation
Criterion Insurance Agency
Crown Holdco One, Inc.
Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB IW INC
CTB Midwest Inc
CTB MN Investments
CTB Technology Holding Inc.
CTMS North America, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
DCI Marketing Inc.
Denver Brick Company

LMG Ventures, LLC
Loch Vale Logistics, Inc.
Los Angeles Junction Railway Company
LSPI Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International Management Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
M&M Manufacturing, Inc.
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies LLC
Marmon Foodservice Technologies, Inc.
Marmon Holdings, Inc.
Marmon Link Inc
Marmon Railroad Services LLC
Marmon Renew, Inc.
Marmon Retail & Highway Technologies Company LLC
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Maryland Ventures, Inc..
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Tri-States, Inc.

Smilemakers, Inc.
SN Management, Inc.
Soco West, Inc.
Sonnax Transmission Company
Southern Energy Homes, Inc.
SOUTHWEST UNITED INDUSTRIES INC
SPECIAL METALS CORPORATION
Spectra Contract Flooring Puerto Rico, Inc.
SPS INTERNATIONAL INVESTMENT COMPANY
SPS TECHNOLOGIES LLC
SPS Technologies Mexico LLC
SSP-SiMatrix Inc.
Stahl/Scott Feltzer Company
Star Lake Railroad Company
Summit Distribution Services, Inc.
SXP SCHULZ XTRUDED PRODUCTS LLC
TBS USA, Inc.
Tenn-Tex Plastics, Inc.
TEXAS HONING INC
The Ben Bridge Corporation
The BVD Licensing Corporation
The Duracell Company
The Fechheimer Brothers Co.
The Indecor Group, Inc.
The Lubrizol Corporation
The Medical Protective Company
The Pampered Chef, Ltd.
The Scott Feltzer Company
The Zia Company
THI ACQUISITION INC
TIMET REAL ESTATE CORPORATION
TITANIUM METALS CORPORATION
TM City Leasing Inc.
TMI Climate Solutions, Inc.
Tool-Flo Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD.
TPC North America, Ltd.
Transco Railcar Repair Inc
Transco Railway Products Inc.
Transco, Inc.
Transportation Technology Services, Inc.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Tricycle, Inc.
TS City Leasing Inc
TSE Brakes, Inc.
TTI JV 1
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.
TXFM, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.

DESIGNED METAL CONNECTIONS, INC.
DICKSON TESTING CO INC
Display Technologies LLC
DL Trading Holdings I, Inc.
DQ Funding Corporation
DQF, Inc.
DQGC, Inc.
Duracell Industrial Operations, Inc.
Duracell U.S. Operations Inc
EastGUARD Insurance Company
Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
ENVIRONMENT ONE CORPORATION
EXACTA AEROSPACE INC
Executive Jet Management, Inc.
Exponential Technology Group, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Defense Corporation
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River, Inc.
Frasca International, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.

McLane Western, Inc.
MCWILLIAMS FORGE COMPANY
Medical Protective Finance Corporation
MedPro Group, Inc.
MedPro Risk Retention Services, Inc.
Merit Distribution Services, Inc.
METALAC FASTENERS INC
Meyn LLC
MFS Fleet, Inc.
MH Site Construction, Inc.
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Inc.
MiTek Industries, Inc.
MiTek Mezzanine Systems, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.
NetJets Card Holdings, Inc.
NetJets Card Partners, Inc.
NetJets Europe Holdings, LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.
NetJets Services, Inc.
NetJets U.S., Inc.
New England Asset Management, Inc.
NewCo D&W LLC
NFM Custom Countertops, LLC
NFM of Kansas, Inc.
NFM SERVICES, LLC
NJE Holdings, LLC

UCFS Europe Company
UCFS International Holding Company
Unified Supply Chain, Inc.
Uni-Form Components Co.
Union Tank Car Company
Union Underwear Co., Inc
United Consumer Financial Services Company
United Direct Finance, Inc.
United States Aviation Underwriters, Incorporated
United States Liability Insurance Company
UNIVERSITY SWAGING CORPORATION
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanity Fair, Inc.
Veritas Insurance Group, Inc.
VERO BEACH FLIGHT TRAINING ACADEMY, INC.
Vesta Intermediate Funding, Inc.
VFI-Mexico, Inc.
Visilinx, Inc.
Vision Retailing, Inc.
VT Insurance Acquisition Sub Inc.
Wayne/Scott Fetzler Company
WEAVER MANUFACTURING INC
Webb Wheel Products, Inc.
Wellfleet Insurance Company
Wellfleet New York Insurance Company
Western Builders Supply, Inc.
Western Fruit Express Company
Western/Scott Fetzler Company
WestGUARD Insurance Company
Whittaker, Clark & Daniels, Inc.
World Book Encyclopedia, Inc.
World Book, Inc.
World Book/Scott Fetzler Company
World Investments, Inc.
Worldwide Containers, Inc.
WPLG, Inc.
WYMAN GORDON COMPANY
WYMAN GORDON FORGINGS CLEVELAND INC
WYMAN GORDON FORGINGS INC
WYMAN GORDON INVESTMENT CASTINGS INC
WYMAN GORDON PENNSYLVANIA LLC
X-L-Co., Inc.
XTRA Companies, Inc.
XTRA Corporation
XTRA Finance Corporation
XTRA Intermodal, Inc.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot-note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1	Federal Income Tax	Income Tax	Federal		4,338,181		36,391,816	63,270,879	27,508,364	4,967,482		32,904,602			3,487,214
2	FICA	Payroll Tax	Federal		6,985,167		11,745,909	15,238,492		3,492,584		6,060,959			5,684,950
3	FUTA	Payroll Tax	Federal		214		61,942	61,135		1,021		33,722			28,220
4	Other Payroll Tax	Payroll Tax	Federal												
5	Subtotal Federal Tax				11,323,562		48,199,667	78,570,506	27,508,364	8,461,087		38,999,283			9,200,384
6	Real & Personal Property Tax	Property Tax	Arizona		157,311		42,881	178,764		21,428		42,881			
7	Income Tax	Income Tax	California		399		31,734	32,037		96		31,734			
8	Income Tax	Income Tax	District of Columbia		250			250							
9	Family Leave Tax	Payroll Tax	District of Columbia		656		1,507	1,544		619					1,507
10	Unemployment Tax	Unemployment Tax	District of Columbia				243	243							243
11	Possessory Interest Tax	Property Tax	Indian Tribes		72,004		100,233	167,915		4,322		100,233			
12	Real & Personal Property	Property Tax	Nevada			1,366,380	45,437,763	45,093,791			1,022,408	42,268,726			3,169,037
13	Commerce Tax	Other State Tax	Nevada		1,292,996		2,888,615	2,730,351		1,451,260		2,888,615			
14	Franchise Tax - City	Franchise Tax	Nevada			6,327,176	27,347,908	23,122,694			2,101,962				27,347,908
15	Franchise Tax - County	Franchise Tax	Nevada		4,417,419		2,539,248	2,827,989		4,128,678		2,589,248			(50,000)
16		Payroll Tax	Nevada				940,995	940,995				441,320			499,675

	Modified Business Tax														
17	PUCN Mill Assessment	Other Taxes and Fees	Nevada		1,920,499		7,572,072	7,599,553		1,893,018					7,572,072
18	Sales & Use Tax on P Card	Sales And Use Tax	Nevada				18,024	18,024				18,024			
19	UEC on Company Use	Sales And Use Tax	Nevada				4,123	4,123				4,123			
20	Unemployment Tax	Unemployment Tax	Nevada		3,788		433,028	429,564		7,252		36,790			396,238
21	Commercial Activity Tax	State Tax	Oregon				36,186	18,427		17,759		36,186			
22	Income Tax	Income Tax	Utah		100		100	100		100		100			
23	Income Tax	Income Tax	Virginia				9,596	9,614		(18)		9,596			
40	TOTAL				19,188,984	7,693,556	135,603,923	161,746,484	27,508,364	15,985,601	3,124,370	87,466,859			48,137,064

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments

Reclassification to income tax receivable and FIN 48 adjustments to income taxes.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	62,151			411.4/411.5	28,257		33,894	35 Years	
6	26%		255.1	401,253	409.1/411.4			401,253	35 Years	
7	30%	11,944,179			411.4/411.5	401,107		11,543,072	35 Years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	12,006,330		401,253		429,364		11,978,219		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL	12,006,330		401,253		429,364		11,978,219		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Tax Gross-Up Cusotmer Advance, CIAC and Trenching	64,350,374	107, 143, 186, 252, 456	36,970,408	47,460,514	74,840,480
2	Deferred Credit - Pearson Building	1,146,247	421, 931	234,591		911,656
3	Amort. pd: 2/2010-1/2029					
4	General Contingency	519,000	107, 182, 930	351,000		168,000
5	Other Tax Liabilities		236, 282	5,326,737	5,326,737	
6	Deferred Credit - Clark LTSA	10,493,142	456	1,367,686		9,125,456
7	ONLine Consolidation Credit	547,000	431	420,000		127,000
8	ST Call Option Deferred Prelim	71,531	447	87,311	15,780	
9	Pandemic Customer Relief	3,241,918			512,075	3,753,993
10	Minor Items	(38,707)	131	412,647	432,894	(18,460)
47	TOTAL	80,330,505		45,170,380	53,748,000	88,908,125

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
 2. For other (Specify), include deferrals relating to other income and deductions.
 3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	1,320,226,590	6,102,835	17,883,859			182310	19,789,587	182310	20,098,734	1,308,754,713
3	Gas										
4	Other (Specify)	77,839,269	80,347	5,802,839			182310				72,116,777
5	Total (Total of lines 2 thru 4)	1,398,065,859	6,183,182	23,686,698				19,789,587		20,098,734	1,380,871,490
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,398,065,859	6,183,182	23,686,698				19,789,587		20,098,734	1,380,871,490
10	Classification of TOTAL										
11	Federal Income Tax	1,398,065,859	6,183,182	23,686,698				19,789,587		20,098,734	1,380,871,490
12	State Income Tax										
13	Local Income Tax										

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty			
Description		Balance at December 31, 2020	
Plant in Service	\$		1,318,933,328
Non-Utility Plant			(505,055)
Plant Held for Future Use			1,798,317
Finance Lease Assets including Accumulated Depreciation			77,839,269
Total 282 Account	\$		1,398,065,859

(b) Concept: AccumulatedDeferredIncomeTaxesOtherProperty			
Description		Balance at December 31, 2021	
Plant in Service	\$		1,307,272,995
Non-Utility Plant			(357,758)
Plant Held for Future Use			1,839,476
Finance Lease Assets including Accumulated Depreciation			72,116,777
Total 282 Account	\$		1,380,871,490

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	ASC740 offset to Reg Tax Asset	30,592,593					182310	1,315,811			29,276,782
4	Bond Redemptions	4,458,592		369,222							4,089,370
5	Deferred Energy	8,210,039	61,398,637	12,268,133							57,340,543
6	Regulatory Assets	111,091,734	17,762,912	39,579,694							89,274,952
7	(a) Other	732,417	35,890,749	18,089,977							18,533,189
9	TOTAL Electric (Total of lines 3 thru 8)	155,085,375	115,052,298	70,307,026				1,315,811			198,514,836
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	155,085,375	115,052,298	70,307,026				1,315,811			198,514,836
20	Classification of TOTAL										
21	Federal Income Tax	155,085,375	115,052,298	70,307,026				1,315,811			198,514,836
22	State Income Tax										
23	Local Income Tax										

NOTES

FOOTNOTE DATA

(a) Concept: DescriptionOfAccumulatedDeferredIncomeTaxOther

	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Balance at End of Year
Detail of Electric - Other (Line 7)				
Ad Valorem Taxes	\$ 284,476	\$ 117,191	\$ —	\$ 401,667
Balance Sheet Reclass	(4,615,261)	—	2,664,495	(7,279,756)
Deferred Conservation Programs	(4,999,066)	2,429,253	414,709	(2,984,522)
Mark to Market	10,062,271	33,344,305	15,010,774	28,395,802
Other	(3)		(1)	(2)
Total Electric - Other (Line 7)	\$ 732,417	\$ 35,890,749	\$ 18,089,977	\$ 18,533,189

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	^(a) Refer to footnote for Dkt. Nos. and amort. period					
2	INCLUDED IN NEVADA RETAIL RATEBASE OR PENDING					
3	Gain on Licensing Transaction	12,121,951	421	4,040,650		8,081,301
4	Impact Fees excluding BTER	49,402,846	456	18,490,434	2,166,510	33,078,922
5	Net Energy Metering	712,242	456	237,414		474,828
6	Earning Sharing Mechanism	41,050,592			32,265,163	73,315,755
7	PUCN Disallowed costs	13,891,770	190, 407	660,973	4	13,230,801
8	Navajo Retirement	32,200,943	407	10,733,430		21,467,513
9	ON Line Reallocation Deferral	10,267,645	407, 431	3,422,548		6,845,097
10	OTHER RECOVERY METHOD					
11	BTER Impact Fees	4,797,084	456	2,693,328	13,390	2,117,146
12	Energy Efficiency/Renewable Programs	38,884,900	182, 440-5	7,565,467	4,371,522	35,690,955
13	Temporary Renewable Energy Program	11,023,093	144, 440-5	14,176,789	16,887,404	13,733,708
14	GAAP ADJUSTMENT					
15	Equity Component Carry Charges	54,672,898	419	13,965,200	3,500,258	44,207,956
16	Risk Management	26,253,673	175	301,195,895	278,852,292	3,910,070
17	^(b) TAX ADJUSTMENT					
18	Deferred Tax Unamortized ITC	3,191,556	190	104,594	97,122	3,184,084
19	Regulatory Deferred Income Taxes	615,968,206	182	18,035,817	139,987	598,072,376
20	Excess Deferred Taxes - Non Property	88,947,318	190, 236, 411	27,216,943	352,266	62,082,641
41	TOTAL	1,003,386,717		422,539,482	338,645,918	919,493,153

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FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
3	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
4	Impact Fees excluding BTER	Various	Various
5	Net Energy Metering	17-06003/20-06003	01/2018 - 12/2023
6	Earning Sharing Mechanism	17-06003/20-06003	*
7	PUCN Disallowed Costs	16-06006/17-06003	Various
8	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
9	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
11	BTER Impact Fees	Various	Various
12	Energy Efficiency/Renewable Programs	20-02026/21-03005	10/2020 - 09/2022
13	Temporary Renewable Energy Program	20-02026/21-03005	10/2020 - 09/2022
15	Equity Component Carry Charges	Various	Various
16	Risk Management	Various	Various
18	Deferred Tax Unamortized ITC	Various	Various
19	Regulatory Deferred Income Taxes	Various	Various
20	Excess Deferred Taxes - Non Property	18-02010/20-06003	10/2020 - 12/2023
* Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.			

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Refer to Page 122, Income Taxes note of Notes to Financial Statements for additional information regarding Nevada Power Company's income taxes.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	<u>Sales of Electricity</u>						
2	(440) Residential Sales	1,210,170,313	1,142,928,180	10,415,347.00	10,476,631	871,439	855,550
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	415,834,094	383,468,978	4,837,610.00	4,591,043	111,867	110,351
5	Large (or Ind.) (See Instr. 4)	410,264,034	367,101,067	5,270,612.00	4,881,555	1,565	1,628
6	(444) Public Street and Highway Lighting	7,552,499	7,338,892	141,919.00	147,127	5	5
7	(445) Other Sales to Public Authorities	3,749,484	3,427,897	55,683.00	47,703	71	62
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	<u>TOTAL Sales to Ultimate Consumers</u>	2,047,570,424	1,904,265,014	20,721,171	20,144,059	984,947	967,596
11	(447) Sales for Resale	80,922,218	50,547,909	1,745,613.00	1,986,870	43	35
12	<u>TOTAL Sales of Electricity</u>	2,128,492,642	1,954,812,923	22,466,784	22,130,929	984,990	967,631
13	(Less) (449.1) Provision for Rate Refunds	2,923,885	3,020,598				
14	<u>TOTAL Revenues Before Prov. for Refunds</u>	2,125,568,757	1,951,792,325	22,466,784	22,130,929	984,990	967,631
15	<u>Other Operating Revenues</u>						
16	(450) Forfeited Discounts	5,038,073	4,230,671				
17	(451) Miscellaneous Service Revenues	6,622,219	3,766,969				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	2,408,800	2,348,374				
20	(455) Interdepartmental Rents						

21	(456) Other Electric Revenues	27,622,315	34,344,903				
22	(456.1) Revenues from Transmission of Electricity of Others	50,301,583	45,318,419				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	91,992,990	90,009,336				
27	TOTAL Electric Operating Revenues	2,217,561,747	2,041,801,661				
Line12, column (b) includes \$ 3,269,308 of unbilled revenues. Line12, column (d) includes (4,039) MWH relating to unbilled revenues							

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Private Area Lighting - Residential	\$	68,635
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	\$	232,221
(c) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		Revenue
444 Street Lights	\$	70,167
(d) Concept: SalesForResale		
Description		Amount
447010 Transmission Component of Power Sales	\$	967,896
447020-447043 Other Sales for Resale		79,954,322
Total Sales for Resale	\$	80,922,218
(e) Concept: MiscellaneousServiceRevenues		
Description		Amount
Misc. Service Revenue - Service Charges	\$	5,424,853
Return Check Charges		772,897
Misc. Damage Charges		293,084
Remaining Misc. Revenue Under \$250,000		131,385
Total	\$	6,622,219
(f) Concept: OtherElectricRevenue		
Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	8,735,033
DOS Impact Fee and Amort of Impact Fee		19,067,070
Remaining Other Revenue Under \$250,000 Threshold		(179,788)
Total	\$	27,622,315
(g) Concept: RevenuesFromTransmissionOfElectricityOfOthers		
Description		Amount
456120 Schedule System Control Dispch	\$	1,676,423
456130 Distribution Demand Service		51,953
456160 Transmission Ancillary Service		5,015,049
456170 Wheeling		10,351,967
456175 Long-Term Transmission Wheeling		33,144,441
456185 Transmission Revenue TSA Def		61,750
Total Revenue from Transmission of Electricity of Others	\$	50,301,583
(h) Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Private Area Lighting - Residential	\$	68,399
(i) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	\$	228,499
(j) Concept: PublicStreetAndHighwayLighting		

