

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 2: Annual Report of**  
**Major Natural Gas Companies and**  
**Supplemental Form 3-Q: Quarterly**  
**Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

<b>Exact Legal Name of Respondent (Company)</b> Cove Point LNG, LP	<b>Year/Period of Report:</b> End of: 2021/ Q4
---	---

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is

estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2 REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Cove Point LNG, LP		02 Year/ Period of Report  End of: 2021/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230		
05 Name of Contact Person Doug Simon		06 Title of Contact Person Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230		
08 Telephone of Contact Person, Including Area Code 804-201-5376	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/18/2022
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Joshua Blakeney	12 Title Controller	
13 Signature Joshua Blakeney	14 Date Signed 05/18/2022	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
List of Schedules (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Campnay)	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	General Information	101	12-96	
2	Control Over Respondent	102	12-96	
3	Corporations Controlled by Respondent	103	12-96	N/A
4	Security Holders and Voting Powers	107	12-96	N/A
5	Important Changes During the Year	108	12-96	
6	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
7	Statement of Income for the Year	114	REV 06-04	
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	
9	Statement of Retained Earnings for the Year	118	REV 06-04	N/A
10	Statement of Cash Flows	120	REV 06-04	
11	Notes to Financial Statements	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
13	Gas Plant in Service	204	12-96	
14	Gas Property and Capacity Leased from Others	212	12-96	N/A
15	Gas Property and Capacity Leased to Others	213	12-96	N/A
16	Gas Plant Held for Future Use	214	12-96	N/A
17	Construction Work in Progress-Gas	216	12-96	
18	Non-Traditional Rate Treatment Afforded New Projects	217	NEW 12-07	
19	General Description of Construction Overhead Procedure	218	REV 12-07	
20	Accumulated Provision for Depreciation of Gas Utility Plant	219	12-96	
21	Gas Stored	220	REV 04-04	
22	Investments	222	12-96	N/A
23	Investments In Subsidiary Companies	224	12-96	N/A
24	Prepayments	230a	12-96	
25	Extraordinary Property Losses	230b	12-96	N/A
26	Unrecovered Plant And Regulatory Study Costs	230c	12-96	N/A
27	Other Regulatory Assets	232	REV 12-07	
28	Miscellaneous Deferred Debits	233	12-96	
29	Accumulated Deferred Income Taxes	234	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
30	Capital Stock	250	12-96	N/A
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Recieved on Capital Stock	252	12-96	N/A
32	Other Paid-In Capital	253	12-96	
33	Discount on Capital Stock	254	12-96	N/A
34	Capital Stock Expense	254	12-96	N/A
35	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	255.1	12-96	N/A
36	Long-Term Debt	256	12-96	N/A
37	Unamortized Debt Expense, Premium And Discount On Long-Term Debt	258	12-96	N/A
38	Unamortized Loss And Gain On Reacquired Debt	260	12-96	
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96	
40	Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged	262	REV 12-07	
41	Miscellaneous Current And Accrued Liabilities	268	12-96	
42	Other Deferred Credits	269	12-96	
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07	
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07	

45	Other Regulatory Liabilities	<a href="#">278</a>	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data	<a href="#">299</a>	NEW 12-08	
47	Gas Operating Revenues	<a href="#">300</a>	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	<a href="#">302</a>	12-96	N/A
49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	<a href="#">304</a>	12-96	
50	Revenues From Storing Gas Of Others	<a href="#">306</a>	12-96	
51	Other Gas Revenues	<a href="#">308</a>	12-96	
52	Discounted Rate Services And Negotiated Rate Services	<a href="#">313</a>	NEW 12-07	
53	Gas Operation And Maintenance Expenses	<a href="#">317</a>	12-96	
54	Exchange And Imbalance Transactions	<a href="#">328</a>	12-96	
55	Gas Used In Utility Operations	<a href="#">331</a>	12-96	
56	Transmission And Compression Of Gas By Others	<a href="#">332</a>	12-96	N/A
57	Other Gas Supply Expenses	<a href="#">334</a>	12-96	N/A
58	Miscellaneous General Expenses-Gas	<a href="#">335</a>	12-96	
59	Depreciation, Depletion, and Amortization of Gas Plant		12-96	
59	Section A. Summary of Depreciation, Depletion, and Amortization Charges	<a href="#">336</a>	12-96	
59	Section B. Factors Used in Estimating Depreciation Charges	<a href="#">338</a>	12-96	
60	Particulars Concerning Certain Income Deductions And Interest Charges Accounts	<a href="#">340</a>	12-96	
	COMMON SECTION		12-96	
61	Regulatory Commission Expenses	<a href="#">350</a>	12-96	
62	Employee Pensions And Benefits (Account 926)	<a href="#">352</a>	NEW 12-07	
63	Distribution Of Salaries And Wages	<a href="#">354</a>	REVISED	
64	Charges For Outside Professional And Other Consultative Services	<a href="#">357</a>	REVISED	
65	Transactions With Associated (Affiliated) Companies	<a href="#">358</a>	NEW 12-07	
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	<a href="#">508</a>	REV 12-07	
67	Gas Storage Projects	<a href="#">512</a>	12-96	
67	Gas Storage Projects	<a href="#">513</a>	12-96	
68	Transmission Lines	<a href="#">514</a>	12-96	
69	Transmission System Peak Deliveries	<a href="#">518</a>	12-96	
70	Auxiliary Peaking Facilities	<a href="#">519</a>	12-96	N/A
71	Gas Account - Natural Gas	<a href="#">520</a>	REV 01-11	
72	Shipper Supplied Gas for the Current Quarter	<a href="#">521</a>	REVISED 02-11	
73	System Maps	<a href="#">522.1</a>	REV. 12-96	
74	Footnote Reference			
75	Footnote Text			
76	Stockholder's Reports (check appropriate box)			
	<div><input type="checkbox"/> Four copies will be submitted</div> <div><input type="checkbox"/> No annual report to stockholders is prepared</div>			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
General Information			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Joshua Blakeney</p> <p>Controller</p> <p>6603 West Broad Street, Richmond, VA 23230</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>State of Incorporation: DE</p> <p>Date of Incorporation: 10/28/1993</p> <p>Incorporated Under Special Law:</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>(a) Name of Receiver or Trustee Holding Property of the Respondent:</p> <p>(b) Date Receiver took Possession of Respondent Property:</p> <p>(c) Authority by which the Receivership or Trusteeship was created:</p> <p>(d) Date when possession by receiver or trustee ceased:</p>			
<p>4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Cove Point LNG, LP (Cove Point) is the owner and operator of the Cove Point LNG Facility and the Cove Point Pipeline and the Liquefaction Facility. The Cove Point LNG Facility is a liquified natural gas (LNG) import/export and storage facility located on the Chesapeake Bay in Lusby, Maryland. Cove Point owns approximately 139 miles of interstate natural gas pipeline.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Control Over Respondent					
1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization. 2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust. 3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.					
Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)	
1	Berkshire Hathaway Inc.	M	DE		
2	Berkshire Hathaway Energy Company	I	IA		
3	BHE Pipeline Group, LLC	I	DE		
4	BHE GT&S, LLC	I	DE		
5	Eastern Energy Gas Holdings, LLC	I	VA		
6	Eastern MLP Holding Company II, LLC	I	VA		
7	Cove Point GP Holding Company, LLC	D	DE		

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Corporations Controlled by Respondent					
<div>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</div> <div>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</div> <div>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</div> <div>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</div> <div>----- DEFINITIONS ----- <div>1. See the Uniform System of Accounts for a definition of control.</div><div>2. Direct control is that which is exercised without interposition of an intermediary.</div><div>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</div><div>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</div></div>					
Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					



Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report:  05/18/2022		Year/Period of Report:  End of: 2021/ Q4	
Security Holders and Voting Powers							
1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency. 3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote. 4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.							
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:			2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By Proxy:			3. Give the date and place of such meeting:	
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date):					
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
5	TOTAL votes of all voting securities						
6	TOTAL number of security holders						
7	TOTAL votes of security holders listed below						
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4								
Important Changes During the Year											
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>											
Item 1 - None or Not Applicable											
Item 2 - None or Not Applicable											
Item 3 - None or Not Applicable											
Item 4 - None or Not Applicable											
Item 5 - None or Not Applicable											
Item 6 - None or Not Applicable											
Item 7- None or Not Applicable.											
Item 8 - None or Not Applicable											
Item 9 - See Notes 3 and 8 to the Financial Statements for information on Regulatory Matters and Commitments and Contingencies, respectively.											
Item 10 - None or Not Applicable											
Item 11 - Estimated increase (decrease) in annual revenues (in millions). <table><tr><td>Date</td><td>Docket No.</td><td>Description</td><td>Annualized Amount</td></tr><tr><td>4/1/2021</td><td>RP21-544</td><td>Electric Power Cost Adjustment (EPCA)</td><td>(\$3.5)</td></tr></table>				Date	Docket No.	Description	Annualized Amount	4/1/2021	RP21-544	Electric Power Cost Adjustment (EPCA)	(\$3.5)
Date	Docket No.	Description	Annualized Amount								
4/1/2021	RP21-544	Electric Power Cost Adjustment (EPCA)	(\$3.5)								
Item 12 - None or Not Applicable											
Item 13 - None or Not Applicable											

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Comparative Balance Sheet (Assets And Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	5,643,415,753	5,606,763,095	
3	Construction Work in Progress (107)	200-201	34,582,963	23,678,254	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,677,998,716	5,630,441,349	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		858,830,967	727,529,404	
6	Net Utility Plant (Total of line 4 less 5)		4,819,167,749	4,902,911,945	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of lines 6 and 9)		4,819,167,749	4,902,911,945	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored-Base Gas (117.1)	220			
13	System Balancing Gas (117.2)	220			
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220			
15	Gas Owed to System Gas (117.4)	220			
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)				
18	(Less) Accum. Provision for Depreciation and Amortization (122)				
19	Investments in Associated Companies (123)	222-223			
20	Investments in Subsidiary Companies (123.1)	224-225			
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223			
24	Sinking Funds (125)				
25	Depreciation Fund (126)				
26	Amortization Fund - Federal (127)				
27	Other Special Funds (128)				
28	Long-Term Portion of Derivative Assets (175)				
29	Long-Term Portion of Derivative Assets - Hedges (176)				
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)				
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)		4,539,032	1,612,407	
33	Special Deposits (132-134)		700,388	100,367	
34	Working Funds (135)				
35	Temporary Cash Investments (136)	222-223			
36	Notes Receivable (141)				
37	Customer Accounts Receivable (142)		80,217,447	85,970,221	
38	Other Accounts Receivable (143)		84,179		
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,016,653	3,016,653	
40	Notes Receivable from Associated Companies (145)				
41	Accounts Receivable from Associated Companies (146)		746,783	636,973	
42	Fuel Stock (151)				
43	Fuel Stock Expenses Undistributed (152)				
44	Residuals (Elec) and Extracted Products (Gas) (153)				
45	Plant Materials and Operating Supplies (154)		71,767,625	68,719,674	
46	Merchandise (155)				
47	Other Materials and Supplies (156)				
48	Nuclear Materials Held for Sale (157)				
49	Allowances (158.1 and 158.2)				
50	(Less) Noncurrent Portion of Allowances				
51	Stores Expense Undistributed (163)				
52	Gas Stored Underground-Current (164.1)	220			
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		826,012	

54	Prepayments (165)	230	40,244,770	38,827,650
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		7,675,542	6,762,971
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		202,959,113	200,439,622
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	3,293,225	4,275,294
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	24,905,859	28,201,944
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			1,509,587
78	Accumulated Deferred Income Taxes (190)	234-235	285,119,425	233,856,555
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		313,318,509	267,843,380
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,335,445,371	5,371,194,947

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251			
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	4,767,190,583	4,953,996,410	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	0	0	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		0	
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117	(6,286,173)	(9,299,546)	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		4,760,904,410	4,944,696,864	
16	LONG TERM DEBT				
17	Bonds (221)	256-257			
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257			
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259			
23	(Less) Current Portion of Long-Term Debt				
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)				
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)		14,930	337,662	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		379,000	66,000	
29	Accumulated Provision for Pensions and Benefits (228.3)		4,825,873	4,896,446	
30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)				
32	Long-Term Portion of Derivative Instrument Liabilities				
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)		68,099	73,542	
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		5,287,902	5,373,650	
36	CURRENT AND ACCRUED LIABILITIES				
37	Current Portion of Long-Term Debt				
38	Notes Payable (231)			5,000,000	
39	Accounts Payable (232)		22,396,475	21,128,921	
40	Notes Payable to Associated Companies (233)				
41	Accounts Payable to Associated Companies (234)		9,392,898	20,841,716	
42	Customer Deposits (235)		699,145	99,125	
43	Taxes Accrued (236)	262-263	4,831,269	1,823,355	
44	Interest Accrued (237)				
45	Dividends Declared (238)				
46	Matured Long-Term Debt (239)				
47	Matured Interest (240)				
48	Tax Collections Payable (241)				
49	Miscellaneous Current and Accrued Liabilities (242)	268	5,854,066	5,393,394	
50	Obligations Under Capital Leases-Current (243)		14,394	223,842	
51	Derivative Instrument Liabilities (244)				
52	(Less) Long-Term Portion of Derivative Instrument Liabilities				
53	Derivative Instrument Liabilities - Hedges (245)				

54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		43,188,247	54,510,353
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)			
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	4,473,131	5,782,618
61	Other Regulatory Liabilities (254)	278	60,391,617	67,081,755
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		459,242,036	293,521,528
65	Accumulated Deferred Income Taxes - Other (283)		1,958,028	228,179
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		526,064,812	366,614,080
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,335,445,371	5,371,194,947

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4						
Statement of Income												
Quarterly												
<div>1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.</div> <div>2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.</div> <div>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.</div> <div>4. If additional columns are needed place them in a footnote.</div>												
Annual or Quarterly, if applicable												
<div>Do not report fourth quarter data in columns (e) and (f)</div> <div>Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</div> <div>Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</div> <div>Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</div> <div>Use page 122 for important notes regarding the statement of income for any account thereof.</div> <div>Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</div> <div>Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</div> <div>If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</div> <div>Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</div> <div>Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</div> <div>If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</div>												
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	905,846,045	884,477,382					905,846,045	884,477,382		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	111,063,728	108,996,732					111,063,728	108,996,732		
5	Maintenance Expenses (402)	317-325	45,076,041	41,071,015					45,076,041	41,071,015		
6	Depreciation Expense (403)	336-338	138,355,139	137,855,161					138,355,139	137,855,161		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	1,246	1,256					1,246	1,256		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	1,671,661	1,360,581					1,671,661	1,360,581		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	145,222	575,858					145,222	575,858		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262-263	76,262,709	71,739,244					76,262,709	71,739,244		
15	Income Taxes-Federal (409.1)	262-263										
16	Income Taxes-Other (409.1)	262-263	535,833	7,740,662					535,833	7,740,662		
17	Provision of Deferred Income Taxes (410.1)	234-235	419,986,830	131,543,122					419,986,830	131,543,122		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	304,457,536	25,343,666					304,457,536	25,343,666		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		2,090	3,572					2,090	3,572		

[illegible]



