

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 2: Annual Report of**  
**Major Natural Gas Companies and**  
**Supplemental Form 3-Q: Quarterly**  
**Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

<b>Exact Legal Name of Respondent (Company)</b> Eastern Gas Transmission and Storage, Inc.	<b>Year/Period of Report:</b> End of: 2021/ Q4
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is

estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2 REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.		02 Year/ Period of Report  End of: 2021/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230		
05 Name of Contact Person Amy Ciccone		06 Title of Contact Person Senior Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230		
08 Telephone of Contact Person, Including Area Code 804-316-3772	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/17/2022
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Joshua Blakeney	12 Title Controller	
13 Signature Joshua Blakeney	14 Date Signed 05/17/2022	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	Identification	1	02-04		
	List of Schedules (Natural Gas Campnay)	2	REV 12-07		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information	101	12-96		
2	Control Over Respondent	102	12-96		
3	Corporations Controlled by Respondent	103	12-96		
4	Security Holders and Voting Powers	107	12-96		
5	Important Changes During the Year	108	12-96		
6	Comparative Balance Sheet		REV 06-04		
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04		
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04		
7	Statement of Income for the Year	114	REV 06-04		
8	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02		
9	Statement of Retained Earnings for the Year	118	REV 06-04		
10	Statement of Cash Flows	120	REV 06-04		
11	Notes to Financial Statements	122.1	REV 12-07		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
12	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96		
13	Gas Plant in Service	204	12-96		
14	Gas Property and Capacity Leased from Others	212	12-96		
15	Gas Property and Capacity Leased to Others	213	12-96		
16	Gas Plant Held for Future Use	214	12-96	N/A	
17	Construction Work in Progress-Gas	216	12-96		
18	Non-Traditional Rate Treatment Afforded New Projects	217	NEW 12-07		
19	General Description of Construction Overhead Procedure	218	REV 12-07		
20	Accumulated Provision for Depreciation of Gas Utility Plant	219	12-96		
21	Gas Stored	220	REV 04-04		
22	Investments	222	12-96		
23	Investments In Subsidiary Companies	224	12-96		
24	Prepayments	230a	12-96		
25	Extraordinary Property Losses	230b	12-96	N/A	
26	Unrecovered Plant And Regulatory Study Costs	230c	12-96	N/A	
27	Other Regulatory Assets	232	REV 12-07		
28	Miscellaneous Deferred Debits	233	12-96		
29	Accumulated Deferred Income Taxes	234	REV 12-07		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
30	Capital Stock	250	12-96		
31	Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Recieved on Capital Stock	252	12-96	N/A	
32	Other Paid-In Capital	253	12-96		
33	Discount on Capital Stock	254	12-96	N/A	
34	Capital Stock Expense	254	12-96	N/A	
35	Securities Issued Or Assumed And Securities Refunded Or Retired During The Year	255.1	12-96	N/A	
36	Long-Term Debt	256	12-96		
37	Unamortized Debt Expense, Premium And Discount On Long-Term Debt	258	12-96	N/A	
38	Unamortized Loss And Gain On Reacquired Debt	260	12-96	N/A	
39	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	12-96		
40	Taxes Accrued, Prepaid And Charged During Year, Distribution Of Taxes Charged	262	REV 12-07		
41	Miscellaneous Current And Accrued Liabilities	268	12-96		
42	Other Deferred Credits	269	12-96		
43	Accumulated Deferred Income Taxes-Other Property (Account 282)	274	REV 12-07		
44	Accumulated Deferred Income Taxes-Other (Account 283)	276	REV 12-07		

45	Other Regulatory Liabilities	<a href="#">278</a>	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	Monthly Quantity & Revenue Data	<a href="#">299</a>	NEW 12-08	
47	Gas Operating Revenues	<a href="#">300</a>	REV 12-07	
48	Revenues From Transportation Of Gas Of Others Through Gathering Facilities	<a href="#">302</a>	12-96	N/A
49	Revenues From Transportation Of Gas Of Others Through Transmission Facilities	<a href="#">304</a>	12-96	
50	Revenues From Storing Gas Of Others	<a href="#">306</a>	12-96	
51	Other Gas Revenues	<a href="#">308</a>	12-96	
52	Discounted Rate Services And Negotiated Rate Services	<a href="#">313</a>	NEW 12-07	
53	Gas Operation And Maintenance Expenses	<a href="#">317</a>	12-96	
54	Exchange And Imbalance Transactions	<a href="#">328</a>	12-96	
55	Gas Used In Utility Operations	<a href="#">331</a>	12-96	
56	Transmission And Compression Of Gas By Others	<a href="#">332</a>	12-96	
57	Other Gas Supply Expenses	<a href="#">334</a>	12-96	
58	Miscellaneous General Expenses-Gas	<a href="#">335</a>	12-96	
59	Depreciation, Depletion, and Amortization of Gas Plant		12-96	
59	Section A. Summary of Depreciation, Depletion, and Amortization Charges	<a href="#">336</a>	12-96	
59	Section B. Factors Used in Estimating Depreciation Charges	<a href="#">338</a>	12-96	
60	Particulars Concerning Certain Income Deductions And Interest Charges Accounts	<a href="#">340</a>	12-96	
	COMMON SECTION		12-96	
61	Regulatory Commission Expenses	<a href="#">350</a>	12-96	
62	Employee Pensions And Benefits (Account 926)	<a href="#">352</a>	NEW 12-07	
63	Distribution Of Salaries And Wages	<a href="#">354</a>	REVISED	
64	Charges For Outside Professional And Other Consultative Services	<a href="#">357</a>	REVISED	
65	Transactions With Associated (Affiliated) Companies	<a href="#">358</a>	NEW 12-07	
	GAS PLANT STATISTICAL DATA			
66	Compressor Stations	<a href="#">508</a>	REV 12-07	
67	Gas Storage Projects	<a href="#">512</a>	12-96	
67	Gas Storage Projects	<a href="#">513</a>	12-96	
68	Transmission Lines	<a href="#">514</a>	12-96	
69	Transmission System Peak Deliveries	<a href="#">518</a>	12-96	
70	Auxiliary Peaking Facilities	<a href="#">519</a>	12-96	
71	Gas Account - Natural Gas	<a href="#">520</a>	REV 01-11	
72	Shipper Supplied Gas for the Current Quarter	<a href="#">521</a>	REVISED 02-11	
73	System Maps	<a href="#">522.1</a>	REV. 12-96	
74	Footnote Reference			
75	Footnote Text			
76	Stockholder's Reports (check appropriate box)			
	<div><input type="checkbox"/> Four copies will be submitted</div> <div><input type="checkbox"/> No annual report to stockholders is prepared</div>			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
General Information			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.  Joshua Blakeney  Controller  6603 West Broad Street, Richmond, VA 23230			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.  State of Incorporation: DE  Date of Incorporation: 04/25/1980  Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.  (a) Name of Receiver or Trustee Holding Property of the Respondent:  (b) Date Receiver took Possession of Respondent Property:  (c) Authority by which the Receivership or Trusteeship was created:  (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.  Eastern Gas Transmission and Storage, Inc. (EGTS or Respondent) engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?  (1) <input type="checkbox"/> Yes  (2) <input checked="" type="checkbox"/> No			

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Control Over Respondent					
1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization. 2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust. 3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.					
Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)	
1	Berkshire Hathaway, Inc.	M	DE	91.14	
2	Berkshire Hathaway Energy Company	I	IA	100	
3	BHE Pipeline Group, LLC	I	DE	100	
4	BHE GT&S, LLC	I	DE	100	
5	Eastern Energy Gas Holdings, LLC	D	VA	100	



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Corporations Controlled by Respondent					
<div>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</div> <div>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</div> <div>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</div> <div>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</div> <div>----- DEFINITIONS -----</div> <div>1. See the Uniform System of Accounts for a definition of control.</div> <div>2. Direct control is that which is exercised without interposition of an intermediary.</div> <div>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</div> <div>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</div>					
Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Tioga Properties, LLC	D	Gas Storage Facility-Proposed	100	Not used
2	Farmington Properties, Inc.	I	Holding Company	100	Not used
3	NE Hub Partners, LLC	I	Gas Storage Facility-Proposed	100	Not used
4	NE Hub Partners, LP	I	Gas Storage Facility-Proposed	100	Not used
5	Eastern Brine, LLC (Inactive)	D	Brine Leaching Facility-Proposed	100	Not used



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Security Holders and Voting Powers							
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.</p>							
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: 12/31/2021		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 60,101 By Proxy: 60,101			3. Give the date and place of such meeting: 11/1/2020 - Richmond, VA		
Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date):					
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)		
5	TOTAL votes of all voting securities	60,101	60,101				
6	TOTAL number of security holders	1	1				
7	TOTAL votes of security holders listed below	60,101	60,101				
8	Eastern Energy Gas Holdings, LLC						
9	6603 West Broad Street						
10	Richmond, VA 23230						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4												
Important Changes During the Year															
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>															
Item 1 - None or Not Applicable															
Item 2 - None or Not Applicable															
Item 3 - None or Not Applicable															
Item 4 - None or Not Applicable															
Item 5 - None or Not Applicable															
Item 6 - None or Not Applicable															
Item 7 - None or Not Applicable															
Item 8 - None or Not Applicable															
Item 9 - See Notes 8 and 9 to the Financial Statements for information on Regulatory Matters and Commitments and Contingencies, respectively.															
Item 10 - None or Not Applicable															
<div>Item 11- Estimated increase (decrease) in annual revenues (in millions).</div> <table><tr><th>Date</th><th>Docket No.</th><th>Description</th><th>Annualized Amount</th></tr><tr><td>11/1/2021</td><td>RP21-1159</td><td>Electric Power Cost Adjustment (EPCA)</td><td>\$(0.70)</td></tr><tr><td>11/1/2021</td><td>RP21-1160</td><td>Transportation Cost Rate Adjustment (TCRA)</td><td>\$(1.05)</td></tr></table> <p>EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.</p>				Date	Docket No.	Description	Annualized Amount	11/1/2021	RP21-1159	Electric Power Cost Adjustment (EPCA)	\$(0.70)	11/1/2021	RP21-1160	Transportation Cost Rate Adjustment (TCRA)	\$(1.05)
Date	Docket No.	Description	Annualized Amount												
11/1/2021	RP21-1159	Electric Power Cost Adjustment (EPCA)	\$(0.70)												
11/1/2021	RP21-1160	Transportation Cost Rate Adjustment (TCRA)	\$(1.05)												
<div>Item 12- During 2021, changes in officers and directors of EGTS were as follows:</div> <div>Effective June 2, 2021</div> <div><div>— Anne E. Bomar changed title to Senior Vice President and General Counsel</div><div>— Scott C. Miller appointed as Director</div><div>— Anne E. Bomar appointed as Director</div></div> <div>Effective October 1, 2021</div> <div><div>— Brian M. Wright resigned as Vice President, Engineering and Construction</div><div>— Shawn A. Miller appointed as Vice President, Engineering and Construction</div></div>															
Item 13- None or Not Applicable															

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Comparative Balance Sheet (Assets And Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	6,592,655,252	6,273,838,426	
3	Construction Work in Progress (107)	200-201	188,317,381	182,923,218	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,780,972,633	6,456,761,644	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,313,669,394	2,197,196,852	
6	Net Utility Plant (Total of line 4 less 5)		4,467,303,239	4,259,564,792	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of lines 6 and 9)		4,467,303,239	4,259,564,792	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599	
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671	
15	Gas Owed to System Gas (117.4)	220	(86,295,351)	(10,685,732)	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)		1,579,738	1,420,499	
18	(Less) Accum. Provision for Depreciation and Amortization (122)		186,231	181,692	
19	Investments in Associated Companies (123)	222-223	3,007,995	7,408,901	
20	Investments in Subsidiary Companies (123.1)	224-225	1,920,771	2,164,789	
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223			
24	Sinking Funds (125)				
25	Depreciation Fund (126)				
26	Amortization Fund - Federal (127)				
27	Other Special Funds (128)		13,112,488	11,941	
28	Long-Term Portion of Derivative Assets (175)				
29	Long-Term Portion of Derivative Assets - Hedges (176)				
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		19,434,761	10,824,438	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)		11,129,223	10,065,940	
33	Special Deposits (132-134)		15,787,491	12,781,638	
34	Working Funds (135)				
35	Temporary Cash Investments (136)	222-223			
36	Notes Receivable (141)				
37	Customer Accounts Receivable (142)		100,659,715	96,331,379	
38	Other Accounts Receivable (143)		25,571,714	44,644,821	
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,031,435	2,003,697	
40	Notes Receivable from Associated Companies (145)				
41	Accounts Receivable from Associated Companies (146)		7,467,654	17,101,762	
42	Fuel Stock (151)				
43	Fuel Stock Expenses Undistributed (152)				
44	Residuals (Elec) and Extracted Products (Gas) (153)		430,005	257,608	
45	Plant Materials and Operating Supplies (154)		47,957,763	47,570,974	
46	Merchandise (155)				
47	Other Materials and Supplies (156)				
48	Nuclear Materials Held for Sale (157)				
49	Allowances (158.1 and 158.2)				
50	(Less) Noncurrent Portion of Allowances				
51	Stores Expense Undistributed (163)				
52	Gas Stored Underground-Current (164.1)	220			
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220			

54	Prepayments (165)	230	3,330,264	3,518,653
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		126,232,328	58,586,109
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)		44,790	
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		335,579,512	288,855,187
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		12,511,491	
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	62,316,070	68,685,118
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	15,854,732	23,604,068
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	355,566,075	368,890,314
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		446,248,368	461,179,500
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,241,281,247	5,068,748,903

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Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	1,241,066,046	928,659,019	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	723,622,512	645,456,073	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(3,775,984)	(3,565,788)	
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117	(31,279,489)		
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,538,993,085	2,179,909,304	
16	LONG TERM DEBT				
17	Bonds (221)	256-257			
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257		1,895,000,000	
20	Other Long-Term Debt (224)	256-257	1,599,979,000		
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	6,355,403		
23	(Less) Current Portion of Long-Term Debt				
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,593,623,597	1,895,000,000	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)		16,662,139	26,888,142	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		4,387,500	690,000	
29	Accumulated Provision for Pensions and Benefits (228.3)		3,030,474	338,000	
30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)				
32	Long-Term Portion of Derivative Instrument Liabilities				
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)		55,172,678	65,526,249	
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		79,252,791	93,442,391	
36	CURRENT AND ACCRUED LIABILITIES				
37	Current Portion of Long-Term Debt				
38	Notes Payable (231)				
39	Accounts Payable (232)		60,640,132	66,902,716	
40	Notes Payable to Associated Companies (233)		67,669,621	80,998,963	
41	Accounts Payable to Associated Companies (234)		87,530,173	111,421,013	
42	Customer Deposits (235)		15,346,492	12,791,638	
43	Taxes Accrued (236)	262-263	70,709,629	65,168,809	
44	Interest Accrued (237)		6,848,074		
45	Dividends Declared (238)				
46	Matured Long-Term Debt (239)				
47	Matured Interest (240)				
48	Tax Collections Payable (241)		649,361	256,989	
49	Miscellaneous Current and Accrued Liabilities (242)	268	25,641,345	5,460,119	
50	Obligations Under Capital Leases-Current (243)		1,680,346	6,189,677	
51	Derivative Instrument Liabilities (244)				
52	(Less) Long-Term Portion of Derivative Instrument Liabilities				
53	Derivative Instrument Liabilities - Hedges (245)			980,676	

54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		336,715,173	350,170,600
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		3,556,251	5,199,072
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	18,818,220	17,273,903
61	Other Regulatory Liabilities (254)	278	513,627,691	512,726,129
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		79,294,174	
65	Accumulated Deferred Income Taxes - Other (283)		77,400,265	15,027,504
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		692,696,601	550,226,608
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,241,281,247	5,068,748,903

Name of Respondent: Eastern Gas Transmission and Storage, Inc.				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 05/17/2022		Year/Period of Report: End of: 2021/ Q4			
Statement of Income												
Quarterly												
<div>1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.</div> <div>2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.</div> <div>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.</div> <div>4. If additional columns are needed place them in a footnote.</div>												
Annual or Quarterly, if applicable												
<div>Do not report fourth quarter data in columns (e) and (f)</div> <div>Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.</div> <div>Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</div> <div>Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</div> <div>Use page 122 for important notes regarding the statement of income for any account thereof.</div> <div>Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</div> <div>Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</div> <div>If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</div> <div>Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</div> <div>Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</div> <div>If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</div>												
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	828,094,482	821,290,276					828,094,482	821,290,276		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	293,510,205	202,156,424					293,510,205	202,156,424		
5	Maintenance Expenses (402)	317-325	39,414,870	44,379,197					39,414,870	44,379,197		
6	Depreciation Expense (403)	336-338	156,836,736	151,767,390					156,836,736	151,767,390		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	170,720	1,199,055					170,720	1,199,055		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	8,987,406	9,710,469					8,987,406	9,710,469		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)		11,688,453						11,688,453			
14	Taxes Other Than Income Taxes (408.1)	262-263	69,961,244	61,186,013					69,961,244	61,186,013		
15	Income Taxes-Federal (409.1)	262-263	(21,360,369)	45,075,494					(21,360,369)	45,075,494		
16	Income Taxes-Other (409.1)	262-263	(9,590,948)	(1,521,779)					(9,590,948)	(1,521,779)		
17	Provision of Deferred Income Taxes (410.1)	234-235	223,147,573	109,162,062					223,147,573	109,162,062		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	133,426,039	90,899,206					133,426,039	90,899,206		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)			176,081						176,081		
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		1,136,406	847,993					1,136,406	847,993		





	Amortization of Debt Disc. and Expense (428)											
64	Amortization of Loss on Reacquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340	44,040,999	88,956,614								
68	Other Interest Expense (431)	340	86,890	229,847								
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,660,945	5,329,799								
70	Net Interest Charges (Total of lines 62 thru 69)		76,634,241	83,856,662								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		154,213,156	(180,255,515)								
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		154,213,156	(180,255,515)								

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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(76,697,429)			(76,697,429)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				2,483,368			2,483,368		
3	Preceding Quarter/Year to Date Changes in Fair Value				74,214,061			74,214,061		
4	Total (lines 2 and 3)				76,697,429			76,697,429	(180,255,515)	(103,558,086)
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					1,125,227		1,125,227		
8	Current Quarter/Year to Date Changes in Fair Value					(32,404,716)		(32,404,716)		
9	Total (lines 7 and 8)					(31,279,489)		(31,279,489)	154,213,156	122,933,667
10	Balance of Account 219 at End of Current Quarter/Year					(31,279,489)		(31,279,489)		

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Statement of Retained Earnings					
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.					
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS				
1	Balance-Beginning of Period		645,456,073	950,712,067	
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)				
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)				
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		154,423,352	(180,255,994)	
4	Adjustments to Retained Earnings Credit (Debit)				
6	Balance Transferred from Income (Account 433 less Account 418.1)				
7	Appropriations of Retained Earnings (Account 436)				
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)				
8	Appropriations of Retained Earnings Amount				
9	Dividends Declared-Preferred Stock (Account 437)				
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)				
10	Dividends Declared-Preferred Stock Amount				
11	Dividends Declared-Common Stock (Account 438)				
11.1	TOTAL Dividends Declared-Common Stook (Account 438) (footnote details)		(76,256,913)	(125,000,000)	
12	Dividends Declared-Common Stock Amount				
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings				
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		723,622,512	645,456,073	
15	APPROPRIATED RETAINED EARNINGS (Account 215)				
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)				
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)				
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)				
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)				
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		723,622,512	645,456,073	
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
	Report only on an Annual Basis no Quarterly				
22	Balance-Beginning of Year (Debit or Credit)		(3,565,788)	(3,566,268)	
23	Equity in Earnings for Year (Credit) (Account 418.1)		(210,196)	480	
24	(Less) Dividends Received (Debit)				
25	Other Changes (Explain)				
25.1	Other Changes (Explain)				
26	Balance-End of Year		(3,775,984)	(3,565,788)	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report:  End of: 2021/ Q4
Statement of Cash Flows				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 114)	154,213,156	(180,255,515)	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	157,011,995	152,970,984	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of (Specify) (footnote details)	8,987,406	9,710,469	
6	Deferred Income Taxes (Net)	93,433,989	(119,202,433)	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	(30,071,689)	26,556,515	
9	Net (Increase) Decrease in Inventory	(5,032,495)	4,321,750	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	(716,591)	(58,928,048)	
12	Net (Increase) Decrease in Other Regulatory Assets	(903,115)	2,577,657	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(4,266,402)	15,407,022	
14	(Less) Allowance for Other Funds Used During Construction	6,410,590	11,730,978	
15	(Less) Undistributed Earnings from Subsidiary Companies	(210,196)	480	
16	Other Adjustments to Cash Flows from Operating Activities			
16.1	Other Adjustments to Cash Flows from Operating Activities	829,242	510,021,997	
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	367,285,102	351,448,940	
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(354,742,012)	(257,021,008)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant	(159,239)		
26	(Less) Allowance for Other Funds Used During Construction	(6,410,590)	(11,730,978)	
27	Other Construction and Acquisition of Plant, Investment Activities			
27.1	Other Construction and Acquisition of Plant, Investment Activities	(20,729,467)	(15,091,128)	
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(369,220,128)	(260,381,158)	
30	Acquisition of Other Noncurrent Assets (d)			
31	Proceeds from Disposal of Noncurrent Assets (d)	5,251,569	1,507,883	
33	Investments in and Advances to Associated and Subsidiary Companies	4,339,211	4,252,031	
34	Contributions and Advances from Associated and Subsidiary Companies	305,713		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies			
38	Purchase of Investment Securities (a)			
39	Proceeds from Sales of Investment Securities (a)			
40	Loan Made or Purchased			
41	Collections on Loans			
43	Net (Increase) Decrease in Receivables			
44	Net (Increase) Decrease in Inventory			
45	Net (Increase) Decrease in Allowances Held for Speculation			
46	Net Increase (Decrease) in Payables and Accrued Expenses			
47	Other Adjustments to Cash Flows from Investment Activities:			
47.1	Other Adjustments to Cash Flows from Investment Activities:			
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(359,323,635)	(254,621,244)	
51	Cash Flows from Financing Activities:			
52	Proceeds from Issuance of:			

53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
56.2	Other	26,669,036	
57	Net Increase in Short-term Debt (c)		34,040,963
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	26,669,036	34,040,963
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements	(1,744,398)	
66	Net Decrease in Short-Term Debt (c)	(13,329,342)	(228,542)
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(18,493,480)	(125,000,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(6,898,184)	(91,187,579)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	1,063,283	5,640,117
76	Cash and Cash Equivalents at Beginning of Period	10,065,940	4,425,823
78	Cash and Cash Equivalents at End of Period	11,129,223	10,065,940

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report:  End of: 2021/ Q4
FOOTNOTE DATA			

<a href="#">(a)</a> Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 5 Column: b		
404.3 - Amortization Expense - Utility Plant	\$	7,772,520
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		1,086,914
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights		127,972
Total	\$	8,987,406
<a href="#">(b)</a> Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 16 Column: b		
Change in in System Owed Gas	\$	75,609,619
Change in Misc. Deferred Debits		7,749,336
Inventory Write-off		4,473,308
Change in Accumulated Provision for Injuries & Damages		3,697,500
Environmental Remediation		3,684,630
Change in Special Deposits		(3,005,853)
Gain on Disposition of Property		(3,017,702)
ARO Settlements		(10,106,990)
AFUDC Write-off		(10,638,421)
Change in Misc. Current Assets		(67,646,219)
Other		30,034
Total	\$	829,242
<a href="#">(c)</a> Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities		
Schedule Page: 120 Line No.: 27 Column: b		
Cost of Removal	\$	(20,729,467)
<a href="#">(d)</a> Concept: OtherAdjustmentsByOutsideSourcesToCashFlowsFromFinancingActivities		
Schedule Page: 120 Line No.: 58 Column: b		
Contributions from Eastern Energy Gas Holdings, LLC	\$	20,000,000
Proceeds from Debt Exchange		6,669,036
Total	\$	20,669,036
<a href="#">(e)</a> Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities		
Schedule Page: 120 Line No.: 65 Column: b		
Payment of Debt Fees	\$	(1,599,979)
Capital Lease Payments		(144,419)
Total	\$	(1,744,398)



Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

DEFINITION OF ABBREVIATIONS AND INDUSTRY TERMS

The following abbreviations or acronyms used in this document are defined below:

Abbreviation or Acronym	Definition
2017 Tax Reform Act	The Tax Cuts and Jobs Act enacted on December 22, 2017, effective January 1, 2018
AFUDC	Allowance for Funds Used During Construction
AOCI	Accumulated Other Comprehensive Income (Loss)
ARO	Asset Retirement Obligation
Atlantic Coast Pipeline	Atlantic Coast Pipeline, LLC
BHE	Berkshire Hathaway Energy Company
BHE GT&S	BHE GT&S, LLC and its subsidiaries
Customer Revenue	Revenue from contracts with customers
DEI	Dominion Energy, Inc.
DES	Dominion Energy Services, Inc.
Eastern Energy Gas	Eastern Energy Gas Holdings, LLC and its subsidiaries
EGTS	Eastern Gas Transmission and Storage, Inc. and its subsidiaries
EPA	United States Environmental Protection Agency
EPCA	Electric Power Cost Adjustment
FERC	Federal Energy Regulatory Commission
GAAP	Accounting principles generally accepted in the United States of America
GHG	Greenhouse Gases
GT&S Transaction	The acquisition of substantially all of the natural gas transmission and storage business of Dominion Energy, Inc., including Eastern Gas Transmission and Storage, Inc., by Berkshire Hathaway Energy Company on November 1, 2020.
Hope	Hope Gas, Inc.
LIBOR	London Interbank Offered Rate
MidAmerican Energy	MidAmerican Energy Company
NAAQS	National Ambient Air Quality Standards
NSPS	New Source Performance Standard
OCI	Other Comprehensive Income (Loss)
Supply Header Project	Project previously intended for Eastern Gas Transmission and Storage, Inc. to provide approximately 1,500,000 decatherms of firm transportation service to various customers in connection with the Atlantic Coast Pipeline project.
TCRA	Transportation Cost Rate Adjustment
USofA	Uniform System of Accounts

GENERAL NOTES:

BASIS OF PRESENTATION

- These financial statements are prepared in accordance with the requirements of the FERC as set forth in its applicable USofA and published accounting releases which is a comprehensive basis of accounting other than GAAP. The principal differences from GAAP include:
- a) Income tax expense is reported separately in Net Utility Operating Income and Net Other Income and Deductions rather than being reported as a single net income tax amount. Where uncertainties exist with respect to income tax positions involving temporary differences, EGTS has recorded accumulated deferred income taxes based on the positions taken in the tax returns filed or expected to be filed. All income taxes payable are reported as current liabilities rather than being classified as current or noncurrent, depending on whether the amount is expected to be settled in cash within one year.
- b) Deferred tax assets and liabilities for a jurisdiction are reported separately rather than being netted and reported as a single amount. Deferred taxes are recorded in Accounts 190 - *Accumulated Deferred Income Taxes*, 282-*Accumulated Deferred Income Taxes-Other Property* or 283 - *Accumulated Deferred Income Taxes-Other*, as appropriate
- c) The provision for future cost of removal is included in accumulated depreciation and not as a regulatory liability.
- d) The 100% investment in a majority-owned subsidiary is accounted for using the equity method of accounting as prescribed by the USofA and is not consolidated.
- e) For GAAP purposes, regulatory assets and liabilities are classified as current and noncurrent. For FERC purposes, regulatory assets and liabilities are recorded in Accounts 182.3-*Other Regulatory Assets* and 254-*Other Regulatory Liabilities*, respectively, with no distinction between current and noncurrent.
- f) Restricted cash balances were included in beginning and end of period cash balances for the GAAP presentation of the Statement of Cash Flows; however, restricted cash is excluded from the beginning and end of period cash balances for the FERC presentation of the Statement of Cash Flows included herein.
- g) The accompanying financial statements do not include a reconciliation of other comprehensive income. In accordance with the requirements of FERC, the statement of AOCI and hedging activities, included on page 117, are not considered to be part of the basic financial statements.
- h) For GAAP purposes, operating and capital lease assets are separately classified on the balance sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1 - *Property Under Capital Leases*. Also, for

n) For GAAP purposes, operating and capital lease assets are separately classified on the balance sheet. For FERC purposes, operating and capital lease assets are included in Account 101.1- *Property Under Capital Leases*. Also for GAAP purposes, operating and capital lease liabilities are classified as current and long-term other liabilities on the balance sheet. For FERC purposes, operating and capital lease liabilities are included in Account 227 – *Obligations Under Capital Leases-Noncurrent* and Account 243 - *Obligations Under Capital Leases-Current*. For both GAAP and FERC reporting, EGTS recognizes lease expense on a straight line basis. For GAAP purposes, the difference between straight line expense and cash paid is recorded as a regulatory asset or liability. For FERC reporting, this difference is included in Account 101.1 – *Property Under Capital Lease*.

i) The portion of long-term debt which is due within one year remains classified as long-term debt and has not been reclassified to current liabilities.

j) For GAAP purposes, unamortized debt issuance costs are recorded as a reduction in long-term debt and are amortized to interest expense over the expected lives of the respective debt issues. For FERC purposes, unamortized debt issuance costs are recorded in Account 181-*Unamortized Debt Expense* and are amortized to Account 428-*Amortization of Debt Discount and Expense*.

Statement of Cash Flows

The summary of supplemental cash flow disclosures as of and for the years ending December 31 is as follows (in millions):

	2021	2020
Supplemental Disclosure		
Cash (received) paid for:		
Income taxes	\$ (12)	\$ 58
Interest	71	82
Significant noncash investing and financing activity:		
Accrued capital expenditures	\$ 29	\$ 25
Equity distributions	(58)	—
Equity contributions	292	—
Acquisition of EGTS by BHE	—	40

Notes to Financial Statements

Note 1. Nature of Operations

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.

Disposition of Gas Transmission & Storage Operations to Berkshire Hathaway Energy Company

In July 2020, DEI entered into an agreement to sell substantially all of its gas transmission and storage operations, including EGTS, to BHE. In November 2020, the GT&S transaction was completed and EGTS became a wholly-owned subsidiary of Eastern Energy Gas, a wholly-owned subsidiary of BHE GT&S, which is a wholly-owned subsidiary of BHE.

In accordance with the terms of the GT&S Transaction, DEI retained certain assets and liabilities associated with EGTS and settled all affiliated balances. As a result, EGTS recorded a contribution for the reset of deferred taxes of \$1.0 billion and \$34 million for retained tax liabilities payable to EGTS by DEI, net of distributions of \$904 million related to the pension and other postretirement employee benefit plans retained by DEI and \$107 million of other pension related amounts. In addition, EGTS decided to forgo recovery of \$18 million of certain property, plant and equipment as a result of the GT&S Transaction, included in Account 426.5 - *Other Deductions* on the Statement of Income.

Note 2. Significant Accounting Policies

Use of Estimates in Preparation of Financial Statements

The preparation of the Financial Statements in conformity with USofA requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; recovery of long-lived assets; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for contingencies. Actual results may differ from the estimates used in preparing the Financial Statements.

Accounting for the Effects of Certain Types of Regulation

EGTS prepares its Financial Statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, EGTS defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future regulated rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in regulated rates occur. EGTS continually evaluates the applicability of the guidance for regulated operations and whether its regulatory assets and liabilities are probable of inclusion in future regulated rates by considering factors such as a change in the regulator's approach to setting rates from cost-based ratemaking to another form of regulation, other regulatory actions or the impact of competition that could limit EGTS' ability to recover its costs. EGTS believes the application of the guidance for regulated operations is appropriate and its existing regulatory assets and liabilities are probable of inclusion in future regulated rates. The evaluation reflects the current political and regulatory climate at the federal and state levels. If it becomes no longer probable that the deferred costs or income will be included in future regulated rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as AOCI.

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Alternative valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash, Restricted Cash, and Equivalents

Cash equivalents consist of funds invested in money market mutual funds, United States Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted amounts are included in Account 134 – *Special Deposits* on the Comparative Balance Sheet.

Allowance for Credit Losses

Customer receivables are primarily short-term in nature and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on EGTS' assessment of the collectability of amounts owed to EGTS by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for customer receivables, EGTS primarily evaluates the financial condition of the individual customer and the nature of any disputed amount. As of December 31, 2021 and 2020, the allowance for credit losses totaled \$3 million and \$2 million, respectively, and is included in Account 144 – *Accumulated Provision for Uncollectible Accounts - Credit* on the Comparative Balance Sheet.

Derivatives

EGTS employs a number of different derivative contracts, which may include forwards, futures, options, swaps, and other agreements, to manage its commodity price and interest rate risks. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements. Cash collateral received from or paid to counterparties to secure derivative contract assets or liabilities in excess of amounts offset is included in other current assets on the Comparative Balance Sheet.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as other income or other deductions on the Statement of Income.

For EGTS derivatives not designated as hedging contracts, unrealized gains and losses are recognized on the Statement of Income as operating revenue for derivatives related to natural gas sales contracts. For EGTS derivatives designated as hedging contracts, EGTS formally assesses, at inception and thereafter, whether the hedging contract is highly effective in offsetting changes in the hedged item. EGTS formally documents hedging activity by transaction type and risk management strategy. For derivative instruments that are accounted for as cash flow hedges or fair value hedges, the cash flows from the derivatives and from the related hedged items are classified in operating cash flows.

Changes in the estimated fair value of a derivative contract designated and qualified as a cash flow hedge, to the extent effective, are included on the Statement of Accumulated Comprehensive Income and Hedging Activities as AOCI, net of tax, until the contract settles and the hedged item is recognized in earnings. EGTS discontinues hedge accounting prospectively when it has determined that a derivative contract no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. When hedge accounting is discontinued because the derivative contract no longer qualifies as an effective hedge, future changes in the estimated fair value of the derivative contract are charged to earnings. Gains and losses related to discontinued hedges that were previously recorded in AOCI will remain in AOCI until the contract settles and the hedged item is recognized in earnings, unless it becomes probable that the hedged forecasted transaction will not occur at which time associated deferred amounts in AOCI are immediately recognized in earnings.

All Statement of Income activity, including amounts realized upon settlement, is presented in Account 421 - *Miscellaneous Nonoperating Income* or Account 426.5 - *Other Deductions*.

Inventories

Inventories consist mainly of materials and supplies and are determined using the average cost method. EGTS records its natural gas storage inventory using the fixed asset method of accounting provided by FERC in 18 CFR Part 201, Special Instructions to Accounts 117.1 - *Gas Stored-Base Gas*, 117.2 - *System Balancing Gas* and 117.3 - *Gas Stored in Reservoirs and Pipelines-Noncurrent*. Any encroachment against Accounts 117.1, 117.2 and 117.3 is recorded in Account 117.4 - *Gas Owed to System Gas*. Each month EGTS revalues Account 117.4 – *Gas Owed to System Gas* at an appropriate index price at month-end subject to the terms of its tariff.

Gas Imbalances

Natural gas imbalances occur when the physical amount of natural gas delivered from, or received by, a pipeline system or storage facility differs from the contractual amount of natural gas delivered or received. EGTS values these imbalances due to, or from, shippers and operators at an appropriate index price at period end, subject to the terms of its tariff for regulated entities. Imbalances are primarily settled in-kind. Imbalances due from others are reported in Account 174 - *Miscellaneous Current and Accrued Assets* and imbalances owed to others are reported in Account 242 - *Miscellaneous Current and Accrued Liabilities*.

Property, Plant and Equipment

General

Additions to property, plant and equipment are recorded at cost. EGTS capitalizes all construction-related materials, direct labor and contract services, as well as indirect construction costs. Indirect construction costs include debt and equity AFUDC, as applicable. The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed by applying the composite or straight-line method based on estimated useful lives. Depreciation studies are completed by EGTS to determine the appropriate group lives, net salvage and group depreciation rates. These studies are reviewed and rates are ultimately approved by the FERC. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded either as accumulated depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated liability is reduced. For property that is not subject to cost-of-service regulation, including non-utility property, cost of removal not associated with AROs is charged to expense as incurred. Generally when EGTS retires or sells a component of regulated property, plant and equipment, it charges the original cost, net of any proceeds from the disposition, to accumulated depreciation. Any gain or loss on disposals of all other assets is recorded through earnings. Debt and equity AFUDC, which represent the estimated costs of debt and equity funds necessary to finance the construction of regulated facilities, is capitalized by EGTS as a component of property, plant and equipment, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, EGTS is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

EGTS recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. EGTS' AROs are primarily related to the obligations associated with its natural gas pipeline and storage well assets. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to property, plant and equipment, net) and for accretion of the ARO liability due to the passage of time. For EGTS, the difference between the ARO liability, the corresponding ARO asset included in property, plant and equipment, net and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

EGTS evaluates long-lived assets for impairment, including property, plant, and equipment, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the asset is written down to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. As substantially all property, plant and equipment is used in regulated businesses, the impacts of regulation are considered when evaluating the carrying value of regulated assets. See Note 8 for more information.

Leases

EGTS has non-cancelable operating leases primarily for office space, office equipment and land and finance leases consisting primarily of natural gas pipeline facilities and vehicles. These leases generally require EGTS to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. EGTS does not include options in its lease calculations unless there is a triggering event indicating EGTS is reasonably certain to exercise the option. EGTS' accounting policy is to not recognize lease obligations and corresponding right-of-use assets for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Leases will be evaluated for impairment in line with ASC 360, "Property, Plant and Equipment" when a triggering event has occurred that might affect the value and use of the assets being leased.

EGTS operating right-of-use assets recorded in Account 101.1 – Property Under Capital Leases at December 31, 2021 and 2020 included \$19 million and \$28 million, respectively, and at December 31, 2021 and 2020 Account 227 – *Obligations Under Capital Leases – Noncurrent* included \$16 million and \$27 million, respectively, and Account 243 – *Obligations Under Capital Leases – Current* included \$2 million and \$6 million, respectively, of operating lease liabilities. Rent expense totaled \$3 million and \$9 million for 2021 and 2020, respectively, the majority of which is reflected in operations and maintenance expense.

Revenue Recognition

EGTS uses a single five-step model to identify and recognize Customer Revenue upon transfer of control of promised goods or services in an amount that reflects the consideration to which EGTS expects to be entitled in exchange for those goods or services. EGTS records sales and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income. A majority of EGTS' Customer Revenue is derived from tariff-based sales arrangements approved by the FERC. These tariff-based revenues are mainly comprised of natural gas transmission and storage services and have performance obligations which are satisfied over time as services are provided.

Revenue recognized is equal to what EGTS has the right to invoice as it corresponds directly with the value to the customer of EGTS' performance to date and includes billed and unbilled amounts. As of December 31, 2021 and 2020, customer receivables, net on the Comparative Balance Sheet relate substantially to Customer Revenue, including unbilled revenue of \$28 million and \$86 million, respectively. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and a liability for estimated refunds is accrued. In the event one of the parties to a contract has performed before the other, EGTS would recognize a contract asset or contract liability depending on the relationship between EGTS' performance and the customer's payment. As of December 31, 2021 and 2020, EGTS' contract asset balance was \$16 million and \$22 million, respectively, recorded in Account 186 – *Miscellaneous Deferred Debits*. As of December 31, 2021 and 2020, EGTS' contract asset from an affiliate were \$3 million and \$7 million, respectively, recorded in Account 123 – *Investments in Associated Companies*. Contract liabilities represent an entity's obligation to transfer goods or services to a customer for which the entity has received consideration, or the amount that is due, from the customer. As of both December 31, 2021 and 2020, EGTS had \$3 million of contract liabilities due to EGTS' performance on certain contracts.

Unamortized Debt Premiums, Discounts and Debt Issuance Costs

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Prior to the GT&S Transaction, DEI included EGTS in its consolidated United States federal income tax return. Subsequent to the GT&S Transaction, Berkshire Hathaway Inc. includes EGTS in its consolidated United States federal income tax return. Consistent with established regulatory practice, EGTS' provision for income taxes has been computed on a stand-alone return basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of OCI are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that EGTS' regulated businesses deems probable to be passed on to its customers are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

In determining EGTS' income taxes, management is required to interpret complex income tax laws and regulations, which includes consideration of regulatory implications imposed by the FERC. EGTS' income tax returns are subject to continuous examinations by federal, state and local income tax authorities that may give rise to different interpretations of these complex laws and regulations. Due to the nature of the examination process, it generally takes years before these examinations are completed and these matters are resolved. EGTS recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the Statement of Income from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement. Although the ultimate resolution of EGTS' federal, state and local income tax examinations is uncertain, EGTS believes it has made adequate provisions for these income tax positions. The aggregate amount of any additional income tax liabilities that may result from these examinations, if any, is not expected to have a material impact on EGTS' consolidated financial results. Estimated interest and penalties, if any, related to uncertain tax positions are included as a component of income tax expense on the Statement of Income.

The 2017 Tax Reform Act included provisions that stipulate how plant-related, or "protected", excess deferred taxes may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. EGTS is using the average rate assumption method to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. For non-plant-related excess or deficient accumulated deferred income taxes, the balances are amortizing straight-line over 10 - 30 year periods.

Note 3. Fair Value Measurements

The carrying value of EGTS' cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. EGTS has various financial assets and liabilities that are measured at fair value on the Comparative Balance Sheet using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that EGTS has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect EGTS' judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. EGTS develops these inputs based on the best information available, including its own data.

The following table presents EGTS' financial assets and liabilities recognized on the Comparative Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
<b>As of December 31, 2021</b>				
<b>Assets:</b>				
Investment funds	\$ 13	\$ —	\$ —	\$ 13
	<u>\$ 13</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 13</u>
<b>As of December 31, 2020</b>				
<b>Liabilities:</b>				
Commodity derivatives	\$ —	\$ (1)	\$ —	\$ (1)
	<u>\$ —</u>	<u>\$ (1)</u>	<u>\$ —</u>	<u>\$ (1)</u>

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value in Account 176 - *Derivative Instruments - Hedges* and Account 245 – *Derivative Instrument Liabilities - Hedges*. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which EGTS transacts. When quoted prices for identical contracts are not available, EGTS uses forward price curves. Forward price curves represent EGTS' estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. EGTS bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by EGTS. Market price quotations are generally readily obtainable for the applicable term of EGTS' outstanding derivative contracts; therefore, EGTS' forward price curves reflect observable market quotes. Market price quotations for certain natural gas trading hubs are not as readily obtainable due to the length of the contracts. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, EGTS uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

EGTS' third-party long-term debt is carried at cost, including unamortized premiums, discounts and debt issuance costs as applicable, on the Comparative Balance Sheet. The fair value of EGTS' third-party long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. EGTS had no outstanding third-party long-term debt as of December 31, 2020. The following table presents the carrying value and estimated fair value of EGTS' third-party long-term debt as of December 31 (in millions):

	2021	
	Carrying Value	Fair Value
Long-term debt	<u>\$ 1,581</u>	<u>\$ 1,812</u>

EGTS' related-party long-term debt was carried at cost on the Comparative Balance Sheet. The fair value of EGTS' related-party long-term debt could not be determined because of EGTS' affiliation with the party with whom the agreement existed. The carrying amount approximated its fair value as of December 31, 2020. EGTS had no outstanding related-party long-term debt as of December 31, 2021.

Note 4. Risk Management and Hedging Activities

EGTS is exposed to the impact of market fluctuations in commodity prices, principally, to natural gas market fluctuations primarily related to fuel retained and used during the operation of the pipeline system as well as lost and unaccounted for gas. EGTS has established a risk management process that is designed to identify, assess, manage, mitigate, monitor and report, each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, EGTS uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. EGTS does not hedge all of its commodity price risk thereby exposing the unhedged portion to changes in market prices.

Subsequent to the GT&S Transaction, EGTS has elected to offset derivative contracts where master netting arrangements allow. There have been no other significant changes in EGTS' accounting policies related to derivatives.

Credit Risk

EGTS is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent EGTS' counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, EGTS analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, EGTS enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, EGTS exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

For the year ended December 31, 2021, EGTS provided service to 280 customers with approximately 97% of its storage and transportation revenue being provided through firm services. The ten largest customers provided approximately 38% of the total storage and transportation revenue and the thirty largest provided approximately 71% of the total storage and transportation revenue.

Note 5. Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2021	2020
<b>Current:</b>		
Federal	\$ (22)	\$ 47
State	(10)	6
	<u>(32)</u>	<u>53</u>
<b>Deferred:</b>		
Federal	68	(91)
State	25	(28)
	<u>93</u>	<u>(119)</u>

Total	\$	61	\$	(66)
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The statutory U.S. federal income tax rate reconciles to the effective income tax rates for the years ended December 31:

	2021	2020
U.S. Statutory Rate	21 %	21 %
State taxes, net of federal benefit	6	7
Excess deferred income tax amortization	—	2
AFUDC - Equity	—	1
Write-off of regulatory asset	—	(3)
Debt exchange	1	—
Other	(1)	(1)
Effective tax rate	27 %	27 %

Significant components of deferred income tax assets and liabilities as of December 31, 2021 and 2020 were as follows (in millions):

	2021	2020
<b>Deferred income tax assets:</b>		
Intangibles and goodwill	\$ 298	\$ 328
Other postretirement benefits	31	27
Derivatives and hedging	12	—
Capital lease obligation	6	8
Other	9	6
Total deferred income tax assets	\$ 356	\$ 369
<b>Deferred income tax liabilities:</b>		
Plant and equipment, primarily depreciation method and basis differences	\$ (77)	\$ —
Debt exchange	(60)	—
Right of use asset - Leases	(5)	(8)
Merger costs	—	(5)
Compensation accruals	(6)	(1)
Pension benefits	(3)	(1)
Other	(6)	—
Total deferred income tax liabilities	\$ (157)	\$ (15)

The significant change in deferred income tax liabilities is due to higher tax depreciation due to the GT&S Transaction being treated as a deemed asset sale for federal and state income tax purposes and the debt exchange at EGTS, which created a temporary difference related to the accelerated deduction of the repurchase premium that will be recognized over the terms of the new notes. See Note 10 for more information on the debt exchange.

BHE and DEI elected to treat the GT&S Transaction as an asset sale under Internal Revenue Code Section 338(h)(10) ("338(h)(10) Election"). When a 338(h)(10) Election is made the selling party is treated as if it sold all of its assets and liabilities in a single, fully taxable transaction requiring the reset of accumulated deferred income tax asset and liability balances. As a result, in 2020, EGTS reduced account 282 - *Accumulated Deferred Income Taxes-Property* by \$598 million, account 283 - *Accumulated Deferred Income Taxes-Other* by \$256 million and account 190 - *Accumulated Deferred Income Taxes – Other* by \$215 million and increased account 211 - *Other Paid-In Capital* by \$639 million. This is in accordance with the FERC's policy statement in Docket No. PL19-2-000, Accounting and Ratemaking Treatment of Accumulated Deferred Income Taxes and Treatment Following the Sale or Retirement of an Asset, and orders issued in Docket Nos. AC04-51-000 and AC15-59-000 allowing the offset of the reset of accumulated deferred income tax to be recorded to paid in capital.

As part of financial accounting for the GT&S Transaction, several purchase accounting adjustments were recorded by BHE GT&S. As a result of these purchase accounting adjustments, to comply with Accounting Standards Codification 740, Income Taxes, EGTS was required to increase account 190 - *Accumulated Deferred Income Taxes – Other* by \$37 million, account 282 - *Accumulated Deferred Income Taxes-Property* by \$7 million, account 283 - *Accumulated Deferred Income Taxes-Other* by \$16 million and account 211 - *Other Paid-In Capital* by \$14 million. These entries were recorded based on the FERC's order in in Docket AC15-59-000 for an acquisition with similar tax elections and purchase accounting adjustments.

EGTS requested approval of the transactions described above, FERC Docket AC21-119-000, from FERC's Office of Enforcement - Division of Audits and Accounting on May 17, 2021. FERC approval for the requested adjustments was received on July 1, 2021. Through October 31, 2020, EGTS was included in DEI's consolidated federal income tax return and, where applicable, combined state income tax returns. As a result of the GT&S Transaction, DEI retained the rights and obligations of EGTS' federal and state income tax returns through October 31, 2020. The statute of limitations for EGTS' income tax returns filed for periods after November 1, 2020 remain open for examination for federal and Connecticut, Maryland, North Carolina, Pennsylvania, South Carolina, Virginia, and West Virginia.