Unmetered Sales		Revenue
444 Street Lights	\$	62,515
(k) Concept: SalesForResale		
Description		Amount
447010 Transmission Component of Power Sales	\$	884,623
447020-447043 Other Sales for Resale		49,663,286
Total Sales for Resale	\$	50,547,909
(l) Concept: MiscellaneousServiceRevenues		
Description		Amount
Misc. Service Revenue - Service Charges	\$	2,820,605
Return Check Charges		590,526
Remaining Misc. Revenue Under \$250,000		355,838
Total	\$	3,766,969
(m) Concept: OtherElectricRevenue		
Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	8,220,500
DOS Impact Fee and Amort of Impact Fee		26,481,353
Remaining Other Revenue Under \$250,000 Threshold		(356,950)
Total	\$	34,344,903
(n) Concept: RevenuesFromTransmissionOfElectricityOfOthers		
Description		Amount
456120 Schedule System Control Dispch	\$	1,451,155
456130 Distribution Demand Service		(1,768)
456160 Transmission Ancillary Service		4,485,614
456170 Wheeling		6,893,568
456175 Long-Term Transmission Wheeling		32,489,850
Total Revenue from Transmission of Electricity of Others	\$	45,318,419
(o) Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		MWH
440 Private Area Lighting - Residential		622
(p) Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		MWH
442 Private Area Lighting - Commercial		2,258
(q) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
Unmetered Sales		MWH
444 Street Lights		760
(r) Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		MWH
440 Private Area Lighting - Residential		644
(s) Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		MWH
442 Private Area Lighting - Commercial		2,292
(t) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
Unmetered Sales		MWH
444 Street Lights		760

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	DEAA		8,841,880	0		0.0000
2	R15-RS R200	251	33,419	46	5,457	0.1331
3	R15-RS-NMRG	86	10,309	8	10,750	0.1199
4	R15-ORS-TOU-OptA-NMRG	19	1,493	2	9,500	0.0786
5	R15-ORS-TOU-OptA-EVRR-NMRG	36	2,671	3	12,000	0.0742
6	R15-RS R241	44	4,978	2	22,000	0.1131
7	R15-RS-AB405 T2	291	37,141	42	6,929	0.1276
8	R15-RS-AB405 T3	545	66,126	57	9,561	0.1213
9	R15-RS-AB405 T4	505	63,487	68	7,426	0.1257
10	R15-ORS -OPT A T4	4	318	1	4,000	0.0795
11	R15-ORS -OPT A HEV T4	11	830	1	11,000	0.0755
12	R15-ORS -OPT B HEV T4	9	605			0.0672
13	R15-ORS-TOU AB405 T2	204	18,047	14	14,571	0.0885
14	R15-ORS-TOU AB405 T3	444	45,111	59	7,525	0.1016
15	R15-ORS-TOU AB405 T4	307	30,291	38	8,079	0.0987
16	R15-ORS-TOU EVRR AB405 T2	85	6,155	8	10,625	0.0724
17	R15-ORS-TOU EVRR AB405 T3	246	18,334	18	13,667	0.0745
18	R15-ORS-TOU EVRR AB405 T4	309	23,926	30	10,300	0.0774
19	R15-ORS-TOU	20	1,506	2	10,000	0.0753
20	R15-ORS-TOU EVRR	13	881	1	13,000	0.0678
21	R15-ORS-TOU NMR-G	30	3,050	4	7,500	0.1017
22	R15-ORS-TOU NMR-G EVRR	51	4,190	5	10,200	0.0822
23	R15-ORS-TOU AB405	49	4,204	6	8,167	0.0858
24	R15-ORS-TOU EVRR AB405	65	5,205	9	7,222	0.0801

25	RS	69,002	8,882,838	10,408	6,630	0.1287
26	ORS -OPT A	409	45,854	59	6,932	0.1121
27	ORS -OPT A HEV	393	30,679	35	11,229	0.0781
28	ORS -OPT B	35	3,396	2	17,500	0.0970
29	ORS -OPT B HEV	224	18,498	9	24,889	0.0826
30	RM	284	32,604	52	5,462	0.1148
31	LRS	22	2,971	1	22,000	0.1350
32	ORM-TOU-OPTA-HEV	70	7,344	5	14,000	0.1049
33	ORM-TOU-OPTB-HEV	42	4,281	6	7,000	0.1019
34	RS-Flexpay	87,103	10,243,205	5,662	15,384	0.1176
35	RM-Flexpay	69,893	7,658,591	6,876	10,165	0.1096
36	RS-NMRG	144,576	18,431,176	20,705	6,983	0.1275
37	ORS-TOU-OptA-NMRG	3,333	350,755	408	8,169	0.1052
38	ORS-TOU-OptA-EVRR-NMRG	1,224	103,809	101	12,119	0.0848
39	ORS-TOU-OptB-NMRG	122	10,583	6	20,333	0.0867
40	ORS-TOU-OptB-EVRR-NMRG	166	12,020	5	33,200	0.0724
41	RM-NMRG	738	80,426	91	8,110	0.1090
42	LRS-NMRG	379	43,014	7	54,143	0.1135
43	RS-NEM	4,487	612,670	308	14,568	0.1365
44	RS-NEM-TOU	40	4,462	3	13,333	0.1116
45	RS-NEM-TOU-EVRR	70	5,194	5	14,000	0.0742
46	RM-NEM	25	3,454	7	3,571	0.1382
47	LRS-NEM		67			0.0000
48	ORS-TOU Option A-HEV	8,122	780,766	362	22,436	0.0961
49	ORS-TOU Option B	5,105	443,762	236	21,631	0.0869
50	ORS-TOU Option B-HEV	5,533	442,710	180	30,739	0.0800
51	ORM-TOU Option B	94	9,607	13	7,231	0.1022
52	RS Residential Service	7,451,939	868,416,167	514,886	14,473	0.1165
53	RS Rresidential-Prepaid		14			0.0000
54	RM- Residential Multi Family	2,301,827	250,548,365	275,723	8,348	0.1088
55	RS-L Large Residential Service	38,653	3,965,216	211	183,190	0.1026
56	ORS-TOU Option A	24,953	2,571,532	1,718	14,524	0.1031
57	RM Res. Multi Family-Prepaid		11			0.0000
58	ORM-TOU Option A	876	93,199	126	6,952	0.1064
59	RS-PAL Res Svc-Priv Area Light	625	68,245			0.1092
60	RS-AB405 T2	65,690	8,542,628	10,444	6,290	0.1300

61	RS-AB405 T3	57,712	7,632,524	9,951	5,800	0.1323
62	RS-AB405 T4	54,228	7,205,990	9,559	5,673	0.1329
63	ORS -OPT A T2	288	36,304	59	4,881	0.1261
64	ORS -OPT A T3	196	23,793	38	5,158	0.1214
65	ORS -OPT A T4	193	20,583	22	8,773	0.1066
66	ORS -OPT A HEV T2	31	2,393	4	7,750	0.0772
67	ORS -OPT A HEV T3	86	7,171	11	7,818	0.0834
68	ORS -OPT A HEV T4	108	9,584	12	9,000	0.0887
69	ORS -OPT B T2	34	5,406	6	5,667	0.1590
70	ORS -OPT B T3	7	1,594	3	2,333	0.2277
71	ORS -OPT B T4	9	852	1	9,000	0.0947
72	ORS -OPT B HEV T2	32	3,351	3	10,667	0.1047
73	ORS -OPT B HEV T3	27	2,924	3	9,000	0.1083
74	ORS -OPT B HEV T4	18	2,179	2	9,000	0.1211
75	RM-AB405 T2	301	34,529	55	5,473	0.1147
76	RM-AB405 T3	330	38,623	69	4,783	0.1170
77	RM-AB405 T4	218	25,048	41	5,317	0.1149
78	LRS-AB405 T2	5	1,383	1	5,000	0.2766
79	LRS-AB405 T3	15	3,020	2	7,500	0.2013
80	LRS-AB405 T4	34	5,344	2	17,000	0.1572
81	ORS-TOU AB405 T2	200	18,205	20	10,000	0.0910
82	ORS-TOU AB405 T3	113	13,184	24	4,708	0.1167
83	ORS-TOU AB405 T4	151	15,925	24	6,292	0.1055
84	ORS-TOU EVRR AB405 T2	1,208	97,223	92	13,130	0.0805
85	ORS-TOU EVRR AB405 T3	805	71,958	81	9,938	0.0894
86	ORS-TOU EVRR AB405 T4	752	67,419	71	10,592	0.0897
87	ORM-TOU EVRR AB405 T2	20	2,079	2	10,000	0.1040
88	ORM-TOU EVRR AB405 T3	4	350	1	4,000	0.0875
89	ORM-TOU EVRR AB405 T4	5	404	1	5,000	0.0808
90	ORS-TOU	7,358	694,437	424	17,354	0.0944
91	ORS-TOU EVRR	27,832	2,668,733	1,330	20,926	0.0959
92	ORM-TOU	687	69,930	82	8,378	0.1018
93	ORM-TOU EVRR	849	79,361	69	12,304	0.0935
94	OLRS-TOU EVRR	264	25,067	2	132,000	0.0950
95	ORS-TOU NMR-G	226	22,051	23	9,826	0.0976

96	ORS-TOU NMR-G EVRR	1,235	108,690	102	12,108	0.0880
97	ORS-TOU NMR-405	316	29,141	33	9,576	0.0922
98	ORS-TOU EVRR AB405	832	76,187	81	10,272	0.0916
99	RM_DDP	4	444			0.1110
41	TOTAL Billed Residential Sales	10,446,411	1,210,817,653	871,390	11,988	0.1159
42	TOTAL Unbilled Rev. (See Instr. 6)	(31,064)	(647,340)			0.0208
43	TOTAL	^(b) 10,415,347.00	^(b) 1,210,170,313	871,439	11,952	0.1162

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule		
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.		
(b) Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		MWH
440 Private Area Lighting - Residential		622
(c) Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Private Area Lighting - Residential		\$ 68,635

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	DEAA		(826,911)			0.0000
2	LGS-1	157	14,310	2	78,500	0.0911
3	GS-AB405 T4 R815	3	215	0		0.0717
4	GS General Service	599,375	61,192,800	76,327	7,853	0.1021
5	OGS-TOU-Op Gen Svc TOU	28,462	2,545,996	2,699	10,545	0.0895
6	OGS-TOU-HEV-(Hybrid Elec Veh)	5	751	2	2,500	0.1502
7	GS-PAL Gen Svc-Priv Area Light	2,263	233,110	0		0.1030
8	LGS-1 Lg General Service - 1	4,075,277	341,483,660	31,816	128,089	0.0838
9	SSR-3 LGS-1 Standby	1,127	104,205	4	281,750	0.0925
10	OLGS-1-TOU-Opt LGS-1-TOU	118,706	9,102,054	832	142,675	0.0767
11	GS-NEM	592	40,515	11	53,818	0.0684
12	GS-NMRG	1,897	145,172	88	21,557	0.0765
13	GS	36	3,477	4	9,000	0.0966
14	GS MPE		339	1		0.0000
15	GS General Service-DO		3,951	10		0.0000
16	LGS-1 Lg General Service-1-DO		133,119	22		0.0000
17	GS-AB405 T2	30	3,415	5	6,000	0.1138
18	GS-AB405 T3	26	3,482	6	4,333	0.1339
19	GS-AB405 T4 Y090	6	1,189	3	2,000	0.1982
20	LGS-1 AB405 T3 Y701	172	18,673	4	43,000	0.1086
21	LGS-1 AB405 T3 Y702	885	74,845	8	110,625	0.0846
22	LGS-1 AB405 T4	3	308	0		0.1027
23	OLGS-1 TOU EVCCR	1,199	149,892	2	599,500	0.1250
41	TOTAL Billed Small or Commercial	4,830,221	414,428,567	111,846	43,186	0.0858

42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	7,389	1,405,527			0.1902
43	TOTAL Small or Commercial	4,837,610.00	415,834,094	111,867	43,244	0.0860

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule		
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.		
(b) Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		MWH
442 Private Area Lighting - Commercial		2,258
(c) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Private Area Lighting - Commercial		\$ 232,221

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	DEAA		(889,172)			0.0000
2	LGS-2-P	4,682	338,261	2	2,341,000	0.0722
3	LGS-2-P---Primary	61,419	4,281,459	21	2,924,714	0.0697
4	LGS-2-S---Secondary	2,320,167	177,838,910	1,179	1,967,911	0.0766
5	LGS-2-T---Transmission	473	24,855			0.0525
6	LGS-3---Primary	1,359,030	99,317,427	100	13,590,300	0.0731
7	LGS-3-S---Secondary	744,876	54,422,970	109	6,833,725	0.0731
8	LGS-3-T---Transmission	296,400	18,534,084	4	74,100,000	0.0625
9	OLGS-3P-HLF	265,020	16,986,711	9	29,446,667	0.0641
10	LSR-2 (LGS-3P) Lg Standby	26,864	2,059,783	3	8,954,667	0.0767
11	LSR-2(LGS-3T) Lg Standby	97,521	6,823,021	7	13,931,571	0.0700
12	LSR-1(LGS-2T)	6,546	405,604	4	1,636,500	0.0620
13	LGS-2-S MPE	7,311	592,130	3	2,437,000	0.0810
14	LGS-3-P MPE	31,673	2,422,201	3	10,557,667	0.0765
15	LGS-2-P--Primary--DO		86,415	2		0.0000
16	LGS-2-S--Secondary--DO		1,206,428	28		0.0000
17	LGS-3-P--Primary--DO		10,661,906	53		0.0000
18	LGS-3-S--Secondary--DO		1,121,891	12		0.0000
19	LGS-3-T--Transmission--DO		3,518,408	11		0.0000
20	LGS-P-X Ex Lg LGS Primary-DO		4,369,580	5		0.0000
21	LGS-S-X Ex Lg LGS Secondary-DO		104,076	4		0.0000
22	LGS-T-X Ex Lg LGS Trans-DO		1,652,217	2		0.0000
23	LGS-2S EVCCR	4,371	411,812	4	1,092,750	0.0942
24	LGS-3 LCMPE	23,340	1,469,843			0.0630

41	TOTAL Billed Large (or Ind.) Sales	5,249,693	407,760,820	1,565	3,354,436	0.0777
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	20,919	2,503,214			0.1197
43	TOTAL Large (or Ind.)	5,270,612.00	410,264,034	1,565	3,367,803	0.0778

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule

The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		(33,035)			0.0000
2	SL-St/Traffic Lting-Metered	141,929	7,481,771	5	28,385,800	0.0527
3	SI-St/Traffic Lting-Non-Meter	91	5,039			0.0554
4	MSL-Municipal St. Lting-Public	402	49,656			0.1235
5	MSL-Municipal St. Lting-Cust	267	15,554			0.0583
41	TOTAL Billed Public Street and Highway Lighting	142,689	7,518,985	5	28,537,800	0.0527
42	TOTAL Unbilled Rev. (See Instr. 6)	(770)	33,514			(0.0435)
43	TOTAL	^(b) 141,919.00	^(c) 7,552,499	5	28,383,800	0.0532

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FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule		
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.		
(b) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
Unmetered Sales		MWH
444 Street Lights		760
(c) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		Revenue
444 Street Lights		\$ 70,167

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	^(a) DEAA		(9,951)	0		0.0000
2	LGS-WP-2--Primary	13,210	866,114	9	1,467,778	0.0656
3	LGS-WP-2--Secondary	18,400	999,178	32	575,000	0.0543
4	LGS-WP-3--Primary	17,790	1,003,748	5	3,558,000	0.0564
5	LGS-WP-3--Secondary	6,796	320,348	2	3,398,000	0.0471
6	LGS-S-WP2-Secondary-DO		45,410	4		0.0000
7	LTS-T-WP2-Transmission-DO		17,930	1		0.0000
8	LGS-P-WP3-Primary-DO		330,695	8		0.0000
9	LGS-S-WP3-Secondary-DO		86,930	6		0.0000
10	LGS-T-WP3-Transmission-DO		114,689	4		0.0000
41	TOTAL Billed Other Sales to Public Authorities	56,196	3,775,091	71	791,493	0.0672
42	TOTAL Unbilled Rev. (See Instr. 6)	(513)	(25,607)			0.0499
43	TOTAL	55,683.00	3,749,484	71	784,268	0.0673

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FOOTNOTE DATA			

(a) Concept: DescriptionOfNumberAndTitleOfRateSchedule
The Deferred Energy Accounting Adjustment revenue represents revenue billed pursuant to Nevada Power Company's fuel adjustment clause.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
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37						
38						
39						
40						
41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL		2,923,885			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	20,725,210	2,044,301,116	984,877	21,043	0.0986
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	(4,039)	3,269,308	70	(57,700)	(0.8094)
43	TOTAL - All Accounts	20,721,171	2,047,570,424	984,947	21,038	0.0988

[illegible]