64	Amortization of Loss on Reacquired Debt (428.1)		1,509,588	1,776,620								
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340		10,470								
68	Other Interest Expense (431)	340	50,945	152,458								
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		170,911	286,468								
70	Net Interest Charges (Total of lines 62 thru 69)		1,389,622	1,653,080								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		412,468,309	396,959,132								
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		412,468,309	396,959,132								

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4			
Statement of Accumulated Comprehensive Income and Hedging Activities										
1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.										
Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value				(9,299,546)			(9,299,546)		
4	Total (lines 2 and 3)				(9,299,546)			(9,299,546)	396,959,132	387,659,586
5	Balance of Account 219 at End of Preceding Quarter/Year				(9,299,546)			(9,299,546)		
6	Balance of Account 219 at Beginning of Current Year				(9,299,546)			(9,299,546)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value				3,013,373			3,013,373		
9	Total (lines 7 and 8)				3,013,373			3,013,373	412,468,309	415,481,682
10	Balance of Account 219 at End of Current Quarter/Year				(6,286,173)			(6,286,173)		

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report:  End of: 2021/ Q4
Statement of Retained Earnings				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		0	0
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			0
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403			0
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stook (Account 438) (footnote details)			0
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0	0
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		0	0
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		0	0
23	Equity in Earnings for Year (Credit) (Account 418.1)			0
24	(Less) Dividends Received (Debit)			0
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			0
26	Balance-End of Year			0

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report:  End of: 2021/ Q4
Statement of Cash Flows				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 114)	412,468,309	396,959,132	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	138,356,385	137,856,417	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of (Specify) (footnote details)	1,816,883	1,936,439	
6	Deferred Income Taxes (Net)	114,209,408	104,514,314	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	5,558,785	(12,966,609)	
9	Net (Increase) Decrease in Inventory	(2,221,939)	(8,469,473)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	(4,617,590)	4,068,260	
12	Net (Increase) Decrease in Other Regulatory Assets	982,069	(904,863)	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(4,697,946)	9,779,436	
14	(Less) Allowance for Other Funds Used During Construction	521,105	467,061	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other Adjustments to Cash Flows from Operating Activities			
16.1	Other Adjustments to Cash Flows from Operating Activities	3,546,771	6,034,130	
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	664,880,030	638,340,122	
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(58,616,691)	(59,978,101)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction	(521,105)	(467,061)	
27	Other Construction and Acquisition of Plant, Investment Activities			
27.1	Other Construction and Acquisition of Plant, Investment Activities	(367,406)		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(58,462,992)	(59,511,040)	
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)			
33	Investments in and Advances to Associated and Subsidiary Companies			
34	Contributions and Advances from Associated and Subsidiary Companies			
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies			
38	Purchase of Investment Securities (a)			
39	Proceeds from Sales of Investment Securities (a)			
40	Loan Made or Purchased			
41	Collections on Loans			
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other Adjustments to Cash Flows from Investment Activities:			
47.1	Other Adjustments to Cash Flows from Investment Activities:			
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(58,462,992)	(59,511,040)	
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			

53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)		5,000,000
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		5,000,000
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):	(600,000,000)	(583,994,928)
66	Net Decrease in Short-Term Debt (c)	(5,000,000)	
67	Other Adjustments to Financing Cash Flows		
67.1	Capital Leases Obligations and Payments & LT Debt Financing Costs	1,509,587	1,776,620
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(603,490,413)	(577,218,308)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	2,926,625	1,610,774
76	Cash and Cash Equivalents at Beginning of Period	1,612,407	1,633
78	Cash and Cash Equivalents at End of Period	4,539,032	1,612,407

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report:  End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 5 Column: b		
404.3 Amortization Expense - Utility Plant - Gas	\$	1,671,661
406.0 Amortization Expense - Plan Acquisition Adjustment		145,222
Total	\$	1,816,883

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 16 Column: b		
Loss on Disposition of Property	\$	4,339,150
Change in Miscellaneous Deferred Debits		3,296,085
Change in Prepayments		(1,417,120)
Change in Other Deferred Credits		(1,309,487)
Change in Miscellaneous Current and Accrued Assets		(912,571)
Change in Special Deposits		(600,021)
Other		150,735
Total	\$	3,546,771

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities		
Schedule Page: 120 Line No.: 27 Column: b		
Cost of Removal	\$	(367,406)

(d) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities		
Schedule Page: 120 Line No.: 65 Column: b		
Distributions to Common Equity Interests	\$	(600,000,000)

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

Definition of Abbreviations and Industry Terms

The following abbreviations or acronyms used in Notes to Financial Statements are defined below:

Abbreviation or Acronym	Definition
2005 Agreement	An agreement effective March 1, 2005, which Cove Point entered into with the Sierra Club and the Maryland Conservation Council, Inc.
2017 Tax Reform	The Tax Cuts and Jobs Act enacted on December 22, 2017, effective January 1, 2018
AFUDC	Allowance for Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income (Loss)
ARAM	Average Rate Assumption Method
ARO	Asset Retirement Obligation
BHE	Berkshire Hathaway Energy Company
BHE GT&S	BHE GT&S, LLC and its subsidiaries
Brookfield	Brookfield Super-Core Infrastructure Partners
Cove Point	Cove Point LNG, LP
Cove Point LNG Facility	An LNG import/export and storage facility, including the Liquefaction Facility, located on the Chesapeake Bay in Lusby, Maryland
Cove Point Pipeline	Approximately 139 miles of natural gas pipelines that connect the Cove Point LNG Facility to interstate natural gas pipelines
CPCN	Certificate of Public Convenience and Necessity
Customer Revenue	Revenue from contracts with customers
DEI	Dominion Energy, Inc.
DES	Dominion Energy Services, Inc.
EDIT	Excess Deferred Income Tax
EPA	United States Environmental Protection Agency
EPCA	Electric Power Cost Adjustment
Export Customers	ST Cove Point, LLC, a joint venture of Sumitomo Corporation and Tokyo Gas Co., LTD., and GAIL Global (USA) LNG, LLC
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
GHG	Greenhouse Gases
GT&S Transaction	The acquisition of substantially all of the natural gas transmission and storage business of Dominion Energy, Inc., including 100% of the general partner interest and 25% of the common equity interest in Cove Point, by Berkshire Hathaway Energy Company on November 1, 2020
Import Shippers	The three LNG import shippers consisting of BP Energy Company, Shell NA LNG LLC and Equinor Natural Gas LLC
Liquefaction Facility	A natural gas export/liquefaction facility
LNG	Liquefied Natural Gas
Maryland Commission	Public Service Commission of Maryland
MidAmerican Energy	MidAmerican Energy Company
NAAQS	National Ambient Air Quality Standards
NSPS	New Source Performance Standard
Storage Customers	The four local distribution companies that receive firm peaking services from Cove Point, consisting of Atlanta Gas Light Company, Public Service Company of North Carolina, Incorporated (which was an affiliate subsequent to January 1, 2019 through the date of the GT&S Transaction), Virginia Natural Gas, Inc. and Washington Gas Light Company
USofA	Uniform System of Accounts

GENERAL NOTES:

BASIS OF PRESENTATION

- These financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable USofA and published accounting releases which is a comprehensive basis of accounting other than GAAP. The principal differences from GAAP include:
- a) As a pass-through entity, Cove Point is not subject to income taxes. The partners are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Cove Point were a corporation. As of December 31, 2021 and 2020, current income taxes accrued in the amount of \$1 million and \$8 million, respectively, have been reflected as an adjustment to other paid-in capital.
- b) Income tax expense is reported separately in Net Utility Operating Income and Net Other income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, Cove Point has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed.
- c) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Account 190 – *Accumulated Deferred Income Taxes*, Account 282 – *Accumulated Deferred Income Taxes-Other Property* or Account 283 – *Accumulated Deferred Income Taxes-Other*, as appropriate.
- d) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.
- e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Account 182.3 – *Other Regulatory Assets* and Account 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.
- f) Restricted cash balances are included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.

g) 2017 Tax Reform reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. Cove Point may be required to share the reduction in accumulated deferred income tax balances under the provisions of 2017 Tax Reform with customers generally through reductions in future rates. 2017 Tax Reform includes provisions that stipulate how these excess deferred taxes are to be passed back to customers for certain accelerated tax depreciation benefits. As a pass-through entity, Cove Point is not subject to income taxes. However, in accordance with FERC requirements, Cove Point has recorded an estimated regulatory liability for excess deferred income taxes expected to be returned to customers for FERC purposes.

h) For GAAP purposes, losses on debt extinguishment are generally recorded in interest expense immediately. For FERC, these losses are amortized over the life of the original debt. Unamortized debt extinguishment losses are recorded in Account 189 – *Unamortized Loss on Reacquired Debt* and are amortized to Account 428.1 –*Amortization of Loss on Reacquired Debt*.

i) For GAAP purposes, operating and capital lease assets are separately classified on the balance sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1 – *Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as other current liabilities and operating and capital lease liabilities on the balance sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 – *Obligations Under Capital Leases-Noncurrent* and Account 243 – *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, Cove Point recognizes lease expense on a straight-line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 – *Property Under Capital Lease*.

j) The accompanying financial statements do not include a reconciliation of other comprehensive income. In accordance with the requirements of FERC, the statement of AOCl and hedging activities, included on page 117, are not considered to be part of the basic financial statements.

k) For GAAP purposes, a certain contractual agreement with a local government taxing authority related to the Liquefaction Project is recorded as property, plant and equipment. For FERC purposes, the contract is recorded to Account 186 – Miscellaneous Deferred Debits and is amortized to Account 408.1 – *Taxes Other than Income Taxes* through 2032.

Statement of Cash Flows

(millions)	2021		2020	
Supplemental Disclosure				
Significant noncash investing activities:				
Accrued capital expenditures	\$	6	\$	4
Net employee benefit obligations retained by partners per GT&S Transaction	\$	—	\$	12

Notes to Financial Statements

(1) Organization and Operations

Cove Point is a Delaware limited partnership and the owner and operator of the Cove Point LNG Facility, the Cove Point Pipeline and the Liquefaction Facility. Cove Point's operations primarily consist of liquefying domestically produced natural gas and exporting it as LNG. LNG import and storage services and the transportation of domestic natural gas and regasified LNG to Mid-Atlantic markets. Cove Point provides service to approximately 25 customers, including the Export Customers, Storage Customers, marketers or end users and the Import Shippers.

Prior to the GT&S Transaction, DEI held the non-economic general partner interest and 75% common equity interest in Cove Point and Brookfield held the remaining 25% common equity interest in Cove Point. In July 2020, DEI entered into an agreement to sell substantially all of its natural gas transmission and storage operations, including 100% of the general partner interest and a 25% common equity interest in Cove Point, to BHE GT&S. In November 2020, the GT&S Transaction was completed and DEI retained a 50% noncontrolling interest in Cove Point. The carrying value of DEI's 25% common equity interest was transferred to BHE GT&S and was recorded as an equity transaction with no gain or loss recognized. In accordance with the terms of the GT&S Transaction, partners retained certain assets and liabilities associated with Cove Point, primarily amounts related to the pension and other postretirement benefit plans. As a result, Cove Point recorded a distribution of \$11 million of net employee benefit obligations retained by the partners. BHE GT&S is a wholly owned subsidiary of BHE, a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in the energy industry.

(2) Summary of Significant Accounting Policies

General

The preparation of the Financial Statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for other postretirement benefits; AROs; unbilled revenue; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Operating Revenue

Cove Point uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which Cove Point expects to be entitled in exchange for those goods or services. Cove Point records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Cove Point's regulated revenues are derived from tariff-based sales arrangements approved by the FERC. These tariff-based revenues are mainly comprised of natural gas transmission, storage and import services and have performance obligations which are satisfied over time as services are provided. Cove Point's revenue that is nonregulated primarily relates to LNG terminalling services.

Revenue recognized is equal to what Cove Point has the right to invoice as it corresponds directly with the value to the customer of Cove Point's performance to date and includes billed and unbilled amounts. As of December 31, 2021 and 2020, customer accounts receivables on the Comparative Balance Sheet relate substantially to Customer Revenue, including unbilled revenue of \$— million and \$1 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued.

Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheets.

Property, Plant and Equipment

Additions to property, plant and equipment are recorded at cost. Cove Point capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include capitalized interest, including debt AFUDC, and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies for regulated property, plant and equipment are completed by Cove Point to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated depreciation or an ARO liability on the Balance Sheets, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced.

Generally when Cove Point retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by Cove Point as a component of property, plant and equipment, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, Cove Point is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Impairment of Long-Lived Assets

Cove Point evaluates long-lived assets for impairment, including property, plant and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Allowance for Credit Losses

Customer accounts receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on Cove Point's assessment of the collectability of amounts owed to Cove Point by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer receivables, Cove Point primarily utilizes credit loss history. However, Cove Point may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. As of both December 31, 2021 and 2020, the allowance for credit losses totaled \$3 million and is included in Account 144 – *Accumulated Provision for Uncollectible Accounts–Credit* on the Comparative Balance Sheet.

Inventories

Inventories consist mainly of materials and supplies and are determined using the average cost method.

Asset Retirement Obligations

Cove Point recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. Cove Point's AROs are primarily related to the obligations associated with its natural gas pipelines. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For Cove Point, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Natural Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. Cove Point values these imbalances due to or from shippers and operators at an appropriate period-end index price, subject to the terms of its tariff. Imbalances are settled in-kind. Imbalances due from others are reported in Account 174 –*Miscellaneous Current and Accrued Assets* and imbalances owed to others are reported in Account 242 –*Miscellaneous Current and Accrued Liabilities*. See Note 9 for amounts related to affiliates.

Accounting for the Effects of Certain Types of Regulation

Cove Point prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, Cove Point defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur.

Cove Point continually evaluates the applicability of the guidance for its regulated gas operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit Cove Point's ability to recover its costs. Cove Point believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCl.

Income Taxes

Prior to the GT&S Transaction, DEI included Cove Point in its consolidated United States federal income tax return. Subsequent to the GT&S Transaction, Berkshire Hathaway includes Cove Point in its consolidated United States federal income tax return. Consistent with established regulatory practice, Cove Point's provision for income taxes has been computed on a stand-alone return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of other comprehensive income are charged or credited directly to other comprehensive income. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that Cove Point's regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.



In determining Cove Point's income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. Cove Point's income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. Cove Point recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of Cove Point's federal, state and local income tax examinations is uncertain, Cove Point believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on Cove Point's financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

(3) Regulatory Matters

In January 2020, pursuant to the terms of a previous settlement, Cove Point filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective March 1, 2020. Cove Point proposed an annual cost-of-service of \$182 million. In February 2020, the FERC approved suspending the changes in rates for five months following the proposed effective date, until August 1, 2020, subject to refund. In November 2020, Cove Point reached an agreement in principle with the active participants in the general rate case proceeding. Under the terms of the agreement in principle, Cove Point's rates effective August 1, 2020 result in an increase to annual revenues of \$4 million and a decrease in annual depreciation expense of \$1 million, compared to the rates in effect prior to August 1, 2020. The interim settlement rates were implemented November 1, 2020, and Cove Point's provision for rate refunds for August 2020 through October 2020 totaled \$7 million. The agreement in principle was reflected in a stipulation and agreement filed with the FERC in January 2021. In March 2021, the FERC approved the stipulation and agreement and the rate refunds to customers were processed in late April 2021.