Note 6. Asset Retirement Obligations

EGTS estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

EGTS does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the interim removal of natural gas pipelines and certain storage wells in EGTS' underground natural gas storage network cannot currently be estimated, and no amounts are recognized on the Comparative Balance Sheet. EGTS will continue to monitor operational and strategic developments to identify if sufficient information exists to reasonably estimate a retirements date for these assets.

The following table reconciles the beginning and ending balances of EGTS' ARO liabilities for the years ended December 31 (in millions):

	2021	2020
<b>Beginning balance</b>	\$ 71	\$ 59
Change in estimated costs	—	(36)
Additions	—	48
Retirements	(17)	(3)
Accretion	1	3
<b>Ending balance</b>	<u>\$ 55</u>	<u>\$ 71</u>

Note 7. Employee Benefit Plans

As discussed in Note 1, in November 2020, the GT&S Transaction was completed and the assets and obligations of the pension and other postretirement employee benefit plans associated with the operations sold and relating to services provided before closing were retained by DEI. As a result, just prior to completing the sale, net benefit plan assets of \$904 million were distributed through an equity transaction with DEI.

Subsequent to the GT&S Transaction

Defined Benefit Plans

Subsequent to the GT&S Transaction, EGTS is a participant in benefit plans sponsored by MidAmerican Energy, an affiliate. The MidAmerican Energy Company Retirement Plan includes a qualified pension plan that provides pension benefits for eligible employees. The MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees on behalf of EGTS. EGTS made \$16 million and \$2 million of contributions to the MidAmerican Energy Company Retirement Plan for the years ended December 31, 2021 and 2020, respectively. EGTS made \$9 million and \$2 million of contributions to the MidAmerican Energy Company Welfare Benefit Plan for the years ended December 31, 2021 and 2020, respectively. Amounts attributable to EGTS were allocated from MidAmerican Energy in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

Defined Contribution Plan

EGTS participates in the BHE GT&S defined contribution employee savings plan subsequent to the GT&S Transaction. EGTS' matching contributions are based on each participant's level of contribution. Contributions cannot exceed the maximum allowable for tax purposes. EGTS' contributions to the 401(k) plan were \$4 million and \$1 million for the years ended December 31, 2021 and 2020, respectively.

Prior to the GT&S Transaction

Defined Benefit Plans

Prior to the GT&S transaction, EGTS employees not represented by collective bargaining units were covered by the Dominion Energy Pension Plan, a defined benefit pension plan sponsored by DEI that provides benefits to multiple DEI subsidiaries. As participating employers, EGTS was subject to DEI's funding policy, which was to contribute annually an amount that is in accordance with the Employee Retirement Income Security Act of 1974. EGTS' net periodic pension credit (recorded in Account 926-*Employee Pensions and Benefits*) related to this plan was \$17 million for the year ended December 31, 2020. The funded status of various DEI subsidiary groups and employee compensation are the basis for determining the share of total pension costs for participating DEI subsidiaries.

Prior to the GT&S transaction, retiree healthcare and life insurance benefits for EGTS employees not represented by collective bargaining units were covered by the Dominion Energy Retiree Health and Welfare Plan, a plan sponsored by DEI that provides retiree healthcare and life insurance benefits to multiple DEI subsidiaries. EGTS' net periodic benefit credit (recorded in Account 926-*Employee Pensions and Benefits*) related to this plan was \$5 million the year ended December 31, 2020. Employee headcount is the basis for determining the share of total other postretirement benefit costs for participating DEI subsidiaries.

Pension benefits for EGTS employees represented by a collective bargaining unit were covered by a separate pension plan that provides benefits to employees of both EGTS and Hope. Employee compensation was the basis for allocating pension costs and obligations between EGTS and Hope. Retiree healthcare and life insurance benefits, for EGTS employees represented by a collective bargaining unit, were covered by a separate other postretirement benefit plan that provides benefits to both EGTS and Hope. Employee headcount was the basis for allocating other postretirement benefit costs and obligations between EGTS and Hope.

Pension Remeasurement

In the third quarter of 2020, EGTS remeasured a pension plan due to a curtailment resulting from the agreement for DEI to retain the assets and obligations of the pension benefit plan associated with the GT&S Transaction. The remeasurement resulted in an increase in the pension benefit obligation of \$3 million and a decrease in the fair value of the pension plan assets of \$7 million for EGTS. The impact of the remeasurement on net periodic pension benefit credit was recognized prospectively from the remeasurement date and was not material. The discount rate used for the remeasurement was 3.16%. All other assumptions used for the remeasurement were consistent with the measurement as of December 31, 2019.

Net Periodic Benefit (Credit) Cost

Net periodic benefit credit for the plans included the following components for the years ended December 31 (in millions):

	Pension	Other Postretirement
	2020	2020
Service cost	\$ 5	\$ 1
Interest cost	8	4
Expected return on plan assets	(47)	(16)
Settlement	—	—
Net amortization	3	(3)
Net periodic benefit credit	<u>\$ (31)</u>	<u>\$ (14)</u>



Significant assumptions used to determine periodic credits for the years ended December 31:

	Pension	Other Postretirement
	2020	2020
Discount rate	3.16% - 3.63%	3.44 %
Expected long-term rate of return on plan assets	8.60 %	8.50 %
Weighted average rate of increase for compensation	4.73 %	N/A
Healthcare cost trend rate		6.50 %
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)		5.00 %
Year that the rate reached the ultimate trend rate		2026

Defined Contribution Plans

EGTS participated in the DEI defined contribution employee savings plans prior to the GT&S Transaction. EGTS' matching contributions were based on each participant's level of contribution. Contributions could not exceed the maximum allowable for tax purposes. EGTS' contributions to the 401(k) plan were \$2 million for the year ended December 31, 2020.

Note 8. Regulatory Matters

In September 2021, EGTS filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective November 1, 2021. EGTS' previous general rate case was settled in 1998. EGTS proposed an annual cost-of-service of approximately \$1.1 billion, and requested increases in various rates, including general system storage rates by 85% and general system transportation rates by 60%. In October 2021, the FERC issued an order that accepted the November 1, 2021 effective date for certain changes in rates, while suspending the other changes for five months following the proposed effective date, until April 1, 2022, subject to refund and the outcome of hearing procedures. This matter is pending. In July 2017, FERC audit staff communicated to EGTS that it had substantially completed an audit of EGTS' compliance with the accounting and reporting requirements of FERC's USofA and provided a description of matters and preliminary recommendations. In November 2017, the FERC audit staff issued its audit report. In December 2017, EGTS provided its response to the audit report. EGTS requested FERC review of contested findings and submitted its plan for compliance with the uncontested portions of the report. EGTS reached resolution of certain matters with the FERC in the fourth quarter of 2018. In December 2020, the FERC issued a final ruling on the remaining matter, which resulted in a \$43 million (\$31 million after-tax) charge for disallowance of capitalized AFUDC, originally established beginning in 2008, recorded within Account 426.5 – Other Deductions in the Statement of Income. As a condition of the December 2020 ruling, EGTS filed its proposed accounting entries and supporting documentation with FERC during the second quarter of 2021. During the finalization of these entries, EGTS refined the estimated charge for disallowance of capitalized AFUDC, which resulted in the reduction to the estimated charge of \$11 million (\$8 million after tax), recorded within Account 426.5 – Other Deductions in the Statement of Income during the second quarter of 2021. In September 2021, the FERC approved EGTS' accounting entries and supporting documentation.

The table below summarizes the 2021 financial statement impacts of the disallowance of capitalized AFUDC (in millions):

Account	Description	Debit	Credit
426.5	Other deductions	—	11
108	Accumulated provision for depreciation of gas utility plant	1	—
101	Gas plant in service	10	—
410.2	Provision for deferred income taxes	3	—
282	Accumulated deferred income taxes - other property	—	3

The table below summarizes the 2020 financial statement impacts of the disallowance of capitalized AFUDC (in millions):

Account	Description	Debit	Credit
426.5	Other deductions	43	—
108	Accumulated provision for depreciation of gas utility plant	11	—
101	Gas plant in service	—	54
411.2	Provision for deferred income taxes - credit	—	12
282	Accumulated deferred income taxes - other property	12	—

In December 2014, EGTS entered into a precedent agreement with Atlantic Coast Pipeline for the Supply Header Project. As a result of the cancellation of the Atlantic Coast Pipeline Project, in the second quarter of 2020 EGTS recorded a charge of \$482 million (\$359 million after-tax) in Account 426.5 – Other Income Deductions on the Statement of Income associated with the probable abandonment of a significant portion of the project as well as the establishment of a \$75 million ARO in Account 230 – Asset Retirement Obligation. In the third quarter of 2020, EGTS recorded an additional charge of \$10 million (\$7 million after-tax) associated with the probable abandonment of a significant portion of the project and a \$29 million (\$20 million after-tax) benefit from a revision to the previously established ARO, both of which were recorded in Account 426.5 – Other Income Deductions on the Statement of Income. As EGTS evaluates its future use, approximately \$40 million remains within Account 107 – Construction Work in Progress for a potential modified project.

Note 9. Commitments and Contingencies

Environmental Laws and Regulations

EGTS is subject to federal, state and local laws and regulations regarding climate change, air and water quality, emissions performance standards, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. EGTS believes it is in material compliance with all applicable laws and regulations.

Air

Revisions to Ozone National Ambient Air Quality Ozone Standards

The Clean Air Act includes NAAQS. States adopt rules that ensure their air quality meets the NAAQS. In October 2015, the EPA published a rule lowering the ground level ozone NAAQS for non-attainment designations. States had until August 2021 to develop plans to address the new standard, which did not result in a material impact on EGTS' results of operations and cash flows. The EPA and environmental groups finalized a consent decree in January 2022 that sets deadlines for the agency to approve or disapprove the "good neighbor" provisions of interstate ozone plans of dozens of states. Relevant to EGTS, the EPA must, by April 30, 2022, approve or disapprove the interstate ozone state implementation plans of Maryland, New York, Ohio, Pennsylvania and West Virginia. Also in January 2022, the EPA initiated interagency review of a new rule to address "good neighbor" state implementation plan provisions. While the interagency review is not yet complete and the proposed rule is not available for public comment, the EPA has indicated that the action would apply in certain states for which the EPA has either disapproved a "good neighbor" state implementation plan submission or has made a finding of failure to submit such a plan for the 2015 ozone NAAQS. The action would determine whether and to what extent ozone-precursor emissions reductions are required to eliminate significant contribution or interference with maintenance from upwind states that are linked to air quality problems in other states for the 2015 standard. Until the EPA takes final action consistent with this decree, EGTS cannot predict the impact to its results of operations, financial condition and/or cash flows.

Oil and Gas New Source Performance Standards

In August 2020, the EPA issued two final amendments related to the reconsideration of the NSPS for the oil and natural gas sector applicable to volatile organic compound and methane emissions. Together, the two amendments have the effect of rescinding the methane portion of the NSPS for all segments of the oil and natural gas sector, rescinding all NSPS for the transmission and storage segment and modifying some of the NSPS volatile organic compound requirements for facilities in the production and processing segments. On June 30, 2021, President Biden signed into law a joint resolution of Congress, adopted under the Congressional Review Act, disapproving the August 2020 rule. The resolution reinstated the 2012 volatile organic compounds standards and the 2016 volatile organic compounds and methane standards for the oil and natural gas transmission and storage segments, as well as the methane standards for the production and processing segments of the oil and gas sector. On November 2, 2021, the EPA proposed rules that would reduce methane emissions from both new and existing sources in the oil and natural gas industry. The proposals would expand and strengthen emissions reduction requirements for new, modified and reconstructed oil and natural gas sources and would require states to reduce methane emissions from existing sources nationwide. The EPA took comment on the proposed rules through January 31, 2022. The EPA intends to issue a supplemental proposal in 2022, including draft regulatory text, and plans to finalize the rules by the end of 2022. Until the EPA ultimately takes final action on this rulemaking, EGTS cannot predict the impact to its results of operations, financial condition and/or cash flows.

Carbon Regulations

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source's obligation to obtain a prevention of significant deterioration or Title V permit for GHG is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and to set a significant emissions rate at 75,000 tons per year of carbon dioxide equivalent emissions under which a source would not be required to apply best available control technology for its GHG emissions. Until the EPA ultimately takes final action on this rulemaking, EGTS cannot predict the impact to its results of operations, financial condition and/or cash flows.

Legal Matters

EGTS is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. EGTS does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Surety Bonds

As of December 31, 2021, EGTS had purchased \$16 million of surety bonds. Under the terms of the surety bonds, Eastern Energy Gas is obligated to indemnify the respective surety bond company for any amounts paid.

Note 10. Related Party Transactions

Transactions Prior to the GT&S Transaction

Prior to the GT&S Transaction, EGTS engaged in related party transactions primarily with other DEI subsidiaries (affiliates). EGTS' receivable and payable balances with affiliates were settled based on contractual terms or on a monthly basis, depending on the nature of the underlying transactions. Through October 31, 2020, EGTS is included in the DEI consolidated federal income tax return and, where applicable, DEI's combined state income tax returns. All affiliate payables or receivables were settled with DEI prior to the closing of the GT&S Transaction.

EGTS transacted with affiliates for certain quantities of natural gas and other commodities at market prices in the ordinary course of business. Additionally, EGTS provided transportation and storage services to affiliates. EGTS also entered into certain other contracts with affiliates and related parties, including construction services, which were presented separately from contracts involving commodities or services. EGTS participated in certain DEI benefit plans as described in Note 7.

DES and other affiliates provided accounting, legal, finance and certain administrative and technical services to EGTS. EGTS provided certain services to related parties, including technical services.

The financial statements for the year ended December 31, 2020 includes costs for certain general, administrative and corporate expenses assigned by DES to EGTS on the basis of direct and allocated methods in accordance with EGTS' services agreements with DES. Where costs incurred cannot be determined by specific identification, the costs were allocated based on the proportional level of effort devoted by DES resources that is attributable to the entity, determined by reference to number of employees, salaries and wages and other similar measures for the relevant DES service. Management believes the assumptions and methodologies underlying the allocation of general corporate overhead expenses are reasonable.

Subsequent to the GT&S transaction, EGTS' transactions with other DEI subsidiaries are no longer affiliated transactions.

Presented below are EGTS' significant transactions with DES and other affiliated and related parties for the years ended December 31 (in millions):

	2020
Sales of natural gas and transportation and storage services	\$ 70
Purchases of natural gas and transportation and storage services	7
Services provided by related parties <sup>(1)</sup>	67
Services provided to related parties <sup>(2)</sup>	86

(1) Includes capitalized expenditures of \$6 million for the year ended December 31, 2020.

(2) Includes amounts attributable to Atlantic Coast Pipeline.

EGTS provided services to Atlantic Coast Pipeline of \$46 million for the year ended December 31, 2020.

Borrowings with Eastern Energy Gas

EGTS has a \$400 million intercompany revolving credit agreement from its parent, Eastern Energy Gas, expiring in November 2022. The credit agreement, which is for general corporate purposes, has a variable interest rate based on LIBOR plus a fixed spread. Net outstanding borrowings totaled \$68 million with a weighted-average interest rate of 0.51% as of December 31, 2021 and \$81 million with a weighted-average interest rate of 1.725% as of December 31, 2020 in Account 233 – Notes Payable to Associated Companies. Interest expense related to these borrowings totaled \$— million and \$1 million for the years ended December 31, 2021 and 2020, respectively, in Account 430 – Interest from Associated Companies.

Company Debt.

In March 2021, Eastern Energy Gas entered into a \$400 million intercompany revolving credit agreement from EGTS that currently expires in March 2023. The credit agreement, which is for general corporate purposes, has a variable interest rate based on LIBOR plus a fixed spread. Net outstanding borrowings totaled \$2,071 with a weighted-average interest rate of 0.51% as of December 31, 2021. Interest income related to this borrowing totaled \$2,071 for the year ended December 31, 2021 in Account 419 - *Interest and Dividend Income*.

EGTS has also borrowed from Eastern Energy Gas pursuant to a series of long-term notes with fixed interest rates ranging from 3.6% to 5.0%, due 2024 to 2047. Net outstanding borrowings under these notes totaled \$1.9 billion as of December 31, 2020. EGTS incurred interest charges related to these borrowings of \$44 million and \$88 million for the years ended December 31, 2021 and 2020, respectively, in Account 430 – *Interest from Associated Company Debt*.

In June 2021, as part of an intercompany transaction with its parent, Eastern Energy Gas, Eastern Energy Gas exchanged a total of \$1.6 billion of its issued and outstanding third-party notes for new notes, making EGTS the primary obligor of the new notes. The terms of the new notes are substantially similar to the terms of the original Eastern Energy Gas notes. The intercompany debt exchange was a common control transaction accounted for as a debt modification. As such, no gain or loss was recognized in the Statement of Income. As a result of the transaction, EGTS' \$1.9 billion of long-term indebtedness to Eastern Energy Gas was cancelled in full and the remaining balance was satisfied through a capital contribution of \$295 million.

Transactions Subsequent to the GT&S Transaction

EGTS is party to a tax-sharing agreement and is part of the Berkshire Hathaway Inc. consolidated United States federal income tax return. For current federal and state income taxes, EGTS had a receivable from BHE of \$11 million as of December 31, 2021, and a payable to BHE of \$1 million as of December 31, 2020. EGTS received net cash receipts for federal and state income taxes from BHE totaling \$10 million for the year ended December 31, 2021 and paid net cash payments for federal and state income taxes to BHE totaling \$7 million for the year ended December 31, 2020.

Customer receivables, net as of both December 31, 2021 and 2020, included \$2 million of accrued unbilled revenue. This revenue is based on estimated amounts of services provided but not yet billed to various affiliates.

As of December 31, 2021 and 2020, EGTS had \$8 million and \$1 million, respectively, of natural gas imbalances payable to affiliates, presented in Account 242 – *Miscellaneous Current & Accrued Liabilities* in the Comparative Balance Sheet. As of December 31, 2021 and 2020, EGTS had \$— million and \$1 million, respectively, of natural gas imbalances receivable from affiliates, presented in Account 174 – *Miscellaneous Current & Accrued Assets* in the Comparative Balance Sheet.

EGTS participates in certain MidAmerican Energy benefit plans as described in Note 7. As of December 31, 2021 and 2020, EGTS' net amount due to MidAmerican Energy associated with these plans and reflected in Account 234 – *Accounts Payable to Associated Companies* on the Comparative Balance Sheets was \$76 million and \$95 million, respectively. Presented below are EGTS' significant transactions with related parties for the years ended December 31 (in millions):

	2021	2020
Sales of natural gas and transportation and storage services	\$ 28	\$ 5
Purchases of natural gas and transportation and storage services	5	—
Services provided by related parties	26	2
Services provided to related parties	57	10

Note 11. Tracked Costs and Special Surcharges

EGTS’ regulatory assets and liabilities include accumulated (over)/under-recoveries of the following costs: TCRA and EPCA. TCRA represents a rate or surcharge charged to customers to recover the cost of transportation on pipelines not owned by EGTS. EPCA represents a rate or surcharge charged to customers to recover the cost of the electric power to run seven designated compressor stations.

EGTS had revenues and expenses related to the TCRA for the years 2021 and 2020, respectively, as follows:

	2021	2020
TCRA		
Asset as of January 1,	\$ 1	\$ 3
Revenues	(35)	(36)
Costs	35	34
Asset balance as of December 31,	\$ 1	\$ 1

EGTS had revenues and expenses related to the EPCA for the years 2021 and 2020, respectively, as follows:

	2021	2020
EPCA		
Liability as of January 1,	\$ (3)	\$ (1)
Revenues	(8)	(10)
Costs	9	8
Liability balance as of December 31,	\$ (2)	\$ (3)

Note 12. Subsequent Events

EGTS has evaluated the impact of events occurring after December 31, 2021, up to March 31, 2022, the date that the EGTS GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through May 17, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022		Year/Period of Report: End of: 2021/ Q4	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion							
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	6,373,021,557		6,373,021,557			
4	Property Under Capital Leases	19,393,448		19,393,448			
5	Plant Purchased or Sold						
6	Completed Construction not Classified	193,997,666		193,997,666			
7	Experimental Plant Unclassified						
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,586,412,671		6,586,412,671			
9	Leased to Others						
10	Held for Future Use						
11	Construction Work in Progress	188,317,381		188,317,381			
12	Acquisition Adjustments	6,242,581		6,242,581			
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,780,972,633		6,780,972,633			
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,313,669,394		2,313,669,394			
15	Net Utility Plant (Total of lines 13 and 14)	4,467,303,239		4,467,303,239			
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	2,247,138,880		2,247,138,880			
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	4,600,534		4,600,534			
20	Amortization of Underground Storage Land and Land Rights	17,679,399		17,679,399			
21	Amortization of Other Utility Plant	38,008,000		38,008,000			
22	TOTAL In Service (Total of lines 18 thru 21)	2,307,426,813		2,307,426,813			
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	TOTAL Leased to Others (Total of lines 24 and 25)						
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	TOTAL Held for Future Use (Total of lines 28 and 29)						
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment	6,242,581		6,242,581			
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,313,669,394		2,313,669,394			



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Gas Plant in Service (Accounts 101, 102, 103, and 106)							
<div>1. Report below the original cost of gas plant in service according to the prescribed accounts.</div> <div>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.</div> <div>3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.</div> <div>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</div> <div>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.</div> <div>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.</div> <div>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</div> <div>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.</div>							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization	274,371					274,371
3	302 Franchise and Consents	6,026,807					6,026,807
4	303 MiscellaneousIntangiblePlant	70,411,806	831,229	3,113,191	(57,589)		68,072,255
5	Total Intangible Plant (Total of lines 2 thru 4)	76,712,984	831,229	3,113,191	(57,589)		74,373,433
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands	160,433			(1,381)		159,052
9	325.2 Producing Leaseholds	5,942,708			(186)		5,942,522
10	325.3 Gas Rights	4,690,803			(204,500)		4,486,303
11	325.4 Rights-of-Way						
12	325.5 Other Land and Land Rights						
13	326 Gas Well Structures						
14	327 Field Compressor Station Structures						
15	328 Field Measuring and Regulating Station Structures						
16	329 Other Structures	1,508,164	18,388		1,071,542		2,598,094
17	330 Producing Gas Wells-Well Construction	52,764,184	3,746	47,557	(1,214,051)	40,964	51,547,286
18	331 Producing Gas Wells-Well Equipment	16,743,516	466,385	31,830	(327,189)	19,164	16,870,046
19	332 Field Lines	49,063				(55,193)	(6,130)
20	333 Field Compressor Station Equipment	3,917			(193)	(3,724)	
21	334 Field Measuring and Regulating Station Equipment						
22	335 Drilling and Cleaning Equipment	588,961					588,961
23	336 Purification Equipment						
24	337 Other Equipment	7,004,751	214		(135,828)		6,869,137
25	338 Unsuccessful Exploration and Development Costs	2,155,666			(6,160)		2,149,506
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant	5,274,381		(9,455)			5,283,836
27	Total Production and Gathering Plant (Total of lines 8 thru 26)	96,886,547	488,733	69,932	(817,946)	1,211	96,488,613
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						
30	341 Structures and Improvements				19,539	2,356	21,895
31	342 Extraction and Refining Equipment						
32	343 Pipe Lines						
33	344 Extracted Products Storage Equipment						
34	345 Compressor Equipment						
35	346 Gas Measuring and Regulating Equipment						
36	347 Other equipment						
37	348 Asset Retirement Costs for Products Extraction Plant						
38	Total Products Extraction Plant (Total of lines 29 thru 37)				19,539	2,356	21,895

