

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Nevada Power Company, d/b/a NV Energy	Year/Period of Report End of: 2022/ Q1
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-fags-efilingferc-online>.
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

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FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

11. "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy		02 Year/ Period of Report End of: 2022/ Q1
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Danielle Lewis		06 Title of Contact Person Rev Req and Regulatory Mgr
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (775) 834-4976	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 05/27/2022
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael E. Cole	03 Signature /s/ Michael E. Cole	04 Date Signed (Mo, Da, Yr) 05/27/2022
02 Title SVP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	<u>Identification</u>	1		
	<u>List of Schedules (Electric Utility)</u>	2		
1	<u>Important Changes During the Quarter</u>	108		
2	<u>Comparative Balance Sheet</u>	110		
3	<u>Statement of Income for the Quarter</u>	114		
4	<u>Statement of Retained Earnings for the Quarter</u>	118		
5	<u>Statement of Cash Flows</u>	120		
6	<u>Notes to Financial Statements</u>	122		
7	<u>Statement of Accum Comp Income, Comp Income, and Hedging Activities</u>	122a		
8	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200		
9	<u>Electric Plant In Service and Accum Provision For Depr by Function</u>	208		
10	<u>Transmission Service and Generation Interconnection Study Costs</u>	231		
11	<u>Other Regulatory Assets</u>	232		
12	<u>Other Regulatory Liabilities</u>	278		
13	<u>Elec Operating Revenues (Individual Schedule Lines 300-301)</u>	300		
14	<u>Regional Transmission Service Revenues (Account 457.1)</u>	302	None	
15	<u>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</u>	324		
16	<u>Electric Customer Accts, Service, Sales, Admin and General Expenses</u>	325		
17	<u>Transmission of Electricity for Others</u>	328		
18	<u>Transmission of Electricity by ISO/RTOs</u>	331	NA	
19	<u>Transmission of Electricity by Others</u>	332		
20	<u>Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)</u>	338		
21	<u>Amounts Included in ISO/RTO Settlement Statements</u>	397		
22	<u>Monthly Peak Loads and Energy Output</u>	399		
23	<u>Monthly Transmission System Peak Load</u>	400		
24	<u>Monthly ISO/RTO Transmission System Peak Load</u>	400a	NA	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. (Reserved.) 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. 13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period. 14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio. 			
1. None.			
2. None.			
3. None.			
4. None.			
5. None.			
6. Refer to Page 122, Recent Financing Transaction note of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.			
7. None.			
8. None.			
9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.			
10. None.			
12. NA.			
13. Effective February 28, 2022, Jesse E. Murray, formerly Vice President, Gas Delivery was named Vice President, Electric Delivery and Natural Disaster Protection. Effective February 28, 2022, Shahzad M. Lateef, formerly Vice President, Electric Delivery was named Senior Project Director. Effective February 28, 2022, David W. Ulozas, formerly Senior Vice President, Renewable and Origination was named Senior Vice President, Energy Supply. Effective February 28, 2022, Brandon Barkhuff, formerly Vice President, General Counsel, Corporate Secretary and Chief Compliance Officer was named Senior Vice President, General Counsel, Corporate Secretary and Chief Compliance Officer. Effective February 28, 2022, Michael E. Cole, formerly Vice President, Chief Financial Officer and Treasurer was named Senior Vice President, Chief Financial Officer and Treasurer. Effective February 28, 2022, Matt Johns was named Vice President, Environmental and Lands. Effective March 11, 2022, Dariusz Rekowski retired from his position as Vice President of Generation.			
14. NA.			

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	10,466,325,456	10,394,969,372
3	Construction Work in Progress (107)	200	341,237,004	244,484,807
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,807,562,460	10,639,454,179
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,823,966,074	3,748,805,035
6	Net Utility Plant (Enter Total of line 4 less 5)		6,983,596,386	6,890,649,144
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,983,596,386	6,890,649,144
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		1,221,467	1,221,467
19	(Less) Accum. Prov. for Depr. and Amort. (122)		39,162	37,179
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		36,316,963	38,536,407
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		63,289,518	61,506,861
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			307,812