(4) Income Taxes

Certain Cove Point operations, including the associated income taxes, are subject to cost-of-service rate regulation. For regulated operations, many of the changes in deferred taxes mandated by 2017 Tax Reform represented amounts probable of collection from or return to customers, and were recorded as either an increase to Account 182.3 – *Other Regulatory Assets* or Account 254 – *Other Regulatory Liabilities*. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in Account 282 – *Accumulated Deferred Income Taxes–Other Property* or Account 283 – *Accumulated Deferred Income Taxes–Other* or deferred tax asset in Account 190 – *Accumulated Deferred Income Taxes* is required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No. AI93-5-000 with respect to changes in tax law or rates.

Cove Point has recorded an estimate of the portion of EDIT amortization in 2021, and changes in estimates of amounts probable of collection from or return to customers. The reversal of EDIT will impact the effective tax rate, and may ultimately impact rates charged to customers. Cove Point has recorded the amortization of the excess and deficient accumulated deferred income taxes recorded in Account 254 – *Other Regulatory Liabilities* and Account 182.3 – *Other Regulatory Assets* by recording the offsetting entries to Account 410.1 – *Provision of Deferred Income Taxes* or Account 411.1 – *Provision for Deferred Income Taxes-Credit*, as required by the USofA. 2017 Tax Reform included provisions that stipulate how plant-related, or "protected", EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. Cove Point is using the ARAM to calculate the amortization of its EDIT associated with plant-related temporary differences. Under the ARAM, the EDIT will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods range from one to 61 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse when the underlying book or tax item to which those deferred taxes relate has been realized or settled. These reversal periods range from one to 30 years.

The following table illustrates EDIT amortization expense (benefit) for the current year (in millions):

	Protected	Unprotected	Total
2021 EDIT Amortization – Account 411.1 – <i>Provision of Deferred Income Taxes–Credit</i>	\$ (1)	\$ —	\$ (1)

Income tax expense consists of the following for the years ended December 31 (in millions):

	2021	2020
Current		
Federal	\$ —	\$ —
State	1	8
Total Current	\$ 1	\$ 8
Deferred		
Federal	\$ 113	\$ 104
State	1	1
Total Deferred	\$ 114	\$ 105
Provision for Income Taxes	\$ 115	\$ 113

The total statutory U.S. Federal income tax rate reconciles to the effective income tax rate for the years ended December 31:

	2021	2020
U.S. statutory rate	21 %	21 %
State taxes, net of federal benefit	1	1
Excess deferred income tax amortization	—	(1)
Other	—	1
Effective tax rate	22 %	22 %

The significant components of deferred income taxes consist of the following as of December 31 (in millions):

	2021	2020
<b>Deferred income tax assets:</b>		
Pension	\$ 4	\$ 3
Net regulatory liability	12	12
Federal net operating loss	266	214
Fuel tracker	1	1
Employee benefits	—	2
Other	2	2
Total deferred income tax assets	\$ 285	\$ 234
<b>Deferred income tax liabilities:</b>		
Plant and equipment, primarily deprecation method and basis differences	\$ 457	\$ 292
Regulatory asset - AFUDC equity	2	2
Employee benefits	1	—
Other	1	—
Total deferred income tax liabilities	\$ 461	\$ 294

Federal net operating losses originating prior to 2018 will expire in 2037. Federal net operating losses originating in 2018 have an indefinite carryforward period.

Through the GT&S Transaction, BHE GT&S acquired 25 percent of DEI's interest in Cove Point. The sale of this partnership interest is considered a taxable transaction for DEI. At the time of the acquisition, Cove Point had an Internal Revenue Code Section 754 election in place meaning BHE GT&S received a step up in tax basis of the Cove Point assets to an amount equal to the purchase price. As a result of this taxable transaction, a 25 percent adjustment to Cove Point's accumulated deferred income taxes is required. This adjustment reduced account 282 - Accumulated Deferred Income Taxes-Property by \$145 million and increased account 211 - Other Paid-In Capital by \$145 million. This is in accordance with the FERC's policy statement in Docket No. PL19-2-000, Accounting and Ratemaking Treatment of Accumulated Deferred Income Taxes and Treatment Following the Sale or Retirement of an Asset, and orders issued in Docket Nos. AC10-159-000 and RP99-485-001 allowing the offset of the reset of ADIT to be recorded to paid in capital.

Cove Point requested approval of the transaction described above, FERC Docket AC21-118-000, from FERC's Office of Enforcement – Division of Audits and Accounting on May 17, 2021. FERC approval for the requested adjustments was received on July 1, 2021.

(5) Employee Benefit Plans

Subsequent to the GT&S Transaction

Defined Benefit Plans

Subsequent to the GT&S Transaction, Cove Point is a participant in a benefit plan sponsored by MidAmerican Energy, an affiliate. The MidAmerican Energy Company Retirement Plan includes a qualified pension plan that provides pension benefits for eligible employees. Cove Point made \$2 million of contributions to the MidAmerican Energy Company Retirement Plan for the year ended December 31, 2021. Amounts attributable to Cove Point were allocated from MidAmerican Energy in accordance with the intercompany administrative service agreement. Offsetting amounts not yet recognized as a component of net periodic benefit costs are included in accumulated other comprehensive loss, net. Subsequent to the GT&S Transaction, Cove Point employees are covered by the Cove Point Retiree Health and Welfare Plan, a plan sponsored by Cove Point. As of both December 31, 2021 and 2020, Cove Point's liability associated with this plan was \$5 million, recorded in Account 228.3 – *Accumulated Provision for Pension and Benefits*. During 2021, Cove Point made no contributions to the Cove Point Retiree Health and Welfare Plan, and no contributions to this plan are currently expected in 2022.

Defined Contribution Plan

Cove Point participates in the BHE GT&S defined contribution employee savings plan subsequent to the GT&S Transaction. Cove Point's matching contributions are based on each participant's level of contribution. Contributions cannot exceed the maximum allowable for tax purposes. Cove Point's contributions to the 401(k) plan were \$1 million for the year ended December 31, 2021.

Prior to the GT&S Transaction

Defined Benefit Plans

Prior to the GT&S Transaction, certain Cove Point employees were covered by the Dominion Energy Pension Plan, a defined benefit pension plan sponsored by DEI that provides benefits to multiple DEI subsidiaries. As a participating employer, Cove Point was subject to DEI's funding policy, which was to contribute annually an amount that is in accordance with the Employee Retirement Income Security Act of 1974. Cove Point's net periodic pension cost related to this plan was \$4 million for the year ended December 31, 2020. Net periodic pension cost is reflected in Account 926 – *Employee Pensions and Benefits* in its Statement of Income. The funded status of various DEI subsidiary groups and employee compensation are the basis for determining the share of total pension costs for participating DEI subsidiaries.

Prior to the GT&S Transaction, certain retiree healthcare and life insurance benefits for Cove Point employees were covered by the Dominion Energy Retiree Health and Welfare Plan, a plan sponsored by DEI that provides certain retiree healthcare and life insurance benefits to multiple DEI subsidiaries. Cove Point's net periodic benefit credit related to this plan was \$1 million for the year ended December 31, 2020. Net periodic benefit credit is reflected in Account 926 – *Employee Pensions and Benefits* in its Statement of Income. Employee headcount is the basis for determining the share of total other postretirement benefit costs for participating DEI subsidiaries.

Defined Contribution Plan

Cove Point participated in the DEI defined contribution employee savings plans prior to the GT&S Transaction. Cove Point's matching contributions were based on each participant's level of contribution. Contributions could not exceed the maximum allowable for tax purposes. Cove Point's contributions to the 401(k) plan were \$1 million for the year ended December 31, 2020.

AOCI

Cove Point's AOCI is comprised of unrecognized amounts on retirement benefits. There were no reclassifications from AOCI to net income for the years ended December 31, 2021 or 2020.

(6) Risk Management Activities

Cove Point is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Cove Point's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, Cove Point analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate counterparty credit risk, Cove Point obtains third-party guarantees, letters of credit and cash deposits recorded in Account 235 – *Customer Deposits*. If required, Cove Point exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

The majority of Cove Point's revenue and earnings are generated from annual reservation payments under certain terminalling, storage and transportation contracts with the Export Customers. If such agreements were terminated and Cove Point was unable to replace such agreements on comparable terms, there could be a material impact on results of operations, financial condition and/or cash flows.

Cove Point provides service to approximately 25 customers including the Export Shippers, Storage Customers, marketers or end-users and the Import Shippers. The two largest customers comprised 82% and 81% of Cove Point's operating revenues for the years ended December 31, 2021 and 2020, respectively, with Cove Point's largest customer representing 42% and 41% of such amounts during 2021 and 2020.

(7) Certificate of Public Convenience and Necessity

In April 2013, Cove Point filed an application with the Maryland Commission, requesting authorization to construct a generating station in connection with the Liquefaction Facility. In May 2014, the Maryland Commission granted the CPCN authorizing the construction of such generating station. The CPCN obligates Cove Point to make payments totaling approximately \$48 million. These payments consisted of \$40 million to the Maryland Strategic Energy Investments Fund over a five-year period beginning in 2015 and consisted of \$8 million to Maryland low income energy assistance programs over a twenty-year period which began in 2018. In December 2014, upon receipt of applicable approvals to commence construction of the generating station, Cove Point recorded the present value of the obligation as an increase to property, plant and equipment and a corresponding liability for these future payments using an effective interest rate of 1.9%.

As of December 31, 2021, \$5 million is still outstanding and is primarily recorded in Account 253 – *Other Deferred Credits*.

(8) Commitments and Contingencies

Environmental Laws and Regulations

Cove Point is subject to federal, state and local laws and regulations regarding climate change, air and water quality, emissions performance standards, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. Cove Point believes it is in material compliance with all applicable laws and regulations.

Air  
Revisions to Ozone National Ambient Air Quality Ozone Standards

The Clean Air Act includes NAAQS. States adopt rules that ensure their air quality meets the NAAQS. In October 2015, the EPA published a rule lowering the ground level ozone NAAQS for non-attainment designations. States had until August 2021 to develop plans to address the new standard, which did not result in a material impact on Cove Point's results of operations and cash flows. The EPA and environmental groups finalized a consent decree in January 2022 that sets deadlines for the agency to approve or disapprove the "good neighbor" provisions of interstate ozone plans of dozens of states. Relevant to Cove Point, the EPA must, by April 30, 2022, approve or disapprove the interstate ozone state implementation plans of Maryland. Also in January 2022, the EPA initiated interagency review of a new rule to address "good neighbor" state implementation plan provisions. While the interagency review is not yet complete and the proposed rule is not available for public comment, the EPA has indicated that the action would apply in certain states for which the EPA has either disapproved a "good neighbor" state implementation plan submission or has made a finding of failure to submit such a plan for the 2015 ozone NAAQS. The action would determine whether and to what extent ozone-precursor emissions reductions are required to eliminate significant contribution or interference with maintenance from upwind states that are linked to air quality problems in other states for the 2015 standard. Until the EPA takes final action consistent with this decree, Cove Point cannot predict the impact to its results of operations, financial condition and/or cash flows.

Oil and Gas New Source Performance Standards

In August 2020, the EPA issued two final amendments related to the reconsideration of the NSPS for the oil and natural gas sector applicable to volatile organic compound and methane emissions. Together, the two amendments have the effect of rescinding the methane portion of the NSPS for all segments of the oil and natural gas sector, rescinding all NSPS for the transmission and storage segment and modifying some of the NSPS volatile organic compound requirements for facilities in the production and processing segments. On June 30, 2021, President Biden signed into law a joint resolution of Congress, adopted under the Congressional Review Act, disapproving the August 2020 rule. The resolution reinstated the 2012 volatile organic compounds standards and the 2016 volatile organic compounds and methane standards for the oil and natural gas transmission and storage segments, as well as the methane standards for the production and processing segments of the oil and gas sector. On November 2, 2021, the EPA proposed rules that would reduce methane emissions from both new and existing sources in the oil and natural gas industry. The proposals would expand and strengthen emissions reduction requirements for new, modified and reconstructed oil and natural gas sources and would require states to reduce methane emissions from existing sources nationwide. The EPA took comment on the proposed rules through January 31, 2022. The EPA intends to issue a supplemental proposal in 2022, including draft regulatory text, and plans to finalize the rules by the end of 2022. Until the EPA ultimately takes final action on this rulemaking, Cove Point cannot predict the impact to its results of operations, financial condition and/or cash flows.

Carbon Regulations

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source's obligation to obtain a prevention of significant deterioration or Title V permit for GHG is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and to set a significant emissions rate at 75,000 tons per year of carbon dioxide equivalent emissions under which a source would not be required to apply best available control technology for its GHG emissions. Until the EPA ultimately takes final action on this rulemaking, Cove Point cannot predict the impact to its results of operations, financial condition and/or cash flows.

Decommissioning Costs

Under the terms of the 2005 Agreement, Cove Point would be responsible for certain onshore and offshore site restoration activities at the Cove Point site only if it voluntarily tenders title according to the terms of this agreement. As Cove Point is permitted to operate the Cove Point LNG Facility for an indefinite time period and currently has no plans to voluntarily tender title, Cove Point does not have sufficient information to determine a reasonable range of settlement dates for decommissioning and therefore has not recorded an ARO.

Cove Point Natural Heritage Trust

Under the terms of the 2005 Agreement, Cove Point is required to make an annual contribution to the Cove Point Natural Heritage Trust, an affiliated non-profit trust focused on the preservation and protection of ecologically sensitive sites at or near Cove Point of \$250,000 for each year the facility is in operation. These annual payments are recorded in Account 426.1 – *Donations*. If Cove Point voluntarily tenders title according to the terms of this agreement, no contributions are required. There are no current plans to voluntarily tender title to the Cove Point site.

Legal Matters

Cove Point is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Cove Point does not believe that such normal and routine litigation will have a material impact on its financial results.

Surety Bonds

As of December 31, 2021, Cove Point had purchased \$3 million of surety bonds. Under the terms of the surety bonds, its parent, Eastern Energy Gas Holdings, LLC is obligated to indemnify the respective surety bond company for any amounts paid.

Lease Commitments

Cove Point leases various vehicles, equipment, and computers primarily under operating leases, the majority of which include terms of one year or less, require payments on a monthly or annual basis and can be canceled at any time. Rental expense totaled \$1 million for each of the years ended December 31, 2021 and 2020, the majority of which is reflected in Operations and Maintenance expense.

(9) Related Party Transactions

Transactions with DEI

Cove Point engages in related-party transactions with other DEI subsidiaries, including providing transportation and storage services. Cove Point's receivable and payable balances with DEI are settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. Cove Point participated in certain DEI benefit plans as described in Note 5. A discussion of the remaining significant related party transactions follows.

Prior to the GT&S Transaction, DES provided accounting, legal, finance and certain administrative and technical services to Cove Point. Costs for certain general, administrative and corporate expenses were assigned by DES to Cove Point on the basis of direct and allocated methods in accordance with Cove Point's service agreements with DES. Where costs incurred could not be determined by specific identification, the costs were allocated based on proportional level of effort devoted by DES resources that is attributable to the entity, determined by reference to number of employees, salaries and wages and other similar measures for the relevant DES service. Management believes the assumptions and methodologies underlying the allocation of general corporate overhead expenses were reasonable. Subsequent to the GT&S Transaction, DES and other DEI affiliates are continuing to provide and bill for services to Cove Point under the terms of the Transition Services Agreement.