39	Total Natural Gas Production Plant (Total of lines 27 and 38)	96,886,547	488,733	69,932	(798,407)	3,567	96,510,508
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)						
41	Total Production Plant (Total of lines 39 and 40)	96,886,547	488,733	69,932	(798,407)	3,567	96,510,508
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land	4,539,645			(81,214)		4,458,431
45	350.2 Rights-of-Way	7,174,123	174,322		(227,012)		7,121,433
46	351 Structures and Improvements	59,865,190	5,377,000	194,556	(765,492)		64,282,142
47	352 Wells	432,435,881	20,254,544	2,288,718	(8,402,009)	(4,936)	441,994,762
48	352.1 Storage Leaseholds and Rights	22,685,005			(327,808)		22,357,197
49	352.2 Reservoirs	68,928,979			(174,092)		68,754,887
50	352.3 Non-recoverable Natural Gas	14,179,306					14,179,306
51	353 Lines	314,360,098	18,161,834	1,561,013	(9,000,749)	(297,123)	321,663,047
52	354 Compressor Station Equipment	587,990,642	31,429,971	5,232,522	(9,934,742)	1,358,818	605,612,167
53	355 Measuring and Regulating Equipment	15,897,931	72,938	10,864	(287,057)	(2,045)	15,670,903
54	356 Purification Equipment						
55	357 Other Equipment	5,060,436	586,554		(89,456)	57,567	5,615,101
56	358 Asset Retirement Costs for Underground Storage Plant	6,528,282		1,148,723	(477,739)		4,901,820
57	Total Underground Storage Plant (Total of lines 44 thru 56)	1,539,645,518	76,057,163	10,436,396	(29,767,370)	1,112,281	1,576,611,196
58	Other Storage Plant						
59	360 Land and Land Rights						
60	361 Structures and Improvements						
61	362 Gas Holders						
62	363 Purification Equipment						
63	363.1 Liquefaction Equipment						
64	363.2 Vaporizing Equipment						
65	363.3 Compressor Equipment						
66	363.4 Measuring and Regulating Equipment						
67	363.5 Other Equipment						
68	363.6 Asset Retirement Costs for Other Storage Plant						
69	Total Other Storage Plant (Total of lines 58 thru 68)						
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights						
72	364.2 Structures and Improvements						
73	364.3 LNG Processing Terminal Equipment						
74	364.4 LNG Transportation Equipment						
75	364.5 Measuring and Regulating Equipment						
76	364.6 Compressor Station Equipment						
77	364.7 Communications Equipment						
78	364.8 Other Equipment						
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas						
80	Total Base Load Liquified Natural Gas , Terminating and Processing Plant (Total of lines 71 thru 79)						
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	1,539,645,518	76,057,163	10,436,396	(29,767,370)	1,112,281	1,576,611,196
82	TRANSMISSION PLAN						
83	365.1 Land and Land Rights	20,766,875			79,204		20,846,079
84	365.2 Rights-of-Way	73,165,186	46,439	3	1,644,828		74,856,450
85	366 Structures and Improvements	191,774,433	22,348,300	736,109	1,214,058	19,684	214,620,366
86	367 Mains	2,328,368,454	154,477,230	1,613,705	32,363,250	818,512	2,514,413,741
87	368 Compressor Station Equipment	1,525,742,437	60,766,341	5,050,532	4,643,342	(2,206,343)	1,583,895,245
88	369 Measuring and Regulating Station Equipment	212,897,700	13,440,587	1,613,689	1,784,057	(45,595)	226,463,060

89	370 Communication Equipment	53,519,036	1,660,102		1,168,124	3,724	56,350,986
90	371 Other Equipment	27,561,337	1,286,689	30,793	467,563	313,854	29,598,650
91	372 Asset Retirement Costs for Transmission Plant	3,385,024			(3,365,039)		19,985
92	Total Transmission Plant (Total of line 81 thru 91)	4,437,180,482	254,025,688	9,044,831	39,999,387	(1,096,164)	4,721,064,562
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights						
95	375 Structures and Improvements						
96	376 Mains						
97	377 Compressor Station Equipment						
98	378 Measuring and Regulating Station Equipment-General						
99	379 Measuring and Regulating Station Equipment-City Gate						
100	380 Services						
101	381 Meters						
102	382 Meter Installations						
103	383 House Regulators						
104	384 House Regulator Installations						
105	385 Industrial Measuring and Regulating Station Equipment						
106	386 Other Property on Customers' Premises						
107	387 Other Equipment						
108	388 Asset Retirement Costs for Distribution Plant						
109	Total Distribution Plant (Total of lines 94 thru 108)						
110	GENERAL PLANT						
111	389 Land and Land Rights	5,354,701	402,743		(205,775)		5,551,669
112	390 Structures and Improvements	39,018,982	114,434		(1,837,684)	(19,684)	37,276,048
113	391 Office Furniture and Equipment	14,551,735	135,814		(612,936)		14,074,613
114	392 Transportation Equipment	4,832,424	14,059,682	460,900	2,880	239,748	18,673,834
115	393 Stores Equipment						
116	394 Tools, Shop, and Garage Equipment	2,061,185	49,731		(80,878)		2,030,038
117	395 Laboratory Equipment						
118	396 Power Operated Equipment	14,379,298	1,345,418	8,826	(296,233)	29,227	15,448,884
119	397 Communication Equipment	525,980			(159,239)		366,741
120	398 Miscellaneous Equipment	3,815,976	1,274,460		(52,739)		5,037,697
121	Subtotal (Total of lines 111 thru 120)	84,540,281	17,382,282	469,726	(3,242,604)	249,291	98,459,524
122	399 Other Tangible Property						
123	399.1 Asset Retirement Costs for General Plant	(3,842,777)		4,018,445	7,861,222		
124	Total General Plant (Total of lines 121, 122, and 123)	80,697,504	17,382,282	4,488,171	4,618,618	249,291	98,459,524
125	Total (Accounts 101 and 106)	6,231,123,035	348,785,095	27,152,521	13,994,639	268,975	6,567,019,223
126	Gas Plant Purchased (See Instruction 8)						
127	(Less) Gas Plant Sold (See Instruction 8)						
128	Experimental gas plant unclassified						
129	Total Gas Plant In Service (Total of lines 125 thru 128)	6,231,123,035	348,785,095	27,152,521	13,994,639	268,975	6,567,019,223

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Gas Property and Capacity Leased from Others					
1. Report below the information called for concerning gas property and capacity leased from others for gas operations. 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)	
1	Eastern Field Services	*	Base Gas Volumes at EGTS' North Summit Storage Pool	1,761,547	
2	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Easterns' Pipeline	12,104,374	
3			for EGTS' Mid-Atlantic Project		
4	Texas Eastern Transmission, LP		Pipeline Capacity on Texas Easterns' Pipeline for EGTS'	1,170,000	
5			Season Service Expansion Project		
6	Dominion Energy Ohio		Storage Capacity on Dominion Energy Ohios' System	5,077,296	
45	Total			20,113,217	

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Gas Property and Capacity Leased to Others					
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Lessee (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)	
1	Tennessee Gas Pipeline Company		Pipeline Capacity Ellisburg to Craigs	8,760,000	
45	Total			8,760,000	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Gas Plant Held for Future Use (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.					
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
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40					
41					
42					
43					
44					
45	Total				

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Construction Work in Progress-Gas (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Drill New Well RW509 at Greenlick	1,836,026	5,063,974	
2	KP-1 Launcher and Receiver	1,032,346	100,000	
3	Replace Caledonia M&R Office Building	1,009,775	10,000	
4	Replace Launcher at Gate 420	175,769	1,480,000	
5	Network Bandwidth Improvement Project	1,299,614	2,500,000	
6	Leidy Station Compressor Engine #7 Overhaul	2,384,426	100,000	
7	Chamberburg Station - Replace Medium Voltage Switchgear	1,196,332	275,192	
8	Security Transition Project	3,447,551	5,303,000	
9	Engine #1 Foundation Replacement at Lightburn	2,230,041	100,000	
10	JB Tonkin Restoration	982,576	68,606	
11	JB Tonkin Generator	1,098,650	20,000	
12	Line TL-591 Alternating Current Mitigation	19,237	2,004,095	
13	TL-255 Pipe Replacement	1,620,642	9,900,000	
14	TL-465 Pipe Replacement	620,616	5,334,000	
15	Lost Creek Storage Pipeline Replacement	376,175	5,000,000	
16	Pennsylvania RACT (Reasonable Available Control Technology)	212,100	20,482,600	
17	Leidy Station Compressor Engine #5 Overhaul	523,697	1,548,448	
18	LN 35 MAOP Restoration	10,143	4,075,000	
19	Racket Newberne Station Revitalization	153,771	5,451,729	
20	WV Outlet	44,460,697	158,124,300	
21	Gas Microwave Telecommunications Project	4,552,167	15,500,000	
22	SCADA IP Communications Project - IT Application	1,979,707	600,000	
23	Borger Station Engine Replacement	48,938,862	15,176,138	
24	Line 30 Pipe Replacement & Odorizer Installation	1,148,089	400,143	
25	Line TL-460 Alternating Current Mitigation	738,688	1,750,000	
26	Mid Atlantic Cooler Project	4,098,679	20,093,921	
27	LP-77 Launcher and Receiver	1,096,632	276,000	
28	Leidy Station Cylinder Replacement	2,043,319	787,914	
29	Ithaca M&R Building	1,382,018	10,000	
30	Utica Station Coolers and Piping Replacement	2,879,307	5,033,160	
31	Woodhull Station Automation	997,094	208,000	
32	LN-25 Pipeline Replacement	303,927	1,847,093	
33	LN-35 Pipeline Replacement	63,404	2,327,907	
34	Extension West Project	1,078,388	10,578,012	
35	Ellisburg Station Pocket Automation and Gas Cooler Upgrade	505,381	1,998,500	
36	Electronic Bulletin Board Consolidation - IT Application	3,456,362	500,000	
37	Minor Projects	48,365,173	17,417,389	
45	TOTAL	188,317,381	321,445,121	



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Non-Traditional Rate Treatment Afforded New Projects											
<div>1. The Commission’s Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.</div> <div>2. In column b, list the CP Docket Number where the Commission authorized the facility.</div> <div>3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)</div> <div>4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.</div> <div>5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.</div> <div>6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.</div> <div>7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).</div> <div>8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.</div> <div>9. In column i, report the amount of depreciation expense accrued on the facility during the year.</div> <div>10. In column j, list any other expenses(including taxes) allocated to the facility.</div> <div>11. In column k, report the incremental revenues associated with the facility.</div> <div>12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.</div> <div>13. Provide the total amounts for each column.</div>											
Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1	Lebanon to Leidy/Market	CP89-638-000	At-Risk	321,949,492	170,224,776	18,136,461	4,849,759	1,742,959	7,831,206	3,459,211	14,451,217
2	Steuben	CP90-177-000	Incremental	8,022,664	5,984,814	281,173	35,579	5,064	200,515	240,933	141,480
3	Mid-Atlantic	CP03-41-000	Incremental	65,440,865	17,907,296	6,296,651	15,272,438	511,551	1,573,284	240,962	27,485,604
4	Northeast Storage	CP04-365-000	Incremental	92,792,395	31,063,057	8,932,551	1,390,034	406,447	2,276,186	602,507	9,633,388
5	CP Expansion	CP05-131-000	Incremental	286,290,493	87,359,293	22,969,582	1,460,196	690,774	7,069,201	2,773,446	6,315,545
6	USA Storage	CP07-31-000	Incremental	92,118,548	24,663,298	8,968,462	1,389,326	780,621	2,296,843	326,158	9,018,544
7	Utica 7	CP08-45-000	Incremental	9,749,704	2,884,157	759,177	256,878	91,905	242,701	29,591	1,244,340
8	Rural Valley	CP09-10-000	Incremental	27,514,244	6,473,101	2,812,909	233,315	51,349	666,502	94,964	1,585,862
9	<a href="#">/a/</a> Dominion Hub II	CP09-83-000	Incremental	3,919,027	870,012	515,747	44,264	9,620	96,328	131,325	1,179,474
10	Dominion Hub III	CP09-18-000	Incremental	22,484,129	6,214,470	2,535,363	52,019	77,988	560,892	6,237	1,644,075
11	<a href="#">/a/</a> Appalachian Gateway	CP10-448-000	Incremental	623,693,453	142,612,831	67,122,205	2,175,048	569,201	15,525,998	1,994,813	60,340,800
12	Northeast Expansion	CP11-39-000	Incremental	88,879,737	19,983,200	9,595,919	763,052	367,411	2,168,208	225,189	20,411,343
13	Sabinsville to Morrisville	CP12-20-000	Incremental	11,804,377	2,382,036	1,261,736	34,396	1,953	295,229	1,460	3,358,037
14	Allegheny Storage	CP12-72-000	Incremental	110,593,503	17,635,710	12,209,637	4,818,344	366,512	2,745,602	1,874,652	28,718,110
15	Natrium to Market	CP13-13-000	Incremental	35,288,893	6,256,045	3,797,193	196,451	55,607	876,662	77,507	3,952,828
16	Clarrington	CP14-496-000	Incremental	74,824,161	10,002,036	7,951,397	1,240,663	707,272	1,944,310	1,969,988	16,437,932
17	Lebanon West II	CP14-555-000	Incremental	95,367,169	7,489,925	10,632,837	371,092	75,983	2,395,719	2,944,508	21,278,537
18	Monroe to Cornwell	CP15-7-000	Incremental	69,697,152	8,755,559	7,010,263	625,404	114,161	1,721,567	460,403	15,170,083
19	Leidy South	CP15-492-000	Incremental	171,773,871	18,961,397	14,018,788	2,190,454	532,460	4,455,796	1,154,895	38,794,121
20	New Market	CP14-497-000	Incremental	185,376,480	19,504,669	16,130,970	1,075,882	581,875	4,622,001	5,321,784	35,783,702
21	<a href="#">/a/</a> West Loop	CP19-26-000	Incremental	52,311,514	651,367	635,303	27,608	1,119	651,367	416	7,347,434
37	Gas Plant In Service			2,449,891,871	607,879,049	<a href="#">/a/</a> 222,574,324	38,502,202	7,741,832	60,216,117	23,930,949	324,292,456

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: LocationOrNameOfFacility
Schedule Page: 217 Line No.: 9 Column: a
The Hub II project costs, expenses, and revenues are reflected consistent with CP09-83-000.
(b) Concept: LocationOrNameOfFacility
Schedule Page: 217 Line No.: 11 Column: a
All costs, expenses, and revenues associated with the TL-263 project are included in the Appalachian Gateway project totals.
(c) Concept: LocationOrNameOfFacility
Schedule Page: 217 Line No.: 21 Column: a
This service commenced on July 1, 2021.
(d) Concept: AccumulatedDeferredIncomeTaxesNonTraditionalRateTreatmentAffordedNewProjects
Schedule Page: 217 Line No.: 37 Column: f
The ADIT amount for each project includes applicable EDIT.

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General Description of Construction Overhead Procedure							
<div>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</div> <div>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</div> <div>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</div>							
<div>Construction overhead, such as a portion of engineering, supervision and other general and administrative expenses, is charges to construction projects, by applying a defined surcharge percentage to applicable project costs. The surcharge percentage represents the level of indirect support provided to the construction projects.</div> <div>An allowance for funds used during construction is computed on the prior month ending balance plus 1/2 of the current month ending balance on incomplete construction balances on all individual construction projects involving plant which must be installed or constructed before it can render utility service.</div> <div>Accruals made to account 419.1 - Allowance for Other Funds Used During Construction were \$6,410,590 for 2021 and \$11,730,978 for 2020. Accruals made to account 432.0 - Allowance for Borrowed Funds Used During Construction were \$1,660,945 for 2021 and \$5,329,799 for 2020.</div>							
COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES							
<div>1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</div> <div>2. Identify in column (c), the specific entity used as the source for the capital structure figures.</div> <div>3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.</div>							
1. Components of Formula (Derived from actual book balances and actual cost rates):							
Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)	
	(1) Average Short-Term Debt	S 33,340,000					
	(2) Short-Term Interest				s 0.45		
	(3) Long-Term Debt	D 1,549,833,000		d 37.38	d 4.39		
	(4) Preferred Stock	P			p		
	(5) Common Equity	C 2,596,360,000		c 62.62	c 10.68		
	(6) Total Capitaization	4,146,193,000		c 100			
	(7) Average Construction Work in Progress Balance	w 207,786,571					
2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ -				1.45			
3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ -				5.61			
4. Weighted Average Rate Actually Used for the Year:							
(a) Rate for Borrowed Funds -				0.97			
(b) Rate for Other Funds -				5.32			

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FOOTNOTE DATA			

[\(a\)](#) Concept: CapitalizationOfConstructionOverheadCostRateShortTermInterest

Schedule Page: 218 Line No.: 2 Column: e

EGTS was used as the source for the capital structure.

[\(b\)](#) Concept: CapitalizationOfConstructionOverheadCapitalizationRationLongTermDebt

Schedule Page: 218 Line No.: 3 Column: d

EGTS was used as the source for the capital structure figures.

[\(c\)](#) Concept: CapitalizationOfConstructionOverheadCapitalizationRationCommonEquity

Schedule Page: 218 Line No.: 5 Column: d

Rate of Return is calculated blackbox settlement approved in Docket No. RP97-406-000.

[\(d\)](#) Concept: CapitalizationOfConstructionOverheadCapitalizationRation

Schedule Page: 218 Line No.: 6 Column: d

Capital structures is that of EGTS.

FERC FORM No. 2 (REV 12-07)

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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting. 5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	2,133,211,158	2,133,211,158		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	156,836,736	156,836,736		
4	(403.1) Depreciation Expense for Asset Retirement Costs	170,720	170,720		
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):				
9.1	Other Clearing (Specify) (footnote details):				
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	157,007,456	157,007,456		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(18,881,616)	(18,881,616)		
13	Cost of Removal	(24,418,980)	(24,418,980)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(43,300,596)	(43,300,596)		
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Other Debit or Credit Items (Describe) (footnote details):	3,906,936	3,906,936		
18	Book Cost of Asset Retirement Costs	(3,686,074)	(3,686,074)		
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	2,247,138,880	2,247,138,880		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas				
22	Production and Gathering-Natural Gas	73,239,605	73,239,605		
23	Products Extraction-Natural Gas				
24	Underground Gas Storage	570,361,939	570,361,939		
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission	1,577,346,858	1,577,346,858		
28	Distribution				
29	General	26,190,478	26,190,478		
30	TOTAL (Total of lines 21 thru 29)	2,247,138,880	2,247,138,880		

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FOOTNOTE DATA			

(a) Concept: BookCostOfRetiredPlant		
Schedule Page: 219 Line No.: 12 Column: c		
Reconciliation of Plant and Provision Accounts:		
Book Retirements - 101 (page 209, line 129, col. d)	\$	27,152,521
Less: Retirements to Account 111		3,113,191
Less: ARC Retirements		5,157,714
Book Cost of Plant Retired	\$	18,881,616
(b) Concept: OtherAdjustmentsToAccumulatedDepreciation		
Schedule Page: 219 Line No.: 16 Column: c		
Other Debit or Credit Items:		
Reserve Gain Loss	\$	3,209,525
Reserve Adjustments & Transfers		161,427
Less: Miscellaneous Adjustments		535,984
Other Debit or Credit Items	\$	3,906,936

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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)									
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited. 2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).									
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	55,726,599	2,571,448	712,671	(10,685,732)				48,324,986
2	Gas Delivered to Storage				83,990,109				83,990,109
3	Gas Withdrawn from Storage				127,095,105				127,095,105
4	Other Debits and Credits				(32,504,623)				(32,504,623)
5	Balance at End of Year	55,726,599	2,571,448	712,671	(86,295,351)				(27,284,633)
6	Dth	178,115,010	7,749,385	2,289,551	(17,756,245)				170,397,701
7	Amount Per Dth	0.3129	0.3318	0.3113	4.8600				(0.1601)



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Investments (Account 123, 124, and 136)												
<div>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).</div> <div>2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.</div> <div>3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.</div> <div>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.</div> <div>5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</div> <div>6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).</div>												
Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1	Appalachian Gateway Negotiated - Eastern Field Services		09/01/2012		7,408,901		4,400,906			3,007,995		
2	Total Investment in Associated Companies				7,408,901		4,400,906			3,007,995		
1												
2												
3												
4	Total Other Investments											
1	None											
2	Total Temporary Cash Investments											
4	Total Investments				7,408,901		4,400,906			3,007,995		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.  
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.  
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.  
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.  
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.  
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).  
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Equity Investment = Tioga Properties, LLC	06/28/2002		2,164,789	(210,196)	(33,822)	1,920,771	
40	TOTAL Cost of Account 123.1 \$		Total	2,164,789	(210,196)	(33,822)	1,920,771	

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FOOTNOTE DATA			

<a href="#">(a)</a> Concept: InterestAndDividendRevenueFromInvestments			
Schedule Page: 224 Line No.: 12 Column: f			
Dividend		\$	(305,713)
Contribution			271,891
Total		\$	(33,822)

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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)				
PREPAYMENTS (ACCOUNT 165)				
1. Report below the particulars (details) on each prepayment.				
Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)		
1	Prepaid Insurance	1,116,877		
2	Prepaid Rents			
3	Prepaid Taxes	1,718,191		
4	Prepaid Interest			
5	Miscellaneous Prepayments	495,196		
6	TOTAL	3,330,264		

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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)							
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
1. Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)]. 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022		Year/Period of Report: End of: 2021/ Q4	
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)							
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
1. Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr). 2. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses.							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).  
2. For regulatory assets being amortized, show period of amortization in column (b).  
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.  
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.  
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Annual Charge Adjustment			1,647,397	2,248,197	928, 242	1,767,557		2,128,037
2	Transportation Cost Rate Adjustment			1,614,671	6,648,918	858, 254	6,259,679		2,003,910
3	Employee Benefit Plan			65,423,050	121,303	228	7,360,230		58,184,123
40	TOTAL			68,685,118	9,018,418		15,387,466		62,316,070



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Miscellaneous Deferred Debits (Account 186)							
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (b). 3. Minor items (less than \$250,000) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Contract Asset		10,319,798	1,629,526	216, 489.2	683,074	11,266,250
2	Appalachian Gateway Negotiated		11,301,746	2,075,700	various	8,788,964	4,588,482
3	Pension/OPEB Assets		1,972,026	13,489,518	182.3	15,461,544	
4	Other Postretirement Benefit Obligation		10,465	21,332	various	31,797	
5	Other		33		various	33	
39	Miscellaneous Work in Progress						
40	TOTAL		23,604,068	17,216,076		24,965,412	15,854,732

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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At Other (Specify), include deferrals relating to other income and deductions.  
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric										
3	Gas	40,799,447	36,851,027	31,417,619			219/254	2,892,822	219/254	25,348,068	57,821,285
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	40,799,447	36,851,027	31,417,619				2,892,822		25,348,068	57,821,285
6	Other (Specify)	328,090,867			12,947,661	8,648,970	211	27,697,967	211	1,650,581	297,744,790
7	TOTAL Account 190 (Total of lines 5 thru 6)	368,890,314	36,851,027	31,417,619	12,947,661	8,648,970		30,590,789		26,998,649	355,566,075
8	Classification of TOTAL										
9	Federal Income Tax	257,576,093	25,665,726	21,478,026	8,121,869	1,851,390		21,846,284		19,018,574	244,290,204
10	State Income Tax	111,314,221	11,185,301	9,939,593	4,825,792	6,797,580		8,744,505		7,980,075	111,275,871
11	Local Income Tax										

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FOOTNOTE DATA			

<a href="#">(a)</a> Concept: AccumulatedDeferredIncomeTaxes		
Schedule Page: 234 Line No.: 3 Column: b		
Account 858 - Transportation by Others	\$	250,396
Bad Debts		38,376
Capital Lease Obligation - Noncurrent		7,746,597
Deferred Revenue		566,459
Electricity Tracker		143,775
Long Term Disability		82,719
Merger Costs		1,766,636
Payroll Tax Deferral		292,499
Plant and Equipment, Primarily Depreciation Method and Basis Differences		1,442,099
Post Retirement Expenses		27,211,534
Regulatory Liability - Undistributed Customer Refund		48,919
Retention Bonus		10,166
Short Term Incentive Plan		756,583
Storage Asset & Inventory Adjustment		346,183
Workers Compensation - FAS 112		96,506
	\$	40,799,447
<a href="#">(b)</a> Concept: AdjustmentsDebitedToAccount		
Schedule Page: 234 Line No.: 3 Column: h		
Regulatory Asset - Equity AFUDC	\$	851,982
Other Comprehensive Income/Reclass		1,851,952
Purchase Accounting Adjustment		188,888
Total	\$	2,892,822
<a href="#">(c)</a> Concept: AdjustmentsDebitedToAccount		
Schedule Page: 234 Line No.: 6 Column: h		
Purchase Accounting Adjustment - Amortization Goodwill		27,697,967
<a href="#">(d)</a> Concept: AdjustmentsCreditedToAccount		
Schedule Page: 234 Line No.: 3 Column: j		
Regulatory Asset - Equity AFUDC	\$	165,168
Other Comprehensive Income/Reclass		14,733,947
Purchase Accounting Adjustment		3,169,677
Property Taxes		664,343
AIP Receivable		204,277
FERC Charge		76,578
Other Liability		349,419
Accrued Severance		226,208
Accrued Vacation Expense		612,006
AFUDC Equity Flow Through		797,684
Capital Lease Obligation - Current		940,178
Electricity Tracker		495,465
Payroll Tax Deferral		416,450
Reg Liab - Undistributed Customer Refund		18,629
Retention Bonus		341,876
Short Term Incentive Plan		2,122,002
Supplier Refunds		14,161
Total	\$	25,348,068
<a href="#">(e)</a> Concept: AdjustmentsCreditedToAccount		
Schedule Page: 234 Line No.: 6 Column: j		
Amortization of Goodwill & Intangibles		1,650,581
<a href="#">(f)</a> Concept: AccumulatedDeferredIncomeTaxes		
Schedule Page: 234 Line No.: 3 Column: k		
Bad Debts	\$	326,711
Capital Lease Obligation - Noncurrent		6,052,394
Deferred Revenue - Current		786,884
FAS133 Adjustment - Current		564,332
Line Pack Gas		3,865
Long Term Disability		543,865
Merger Costs		1,666,509
OCI CF Hedging Debt - Current		748,590
OCI CF Hedging Debt - Noncurrent		11,415,655
Post Retirement Expenses		30,690,173
Storage Asset & Inventory Adjustment		3,190,796
Workers Compensation - FAS 112		536,893
AIP Receivable		204,277
FERC Charge		76,579
Other Liability		349,419
Property Taxes		664,343
Total	\$	57,821,285