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		100,788,786	101,535,368
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		4,196,481	(959,309)
36	Special Deposits (132-134)		173,228	160,408
37	Working Fund (135)			
38	Temporary Cash Investments (136)		43,250,123	33,548,026
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		88,551,829	121,601,624
41	Other Accounts Receivable (143)		3,612,436	3,223,201
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		17,596,628	18,347,333
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		39,383,714	40,913,068
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	60,734,757	63,689,007
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	108,249	56,395
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		61,481,917	41,538,864
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		97,655,941	106,834,666
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		181,724	3,910,070
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			307,812

65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		381,733,771	395,860,875
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		27,348,138	27,752,848
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,091,848,099	1,022,722,142
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,804,085	1,075,051
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		2,860,480	28,738
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	87,337,389	87,811,241
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		19,164,732	19,607,053
82	Accumulated Deferred Income Taxes (190)	234	789,294,852	796,516,161
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,019,657,775	1,955,513,234
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,485,776,718	9,343,558,621

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,537,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118	735,145,360	736,907,359
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(2,379,560)	(2,423,668)
16	Total Proprietary Capital (lines 2 through 15)		3,028,807,336	3,030,525,227
17	LONG-TERM DEBT			
18	Bonds (221)	256	92,500,000	92,500,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	2,641,300,000	2,441,300,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,445,278	7,608,992
24	Total Long-Term Debt (lines 18 through 23)		2,726,354,722	2,526,191,008
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		316,409,271	320,966,410
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,665,588	1,679,965
29	Accumulated Provision for Pensions and Benefits (228.3)		12,187,312	12,960,731

30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		1,840,064	927,542
32	Long-Term Portion of Derivative Instrument Liabilities		79,921,982	61,986,335
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		63,435,410	67,657,231
35	Total Other Noncurrent Liabilities (lines 26 through 34)		475,459,627	466,178,214
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		104,000,000	180,000,000
38	Accounts Payable (232)		169,997,590	211,116,835
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		50,509,991	31,213,117
41	Customer Deposits (235)		44,516,249	43,871,889
42	Taxes Accrued (236)	262	17,156,915	15,985,601
43	Interest Accrued (237)		37,990,613	32,440,793
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		17,586,611	18,292,621
48	Miscellaneous Current and Accrued Liabilities (242)		10,984,346	6,978,107
49	Obligations Under Capital Leases-Current (243)		25,903,577	28,052,025
50	Derivative Instrument Liabilities (244)		167,753,007	117,154,613
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		79,921,982	61,986,335
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		566,476,917	623,119,266
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		98,545,003	97,645,214
57	Accumulated Deferred Investment Tax Credits (255)	266	11,873,686	11,978,219
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	92,119,681	88,908,125
60	Other Regulatory Liabilities (254)	278	897,204,228	919,493,153
61	Unamortized Gain on Reaquired Debt (257)		131,099	133,869
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,377,753,100	1,380,871,490

64	Accum. Deferred Income Taxes-Other (283)		211,051,319	198,514,836
65	Total Deferred Credits (lines 56 through 64)		2,688,678,116	2,697,544,906
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,485,776,718	9,343,558,621

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
FOOTNOTE DATA			

(a) Concept: OtherPaidInCapital
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.
(b) Concept: OtherPaidInCapital
Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

FERC FORM No. 1/3-Q (REV. 12-03)

12	Regulatory Debits (407.3)		33,480,715	30,775,855	33,480,715	30,775,855	33,480,715	30,775,855				
13	(Less) Regulatory Credits (407.4)		3,613,299	3,613,295	3,613,299	3,613,295	3,613,299	3,613,295				
14	Taxes Other Than Income Taxes (408.1)	262	14,144,722	13,493,910	14,144,722	13,493,910	14,144,722	13,493,910				
15	Income Taxes - Federal (409.1)	262	(6,260,670)	9,391,457	(6,260,670)	9,391,457	(6,260,670)	9,391,457				
16	Income Taxes - Other (409.1)	262	(13,700)	29,601	(13,700)	29,601	(13,700)	29,601				
17	Provision for Deferred Income Taxes (410.1)	234, 272	40,417,327	33,530,717	40,417,327	33,530,717	40,417,327	33,530,717				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	35,048,639	43,475,556	35,048,639	43,475,556	35,048,639	43,475,556				
19	Investment Tax Credit Adj. - Net (411.4)	266	(104,533)	(107,310)	(104,533)	(107,310)	(104,533)	(107,310)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		422,965,101	377,505,232	422,965,101	377,505,232	422,965,101	377,505,232				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		22,627,963	27,991,072	22,627,963	27,991,072	22,627,963	27,991,072				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		39,101	39,053	39,101	39,053						
34	(Less) Expenses of Nonutility Operations (417.1)		1,983	2,809	1,983	2,809						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		8,878,513	4,905,910	8,878,513	4,905,910						
38	Allowance for Other Funds Used During Construction (419.1)		2,570,355	1,429,403	2,570,355	1,429,403						
39			397,596	1,495,339	397,596	1,495,339						