Presented below are Cove Point's significant transactions with DES and other DEI subsidiaries for the years ended December 31 (in millions):

	2021		2020	
Sales of natural gas and transportation and storage services	\$	4	\$	3
Services provided by DEI subsidiaries <sup>(1)</sup>		3		18
Goods and services provided by other affiliates to Cove Point <sup>(1)</sup>		—		5

(1) Includes capitalized expenditures of \$4 million for the year ended December 31, 2020.

In December 2019, Cove Point entered into a \$60 million intercompany credit agreement with DEI that bore interest at a variable rate for the purpose of funding items other than capital expenditures. This agreement was automatically renewed in December 2020 and cancelled in March 2021. As of December 31, 2020, \$5 million was outstanding under this agreement, with a weighted-average interest rate of 0.29%.

In 2018, in connection with the closing of an up to \$3.0 billion term loan Cove Point loaned DEI \$3.0 billion in exchange for a promissory note. The promissory note bore an annual interest rate of 3.6% which was payable quarterly and was set to mature in 2021. In September 2019, DEI repaid its \$3.0 billion promissory note to Cove Point and the proceeds were used to repay the \$3.0 billion term loan. As a result, Cove Point recognized a \$3.6 million loss on the debt extinguishment recorded in Account 189 – *Unamortized Loss on Reacquired Debt*.

Transactions with BHE

BHE, MidAmerican Energy, Northern Natural Gas Company, Eastern Gas Transmission and Storage, Inc. and other related parties provided accounting, human resources, information technology and certain other administrative and technical services to Cove Point, which totaled \$24 million and \$1 million for the years ended December 31, 2021 and 2020, respectively. In March 2021, Cove Point entered into a \$60 million intercompany credit agreement from its parent, Eastern Energy Gas Holdings, LLC, which currently matures in March 2023 and bears interest at a variable rate, for general corporate purposes. There were no amounts outstanding under this agreement as of December 31, 2021.

As of December 31, 2021, Cove Point had \$1 million of natural gas imbalances receivable from affiliates, presented in Account 174 – *Miscellaneous Current and Accrued Assets*. As of December 31, 2020, Cove Point had \$2 million of natural gas imbalances payable to affiliates presented in Account 242 – *Miscellaneous Current & Accrued Liabilities*.

Cove Point participates in certain MidAmerican Energy-sponsored pension plans as described in Note 5. As of December 31, 2021 and 2020, Cove Point's amount due to MidAmerican Energy associated with this plan was \$6 million and \$8 million, respectively, recorded in Account 234 – *Accounts Payable to Associated Companies*.

Subsequent Distributions to Partners

In March 2022, Cove Point declared a total distribution of \$152 million to DEI, Brookfield, and BHE GT&S, which will be split pro-rata based on each partner's respective ownership percentage.

(10) Tracked Costs and Special Surcharges

Cove Point's regulatory assets and liabilities include accumulated over-recovery as of December 31, 2021 and 2020 of its annual EPCA. An EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run one designated compressor station.

Cove Point had revenues and expenses related to its EPCA for the years ended December 31 (in millions):

	2021		2020	
Regulatory liability as of January 1,	\$	(2)	\$	—
Revenues		(29)		(26)
Costs		28		24

COSTS	20	24
Regulatory liability as of December 31,	\$ (3)	\$ (2)
<b>(11) Subsequent Events</b> Cove Point has evaluated the impact of events occurring after December 31, 2021, up to March 31, 2022, the date that the Cove Point GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 18, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.		

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion							
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	5,485,852,694		5,485,852,694			
4	Property Under Capital Leases	165,153		165,153			
5	Plant Purchased or Sold						
6	Completed Construction not Classified	134,346,702		134,346,702			
7	Experimental Plant Unclassified						
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,620,364,549		5,620,364,549			
9	Leased to Others						
10	Held for Future Use						
11	Construction Work in Progress	34,582,963		34,582,963			
12	Acquisition Adjustments	23,051,204		23,051,204			
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,677,998,716		5,677,998,716			
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	858,830,967		858,830,967			
15	Net Utility Plant (Total of lines 13 and 14)	4,819,167,749		4,819,167,749			
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	835,179,791		835,179,791			
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights						
20	Amortization of Underground Storage Land and Land Rights						
21	Amortization of Other Utility Plant	9,753,089		9,753,089			
22	TOTAL In Service (Total of lines 18 thru 21)	844,932,880		844,932,880			
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	TOTAL Leased to Others (Total of lines 24 and 25)						
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	TOTAL Held for Future Use (Total of lines 28 and 29)						
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment	13,898,087		13,898,087			
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	858,830,967		858,830,967			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.  
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.  
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.  
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.  
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.  
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.  
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.  
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	174,970					174,970
3	302 Franchise and Consents	7,172,274					7,172,274
4	303 MiscellaneousIntangiblePlant	23,439,954	2,264,702	1,213,371			24,491,285
5	Total Intangible Plant (Total of lines 2 thru 4)	30,787,198	2,264,702	1,213,371			31,838,529
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						
9	325.2 Producing Leaseholds						
10	325.3 Gas Rights						
11	325.4 Rlghts-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures						
17	330 Producing Gas Wells-Well Construction						
18	331 Producing Gas Wells-Well Equipment						
19	332 Field Lines						
20	333 Field Compressor Station Equipment						
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment						
23	336 Purification Equipment						
24	337 Other Equipment						
25	338 Unsuccessful Exploration and Development Costs						
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						
27	Total Production and Gathering Plant (Total of lines 8 thru 26)						
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements						
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)						

39	Total Natural Gas Production Plant (Total of lines 27 and 38)						
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)						
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land						
45	350.2 Rights-of-Way						
46	351 Structures and Improvements						
47	352 Wells						
48	352.1 Storage Leaseholds and Rights						
49	352.2 Reservoirs						
50	352.3 Non-recoverable Natural Gas						
51	353 Lines						
52	354 Compressor Station Equipment						
53	355 Measuring and Regulating Equipment						
54	356 Purification Equipment						
55	357 Other Equipment						
56	358 Asset Retirement Costs for Underground Storage Plant						
57	Total Underground Storage Plant (Total of lines 44 thru 56)						
58	Other Storage Plant						
59	360 Land and Land Rights						
60	361 Structures and Improvements	3,391,388					3,391,388
61	362 Gas Holders						
62	363 Purification Equipment	5,725,351					5,725,351
63	363.1 Liquefaction Equipment	6,510,824					6,510,824
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment	11,901,298					11,901,298
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment	1,386,833					1,386,833
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)	28,915,694					28,915,694
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights	7,447,861					7,447,861
72	364.2 Structures and Improvements	1,388,752,975	10,982,956	893,139			1,398,842,792
73	364.3 LNG Processing Terminal Equipment	3,551,524,561	32,357,130	10,253,001			3,573,628,690
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment	5,737,427					5,737,427
76	364.6 Compressor Station Equipment	14,578,563		284,516			14,294,047
77	364.7 Communications Equipment	4,155,036		102,247			4,052,789
78	364.8 Other Equipment	5,420,780	11,219	10,792			5,421,207
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	11,994		4,912			7,082
80	Total Base Load Liquefied Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)	4,977,629,197	43,351,305	11,548,607			5,009,431,896
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	5,006,544,891	43,351,305	11,548,607			5,038,347,590
82	TRANSMISSION PLAN						
83	365.1 Land and Land Rights	4,957,830					4,957,830
84	365.2 Rights-of-Way	25,401,020					25,401,020
85	366 Structures and Improvements	39,107,448	18,809				39,126,257
86	367 Mains	251,809,716	508,043				252,317,759
87	368 Compressor Station Equipment	202,256,877	1,656,750				203,913,627
88	369 Measuring and Regulating Station Equipment	17,119,287	1,306,036				18,425,323

89	370 Communication Equipment	825,052	1,564			826,616
90	371 Other Equipment					
91	372 Asset Retirement Costs for Transmission Plant	23,324				23,324
92	Total Transmission Plant (Total of line 81 thru 91)	541,500,554	3,491,201			544,991,755
93	DISTRIBUTION PLANT					
94	374 Land and Land Rights					
95	375 Structures and Improvements					
96	376 Mains					
97	377 Compressor Station Equipment					
98	378 Measuring and Regulating Station Equipment-General					
99	379 Measuring and Regulating Station Equipment-City Gate					
100	380 Services					
101	381 Meters					
102	382 Meter Installations					
103	383 House Regulators					
104	384 House Regulator Installations					
105	385 Industrial Measuring and Regulating Station Equipment					
106	386 Other Property on Customers' Premises					
107	387 Other Equipment					
108	388 Asset Retirement Costs for Distribution Plant					
109	Total Distribution Plant (Total of lines 94 thru 108)					
110	GENERAL PLANT					
111	389 Land and Land Rights					
112	390 Structures and Improvements					
113	391 Office Furniture and Equipment	28,902	153,727			182,629
114	392 Transportation Equipment	722,744	516,547	31,482		1,207,809
115	393 Stores Equipment	10,697				10,697
116	394 Tools, Shop, and Garage Equipment	393,534				393,534
117	395 Laboratory Equipment	17,844				17,844
118	396 Power Operated Equipment	2,024,949	109,147			2,134,096
119	397 Communication Equipment	445,217				445,217
120	398 Miscellaneous Equipment	565,587	64,110			629,697
121	Subtotal (Total of lines 111 thru 120)	4,209,474	843,531	31,482		5,021,523
122	399 Other Tangible Property					
123	399.1 Asset Retirement Costs for General Plant					
124	Total General Plant (Total of lines 121, 122, and 123)	4,209,474	843,531	31,482		5,021,523
125	Total (Accounts 101 and 106)	5,583,042,117	49,950,740	12,793,460		5,620,199,396
126	Gas Plant Purchased (See Instruction 8)					
127	(Less) Gas Plant Sold (See Instruction 8)					
128	Experimental gas plant unclassified					
129	Total Gas Plant In Service (Total of lines 125 thru 128)	5,583,042,117	49,950,740	12,793,460		5,620,199,396

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.  
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45	Total			



Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Gas Property and Capacity Leased to Others					
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	Total				

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Gas Plant Held for Future Use (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	none				
45	Total				

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Construction Work in Progress-Gas (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Ox M&R Main Line Valve Installation and TL-522 Receiver and Assembly Replacement	192,550	5,679,307	
2	Plant Maintenance Building	12,676,003	16,264,000	
3	North Cold Flare Analyzer	2,907,915	400,000	
4	STG Control System Replacement	1,499,027	1,220,000	
5	SEL PowerMax System	1,823,332	797,000	
6	Amine Reclaim Repurpose	1,878,703	355,000	
7	21CPS-KH Dehydration-Regen Valves	191,861	2,560,000	
8	TL522 CIS Remediation	2,113,630	4,006,000	
9	Protective Substation Relays	957,960	429,000	
10	Spare Helper Motor	2,712,340	356,000	
11	Spare LGBC Motor	1,340,152	25,000	
12	Minor Projects	6,289,490	3,528,464	
45	TOTAL	34,582,963	35,619,771	

Name of Respondent: Cove Point LNG, LP			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4			
Non-Traditional Rate Treatment Afforded New Projects											
<div>1. The Commission’s Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.</div> <div>2. In column b, list the CP Docket Number where the Commission authorized the facility.</div> <div>3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)</div> <div>4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.</div> <div>5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.</div> <div>6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.</div> <div>7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).</div> <div>8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.</div> <div>9. In column i, report the amount of depreciation expense accrued on the facility during the year.</div> <div>10. In column j, list any other expenses(including taxes) allocated to the facility.</div> <div>11. In column k, report the incremental revenues associated with the facility.</div> <div>12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.</div> <div>13. Provide the total amounts for each column.</div>											
Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Cove Point East	CP03-74-000	Incremental	61,441,771	26,238,077	7,444,438	2,659,119	95,255	1,225,321	498,310	8,084,255
2	<a href="#">[a]</a> Vaporizer Reactivation	CP05-395-000	Incremental	28,662,995	10,229,224	3,580,443	393,800	378,457	533,095	526,586	6,809,973
3	ASU	CP06-26-000	Incremental	69,908,182	21,937,243	9,484,063	472,536	294,611	1,306,693	1,304,556	8,767,800
4	<a href="#">[b]</a> CP Expansion - Terminal	CP05-130-000	Incremental	459,144,279	125,733,696	1,175,936	1,747,239	2,301,775	9,553,799	8,271,208	
5	CP Expansion - Pipeline	CP05-132-000	Incremental	236,599,117	74,560,566	30,162,270	467,293	27,850	4,996,089	4,804,868	
6	Pier Reinforcement	CP09-60-000	Incremental	50,092,295	12,840,423	5,555,385	14,311	37,780	942,363	902,747	
7	St. Charles Transportation	CP15-22-000	Incremental	21,282,771	3,063,679	3,380,507	2,632,127	18,964	432,218	191,127	6,166,495
8	Keys Energy	CP15-24-000	Incremental	34,854,559	3,735,927	4,939,581	2,255,233	16,248	722,302	334,758	6,440,083
9	Cove Point Liquefaction	CP13-113-000	Incremental	4,095,478,805	381,504,923	377,797,683	20,466,199	28,256,959	106,569,651	51,455,689	716,909,817
10	Cove Point Liquefaction Transmission	CP13-113-000	Incremental	114,456,007	5,678,200	5,953,584	23,499,162	169,304	2,739,832	788,207	81,542,906
11	Eastern Market Access	CP17-15-000	Incremental	46,583,812	3,486,344	1,262,434	238,733	46,700	945,606	1,077,975	6,900,560
37	Gas Plant In Service			5,218,504,593	669,008,302	<a href="#">[c]</a> 450,736,324	54,845,752	31,643,903	129,966,969	70,156,031	841,621,889

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: LocationOrNameOfFacility
Schedule Page: 217 Line No.: 2 Column: a
All costs, expenses, and revenues associated with the CPX Sendout Project (CP06-469-000) are included in this line.
(b) Concept: LocationOrNameOfFacility
Schedule Page: 217 Line No.: 4 Column: a
All costs, expenses, and revenues associated with the Pipeline Compressor Addition Project (CP09-59-000) are included in this line.
(c) Concept: AccumulatedDeferredIncomeTaxesNonTraditionalRateTreatmentAffordedNewProjects
Schedule Page: 217 Line No.: 37 Column: f
The ADIT amount for each project includes EDIT.
FERC FORM No. 2 (NEW 12-07)

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4			
General Description of Construction Overhead Procedure						
1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned. 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.						
Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charged to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.  An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending balance on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service. Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were \$521,105 for 2021 and \$467,061 for 2020. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were \$170,911 for 2021 and \$286,468 for 2020.						
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES  1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years. 2. Identify in column (c), the specific entity used as the source for the capital structure figures. 3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.						
1. Components of Formula (Derived from actual book balances and actual cost rates):						
Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	<sup>s</sup> 705,000	Eastern Energy Gas Holdings, LLC			
	(2) Short-Term Interest				<sup>s</sup> 0.45	
	(3) Long-Term Debt	<sup>d</sup> 3,863,099,000	Eastern Energy Gas Holdings, LLC	33.76	<sup>d</sup> 3.71	
	(4) Preferred Stock	<sup>p</sup>			<sup>p</sup>	
	(5) Common Equity	<sup>c</sup> 7,579,675,000	Eastern Energy Gas Holdings, LLC	<sup>d</sup> 66.24	<sup>c</sup> 11.9	
	(6) Total Capitaization	<sup>d</sup> 11,442,774,000		100		
	(7) Average Construction Work in Progress Balance	<sup>w</sup> 246,116,629	Eastern Energy Gas Holdings, LLC			
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ -				1.25		
3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ -				7.86		
4. Weighted Average Rate Actually Used for the Year:						
(a) Rate for Borrowed Funds -				2.09		
(b) Rate for Other Funds -				5.18		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity
Schedule Page: 218 Line No.: 5 Column: d
Rate of return is a calculated blackbox settlement rate approved in Docket No. RP06-417-000, and retained by the settlement in Docket No. RP11-2137-000.
(b) Concept: CapitalizationOfConstructionOverhead
Schedule Page: 218 Line No.: 6 Column: b
Since Cove Point construction expenditures were 100% equity financed in 2021, a hypothetical capital structure was used to accrue AFUDC, based on Eastern Energy Gas Holdings LLC's cost of debt and related Construction Work In Process, and Cove Point's Return on Equity. Please refer to Docket No. AC21-156-000.