43	LOS ANGELES DEPARTMENT OF WATER & POWER	SF	WSPP				4,150		158,151		158,151.00
44	MACQUARIE COOK ENERGY, LLC	SF	WSPP				1,284		150,282		150,282.00
45	MACQUARIE COOK ENERGY, LLC	AD	WSPP				100		1,975		1,975.00
46	MACQUARIE COOK ENERGY, LLC	OS	OATT				935			(a)43,907	43,907.00
47	MACQUARIE COOK ENERGY, LLC	OS	N/A							(a)71,530	71,530.00
48	MAG ENERGY SOLUTIONS	SF	WSPP				309		31,490		31,490.00
49	MAG ENERGY SOLUTIONS	AD	WSPP						(4,510)		(4,510.00)
50	MAG ENERGY SOLUTIONS	OS	OATT				(23)			(a)(1,906)	(1,906.00)
51	MERCURIA ENERGY AMERICA LLC	OS	OATT				3,393			(a)167,164	167,164.00
52	MERCURIA (USA)	SF	WSPP				4,125		947,916		947,916.00
53	METROPOLITAN WATER DISTRICT OF SOUTHERN CALIFORNIA	SF	WSPP				1,400		45,550		45,550.00
54	MORGAN STANLEY CAPITAL GROUP	SF	WSPP				12,568		1,889,772		1,889,772.00
55	MORGAN STANLEY CAPITAL GROUP	AD	WSPP				21		(5,217)		(5,217.00)
56	MORGAN STANLEY CAPITAL GROUP	OS	OATT				7,125			(a)495,826	495,826.00
57	NEXTERA ENERGY	SF	WSPP				400		10,400		10,400.00
58	OPEN MOUNTAIN	OS	OATT				162			(a)11,034	11,034.00
59	ORNI 47	OS	OATT				5,935			(a)532,975	532,975.00
60	(a) PACIFICORP	SF	WSPP				27,800		1,424,396		1,424,396.00
61	PACIFICORP	AD	WSPP				(190)				
62	PACIFICORP	OS	OATT				2,423			(a)112,988	112,988.00
63	PATUA, LLC.	OS	OATT				12			(a)500	500.00
64	PORTLAND GENERAL ELECTRIC	OS	OATT				20			(a)891	891.00
65	POWEREX	SF	WSPP				5,444		581,729		581,729.00
66	POWEREX	AD	WSPP				(2,027)		(232,306)		(232,306.00)
67	POWEREX	OS	OATT				3,073			(a)382,791	382,791.00
68	PUBLIC SERVICE COMPANY OF COLORADO	SF	WSPP				400		18,800		18,800.00
69	RAINBOW ENERGY MARKETING CORPORATION	SF	WSPP				5,792		332,730		332,730.00
70	RAINBOW ENERGY MARKETING CORPORATION	OS	OATT				(846)			(a)33,966	33,966.00
71	SALT RIVER PROJECT	SF	WSPP				3,040		175,599		175,599.00
72	SALT RIVER PROJECT	OS	OATT				2,228			(a)87,981	87,981.00
73	SCPPA - APEX	OS	OATT							(a)23,950	23,950.00
74	SEMPRA GAS & POWER MARKETING	SF	WSPP				387		142,891		142,891.00
75	SHELL ENERGY	SF	WSPP				2,250		116,375		116,375.00

76	SHELL ENERGY	OS	OATT				1,134			51,545	51,545.00
77	SOUTHERN CALIFORNIA EDISON	OS	OATT				185			6,962	6,962.00
78	TEC ENERGY INC.	OS	OATT							157	157.00
79	TENASKA POWER SERVICES CO.	SF	WSPP				24,832		1,404,819		1,404,819.00
80	TENASKA POWER SERVICES CO.	OS	OATT				610			8,550	8,550.00
81	THE ENERGY AUTHORITY, INC.	SF	WSPP				8,711		725,788		725,788.00
82	THE ENERGY AUTHORITY, INC.	AD	WSPP						(927)		(927.00)
83	THE ENERGY AUTHORITY, INC.	OS	OATT				144			8,969	8,969.00
84	TRANSALTA ENERGY MARKETING	SF	WSPP				13,427		744,560		744,560.00
85	TRANSALTA ENERGY MARKETING	AD	WSPP						(339)		(339.00)
86	TRANSALTA ENERGY MARKETING	OS	OATT				(322)			25,299	25,299.00
87	TUCSON ELECTRIC POWER COMPANY	SF	WSPP				26,336		1,742,109		1,742,109.00
88	TUCSON ELECTRIC POWER COMPANY	AD	WSPP				(335)		(15,245)		(15,245.00)
89	UNISOURCE	SF	WSPP				2,287		160,025		160,025.00
90	UNISOURCE	SF	WSPP				24,583		1,669,854		1,669,854.00
91	UNISOURCE	AD	WSPP				(1,462)		108,224		108,224.00
92	VITOL INC.	OS	OATT				110			4,708	4,708.00
93	WESTERN ADMINISTRATION (WALC & WAPA)	SF	WSPP				37,146		2,079,352		2,079,352.00
94	WESTERN ADMINISTRATION (WALC & WAPA)	AD	WSPP				195		90		89.84
95	WESTERN ROCKY MOUNTAIN REGION	SF	WSPP				7,937		747,743		747,743.00
96	WESTERN ROCKY MOUNTAIN REGION	AD	WSPP				(2)		(180)		(180.00)
97	SIERRA PACIFIC POWER COMPANY (JDA)	SF	WSPP				(121,655)		(6,281,931)		(6,281,931.00)
98	SIERRA PACIFIC POWER COMPANY (JDA)	AD	WSPP				(3,759)		(41,335)		(41,335.00)
99	SIERRA PACIFIC POWER COMPANY (JDA)	SF	WSPP				1,389,222		61,498,597		61,498,597.00
100	SIERRA PACIFIC POWER COMPANY (JDA)	AD	WSPP						(4,020,820)		(4,020,820)
15	Subtotal - RQ										
16	Subtotal-Non-RQ						1,745,613				
17	Total						1,745,613.00		78,743,340	2,178,878	80,922,218

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
This footnote applies to all occurrences of "CAISO" on page 310. Complete name is California Independent System Operator.
(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale
This footnote applies to all occurrences of "PacifiCorp" on page 310. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(c) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(d) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(e) Concept: OtherChargesRevenueSalesForResale
Option Premium Revenue
(f) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(g) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(h) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(i) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(j) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(k) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(l) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(m) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(n) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(o) Concept: OtherChargesRevenueSalesForResale
Option Premium Revenue
(p) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(q) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(r) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(s) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(t) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses
(u) Concept: OtherChargesRevenueSalesForResale
Energy Sales and Losses

(v) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(w) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(x) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(y) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(z) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(aa) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(ab) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(ac) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(ad) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(ae) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(af) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(ag) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(ah) Concept: OtherChargesRevenueSalesForResale		
Energy Sales and Losses		
(ai) Concept: SalesForResale		
Description		
447010 Transmission Component of Power Sales		
447020-447043 Other Sales for Resale		
Total Sales for Resale		
	\$	967,896
		79,954,322
	\$	80,922,218

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	317,782.00	641,774	
5	(501) Fuel			
6	(502) Steam Expenses	17,617.00	53,768	
7	(503) Steam from Other Sources	160,081.00	150,505	
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	25,211.00	94,181	
10	(506) Miscellaneous Steam Power Expenses	4,239,746.00	4,870,516	
11	(507) Rents			
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	4,760,437	5,810,744	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering		(5,538)	
16	(511) Maintenance of Structures	43,464.00	27,790	
17	(512) Maintenance of Boiler Plant	219,981.00	162,790	
18	(513) Maintenance of Electric Plant	500,877.00	338,545	
19	(514) Maintenance of Miscellaneous Steam Plant	619,286.00	473,105	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	1,383,608	996,692	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	6,144,045	6,807,436	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			

29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	2,491,198.00	2,946,354

63	(547) Fuel	484,571,496.00	306,943,275
64	(548) Generation Expenses	12,317,343.00	13,019,330
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	14,635,026.00	14,959,157
66	(550) Rents	2,119,141.00	2,067,363
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	516,134,204	339,935,479
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	3,252.00	235
70	(552) Maintenance of Structures	1,541,818.00	1,813,325
71	(553) Maintenance of Generating and Electric Plant	13,091,547.00	17,741,984
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	6,352,445.00	4,843,601
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	20,989,062	24,399,145
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	537,123,266	364,334,624
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	737,708,393	629,436,097
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	(233,535,469)	(94,850,462)
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	504,172,924	534,585,635
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	1,047,440,235	905,727,695
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	140,703	233,505
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,273,620.00	1,789,790
87	(561.3) Load Dispatch-Transmission Service and Scheduling	354,203.00	363,271
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	725,266.00	1,993,336
93	(562) Station Expenses	452,584.00	582,828
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	792,993.00	1,483,095

95	(564) <u>Underground Lines Expenses</u>		
96	(565) <u>Transmission of Electricity by Others</u>	4,144,150.00	1,638,218
97	(566) <u>Miscellaneous Transmission Expenses</u>	6,284,390.00	5,328,282
98	(567) <u>Rents</u>	36,402,055.00	36,538,461
99	<u>TOTAL Operation (Enter Total of Lines 83 thru 98)</u>	51,569,964	49,950,786
100	<u>Maintenance</u>		
101	(568) <u>Maintenance Supervision and Engineering</u>		
102	(569) <u>Maintenance of Structures</u>	25,604	61,174
103	(569.1) <u>Maintenance of Computer Hardware</u>		
104	(569.2) <u>Maintenance of Computer Software</u>		
105	(569.3) <u>Maintenance of Communication Equipment</u>		
106	(569.4) <u>Maintenance of Miscellaneous Regional Transmission Plant</u>		
107	(570) <u>Maintenance of Station Equipment</u>	1,012,945	1,118,004
107.1	(570.1) <u>Maintenance of Energy Storage Equipment</u>		
108	(571) <u>Maintenance of Overhead Lines</u>	396,223	474,362
109	(572) <u>Maintenance of Underground Lines</u>		
110	(573) <u>Maintenance of Miscellaneous Transmission Plant</u>	830,434	52,327
111	<u>TOTAL Maintenance (Total of Lines 101 thru 110)</u>	2,265,206	1,705,867
112	<u>TOTAL Transmission Expenses (Total of Lines 99 and 111)</u>	53,835,170	51,656,653
113	<u>3. REGIONAL MARKET EXPENSES</u>		
114	<u>Operation</u>		
115	(575.1) <u>Operation Supervision</u>		
116	(575.2) <u>Day-Ahead and Real-Time Market Facilitation</u>		
117	(575.3) <u>Transmission Rights Market Facilitation</u>		
118	(575.4) <u>Capacity Market Facilitation</u>		
119	(575.5) <u>Ancillary Services Market Facilitation</u>		
120	(575.6) <u>Market Monitoring and Compliance</u>		
121	(575.7) <u>Market Facilitation, Monitoring and Compliance Services</u>		
122	(575.8) <u>Rents</u>		
123	<u>Total Operation (Lines 115 thru 122)</u>		
124	<u>Maintenance</u>		
125	(576.1) <u>Maintenance of Structures and Improvements</u>		
126	(576.2) <u>Maintenance of Computer Hardware</u>		
127	(576.3) <u>Maintenance of Computer Software</u>		

128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	915,244	1,316,145
135	(581) Load Dispatching	1,393,090	1,468,153
136	(582) Station Expenses	743,388	571,641
137	(583) Overhead Line Expenses	2,200,433	1,658,607
138	(584) Underground Line Expenses	2,587,953	2,431,914
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	2,707,812	
140	(586) Meter Expenses	7,101	2,862,975
141	(587) Customer Installations Expenses	4,273,463	2,858
142	(588) Miscellaneous Expenses	135,104	3,932,924
143	(589) Rents		188,947
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	14,963,588	14,434,164
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	16,672	5,137
147	(591) Maintenance of Structures	4,473	16,784
148	(592) Maintenance of Station Equipment	4,257,587	3,535,986
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	2,552,035	2,288,794
150	(594) Maintenance of Underground Lines	766,636	1,116,801
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters	393,430	201,525
154	(598) Maintenance of Miscellaneous Distribution Plant	2,438,121	2,039,118
155	TOTAL Maintenance (Total of Lines 146 thru 154)	10,428,954	9,204,145
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	25,392,542	23,638,309
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,232,523	1,465,102
160	(902) Meter Reading Expenses	1,951,796	2,424,830

161	(903) Customer Records and Collection Expenses	23,265,228	22,599,381
162	(904) Uncollectible Accounts	13,131,809	12,982,949
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	39,581,356	39,472,262
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	1,476,645	907,042
168	(908) Customer Assistance Expenses	32,293,314	42,159,334
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	33,769,959	43,066,376
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	258,523	252,472
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	258,523	252,472
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	26,705,983	26,711,432
182	(921) Office Supplies and Expenses	9,327,780	10,817,220
183	(Less) (922) Administrative Expenses Transferred-Credit	9,740,688	7,733,219
184	(923) Outside Services Employed	12,097,236	7,153,094
185	(924) Property Insurance	880,652	874,267
186	(925) Injuries and Damages	5,519,860	3,983,785
187	(926) Employee Pensions and Benefits	16,610,601	21,626,507
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	11,553,934	12,309,250
190	(929) (Less) Duplicate Charges-Cr.	1,551,222	1,510,297
191	(930.1) General Advertising Expenses	2,624	
192	(930.2) Miscellaneous General Expenses	6,442,953	6,849,043
193	(931) Rents	6,921,048	7,116,174
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	84,770,761	88,197,256

195	<u>Maintenance</u>		
196	(935) Maintenance of General Plant	2,328,150	3,003,709
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	87,098,911	91,200,965
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	1,287,376,696	1,155,014,732

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: CustomerAssistanceExpenses			
908000 Customer Assistance Expenses	\$		955,708
908020 Energy Efficiency - Deferral			43,154,382
908030 Energy Efficiency - Amortization			(11,816,776)
Total: Customer Assistance Expenses	\$		32,293,314
(b) Concept: CustomerAssistanceExpenses			
908000 Customer Assistance Expenses	\$		1,036,018
908020 Energy Efficiency - Deferral			49,748,200
908030 Energy Efficiency - Amortization			(8,624,884)
Total: Customer Assistance Expenses	\$		42,159,334

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a nonmonthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

[illegible]

[illegible]

37	IDAHO POWER	OS	N/A										3,273	3,273
38	JERSEY VALLEY	LU	Contract				64,921					4,492,305		4,492,305
39	JERSEY VALLEY	AD	Contract				2					157		157
40	LOS ANGELES DEPARTMENT OF WATER & POWER (LADWP)	SF	WSPP				107,095					17,973,948		17,973,948
41	LOS ANGELES DEPARTMENT OF WATER & POWER (LADWP)	OS	Contract										(758,881)	(758,881)
42	MACQUARIE COOK ENERGY	SF	WSPP				43,839					4,528,940		4,528,940
43	MAG ENERGY SOLUTIONS	SF	WSPP				1,517					154,745		154,745
44	MERCURIA (USA)	SF	WSPP				237,612					47,626,355		47,626,355
45	MCGINNESS HILLS	LU	Contract				675,769					61,037,650		61,037,650
46	MCGINNESS HILLS	AD	Contract				(283)					(19,664)		(19,664)
47	MORGAN STANLEY CAPITAL GROUP	SF	WSPP				329,914					38,818,564		38,818,564
48	MOUNTAIN VIEW	LU	Contract				53,444					6,628,962		6,628,962
49	MOUNTAIN VIEW	AD	Contract				(7)					(796)		(796)
50	NEVADA COGENERATION ASSOCIATES #1 (GARNET VALLEY)	LU	Contract				715,565				41,400,229	34,381,542		75,781,771
51	NEVADA COGENERATION ASSOCIATES #1 (GARNET VALLEY)	AD	Contract				514				24,046	23,532		47,578
52	NEVADA COGENERATION ASSOCIATES #2 (BLACK MOUNTAIN)	LU	Contract				723,067				21,206,898	36,415,795		57,622,693
53	NEVADA COGENERATION ASSOCIATES #2 (BLACK MOUNTAIN)	AD	Contract				454				9,119	18,540		27,659
54	NEVADA SOLAR ONE	LU	Contract				66,552					13,562,537		13,562,537
55	NEVADA SOLAR ONE	AD	Contract				(51)					(10,340)		(10,340)
56	NEVADA GEOTHERMAL POWER BLUE MOUNTAIN	LU	Contract				222,679					19,183,299		19,183,299
57	NEVADA GEOTHERMAL POWER BLUE MOUNTAIN	AD	Contract				(11)					(945)		(945)
58	PACIFICORP ELECTRIC OPERATIONS	SF	WSPP				2,514					140,941		140,941
59	PACIFICORP ELECTRIC OPERATIONS	OS	Contract										(562)	(562)
60	POWEREX	SF	WSPP				563,919					90,739,604		90,739,604
61	PUBLIC SERVICE COMPANY OF COLORADO 1	SF	WSPP				400					33,300		33,300
62		SF	WSPP				400					4,000		4,000

	PUBLIC SERVICE COMPANY OF COLORADO 2												
63	RAINBOW ENERGY MARKETING CORPORATION	SF	WSPP				3,688					1,327,637	1,327,637
64	RV APEX	LU	Contract				50,874					7,108,631	7,108,631
65	RV APEX	^(b) AD	Contract				(216)					(29,976)	(29,976)
66	SAGUARO POWER COMPANY	LU	Contract				737,228				32,374,730	31,127,173	63,501,903
67	SAGUARO POWER COMPANY	^(b) AD	Contract				(4)				273	251	524
68	SALT RIVER PROJECT	SF	WSPP				41,752					5,221,910	5,221,910
69	SALT RIVER PROJECT	OS	Contract									^(b) (543)	(543)
70	SEMPRA GAS & POWER MARKETING	SF	WSPP				123,600					10,712,000	10,712,000
71	SALT WELLS	LU	Contract				61,953					4,168,197	4,168,197
72	SALT WELLS	^(b) AD	Contract				132					9,224	9,224
73	SHELL ENERGY (CORAL POWER, LLC)	SF	WSPP				3,301					643,880	643,880
74	SILVER STATE	LU	Contract				115,185					16,564,141	16,564,141
75	SILVER STATE	^(b) AD	Contract				(76)					(10,788)	(10,788)
76	SPRING VALLEY	LU	Contract				339,932					35,935,226	35,935,226
77	SPRING VALLEY	^(b) AD	Contract				(819)					(86,257)	(86,257)
78	STILLWATER (GEOTHERMAL)	LU	Contract				94,176					6,834,814	6,834,814
79	STILLWATER (GEOTHERMAL)	^(b) AD	Contract				(773)					(57,766)	(57,766)
80	STILLWATER (SOLAR)	LU	Contract				43,951					3,398,537	3,398,537
81	STILLWATER (SOLAR)	^(b) AD	Contract				728					54,406	54,406
82	SWITCH STATION 1	LU	Contract				288,143					12,306,797	12,306,797
83	SWITCH STATION 1	^(b) AD	Contract				1,418					58,778	58,778
84	TECHREN I	LU	Contract				238,706					7,840,991	7,840,991
85	TECHREN I	^(b) AD	Contract				665					22,952	22,952
86	TECHREN III	LU	Contract				68,733					2,350,678	2,350,678
87	TECHREN III	^(b) AD	Contract				(363)					(12,411)	(12,411)
88	TECHREN V	LU	Contract				139,028					3,384,967	3,384,967
89	TECHREN V	^(b) AD	Contract				(674)					(10,615)	(10,615)
90	TENASKA POWER SERVICES CO.	SF	WSPP				2,000					190,300	190,300
91		SF	WSPP				4,675					977,400	977,400