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Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	Common Stock	75,000	10,000.00			609,360,000				
3										
4										
5	Total	75,000				609,360,000				
6	Preferred Stock (Account 204)									
7										
8										
9										
10	Total									
11	Total									

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Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Received on (Accts 202, 203, 205, 206, 207, and 212)					
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year. 4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.					
Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)	
1	Common Stock, Subscribed (Account 202)				
2					
3					
4					
5	Total				
6	Common Stock, Converted to Liability (Account 203)				
7					
8					
9					
10	Total				
11	Preferred Stock, Subscribed (Account 205)				
12					
13					
14					
15	Total				
16	Preferred Stock Liability for Conversion (Account 206)				
17					
18					
19					
20	Total				
21	Premium on Capital Stock (Account 207)				
22					
23					
24					
25	Total				
26	Installments on Capital Stock (Account 212)				
27					
28					
29					
30	Total				
40	Total				

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Other Paid-In Capital (Accounts 208-211)				
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.  Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.				
Line No.	Item (a)	Amount (b)		
1	Donations Received from Stockholders (Account 208)			
2	Beginning Balance Amount			
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders			
4	Ending Balance Amount			
5	Reduction in Par or Stated Value of Capital Stock (Account 209)			
6	Beginning Balance Amount			
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock			
8	Ending Balance Amount			
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)			
10	Beginning Balance Amount			
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock			
12	Ending Balance Amount			
13	Miscellaneous Paid-In Capital (Account 211)			
14	Beginning Balance Amount	928,659,019		
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital			
15.2	Debt Exchange	301,054,679		
15.3	Contribution	20,000,000		
15.4	LTIP Pushdown	11,100,000		
15.5	Non-Cash Tax Contributions	1,202,579		
15.6	Other Paid in Capital Impact of Sale to EGTS	(20,950,230)		
16	Ending Balance Amount	1,241,066,046		
17	Other Paid in Capital			
18	Beginning Balance Amount			
19.1	Increases (Decreases) in Other Paid-In Capital			
20	Ending Balance Amount			
40	Total	1,241,066,046		

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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)					
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.					
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)	
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	Total				
Capital Stock Expense (Account 214)					
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.					
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)	
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29	Total				



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Securities Issued or Assumed and Securities Refunded or Retired During the Year			
<div>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</div> <div>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</div> <div>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</div> <div>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</div> <div>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</div>			

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Long-Term Debt (Accounts 221, 222, 223, and 224)									
1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. 5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates. 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge. 7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.									
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1	Bonds (Account 221)								
2									
3									
4									
5									
6									
7									
8									
9									
10	Subtotal								
11	Reacquired Bonds (Account 222)								
12									
13									
14									
15									
16									
17									
18									
19									
20	Subtotal								
21	Advances from Associated Companies (Account 223)								
22									
23									
24									
25									
26									
27									
28									
29									
30	Subtotal								
31	Other Long Term Debt (Account 224)								
32	EGTS - Long Term Notes 3.600%	06/30/2021	12/16/2024	110,883,000	3.6	1,884,835			
33	EGTS - Long Term Notes 3.000%	06/30/2021	11/15/2029	425,807,000	3	7,582,232			
34	EGTS - Long Term Notes 4.800%	06/30/2021	11/02/2043	345,944,000	4.8	8,356,709			
35	EGTS - Long Term Notes 4.600%	06/30/2021	12/15/2044	443,678,000	4.6	10,511,485			
36	EGTS - Long Term Notes 3.900%	06/30/2021	11/15/2049	273,667,000	3.9	5,366,154			
40	Subtotal			1,599,979,000		33,701,415			
40	TOTAL			1,599,979,000		33,701,415			

Name of Respondent: Eastern Gas Transmission and Storage, Inc.				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022		Year/Period of Report: End of: 2021/ Q4	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)									
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued. 5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.									
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	3.600% Senior Notes due 2024	110,883,000	315,195	06/30/2021	12/16/2024		315,195	43,209	271,986
3	3.000% Senior Notes due 2029	425,807,000	2,605,058	06/30/2021	11/15/2029		2,605,058	132,849	2,472,209
4	4.800% Senior Notes due 2043	345,944,000	3,481,458	06/30/2021	11/02/2043		3,481,458	43,433	3,438,025
5	4.600% Senior Notes due 2044	443,678,000	3,794,003	06/30/2021	12/15/2044		3,794,003	42,653	3,751,350
6	3.900% Senior Notes due 2049	273,667,000	2,603,001	06/30/2021	11/15/2049		2,603,000	25,079	2,577,921
7	Total								12,511,491
8	Premium on Long-Term Debt (Account 225)								
9	n/a								
10	Discount on Long-Term Debt (Account 226)								
11	3.600% Senior Notes due 2024	110,883,000	229,448	06/30/2021	12/16/2024		229,448	31,454	197,994
12	3.000% Senior Notes due 2029	425,807,000	1,903,786	06/30/2021	11/15/2029		1,903,786	97,087	1,806,699
13	4.800% Senior Notes due 2043	345,944,000	1,056,939	06/30/2021	11/02/2043		1,056,939	13,186	1,043,753
14	4.600% Senior Notes due 2044	443,678,000	2,932,272	06/30/2021	12/15/2044		2,932,272	32,965	2,899,307
15	3.900% Senior Notes due 2049	273,667,000	411,616	06/30/2021	11/15/2049		411,616	3,966	407,650
16	Total								6,355,403

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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)							
<div>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</div> <div>2. In column (d) show the principal amount of bonds or other long-term debt reacquired.</div> <div>3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.</div> <div>4. Show loss amounts by enclosing the figures in parentheses.</div> <div>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.</div>							
Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2							
3							
4							
5	Unamortized Gain (Account 257)						
6							
7							
8							
9							
10							
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes				
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount. 2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.				
Line No.	Details (a)	Amount (b)		
1	Net Income for the Year (Page 114)	154,213,156		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	See footnote details for Taxable Income Not Reported on Books			
6	Supplier Refunds	5,475		
7	Line Pack Gas	13,804		
8	Storage Asset & Inventory Adj	10,141,106		
9	Deferred Revenue - Current	756,129		
10	Bad Debts	1,027,738		
11	FAS133 Adjustment - Current	2,015,633		
8	Total	13,959,885		
9	Deductions Recorded on Books Not Deducted for Return			
10	See footnote details for Deductions Recorded on Books Not Deducted for Return			
11	Disallowance of Lobbying Expenses	277,695		
12	Meals and Entertainment	173,310		
13	Income Taxes Other than Current State Income Taxes	71,112,951		
14	Penalties	5,477		
15	Non-Deductible Parking	80,690		
16	Other Basis Difference	377,389		
17	Other Liability	1,208,230		
18	Accrued Vacation Expense	77,022		
19	Property Taxes	2,594,722		
20	Debt Pushdown	5,564,470		
21	Long Term Disability	1,650,000		
22	Workers Compensation - FAS112	1,575,000		
23	Reg Asset - Vehicle Lease	20,963		
24	Reg Asset - Real Estate Lease	102		
25	ROU Asset - Operating Leases	10,154,754		
26	FERC Charge	274,566		
27	FAS 143 - ARO	43,810,187		
28	Capitalized Interest (Fac090)	3,930,089		
13	Total	142,887,617		
14	Income Recorded on Books Not Included in Return			
15	See footnote details for Income Recorded on Books Not Included in Return			
16	Capital Lease Obligation Noncurrent	6,394,314		
17	Reg Liab - Undist Customer Refund	243,953		
18	AFUDC Equity (Fac045) - Flow Thru	6,410,590		
19	AFUDC Debt	1,660,945		
18	Total	14,709,802		
19	Deductions on Return Not Charged Against Book Income			
20	See footnote details for Deductions on Return Not Charges Against Book Income			
21	Accrued Severance	282,270		
22	Short Term Incentive Plan	10,323,116		
23	Retention Bonus	1,257,955		
24	Electricity Tracker	2,291,095		
25	Acct 858 - Transportation by Other	951,331		
26	Capital Lease Obligation Current	3,289,283		
27	Long Term Incentive Plan	7,151,716		
28	Post Retirement Expenses	9,398,647		

29	Amortization - Contracts	393,636
30	Reg Asset - IT Lease	2,555
31	Reg Asset - GIG Leases	94,112
32	Payroll Tax Deferral	2,553,975
33	Merger Costs - Temporary	431,941
34	Book Amortization	(7,688,814)
35	Writedown of Fixed Asset	10,638,422
36	Book Depreciation	(157,928,188)
37	Tax G/L Disp of Prop-Oper	8,096,336
38	Cost Of Removal -Tax	63,775,096
39	Idc Deduction	424,080
40	Amortization Expense - Goodwill	4,537,382
41	Amortization Expense - Sec 197 Intangibles	23,333,335
42	Tax Depreciation - Federal	429,945,150
43	Contributions Aid of Construction	(7,385,248)
26	Total	406,169,183
27	Federal Tax Net Income	(109,818,327)
28	Show Computation of Tax:	
29	Federal Income Tax at 21%	(23,061,849)
30	Add: Service Company Allocation	
31	Less: Federal Income Tax - RTA, BSA, & Audit Adjustment	(741,726)
32	Less: Uncertain Tax Position Current Tax	
33	Total Federal 409	(22,320,123)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and a

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this page is the difference between (g) and (h).

3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate account.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

10. Items under \$250,000 may be grouped.

11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)
1		Income Tax			1,495,426	0	(20,238,911)	(11,050,202)	7,693,283	0	0		(21,371,868)	
2	Subtotal Federal Tax				1,495,426	0	(20,238,911)	(11,050,202)	7,693,283	0	0		(21,371,868)	
3		Income Tax	MD		8,094	0	(111,134)	2,906	105,946	0	0		(99,354)	
4		Income Tax	NY		(5,081)	0	(1,374,917)	195,000	1,574,998	0	0		(1,299,913)	
5		Income Tax	NC		(9,836)	0	(42,061)		51,897	0	0		(46,080)	
6		Income Tax	PA		(211,878)	0	(4,860,445)		5,072,323	0	0		(4,670,839)	
7		Income Tax	VA		(29,610)	0	(595,535)		625,145	0	0		(570,754)	
8		Income Tax	WV		753,167	0	(2,120,158)	(751,000)	615,991	0	0		(2,885,860)	
9		Income Tax	SC		0	0	(7,753)	5,028	12,781	0	0		(6,650)	
10	Subtotal State Tax				504,856	0	(9,112,003)	(548,066)	8,059,081	0	0		(9,579,450)	
11		Property Tax	MD	2021	0	0	2,496,998	29,730		2,467,268	0		2,496,998	
12		Property Tax	MD	2020	14,021	0	45,176	59,197		0	0		45,176	
13		Property Tax	MD	2019	0	0	5,402	10,804		(5,402)	0		5,402	
14		Property Tax	NY	2021	0	0	20,563,999	11,734,827		8,829,172	0		20,563,999	
15		Property Tax	NY	2020	8,038,368	0	256,218	8,304,352		(9,766)	0		256,218	
16		Property Tax	NY	2019	0	0				0	0			
17		Property Tax	NY	2018	(1,075)	0	1,075			0	0		1,075	
18		Property Tax	OH	2022	0	0			14,890,000	14,890,000	0			
19		Property Tax	OH	2021	14,447,000	0	14,447,000		(14,447,000)	14,447,000	0		14,447,000	
20		Property Tax	OH	2020	13,302,060	0	(476,397)	12,825,663		0	0		(476,397)	
21		Property Tax	PA	2022	0	0	1,718,191		(1,718,191)	1,718,191	1,718,191			
22		Property Tax	PA	2021	1,537,449	1,537,449	1,537,449	1,602,368		(64,919)	0		1,537,449	
23		Property Tax	PA	2020	(36)	0	29,426	33,301		(3,911)	0		29,426	
24		Property Tax	SC	2021	0	0	5,486			5,486	0			
25		Property Tax	TX	2020	0	0	1,033	1,033		0	0		1,033	
26		Property Tax	VA	2021	0	0	693,200	408,572		284,628	0		693,200	
27		Property Tax	VA	2020	(21,167)	0	39,282	18,115		0	0		39,282	
28		Property Tax	WV	2022	0	0			16,861,444	16,861,444	0			
29		Property Tax	WV	2021	17,112,409	0	17,112,409	6,878,951	(17,112,409)	10,233,458	0		17,113,908	
30		Property Tax	WV	2020	7,796,523	0	156	7,822,564		(25,885)	0		626,786	



31		Property Tax	WV	2019	0	0		50		(50)	0			
32	Subtotal Property Tax				62,225,552	1,537,449	58,476,103	49,729,527	9(1,526,156)	69,626,714	1,718,191		57,380,555	
33		Sales And Use Tax			140,938	0	1,349,545	1,376,980		113,503	0		518,098	
34	Subtotal Sales And Use Tax				140,938	0	1,349,545	1,376,980		113,503	0		518,098	
35		Franchise Tax	SC	2020	0	0	25	674		(649)	0		25	
36	Subtotal Franchise Tax				0	0	25	674		(649)	0		25	
37	Storage	Other State Tax	WV	2021	0	0	4,269,540	3,483,253		786,287	0		4,269,540	
38	Storage	Other State Tax	WV	2020	578,394	0	(40,340)	538,054		0	0		(40,340)	
39	Storage	Other State Tax	WV	2019	(18,301)	0	18,301			0	0		18,301	
40	Storage	Other State Tax	WV	2018	187,303	0	(187,303)			0	0		(187,303)	
41	Gross Receipts	Other State Tax	OH	2021	0	0	168,218	168,218		0	0		168,218	
42	Subtotal Other State Tax				747,396	0	4,228,416	4,189,525		786,287	0		4,228,416	
43		Payroll Tax			2,808	0	11,645,097	13,957,282	2,444,803	135,426	0		7,656,715	
44	Subtotal Payroll Tax				2,808	0	11,645,097	13,957,282	2,444,803	135,426	0		7,656,715	
45		Other Allocated Tax		2021	0	0				0	0			
46	Subtotal Other Allocated Tax				0	0				0	0			
47		Severance Tax	WV	2021	0	0	228,456	180,108		48,348	0		229,598	
48		Severance Tax	WV	2020	106,669	0	(106,669)			0	0		(106,998)	
49		Severance Tax	WV	2019	(1,229)	0	1,229			0	0		1,229	
50		Severance Tax	WV	2018	(53,607)	0	53,607			0	0		53,607	
51	Subtotal Severance Tax				51,833	0	176,623	180,108		48,348	0		177,436	
40	Total				65,168,809	1,537,449	46,524,895	57,835,828	16,671,011	70,709,629	1,718,191		39,009,927	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 2 Column: i		
Reclass to Account 143	\$	7,693,283
(b) Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 4 Column: i		
Reclass to Account 143	\$	8,059,081
(c) Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 10 Column: i		
To record future year OH property tax liability	\$	14,890,000
To record amortization of OH deferred debit in current year		(14,447,000)
To record reclassification of PA property tax to prepaid		(1,718,191)
To record future year WV property tax liability		16,861,444
To record amortization of WV deferred debit in current year		(17,112,409)
Total	\$	(1,526,156)
(d) Concept: TaxAdjustments		
Schedule Page: 262 Line No.: 43 Column: i		
CARES Act - Social Security Employer Deferral paid	\$	2,444,803

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Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year. 2. Minor items (less than \$250,000) may be grouped under appropriate title.				
Line No.	Item (a)	Balance at End of Year (b)		
1	Misc. Current and Accrued Liabilities	12,504,127		
2	Exchange Transport Gas Deliverable	7,515,523		
3	Long Term Incentive Plan	3,398,831		
4	Partners' Deposits - Joint Storage Projects	628,006		
5	Rent & Royalties	760,257		
6	FERC Annual Charge Adj.	532,009		
7	Centralized Appropriations	262,812		
8	Appropriated Checks - Unclaimed	28,599		
9	Environmental Liabilities	11,181		
45	Total	25,641,345		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4	
Other Deferred Credits (Account 253)						
1. Report below the details called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Revenues - Current	2,080,066	489.2	7,488,847	8,244,975	2,836,194
2	Environmental Liability	24,756	834	6,730		18,026
3	Deferred Revenues - Non-Current	1,339,905	253	1,339,905		
4	Non-Current Liability - Severance	20,843	232			20,843
5	Non-Current - Deferred Social Security Tax	5,106,049	242	2,756,673	202,698	2,552,074
6	Non-Current Long Term Incentive Plan	8,700,000	various	7,295,545	11,986,628	13,391,083
7	Other	2,284	various	5,339	3,055	
45	TOTAL	17,273,903		18,893,039	20,437,356	18,818,220

Name of Respondent: Eastern Gas Transmission and Storage, Inc.				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 05/17/2022		Year/Period of Report: End of: 2021/ Q4		
Accumulated Deferred Income Taxes-Other Property (Account 282)											
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. At Other (Specify), include deferrals relating to other income and deductions. 3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.											
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric										
3	Gas		162,377,593	80,317,896	3,869,412	4,071,583	254/211	2,395,387	254/211/190	4,958,739	79,294,174
4	Other (Define)										
5	Total (Total of lines 2 thru 4)		162,377,593	80,317,896	3,869,412	4,071,583	—	2,395,387	—	4,958,739	79,294,174
6	Other (Specify)										
7	TOTAL Account 282 (Total of lines 5 thru 6)		162,377,593	80,317,896	3,869,412	4,071,583	—	2,395,387	—	4,958,739	79,294,174
8	Classification of TOTAL										
9	Federal Income Tax		115,860,667	59,542,438				1,585,727		3,398,211	54,505,745
10	State Income Tax		46,516,926	20,775,458	3,869,412	4,071,583		809,660		1,560,528	24,788,429
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsDebitedToAccount		
Schedule Page: 274 Line No.: 3 Column: h		
Regulatory Asset - Equity AFUDC	\$	2,096,061
Purchase Accounting Adjustment		208,219
Plant and Equipment, Primarily Depreciation Method and Basis Differences		91,107
Total	\$	2,395,387
(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherPropertyAdjustmentsCreditedToAccount		
Schedule Page: 274 Line No.: 3 Column: j		
Regulatory Asset - Equity AFUDC	\$	304,989
Write Down of Fixed Assets		3,120,545
Purchase Accounting Adjustment		208,219
Other		1,324,986
Total	\$	4,958,739
(c) Concept: AccumulatedDeferredIncomeTaxesOtherProperty		
Schedule Page: 274 Line No.: 3 Column: k		
Plant and Equipment, Primarily Depreciation Method and Basis Differences	\$	76,733,943
Intangible Drilling Cost and Well Equipment		118,278
Regulatory Asset - Equity AFUDC		2,062,369
Other		379,584
Total	\$	79,294,174

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
2. At Other (Specify), include deferrals relating to other income and deductions.  
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric										
3	Gas	15,027,504	18,275,627	17,123,024			190/211	71,976,938	190/211	10,756,780	77,400,265
4	Other (Define)										
5	Total (Total of lines 2 thru 4)	15,027,504	18,275,627	17,123,024				71,976,938		10,756,780	77,400,265
6	Other (Specify)										
7	TOTAL Account 283 (Total of lines 5 thru 6)	15,027,504	18,275,627	17,123,024				71,976,938		10,756,780	77,400,265
8	Classification of TOTAL										
9	Federal Income Tax	10,492,892	8,649,719	8,574,451			—	51,311,314	—	8,715,407	53,164,067
10	State Income Tax	4,534,612	9,625,908	8,548,573			—	20,665,624	—	2,041,373	24,236,198
11	Local Income Tax										

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 3 Column: b

Accrued Severance	\$	144,946
Accrued Vacation Expense		623,959
Amortization Contracts		5,406,066
Capital Lease Obligation - Current		18,961
Deferred Tax Asset on Net Regulatory Liability		103,283
Property Taxes		61,178
ROU Asset - Leases		8,107,022
Retirement Plan - Pensions		546,633
Supplier Refunds		15,456
Total	\$	15,027,504

(b) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsDebitedToAccount

Schedule Page: 276 Line No.: 3 Column: h

AIP Receivable	\$	12,797
Amortization Contracts		342,574
Debt Push down		60,273,639
Long Term Incentive Plan		747,667
Accrued Severance		226,208
Accrued Vacation Expense		612,006
AFUDC Equity Flow Through		797,684
Capital Lease Obligation - Current		940,178
Electricity Tracker		495,465
Payroll Tax Deferral		416,450
Reg Liab - Undistributed Customer Refund		18,629
Retention Bonus		341,876
Short Term Incentive Plan		2,122,002
Supplier Refunds		14,161
Property Taxes		664,343
AIP Receivable		204,277
FERC Charge		76,578
Other Liability		349,419
Retirement Plan- Pensions		3,320,985
Total	\$	71,976,938

(c) Concept: AccumulatedDeferredIncomeTaxLiabilitiesOtherAdjustmentsCreditedToAccount

Schedule Page: 276 Line No.: 3 Column: j

AIP Receivable	\$	214,749
Amortization Contracts		5,748,640
Debt Pushdown		3,591,835
Long Term Incentive Plan		44,555
Reclass from 282		1,157,001
Total	\$	10,756,780

(d) Concept: AccumulatedDeferredIncomeTaxesOther

Schedule Page: 276 Line No.: 3 Column: k

Acct 858 - Transportation By Other	\$	12,098
Amortization Contracts		109,787
Debt Pushdown		59,866,485
Long Term Incentive Plan		2,705,860
ROU Asset - Leases		5,389,249
Accrued Severance		226,208
Accrued Vacation Expense		612,006
AFUDC Equity Flow Through		797,684
Capital Lease Obligation - Current		940,178
Electricity Tracker		495,465
Payroll Tax Deferral		416,450
Reg Liab - Undistributed Customer Refund		18,629
Retention Bonus		341,876
Short Term Incentive Plan		2,122,002
Supplier Refunds		14,161
Retirement Plan- Pensions		3,320,985
Other		11,142
Total	\$	77,400,265



Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022		Year/Period of Report: End of: 2021/ Q4	
Other Regulatory Liabilities (Account 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	402,725,904	various	29,209,255		15,729,733	389,246,382
2	Reg Liability - OPEB	104,593,202	various	12,516,885		24,071,675	116,147,992
3	Incremental OPEB Cost		various	11,247		26,474	15,227
4	Collections in Excess of Pipeline and Storage Well AROs	1,203,780	various	3,106,099		6,752,974	4,850,655
5	Electric Power Cost Adjustment	3,133,760	819, 855	6,206,109		4,956,866	1,884,517
6	Transportation Cost Rate Adjustment	462,428	858	6,251,613		6,903,527	1,114,342
7	Undistributed Customer Refunds	591,658	142, 146	1,640,568		1,396,615	347,705
8	Unallocated Supplier Refunds	15,397	421, 858	57,012		62,486	20,871
45	Total	512,726,129		58,998,788		59,900,350	513,627,691

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: OtherRegulatoryLiabilities

Schedule Page: 278 Line No.: 1 Column: b

Balance predominately reflects EGTS' estimate of amounts probable of refunds to customers for excess deferred income taxes (EDIT) resulting from the reduction in the corporate income tax rate to 21% under the 2017 Tax Reform Act. See Pg. 122 Note 2 for further discussion.