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	704,395,547	704,395,547		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	138,355,139	138,355,139		
4	(403.1) Depreciation Expense for Asset Retirement Costs	1,246	1,246		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	138,356,385	138,356,385		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(11,575,177)	(11,575,177)		
13	Cost of Removal	(378,656)	(378,656)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(11,953,833)	(11,953,833)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):	4,414,966	4,414,966		
18	Book Cost of Asset Retirement Costs	(33,274)	(33,274)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	835,179,791	835,179,791		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant	17,183,636	17,183,636		
26	Base Load LNG Terminaling and Processing Plant	672,176,449	672,176,449		
27	Transmission	143,526,295	143,526,295		
28	Distribution				
29	General	2,293,410	2,293,410		
30	TOTAL (Total of lines 21 thru 29)	835,179,791	835,179,791		



Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: BookCostOfRetiredPlant			
Schedule Page: 219 Line No.: 12 Column: c			
Reconciliation of Plant and Provision Accounts:			
Book Retirements - 101 (page 209, line 129, col. d)	\$		12,793,460
Less: Retirements to Account 111 (page 205, line 5, col. d)			1,213,371
Less: Retirements to Account 191 (page 206, line 79, col. d)			4,912
Book Cost of Plant Retired \$			11,575,177
(b) Concept: OtherAdjustmentsToAccumulatedDepreciation			
Schedule Page: 219 Line No.: 16 Column: c			
Other Debit or Credit Items:			
Gain/Loss	\$		4,414,966

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4			
Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)									
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited. 2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).									
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year						826,012		
2	Gas Delivered to Storage								
3	Gas Withdrawn from Storage								
4	Other Debits and Credits						(826,012)		
5	Balance at End of Year								
6	Dth								
7	Amount Per Dth								

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1												
2												
3												
4	Total Investment in Associated Companies											
1												
2												
3												
4	Total Other Investments											
1												
2												
3												
4	Total Temporary Cash Investments											
4	Total Investments											

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Investments in Subsidiary Companies (Account 123.1)			

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.  
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.  
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.  
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.  
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.  
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).  
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40	TOTAL Cost of Account 123.1 \$		Total					

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)			
PREPAYMENTS (ACCOUNT 165)			
1. Report below the particulars (details) on each prepayment.			
Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)	
1	Prepaid Insurance	8,272,222	
2	Prepaid Rents		
3	Prepaid Taxes	31,722,502	
4	Prepaid Interest		
5	Miscellaneous Prepayments	250,046	
6	TOTAL	40,244,770	

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)							
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)]. 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)							
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr). 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4			
Other Regulatory Assets (Account 182.3)									
1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (b). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).									
Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Annual Charge Adjustment			708,505	1,720,618	928	1,616,743		812,380
2	Fuel Tracker for Gas Used in Plant Operations			2,864,882	5,219,190	806	5,607,516		2,476,556
3	Refunds in Excess of Pipeline AROs			2,180	8,141,389	282	8,139,280		4,289
4	Electric Power Cost Adjustment			699,727		282	699,727		
40	TOTAL			4,275,294	15,081,197		16,063,266		3,293,225



Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
Miscellaneous Deferred Debits (Account 186)							
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (b). 3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Service Contract Advances		7,666,244	3,981,526	various	6,017,583	5,630,187
2	CP Pilot Agreement - Export Project		20,535,700		408.1	1,785,720	18,749,980
3	Other Misc Non-current Assets			108,985	various	29,258	79,727
4	Storage Flex			445,965	806.0		445,965
39	Miscellaneous Work in Progress						
40	TOTAL		28,201,944	4,536,476		7,832,561	24,905,859

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission					Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4		
Accumulated Deferred Income Taxes (Account 190)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.											
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	233,856,555	75,344,307	125,886,271	77,974	1,068,984	254	5,303,667	254	5,033,563	285,119,425
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	233,856,555	75,344,307	125,886,271	77,974	1,068,984		5,303,667		5,033,563	285,119,425
6	Other (Specify)										
7	TOTAL Account 190 (Total of lines 5 thru 6)	233,856,555	75,344,307	125,886,271	77,974	1,068,984		5,303,667		5,033,563	285,119,425
8	Classification of TOTAL										
9	Federal Income Tax	233,502,172	73,712,459	124,305,741	77,974	1,068,984		3,439,597		3,130,640	284,777,507
10	State Income Tax	354,383	1,631,848	1,580,530				1,864,070		1,902,923	341,918
11	Local Income Tax										

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 3 Column: b

Federal NOL Carryforward - Noncurrent	\$	213,613,063
Deferred Tax Asset on Net Regulatory Liability		10,786,700
Retirement Plan - Pensions		3,244,627
Fuel Tracker - Current		804,284
Electricity Tracker		374,255
Short Term Incentive Plan		585,794
Accrued Interest Expense - Noncurrent		—
Workers Compensation - ASC 712		202,851
Accrued Legal Expense		—
Post Retirement Expenses		1,850,021
Accrued Vacation Expense		42,460
Retention Bonus		13,594
Long Term Disability		31,140
Bad Debts		642,392
Accrued Payments		41,474
Restricted Stock Award - Noncurrent		45,589
Charitable Contribution Carryforward - Current		24,534
Capital Lease Obligation - Current		34,687
Capital Lease Obligation - Noncurrent		27,585
Regulatory Liability - Undistributed Customer Refund		1,491,504
Regulatory Liability Backstop - Current		1
Total	\$	233,856,555

(b) Concept: AdjustmentsDebitedToAccount

Schedule Page: 234 Line No.: 3 Column: h

Regulatory Asset - Equity AFUDC	\$	228,306
Other Regulatory Liability		2,626,810
AFUDC Debt		298,331
Cost of Removal		236,828
Plant and Equipment, Primarily Depreciation Method and Basis Differences		1,913,392
Total	\$	5,303,667

(c) Concept: AdjustmentsCreditedToAccount

Schedule Page: 234 Line No.: 3 Column: j

Regulatory Asset - Equity AFUDC	\$	132,638
Other Regulatory Liability		2,318,403
AFUDC Debt		929,782
Reclass to 282/283		1,652,740
Total	\$	5,033,563

(d) Concept: AccumulatedDeferredIncomeTaxes

Schedule Page: 234 Line No.: 3 Column: k

Federal NOL Carryforward - Noncurrent	\$	265,987,808
Accrued Vacation Expense		78,241
Deferred Tax Asset on Net Regulatory Liability		11,741,738
Bad Debts		641,512
Capital Lease Obligation - Current		3,061
Capital Lease Obligation - Noncurrent		3,175
Charitable Contribution Carryforward - Current		24,534
Fuel Tracker - Current		1,304,714
Long Term Disability		62,650
Regulatory Liability - Undistributed Customer Refund		17,910
Restricted Stock Award - Noncurrent		45,527
Retention Bonus		13,220
Retirement Plans - Pensions		4,064,796
Workers Compensation - FAS112		333,094
Other		797,445
Total	\$	285,119,425

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2										
3										
4										
5	Total									
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total									

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)							
<div>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</div> <div>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</div> <div>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.</div> <div>4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</div>							
Line No.	Name of Account and Description of Item (a)			* (b)	Number of Shares (c)		Amount (d)
1	Common Stock, Subscribed (Account 202)						
2							
3							
4							
5	Total						
6	Common Stock, Converted to Liability (Account 203)						
7							
8							
9							
10	Total						
11	Preferred Stock, Subscribed (Account 205)						
12							
13							
14							
15	Total						
16	Preferred Stock Liability for Conversion (Account 206)						
17							
18							
19							
20	Total						
21	Premium on Capital Stock (Account 207)						
22							
23							
24							
25	Total						
26	Installments on Capital Stock (Account 212)						
27							
28							
29							
30	Total						
40	Total						

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report:  End of: 2021/ Q4
Other Paid-In Capital (Accounts 208-211)			
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.  Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.			
Line No.	Item (a)	Amount (b)	
1	Donations Received from Stockholders (Account 208)		
2	Beginning Balance Amount		
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders		
4	Ending Balance Amount		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)		
6	Beginning Balance Amount		
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock		
8	Ending Balance Amount		
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)		
10	Beginning Balance Amount		
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock		
12	Ending Balance Amount		
13	Miscellaneous Paid-In Capital (Account 211)		
14	Beginning Balance Amount	4,953,996,410	
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital		
15.2	Current Year Earnings	412,468,309	
15.3	Dividends	(600,000,000)	
15.4	Income Tax Payable Reclass	725,864	
16	Ending Balance Amount	4,767,190,583	
17	Other Paid in Capital		
18	Beginning Balance Amount		
19.1	Increases (Decreases) in Other Paid-In Capital		
20	Ending Balance Amount		
40	Total	4,767,190,583	

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)							
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.							
Line No.	Class and Series of Stock (a)					Balance at End of Year (b)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	Total						
Capital Stock Expense (Account 214)							
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.							
Line No.	Class and Series of Stock (a)					Balance at End of Year (b)	
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29	Total						

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Securities Issued or Assumed and Securities Refunded or Retired During the Year			
<div>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</div> <div>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</div> <div>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</div> <div>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</div> <div>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</div>			
<div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div> <div>Use this space to paste the disclosure required by instruction 1 on page 255.1</div>			



Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	Bonds (Account 221)								
2									
3									
4									
5									
6									
7									
8									
9									
10	Subtotal								
11	Reacquired Bonds (Account 222)								
12									
13									
14									
15									
16									
17									
18									
19									
20	Subtotal								
21	Advances from Associated Companies (Account 223)								
22									
23									
24									
25									
26									
27									
28									
29									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32									
33									
34									
35									
36									
37									
38									
39									
40	Subtotal								
40	TOTAL								

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4			
Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)									
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.									
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2									
3									
4									
5	Premium on Long-Term Debt (Account 225)								
6									
7									
8									
9	Discount on Long-Term Debt (Account 226)								
10									
11									
12									

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

**Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.  
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.  
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.  
4. Show loss amounts by enclosing the figures in parentheses.  
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2	Unamortized Loss on Reaquired Debt		09/30/2019	3,000,000,000	(3,730,363)	1,509,587	
3	Unamortized Gain (Account 257)						
4							
5							
6							

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes				
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.				
Line No.	Details (a)	Amount (b)		
1	Net Income for the Year (Page 114)	412,468,309		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5				
6				
7				
8	Total			
9	Deductions Recorded on Books Not Deducted for Return			
10	Incomes taxes other than current state income taxes	114,209,408		
11	Disallowance of lobbying expenses	41,831		
12	Meals and entertainment	19,664		
13	Penalties	136		
14	Restricted stock	1,862		
15	Accrued vacation expense	87,245		
16	Long term disability	88,000		
17	Workers compensation	225,000		
18	Regulatory asset- vehicle lease	747		
19	ROU Asset- operating leases	140,060		
20	Book depreciation	140,182,181		
21	FAS 143- Asset retirement obligation	3,336		
22	Fuel tracker	2,358,427		
23	Electricity tracker	937,397		
13	Total	258,295,294		
14	Income Recorded on Books Not Included in Return			
15				
16				
17				
18	Total			
19	Deductions on Return Not Charged Against Book Income			
20	Accrued severance	4,012		
21	Short term incentive plan	3,515,642		
22	Retention bonus	101,340		
23	Regulatory liability - undistributed customer refunds	6,919,831		
24	Accrued payments	127,983		
25	Capital lease obligation	263,105		
26	Regulatory asset- IT lease	1,611		
27	Tax gain/loss on disposition of property	4,375,142		
28	Cost of removal- tax	382,838		
29	Tax depreciation - federal	351,675,033		
30	Regulatory asset- equity AFUDC	521,105		
31	Federal NOL carryforward	300,211,370		
32	FERC charge	77,806		
26	Total	668,176,818		
27	Federal Tax Net Income	2,586,785		
28	Show Computation of Tax:			
29	Federal Income Tax At 21%	543,225		
30	Add: FIT CUR PY - RTA, BSA	(543,225)		
31	Total Federal 409			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and account number)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is shown in column (i).