	THE ENERGY AUTHORITY, INC.												
92	TRANSALTA ENERGY MARKETING, INC.	SF	WSPP				65,060					17,974,816	17,974,816
93	TUCSON ELECTRIC POWER COMPANY	SF	WSPP				975					35,725	35,725
94	TUSCARORA	LU	Contract				135,606					12,890,325	12,890,325
95	TUSCARORA	AD	Contract				(304)					(13,675)	(13,675)
96	WESTAR ENERGY, INC.	SF	WSPP				382					5,830	5,830
97	WESTERN ADMINISTRATION (WALC & WAPA)	SF	WSPP				7,458					153,305	153,305
98	WASTE MANAGEMENT RENEWABLE ENERGY (LOCKWOOD)	LU	Contract				21,561					1,882,225	1,882,225
99	WASTE MANAGEMENT RENEWABLE ENERGY (LOCKWOOD)	AD	Contract				(85)					(7,493)	(7,493)
100	NELLIS I (SOLAR STAR)	OS	Contract									4,665,626	4,665,626
101	SIERRA PACIFIC POWER COMPANY	OS	Contract									484,078	484,078
102	STILLWATER	OS	Contract									3,290,026	3,290,026
103	SUNPOWER (LVVWD)	OS	Contract									920,529	920,529
104	SWITCH STATION 1	OS	Contract									(1,008,526)	(1,008,526)
105	SIERRA PACIFIC POWER COMPANY (JOINT DISPATCH)	SF	RATE SCH 139				(562,798)					(91,885,043)	(91,885,043)
106	SIERRA PACIFIC POWER COMPANY (JOINT DISPATCH)	SF	RATE SCH 92				7,454					10,595,297	10,595,297
107	MISCELLANEOUS EXPENSES	OS	N/A									(70,456)	(70,456)
108	CRC - HOOVER (MSCP & ADMIN CHARGES)	OS	RATE SCH 155									817,778	817,778
109	MARKET INFORMATION FEES (ICE)	OS	N/A									37,347	37,347
110	WAPA (MEAD INTERCONNECTION)	OS	N/A									1,347,780	1,347,780
111	CALIFORNIA INDEPENDENT SYSTEM OPERATOR	AD	WSPP									(6,280,997)	(6,280,997)
112	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	EX	WSPP				7,685					(10,467,955)	(10,467,955)
113	CALIFORNIA INDEPENDENT SYSTEM OPERATOR ENERGY IMBALANCE MARKET	AD	WSPP				(6,919)					(1,267,808)	(1,267,808)
114	SIERRA PACIFIC POWER COMPANY ENERGY IMBALANCE MARKET	EX	WSPP				(87,763)					(4,432,374)	(4,432,374)

115	SIERRA PACIFIC POWER COMPANY ENERGY IMBALANCE MARKET	AD	WSPP				2,258					114,975		114,975
116	ROOFTOP SOLAR ENERGY PURCHASES	LU	N/A				66,908					6,036,727		6,036,727
15	TOTAL						7,778,163				95,015,295	634,724,796	7,968,302	737,708,393

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
This footnote applies to all occurrences of "PacifiCorp" on page 326. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's (or Sierra Pacific Power Company's) indirect parent company.
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
This footnote applies to all occurrences of "Sierra Pacific Power Company (SPPC)" on page 326. Sierra Pacific Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Nevada Power Company's parent company.
(c) Concept: StatisticalClassificationCode
Ace Searchlight prior period adjustment.
(d) Concept: StatisticalClassificationCode
Apex Landfill (CC Landfill) prior period adjustment.
(e) Concept: StatisticalClassificationCode
Boulder Solar 1 prior period adjustment.
(f) Concept: StatisticalClassificationCode
Desert Peak 2 prior period adjustment.
(g) Concept: StatisticalClassificationCode
FRV Spectrum prior period adjustment.
(h) Concept: StatisticalClassificationCode
Jersey Valley prior period adjustment.
(i) Concept: StatisticalClassificationCode
Mcginness Hills prior period adjustment.
(j) Concept: StatisticalClassificationCode
Mountain View prior period adjustment.
(k) Concept: StatisticalClassificationCode
Nevada Cogeneration Associates #1 (Garnet Valley) prior period adjustment.
(l) Concept: StatisticalClassificationCode
Nevada Cogeneration Associates #2 (Black Mountain) prior period adjustment.
(m) Concept: StatisticalClassificationCode
Nevada Solar one prior period adjustment.
(n) Concept: StatisticalClassificationCode
Nevada Geothermal Power Blue Mountain prior period adjustment.
(o) Concept: StatisticalClassificationCode
RV Apex prior period adjustment.
(p) Concept: StatisticalClassificationCode
Saguaro Power Company prior period adjustment.
(q) Concept: StatisticalClassificationCode
Salt Wells prior period adjustment.
(r) Concept: StatisticalClassificationCode
Silver State prior period adjustment.
(s) Concept: StatisticalClassificationCode
Spring Valley prior period adjustment.
(t) Concept: StatisticalClassificationCode
Stillwater (geothermal) prior period adjustment.
(u) Concept: StatisticalClassificationCode
Stillwater (solar) prior period adjustment.

(v) Concept: StatisticalClassificationCode
Switch Station 1 prior period adjustment.
(w) Concept: StatisticalClassificationCode
Techren I prior period adjustment.
(x) Concept: StatisticalClassificationCode
Techren III prior period adjustment.
(y) Concept: StatisticalClassificationCode
Techren v prior period adjustment.
(z) Concept: StatisticalClassificationCode
Tuscarora prior period adjustment.
(aa) Concept: StatisticalClassificationCode
Waste Management Renewable Energy (Lockwood) prior period adjustment.
(ab) Concept: StatisticalClassificationCode
Energy Imbalance Market Entity - California Independent System Operator prior period true up.
(ac) Concept: StatisticalClassificationCode
Energy Imbalance Market Entity - California Independent System Operator prior period true up.
(ad) Concept: StatisticalClassificationCode
Sierra Pacific Power Company prior period true up.
(ae) Concept: OtherChargesOfPurchasedPower
Other charges is carbon fees.
(af) Concept: OtherChargesOfPurchasedPower
Other charge is Energy Imbalance Market fees.
(ag) Concept: OtherChargesOfPurchasedPower
Other charge is Energy Imbalance Market participation.
(ah) Concept: OtherChargesOfPurchasedPower
Other charge is Energy Imbalance Market participation.
(ai) Concept: OtherChargesOfPurchasedPower
Other charge is Energy Imbalance Market participation.
(aj) Concept: OtherChargesOfPurchasedPower
Other charge is purchased portfolio credits.
(ak) Concept: OtherChargesOfPurchasedPower
Other charge is purchased portfolio credits.
(al) Concept: OtherChargesOfPurchasedPower
Other charge is purchased portfolio credits.
(am) Concept: OtherChargesOfPurchasedPower
Other charge is purchased portfolio credits.
(an) Concept: OtherChargesOfPurchasedPower
Other charge is sales of portfolio credit.
(ao) Concept: OtherChargesOfPurchasedPower
Miscellaneous charges is fee paid to Western Renewable Energy Generation Information Systems and qualiyng facility request for proposal excess bid fees.
(ap) Concept: OtherChargesOfPurchasedPower
Other charge is an adminisration fee.
(aq) Concept: OtherChargesOfPurchasedPower
Other charge is maket information fees.
(ar) Concept: OtherChargesOfPurchasedPower
Other charge is economy energy.
(as) Concept: OtherChargesOfPurchasedPower
Other Charge is the California Independent System Operator market fee prior period true up.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (n) (k+l+m)
1	Arizona Electric Power Cooperative	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Mercury138		12,223	12,223		58,448	8,586	67,034
2	Arizona Electric Power Cooperative	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	NWEST		3,799	3,799		20,311	2,923	23,234
3	Arizona Electric Power Cooperative	Various	Various	AD	V1-1,2,8	Various	Various		0	0		32,750	4,779	37,529
4	Brookfield Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		500	500		2,970	420	3,390
5	Brookfield Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		96	96		320	51	371
6	Brookfield Energy Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	McCullough500	MEAD230		1,200	1,200		5,000	715	5,715
7	Brookfield Energy Marketing	Western Area Power Administration, Lower Colorado Region	PacificCorp East	SFP	V1-1,2,7	MEAD230	REDB		600	600		2,000	316	2,316
8	Brookfield Energy Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(13,798)	(2,013)	(15,811)
9	ConocoPhillips Company	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		20	20		119	17	136
10				NF	V1-1,2,8	M345	MEAD500		23	23		137	19	156

	ConocoPhillips Company	Idaho Power Company	Western Area Power Administration, Lower Colorado Region											
11	ConocoPhillips Company	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1	1		3	11	4
12	ConocoPhillips Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD500	REDB		63	63		374	53	427
13	ConocoPhillips Company	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(378)	(53)	(431)
14	Coral Power LLC	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		220	220		733	116	849
15	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		2,266	2,266		9,696	1,455	11,151
16	Coral Power LLC	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		38,644	38,644		193,825	28,218	222,043
17	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		17,356	17,356		86,096	12,560	98,656
18	Coral Power LLC	Los Angeles Department of Water and Power	NV Energy Marketing	NF	V1-1,2,8	McCullough500	Southsys		55	55		327	46	373
19	Coral Power LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	McCullough500	MEAD230		120	120		713	101	814
20	Coral Power LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		90	90		535	75	610
21	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		1,861	1,861		9,666	1,398	11,064
22	Coral Power LLC	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		5,412	5,412		26,933	3,926	30,859
23	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		435	435		1,514	238	1,752
24	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		7,138	7,138		38,221	5,500	43,721
25	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,113	3,113		13,678	2,042	15,720
26	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MEAD500	MEAD230		90	90		535	75	610
27	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		6,120	6,120		24,400	3,553	27,953
28	Coral Power LLC	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		27,943	4,012	31,955
29	Dynasty Power Inc.	Arizona Public Service	NV Energy Marketing	NF	V1-1,2,8	MOENKOPI500	Southsys		58	58		193	31	224
30	Dynasty Power Inc.			NF	V1-1,2,8	MOENKOPI500	MEAD230		75	75		250	40	290

		Arizona Public Service	Western Area Power Administration, Lower Colorado Region											
31	Dynasty Power Inc.	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		303	303		1,800	1254	2,054
32	Dynasty Power Inc.	CAISO	NV Energy Marketing	NF	V1-1,2,8	ELDORADO230	Southsys		250	250		1,485	1210	1,695
33	Dynasty Power Inc.	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		1,665	1,665		9,890	11,399	11,289
34	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	ELDORADO230	MEAD230		2,082	2,082		12,367	11,749	14,116
35	Dynasty Power Inc.	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		72	72		428	160	488
36	Dynasty Power Inc.	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	HA500		10	10		59	18	67
37	Dynasty Power Inc.	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	Mc		3,248	3,248		16,323	12,375	18,698
38	Dynasty Power Inc.	Idaho Power Company	NV Energy Marketing	NF	V1-1,2,8	M345	Southsys		369	369		2,142	1304	2,446
39	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		12,353	12,353		63,495	19,203	72,698
40	Dynasty Power Inc.	Los Angeles Department of Water and Power	NV Energy Marketing	NF	V1-1,2,8	NAVAJO500	Southsys		841	841		3,440	1522	3,962
41	Dynasty Power Inc.	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		502	502		2,982	1422	3,404
42	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	McCulloug500		3,682	3,682		15,565	12,344	17,909
43	Dynasty Power Inc.	PacifiCorp East	NV Energy Marketing	NF	V1-1,2,8	REDB	Southsys		77	77		256	141	297
44	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		182	182		1,081	1153	1,234
45	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		110	110		653	192	745
46	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Southsys		1,904	1,904		9,979	11,441	11,420
47	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		950	950		3,425	1534	3,959
48	Dynasty Power Inc.	CAISO	PacifiCorp East	SFP	V1-1,2,7	ELDORADO230	REDB		23,520	23,520		98,000	114,004	112,004
49	Dynasty Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(66,604)	199,475	32,871
50	Eagle Energy Partners	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		119	119		707	1100	807
51	Eagle Energy Partners	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		2	2		12	12	14

52	Eagle Energy Partners	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		43	43		227	\$32	259
53	Eagle Energy Partners	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	McCullough500	MEAD230		600	600		2,500	\$357	2,857
54	Eagle Energy Partners	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NAVAJO500	MEAD230		3,000	3,000		12,500	\$1,786	14,286
55	Eagle Energy Partners	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	SFP	V1-1,2,7	MEAD230	McCullough500		600	600		2,500	\$357	2,857
56	Eagle Energy Partners	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		5,239	\$748	5,987
57	Enel Trading North America	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD500		1,008	1,008		4,200	\$600	4,800
58	Enel Trading North America	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD500		1,122	1,122		4,707	\$672	5,379
59	Enel Trading North America	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(10,350)	\$(1,490)	(11,840)
60	Exelon Generation	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		40	40		133	\$21	154
61	Exelon Generation	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		64	64		252	\$39	291
62	Guzman Energy	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		1,621	1,621		6,653	\$1,008	7,661
63	Guzman Energy	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		1,366	1,366		6,167	\$916	7,083
64	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		3,527	3,527		16,109	\$2,388	18,497
65	Guzman Energy	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		49	49		291	\$41	332
66	Guzman Energy	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		75	75		446	\$63	509
67	Guzman Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		77	77		387	\$56	443
68	Guzman Energy	Various	Various	AD	V1-1,2,8	Various	Various		0	0		1,549	\$234	1,783
69	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		800	800		4,752	\$672	5,424
70	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		1,800	1,800		7,500	\$1,072	8,572
71	Los Angeles Wholesale Marketing	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	HA500	McCullough500		245	245		816	\$130	946

72	MAG Energy Solutions	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,685	1,685		8,200	1,201	9,401
73	MAG Energy Solutions	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		5	5		30	4	34
74	MAG Energy Solutions	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(15,747)	(2,278)	(18,025)
75	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		74,698	74,698		321,276	47,259	368,535
76	MacQuarie Cook Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,200	1,200		5,000	715	5,715
77	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	McCullough500		200	200		666	106	772
78	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		19,032	19,032		63,550	9,848	73,398
79	MacQuarie Cook Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		19,450	2,838	22,288
80	Mercuria Energy	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		624	624		2,600	372	2,972
81	Mercuria Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		42,144	42,144		178,934	25,950	204,884
82	Mercuria Energy	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	McCullough500	MEAD230		846	846		5,025	711	5,736
83	Mercuria Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		1,432	1,432		7,527	1,068	8,595
84	Mercuria Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,544	2,544		11,733	1,695	13,428
85	Mercuria Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		7,013	7,013		33,875	4,959	38,834
86	Mercuria Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		77,520	77,520		259,350	87,625	346,975
87	Mercuria Energy	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NAVAJO500	MEAD230		600	600		2,500	357	2,857
88	Mercuria Energy	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		409,966	409,966		1,386,290	167,832	1,554,122
89	Mercuria Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		10,152	10,152		42,300	6,045	48,345
90	Mercuria Energy	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		61,536	9,929	71,465
91			CAISO	LFP	V1-1,2,7	M345	ELDORADO230		438,000	438,000		1,482,000	230,172	1,712,172

	Morgan Stanley Capital Group Inc	Idaho Power Company												
92	Morgan Stanley Capital Group Inc	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		6,757	6,757		33,625	4,845	38,470
93	Morgan Stanley Capital Group Inc	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		1,975	1,975		8,880	1,266	10,146
94	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		1,378	1,378		7,990	1,134	9,124
95	Morgan Stanley Capital Group Inc	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	ELDORADO230	MEAD230		196	196		1,164	165	1,329
96	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		203,008	203,008		858,590	125,826	984,416
97	Morgan Stanley Capital Group Inc	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUGH500		53	53		315	45	360
98	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		9,991	9,991		43,428	6,254	49,682
99	Morgan Stanley Capital Group Inc	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		350	350		1,166	186	1,352
100	Morgan Stanley Capital Group Inc	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		212	212		782	121	903
101	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		25	25		149	21	170
102	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		8,892	8,892		39,604	5,900	45,504
103	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,269	1,269		5,410	772	6,182
104	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		484	484		1,646	261	1,907
105	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Southsys		111	111		659	93	752
106	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP	V1-1,2,7	M345	ELDORADO230		178,053	178,053		636,900	160,321	797,221
107	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	SFP	V1-1,2,7	REDB	ELDORADO230		40,032	40,032		161,800	23,423	185,223
108	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		575,519	575,519		1,949,360	237,978	2,187,338
109	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		3,144	3,144		13,100	1,872	14,972
110	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(1,450,198)	(224,397)	(1,674,595)
111	Open Mountain Energy LLC	NV Energy Marketing		LFP	V1-1,2,7	NORTHSYS	MCCULLOUGH500		154,536	154,536		523,640	81,327	604,967