[\(b\)](#) Concept: OtherRegulatoryLiabilityWrittenOffRefunded

Schedule Page: 278 Line No.: 1 Column: d

EGTS has estimated the amount of protected and unprotected EDIT expected to reverse in the current year consistent with the guidance contained in FERC Docket No. PL19-2-000 and resolution of its Form 501-G proceeding with FERC Docket No. RP19-62-000. See Pg. 122 Note 2 for further discussion.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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Monthly Quantity & Revenue Data by Rate Schedule
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1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.  
2. Total Quantities and Revenues in whole numbers.  
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas with revenues by rate schedule.  
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflex (d). Include in Column (e), revenue for Accounts 490-495.  
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	
1	Total Sales (480-488)	239,254			1,029,339	1,029,339	163,274			871,139	871,139	197,424			
2	Transportation of Gas for Others (489.2 and 489..3)														
3	FT, FTNN	63,307,988		75,969	18,514,549	18,590,518	90,791,759		108,951	27,171,471	27,280,422	96,915,662			116,301
4	FTNNSC	6,104		7	1,763	1,770	14,907		18	4,266	4,284	20,261			24
5	IT	843,013		1,064	124,639	125,703	1,501,817		1,862	217,389	219,251	935,396			1,181
6	MCS	3,115,547		3,739	1,741,696	1,745,435	1,468,210		1,762	1,593,425	1,595,187	4,867,088			5,840
7	LEBANON TO LEIDY	5,103,237		6,124	1,185,838	1,191,962	3,506,120		4,207	1,242,229	1,246,436	3,593,913			4,313
8	APPALACHIAN GATEWAY	5,585,214		6,702	4,977,956	4,984,658	4,152,551		4,983	5,378,391	5,383,374	4,030,135			4,836
9	ALLEGHENY FT	2,319,173		2,783	1,111,989	1,114,772	2,771,926		3,326	987,016	990,342	2,616,321			3,140
10	NORTHEAST EXPANSION	3,368,038		4,042	1,699,491	1,703,533	3,070,262		3,684	1,687,819	1,691,503	3,213,747			3,856
11	RURAL VALLEY	699,292		839	135,153	135,992	515,512		619	131,361	131,980	866,631			1,040
12	STEUBEN				12,603	12,603	58,494		70	6,750	6,820	110,027			132
13	NORTHEAST STORAGE						1,183,193		1,420	687,445	688,865	1,555,051			1,866
14	MID ATLANTIC	3,034,893		3,642	2,284,008	2,287,650	3,397,998		4,078	2,261,107	2,265,185	3,737,758			4,485
15	UTICA7	186,598		224	103,052	103,276	254,187		305	103,425	103,730	278,919			335
16	WESTLOOP	4,086,992		4,905	1,242,465	1,247,370	1,464,499		1,757	1,200,648	1,202,405	4,221,652			5,066
17	FTE	1,048,279		1,258	224,792	226,050	1,220,711		1,465	224,883	226,348	1,340,338			1,608
18	HUB II	515,231		618	98,206	98,824	513,786		617	97,193	97,810	553,533			664
19	LEBANON WEST II	4,020,162		4,824	1,797,344	1,802,168	3,900,000		4,680	1,630,928	1,635,608	4,029,979			4,836
20	CLARINGTON	7,255,303		8,706	1,367,375	1,376,081	5,364,687		6,438	1,329,391	1,335,829	6,840,219			8,208
21	M2C	4,591,760		5,510	1,247,458	1,252,968	4,664,075		5,597	1,239,034	1,244,631	5,183,663			6,220
22	LEIDYSOUTH	1,499,089		1,799	3,039,882	3,041,681	4,512,746		5,415	3,098,993	3,104,408	4,348,330			5,218
23	NEWMARKET	2,941,448		3,530	2,784,549	2,788,079	2,829,777		3,396	2,772,953	2,776,349	2,827,151			3,393
24	OTHER				729,303	729,303				347,133	347,133				
63	Total Transportation (Other than Gathering)	113,527,361		136,285	44,424,111	44,560,396	137,157,217		164,650	53,413,250	53,577,900	152,085,774			182,562
64	Storage (489.4)														
65	GSS	29,188,446		720	12,814,366	12,815,086	26,241,108		28,550	12,463,630	12,492,180	36,814,838			40,782
66	NORTHEAST STORAGE	980,963		7	518,514	518,521	962,533		1,149	506,308	507,457	1,248,640			1,498
67	GSS - E	644,257			189,837	189,837	530,665		637	180,381	181,018	643,490			772
68	USA	603,281			750,767	750,767	555,220		588	743,485	744,073	491,498			390
69	ALLEGHENY STORAGE	1,069,694			1,299,386	1,299,386	368,374		413	1,275,993	1,276,406	458,481			472
90	Total Storage	32,486,641		727	15,572,870	15,573,597	28,657,900		31,337	15,169,797	15,201,134	39,656,947			43,914
91	Gathering (489.1)														
92	Gathering-Firm														
93	Gathering-Interruptible														
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues														
96					117,368	117,368				73,740	73,740				

	Products Sales and Extraction (490-492)													
97	Rents (493-494)													
98	(495) Other Gas Revenues				48,065	48,065				48,857	48,857			
99	(496) (Less) Provision for Rate Refunds													
100	Total Additional Revenues				165,433	165,433				122,597	122,597			
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	146,253,256		137,012	61,191,753	61,328,765	165,978,391		195,987	69,576,783	69,772,770	191,940,145		226,476

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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**Gas Operating Revenues**

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.  
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.  
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.  
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.  
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.  
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales										
2	(481) Commercial and Industrial Sales										
3	(482) Other Sales to Public Authorities										
4	(483) Sales for Resale					7,538,848	3,264,855	7,538,848	3,264,855	2,678,311	2,672,236
5	(484) Interdepartmental Sales										
6	(485) Intracompany Transfers										
7	(487) Forfeited Discounts										
8	(488) Miscellaneous Service Revenues										
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities										
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities			1,756,243	1,907,643	572,220,177	581,388,599	573,976,420	583,296,242	1,587,429,359	1,514,261,132
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities										
12	(489.4) Revenues from Storing Gas of Others			273,129	304,418	187,630,253	190,906,796	187,903,382	191,211,214	497,784,390	475,070,086
13	(490) Sales of Prod. Ext. from Natural Gas										
14	(491) Revenues from Natural Gas Proc. by Others										
15	(492) Incidental Gasoline and Oil Sales					857,143	382,816	857,143	382,816		
16	(493) Rent from Gas Property					1,060	24,824	1,060	24,824		
17	(494) Interdepartmental Rents										
18	(495) Other Gas Revenues					57,817,629	43,110,325	57,817,629	43,110,325		
19	Subtotal:			2,029,372	2,212,061	826,065,110	819,078,215	828,094,482	821,290,276		
20	(496) (Less) Provision for Rate Refunds										
21	TOTAL			2,029,372	2,212,061	826,065,110	819,078,215	828,094,482	821,290,276		

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).  
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1											
2											
3											
4											
5											
6											
7											
8											
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.  
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.  
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).  
4. Delivered Dth of gas must not be adjusted for discounting.  
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.  
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	FT, FTNN			1,037,177	1,163,969	265,029,202	274,230,822	266,066,379	275,394,791	949,458,092	911,881,542
2	FTNNSC			219	227	50,132	51,509	50,351	51,736	174,031	177,339
3	IT			14,532	12,913	1,684,641	1,438,029	1,699,173	1,450,942	11,371,041	9,233,830
4	MCS			75,261	70,323	15,710,192	15,686,301	15,785,453	15,756,624	67,248,846	63,225,906
5	LEBANON TO LEIDY			59,465	63,174	14,391,752	17,151,825	14,451,217	17,214,999	52,950,551	52,032,243
6	APPALACHIAN GATEWAY			65,246	68,837	60,275,554	62,263,190	60,340,800	62,332,027	58,007,158	55,191,671
7	ALLEGHENY FT			34,464	34,220	13,120,990	13,375,533	13,155,454	13,409,753	30,628,775	27,420,516
8	NORTHEAST EXPANSION			44,494	41,642	20,366,849	20,336,327	20,411,343	20,377,969	39,572,258	33,504,135
9	RURAL VALLEY			6,374	11,264	1,579,488	2,319,414	1,585,862	2,330,678	5,605,497	9,024,942
10	STEUBEN			594	563	140,886	152,987	141,480	153,550	525,362	460,727
11	NORTHEAST STORAGE			8,108	6,826	3,445,242	3,456,695	3,453,350	3,463,521	7,123,085	5,494,363
12	MID ATLANTIC			47,760	55,218	27,437,844	27,578,692	27,485,604	27,633,910	42,493,840	44,457,606
13	FTE			19,105	31,260	3,742,123	7,533,776	3,761,228	7,565,036	17,040,344	24,842,425
14	HUB II			6,677	7,794	1,172,797	1,188,337	1,179,474	1,196,131	5,926,102	6,237,686
15	UTICA7			2,994	3,402	1,241,346	1,247,121	1,244,340	1,250,523	2,656,330	2,746,302
16	WESTLOOP			19,120		7,328,314		7,347,434		16,492,847	
17	LEBANON WEST II			53,234	58,765	21,225,303	21,617,213	21,278,537	21,675,978	47,308,573	47,042,335
18	CLARINGTON			94,536	85,853	16,343,396	16,251,430	16,437,932	16,337,283	84,172,077	69,446,501
19	M2C			73,419	85,234	15,096,664	15,255,460	15,170,083	15,340,694	65,431,345	68,267,369
20	LEIDYSOUTH			53,392	65,162	38,740,729	40,125,996	38,794,121	40,191,158	47,596,510	50,655,856
21	NEWMARKET			40,072	40,997	35,743,630	31,394,563	35,783,702	31,435,560	35,646,695	32,917,838
22	OTHER					8,353,103	8,733,379	8,353,103	8,733,379		
40	Total			1,756,243	1,907,643	572,220,177	581,388,599	573,976,420	583,296,242	1,587,429,359	1,514,261,132

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.  
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.  
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).  
4. Dth of gas withdrawn from storage must not be adjusted for discounting.  
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	GSS			244,905	279,595.00	154,342,922	155,052,892	154,587,827	155,332,487	451,619,204	432,342,634
2	NORTHEAST STORAGE			8,593	7,473.00	6,171,445	5,788,466	6,180,038	5,795,939	14,353,613	12,170,720
3	GSS-E			6,146	4,614.00	2,548,171	5,565,300	2,554,317	5,569,914	8,905,736	8,054,576
4	USA STORAGE PROJECT			4,975	5,881.00	9,013,569	9,001,171	9,018,544	9,007,052	9,412,451	9,195,692
5	ALLEGHENY STORAGE PROJECT			8,510	6,855.00	15,554,146	15,498,967	15,562,656	15,505,822	13,493,386	13,306,464



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Other Gas Revenues (Account 495)				
Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.				
Line No.	Description of Transaction (a)	Amount (in dollars) (b)		
1	Commissions on Sale or Distribution of Gas of Others			
2	Compensation for Minor or Incidental Services Provided for Others			
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale			
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments			
5	Miscellaneous Royalties	503,432		
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495			
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures			
8	Gains on Settlements of Imbalance Receivables and Payables			
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements			
10	Revenues from Shipper Supplied Gas	56,768,927		
11	Other revenues (Specify):			
12	Other revenues (Specify):			
13	Overpayment on Farmout	288,000		
14	Miscellaneous	257,270		
40	TOTAL	57,817,629		

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Discounted Rate Services and Negotiated Rate Services					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	Account 489.1, Revenues from transportation of gas of others through gathering facilities.	15,318,703	11,111,895	177,766,282	261,521,166
2	Account 489.2, Revenues from transportation of gas of othersthrough transmission facilities.	345	2,494,734	20,601,807	18,192,507
3	Account 489.4, Revenues from storing gas of others.				
4	Account 495, Other gas revenues.				
40	Total	15,319,048	13,606,629	198,368,089	279,713,673

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Gas Operation and Maintenance Expenses				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering	245,686	247,137	
8	751 Production Maps and Records	(350)	(12,887)	
9	752 Gas Well Expenses	1,578,096	1,617,443	
10	753 Field Lines Expenses	6,195	53,470	
11	754 Field Compressor Station Expenses	172,006	108,118	
12	755 Field Compressor Station Fuel and Power			
13	756 Field Measuring and Regulating Station Expenses	203,969	312,883	
14	757 Purification Expenses			
15	758 Gas Well Royalties	1,099,372	497,250	
16	759 Other Expenses	(24,587)	820,943	
17	760 Rents	11,701	4,055	
18	TOTAL Operation (Total of lines 7 thru 17)	3,292,088	3,648,412	
19	Maintenance			
20	761 Maintenance Supervision and Engineering			
21	762 Maintenance of Structures and Improvements	200	19,759	
22	763 Maintenance of Producing Gas Wells	304,746	368,258	
23	764 Maintenance of Field Lines	5,703	9,976	
24	765 Maintenance of Field Compressor Station Equipment	120,040	146,584	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	788		
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment	3,736	2,232	
29	TOTAL Maintenance (Total of lines 20 thru 28)	435,213	546,809	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	3,727,301	4,195,221	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility-Credit			
46	783 Rents			
47	TOTAL Operation (Total of lines 33 thru 46)			
48	Maintenance			
49	784 Maintenance Supervision and Engineering			
50	785 Maintenance of Structures and Improvements			
51	786 Maintenance of Extraction and Refining Equipment	171	4,921	
52	787 Maintenance of Pipe Lines			
53	788 Maintenance of Extracted Products Storage Equipment			

54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)	171	4,921
58	TOTAL Products Extraction (Total of lines 47 and 57)	171	4,921
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases		
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		
78	806 Exchange Gas	(6,805,510)	3,198,833
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage-Debit	127,006,984	65,730,476
87	(Less) 808.2 Gas Delivered to Storage-Credit	83,990,109	57,633,127
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit		
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit		
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	(62,545,686)	(27,819,305)
92	811 Gas Used for Products Extraction-Credit		
93	812 Gas Used for Other Utility Operations-Credit	21,754,739	9,573,267
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(40,790,947)	(18,246,038)
95	813 Other Gas Supply Expenses	(9,009,738)	16,261,681
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	67,992,574	45,803,901
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	71,720,046	50,004,043
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	1,960,484	1,881,392
102	815 Maps and Records	604,116	610,205
103	816 Wells Expenses	4,371,829	4,077,198
104	817 Lines Expense	2,755,569	2,505,252
105	818 Compressor Station Expenses	16,478,984	14,630,741
106	819 Compressor Station Fuel and Power	(2,511,640)	993,930
107	820 Measuring and Regulating Station Expenses	76,928	216,674
108	821 Purification Expenses		
109	822 Exploration and Development		
110	823 Gas Losses	3,088,435	770,436
111	824 Other Expenses	1,287,384	4,900,929

112	825 Storage Well Royalties	1,973,689	1,939,044
113	826 Rents	1,761,557	1,770,955
114	TOTAL Operation (Total of lines of 101 thru 113)	31,847,335	34,296,756
115	Maintenance		
116	830 Maintenance Supervision and Engineering	955,044	817,215
117	831 Maintenance of Structures and Improvements	906,499	899,882
118	832 Maintenance of Reservoirs and Wells	2,663,300	2,595,469
119	833 Maintenance of Lines	321,369	954,136
120	834 Maintenance of Compressor Station Equipment	8,199,377	8,803,697
121	835 Maintenance of Measuring and Regulating Station Equipment	(34,285)	(7,088)
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)	13,011,304	14,063,311
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	44,858,639	48,360,067
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)		
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering		
150	844.2 LNG Processing Terminal Labor and Expenses		
151	844.3 Liquefaction Processing Labor and Expenses		
152	844.4 Liquefaction Transportation Labor and Expenses		
153	844.5 Measuring and Regulating Labor and Expenses		
154	844.6 Compressor Station Labor and Expenses		
155	844.7 Communication System Expenses		
156	844.8 System Control and Load Dispatching		
157	845.1 Fuel		
158	845.2 Power		
159	845.3 Rents		
160	845.4 Demurrage Charges		
161	(less) 845.5 Wharfage Receipts-Credit		
162	845.6 Processing Liquefied or Vaporized Gas by Others		
163	846.1 Gas Losses		
164	846.2 Other Expenses		
165	TOTAL Operation (Total of lines 149 thru 164)		
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering		
168	847.2 Maintenance of Structures and Improvements		
169	847.3 Maintenance of LNG Processing Terminal Equipment		

170	847.4 Maintenance of LNG Transportation Equipment		
171	847.5 Maintenance of Measuring and Regulating Equipment		
172	847.6 Maintenance of Compressor Station Equipment		
173	847.7 Maintenance of Communication Equipment		
174	847.8 Maintenance of Other Equipment		
175	TOTAL Maintenance (Total of lines 167 thru 174)		
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)		
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	44,858,639	48,360,067
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	9,701,769	10,781,070
181	851 System Control and Load Dispatching	2,431,307	2,156,019
182	852 Communication System Expenses	1,324,515	1,177,294
183	853 Compressor Station Labor and Expenses	25,443,319	24,837,430
184	854 Gas for Compressor Station Fuel	(57,279,464)	(25,484,404)
185	855 Other Fuel and Power for Compressor Stations	8,095,861	10,426,852
186	856 Mains Expenses	20,583,208	19,346,649
187	857 Measuring and Regulating Station Expenses	3,515,788	3,407,744
188	858 Transmission and Compression of Gas by Others	45,798,568	41,741,381
189	859 Other Expenses	9,089,924	5,415,813
190	860 Rents	584,520	597,235
191	TOTAL Operation (Total of lines 180 thru 190)	69,289,315	94,403,083
192	Maintenance		
193	861 Maintenance Supervision and Engineering	3,165,380	3,800,955
194	862 Maintenance of Structures and Improvements	936,388	1,933,454
195	863 Maintenance of Mains	9,542,118	9,046,336
196	864 Maintenance of Compressor Station Equipment	9,767,706	10,080,192
197	865 Maintenance of Measuring and Regulating Station Equipment	682,156	572,493
198	866 Maintenance of Communication Equipment	639,748	821,166
199	867 Maintenance of Other Equipment	7,098	1,769
200	TOTAL Maintenance (Total of lines 193 thru 199)	24,740,594	26,256,365
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	94,029,909	120,659,448
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		
208	874 Mains and Services Expenses		
209	875 Measuring and Regulating Station Expenses-General		
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses		
213	879 Customer Installations Expenses		
214	880 Other Expenses		
215	881 Rents		
216	TOTAL Operation (Total of lines 204 thru 215)		
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General		
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services		
226	893 Maintenance of Meters and House Regulators		
227	894 Maintenance of Other Equipment		

228	TOTAL Maintenance (Total of lines 218 thru 227)		
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses		
234	903 Customer Records and Collection Expenses		
235	904 Uncollectible Accounts	1,030,492	815,610
236	905 Miscellaneous Customer Accounts Expenses		
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	1,030,492	815,610
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision		
241	908 Customer Assistance Expenses		
242	909 Informational and Instructional Expenses		
243	910 Miscellaneous Customer Service and Informational Expenses		
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision		
248	912 Demonstrating and Selling Expenses		
249	913 Advertising Expenses		
250	916 Miscellaneous Sales Expenses		
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	48,894,352	53,494,403
255	921 Office Supplies and Expenses	13,627,603	1,734,458
256	(Less) 922 Administrative Expenses Transferred-Credit	14,566,195	14,044,766
257	923 Outside Services Employed	28,709,953	5,836,930
258	924 Property Insurance	524,526	1,336,746
259	925 Injuries and Damages	3,773,606	4,618,797
260	926 Employee Pensions and Benefits	34,972,432	(36,136,524)
261	927 Franchise Requirements		
262	928 Regulatory Commission Expenses	2,315,714	2,066,267
263	(Less) 929 Duplicate Charges-Credit		
264	930.1General Advertising Expenses		102,660
265	930.2Miscellaneous General Expenses	1,761,312	1,380,204
266	931 Rents	45,098	2,799,487
267	TOTAL Operation (Total of lines 254 thru 266)	120,058,401	23,188,662
268	Maintenance		
269	932 Maintenance of General Plant	1,227,588	3,507,791
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	121,285,989	26,696,453
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	332,925,075	246,535,621

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FOOTNOTE DATA			

(a) Concept: GasUsedForCompressorStationFuelCredit			
Schedule Page: 331 Line No.: 1 Column: d			
819 - Storage Compressor Station Fuel			5,266,221
854 - Transmission Compressor Station Fuel			57,279,464
			62,545,686



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Exchange and Imbalance Transactions					
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.					
Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	Electronic Measurement Balancing Agreements	2,775,608,584	899,106,886	2,813,617,596	898,237,539
2	Firm Transportation	608,121,313	198,112,958	615,857,150	197,889,610
3	Interruptible Transportation	4,743,692	1,633,382	4,921,732	1,632,510
4	Market Center Services - Loaning	69,297,533	23,418,651	82,816,232	28,789,622
5	Off System Storage	16,739,857	5,520,000	14,498,143	5,000,000
6	Operational Balancing Agreements	299,365,872	106,666,028	304,823,836	106,101,097
25	Total	3,773,876,851	1,234,457,905	3,836,534,689	1,237,650,378

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Gas Used in Utility Operations					
1. Report below details of credits during the year to Accounts 810, 811, and 812. 2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).					
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)	
1	810 Gas Used for Compressor Station Fuel - Credit	819, 854	lb(21,329,720)	lb(62,545,686)	
2	811 Gas Used for Products Extraction - Credit				
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit				
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit				
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)				
6	Other Gas Supply Expenses	813	5,222,563	17,338,281	
7	Storage Wells Expenses	816	350	1,405	
8	Storage Lines Expenses	817	19,853	49,890	
9	Storage M&R Station Expenses	820	5,854	19,424	
10	Other Storage Expenses	824	15,066	45,693	
11	Communication System Expenses	852	1,014	3,588	
12	Transmission Mains Expenses	856	91,307	269,612	
13	Transmission M&R Station Expenses	857	432,995	1,289,173	
14	Transmission & Compression of Gas by Others	858	688,554	2,092,936	
15	Other Transmission Expenses	859	25,064	51,246	
16	Clearing Account (Capitalized Gas Losses)	184	192,995	593,491	
25	Total		(14,634,105)	(40,790,947)	

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FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel			
Schedule Page: 331 Line No.: 1 Column: c			
819 - Storage Compressor Station Fuel			1,689,910
854 - Transmission Compressor Station Fuel			19,639,810
			21,329,720
(b) Concept: GasUsedForCompressorStationFuelCredit			
Schedule Page: 331 Line No.: 1 Column: d			
819 - Storage Compressor Station Fuel			5,266,221
854 - Transmission Compressor Station Fuel			57,279,464
			62,545,686

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Transmission and Compression of Gas by Others (Account 858)					
1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline. 2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (c)	Dth of Gas Delivered (d)	
1	Tennessee Gas Pipeline		1,878,926	2,380,000	
2	Texas Eastern X-43		7,664,589	22,296,660	
3	Lebanon, OH				
4	Various DTI & TETCO Interconnects				
5	Texas Eastern X-135		4,901,418	13,980,584	
6	Oakford, PA				
7	Perulack, PA				
8	Texas Eastern X-137		7,295,760	23,156,232	
9	Crayne, PA				
10	Chambersburg, PA				
11	Texas Eastern		12,104,374		
12	Uniontown, PA				
13	Various EGTS & TETCO Interconnects				
14	Dominion Energy East Ohio Gas		5,375,943	5,442,720	
15	Various EGTS & DEOG Interconnects				
16	Deferral of Over/Underrecovered Transportation Costs		197,214		
17	Fuel Retained by Others		2,092,936		
18	Other		4,287,408		
25	Total		45,798,568	67,256,196	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Other Gas Supply Expenses (Account 813)				
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Storage Encroachment Revaluation	29,504,309		
2	Transport Imbalance Revaluation	(55,852,328)		
3	Unaccounted for Gas	17,338,281		
25	Total	(9,009,738)		