3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate account.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

10. Items under \$250,000 may be grouped.

11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	Other Income and Deductions (Account 408.1, 409.1) (o)
1		Income Tax			0		508,139		(508,139)	0			630,305		(12,305)
2	Subtotal Federal Tax				0		508,139		(508,139)	0			630,305		(12,305)
3		Income Tax			0		(93,346)		93,346	0			(94,472)		
4	Subtotal State Tax				0		(93,346)		93,346	0			(94,472)		
5		Other Taxes and Fees	MD	2021	0		300	300		0			300		
6	Subtotal Other Tax				0		300	300		0			300		
7		Property Tax	MD	2021	0		34,540,584	63,494,892		2,768,194	31,722,502		35,433,444		
8		Property Tax	MD	2020	351,092	29,905,330	35,365,192	5,810,653		301			36,258,053		
9		Property Tax	VA	2021	0		2,083,872	500,065		1,583,807			2,083,872		
10		Property Tax	VA	2020	1,058,224		(265,300)	792,924					(265,300)		
11	Subtotal Property Tax				1,409,316	29,905,330	71,724,348	70,598,534		4,352,302	31,722,502		73,510,069		
12		Sales And Use Tax			413,956		345,878	298,879		460,955			293,681		
13	Subtotal Sales And Use Tax				413,956		345,878	298,879		460,955			293,681		
14		Payroll Tax			83		2,217,849	3,224,199	1,024,279	18,012			2,458,659		
15	Subtotal Payroll Tax				83		2,217,849	3,224,199	1,024,279	18,012			2,458,659		
40	Total				1,823,355	29,905,330	74,703,168	74,121,912	609,486	4,831,269	31,722,502		76,798,542		(12,305)

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments	
Schedule Page: 262 Line No.: 2 Column: i	
Reclass to Account 211	\$ (508,139)
(b) Concept: TaxAdjustments	
Schedule Page: 262 Line No.: 4 Column: i	
Reclass to Account 211	\$ 93,346
(c) Concept: TaxAdjustments	
Schedule Page: 262 Line No.: 42 Column: i	
CARES Act - Social Security Employer Deferral paid	\$ 1,024,279

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Miscellaneous Current and Accrued Liabilities (Account 242)			
1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.			
Line No.	Item (a)	Balance at End of Year (b)	
1	Maryland CPCN Agreement - Current	391,919	
2	Exchange - Transport Gas Deliverable	1,558,193	
3	Misc. Current and Accrued Liabilities	3,697,152	
4	Other	206,802	
45	Total	5,854,066	

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4	
Other Deferred Credits (Account 253)						
1. Report below the details called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Maryland CPCN Agreement	4,698,012	various	400,000	175,119	4,473,131
2	Noncurrent Cares Deferred ER	1,024,279	236.2	1,024,279		
3	Storage Flex	60,327	806	60,327		
45	TOTAL	5,782,618		1,484,606	175,119	4,473,131



Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
2. At Other (Specify), include deferrals relating to other income and deductions.  
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas	293,521,528	341,271,372	178,185,390	1,097,794	1,426,670	254/ 211	5,880,958	254/ 211	2,917,556	459,242,036
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	293,521,528	341,271,372	178,185,390	1,097,794	1,426,670	—	5,880,958	—	2,917,556	459,242,036
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)	293,521,528	341,271,372	178,185,390	1,097,794	1,426,670	—	5,880,958	—	2,917,556	459,242,036
8	Classification of TOTAL										
9	Federal Income Tax	291,443,033	271,243,189	109,620,760	187,077	523,044		5,532,330		2,620,241	455,641,584
10	State Income Tax	2,078,495	70,028,183	68,564,630	910,717	903,626		348,628		297,315	3,600,452
11	Local Income Tax										

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxesOtherProperty		
Schedule Page: 274 Line No.: 3 Column: b		
Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	291,939,985
Regulatory Asset - AFUDC Equity		1,581,543
Total	\$	293,521,528
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount		
Schedule Page: 274 Line No.: 3 Column: h		
Regulatory Asset - AFUDC Equity	\$	1,350,680
Regulatory Liability - Federal Tax Reform		4,530,278
Total	\$	5,880,958
(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount		
Schedule Page: 274 Line No.: 3 Column: j		
Regulatory Asset - AFUDC Equity	\$	345,895
Regulatory Liability - Federal Tax Reform		2,571,661
Total	\$	2,917,556
(d) Concept: AccumulatedDeferredIncomeTaxesOtherProperty		
Schedule Page: 274 Line No.: 3 Column: k		
Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	457,667,966
Regulatory Asset - AFUDC Equity		1,574,070
Total	\$	459,242,036

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
2. At Other (Specify), include deferrals relating to other income and deductions.  
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	228,179	3,371,151	385,875			254/ 211	50,015	254/ 211	1,305,442	1,958,028
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	228,179	3,371,151	385,875				50,015		1,305,442	1,958,028
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	228,179	3,371,151	385,875				50,015		1,305,442	1,958,028
8	Classification of TOTAL										
9	Federal Income Tax	224,182	3,165,114	229,914				40,026		1,274,299	1,925,109
10	State Income Tax	3,996	206,037	155,961				9,989		31,143	32,919
11	Local Income Tax										

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

<a href="#">(a)</a> Concept: AccumulatedDeferredIncomeTaxesOther		
Schedule Page: 276 Line No.: 3 Column: b		
Regulatory Asset - AFUDC Equity	\$	50,415
Accrued Severance		1,194
ROU Asset - Leases		63,412
FERC Charges		113,158
Total	\$	228,179
<a href="#">(b)</a> Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount		
Schedule Page: 276 Line No.: 3 Column: h		
Regulatory Asset - Equity AFUDC	\$	50,015
Total	\$	50,015
<a href="#">(c)</a> Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount		
Schedule Page: 276 Line No.: 3 Column: j		
Reclass from 282	\$	1,285,201
Regulatory Asset - Equity AFUDC		20,241
Total	\$	1,305,442
<a href="#">(d)</a> Concept: AccumulatedDeferredIncomeTaxesOther		
Schedule Page: 276 Line No.: 3 Column: k		
Regulatory Asset - AFUDC Equity	\$	80,191
Accrued Severance		1,148,552
ROU Asset - Leases		33,724
FERC Charges		129,548
Accrued Payments		566,013
Total	\$	1,958,028

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).  
2. For regulatory liabilities being amortized, show period of amortization in column (a).  
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.  
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Fuel Tracker for Gas Used in Operations-Transport Fuel	6,641,776	806	7,986,242		9,956,342	8,611,876
2	Undistributed Customer Refunds	38,784	Various	278,306		323,744	84,222
3	Electric Power Cost Adjustment	2,457,216	855	1,348,910		1,586,581	2,694,887
4	Income Taxes Refundable Through Future Rates	(a)50,978,709	Various	(b)7,150,471		(c)5,172,394	49,000,632
5	Rate Refund ASC 980	6,965,270	Various	6,965,270			
45	Total	67,081,755		23,729,199		17,039,061	60,391,617

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryLiabilities			
Schedule Page: 278 Line No.: 4 Column: b			
Regulatory Liability - Excess Deferred Income Taxes	\$		52,673,307
Regulatory Asset - Equity AFUDC			(1,694,598)
Total Net Income Taxes Refundable Through Future Rates	\$		50,978,709

(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded			
Schedule Page: 278 Line No.: 4 Column: d			
Excess Deferred Income Taxes	\$		7,606,180
Regulatory Asset - Equity AFUDC			(455,709)
Total	\$		7,150,471

(c) Concept: OtherRegulatoryLiabilityAdditions			
Schedule Page: 278 Line No.: 4 Column: f			
Excess Deferred Income Taxes	\$		5,548,557
Regulatory Asset - Equity AFUDC			(376,163)
Total	\$		5,172,394

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.  
2. Total Quantities and Revenues in whole numbers.  
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas with and revenues by rate schedule.  
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflex and (d). Include in Column (e), revenue for Accounts 490-495.  
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Total) (o)
1	Total Sales (480-488)														
2	Transportation of Gas for Others (489.2 and 489..3)														
3	FTS	590,000		708	612,726	613,434	794,867		954	612,050	613,004	953,047		1,144	6
4	FTS : CP East	7,086,947		8,504	615,565	624,069	9,889,280		11,867	649,505	661,372	9,595,682		11,515	6
5	FTSE				337,037	337,037	493,512		592	374,692	375,284	1,912,359		2,295	4
6	ITS	175,630		211	20,875	21,086	525,764		631	91,152	91,783	1,294,968		1,554	
7	OTS				37,600	37,600				37,600	37,600				
8	FTS: St. Charles	2,455,492		3,325	589,608	592,933	1,465,508		1,744	541,526	543,270	2,156,376		2,614	5
9	FTS: Keys	1,228,113		1,474	459,497	460,971	1,963,098		2,356	518,803	521,159	1,873,691		2,249	5
10	FTS: Liquefaction	14,334,496		17,201	6,282,163	6,299,364	22,282,208		26,739	6,854,707	6,881,446	23,471,455		28,166	6,9
11	EMA				545,655	545,655	110,525		133	556,305	556,438	294,358		353	5
12	LTSE	315,500		379	52,163	52,542	303,191		364	50,458	50,822	325,500		391	
13	Other								0	0				0	
14															
63	Total Transportation (Other than Gathering)	26,186,178		31,802	9,552,889	9,584,691	37,827,953		45,380	10,286,798	10,332,178	41,877,436		50,281	10,5
64	Storage (489.4)														
65	LTD - 1				5,085,648	5,085,648			0	5,085,648	5,085,648	610		0	5,0
66	FPS - 1				342,690	342,690			133	342,558	342,691	0		221	3
67	FPS - 2				116,465	116,465			0	116,465	116,465	0		0	1
68	FPS - 3				97,160	97,160			0	97,160	97,160	0		0	
69	Liquefaction	10,553,641		12,664	58,416,149	58,428,813	23,338,409		28,006	61,652,000	61,680,006	24,500,565		29,401	61,4
90	Total Storage	10,553,641		12,664	64,058,112	64,070,776	23,338,409		28,139	67,293,831	67,321,970	24,501,175	0	29,622	67,0
91	Gathering (489.1)														
92	Gathering-Firm														
93	Gathering-Interruptible														
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	
95	Additional Revenues														
96	Products Sales and Extraction (490-492)														
97	Rents (493-494)														
98	(495) Other Gas Revenues														
99	(496) (Less) Provision for Rate Refunds														
100	Total Additional Revenues														
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	36,739,819		44,466	73,611,001	73,655,467	61,166,362		73,519	77,580,629	77,654,148	66,378,611		79,903	77,5





Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4					
Gas Operating Revenues											
<div>1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.</div> <div>2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.</div> <div>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.</div> <div>4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.</div> <div>5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.</div> <div>6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.</div>											
Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale							1,215,625			
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			473,293	505,637	117,691,110	118,329,977	118,164,403	118,835,615	418,661,239	406,809,767
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others			287,894	328,032	779,212,852	772,242,721	779,500,746	772,570,753	256,116,142	261,253,968
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales										
16	(493) Rent from Gas Property										
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues						36,285		36,285		
19	Subtotal:			761,187	833,669	896,903,962	890,608,983	898,880,774	891,442,653		
20	(496) (Less) Provision for Rate Refunds						6,965,271	(6,965,271)	6,965,271		
21	TOTAL			761,187	833,669	896,903,962	883,643,712	905,846,045	884,477,382		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).  
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.  
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.  
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).  
4. Delivered Dth of gas must not be adjusted for discounting.  
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.  
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FTS			15,066	19,758	6,053,978	6,485,319	6,069,044	6,505,077	13,482,856	15,474,164
2	FTS : CP East			114,523	158,743	7,969,732	9,333,777	8,084,255	9,492,520	99,036,863	129,233,640
3	FTSE			2,887		1,194,679		1,197,566		2,405,871	
4	ITS			6,176	4,188	653,280	274,092	659,456	278,280	5,428,764	3,376,902
5	OTS			487	1,490	446,473	390,425	446,960	391,915	703,283	1,149,768
6	FTS: St. Charles			18,531	18,138	6,147,964	5,952,024	6,166,495	5,970,162	16,718,721	14,517,094
7	FTS: Keys			27,347	31,943	6,412,736	6,626,946	6,440,083	6,658,889	24,401,233	25,630,820
8	FTS: Liquefaction			284,977	270,631	81,257,929	79,749,661	81,542,906	80,020,292	253,607,291	216,814,864
9	EMA			1,140	746	6,899,419	7,650,833	6,900,560	7,651,580	999,666	612,515
10	LTSE			2,159		654,920	1,866,900	657,079	1,866,900	1,876,691	
11	Other										
40	Total			473,293	505,637	117,691,110	118,329,977	118,164,403	118,835,615	418,661,239	406,809,767

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.  
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.  
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).  
4. Dth of gas withdrawn from storage must not be adjusted for discounting.  
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	LTD-1			5,442	16,452	56,054,299	64,642,028	56,059,741	64,658,480	4,947,472	12,663,181
2	LTDE										
3	FPS-1			1,190	184	4,032,043	4,117,628	4,033,233	4,117,812	759,725	146,361
4	FPS-2			276		1,368,358	1,399,370	1,368,634	1,399,370	250,000	
5	FPS-3			138		1,129,183	1,167,450	1,129,321	1,167,450	150,000	
6	Liquefaction			280,848	311,396	716,628,968	700,916,244	716,909,817	701,227,641	250,008,945	248,444,426
7				287,894	328,032	779,212,851	772,242,720	779,500,746	772,570,753	256,116,142	261,253,968

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
Other Gas Revenues (Account 495)							
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.							
Line No.	Description of Transaction (a)				Amount (in dollars) (b)		
1	Commissions on Sale or Distribution of Gas of Others						
2	Compensation for Minor or Incidental Services Provided for Others						
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale						
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments						
5	Miscellaneous Royalties						
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495						
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures						
8	Gains on Settlements of Imbalance Receivables and Payables						
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements						
10	Revenues from Shipper Supplied Gas						
11	Other revenues (Specify):						
12	Other revenues (Specify):						
13	Operational Sale						
40	TOTAL						

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Discounted Rate Services and Negotiated Rate Services					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of othersthrough gathering facilities.				
2	Account 489.2, Revenues from transportation of gas of others through transmission facilities.			78,000,816	138,269,623
3	Account 489.4, Revenues from storing gas of others.			6,809,973	
4	Account 495, Other gas revenues.				
40	Total			84,810,789	138,269,623

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Gas Operation and Maintenance Expenses				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			
8	751 Production Maps and Records			
9	752 Gas Well Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Total of lines 7 thru 17)			
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Measuring and Regulating Station Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Total of lines 20 thru 28)			
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)			
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility-Credit			
46	783 Rents			
47	TOTAL Operation (Total of lines 33 thru 46)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment			
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			

54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases	146,949	(43,633)
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	146,949	(43,633)
78	806 Exchange Gas	677,796	93,762
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage-Debit		
87	(Less) 808.2 Gas Delivered to Storage-Credit		
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit		
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit	718,007	606,245
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	718,007	606,245
95	813 Other Gas Supply Expenses		
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	106,738	(556,116)
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	106,738	(556,116)
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering		
102	815 Maps and Records		
103	816 Wells Expenses		
104	817 Lines Expense		
105	818 Compressor Station Expenses		
106	819 Compressor Station Fuel and Power		
107	820 Measuring and Regulating Station Expenses		
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses		
111	824 Other Expenses		



112	825 Storage Well Royalties		
113	826 Rents		
114	TOTAL Operation (Total of lines of 101 thru 113)		
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses	528,899	558,029
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)	528,899	558,029
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures	2,871	27,553
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment	9,756	3,146
140	843.5 Maintenance of Liquefaction Equipment	733	1,757
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment	173,030	77,908
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment	42,217	19,766
145	TOTAL Maintenance (Total of lines 136 thru 144)	228,607	130,130
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	757,506	688,159
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	7,417,599	6,961,368
150	844.2 LNG Processing Terminal Labor and Expenses	18,706,543	24,265,706
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses	34,063	40,593
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses	5,036	
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel	1,095,534	5,291
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses	7,172,150	7,065,009
165	TOTAL Operation (Total of lines 149 thru 164)	34,430,925	38,337,967
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements	2,131,656	968,311
169	847.3 Maintenance of LNG Processing Terminal Equipment	37,757,651	35,163,672