			Los Angeles Department of Water and Power											
112	Open Mountain Energy LLC	Various	Various	AD	V1-1,2,7	Various	Various		0	0		(134,778)	36,698	(98,080)
113	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(386,747)	(57,569)	(444,316)
114	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		681,048	681,048		2,304,510		2,304,510
115	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		1,210,776	1,210,776		4,097,730		4,097,730
116	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		3,703	3,703		16,305	996,774	1,013,079
117	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	SFP	V1-1,2,7	NORTHSYS	CRYSTAL500		48	48		200	29	229
118	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(2,005,748)	(173,608)	(2,179,356)
119	PacifiCorp	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	NORTHSYS	REDB		158	158		526	84	610
120	PacifiCorp	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		400	400		1,332	212	1,544
121	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		90	90		300	48	348
122	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		13,062	13,062		52,589	7,955	60,544
123	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		55,954	55,954		313,408	44,750	358,158
124	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		47,160	47,160		189,500	27,502	217,002
125	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		173,904	173,904		654,100	97,419	751,519
126	PacifiCorp	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		96,032	13,953	109,985
127	Patua Project LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		43,770	43,770		148,200	23,017	171,217
128	Patua Project LLC	Various	Various	AD	V1-1,2,7	Various	Various		0	0		(56,101)	(8,713)	(64,814)
129	PacifiCorp Power Marketing	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		1,482	1,482		6,441	964	7,405
130	PacifiCorp Power Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		5,729	5,729		29,183	4,237	33,420
131	PacifiCorp Power Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		3,654	3,654		17,672	2,590	20,262

132	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	CAISO	NF	V1-1,2,8	McCullough500	ELDORADO230		200	200		1,188	1,168	1,356
133	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	CAISO	NF	V1-1,2,8	NAVAJO500	ELDORADO230		100	100		594	584	678
134	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	CAISO	SFP	V1-1,2,7	NAVAJO500	ELDORADO230		2,400	2,400		10,000	1,429	11,429
135	PacifiCorp Power Marketing	Los Angeles Department of Water and Power	PacifiCorp East	SFP	V1-1,2,7	NAVAJO500	REDB		7,200	7,200		28,000	4,122	32,122
136	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		7,547	1,132	8,679
137	Portland General Electric	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		85	85		283	345	328
138	Portland General Electric	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		23,880	23,880		95,520	13,890	109,410
139	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	HILLTOP345	MEAD230		122,997	122,997		414,960	64,454	479,414
140	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	M345	MEAD230		11	11		38		38
141	Powerex (BC Power Exchange)	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		6,593	6,593		27,649	3,957	31,606
142	Powerex (BC Power Exchange)	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,2,8	HILLTOP345	MCCULLOUGH500		345	345		2,049	290	2,339
143	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		5,589	5,589		26,430	3,778	30,208
144	Powerex (BC Power Exchange)	CAISO	Los Angeles Department of Water and Power	NF	V1-1,2,8	ELDORADO230	MCCULLOUGH500		26	26		154	22	176
145	Powerex (BC Power Exchange)	CAISO	Los Angeles Department of Water and Power	NF	V1-1,2,8	ELDORADO230	MCCULLOUGH500		46	46		273	39	312
146	Powerex (BC Power Exchange)	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		111	111		659	93	752
147	Powerex (BC Power Exchange)	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		19,569	19,569		87,968	12,672	100,640
148	Powerex (BC Power Exchange)	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUGH500		4,217	4,217		17,341	2,518	19,859
149	Powerex (BC Power Exchange)	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		124	124		570	84	654
150	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		13,920	13,920		66,486	9,555	76,041
151	Powerex (BC Power Exchange)		CAISO	NF	V1-1,2,8	NAVAJO500	ELDORADO230		15	15		89	13	102

		Los Angeles Department of Water and Power												
152	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	MCCULLOUGH500	NAVAJO500		81	81		481	168	549
153	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MCCULLOUGH500	MEAD230		1,445	1,445		8,583	1,214	9,797
154	Powerex (BC Power Exchange)	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		60	60		200	32	232
155	Powerex (BC Power Exchange)	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		13,205	13,205		63,156	9,277	72,433
156	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		250	250		1,485	210	1,695
157	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,897	2,897		12,262	1,846	14,108
158	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		482	482		2,519	364	2,883
159	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	MCCULLOUGH500		1,288	1,288		7,651	1,082	8,733
160	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		150	150		891	126	1,017
161	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		1,594	1,594		9,468	1,339	10,807
162	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	HILLTOP345	MEAD230		1,728	1,728		7,200	1,029	8,229
163	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		127,500	127,500		440,380	57,080	497,460
164	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	PacifiCorp East	SFP	V1-1,2,7	McCullough500	REDB		1,200	1,200		5,000	715	5,715
165	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NAVAJO500	MEAD230		4,800	4,800		18,000	2,693	20,693
166	Powerex (BC Power Exchange)	PacifiCorp East	CAISO	SFP	V1-1,2,7	REDB	ELDORADO230		17,568	17,568		73,200	10,460	83,660
167	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		990,100	990,100		3,344,700	529,599	3,874,299
168	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(1,238,705)	(191,647)	(1,430,352)
169	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		10,078	10,078		51,896	7,482	59,378
170				NF	V1-1,2,8	GON.IPP	MEAD230		70	70		364	53	417

	Rainbow Energy South	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region											
171	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		161	161		956	135	1,091
172	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,044	1,044		5,236	762	5,998
173	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		3,600	3,600		15,000	2,144	17,144
174	Rainbow Energy South	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		3,000	3,000		12,500	1,786	14,286
175	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		600	600		2,500	357	2,857
176	Rainbow Energy South	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		(7,897)	(1,127)	(9,024)
177	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		219,000	219,000		741,000	115,086	856,086
178	Salt River Project	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		150	150		891	126	1,017
179	Southern California Edison	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		15,188	15,188		70,404	10,405	80,809
180	Southern California Edison	Various	Various	NF	V1-1,2,8	Various	Various		0	0		(3,744)	(533)	(4,277)
181	TEC Energy Inc	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		428	428		1,822	274	2,096
182	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		448	448		2,249	327	2,576
183	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	NAVAJO500		9	9		30	5	35
184	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		40,752	40,752		225,673	32,285	257,958
185	Tenaska Energy Management	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		55	55		327	46	373
186	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		240	240		960	140	1,100
187	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NORTHSYS	MEAD230		288	288		1,200	171	1,371
188	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	SFP	V1-1,2,7	MEAD230	MCCULLOUGH500		144	144		600	86	686

189	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		24	24		100	101 14	114
190	The Energy Authority	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		312	312		1,853	102 262	2,115
191	The Energy Authority	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		212	212		711	103 113	824
192	The Energy Authority	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		509	509		2,280	104 339	2,619
193	The Energy Authority	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		1,307	1,307		6,717	105 974	7,691
194	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		926	926		4,717	106 685	5,402
195	The Energy Authority	Idaho Power Company	NV Energy Marketing	NF	V1-1,2,8	M345	Southsys		8	8		48	107 7	55
196	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		7,788	7,788		34,103	108 5,098	39,201
197	The Energy Authority	Los Angeles Department of Water and Power	CAISO	NF	V1-1,2,8	GON.IPP	ELDORADO230		50	50		297	109 42	339
198	The Energy Authority	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		280	280		1,402	110 204	1,606
199	The Energy Authority	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		125	125		677	111 97	774
200	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,973	1,973		8,893	112 1,322	10,215
201	The Energy Authority	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Southsys		20	20		119	113 117	136
202	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		6	6		36	114 5	41
203	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various		0	0		21,757	115 3,136	24,893
204	TransAlta Energy Marketing	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,2,8	HILLTOP345	MCCULLOUGH500		200	200		666	116 106	772
205	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		3,839	3,839		22,412	117 3,178	25,590
206	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUGH500		1,540	1,540		5,650	118 878	6,528
207	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		100	100		333	119 53	386
208	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		10,603	10,603		55,426	120 8,009	63,435
209				NF	V1-1,2,8	MCCULLOUGH500	MEAD230		200	200		666	121 106	772

[illegible]

231	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	RS 61	Mead Substation	Clark Substation	26,146				5,096		5,096
232	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		61,750		61,750
35	TOTAL							37,295	6,391,848	6,391,848		43,558,161	6,743,422	50,301,583

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Page 328. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on Page 328. Complete name is California Independent System Operator.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(e) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(f) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(g) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Basic Management Inc - five year written notice to terminate.
(h) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Company deposit to be corrected in March 2022. Should be posted to account 235015, not 456185.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
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Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

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(ej) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ek) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(el) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(em) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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Ancillary service provided.
(fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(fim) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(fq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(fr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Out of period adjustment. Timing of accrual.
(fz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(gz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ha) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(hl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(hm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(hn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ho) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(hp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(hs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ht) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(hw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1. Scheduling, system control and dispatch service.
(hy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(hz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service Company	NF	6,500	6,500		1,899,050	277,275	2,176,325
2	(a) CAISO - EIM	LFP					690,019	690,019
3	Fort Mohave Indian Tribe/AMPS	OS	0	0				
4	Idaho Power	NF	656	656		8,298	420	8,718
5	Los Angeles Department of Water	SFP	1,476	1,476		9,313	1,102,496	1,111,809
6	(a) PacifiCorp	NF	4,881	4,881		10,575	1,988	12,563
7	Salt River Project	NF	1,075	1,075		13,768	1,631	15,399
8	Tuscon Electric Power	NF	1,512	1,512		7,560	2,278	9,838
9	Western Area Power Administration	NF	3,505	3,505		6,817	112,662	119,479
	TOTAL		19,605	19,605	0	1,955,381	2,188,769	4,144,150

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Energy Imbalance Market charges.

(e) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(f) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(g) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(h) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(i) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

FERC FORM NO. 1 (REV. 02-04)

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	347,377		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	General Management Expenses	6,095,576		
46	<u>TOTAL</u>	6,442,953		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

Line No.	A. Summary of Depreciation and Amortization Charges					
	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			27,130,411		27,130,411
2	Steam Production Plant	4,852,944				4,852,944
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	121,046,403				121,046,403
7	Transmission Plant	25,590,611				25,590,611
8	Distribution Plant	91,070,037				91,070,037
9	Regional Transmission and Market Operation					
10	General Plant	25,837,072				25,837,072
11	Common Plant-Electric					
12	TOTAL	268,397,067	0	27,130,411		295,527,478

B. Basis for Amortization Charges

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production - 310	1,001.488			2.56%	SQUARE	17 years, 6 months
13	Steam Production - 311	21,555.852	75 years	(8)%	7.32%	75-L1	8 years, 7 months, 6 days
14	Steam Production - 312	49,464.297	75 years	(9)%	9.97%	75-R1.5	8 years, 6 months

15	Steam Production - 314	77,879.365	80 years	(9)%	3.64%	80-R1	8 years, 6 months
16	Steam Production - 315	19,963.971	75 years	(9)%	5.75%	75-R2.5	8 years, 6 months
17	Steam Production - 316	3,278.435	40 years	(7)%	7.33%	40-O1	6 years, 7 months, 6 days
18	Steam Production - 317	4,603.318					
19	Steam Production - Subtotal	177,746.726					
20	Other Production - 340	1,575.09			2.41%	SQUARE	22 years, 8 months, 12 days
21	Other Production - 341	274,092.431	75 years	(6)%	3.66%	75-L0	18 years, 1 month, 6 days
22	Other Production - 342	437,830.408	50 years	(6)%	3.28%	50-S0	17 years, 7 months, 6 days
23	Other Production - 343	187,391.724	50 years	(3)%	2.28%	50-R0.5	14 years, 6 months
24	Other Production - 344	2,117,616.698	50 years	(6)%	3.65%	50-R0.5	17 years, 7 months, 6 days
25	Other Production - 345	400,084.027	50 years	(6)%	3.15%	50-R2	18 years, 4 months, 24 days
26	Other Production - 346	110,097.068	40 years	(3)%	3.47%	40-S0	19 years, 4 months, 24 days
27	Other Production - 347	1,123.423					
28	Other Production - 348	429.725					
29	Other Production - Subtotal	3,530,240.594					
30	Transmission Plant - 350	134,688.703	70 years		1.42%	70-R4	59 years, 3 months, 19 days
31	Transmission Plant - 352	3,673.866	60 years	(5)%	1.2%	60-R3	41 years, 1 month, 6 days
32	Transmission Plant - 353	780,806.622	60 years	(5)%	1.71%	60-R2	47 years, 8 months, 12 days
33	Transmission Plant - 354	79,583.291	65 years	(10)%	1.49%	65-R4	50 years, 4 months, 24 days
34	Transmission Plant - 355	259,411.037	55 years	(20)%	1.84%	55-R2	40 years, 10 months, 25 days
35	Transmission Plant - 356	182,457.751	60 years	(30)%	2.04%	60-R2	45 years, 3 months, 19 days
36	Transmission Plant - 357	7,659.986	55 years		1.61%	55-R2	41 years, 1 month, 6 days
37	Transmission Plant - 358	31,714.329	45 years		2.13%	45-R3	35 years, 2 months, 12 days
38	Transmission Plant - 359	1,737.58	60 years		1.71%	60-R4	40 years, 7 months, 6 days
39		1,481,733.165					

	Transmission Plant - Subtotal						
40	Distribution Plant - 360	56,312.437	65 years		1.37%	65-R4	51 years, 7 months, 6 days
41	Distribution Plant - 361	45,594.683	55 years	(5)%	1.81%	55-R3	43 years, 6 months
42	Distribution Plant - 362	591,807.106	60 years	(10)%	1.66%	60-R3	45 years, 7 months, 6 days
43	Distribution Plant - 364	86,301.958	50 years	(45)%	2.94%	50-R1	35 years, 7 months, 6 days
44	Distribution Plant - 365	118,016.311	60 years	(25)%	2.14%	60-R2	42 years
45	Distribution Plant - 366	275,946.096	60 years	(20)%	1.84%	60-R4	46 years, 7 months, 6 days
46	Distribution Plant - 367	1,590,393.16	50 years	(20)%	2.42%	50-R4	36 years, 8 months, 12 days
47	Distribution Plant - 368	673,490.659	40 years	(5)%	2.91%	40-R2	27 years, 7 months, 6 days
48	Distribution Plant - 369	252,781.203	55 years	(50)%	2.05%	55-R4	35 years, 10 months, 25 days
49	Distribution Plant - 370	17,822.048	35 years		3.05%	35-R1	31 years, 6 months
50	Distribution Plant - 370.1	143,760.992	20 years		5.27%	20-R5	15 years
51	Distribution Plant - 372	3,118.575	30 years	(5)%	4.36%	30-R1	15 years, 8 months, 12 days
52	Distribution Plant - 373	1,451.939	35 years	(5)%	0.66%	35-R2	19 years, 10 months, 25 days
53	Distribution Plant - 374	0					
54	Distribution Plant - Subtotal	3,856,797.167					
55	General Plant - 389	422.546	65 years		0.23%	65-R4	57 years, 6 months
56	General Plant - 390	134,892.284	45 years	(10)%	2.56%	45-R2	35 years, 4 months, 24 days
57	General Plant - 391.1	17,485.974	20 years		5%	20-SQ	5 years, 10 months, 25 days
58	General Plant - 391.2	50,188.115	5 years		20%	5-SQ	2 years, 9 months, 18 days
59	General Plant - 392	25,547.467	10 years	15%	8.4%	10-L2	7 years, 6 months
60	General Plant - 393	605.417	20 years		5%	20-SQ	8 years, 6 months
61	General Plant - 394	5,352.884	25 years		4%	25-SQ	10 years, 6 months
62	General Plant - 395	3,775.166	15 years		6.67%	15-SQ	5 years, 3 months, 19 days
63	General Plant - 396	3,497.368	14 years	10%	6.43%	14-L2.5	6 years, 10 months, 25 days
64	General Plant - 397	167,051.619	15 years		6.67%	15-SQ	6 years, 7 months, 6 days
65	General Plant - 398	6,228.259	15 years		6.67%	15-SQ	7 years, 8 months, 12 days
66	General Plant - 399.1	8.395					

67	General Plant - Subtotal	415,055.494				
68	Total Plant	9,461,573.146				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments
Column (b), Depreciable Plant Base, is based on the Plant in Service as of December 31, 2021.
(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments
Average service life, depreciation rates, net salvage value, curve type, and remaining life (column (c) thru (g)) are based on the most recent depreciation study. Annual Depreciation Rates as of December 31, 2016, Docket No 17-06003.
(c) Concept: DepreciablePlantBase
Asset Retirement Costs for Steam Production.
(d) Concept: DepreciablePlantBase
Asset Retirement Costs for Other Production.
(e) Concept: DepreciablePlantBase
Asset Retirement Costs for Distribution Plant.
(f) Concept: DepreciablePlantBase
Asset Retirement Costs for General Plant.
FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			
						CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
1	Mill Tax assessment pursuant to Chapter 704 of the Nevada Revised Statutes	7,572,116		7,572,116		Electric	928	7,572,116				
2	Annual FERC Charges pursuant to Title 180 Code of Federal Regulations Part 382	620,996		620,996		Electric	928	620,996				
3	Federal Issues		208,304	208,304		Electric	928	208,304				
4	Public Utilities Commission of Nevada		3,152,518	3,152,518	2,021,527	Electric	928	3,152,518	806,018	928	383,977	2,443,568
46	TOTAL	8,193,112	3,360,822	11,553,934	2,021,527			11,553,934	806,018		383,977	2,443,568

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
Classifications:
- A. Electric R, D and D Performed Internally:

1. Generation

a. hydroelectric

i. Recreation fish and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

2. Transmission

a. Overhead

b. Underground

3. Distribution

4. Regional Transmission and Market Operation

5. Environment (other than equipment)

6. Other (Classify and include items in excess of \$50,000.)

7. Total Cost Incurred

B. Electric, R, D and D Performed Externally:

1. Research Support to the electrical Research Council or the Electric Power Research Institute

2. Research Support to Edison Electric Institute

3. Research Support to Nuclear Power Groups

4. Research Support to Others (Classify)

5. Total Cost Incurred
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A. Electric RD&D performed internally						
2	(1) e. Unconventional Generation	Small Storage Programs	518,492		182.3	518,492	
3	(1) e. Unconventional Generation	Large Storage Programs	113,478		182.3	113,478	
4	(1) e. Unconventional Generation	Solar Energy Programs	1,037,683		182.3	1,037,683	
5	(6) Other	Electric Vehicle Demonstration Program	2,022,062		182.3	2,022,062	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	17,476,012		
4	Transmission	2,639,720		
5	Regional Market			
6	Distribution	7,066,661		
7	Customer Accounts	11,792,195		
8	Customer Service and Informational	775,466		
9	Sales	144,487		
10	Administrative and General	21,111,901		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	61,006,442		
12	Maintenance			
13	Production	5,147,530		
14	Transmission	932,241		
15	Regional Market			
16	Distribution	5,359,307		
17	Administrative and General	555,106		
18	TOTAL Maintenance (Total of lines 13 thru 17)	11,994,184		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	22,623,542		
21	Transmission (Enter Total of lines 4 and 14)	3,571,961		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	12,425,968		
24	Customer Accounts (Transcribe from line 7)	11,792,195		
25	Customer Service and Informational (Transcribe from line 8)	775,466		
26	Sales (Transcribe from line 9)	144,487		
27	Administrative and General (Enter Total of lines 10 and 17)	21,667,007		

28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	73,000,626	19,665,617	92,666,243
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			

62	<u>TOTAL Operation and Maint. (Total of lines 52 thru 61)</u>			
63	<u>Other Utility Departments</u>			
64	<u>Operation and Maintenance</u>			
65	<u>TOTAL All Utility Dept. (Total of lines 28, 62, and 64)</u>	73,000,626	19,665,617	92,666,243
66	<u>Utility Plant</u>			
67	<u>Construction (By Utility Departments)</u>			
68	<u>Electric Plant</u>	51,239,095	17,357,726	68,596,821
69	<u>Gas Plant</u>			
70	<u>Other (provide details in footnote):</u>			
71	<u>TOTAL Construction (Total of lines 68 thru 70)</u>	51,239,095	17,357,726	68,596,821
72	<u>Plant Removal (By Utility Departments)</u>			
73	<u>Electric Plant</u>	4,817,305	1,297,732	6,115,037
74	<u>Gas Plant</u>			
75	<u>Other (provide details in footnote):</u>			
76	<u>TOTAL Plant Removal (Total of lines 73 thru 75)</u>	4,817,305	1,297,732	6,115,037
77	<u>Other Accounts (Specify, provide details in footnote):</u>			
78	<u>Other Accounts (Specify, provide details in footnote):</u>			
79	<u>Job Orders, Regulatory Assets and Non-Operating</u>	6,216,515	1,674,665	7,891,180
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	<u>TOTAL Other Accounts</u>	6,216,515	1,674,665	7,891,180
96	<u>TOTAL SALARIES AND WAGES</u>	135,273,541	39,995,740	175,269,281

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS
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1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	(4,969,016)	(5,044,563)	(3,488,229)	(3,477,063)
2.1	Net Purchases (Account 555.1)	(486,365)	(608,180)	(1,215,724)	(2,064,149)
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(3,567,487)	(3,965,356)	(4,044,790)	(11,735,763)
46	TOTAL	(9,022,868)	(9,618,099)	(8,748,743)	(17,276,975)

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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff. In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
Line No.	Type of Ancillary Service (a)	Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				6,601	MW	561,071
2	Reactive Supply and Voltage				6,601	MW	1,971,143
3	Regulation and Frequency Response				53	MW	623,510
4	Energy Imbalance	216,648	KWH	7,453,247	18,842	KWH	1,814,745
5	Operating Reserve - Spinning				90	MW	690,496
6	Operating Reserve - Supplement				90	MW	606,931
7	Other				15,401,735	MWH	8,238,350
8	Total (Lines 1 thru 7)	216,648		7,453,247	15,434,012		14,506,246

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FOOTNOTE DATA			

(a) Concept: AncillaryServicesSoldNumberOfUnits
Includes scheduling, system control and dispatch of 7,700,868 MWh, and reactive supply and voltage control of 7,700,868 MWh.
(b) Concept: AncillaryServicesSoldAmount
Includes scheduling, system control and dispatch of \$1,794,123, and reactive supply and voltage control of \$6,444,227.

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 04/15/2022		Year/Period of Report End of: 2021/ Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,440	25	19	2,400	252	727			60
2	February	3,183	17	20	2,140	264	727			52
3	March	3,265	12	19	2,209	270	727			59
4	Total for Quarter 1				6,749	786	2,181			171
5	April	4,765	30	18	3,620	336	742			68
6	May	5,523	31	18	4,358	345	743			77
7	June	7,368	16	17	6,111	406	742			109
8	Total for Quarter 2				14,089	1,087	2,227			254
9	July	7,581	9	16	6,300	425	743			113
10	August	7,262	4	17	6,016	394	743			109
11	September	6,739	7	17	5,522	376	743			98
12	Total for Quarter 3				17,838	1,195	2,229			320
13	October	4,619	3	17	3,477	341	738			63
14	November	3,499	3	19	2,403	313	738			45
15	December	3,562	15	20	2,459	300	746			57
16	Total for Quarter 4				8,339	954	2,222			165
17	Total				47,015	4,022	8,859	0	0	910

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 2022-04-15	Year/Period of Report End of: 2021/ Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,721,171
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,745,613
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	15,017
7	Other	15,107,352	27	Total Energy Losses	403,714
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	15,107,352	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	22,885,515
10	Purchases (other than for Energy Storage)	7,778,163			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)	0			
15	Transmission For Other (Wheeling)				
16	Received	6,391,848			
17	Delivered	6,391,848			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	22,885,515			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
 2. Report in column (b) by month the system's output in Megawatt hours for each month.
 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
29	January	1,665,668	271,288	2,400	25	19
30	February	1,350,830	193,284	2,140	17	20
31	March	1,571,417	303,150	2,209	12	19
32	April	1,545,522	180,107	3,620	30	18
33	May	1,791,631	52,658	4,358	31	18
34	June	2,582,923	104,329	6,111	16	17
35	July	2,828,959	118,887	6,300	9	16
36	August	2,769,266	111,347	6,016	4	17
37	September	2,086,772	25,739	5,522	7	17
38	October	1,520,503	116,258	3,477	3	17
39	November	1,460,934	68,027	2,403	3	19
40	December	1,711,090	200,539	2,459	15	20
41	Total	22,885,515	1,745,613			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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Steam Electric Generating Plant Statistics

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
- Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
- If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
- Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
- For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
- For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
- If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Clark 4	Plant Name: Clark 5,6,7,8,9,10	Plant Name: Clark Peakers 11-22	Plant Name: Harry Allen 3	Plant Name: Harry Allen 4	Plant Name: Harry Allen 5,6,7	Plant Name: Higgins	Plant Name: LV Generation	Plant Name: Lenzie 1 & 2	Plant Name: Silverhawk	Plant Name: Sun Peak 3, 4, 5
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine	Steam/Gas Turbine	GT	Gas Turbine	GTG/Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam-Gas	CTG/Steam - Gas	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conv-B	Conv-OB	Full Outdoor	Full Outdoor	Full Outdoor	Conv -OB	Full Outdoor	Full Outdoor	Conv- OB	Conv- OB	Full Outdoor
3	Year Originally Constructed	1973	1979	2008	1995	2006	2011	2002	1994	2005	2004	1991
4	Year Last Unit was Installed	1973	1994	2008	1995	2006	2011	2002	2002	2006	2004	1991
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	72	548	724	102	85	559	688	359	1,465	665	294
6	Net Peak Demand on Plant - MW (60 minutes)	50	444	608	77	81	508	619	272	1,163	548	214
7	Plant Hours Connected to Load	382	11,550	5,835	1,007	1,067	23,247	22,602	14,120	22,057	13,907	1,208
8	Net Continuous Plant Capability (Megawatts)	54	430	618	72	72	484	589	272	1,142	520	210
9	When Not Limited by Condenser Water	54	430	618	72	72	484	589	272	1,142	520	210
10	When Limited by Condenser Water	0	0	0	0	0	0	0	0	0	0	0
11	Average Number of Employees	40	28	40	40	40	22	20	21	35	23	4
12	Net Generation, Exclusive of Plant Use - kWh	17,707,000	703,296,000	258,358,900	63,039,000	70,446,000	2,954,266,000	2,842,790,000	328,357,000	6,101,230,390	1,628,992,000	73,459,500
13	Cost of Plant: Land and Land Rights		1,143,827	996	1,528,252		36,863		5,141,931	234,506	5,208,268	308,031
14	Structures and Improvements	37,910	31,115,336	31,476,804	26,838,010	2,666,926	43,976,938	54,662,352	6,553,076	36,008,175	43,270,487	13,731,947
15	Equipment Costs	7,163,384	314,793,080	445,571,183	81,565,020	34,411,232	642,273,878	531,580,377	226,862,051	599,620,739	391,826,952	80,975,657
16			(1,826,534)		50,605			(499,539)		156,457	62,593	(521,736)

	Asset Retirement Costs											
17	Total cost (total 13 thru 20)	7,201,294	345,225,709	477,048,983	109,981,887	37,078,158	686,287,679	585,743,190	238,557,058	636,019,876	440,368,300	94,493,899
18	Cost per KW of Installed Capacity (line 17/5) Including	100	630	659	1,078	436	1,228	851	665	434	662	321
19	Production Expenses: Oper, Supv, & Engr	5,618	223,891	81,965	11,297	12,624	529,427	718,197	80,794	839,582	226,875	64,334
20	Fuel	1,008,281	25,334,150	13,195,221	3,383,939	3,634,365	85,855,669	93,907,760	13,226,546	185,305,579	55,629,290	4,090,697
21	Coolants and Water (Nuclear Plants Only)											
22	Steam Expenses		18	1,464		2	74	7,716	4,715	154	3,471	2
23	Steam From Other Sources											
24	Steam Transferred (Cr)											
25	Electric Expenses	27,727	1,105,429	421,144	72,200	79,720	3,349,471	49,490	586,549	3,612,275	2,771,460	257,344
26	Misc Steam (or Nuclear) Power Expenses	61,343	2,440,574	899,784	31,977	35,733	1,498,515	4,625,253	3,324,605	3,935,581	1,030,351	921,410
27	Rents	2,409	95,669	35,144	8,575	9,583	401,867	386,703	44,666	829,948	221,591	9,991
28	Allowances											
29	Maintenance Supervision and Engineering							467	2,785			
30	Maintenance of Structures	2,669	116,380	50,048	40,771	6,640	137,671	140,439	246,232	610,027	102,111	65,356
31	Maintenance of Boiler (or reactor) Plant		137,364	52,627		107	9,768	3,597		11,813	297	
32	Maintenance of Electric Plant	8,062	869,682	666,100	80,622	66,295	1,692,484	1,245,983	969,778	6,290,276	1,558,508	85,794
33	Maintenance of Misc Steam (or Nuclear) Plant	27,205	666,021	432,578	32,540	34,514	414,360	925,320	829,993	2,434,421	749,691	262,126
34	Total Production Expenses	1,143,314	30,989,178	15,836,075	3,661,921	3,879,583	93,889,306	102,010,925	19,316,663	203,869,655	62,293,645	5,757,054
35	Expenses per Net kWh	0.0646	0.0441	0.0613	0.0581	0.0551	0.0318	0.0359	0.0588	0.0334	0.0382	0.0784
35	Plant Name	Clark 4	Clark 5,6,7,8,9,10	Clark Peakers 11-22	Harry Allen 3	Harry Allen 4	Harry Allen 5,6,7	Higgins	LV Generation	Lenzie 1 & 2	Silverhawk	Sun Peak 3, 4, 5
36	Fuel Kind	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS	GAS
37	Fuel Unit	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	247,001	6,318,576	2,845,557	707,385	790,669	20,543,650	20,521,028	2,862,815	42,890,178	12,573,324	954,583
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,065,502	1,065,458	1,013,478	1,066,006	1,027,817	1,001,446	996,135	1,058,774	970,658	1,004,609	1,061,053
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.082	4.009	4.637	4.784	4.597	4.179	4.576	4.620	4.320	4.424	4.285
41	Average Cost of Fuel per Unit Burned	4.082	4.009	4.637	4.784	4.597	4.179	4.576	4.620	4.320	4.424	4.285
42	Average Cost of Fuel Burned per Million BTU	3.831	3.763	4.575	4.488	4.472	4.173	4.594	4.364	4.451	4.404	4.039
43	Average Cost of Fuel Burned per kWh Net Gen	0.057	0.036	0.051	0.054	0.052	0.029	0.033	0.040	0.030	0.034	0.056

44	Average BTU per kWh Net Generation	14,863.000	9,572.000	11,162.000	11,962.000	11,536.000	6,964.000	7,191.000	9,231.000	6,823.000	7,754.000	13,788.000
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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: PlantAverageNumberOfEmployees
Clark 4 employees reported in Clark 5,6,7,8,9,10 (e).
(b) Concept: PlantAverageNumberOfEmployees
Clark Peakers 11-22 employees reported in Clark 5,6,7,8,9,10 (e).
(c) Concept: PlantAverageNumberOfEmployees
Harry Allen 3 employees are reported in Harry Allen 5,6,7 (e).
(d) Concept: PlantAverageNumberOfEmployees
Harry Allen 4 employees are reported in Harry Allen 5,6,7 (e).

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

- Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
- Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
- List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
- If net peak demand for 60 minutes is not available, give the which is available, specifying period.
- If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)			
1	Black Mountain	2007				26,535					Solar		Solar
2	Ryan Center	2005				1,010,719					Solar		Solar
3	Pearson	2005	0.03		34	119,458	3,853,474				Solar		Solar
4	Clark 5-8	2006				816,353					Solar		Solar
5	Goodsprings	2010	7.50		29,185	29,028,311	3,870,441	183,069		132,472	Waste Heat/Gas		Other
6	Pahranagat	2015				116,649					Solar		Solar
7	Nellis Solar	2015	15.00		37,312	48,946,508	3,263,101	129,819		159,900	Solar		Solar
8	Total		22.53		66,531	80,064,532							

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FOOTNOTE DATA			

(a) Concept: YearPlantOriginallyConstructed

The Pahrnagat is a solar panel used to charge batteries, however it is not connected to the grid.

14	Lenzie	Northwest	500.00	500.00	S-Tower	26.60		1	(3) Lapwing 1590k							
15	500 KV Costs									48,211,114	182,681,552	230,892,666	2,070,879	263,387	35,350,483	37,684,749
16	Harry Allen	Redbutte	345.00	345.00	H-Steel	69.39		1	(2) Cardinal 954k							
17	345 KV Costs									1,726,339	15,874,322	17,600,661	357,921	45,523	48,409	451,853
18	Arden	Avera	230.00	230.00	S-Steel	9.27		1	(2) Cardinal 954k							
19	Arden	Beltway	230.00	230.00	S-Steel		18.52	1	(2) Cardinal 954k							
20	Arden	Bighorn #1	230.00	230.00	S-Steel	37.30		1								
21	Arden	Bighorn #2	230.00	230.00	S-Steel		37.30	1								
22	Arden	McDonald	230.00	230.00	S-Steel	5.67		1	Cardinal 954kcm							
23	Arden	Magnolia	230.00	230.00	S-Steel	6.74		1	(2) Cardinal 954k							
24	Arden	Mead	230.00	230.00	S-Steel	24.20			Cardinal 954kcm							
25	Arden	Sinatra	230.00	230.00	Underground	9.20		1	Cardinal 954kcm 5							
26	Arden	Tolson	230.00	230.00	S-Steel		5.00	1	Cardinal 954kcm 5							
27	Air Liquide	Prospector	230.00	230.00		0.06			Cardinal 954kcm							
28	Avera	Northwest	230.00	230.00	S-Steel	22.20		1	(2) Cardinal 954k							
29	Basic	Clark East	230.00	230.00	H-Wood	5.04		1	Cardinal 954kcm 5							
30	Basic	Clark West	230.00	230.00	H-Wood	3.29	2.31	1	Cardinal 954kcm 5							
31	Beltway	Northwest	230.00	230.00	S-Pole		13.02	1	(2) Cardinal 954k							
32	Bighorn	Silverstate PV Power	230.00	230.00	H-Frame	0.10		1	954kcm acsr							
33	Breeze	Equestrian	230.00	230.00	S-Steel	5.71		1	Cardinal							
34	Breeze	Faulkner	230.00	230.00	S-Steel	2.93		1	Cardinal							
35	Clark	Faulkner	230.00	230.00	S-Pole	0.01	4.53	1								
36	Clark Pwr Block	Faulkner #2	230.00	230.00	S-Pole	4.65		1	Cardinal 954kcm 5							
37	Clark Pwr Block	Winterwood	230.00	230.00	S-Steel	5.09		1	Cardinal 954kcm 5							
38	Copper Mnt Solar 5	NSO	230.00	230.00		0.20			Cardinal 954kcm 5							
39	Copper Mnt Solar 5	NSO	230.00	230.00		0.07			Cardinal 954kcm 5							

[illegible]