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Miscellaneous General Expenses (Account 930.2)				
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.				
Line No.	Description (a)	Amount (b)		
1	Industry association dues.	733,686		
2	Experimental and general research expenses			
2a	a. Gas Research Institute (GRI)	177,933		
2b	b. Other			
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent			
4	Other Expenses			
5	Support from Affiliates	391,036		
6	Other Expenses	458,657		
25	TOTAL	1,761,312		

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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.  
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.  
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.  
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges								
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					7,772,520		7,772,520
2	Production plant, manufactured gas							
3	Production and Gathering Plant	1,834,828	64,554	127,972				2,027,354
4	Products extraction plant							
5	Underground Gas Storage Plant (footnote details)	36,715,525	105,980		1,086,914			37,908,419
6	Other storage plant							
7	Base load LNG terminaling and processing plant							
8	Transmission Plant	113,473,260	186					113,473,446
9	Distribution plant							
10	General Plant (footnote details)	4,813,123						4,813,123
11	Common plant-gas							
12	Total	156,836,736	170,720	127,972	1,086,914	7,772,520		165,994,862

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)							
<div>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</div> <div>2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.</div> <div>3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.</div> <div>4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.</div>							
Section B. Factors Used in Estimating Depreciation Charges							
Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)			Applied Depreciation or Amortization Rates (percent) (c)		
1	Production and Gathering Plant						
2	Offshore (footnote details)						
3	Onshore (footnote details)	33,127			6.18		
4	Underground Gas Storage Plant (footnote details)	1,573,725			2.5		
5	Transmission Plant						
6	Offshore (footnote details)						
7	Onshore (footnote details)	4,701,519			2.5		
8	General Plant (footnote details)	93,067					
9	Other (footnote details)	74,929					



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FOOTNOTE DATA			

(a) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 3 Column: b

Production & Gathering-Onshore:		Plant Bases		Applied Rate
Gathering	\$		8,893	2.65%
Production			24,211	7.48%
Extraction			22	2.00%
	\$		33,127	

(b) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 8 Column: b

General Plant:		Plant Bases		Applied Rate
Structures and Improvements	\$		37,276	2.00%
Other General Plant			55,791	Various
	\$		93,067	

(c) Concept: PlantBasesUsedInEstimatingDepreciationCharges

Schedule Page: 338 Line No.: 9 Column: c

Other is comprised primarily of software amortized based on a 5, 10 or 15 year life

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Particulars Concerning Certain Income Deductions and Interest Charges Accounts				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.  Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.				
Line No.	Item (a)	Amount (b)		
1	Account 425 - Miscellaneous Amortization			
2				
3				
4				
5	TOTAL Account 425 - Miscellaneous Amortization			
6	Account 426.1 - Donations			
7		1,131,282		
10	TOTAL Account 426.1 - Donations	1,131,282		
11	Account 426.2 - Life Insurance			
12				
13				
14				
15	TOTAL Account 426.2 - Life Insurance			
16	Account 426.3 - Penalties			
17		5,477		
20	TOTAL Account 426.3 - Penalties	5,477		
21	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities			
22		277,695		
25	Total Account 426.4 - Expenditures for Certain Civic, Political, and Related Activities	277,695		
26	Account 426.5 - Other Deductions			
27	Supply Header Project Asset Retirement Obligation	(6,953,791)		
28	Disallowance and Abandonment CWIP and Plant in Service Assets	(1,721,654)		
29	Loss Discount	(279,344)		
30	Derivative Settlements	2,996,310		
31	Support from Affiliates	132,395		
32	Other	1,114		
33	TOTAL Account 426.5 - Other Deductions	(5,824,970)		
34	Account 430 - Interest on Debt to Associated Companies			
35	Long-Term Notes - Eastern Energy Gas Holdings, LLC	44,040,999		
36	TOTAL Account 430 - Interest on Debt to Associated Companies	44,040,999		
37	Account 431 - Other Interest Expense			
38	Capital Leases	2,185		
39	Deposits	604		
40	Support from Affiliates			
41	Miscellaneous	84,101		
42	TOTAL Account 431 - Other Interest Expense	86,890		

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**Regulatory Commission Expenses (Account 928)**

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.  
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.  
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.  
4. Identify separately all annual charge adjustments (ACA).  
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.  
6. Minor items (less than \$250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	2019 - 2020 ACA Payment - 12 Month Amortization	1,647,397		1,647,397	1,235,548					928	1,235,548	
2	2020 - 2021 ACA Payment - 12 Month Amortization	2,128,037		2,128,037	411,849				1,716,188	928	532,009	1,596,028
3	2021 - 2022 ACA Payment - 12 Month Amortization		532,009	532,009	0				532,009			532,009
4	FERC Docket No. RP19-343		12,850	12,850	0		928	12,850				
5	FERC Docket No. RP21-1187-000		535,306	535,306	0		928	535,306				
25	TOTAL	3,775,434	1,080,165	4,855,599	1,647,397			548,156	2,248,197		1,767,557	2,128,037

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Employee Pensions and Benefits (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (in dollars) (b)		
1	Pensions - defined benefit plans	15,954,231		
2	Pensions - other			
3	Post-retirement benefits other than pensions (PBOP)	9,864,148		
4	Post-employment benefit plans			
5	Other - Employee Benefits	9,154,053		
40	Total	34,972,432		

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Distribution of Salaries and Wages					
<p>Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.</p> <p>In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.</p>					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (line 6)				
22	Customer Service and Informational (line 7)				
23	Sales (line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production - Manufactured Gas				
29	Production - Natural Gas(Including Exploration and Development)	920,644			920,644
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing	14,213,767			14,213,767
32	Transmission	36,154,778			36,154,778
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General	13,609,619			13,609,619
38	TOTAL Operation (Total of lines 28 thru 37)	64,898,808			64,898,808
39	Maintenance				
40	Production - Manufactured Gas				
41	Production - Natural Gas(Including Exploration and Development)	24,471			24,471
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing	4,073,061			4,073,061
44	Transmission	8,726,238			8,726,238
45	Distribution				
46	Administrative and General	154,151			154,151
47	TOTAL Maintenance (Total of lines 40 thru 46)	12,977,921			12,977,921

49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)				
51	Production - Natural Gas (Including Expl. and Dev.) (Il. 29 and 41)	945,115			945,115
52	Other Gas Supply (Total of lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)	18,286,828			18,286,828
54	Transmission (Total of lines 32 and 44)	44,881,016			44,881,016
55	Distribution (Total of lines 33 and 45)				
56	Customer Accounts (Total of line 34)				
57	Customer Service and Informational (Total of line 35)				
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	13,763,770			13,763,770
60	Total Operation and Maintenance (Total of lines 50 thru 59)	77,876,729			77,876,729
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	77,876,729			77,876,729
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	18,464,764			18,464,764
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	18,464,764			18,464,764
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant				
73	Other	60,049,247			60,049,247
74	TOTAL Plant Removal (Total of lines 71 thru 73)	60,049,247			60,049,247
75.1					
75.2					
75.3					
76	TOTAL Other Accounts				
77	TOTAL SALARIES AND WAGES	156,390,740			156,390,740

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FOOTNOTE DATA			

(a) Concept: SalariesAndWagesPlantRemovalOther			
Schedule Page: 354 Line No.: 73 Column: b			
A/R - Associated Companies	\$		50,232,611
A/R - Storage Partnerships			7,203,851
Non-Regulated Expenses			2,154,856
A/R - 3rd Party Billings			457,929
Total	\$		60,049,247

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Charges for Outside Professional and Other Consultative Services				
1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year. 2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less. 3. Total under a description "Total", the total of all of the aforementioned services. 4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	SOLAR TURBINES INC	34,396,721		
2	APPLIED CONSTRUCTION SOLUTION INC	16,599,569		
3	ACE PIPELINE INC	14,991,831		
4	GAS FIELD SPECIALISTS INC	10,247,102		
5	OTIS EASTERN SERVICE LLC	10,242,657		
6	3D CONSTRUCTION LLC	8,307,093		
7	MOMENTUM PIPELINE LLC	7,579,141		
8	QUALITY INTEGRATED SERVICES INC	5,361,585		
9	FRANK LILL SON INC	5,245,919		
10	HOUCHIN CONSTRUCTION LLC	5,235,280		
11	MEC CONSTRUCTION LLC	4,406,075		
12	L & T CONSTRUCTION SERVICES LLC	4,278,489		
13	UPS MIDSTREAM SERVICES INC	3,644,456		
14	APEX PIPELINE SERVICES INC	3,558,463		
15	I THREE ENGINEERING &	3,504,918		
16	HIGH POINT CONSTRUCTION GROUP LLC	3,463,227		
17	BAKER HUGHES BUSINESS SUPPORT	3,462,442		
18	MINNESOTA LTD LLC	3,093,358		
19	APPELLATION CONSTRUCTION SERVICES L	3,001,324		
20	SCHMID PIPELINE CONSTRUCTION INC	2,882,543		
21	JANX	2,716,601		
22	ACI SERVICES INC	2,432,390		
23	DOWNING WELLHEAD EQUIPMENT LLC	2,418,551		
24	PINNACLE TECHNICAL RESOURCES INC	2,309,311		
25	MERIDIAN COMMUNICATIONS	2,220,640		
26	STELLAR ENERGY AMERICAS INC	1,980,026		
27	IRON HORSE ENERGY SERVICES INC	1,940,251		
28	ARCHROCK SERVICES, L.P.	1,891,214		
29	GIBSON DUNN & CRUTCHER LLP	1,599,640		
30	MEARS GROUP INC	1,593,873		
31	TETRA TECH INC	1,376,651		
32	BI CON SERVICES INC	1,368,616		
33	SICK INC	1,336,531		
34	TEXAS EASTERN TRANSMISSION LP	1,295,769		
35	ROSEN USA	1,280,570		
36	STALNAKER ENERGY CORP	1,240,101		
37	WASTE MANAGEMENT OF	1,238,685		
38	DRESSER RAND GROUP	1,206,724		
39	LARSON DESIGN GROUP INC	1,129,188		
40	GASTECH ENGINEERING CORP	1,068,870		
41	GE ENERGY POWER CONVERSION	1,057,683		
42	RDR UTILITY SERVICES GROUP	1,044,310		
43	COOLING PRODUCTS INC	996,977		
44	PL ENERSERV LLC	971,288		
45	ENVIROSERVE INC	925,647		
46	CENERGY LLC	885,915		
47	E FINITY DISTRIBUTED GENERATION LLC	874,780		
48	GE OIL & GAS COMPRESSION SYSTEMS	859,966		
49	SUBMAR LLC	822,585		



50	CDK PERFORATING LLC	814,885
51	VAN NESS FELDMAN PC	802,553
52	JOHN B CONOMOS INC	784,153
53	J F ALLEN CO	751,364
54	ORDERS CONSTRUCTION CO INC	744,448
55	RESERVE COMPRESSION CORP	742,836
56	KEY ENERGY SERVICES INC	737,477
57	BASIC SYSTEMS INC	729,609
58	JG CONTRACTING CO INC	719,580
59	ENVIRONMENTAL RESOURCES MANAGEMENT	697,497
60	SERVICES ACQUISITION CO LLC	683,200
61	D&L CONTRACTING LLC	682,388
62	WINDFALL OIL & GAS INC	652,881
63	WASTE MANAGEMENT CORP SERVICES INC	641,655
64	BRUCE ALLEN INC	612,009
65	HELOAIR INC	608,326
66	RIDGELINE COATINGS	588,834
67	DOMINION RESOURCES SERVICES INC	578,431
68	B B DESIGNED SYSTEMS INC	571,575
69	ROBERTS CORROSION SERVICES LLC	568,301
70	DNV GL USA INC	567,759
71	TRIPLE H ENTERPRISES	567,086
72	PEERLESS MFG CO	553,051
73	ENSITE USA INC	546,593
74	AVEVA SOFTWARE LLC	541,967
75	BJ INSPECTIONS	540,789
76	CIVIL & ENVIRONMENTAL CONSULTANTS	528,183
77	YOST DRILLING LLC	505,625
78	DENSMORE CONSULTING INC	485,445
79	QUEST INTEGRATED LLC	484,801
80	P C MCKENZIE CO	481,207
81	ASCENT CONSULTING	479,690
82	EXLINE INC	475,809
83	POWER IGNITION AND CONTROLS	469,135
84	RUSH CONSTRUCTION INC	463,611
85	PORTABLE MACHINE CASTING REPAIR OF	462,922
86	CRA INTERNATIONAL INC	454,441
87	HARDMAN TRUCKING INC	450,978
88	BLACK ROCK RESOURCES LLC	433,144
89	RYAN ENVIRONMENTAL LLC	425,776
90	APPLIED PETROLEUM ENGINEERING LLC	421,123
91	HDR ENGINEERING INC	416,829
92	STEPTOE & JOHNSON PLLC	416,714
93	AARDING THERMAL ACOUSTICS USA	416,054
94	MILLER ENVIRONMENTAL GROUP INC	415,901
95	HILSCHER CLARKE ELECTRIC CO INC	415,117
96	XCEL NDT LLC	413,592
97	HALLIBURTON ENERGY SERVICES	409,546
98	GW RIDGE LLC	406,320
99	J S TRENT CONTRACTING	403,389
100	GAI CONSULTANTS INC	389,984
101	PARAGON INTEGRATED SERVICES GROUP	389,537
102	MCCORMICK TAYLOR INC	389,053
103	UNIVERSAL PLANT SERVICES INC	385,378
104	FRAMES WELL SERVICE INC	380,377
105	CREO GREEN ENERGY LLC	379,450
106	AIR TECHNOLOGIES INC	371,129
107	LAND SERVICES GROUP CUNNINGHAM	353,936
108	TRADERS PATH INDUSTRIAL WAREHOUSE	351,325
109	SMITH EXCAVATING AND CONSTRUCTION	349,267

110	BREX ENTERPRISES	347,665
111	HENKELS & MCCOY INC	346,231
112	NUWELD INC	342,573
113	HAMILTON TANKS LLC	339,455
114	D & D POWER LLC	325,145
115	ENERGY TRANSPORTATION LLC	324,123
116	THRASHER GROUP INC THE	320,897
117	EAGLE COMPRESSION LLC	319,663
118	ENLINK MIDSTREAM MASTER ACCOUNT	319,619
119	PARKLINE INC	318,156
120	CITY CRANE & EQUIPMENT INC	317,432
121	IG CONSULTING LLC	307,120
122	BROWN WILLIAMS MOORHEAD & QUINN	304,057
123	SIEMENS INDUSTRY INC	297,445
124	MOUNTAIN STATE ELECTRICAL	294,927
125	TIPON ELECTRIC INC	281,899
126	SEASON AIRE INC	279,651
127	JAE RESULTING INC	278,989
128	EQUIPMENT & CONTROLS INC	272,588
129	ADVANCED GAS ENGINE SOLUTIONS INC	271,401
130	LEGACY INTEGRITY LLC	270,603
131	GEOCHEMICAL TESTING	265,389
132	R V COLEMAN TRUCKING INC	259,610
133	CINTAS CORP	255,683
134	CLINE ENERGY SERVICES INC	253,825
135	OTHER	29,914,462
136	TOTAL	264,518,189

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Transactions with Associated (Affiliated) Companies				
1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. 2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total", the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Operational/Administrative Services	Eastern Gathering and Processing	417	29,911,348
3	Operational/Administrative Services	Cove Point LNG, LP	417	13,777,378
4	Operational/Administrative Services	Modular LNG Holdings, Inc.	417	1,489,196
5	Operational/Administrative Services	BHE Pivotal LNG, Inc	417	312,558
6	Operational/Administrative Services	BHE GT&S	417	6,158,544
7	Operational/Administrative Services	Iroquois, Inc.	417	446,040
8	Operational/Administrative Services	Carolina Gas Transmission	417	4,709,713
9	Operational/Administrative Services	Other Berkshire Hathaway Energy Affiliates	417	133,669
10	Sales of Natural Gas	Eastern Energy Field Services	400	6,837,035
11	Sales of Gas Trans and Storage Services	Eastern Energy Field Services	400	20,687,530
12	Sales of Gas Trans and Storage Services	Eastern Gathering and Processing	400	712,945
19	TOTAL			85,175,956
20	Goods or Services Provided for Affiliated Company			
21	Administrative/Technical Services	Berkshire Hathaway Energy Company	Various	17,197,518
22	Administrative/Technical Services	MidAmerican Energy Company	Various	5,180,267
23	Administrative/Technical Services	BHE GT&S, LLC	Various	1,340,938
24	Administrative/Technical Services	Northern Natural Gas	Various	1,075,235
25	Administrative/Technical Services	PacifiCorp	Various	1,005,018
26	Administrative/Technical Services	Other Berkshire Hathaway Energy Affiliates	Various	373,945
27	Purchases of Natural Gas and Storage & Trans	Eastern Energy Field Services	858	4,746,648
40	TOTAL			30,919,569







83	Sardis, WV	Transmission Compressor Stations	2	2,100	5,775,939	173,997		107,688	56,332		16407	2
84	Schutte, WV	Transmission Compressor Stations	2	1,320	7,867,437	637		119,138	268		8285	1
85	Smithburg, WV	Transmission Compressor Stations	1	1,000	5,416,541	136,392		337,624	45,798		7817	1
86	Weston, WV	Transmission Compressor Stations	1	600	2,658,609	109,524		106,364	32,882		8710	1
87	Wilsonburg, WV	Transmission Compressor Stations	3	1,510	6,453,436	167,129		243,728	54,337		8482	1
88	Yellow Creek, WV	Transmission Compressor Stations	3	3,100	12,650,979	575,437		399,642	187,630		17205	2
89	Bedford-TE, PA	Transmission Compressor Stations					1,281,957			39,185,032		
90	Uniontown-TE, PA	Transmission Compressor Stations					1,007,439			18,904,527		
25	Total											

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
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FOOTNOTE DATA

(a) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508 Line No.: 5 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operation's costs in station equipment data are total rather than EGTS' interest

Ellisburg Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.

(b) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508 Line No.: 7 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operation's costs in station equipment data are total rather than EGTS' interest.

Harrison Station, PA was jointly developed and the costs of plant and operations are shared equally by EGTS and Tennessee Gas Pipeline Company.

(c) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508 Line No.: 8 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operations cost in station equipment data are total rather than EGTS' interest

Leidy Station, PA represents a part of Leidy Storage operations which were jointly developed, and the costs of plant and operations are shared 50% by EGTS with Texas Eastern Transmission, LP and Transcontinental Gas Pipe Line Company, LLC of 25% each.

(d) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508 Line No.: 9 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operations cost in station equipment data are total rather than EGTS' interest

Lincoln Heights Station represents a part of Lincoln Heights Storage operations which was jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.

(e) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508 Line No.: 11 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operations cost in station equipment data are total rather than EGTS' interest

Oakford Station, PA represents a part of Oakford Storage operations which were jointly developed and the cost of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.

(f) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508 Line No.: 13 Column: a

EGTS conducted the development and is the operator of the following joint storage properties. The plant costs, related expenses and gas for fuel for these properties as shown herein represent EGTS' share of such expenditures. Operations cost in station equipment data are total rather than EGTS' interest

South Oakford Station, PA represents a part of Oakford Storage operations which were jointly developed and the costs of plant and operations are shared equally by EGTS and Texas Eastern Transmission, LP.

(g) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508.1 Line No.: 17 Column: a

EGTS has investment of various ownership in the following transmission stations which are operated by other partners:

Chambersburg-TE, PA - operated by Texas Eastern Transmission, LP

(h) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508.1 Line No.: 19 Column: a

EGTS has investment of various ownership in the following transmission stations which are operated by other partners:

Connellsville TE, PA - operated by Texas Eastern Transmission, LP

(i) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508.2 Line No.: 1 Column: a

EGTS has investment of various ownership in the following transmission stations which are operated by other partners:

NFG-Ellisburg, PA - operated by National Fuel Gas

(j) Concept: NameAndLocationOfCompressorStation

Schedule Page: 508.2 Line No.: 8 Column: a

South Bend Station, PA pumps both transmission and storage gas but employees, plant costs, equipment data and operation data are reported under Transmission Compressor Stations.

FERC FORM No. 2 (REV 12-07)



Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Gas Storage Projects					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
	STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage				
2	January		5,999,895	5,999,895	
3	February	6,583,441	10,618,834	17,202,275	
4	March		(3,735,772)	(3,735,772)	
5	April	2,626,186	12,912,245	15,538,431	
6	May	2,283,080	32,363,898	34,646,978	
7	June	7,611,505	37,748,850	45,360,355	
8	July	2,300,097	37,786,384	40,086,481	
9	August	2,745,917	37,787,462	40,533,379	
10	September	865,550	51,265,159	52,130,709	
11	October	4,934,461	30,868,672	35,803,133	
12	November	231,083	28,674,729	28,905,812	
13	December	2,077,910	9,644,940	11,722,850	
14	TOTAL (Total of lines 2 thru 13)	32,259,230	291,935,296	324,194,526	
15	Gas Withdrawn from Storage				
16	January	7,113,260	49,448,259	56,561,519	
17	February	7,100,504	89,712,036	96,812,540	
18	March	5,248,372	53,478,451	58,726,823	
19	April	3,756,218	37,090,868	40,847,086	
20	May	3,374,942	8,573,729	11,948,671	
21	June	4,693,231	11,896,763	16,589,994	
22	July		7,713,623	7,713,623	
23	August	3,451,678	9,070,760	12,522,438	
24	September	4,166,660	4,507,248	8,673,908	
25	October		1,136,413	1,136,413	
26	November	2,180,476	(5,448,058)	(3,267,582)	
27	December	2,350,701	40,332,168	42,682,869	
28	TOTAL (Total of lines 16 thru 27)	43,436,042	307,512,260	350,948,302	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Gas Storage Projects				
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
	STORAGE OPERATIONS			
1	Top or Working Gas End of Year	(10,006,860)		
2	Cushion Gas (Including Native Gas)	239,372,975		
3	Total Gas in Reservoir (Total of line 1 and 2)	229,366,115		
4	Certificated Storage Capacity	0		
5	Number of Injection - Withdrawal Wells	1,088		
6	Number of Observation Wells	345		
7	Maximum Days' Withdrawal from Storage	5,477,701		
8	Date of Maximum Days' Withdrawal	01/15/2022		
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			
11	Capacity of Tanks			
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