170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment	30,416	36,330
172	847.6 Maintenance of Compressor Station Equipment	497,402	296,734
173	847.7 Maintenance of Communication Equipment	168,284	18,878
174	847.8 Maintenance of Other Equipment	3,103,829	2,803,148
175	TOTAL Maintenance (Total of lines 167 thru 174)	43,689,238	39,287,073
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	78,120,163	77,625,040
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	78,877,669	78,313,199
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	180	10,142
181	851 System Control and Load Dispatching	379,300	326,411
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses	2,987,732	3,152,293
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations	28,298,706	25,818,315
186	856 Mains Expenses	1,065,114	1,651,605
187	857 Measuring and Regulating Station Expenses	666,849	129,416
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses		8,268
190	860 Rents	14,757	14,757
191	TOTAL Operation (Total of lines 180 thru 190)	33,412,638	31,111,207
192	Maintenance		
193	861 Maintenance Supervision and Engineering	699	7,681
194	862 Maintenance of Structures and Improvements	9,302	43,884
195	863 Maintenance of Mains	232,058	232,463
196	864 Maintenance of Compressor Station Equipment	337,170	709,980
197	865 Maintenance of Measuring and Regulating Station Equipment	568,549	4,648
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Total of lines 193 thru 199)	1,147,778	998,656
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	34,560,416	32,109,863
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses		
209	875 Measuring and Regulating Station Expenses-General		
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses		
213	879 Customer Installations Expenses		
214	880 Other Expenses		
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)		
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General		
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services		
226	893 Maintenance of Meters and House Regulators		
227	894 Maintenance of Other Equipment		

228	TOTAL Maintenance (Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses		
234	903 Customer Records and Collection Expenses		
235	904 Uncollectible Accounts		3,005,528
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		3,005,528
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	9,986,485	13,556,312
255	921 Office Supplies and Expenses	5,788,935	2,014,142
256	(Less) 922 Administrative Expenses Transferred-Credit	485,103	496,407
257	923 Outside Services Employed	7,621,301	3,608,908
258	924 Property Insurance	10,451,183	7,641,568
259	925 Injuries and Damages	862,465	452,119
260	926 Employee Pensions and Benefits	7,630,332	7,116,205
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	778,508	1,682,505
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses	6	34,419
265	930.2Miscellaneous General Expenses	(56,017)	(8,196)
266	931 Rents	6,433	938,542
267	TOTAL Operation (Total of lines 254 thru 266)	42,584,528	36,540,117
268	Maintenance		
269	932 Maintenance of General Plant	10,418	655,156
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	42,594,946	37,195,273
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	156,139,769	150,067,747

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
Exchange and Imbalance Transactions							
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.							
Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)		
1	Operational Balancing Agreements	1,802,369,927	617,611,935	1,806,859,995	613,955,805		
25	Total	1,802,369,927	617,611,935	1,806,859,995	613,955,805		

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Gas Used in Utility Operations					
1. Report below details of credits during the year to Accounts 810, 811, and 812. 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).					
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	
1	810 Gas Used for Compressor Station Fuel - Credit				
2	811 Gas Used for Products Extraction - Credit				
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit				
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit				
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)				
6	LNG Terminaling/Processing Fuel	845.1	207,728	1,095,534	
7	Transmission Mains Expenses	856	153,514	(464,325)	
8	Miscellaneous Current & Accrued Assets	174	20,076	86,798	
25	Total		381,318	718,007	

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Transmission and Compression of Gas by Others (Account 858)					
1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline. 2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total				

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
Other Gas Supply Expenses (Account 813)							
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.							
Line No.	Description (a)				Amount (in dollars) (b)		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total						

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Miscellaneous General Expenses (Account 930.2)			
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.			
Line No.	Description (a)	Amount (b)	
1	Industry association dues.	75,000	
2	Experimental and general research expenses		
2a	a. Gas Research Institute (GRI)		
2b	b. Other		
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent		
4	Other	(131,017)	
25	TOTAL	(56,017)	



Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					1,671,661		1,671,661
2	Production plant, manufactured gas							
3	Production and Gathering Plant							
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)							
6	Other storage plant	352,485						352,485
7	Base load LNG terminaling and processing plant	124,167,572	308					124,167,880
8	Transmission Plant	13,542,893	938					13,543,831
9	Distribution plant							
10	General Plant (footnote details)	292,189						292,189
11	Common plant-gas							
12	Total	138,355,139	1,246			1,671,661		140,028,046

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)							
<div>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</div> <div>2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.</div> <div>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.</div> <div>4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.</div>							
Section B. Factors Used in Estimating Depreciation Charges							
Line No.	Functional Classification (a)			Plant Bases (in thousands) (b)		Applied Depreciation or Amortization Rates (percent) (c)	
1	Production and Gathering Plant						
2	Offshore (footnote details)						
3	Onshore (footnote details)						
4	Underground Gas Storage Plant (footnote details)						
5	Transmission Plant						
6	Offshore (footnote details)						
7	Onshore (footnote details)			540,008		2	
8	General Plant (footnote details)			5,022		8	
9	Other Storage Plant			28,916		2	
10	LNG Storage			5,001,977		3	
11	Other Plant			31,839		6	

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

<a href="#">(a)</a> Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 7 Column: b
Balances based on December 31, 2021 Plant Balances.
<a href="#">(b)</a> Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 8 Column: b
Balances based on December 31, 2021 Plant Balances.
<a href="#">(c)</a> Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 9 Column: b
Balances based on December 31, 2021 Plant Balances.
<a href="#">(d)</a> Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 10 Column: b
Balances based on December 31, 2021 Plant Balances.
<a href="#">(e)</a> Concept: PlantBasesUsedInEstimatingDepreciationCharges
Schedule Page: 338 Line No.: 11 Column: b
Balances based on December 31, 2021 Plant Balances.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Particulars Concerning Certain Income Deductions and Interest Charges Accounts			
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.  Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.			
Line No.	Item (a)	Amount (b)	
1	Account 425 - Miscellaneous Amortization		
2			
3			
4			
5	TOTAL Account 425 - Miscellaneous Amortization		
6	Account 426.1 - Donations		
7	Calvert County	655,327	
8	Cove Point Natural Heritage Trust	250,000	
9	Miscellaneous	303,388	
10	TOTAL Account 426.1 - Donations	1,208,715	
11	Account 426.2 - Life Insurance		
12	426.2 Life Insurance		
13	TOTAL Account 426.2 - Life Insurance		
14	Account 426.3 - Penalties		
15	426.3 Penalties	136	
16	TOTAL Account 426.3 - Penalties	136	
17	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities		
18	426.4 Civic	41,831	
19	Total Account 426.4 - Expenditues for Certain Civic, Political, and Related Activities	41,831	
20	Account 426.5 - Other Deductions		
21	Other	21,852	
22	TOTAL Account 426.5 - Other Deductions	21,852	
23	Account 430 - Interest on Debt to Associated Companies		
24	430.0 Interest on Debt		
25	TOTAL Account 430 - Interest on Debt to Associated Companies		
26	Account 431 - Other Interest Expense		
27	431.0 Other Interest Expense	50,945	
28	TOTAL Account 431 - Other Interest Expense	50,945	

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.  
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.  
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.  
4. Identify separately all annual charge adjustments (ACA).  
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.  
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	2019- 2020 ACA Charges - 12 Month Amortization	708,505		708,505	531,379					928	531,379	
2	2020- 2021 ACA Charges - 12 Month Amortization	812,380		812,380	177,126				635,254	928	203,095	609,285
3	2021- 2022 ACA Charges - 12 Month Amortization		203,095	203,095					203,095			203,095
4	FERC Docket No. RP20-467		44,034	44,034			928	44,034				
25	TOTAL	1,520,885	247,129	1,768,014	708,505			44,034	838,349		734,474	812,380

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Employee Pensions and Benefits (Account 926)			
1. Report below the items contained in Account 926, Employee Pensions and Benefits.			
Line No.	Expense (a)	Amount (in dollars) (b)	
1	Pensions - defined benefit plans	2,910,793	
2	Pensions - other		
3	Post-retirement benefits other than pensions (PBOP)	48,806	
4	Post-employment benefit plans		
5	Other (Specify)		
6	Employee Benefits - Medical	2,073,475	
7	Other Employee Benefits - Miscellaneous	2,597,258	
40	Total	7,630,332	

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Distribution of Salaries and Wages					
<p>Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.</p> <p>In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.</p>					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	20,066,985			20,066,985
32	Transmission	725,070	53,213		778,283
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	155,348	9,040,515		9,195,863
38	TOTAL Operation (Total of lines 28 thru 37)	20,947,403	9,093,728		30,041,131
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	5,549,703			5,549,703
44	Transmission	751,197			751,197
45	Distribution				
46	Administrative and General				
47	TOTAL Maintenance (Total of lines 40 thru 46)	6,300,900			6,300,900

49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.) (Il. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)	25,616,688			25,616,688
54	Transmission (Total of lines 32 and 44)	1,476,267	53,213		1,529,480
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	155,348	9,040,515		9,195,863
60	Total Operation and Maintenance (Total of lines 50 thru 59)	27,248,303	9,093,728		36,342,031
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	27,248,303	9,093,728		36,342,031
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	1,222,159	394,915		1,617,074
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	1,222,159	394,915		1,617,074
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	2,244			2,244
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	2,244			2,244
75.1	Other Accounts (Specify) (footnote details)	253,957	(57,979)		195,978
76	TOTAL Other Accounts	253,957	(57,979)		195,978
77	TOTAL SALARIES AND WAGES	28,726,663	9,430,664		38,157,327



Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: SalariesAndWagesOtherAccounts		
Schedule Page: 354 Line No.: 75 Column: b		
A/R - Associated Companies	\$	253,957
(b) Concept: SalariesAndWagesOtherAccounts		
Schedule Page: 354 Line No.: 75 Column: c		
A/R - Associated Companies	\$	(57,979)

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Charges for Outside Professional and Other Consultative Services				
<div>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.</div> <div>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</div> <div>3. Total under a description "Total", the total of all of the aforementioned services.</div> <div>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</div>				
Line No.	Description (a)	Amount (in dollars) (b)		
1	J J WHITE INC	10,081,167		
2	L F JENNINGS INC	9,510,132		
3	BRAND ENERGY SERVICES LLC	5,092,957		
4	BAKER HUGHES ENERGY SERVICES LLC	5,063,501		
5	CIANBRO CORP	3,441,156		
6	MCLEAN CONTRACTING CO	3,007,296		
7	UPS MIDSTREAM SERVICES INC	2,539,116		
8	AVALOTIS CORP	2,523,835		
9	CAPE HENRY LAUNCH SERVICE OF	2,278,381		
10	CALVERT COUNTY OF	2,275,263		
11	GENERAL ELECTRIC INTERNATIONAL INC	1,690,532		
12	SGS NORTH AMERICA INC	1,606,103		
13	AES ELECTRICAL INC	1,558,986		
14	PROCONEX	1,482,692		
15	MISTRAS GROUP INC	1,405,305		
16	MECHADEMY INC	1,267,014		
17	TOURGEE & ASSOCIATES INC	1,239,242		
18	FIRST COAST SECURITY SERVICES INC	1,215,592		
19	ARC ENERGY SERVICES INC	1,105,258		
20	WUNDERLICH MALEC SERVICES INC	1,008,529		
21	FIRELINE CORP	858,892		
22	HSM SERVICES INC	832,784		
23	PINNACLE TECHNICAL RESOURCES INC	823,807		
24	SCHWEITZER ENGINEERING LABORATORIES	816,950		
25	J CALVIN WOOD JR INC	721,621		
26	MARKING SERVICES INSTALLATION INC	706,042		
27	HENKELS & MCCOY INC	697,396		
28	CLEAN HARBORS ENVIRONMENTAL	674,792		
29	SOLAR TURBINES INC	621,159		
30	AUDUBON ENGINEERING LP	606,318		
31	JOHNSON CONTROLS INC	601,063		
32	DALCOM LLC	600,668		
33	J A SCHEIBEL INC	581,950		
34	POWER ENGINEERS INC	557,033		
35	CORMETECH INC	504,348		
36	JEI ENGINEERING INC	457,909		
37	HANNON CO THE	446,768		
38	PRICEWATERHOUSECOOPERS LLP	412,500		
39	INDUSTRIAL VALVE SALES & SERVICE	406,724		
40	SUBMAR LLC	377,952		
41	B B DESIGNED SYSTEMS INC	373,034		
42	POWER SOLUTIONS LLC	372,268		
43	POINT POWER INC	370,026		
44	JOHN ZINK CO LLC	363,486		
45	TARGET EMISSION SERVICES USA LP	342,000		
46	SULZER TURBO SERVICES INC	337,615		
47	WEG ELECTRIC CORP	323,535		
48	MCGUIREWOODS LLP	316,788		
49	J GIVOO CONSULTANTS INC	315,538		

50	BARNHART CRANE & RIGGING CO	303,131
51	HYTORC	289,568
52	GRT ENERGY LLC	288,300
53	GROVERS LAWNSCAPE LLC	278,639
54	BI CON ENGINEERING LLC	263,555
55	TRC ENVIRONMENTAL CORP	256,509
56	KIEWIT ENGINEERING GROUP INC	250,000
57	OTHER	11,335,485
58	TOTAL	88,078,210

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.  
2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.  
3. Total under a description "Total", the total of all of the aforementioned goods and services.  
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Operational Services	Eastern Gas Transmission and Storage, Inc.	Various	76,013
3	Other	Other Berkshire Hathaway Energy Affiliates	Various	381,928
19	TOTAL			457,941
20	Goods or Services Provided for Affiliated Company			
21	Accounting/Finance/Treasury	Eastern Gas Transmission and Storage, Inc.	Various	2,574,459
22	Commercial Services	Eastern Gas Transmission and Storage, Inc.	Various	1,112,010
23	Regulatory	Eastern Gas Transmission and Storage, Inc.	Various	335,849
24	Employee Relations (HR)	Eastern Gas Transmission and Storage, Inc.	Various	247,937
25	Executive/Administration	Eastern Gas Transmission and Storage, Inc.	Various	1,217,417
26	External Affairs	Eastern Gas Transmission and Storage, Inc.	Various	844,994
27	Information Technology	Eastern Gas Transmission and Storage, Inc.	Various	743,282
28	Legal	Eastern Gas Transmission and Storage, Inc.	Various	393,240
29	Environmental	Eastern Gas Transmission and Storage, Inc.	Various	1,278,353
30	Business Operations	Eastern Gas Transmission and Storage, Inc.	Various	2,660,198
31	Other	Eastern Gas Transmission and Storage, Inc.	Various	2,374,423
32	Other/Administrative Services	Berkshire Hathaway Energy Company	Various	6,914,071
33	Other/Administrative Services	MidAmerican Energy Company	Various	2,082,669
34	Other/Administrative Services	Northern Natural Gas	Various	432,286
35	Other/Administrative Services	PacifiCorp	Various	404,056
36	Administrative/Technical Services	Other Berkshire Hathaway Energy Affiliates	Various	826,689
40	TOTAL			24,441,933

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Schedule Page: 358 Line No.: 30 Column: d

A portion of these charges are directly charged to Cove Point. The other portion is allocated based on the Operating Expense Method - total operating expenses, excluding purchased gas expense, purchased power expense (including fuel), other purchased products and royalties, depreciation, depletion, amortization, and taxes other than income for the preceding year ended December 31st.

This footnote applies to the amounts found on lines 3 and 21 thru 31.