67	Iron Mountain	Northwest #1	230.00	230.00	H-Wood	3.88	3.88	1	(2) Cardinal 954k							
68	Iron Mountain	Northwest #2	230.00	230.00	H-Wood	3.88	3.88	1	(2) Cardinal 954k							
69	Iron Mountain	Pecos	230.00	230.00	S-Steel		9.25	1								
70	McCullough	Merchant	230.00	230.00	S-Steel			1	Cardinal 954kcm 5							
71	McCullough	Tolson	230.00	230.00	S-Poles	19.20		1	Cardinal 954kcm 5							
72	McCullough	Nevada Solar One	230.00	230.00	S-Steel	3.67			Cardinal 954kcm 5							
73	Mead	SNWA Eastside	230.00	230.00	S-Steel			1								
74	Merchant	Nevada Solar One	230.00	230.00	H-Steel			1								
75	Nevada Solar One	Boulder Solar	230.00	230.00	S-Steel	0.01			(2) Cardinal 954k							
76	Nevada Solar One	NSO Generation Plant	230.00	230.00		0.19			(2) Cardinal 954k							
77	Northwest	VEA Interconnection	230.00	230.00	S-Steel	0.12		1	(2) Cardinal 954k							
78	Northwest	Westside	230.00	230.00	S-Steel	14.30		1	(2) Cardinal 954k							
79	Reid Gardner	Tortoise	230.00	230.00		0.03			(2) Cardinal 954k							
80	230 KV Costs									42,267,171	168,895,244	211,162,415	2,796,781	355,711	378,264	3,530,756
81	Allen	Pecos	138.00	138.00	S-Steel	5.27		1	Cardinal 954kcm A							
82	Allen	Washburn	138.00	138.00	S-Steel	1.74		1								
83	Andrews	Pecos	138.00	138.00	S-Steel	3.53		1								
84	Anthem	Magnolia	138.00	138.00	S-Steel	0.02	9.70	1	Cardinal 954kcm A							
85	Anthem	Wilson	138.00	138.00	S-Steel	0.01	1.70	1								
86	Arden	Camero	138.00	138.00	S-Steel	1.60	1.51	1	Cardinal 954kcm 5							
87	Arden	Frias	138.00	138.00	S-Steel	1.45		1	Cardinal 954kcm A							
88	Arden	Haven	138.00	138.00	S-Steel	4.55		1	Magnolia 954kcm 3							
89	Arden	Mountains Edge	138.00	138.00	S-Steel	0.16	1.80	1	Magnolia 954 kcm							
90	Artesian	Lincoln	138.00	138.00	S-Steel	3.68	1.15	1								
91	Artesian	Winterwood	138.00	138.00	H-Wood	5.78		1	Magnolia 954kcm 3							
92	Avera	Quail	138.00	138.00	S-Steel	0.18	2.17	1	Cardinal 954kcm 5							
93	Avera	Redrock	138.00	138.00	S-Steel	0.04	5.75	1								

94	Avera	Sparta	138.00	138.00	S-Steel		1.78	1								
95	Avera	Tomsik	138.00	138.00	S-Steel		2.40	1	Magnolia 954kcm 3							
96	Bellagio	Polaris	138.00	138.00	S-Steel	0.08	0.39	1	Magnolia 954kcm 3							
97	Bellagio	Sinatra	138.00	138.00	S-Steel	0.55		1	Magnolia 954kcm							
98	Beltway	Hualapai	138.00	138.00	S-Steel	1.72	1.26	1	Magnolia 954kcm 3							
99	Beltway	Summerlin	138.00	138.00	S-Steel	0.83	1.31	1	Magnolia 954kcm 3							
100	Beltway	Village	138.00	138.00	S-Steel		2.06	1	Cardinal 954kcm 5							
101	Bicentennial	Keehn	138.00	138.00	S-Steel	1.04	7.00	1	Cardinal 954kcm 5							
102	Bicentennial	Wilson	138.00	138.00	S-Steel		9.23	1	Cardinal 954kcm 5							
103	Burnham	Ford	138.00	138.00	S-Steel	5.36		1	Cardinal 954kcm 5							
104	Burnham	Pebble	138.00	138.00	S-Steel	1.60	0.36	1	Magnolia 954kcm 3							
105	Cabana	Clark	138.00	138.00	S-Steel	0.33	2.00	1	Cardinal 954kcm 5							
106	Cabana	Winterwood	138.00	138.00	S-Steel	0.61	2.00	1	Cardinal 954kcm 5							
107	Cactus	Frias	138.00	138.00	S-Steel	1.91		1	Cardinal 954kcm 5							
108	Cactus	Tolson	138.00	138.00	S-Steel	2.39		1	Cardinal 954kcm 5							
109	Caesar's	Decatur	138.00	138.00	S-Steel	2.28		1								
110	Ceasar's	Venetian	138.00	138.00	S-Steel	1.83										
111	Camero	Railroad	138.00	138.00	S-Steel	3.30	0.20	1								
112	Canyon Tap	Canyon	138.00	138.00		0.01										
113	Cheyenne	El Capitan	138.00	138.00	S-Steel	3.28		1	Cardinal 954kcm 5							
114	Cheyenne	Lone Mountain	138.00	138.00	S-Steel	2.18		1	Magnolia 954kcm 3							
115	Cheyenne	Vegas	138.00	138.00	S-Steel	4.38	1.00	1	Cardinal 954kcm 5							
116	Clark/Russel	Claymont	138.00	138.00	S-Wood	7.39		1	Magnolia 954kcm 3							
117	Clark	Claymont	138.00	138.00	S-Steel	6.08		1	Magnolia 954kcm 3							
118	Clark	Concourse	138.00	138.00	S-Steel	4.89		1								
119	Clark	Green Valley	138.00	138.00	S-Steel	0.71	2.36	1	Magnolia 954kcm 3							

120	Clark	Spencer North	138.00	138.00	S-Wood		5.21	1	Magnolia 954kcm 3							
121	Clark	Spencer South	138.00	138.00	S-Steel	5.21		1	954kcm 37 AAC							
122	Clark	Warm Springs	138.00	138.00	S-Steel	3.09	0.85	1	Magnolia 954kcm 3							
123	Claymont	Spencer	138.00	138.00	S-Steel	0.36	0.41	1	Magnolia 954kcm 3							
124	Claymont	Strip	138.00	138.00	S-Steel		1.86	1	Cardinal 954kcm 5							
125	Cold Creek Tap of Mercury	Northwest	138.00	138.00	S-Steel	0.04		1								
126	Commerce	Garces	138.00	138.00	S-Steel	0.24	0.08	1	Magnolia 954kcm 3							
127	Commerce	Shadow	138.00	138.00	S-Steel	1.78		1	Magnolia 954kcm 3							
128	Sinatra	Suzanne	138.00	138.00	Underground	2.35										
129	Concourse	Suzanne	138.00	138.00	S-Steel	4.73		1								
130	Craig	Las Vegas Cogen	138.00	138.00	H-Wood	0.26	0.84	1	Cardinal 954kcm 5							
131	Craig	Pecos	138.00	138.00	S-Steel	0.58	3.10	1	Magnolia 954kcm 3							
132	Decatur	Durango	138.00	138.00	S-Steel	0.15	3.44	1	Cardinal 954kcm 5							
133	Decatur	Polaris	138.00	138.00	S-Steel	2.28		1	Magnolia 954kcm 3							
134	Durango	Peace	138.00	138.00	S-Steel	2.15	0.42	1	Cardinal 954kcm 5							
135	Durango	Westside	138.00	138.00	S-Steel		3.31	1	Cardinal 954kcm 5							
136	El Capitan	Northwest	138.00	138.00	S-Steel		7.81	1	Cardinal 954kcm 5							
137	Elkhorn	Northwest #1	138.00	138.00	S-Steel	1.96	3.36	1	Cardinal 954kcm 5							
138	Elkhorn	Northwest #2	138.00	138.00	S-Steel	5.32		1	Cardinal 954kcm 5							
139	Faulkner	Warm Springs	138.00	138.00	S-Steel	1.34	1.18	1								
140	Faulkner	Wigwam	138.00	138.00	Underground	2.33	2.14	1								
141	Faulkner	Wilson	138.00	138.00	Underground	8.04		1								
142	Ford	Haven	138.00	138.00	S-Steel	2.07		1	Magnolia 954kcm 3							
143	Garces	Swenson	138.00	138.00	S-Steel	4.25		1								
144	Gilmore(GIL)	Leavitt	138.00	138.00	S-Steel	0.92	1.20	1	Cardinal 954kcm 5							
145	Gilmore(GIL)	Tropical	138.00	138.00	S-Steel	3.00	0.74	1	Cardinal 954kcm 5							

146	Green Valley	Wigwam	138.00	138.00	S-Steel	2.74		1	Magnolia 954kcm							
147	Gypsum	Mountain View Solar	138.00	138.00	S-Steel	0.19			Linnet							
148	Gypsum	NCA1	138.00	138.00	S-Steel	0.22	0.35	1								
149	Gypsum	Pecos	138.00	138.00	S-Steel	11.45		1								
150	Highland	Las Vegas Cogen	138.00	138.00	H-Wood	4.98	4.20	1	Cardinal 954kcm 5							
151	Hualapai	Hualapai	138.00	138.00	S-Steel	2.00		1	Cardinal 954kcm 5							
152	Indian Springs Tap	Indian Springs	138.00	138.00	S-Steel	1.04		1								
153	Iron Mountain	Lorenzi	138.00	138.00	S-Steel	7.78		1								
154	Iron Mountain	Regena	138.00	138.00	S-Steel	5.93		1								
155	Iron Mountain	Skelton	138.00	138.00	S-Steel		4.49	1								
156	Iron Mountain	Washburn	138.00	138.00	S-Steel	5.91		1								
157	Jackass Flats	Mercury	138.00	138.00	S-Steel	18.02		1	Penguin 4/0 6/1 A							
158	Keehn	Magnolia	138.00	138.00	S-Steel	2.70	1.03	1	Cardinal 954kcm A							
159	Leavitt	Miller	138.00	138.00	S-Steel	1.78		1	Magnolia 954kcm 3							
160	Lincoln	Pecos	138.00	138.00	S-Steel	5.04		1								
161	Lone Mountain	Summerlin	138.00	138.00	S-Steel		5.03	1	Magnolia 954kcm 3							
162	Lorenzi	Tenaya	138.00	138.00	S-Steel	3.21		1	Magnolia 954kcm 3							
163	McDonald	Procyon	138.00	138.00	S-Steel	0.43	1.37	1								
164	McDonald	Quail	138.00	138.00	S-Steel	2.66	1.26	1	Cardinal 954kcm 5							
165	Mercury	Northwest	138.00	138.00	S-Steel	47.13		1	Penguin 4/0 6/1 A							
166	Michael Way	Pecos	138.00	138.00	Underground	0.76										
167	Michael Way	Pecos	138.00	138.00	S-Steel	15.02		1	Magnolia 954kcm 3							
168	Tropical T Tap	Tropical	138.00	138.00	S-Steel	0.05			Cardinal 954kcm							
169	Mountain's Edge	Riley	138.00	138.00	S-Steel	1.11	2.70	1								
170	Peace	Sparta	138.00	138.00	S-Steel		1.99	1								
171	Pebble	Tolson	138.00	138.00	S-Steel		2.33	1	Magnolia 954kcm 3							
172	Pebble	Wilson	138.00	138.00	S-Steel	1.65	1.65	1	Magnolia 954kcm 3							
173	Pecos	Shadow	138.00	138.00	S-Steel	7.17	3.43	1								

									Cardinal 954kcm 5								
174	Pecos	SNWA Lamb #1	138.00	138.00	S-Steel	2.23		1									
175	Pecos	SNWA Lamb #2	138.00	138.00	S-Steel		2.23	1									
176	Pecos	Tropical	138.00	138.00	S-Steel	1.20	1.32	1	Cardinal 954kcm 5								
177	Procyon	Railroad	138.00	138.00	S-Steel	1.55	2.65	1									
178	Radar Tap of Mercury	Radar	138.00	138.00	S-Steel	0.02		1									
179	Silver Flag Tap	Silver Flag	138.00	138.00	S-Steel	0.01			Penguin 4/0								
180	Redrock	Village	138.00	138.00	S-Steel		1.72	1	Cardinal 954kcm 5								
181	Regena	Skelton	138.00	138.00	S-Steel	1.99		1									
182	Riley	Robindale	138.00	138.00	S-Steel		4.69	1									
183	Robindale	Tomsik	138.00	138.00	S-Steel		2.24	1									
184	Saguaro	Warm Springs	138.00	138.00	S-Steel	4.39		1	Cardinal 954kcm 5								
185	Snow Mountain Tap	Snow Mountain	138.00	138.00	S-Steel	0.02		1									
186	Spencer	Swenson	138.00	138.00	S-Steel	2.09		1									
187	Strip	Venetian	138.00	138.00	Underground	0.50		1									
188	Sunrise	Winterwood North	138.00	138.00	S-Steel	1.01		1	Cardinal 954kcm 5								
189	Sunrise	Winterwood South	138.00	138.00	S-Steel		1.01	1	Cardinal 954kcm 5								
190	Tenaya	Westside	138.00	138.00	S-Steel	4.34		1	Magnolia 954kcm 3								
191	Vegas	Westside	138.00	138.00	S-Steel	1.97		1	Magnolia 954kcm 3								
192	138 KV Costs									33,313,362	127,826,307	161,139,669	2,281,279	290,147	308,543	2,879,969	
193	69 KV Lines		69.00	69.00		453.47				10,892,491	59,014,117	69,906,608	2,339,050	297,494	316,356	2,952,900	
36	TOTAL					1,620.00	288.82	162		136,410,477	554,291,542	690,702,019	9,845,910	1,252,262	36,402,055	47,500,227	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: LengthForStandAloneTransmissionLines

The Crystal to McCullough Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

(b) Concept: LengthForStandAloneTransmissionLines

The Crystal to Navajo Transmission line is jointly owned by Los Angeles Department of Water and Power (LADWP), Salt River Project and Nevada Power. Ownership of the line is as follows: LADWP 48.9%, Salt River Project 25% and Nevada Power 26.1%. Operation and maintenance costs reported for this line reflect Nevada Power's share.

(c) Concept: LengthForStandAloneTransmissionLines

The Harry Allen to Robinson 500-kV line and the Robinson to Gonder 345 kV is owned jointly by Nevada Power Company, Sierra Pacific Power Company and Great Basin Transmission, LLC (GBT). Ownership of the line is as follows: GBT 75% and Nevada Power Company and Sierra Pacific Power Company 25%. Nevada Power Company's and Sierra Pacific Power Company's 25% Ownership is split 75% and 25% respectively. Sierra Pacific Power Company is an affiliated company. The lease with Great Basin runs from 1/1/2014 to 12/31/2054. Nevada Power's annual rent paid is approximately \$35,070,397. Operation and maintenance costs reported for this line reflect Nevada Power Company's share.

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
- Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
- Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVA)			Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVA) (c)	Secondary Voltage (In MVA) (d)	Tertiary Voltage (In MVA) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)
1	Allen Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
2	Alta Substation	Distribution	Unattended	69	12		120	4		Capacitor Bank	1	9
3	Andrews Substation	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	10
4	Angel Peak Substation	Distribution	Unattended	35	4		5	1	1			
5	Anthem Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
6	Arden Substation	Distribution	Unattended	138	12		67	2				
7	Artesian Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
8	Avera Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	3	48
9	Balboa Street Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	12
10	Bellagio Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
11	Beltway Substation	Distribution	Unattended	138	12		37	1		Capacitor Bank	1	12
12	Bicentennial Substation	Distribution	Unattended	138	12		67	2				
13	Big Bend Substation	Distribution	Unattended	69	25		45	2				
14	Blade Runner	Distribution	Unattended	69	12		28	1				
15	Blue Diamond	Distribution	Unattended	69	4		7	3				
16	Boulder Beach Substation	Distribution	Unattended	69	7		6	1				
17	Burnham Substation	Distribution	Unattended	138	12		112	3			1	12

										Capacitor Bank		
18	Cabana Substation	Distribution	Unattended	138	12		112	3				
19	Cactus Substation	Distribution	Unattended	138	12		75	2				
20	Caesar's GIS	Distribution	Unattended	138	12							
21	Camero Substation	Distribution	Unattended	138	12		37	1				
22	Carey Substation	Distribution	Unattended	69	12		112	5		Regulator	2	2
23	Carey Substation	Distribution	Unattended	69						Capacitor Bank	1	24
24	Charleston Substation	Distribution	Unattended	69	12		28	1				
25	Cheyenne Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
26	Claymont Substation	Distribution	Unattended	138	12		149	4				
27	Clinton Substation	Distribution	Unattended	69	12		28	1				
28	Cold Creek Substation	Distribution	Unattended	138	12		22	1				
29	Commerce Substation	Distribution	Unattended	138	12		112	2				
30	Concourse Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
31	Craig Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
32	Debuono Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
33	Decatur Substation	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	8
34	Durango Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
35	El Capitan Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
36	El Rancho Substation	Distribution	Unattended	69	12		53	3		Capacitor Bank	1	10
37	Elkhorn Substation	Distribution	Unattended	138	12		112	3				
38	Excalibur Substation	Distribution	Unattended	69	12		90	4				
39	Faulkner Substation	Distribution	Unattended	138	12		168	3		Capacitor Bank	1	10
40	Flamingo Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	12
41	Ford 138/12KV	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
42	Frias 138/12KV	Distribution	Unattended	138	12		67	2		Capacitor Bank	1	10
43	Garces 69/12KV	Distribution	Unattended	69	12		67	3				0
44	Gilmore 138/12KV	Distribution	Unattended	138	12		75	2		Capacitor Bank	1	24
45	Goodsprings Substation	Distribution	Unattended	69	12		3	1		Regulator	1	