<a href="#">(a)</a> Concept: CertificatedStorageCapacity																																																					
Schedule Page: 513 Line No.: 4 Column: b																																																					
<p>FERC does not certificate EGTS total storage capacity, but certificates storage capacity on a pool-by-pool basis. Certificated storage capacity on line 4 represents the sum of the certificated capacity of each pool (subject to the additional information provided below). Capacity is certificated in billion cubic feet (Bcf) -- this was converted into dekatherms utilizing a conversion factor of 1.043. (Note that the conversion factor may change year to year depending on the heating value (BTU) of the gas injected and withdrawn. The pool specific certificated storage capacity is a volumetric number.)</p> <p>EGTS has an interest in 17 geologic specific storage pools. Below is the total certificated capacity for each of these 17</p> <table><tr><th>Pool</th><th>Total Pool Capacity including Native</th></tr><tr><td>*Denotes pools owned in partnership</td><td>(unless noted otherwise)</td></tr><tr><td>Bridgeport</td><td>8.221 Bcf</td></tr><tr><td></td><td>98.43 Bcf Total</td></tr><tr><td>Ellisburg*</td><td>38.388 Bcf - EGTS</td></tr><tr><td>Fink-Kennedy/ Lost Creek</td><td>167.521 Bcf</td></tr><tr><td>Greenlick</td><td>55.86 Bcf</td></tr><tr><td></td><td>34.1 Bcf <b>Total</b></td></tr><tr><td>Harrison*</td><td>17.05 Bcf - EGTS</td></tr><tr><td>Leidy Complex (Leidy and Tamarack) * <b>WORKING CAPACITY ONLY</b></td><td><b>Leidy</b> 55.081 Bcf</td></tr><tr><td></td><td><b>Tamarack</b> 6.12 Bcf</td></tr><tr><td></td><td>61.201 Bcf ( <b>Leidy and Tamarack</b> )</td></tr><tr><td></td><td>30.601 Bcf - EGTS</td></tr><tr><td>North Summit</td><td>23 Bcf</td></tr><tr><td>Oakford Complex (Fifth Sand and Murrysville)*</td><td><b>Murrysville</b> 111 Bcf</td></tr><tr><td></td><td><b>Fifth Sand</b> 21.4 Bcf</td></tr><tr><td></td><td>132.4 Bcf <b>Total</b> (Fifth Sand and Murrysville)</td></tr><tr><td></td><td>66.2 Bcf - EGTS (per operating agreement)</td></tr><tr><td>Quinlan</td><td>7.9 Bcf</td></tr><tr><td>Racket Newberne</td><td>7.911 Bcf</td></tr><tr><td>Sabinsville</td><td>35.618 Bcf</td></tr><tr><td>Sharon</td><td>4.605 Bcf</td></tr><tr><td>South Bend</td><td>17.340 Bcf</td></tr><tr><td></td><td>36 Bcf <b>Total</b></td></tr><tr><td>Tioga*I</td><td>20 Bcf - EGTS (per operating agreement)</td></tr><tr><td>Woodhull</td><td>35.904 Bcf</td></tr></table>		Pool	Total Pool Capacity including Native	*Denotes pools owned in partnership	(unless noted otherwise)	Bridgeport	8.221 Bcf		98.43 Bcf Total	Ellisburg*	38.388 Bcf - EGTS	Fink-Kennedy/ Lost Creek	167.521 Bcf	Greenlick	55.86 Bcf		34.1 Bcf <b>Total</b>	Harrison*	17.05 Bcf - EGTS	Leidy Complex (Leidy and Tamarack) * <b>WORKING CAPACITY ONLY</b>	<b>Leidy</b> 55.081 Bcf		<b>Tamarack</b> 6.12 Bcf		61.201 Bcf ( <b>Leidy and Tamarack</b> )		30.601 Bcf - EGTS	North Summit	23 Bcf	Oakford Complex (Fifth Sand and Murrysville)*	<b>Murrysville</b> 111 Bcf		<b>Fifth Sand</b> 21.4 Bcf		132.4 Bcf <b>Total</b> (Fifth Sand and Murrysville)		66.2 Bcf - EGTS (per operating agreement)	Quinlan	7.9 Bcf	Racket Newberne	7.911 Bcf	Sabinsville	35.618 Bcf	Sharon	4.605 Bcf	South Bend	17.340 Bcf		36 Bcf <b>Total</b>	Tioga*I	20 Bcf - EGTS (per operating agreement)	Woodhull	35.904 Bcf
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<p>As a general note, certain of the EGTS' pools were originally certified at a time when the gas industry measured storage pool parameters, including capacities, at 15.025 pisa pressura base; however, since 1975 the industry converted to utilizing a 14.73 psia pressure base. Therefore, the quantities reflected herein for calculation of line 4 are shown at 14.73 psia pressure base as based on today's industry standards.</p> <p>Seven of the pools (i.e., Ellisburg, Harrison, Leidy, Tamarack, Murrysville, Fifth Sand, and Tioga) are owned in partnership with other companies. The information provided for these seven pools is explained herein. The Ellisburg and Harrison storage pools each have a certificated total pool capacity and EGTS has a certificated portion of the total capacity. EGTS has interest in the certificated working gas capacity only of the Leidy and Tamarack storage pools (collectively referred to as the Leidy Complex) and therefore EGTS' certificated portion of the working gas capacity was used in calculating this line item (see details below). The Oakford Storage Complex (collectively consisting of the Murrysville and Fifth Sand storage pools), and the Tioga storage pool do not have a certificated portion of the total capacity designated to EGTS. Therefore, EGTS' share of the total capacity of these three pools, as described below, was derived from the partnership interest stated in the operating agreements for each of the pools.</p> <p>For the Leidy storage complex (Leidy and Tamarack pools), EGTS only owns a portion of the total working gas capacity of the storage complex. EGTS has no interest in the native or cushion gas capacity. Therefore, when calculating the certificated storage capacity for this line item, the certificated working gas capacity for EGTS of 30.601 Bcf was utilized for EGTS' certificated capacity of this pool.</p> <p>Per the operating agreement for the Oakford storage complex which consists of the Fifth Sand and Murrysville storage pools, EGTS owns half of the total storage complex capacity. The total pool capacities of the Fifth Sand and Murrysville Pools are certificated separately. In Docket No. CP97-774 EGTS' certificated total capacity of the Murrysville Pool was 110.98 Bcf. However, in the CP97-774 Order and then subsequently in more recent dockets, the Murrysville Pool total capacity was rounded to 111 Bcf. For the purpose of calculating this line item, 111 Bcf was used as the certificated capacity of the Murrysville Pool.</p> <p>Per the operating agreement for the Tioga storage pool, EGTS owns 20 Bcf of the certificated total capacity of 36 Bcf (including native). Therefore, when calculating the certificated storage capacity for this line item, the 20 Bcf (including native) was utilized for EGTS' certificated capacity of this pool.</p> <p>Two of EGTS' storage pools (i.e., Quinlan and North Summit) are considered to be under development. In Docket No. CP87-5-002, EGTS requested to develop the North Summit storage pool with 23 Bcf as the certificated total pool capacity (including 1.5 Bcf of native). Therefore, although the North Summit storage pool is not fully developed at this time, EGTS utilized this quantity in the calculation for the certificated storage capacity on this line item.</p> <p>Since the Quinlan storage pool is currently under development, the native gas for this pool has not yet been quantified. Once the pool is fully developed, the amount of native gas can then be determined. FERC has certificated the total pool capacity of 7.9 Bcf for the Quinlan storage pool including the yet to be determined native gas. Therefore, until the Quinlan storage pool is fully developed and the native gas can be determined, EGTS utilized this quantity (i.e., 7.9 Bcf) in the calculation for the certificated storage capacity on this line item.</p> <p>In Docket No. G-1601, the total certificated pool capacity of the South Bend storage pool was originally 13 Bcf in 1951. However, in the CP63-272 acquisition and merger docket of EGTS' predecessor, the FPC certificated EGTS' predecessor to operate all of the jurisdictional natural gas facilities "as now being performed". Since that time (in 1962), EGTS has been operating the South Bend storage pool with a total pool capacity of 17.340 Bcf (including 1.53 Bcf of native). Therefore, for the purpose of calculating this line item, 17.340 Bcf was used as the certificated capacity of the South Bend storage pool.</p>																																																					
<a href="#">(b)</a> Concept: NumberOfInjectionWithdrawalWells																																																					
Schedule Page: 513 Line No.: 5 Column: b																																																					
Includes 888 Injection/Withdrawal wells and 200 withdrawal only wells.																																																					
<a href="#">(c)</a> Concept: NumberOfObservationWells																																																					
Schedule Page: 513 Line No.: 6 Column: b																																																					
<p>EGTS also has the following wells not included on lines 5 or 6:</p> <div>13.00 - Storage Credit Wells</div> <div>7.50 - STWO Wells</div> <div>1.00 - Shallow Relief Wells</div>																																																					

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Transmission Lines					
1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year. 2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (d) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned. 3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated. 4. Report the number of miles of pipe to one decimal point.					
Line No.	Designation (Identification) of Line or Group of Lines (a)	State (b)	Operation Type (c)	* (d)	Total Miles of Pipe (e)
1	Full ownership, Operated By Respondent				
2	West Virginia	WV	Fully Owned and Operated by Respondent		899.20
3	Pennsylvania	PA	Fully Owned and Operated by Respondent		1,220.70
4	New York	NY	Fully Owned and Operated by Respondent		946.70
5	Maryland	MD	Fully Owned and Operated by Respondent		51.90
6	Virginia	VA	Fully Owned and Operated by Respondent		41.40
7	Ohio	OH	Fully Owned and Operated by Respondent		238.60
8	Partnership, Not Operated By Respondent				
9	Pennsylvania	PA	<sup>(b)</sup> Not Operated by Respondent		177.20
10	New York	NY	<sup>(b)</sup> Not Operated by Respondent		49.20
11	Subtotal Not-Operated by Respondent				226
12	Subtotal Fully Owned and Operated by Respondent				3,399
25	TOTAL				3,625

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: TypeOfOperationAndOwnership

Schedule Page: 514 Line No.: 11 Column: c

Pennsylvania:

PE480 - 107.9 MILES OF 36" - CRP-Texas Eastern (EGTS' share is 28.7%)

TL489 - 41.7 miles of 24" - Leidy/Ellisburg-National Fuel Gas (EGTS' share is 35.65%)

TL490 - 2.4 miles of 24" - Ellisburg/NFG-National Fuel Gas (EGTS' share is 35.65%)

TL496 - 25.1 miles of 24" - CRP-First Amendment-Texas Eastern (EGTS' share is 50%)

[\(b\)](#) Concept: TypeOfOperationAndOwnership

Schedule Page: 514 Line No.: 12 Column: c

New York:

TL488 - 49.2 miles of 30" - Niagara Spur-Tenn Gas (EGTS' share is 10.65%)

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Transmission System Peak Deliveries					
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.					
Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)	
	SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date(s): 2022-01-15				
2	Volumes of Gas Transported				
3	No-Notice Transportation	80,498	1,448,546	1,529,044	
4	Other Firm Transportation	2,347,642	2,265,228	4,612,870	
5	Interruptible Transportation	12,931	11,706	24,637	
6	Other (Specify)				
6.1					
7	TOTAL	2,441,071	3,725,480	6,166,551	
8	Volumes of gas Withdrawn form Storage under Storage Contract				
9	No-Notice Storage		786,631	786,631	
10	Other Firm Storage	2,668,567		2,668,567	
11	Interruptible Storage				
12	Other (Specify)				
12.1					
13	TOTAL	2,668,567	786,631	3,455,198	
14	Other Operational Activities				
15	Gas Withdrawn from Storage for System Operations	1,719,483		1,719,483	
16	Reduction in Line Pack				
17	Other (Specify)				
17.1					
18	TOTAL	1,719,483		1,719,483	
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Date(s): 2022-01-20				
22	No-Notice Transportation	245,596	4,252,994	4,498,590	
23	Other Firm Transportation	6,732,345	7,268,362	14,000,707	
24	Interruptible Transportation	38,989	101,500	140,489	
25	Other (Specify)				
25.1					
26	TOTAL	7,016,930	11,622,856	18,639,786	
27	Volumes of gas Withdrawn form Storage under Storage Contract				
28	No-Notice Storage		2,178,201	2,178,201	
29	Other Firm Storage	7,411,357		7,411,357	
30	Interruptible Storage				
31	Other (Specify)				
31.1					
32	TOTAL	7,411,357	2,178,201	9,589,558	
33	Other Operational Activities				
34	Gas Withdrawn from Storage for System Operations	4,474,949		4,474,949	
35	Reduction in Line Pack				
36	Other (Specify)				
36.1					
37	TOTAL	4,474,949		4,474,949	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Auxiliary Peaking Facilities					
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.					
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Bridgeport, WV	Underground Storage	54,537	35,940,002	true
2	Fink-Kennedy-Lost Creek, WV	Underground Storage	852,800	303,600,872	true
3	Racket-Newberne, WV	Underground Storage	32,395	110,807,480	false
4	EGTS Oakford Complex, PA	Underground Storage	485,894	199,726,052	true
5	North Summit, PA	Underground Storage	62,304	129,408,895	true
6	South Bend, PA	Underground Storage	152,132	19,665,920	true
7	Greenlick, PA	Underground Storage	1,086,750	142,709,867	true
8	Sabinsville, PA	Underground Storage	544,418	135,957,530	true
9	EGTS Leidy Complex, PA	Underground Storage	641,376	132,481,391	true
10	Sharon, PA	Underground Storage	20,640	32,960,476	false
11	Woodhull, PA	Underground Storage	352,935	100,782,927	true
12	EGTS Tioga, PA	Underground Storage	352,590	66,912,970	true
13	EGTS Harrison, PA	Underground Storage	197,303	53,343,960	true
14	EGTS Ellisburg, PA	Underground Storage	414,233	57,055,935	true
15	Quinlan, NY	Underground Storage	231,880	42,626,641	true

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 4 Column: c
Jointly owned pool; computed peak rate is for EGTS' portion only. Fifth Sand and Murrys ville data are included in Oakford Complex.
(b) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 9 Column: c
Jointly owned pool; computed peak rate is for EGTS' portion only. Tamarack and Leidy data are included in Leidy Complex.
(c) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 12 Column: c
Jointly owned pool; computed peak rate is for EGTS' portion only.
(d) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 13 Column: c
Jointly owned pool; computed peak rate is for EGTS' portion only.
(e) Concept: AuxiliaryPeakingFacilitiesMaximumDailyDeliveryCapacityOfFacility
Schedule Page: 519 Line No.: 14 Column: c
Jointly owned pool; computed peak rate is for EGTS' portion only.



Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
Gas Account - Natural Gas					
<div>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</div> <div>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</div> <div>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</div> <div>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</div> <div>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</div> <div>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</div> <div>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</div> <div>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</div>					
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)	
1	Name of System				
2	GAS RECEIVED				
3	Gas Purchases (Accounts 800-805)				
4	Gas of Others Received for Gathering (Account 489.1)	303			
5	Gas of Others Received for Transmission (Account 489.2)	305	1,587,429,359	402,770,352	
6	Gas of Others Received for Distribution (Account 489.3)	301			
7	Gas of Others Received for Contract Storage (Account 489.4)	307	497,784,390	100,801,488	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)				
9	Exchanged Gas Received from Others (Account 806)	328			
10	Gas Received as Imbalances (Account 806)	328	9,268,258	1,880,521	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	67,256,196	18,276,026	
12	Other Gas Withdrawn from Storage (Explain)		21,432,876	9,441,690	
13	Gas Received from Shippers as Compressor Station Fuel		36,246,558	7,487,078	
14	Gas Received from Shippers as Lost and Unaccounted for				
15	Other Receipts (Specify) (footnote details)				
15.1	Other Receipts (Specify) (Footnote Details)		228,190	42,521	
16	Total Receipts (Total of lines 3 thru 15)		2,219,645,827	540,699,676	
17	GAS DELIVERED				
18	Gas Sales (Accounts 480-484)		22,026,000	9,145,000	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303			
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,587,429,359	402,770,352	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301			
22	Deliveries of Contract Storage Gas (Account 489.4)	307	497,784,390	100,801,488	
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)				
24	Exchange Gas Delivered to Others (Account 806)	328			
25	Gas Delivered as Imbalances (Account 806)	328	12,454,407	3,741,375	
26	Deliveries of Gas to Others for Transportation (Account 858)	332	67,256,196	18,276,026	
27	Other Gas Delivered to Storage (Explain)		10,343,295	104,739	
28	Gas Used for Compressor Station Fuel	509	14,778,283	3,487,889	
29	Other Deliveries and Gas Used for Other Operations				
29.1	Other Deliveries (Specify)(Footnote Details)		1,189,128	298,101	
30	Total Deliveries (Total of lines 18 thru 29)		2,213,261,058	538,624,970	
31	GAS LOSSES AND GAS UNACCOUNTED FOR				
32	Gas Losses and Gas Unaccounted For		6,384,769	2,074,706	
33	TOTALS				
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		2,219,645,827	540,699,676	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission
Schedule Page: 520 Line No.: 5 Column: c
Included in Transportation Line 5, Column c are 119,290,517 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.
Includes Production sales of 15,772 dekatherms
(b) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: c
Storage volumes of 497,784,390 dekatherms include withdrawal volumes of 250,545,619 dekatherms. At quarter end, respondent held 223,513,315 dekatherms of GSS customer gas.
(c) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage
Schedule Page: 520 Line No.: 12 Column: c
Net EGTS monthly storage withdrawals.
(d) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: c
Decrease in line pack
(e) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales
Schedule Page: 520 Line No.: 18 Column: c
Operational Gas Sales
(f) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers
Schedule Page: 520 Line No.: 20 Column: c
The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 119,290,517 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.
Includes Production sales of 15,772 dekatherms
(g) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas
Schedule Page: 520 Line No.: 22 Column: c
Storage volumes of 497,784,390 dekatherms include withdrawal volumes of 250,545,619 dekatherms. At quarter end, respondent held 223,513,315 dekatherms of GSS customer gas.
(h) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: c
Net EGTS monthly storage injections and increase in linepack.
(i) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel
Schedule Page: 520 Line No.: 28 Column: c
Compressor station fuel of 14,778,283 dekatherms includes estimate true-up of 278,325 dekatherms.
(j) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: c
Shrinkage 10,839 dekatherms, measuring and regulation (M&R) and other fuel 489,735 dekatherms, and fuel retained by others 688,554 dekatherms.
(k) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission
Schedule Page: 520 Line No.: 5 Column: d
Included in Transportation Line 5, Column d are 42,233,632 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.
Includes Production sales of 4,566 dekatherms
(l) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: d
Storage volumes of 100,801,488 dekatherms include withdrawal volumes of 63,302,551 dekatherms. At quarter end, respondent held 223,513,315 dekatherms of GSS customer gas.
(m) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage
Schedule Page: 520 Line No.: 12 Column: d
Net EGTS monthly storage withdrawals.
(n) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: d
Decrease in line pack
(o) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales
Schedule Page: 520 Line No.: 18 Column: d
Operational Gas Sales
(p) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers
Schedule Page: 520 Line No.: 20 Column: d
Included in Transportation Line 20, Column d are 42,233,632 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.
Includes Production sales of 4,566 dekatherms
(q) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas
Schedule Page: 520 Line No.: 22 Column: d
Storage volumes of 100,801,488 dekatherms include withdrawal volumes of 63,302,551 dekatherms. At quarter end, respondent held 223,513,315 dekatherms of GSS customer gas.
(r) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: d
Net EGTS monthly storage injections and increase in linepack.
(s) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel
Schedule Page: 520 Line No.: 28 Column: d
Compressor station fuel of 3,487,889 dekatherms includes estimate true-up of (67,445) dekatherms.
(t) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: d
Shrinkage 0 dekatherms, measuring and regulation (M&R) and other fuel 113,250 dekatherms, and fuel retained by others 184,851 dekatherms.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 05/17/2022		Year/Period of Report: End of: 2021/ Q4					
Shipper Supplied Gas for the Current Quarter													
<div>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account used to meet the deficiency. 2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in columns (b) and (c). 3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o). 4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h). 5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement. 6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate. 7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a). 8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a). 9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput. 10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</div>													
Line No.	Item (a)	Month 1											
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (n)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission	(1,406)	257,284	1,685,826	1,941,704	124,637	1,262,834	7,889,171	9,276,642	40,422			40,422
5	Distribution												
6	Storage	30,510	53,241	574,305	658,056	132,903	239,044	2,629,221	3,001,168				
7	Total Shipper Supplied Gas	29,104	310,525	2,260,131	2,599,760	257,540	1,501,878	10,518,392	12,277,810	40,422			40,422
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												
11	Transmission	2,465	97,033	626,426	725,924	56,095	472,485	2,921,900	3,450,480				
12	Distribution												
13	Storage	13,647	24,152	267,562	305,361	58,592	106,377	1,193,015	1,357,984				
14	Total gas used in compressors	16,112	121,185	893,988	1,031,285	114,687	578,862	4,114,915	4,808,464				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission	96	2,728	17,122	19,946	1,389	12,483	76,044	89,916				
19	Distribution												
20	Storage	52	104	1,218	1,374	237	476	5,582	6,295				
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	148	2,832	18,340	21,320	1,626	12,959	81,626	96,211				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission	(24,552)	41,937	356,930	374,315	(49,487)	247,948	1,803,523	2,001,984				
27	Distribution												
28	Storage	4,313	7,654	83,157	95,124	18,977	34,619	383,023	436,619				
29	Other Losses (specify) (footnote details)												
30	Total Gas Lost And Unaccounted For	(20,239)	49,591	440,087	469,439	(30,510)	282,567	2,186,546	2,438,603				
30.1	NET EXCESS OR (DEFICIENCY)												
31	Other Losses												
32	Gathering												
33	Production/Extraction/Processing												
34	Transmission	20,585	115,586	685,348	821,519	116,640	529,918	3,087,704	3,734,262				
35	Distribution												
36	Storage	12,498	21,331	222,368	256,197	55,097	97,572	1,047,601	1,200,270				

37	Total Net Excess Or (Deficiency)	33,083	136,917	907,716	1,077,716	171,737	627,490	4,135,305	4,934,532				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas	33,083	136,917	907,716	1,077,716	171,737	627,490	4,135,305	4,934,532				
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas	33,083	136,917	907,716	1,077,716	171,737	627,490	4,135,305	4,934,532				
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas												
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													
55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency												

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		
Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	394,002,863
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	394,002,863

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: b

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

[\(b\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: b

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

[\(c\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: b

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

[\(d\)](#) Concept: AmountCollectedShipperSuppliedGasTransmission

Schedule Page: 521 Line No.: 4 Column: f

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on EGTS' spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.





37	Total Net Excess Or (Deficiency)	(16,824)	47,732	377,354	408,262	(92,028)	261,094	2,064,126	2,233,192				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas	(16,824)	47,732	377,354	408,262	(92,028)	261,094	2,064,126	2,233,192				
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas	(16,824)	47,732	377,354	408,262	(92,028)	261,094	2,064,126	2,233,192				
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas												
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													
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55.10													
65	Total Gas Acquired To Meet Deficiency												

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 05/17/2022		Year/Period of Report: End of: 2021/ Q4					
Shipper Supplied Gas for the Current Quarter													
<div>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account used to meet the deficiency, (4) the disposition of any excess, the accounting recognition given to such disposition and the credited, and (5) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account used to meet the deficiency.</div> <div>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (b) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</div> <div>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).</div> <div>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</div> <div>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</div> <div>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</div> <div>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</div> <div>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</div> <div>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</div> <div>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</div>													
Line No.	Item (a)	Month 3											
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission	82,187	224,956	2,075,724	2,382,867	399,429	1,093,286	10,088,019	11,580,734				
5	Distribution												
6	Storage	13,304	2,406	45,082	60,792	64,657	11,693	219,099	295,449				
7	Total Shipper Supplied Gas	95,491	227,362	2,120,806	2,443,659	464,086	1,104,979	10,307,118	11,876,183				
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												
11	Transmission	37,517	102,690	947,543	1,087,750	182,333	499,073	4,605,059	5,286,465				
12	Distribution												
13	Storage	30,759	5,563	104,230	140,552	149,489	27,036	506,558	683,083				
14	Total gas used in compressors	68,276	108,253	1,051,773	1,228,302	331,822	526,109	5,111,617	5,969,548				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission	4,450	12,180	112,389	129,019	21,627	59,195	546,211	627,033				
19	Distribution												
20	Storage	595	108	2,014	2,717	2,892	525	9,788	13,205				
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	5,045	12,288	114,403	131,736	24,519	59,720	555,999	640,238				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission	29,418	80,520	742,982	852,920	142,971	391,327	3,610,893	4,145,191				
27	Distribution												
28	Storage	19,761	3,574	66,962	90,297	96,038	17,370	325,435	438,843				
29	Other Losses (specify) (footnote details)												
30	Total Gas Lost And Unaccounted For	49,179	84,094	809,944	943,217	239,009	408,697	3,936,328	4,584,034				
30.1	NET EXCESS OR (DEFICIENCY)												
31	Other Losses												
32	Gathering												
33	Production/Extraction/Processing												
34	Transmission	10,802	29,566	272,810	313,178	52,498	143,691	1,325,856	1,522,045				
35	Distribution												
36	Storage	(37,811)	(6,839)	(128,124)	(172,774)	(183,762)	(33,238)	(622,682)	(839,682)				



37	Total Net Excess Or (Deficiency)	(27,009)	22,727	144,686	140,404	(131,264)	110,453	703,174	682,363				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas	(27,009)	22,727	144,686	140,404	(131,264)	110,453	703,174	682,363				
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas	(27,009)	22,727	144,686	140,404	(131,264)	110,453	703,174	682,363				
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas												
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/17/2022	Year/Period of Report: End of: 2021/ Q4
System Maps				
1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished. 2. Indicate the following information on the maps: (a) Transmission lines. (b) Incremental facilities. (c) Location of gathering areas. (d) Location of zones and rate areas. (e) Location of storage fields. (f) Location of natural gas fields. (g) Location of compressor stations. (h) Normal direction of gas flow (indicated by arrows). (i) Size of pipe. (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc. (k) Principal communities receiving service through the respondent's pipeline. 3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company. 4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.				
1	EGTS_FERC_SYSMAP_2021_Q4.pdf			