[\(b\)](#) Concept: DueFromOrCreditedByTheTransactionsWithAssociatedAffiliatedCompanies

Schedule Page: 358 Line No.: 31 Column: d

The sum of lines 21-31 is allocated as a percentage of total O&M for BHE GT&S entities during the preceding year ended December 31st.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, tra compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any sta under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name and Location of Compressor Station (a)	Compressor Type (b)	Number of Units at Compressor Station (c)	Certificated Horsepower for Each Compressor Station (d)	Plant Cost (e)	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time of Station Peak (l)
1	Pleasant Valley, VA	Transmission Compressor Stations	7	81,500	162,170,173	13,815	27,765,097	2,563,814	4,261	292,366,450	20268	4
2	Loudoun, VA	Transmission Compressor Stations	4	18,840	78,032,595	32,354	87,308	770,389	7,341	134,449	304	1
25	Total											

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
Gas Storage Projects							
1. Report injections and withdrawals of gas for all storage projects used by respondent.							
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)			
	STORAGE OPERATIONS (in Dth)						
1	Gas Delivered to Storage						
2	January		23,832,436	23,832,436			
3	February		21,948,103	21,948,103			
4	March		26,576,324	26,576,324			
5	April		24,550,259	24,550,259			
6	May		25,678,104	25,678,104			
7	June		24,474,388	24,474,388			
8	July		23,470,024	23,470,024			
9	August		24,148,091	24,148,091			
10	September		14,670,291	14,670,291			
11	October		17,910,753	17,910,753			
12	November		26,096,215	26,096,215			
13	December		25,017,842	25,017,842			
14	TOTAL (Total of lines 2 thru 13)		278,372,830	278,372,830			
15	Gas Withdrawn from Storage						
16	January		23,046,794	23,046,794			
17	February		25,604,992	25,604,992			
18	March		22,432,118	22,432,118			
19	April		18,539,683	18,539,683			
20	May		24,143,242	24,143,242			
21	June		20,700,505	20,700,505			
22	July		25,074,065	25,074,065			
23	August		24,227,773	24,227,773			
24	September		15,099,583	15,099,583			
25	October		11,119,284	11,119,284			
26	November		23,781,227	23,781,227			
27	December		24,946,767	24,946,767			
28	TOTAL (Total of lines 16 thru 27)		258,716,033	258,716,033			

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022		Year/Period of Report: End of: 2021/ Q4	
Gas Storage Projects							
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.							
Line No.	Item (a)				Total Amount (b)		
	STORAGE OPERATIONS						
1	Top or Working Gas End of Year						
2	Cushion Gas (Including Native Gas)						
3	Total Gas in Reservoir (Total of line 1 and 2)						
4	Certificated Storage Capacity						
5	Number of Injection - Withdrawal Wells						
6	Number of Observation Wells						
7	Maximum Days' Withdrawal from Storage				4,041,901		
8	Date of Maximum Days' Withdrawal				01/03/2022		
9	LNG Terminal Companies (in Dth)						
10	Number of Tanks				7		
11	Capacity of Tanks				15,457,020		
12	LNG Volume						
13	Received at "Ship Rail"						
14	Transferred to Tanks				278,372,830		
15	Withdrawn from Tanks				258,716,033		
16	"Boil Off" Vaporization Loss						



Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Transmission Lines					
1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned. 3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.					
Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (e)
1	Full Ownership, Operated By Respondent				
2	Maryland	MD	Fully Owned and Operated by Respondent		95
3	Virginia	VA	Fully Owned and Operated by Respondent		44
4	Subtotal Fully Owned and Operated by Respondent				139
25	TOTAL				139

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Transmission System Peak Deliveries					
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.					
Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)	
	SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date(s): 2022-01-26				
2	Volumes of Gas Transported				
3	No-Notice Transportation				
4	Other Firm Transportation	1,107,742	381,235	1,488,977	
5	Interruptible Transportation	32,235	599	32,834	
6	Other (Specify)				
6.1		10,500		10,500	
7	TOTAL	1,150,477	381,834	1,532,311	
8	Volumes of gas Withdrawn form Storage under Storage Contract				
9	No-Notice Storage				
10	Other Firm Storage	18,886		18,886	
11	Interruptible Storage				
12	Other (Specify)				
12.1					
13	TOTAL	18,886		18,886	
14	Other Operational Activities				
15	Gas Withdrawn from Storage for System Operations				
16	Reduction in Line Pack	(21,115)		(21,115)	
17	Other (Specify)				
17.1	Other (Describe) (footnote details)	(1,527)	(22,502)	(24,029)	
18	TOTAL	(22,642)	(22,502)	(45,144)	
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Date(s): 2022-01-26				
22	No-Notice Transportation				
23	Other Firm Transportation	2,111,301	551,048	2,662,349	
24	Interruptible Transportation	68,060		68,060	
25	Other (Specify)				
25.1		31,500		31,500	
26	TOTAL	2,210,861	551,048	2,761,909	
27	Volumes of gas Withdrawn form Storage under Storage Contract				
28	No-Notice Storage				
29	Other Firm Storage	18,886		18,886	
30	Interruptible Storage				
31	Other (Specify)				
31.1					
32	TOTAL	18,886		18,886	
33	Other Operational Activities				
34	Gas Withdrawn from Storage for System Operations				
35	Reduction in Line Pack	(1,757)		(1,757)	
36	Other (Specify)				
36.1	Other (Describe) (footnote details)	(134,743)	(103,418)	(238,161)	
37	TOTAL	(136,500)	(103,418)	(239,918)	

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Auxiliary Peaking Facilities					
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.					
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

Name of Respondent: Cove Point LNG, LP		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
Gas Account - Natural Gas					
<div>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</div> <div>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</div> <div>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</div> <div>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</div> <div>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</div> <div>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</div> <div>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</div> <div>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</div>					
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)		Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System				
2	GAS RECEIVED				
3	Gas Purchases (Accounts 800-805)				
4	Gas of Others Received for Gathering (Account 489.1)	303			
5	Gas of Others Received for Transmission (Account 489.2)	305	418,661,239		105,891,567
6	Gas of Others Received for Distribution (Account 489.3)	301			
7	Gas of Others Received for Contract Storage (Account 489.4)	307	256,116,142		58,393,225
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)				
9	Exchanged Gas Received from Others (Account 806)	328			
10	Gas Received as Imbalances (Account 806)	328	6,234,640		3,054,628
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332			
12	Other Gas Withdrawn from Storage (Explain)				
13	Gas Received from Shippers as Compressor Station Fuel		23,810,786		5,406,784
14	Gas Received from Shippers as Lost and Unaccounted for				
15	Other Receipts (Specify) (footnote details)				
15.1	Other Receipts (Specify) (footnote details)		7,263,423		3,297,761
16	Total Receipts (Total of lines 3 thru 15)		712,086,230		176,043,965
17	GAS DELIVERED				
18	Gas Sales (Accounts 480-484)		135,000		
19	Deliveries of Gas Gathered for Others (Account 489.1)	303			
20	Deliveries of Gas Transported for Others (Account 489.2)	305	418,661,239		105,891,567
21	Deliveries of Gas Distributed for Others (Account 489.3)	301			
22	Deliveries of Contract Storage Gas (Account 489.4)	307	256,116,142		58,393,225
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)				
24	Exchange Gas Delivered to Others (Account 806)	328			
25	Gas Delivered as Imbalances (Account 806)	328	7,970,124		3,310,049
26	Deliveries of Gas to Others for Transportation (Account 858)	332			
27	Other Gas Delivered to Storage (Explain)		5,754,181		2,314,362
28	Gas Used for Compressor Station Fuel	509	11,602		3,478
29	Other Deliveries and Gas Used for Other Operations				
29.1	Other Deliveries and Gas Used for Other Operations		21,933,350		5,275,471
30	Total Deliveries (Total of lines 18 thru 29)		710,581,638		175,188,152
31	GAS LOSSES AND GAS UNACCOUNTED FOR				
32	Gas Losses and Gas Unaccounted For		1,504,592		855,813
33	TOTALS				
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		712,086,230		176,043,965

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: c
At quarter end, respondent held 7,333,101 dekatherms of customer gas.
(b) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: c
The volume is the change in customer storage balances and tank balances and linepack.
(c) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales
Schedule Page: 520 Line No.: 18 Column: c
LNG was sold in February.
(d) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers
Schedule Page: 520 Line No.: 20 Column: c
The amount is assessed the Annual Charge Adjustment (ACA).
(e) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas
Schedule Page: 520 Line No.: 22 Column: c
The volumes are assessed the ACA.
(f) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: c
The volume is the change in customer storage balances and tank balances and linepack.
(g) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: c
This volume is measuring and regulating (M&R) fuel, other fuel and fuel used for plant operations.
(h) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: d
At quarter end, respondent held 7,333,101 dekatherms of customer gas.
(i) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: d
The volume is the change in customer storage balances and tank balances and linepack.
(j) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: d
The volume is the change in customer storage balances and tank balances and linepack.
(k) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: d
The volume is M&R fuel, other fuel and fuel used for plant operations.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account used.

2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (b) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).

3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).

4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).

5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.

6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.

7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).

8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).

9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.

10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1											
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission												
5	Distribution												
6	Storage		1,366,640	15,083	1,381,723		6,901,532	76,169	6,977,701				
7	Total Shipper Supplied Gas		1,366,640	15,083	1,381,723		6,901,532	76,169	6,977,701				
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												
11	Transmission			196	196			990	990				
12	Distribution												
13	Storage												
14	Total gas used in compressors			196	196			990	990				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission												
19	Distribution												
20	Storage		1,589,033	17,537	1,606,570		8,024,617	88,562	8,113,179				
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,589,033	17,537	1,606,570		8,024,617	88,562	8,113,179				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission			(15,116)	(15,116)			(76,336)	(76,336)				
27	Distribution												
28	Storage		279,928	3,089	283,017		1,413,636	15,599	1,429,235				
29	Other Losses (specify) (footnote details)												
30	Total Gas Lost And Unaccounted For		279,928	(12,027)	267,901		1,413,636	(60,737)	1,352,899				
30.1	NET EXCESS OR (DEFICIENCY)												
31	Other Losses												
32	Gathering												
33	Production/Extraction/Processing												
34	Transmission			14,920	14,920			75,346	75,346				
35	Distribution												
36	Storage		(502,321)	(5,543)	(507,864)		(2,536,721)	(27,992)	(2,564,713)				

37	Total Net Excess Or (Deficiency)		(502,321)	9,377	(492,944)		(2,536,721)	47,354	(2,489,367)				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas												
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas												
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas		(502,321)	9,377	(492,944)		(2,536,721)	47,354	(2,489,367)				
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													
55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency		(502,321)	9,377	(492,944)		(2,536,721)	47,354	(2,489,367)				

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		
Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	105,891,567
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	105,891,567

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: c

The gas was plant fuel.

This footnote applies to line 20, for columns b, c, d,e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

[\(b\)](#) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: d

Dekatherms were allocated based on the percentage of Shipper Supplied Gas from lines 4 and 6 for discounted, negotiated and recourse categories to the total dekatherms on these lines.

This footnote applies to lines 11, 13, 18, 20, 26, and 28, for columns b, c, d, p, q, r, dd, ee and ff, for months 1, 2 and 3.

[\(c\)](#) Concept: AmountCollectedShipperSuppliedGasStorage

Schedule Page: 521 Line No.: 6 Column: g

The basis for valuing the gas is Platts Gas Daily mid point price for applicable flow date from Daily Price Survey for Transco Zone 5 deliveries and Transco Zone 6 Non-NY indices.

The footnote applies to lines 4, 6, 11, 13, 18, 20, 26, 28, 34, 36, and 37, for columns g, h, i, u, v, w, ii, jj, kk, for months, 1, 2 and 3.



Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account used.

2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (b) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).

3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).

4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).

5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.

6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.

7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).

8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).

9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.

10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2											
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission												
5	Distribution												
6	Storage		1,869,840		1,869,840		10,644,064		10,644,064				
7	Total Shipper Supplied Gas		1,869,840		1,869,840		10,644,064		10,644,064				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												
11	Transmission			1,489	1,489			8,476	8,476				
12	Distribution												
13	Storage												
14	Total gas used in compressors			1,489	1,489			8,476	8,476				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission			21	21			120	120				
19	Distribution												
20	Storage		1,833,802		1,833,802		10,438,918		10,438,918				
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,833,802	21	1,833,823		10,438,918	120	10,439,038				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission			88,465	88,465			503,587	503,587				
27	Distribution												
28	Storage		230,224		230,224		1,310,550						
29	Other Losses (specify) (footnote details)								1,310,550				
30	Total Gas Lost And Unaccounted For		230,224	88,465	318,689		1,310,550	503,587	1,814,137				
30.1	NET EXCESS OR (DEFICIENCY)												
31	Other Losses												
32	Gathering												
33	Production/Extraction/Processing												
34	Transmission			(89,975)	(89,975)			(512,183)	(512,183)				
35	Distribution												
36	Storage		(194,186)		(194,186)		(1,105,404)		(1,105,404)				

37	Total Net Excess Or (Deficiency)		(194,186)	(89,975)	(284,161)		(1,105,404)	(512,183)	(1,617,587)				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas												
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas												
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas		(194,186)	(89,975)	(284,161)		(1,105,404)	(512,183)	(1,617,587)				
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													
55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency		(194,186)	(89,975)	(284,161)		(1,105,404)	(512,183)	(1,617,587)				

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission
Schedule Page: 521 Line No.: 18 Column: r
The gas was M&R fuel and other fuel.
The footnote applies to line 18, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
---	---	-------------------------------	--

Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account used.

2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (b) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).

3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (f) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).

4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).

5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.

6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.

7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).

8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).

9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.

10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3											
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission												
5	Distribution												
6	Storage		2,155,221		2,155,221		6,235,054		6,235,054				
7	Total Shipper Supplied Gas		2,155,221		2,155,221		6,235,054		6,235,054				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												
11	Transmission			1,793	1,793			5,187	5,187				
12	Distribution												
13	Storage												
14	Total gas used in compressors			1,793	1,793			5,187	5,187				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission			1,884	1,884			5,450	5,450				
19	Distribution												
20	Storage		1,833,194		1,833,194		5,303,430		5,303,430				
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,833,194	1,884	1,835,078		5,303,430	5,450	5,308,880				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission			44,719	44,719			129,372	129,372				
27	Distribution												
28	Storage		224,504		224,504		649,490		649,490				
29	Other Losses (specify) (footnote details)												
30	Total Gas Lost And Unaccounted For		224,504	44,719	269,223		649,490	129,372	778,862				
30.1	NET EXCESS OR (DEFICIENCY)												
31	Other Losses												
32	Gathering												
33	Production/Extraction/Processing												
34	Transmission			(48,396)	(48,396)			(140,009)	(140,009)				
35	Distribution												
36	Storage		97,523		97,523		282,134		282,134				

37	Total Net Excess Or (Deficiency)		97,523	(48,396)	49,127		282,134	(140,009)	142,125				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas		97,523	(48,396)	49,127		282,134	(140,009)	142,125				
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas		97,523	(48,396)	49,127		282,134	(140,009)	142,125				
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas												
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													
55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency												

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/18/2022	Year/Period of Report: End of: 2021/ Q4
System Maps			
<div>1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.</div> <div>2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline.</div> <div>3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</div> <div>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</div>			
1	BHE_FERC_COVE_PT_2021_Q4.pdf		