46	Grand Teton Substation	Distribution	Unattended	230	12		33	1		Capacitor Bank	1	24
47	Green Valley Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
48	Greenway Substation	Distribution	Unattended	230	12		75	2				
49	Gypsum Substation	Distribution	Unattended	138	12		22	1				
50	Haven Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
51	Highland Substation 138/12KV	Distribution	Unattended	138	12		108	3				
52	Highland Substation 69/12KV	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
53	Haulapai Substation	Distribution	Unattended	138	12		108	3		Capacitor Bank	2	34
54	Indian Springs Substation 138/12KV	Distribution	Unattended	138	12		10	1		Regulator	1	
55	Indian Springs Substation 138/4KV	Distribution	Unattended	138	4		7	1		Regulator	1	1
56	Iron Mountain Substation	Distribution	Unattended	138	12		66	2		Capacitor Bank	1	10
57	Jean Substation	Distribution	Unattended	69	12		16	1				
58	Keehn Substation	Distribution	Unattended	138	12		75	2				
59	Kidwell Substation	Distribution	Unattended	69	12		3	1		Regulator	1	
60	Kyle Canyon Substation	Distribution	Unattended	35	12		5	1	1			
61	Lake Las Vegas Substation	Distribution	Unattended	69	12		45	2				
62	Lamb Substation	Distribution	Unattended	69	4		5	1				
63	Leavitt Substation	Distribution	Unattended	138	12		112	3		Capacitor	2	34
64	Lewis Substation	Distribution	Unattended	69	4		33	2				
65	Lincoln Substation	Distribution	Unattended	138	12		75	2				
66	Lindell Substation	Distribution	Unattended	69	12		67	3				
67	Lindquist Substation	Distribution	Unattended	69	12		45	2				
68	Lone Mountain Substation	Distribution	Unattended	138	12		66	2				
69	Lorenzi Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
70	Lynwood Substation	Distribution	Unattended	69	12		45	2		Capacitor Bank	1	10
71	Magic Way 138/12kV (PDS)	Distribution	Unattended	138	12		28	1				
72	Mayfair Substation 69/12kv	Distribution	Unattended	69	12		67	3				
73	Mayfair Substation 69/4 kv	Distribution	Unattended	69	4		6	1		Regulator	1	1
74	McDonald Substation	Distribution	Unattended	138	12		112	2		Capacitor	1	10
75	MGM Substation	Distribution	Unattended	69	12		90	4		Capacitor	1	10

76	Micheal Way Substation	Distribution	Unattended	69	12		67	3		Capacitor	1	10
77	Miller Substation	Distribution	Unattended	69	12		45	2				
78	Mission Substation	Distribution	Unattended	69	12		90	4				
79	Mountain Edge Substation	Distribution	Unattended	138	12		74	2				
80	MYS 138/12KV	Distribution	Unattended	138	12		70	2				
81	National Park Service Substation	Distribution	Unattended	69	2		1	1				
82	Nellis Substation	Distribution	Unattended	69	12		47	3	2			
83	Nelson Substation	Distribution	Unattended	69	12		2	1	1	Regulator	1	
84	North Las Vegas Substation	Distribution	Unattended	69	12		66	3				
85	Northwest Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
86	Oasis Substation	Distribution	Unattended	69	12		42	3				
87	Olive Substation	Distribution	Unattended	69	12		22	1				
88	Oquendo Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
89	Pabco Substation	Distribution	Unattended	69	12		14	1				
90	Pawnee Substation	Distribution	Unattended	69	12		45	2				
91	Peace Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
92	Pearl Substation	Distribution	Unattended	69	12		67	3				
93	Pebble Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
94	Pecos 138/12KV	Distribution	Unattended	138	12		66	2				
95	Polaris Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	34
96	Prince Substation	Distribution	Unattended	69	12		45	2				
97	Procyon Substation	Distribution	Unattended	138	12		37	1				
98	Quail Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	3	58
99	Radar Substation	Distribution	Unattended	138	12		3	1				
100	Railroad Substation	Distribution	Unattended	138	12		112	3				
101	Rainbow Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
102	Ranger Substation	Distribution	Unattended	69	12		9	1		Regulator	1	1
103	Redrock Substation	Distribution	Unattended	138	12		67	2				
104	Regena Substation	Distribution	Unattended	138	12		37	1				
105	Riley Substation	Distribution	Unattended	138	12		37	1		Capacitor Bank	1	24
106	River Road Substation	Distribution	Unattended	69	25		43	3				
107	Robindale Substation	Distribution	Unattended	138	12		112	3				

108	Rosanna Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
109	Russell Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
110	Sahara Substation	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
111	San Francisco Substation	Distribution	Unattended	69	12		70	4		Capacitor Bank	2	34
112	Searchlight Substation	Distribution	Unattended	69	12		10	1		Regulator	1	1
113	Shadow Substation 69/12KV	Distribution	Unattended	69	12		45	2				
114	Shadow Substation 69/4KV	Distribution	Unattended	69	4		7	1				
115	Silver Flag Substation	Distribution	Unattended	138	12		10	1				
116	Sinatra Substation	Distribution	Unattended	138	12		224	4		Capacitor Bank	4	38
117	Skelton Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
118	Snow Mountain Substation	Distribution	Unattended	138	12		19	1				
119	South Point Substation	Distribution	Unattended	69	25		45	2				
120	Sparta Substation	Distribution	Unattended	138	12		66	2				
121	Speedway Substation	Distribution	Unattended	69	12		37	1	1	Capacitor Bank	1	10
122	Spencer Substation	Distribution	Unattended	69	12		67	3				
123	Spring Mountain Substation	Distribution	Unattended	69	12		9	1		Regulator	1	1
124	Spring Valley Substation	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
125	Strip Substation	Distribution	Unattended	138	12		112	2				
126	Summerlin Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	22
127	Sunset Substation	Distribution	Unattended	69	12		44	1				
128	Suzanne Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	12
129	Swenson Substation	Distribution	Unattended	138	12		112	3				
130	Tam Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
131	Tenaya Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
132	Tolson Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	2	19
133	Tomsik Substation	Distribution	Unattended	138	12		75	2				
134	Tonopah Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
135	Tropical Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
136	Truman Substation	Distribution	Unattended	69	12		28	2				

137	Valley View Substation	Distribution	Unattended	69	12		67	3		Capacitor Bank	1	10
138	Vegas Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	2	36
139	Venetian	Distribution	Unattended	138	12							
140	Village Substation	Distribution	Unattended	138	12		37	1				
141	Warm Springs Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
142	Washburn Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	3	58
143	Washington Substation	Distribution	Unattended	69	12		90	4		Capacitor Bank	1	10
144	Water Street Substation 69/12KV	Distribution	Unattended	69	12		45	2				
145	Water Street Substation 69/4KV	Distribution	Unattended	69	4		22	1				
146	Westside Substation	Distribution	Unattended	138	12		149	4		Capacitor Bank	1	10
147	Whitney 69KV	Distribution	Unattended	69	12		70	4				
148	Wigwam Substation	Distribution	Unattended	138	12		112	3		Capacitor Bank	1	10
149	Wilson Substation	Distribution	Unattended	138	12		112	2		Capacitor Bank	1	10
150	Winterwood Substation	Distribution	Unattended	69	12		112	5				
151	Arden Substation 138/69KV	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
152	Arden Substation 230/138KV	Transmission	Unattended	230	138	12	672	2		Shunt Reactor	1	100
153	Artesian Substation	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
154	Avera Substation	Transmission	Unattended	230	138	12	336	1				
155	Beltway Substation	Transmission	Unattended	230	14	12	336	1				
156	Big Horn 230KV	Transmission	Unattended	230								
157	Breeze 230KV	Transmission	Unattended	230								
158	Canyon Substation	Transmission	Unattended	138	35		5	3	1	Regulator	1	
159	City of Henderson 69KV	Transmission	Unattended	69								
160	Clark 230KV-BK2	Transmission	Unattended	230	69		167	1				
161	Clark 230KV-BK3	Transmission	Unattended	230	138		167	1				
162	Clark 230KV-BK4	Transmission	Unattended	230	69		242	1				
163	Clark 230KV-BK6	Transmission	Unattended	230	138		250	1				
164	Crystal Switch Substation	Transmission	Unattended	500	230	35	1200	2		Phase Shifter	2	1,200
165	Crystal Switch Substation	Transmission	Unattended	500							1	135

										Shunt Reactor		
166	Crystal Switch Substation	Transmission	Unattended	500						Capacitor Bank	1	438
167	Crystal 500KV Switch Station	Transmission	Unattended	500						Phase Shifter	2	1,300
168	Decatur Substation 230/138KV	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	2	48
169	Decatur Substation 230/69KV	Transmission	Unattended	230	69	12	484	2		Capacitor Bank	2	96
170	Decatur 230KV	Transmission	Unattended	230						Shunt Reactor (230k)	1	100
171	Equestrian Substation	Transmission	Unattended	230	69	12	200	1		Shunt Reactor (230k)	1	100
172	Faulkner Substation	Transmission	Unattended	230	138	12	336	1		Capacitor	1	24
173	Garces Substation	Transmission	Unattended	138	69	12	125	1				
174	Gypsum 138/69KV	Transmission	Unattended	138	69	12	200	1				
175	Harry Allen Substation 500/230KV	Transmission	Unattended	500	230	35	1500	1		Shunt Reactor (525k)	1	100
176	Harry Allen Substation 500KV	Transmission	Unattended	500						Shunt Reactor (525k)	3	300
177	Harry Allen Substation 345/230KV	Transmission	Unattended	345	230	12	672	2		Phase Shifter	2	336
178	Harry Allen Substation 345KV	Transmission	Unattended	345						Shunt Reactor	1	61
179	Harry Allen Substation 230KV	Transmission	Unattended	230						Capacitor Bank	5	294
180	Highland Substation	Transmission	Unattended	138	69	12	224	1				
181	Iron Mountain Substation	Transmission	Unattended	230	138	12	636	2				
182	Laughlin Substation	Transmission	Unattended	500	69	25	266	2				
183	Magnolia Substation	Transmission	Unattended	230	138	12	600	2		Shunt Reactor	1	100
184	Michael Way Substation	Transmission	Unattended	138	69	12	224	1		Capacitor Bank	1	24
185	Miller Substation	Transmission	Unattended	138	69	12	280	2		Capacitor Bank	1	24
186	Nevada Solar One (NSO) 230KV	Transmission	Unattended	230								
187	Northwest Substation 230/138KV	Transmission	Unattended	230	138	12	672	2		Capacitor Bank	1	24
188	Northwest Substation 500KV	Transmission	Unattended	500	230	35	1500	3	1	Shunt Reactor	3	100
189	Pecos Substation 138kV	Transmission	Unattended	138						Capacitor Bank	2	96
190	Pecos Substation 230kV	Transmission	Unattended	230	138	12	1310	4			1	24

										Capacitor Bank		
191	Prospector 230 kv	Transmission	Unattended	230								
192	Reid Gardner 230KV	Transmission	Unattended	230								
193	Robinson Summit	Transmission	Unattended	500	345							
194	Rochelle 69KV	Transmission	Unattended	69								
195	Shadow Substation	Transmission	Unattended	138	69	12	125	1				
196	Sheep Mountain 69KV	Transmission	Unattended	69								
197	Sinatra Substation	Transmission	Unattended	230	138	12	336	1				
198	Spencer Substation	Transmission	Unattended	138	69	12	350	2		Capacitor Bank	1	24
199	Sunrise Substation	Transmission	Unattended	138	14		300	3				
200	Tolson Substation	Transmission	Unattended	230	138	12	336	1		Capacitor Bank	1	24
201	Westside Substation	Transmission	Unattended	138	69		125	1		Capacitor Bank	3	81
202	Westside Substation	Transmission	Unattended	69						Capacitor Bank	1	24
203	Westside Substation	Transmission	Unattended	230	138	12	336	1				
204	Winterwood Substation	Transmission	Unattended	138	69	12	224	2		Capacitor Bank	2	96
205	Winterwood Substation	Transmission	Unattended	230	138	12	336	1				
206	Total											6,473

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: SubstationInServiceCapacity	
Capacity Summary by Function	Total Capacity in MVA
Distribution	10,340
Transmission	15,856
	26,196
Column f is at the substation level and is the max MVA the substation is capable of handling. Total substations are as follows:	
Distribution:	144
Transmission:	36
	180

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	A & G Salaries	NV Energy, Inc.	920	3,762,435
3	Salaries Overheads	NV Energy, Inc.	920,926,408	4,991,827
4	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921,931	197,251
5	Administrative services under the IASA	NV Energy, Inc.	923	6,041,601
6	NV Energy, Inc Subtotal			14,993,114
7	A & G Salaries	Sierra Pacific Power Company	920	8,282,503
8	Salaries Overheads	Sierra Pacific Power Company	920,926,408	6,929,045
9	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	106,280
10	Administrative services under the IASA	Sierra Pacific Power Company	923	7,888
11	Sierra Pacific Power Company Subtotal			15,325,716
12	Administrative services under the IASA	Berkshire Hathaway Energy Company	426,923	1,146,053
13	Administrative services under the IASA	MidAmerican Energy Company	426,923	1,837,625
14	Administrative services under the IASA	PacifiCorp	923	239,119
15	Grand Total			33,541,627
19				
20	Non-power Goods or Services Provided for Affiliated			
21	A & G Salaries	NV Energy, Inc.	920	625,469
22	Salaries Overheads	NV Energy, Inc.	920,926,408	613,257
23	Employee Expenses Incurred on Behalf of Affiliate	NV Energy, Inc.	921	2,619
24	Employee Office/Buiding Rent	NV Energy, Inc.	417	156,214
25	Administrative services under the IASA	NV Energy, Inc.	923	563
26	NV Energy, Inc Subtotal			1,398,122
27	A & G Salaries	Sierra Pacific Power Company	920	13,397,796
28	Salaries Overheads	Sierra Pacific Power Company	920,926,408	11,347,292
29	Employee Expenses Incurred on Behalf of Affiliate	Sierra Pacific Power Company	921	266,093
30	Employee Office/Buiding Rent	Sierra Pacific Power Company	923	42,311

31	Sierra Pacific Power Company Subtotal			25,053,492
32	Administrative services under the IASA	Berkshire Hathaway Energy Company	923	376,923
33	Administrative services under the IASA	BHE Compression Service LLC	923	85
34	Administrative services under the IASA	BHE GT&S	923	152,640
35	Administrative services under the IASA	HomeServices	923	10,245
36	Administrative services under the IASA	Kern River Gas	923	18,598
37	Administrative services under the IASA	Midwest Capital Group	923	22
38	Administrative services under the IASA	MidAmerican Energy Company	923	266,505
39	Administrative services under the IASA	MidAmerican Energy Services	923	1,826
40	Administrative services under the IASA	BHE Renewables LLC	923	47,391
41	Administrative services under the IASA	Northern Natural Gas	923	40,849
42	Administrative services under the IASA	PacifiCorp	923	348,862
43	Administrative services under the IASA	BHE US Transmission LLC	923	1,163
44	Grand Total			27,716,723
45	^(a) Master Service Agreement			
46	^(a) Intercompany Administrative Services Agreement			
42				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/15/2022	Year/Period of Report End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfNonPowerGoodOrService	
Charges to and from NV Energy, Nevada Power Company and Sierra Pacific Power Company result from direct charges as well as common costs that are allocated using various methodologies. These charges are governed by a Master Service Agreement see below for definition of allocations.	
EXHIBIT II	
Function	Allocation Factors
Accounting	Equity Ratio/ Composite Ratio
Administrative Support	Equity Ratio/ Composite Ratio
Business Support Services	Equity Ratio/ Composite Ratio
Community and Economic Development	Composite Ratio
Corporate Communications	Equity Ratio/ Composite Ratio
Credit & Risk Management	Equity Ratio/ Composite Ratio
Customer Services	Customer Ratio/Meter Ratio
Design Engineering	Payroll Ratio
Bulk Power Transport	Payroll Ratio
Environmental	Payroll Ratio
Executive/Senior Management	Equity Ratio/ Composite Ratio
Facilities and Real Estate	Equity Ratio/ Composite Ratio
Finance and Treasury	Equity Ratio/ Composite Ratio
Generation Support Services	Payroll Ratio
Governmental Affairs	Composite Ratio/Payroll Ratio
Human Resources	Composite Ratio Payroll Ratio Equity Ratio
Information Systems	Equity Ratio/ Composite Ratio
Internal Audit	Equity Ratio/ Composite Ratio
Legal	Equity Ratio/ Composite Ratio
Rates and Regulation	Composite Ratio/Payroll Ratio
Renewable Energy Services	Payroll Ratio
Resource Optimization	Payroll Ratio
Shareholder Relations	Equity Ratio
Substation Engineering and Support	Payroll Ratio
Supply Chain	Equity Ratio/ Composite Ratio
Transmission Support Services	Payroll Ratio
Transportation	Composite Ratio
EXHIBIT III	
Ratio	Based On
Equity Ratio	The common equity at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all the Affiliates. This ratio will be determined annually, or at such time as may be required due to significant changes. In the absence of equity at any affiliate, long and short term debt will be substituted in both the numerator and denominator.
Composite Ratio	--Year End Customers The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change. --Gross Plant (exc. Common, Leased) CWIP The sum of the total fixed assets at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change. --O&M (exc. Payroll, A&G Common, Fuel) The total operation and maintenance expense excluding payroll, common administrative and general expenses, and fuel at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change. --O&M Payroll The total operation and maintenance payroll expense at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Customer Ratio	The total electric customers (and/or gas, or residential, business and large commercial and industrial customers where applicable) at the end of the immediately preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Meter Ratio	The total meters in service at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
Payroll Ratio	The total operation and construction payroll expense excluding common administrative and general expenses at the end of the immediate preceding year, the numerator of which is for an Affiliate and the denominator of which is for all Affiliates. This ratio will be determined annually, or at such time as maybe required due to a significant change.
(b) Concept: DescriptionOfNonPowerGoodOrService	

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of allocations, as described below:

Labor and Assets : An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12 months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating services that benefit different companies within the BHE organization.

Legislative and Regulatory : The Legislative and Regulatory allocation is used to allocate costs incurred by BHE's legislative & regulatory groups. The legislative & regulatory groups work on a variety of legislative and regulatory subject matter for a select group of companies within the BHE organization. The Legislative and Regulatory allocation percentages are based on the legislative & regulatory groups' estimation of the time and resources spent on the selected companies.

Information Technology Infrastructure : Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc.

Employee Count : This allocator distributes costs to benefited affiliates based on employee counts at such affiliates as of the prior year end.

Processes : This allocator distributes costs of electronic data interchange software and services based on the process count within each affiliate using such software or services.

Oracle Users : This allocator distributes costs of Oracle software and services based on the number of employees within each affiliate using such software and services.

Plant : This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate.

FERC FORM NO. 1 ((NEW))