	Miscellaneous Nonoperating Income (421)											
40	Gain on Disposition of Property (421.1)		1,027,142	1,027,142	1,027,142	1,027,142						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		12,910,724	8,894,038	12,910,724	8,894,038						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		75,541	(351,632)	75,541	(351,632)						
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		16,280	63,882	16,280	63,882						
46	Life Insurance (426.2)		117,983	118,411	117,983	118,411						
47	Penalties (426.3)		643	(146,237)	643	(146,237)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		224,506	144,886	224,506	144,886						
49	Other Deductions (426.5)		5,659,392	3,162,035	5,659,392	3,162,035						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,094,345	2,991,345	6,094,345	2,991,345						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	46,721	9,904	46,721	9,904						
53	Income Taxes-Federal (409.2)	262	775,280	939,885	775,280	939,885						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	3,566	3,566	3,566	3,566						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272										
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		825,567	953,355	825,567	953,355						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		5,990,812	4,949,338	5,990,812	4,949,338						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		28,960,575	28,658,839	28,960,575	28,658,839						
63	Amort. of Debt Disc. and Expense (428)		677,640	667,408	677,640	667,408						
64	Amortization of Loss on Reaquired Debt (428.1)		442,321	436,896	442,321	436,896						
65	(Less) Amort. of Premium on Debt-Credit (429)											
66			2,770	2,770	2,770	2,770						

	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		1,478,671	1,366,225	1,478,671	1,366,225						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,175,663	675,314	1,175,663	675,314						
70	Net Interest Charges (Total of lines 62 thru 69)		30,380,774	30,451,284	30,380,774	30,451,284						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		(1,761,999)	2,489,126	(1,761,999)	2,489,126						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		(1,761,999)	2,489,126	(1,761,999)	2,489,126						

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		735,145,644	644,541,715
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		(1,761,999)	2,489,126
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		733,383,645	647,030,841
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715

	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		735,145,360	648,792,556
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	(1,761,999)	2,489,126
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	76,336,765	73,806,986
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) Loss on Reacquired Debt	439,551	434,126
5.2	Deferred Energy Costs	(37,237,869)	40,594,253
8	Deferred Income Taxes (Net)	5,372,254	(9,941,273)
9	Investment Tax Credit Adjustment (Net)	(104,533)	(107,310)
10	Net (Increase) Decrease in Receivables	42,617,934	59,631,670
11	Net (Increase) Decrease in Inventory	2,902,396	4,353,280
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(11,610,046)	1,353,170
14	Net (Increase) Decrease in Other Regulatory Assets	18,000,453	11,429,593
15	Net Increase (Decrease) in Other Regulatory Liabilities	(6,918,406)	(10,128,024)
16	(Less) Allowance for Other Funds Used During Construction	2,570,355	1,429,403
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	4,158,712	2,311,544
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	6,721,134	18,042,584
18.3	Net (Increase) Decrease in Prepayments	(17,925,419)	(18,439,556)
18.4	Net (Increase) Decrease in Other Assets	1,882,526	(4,620,480)
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	(158,957)	903,865
18.6	Change in Pension and Benefit Assets/Liabilities	(1,143,183)	(1,535,935)
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	44,108	48,205

22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	79,045,066	169,196,421
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(190,043,998)	(105,977,813)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	1,983	2,809
30	(Less) Allowance for Other Funds Used During Construction	(2,570,355)	(1,429,403)
31	Other (provide details in footnote):		
31.1	Customer Advances for Construction	899,789	3,622,878
31.2	Contributions in Aid of Construction	4,507,195	3,840,979
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(182,064,676)	(97,081,744)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		
53.2	Proceeds from Sale of Asset		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(182,064,676)	(97,081,744)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	200,000,000	
62	Preferred Stock		

63	<u>Common Stock</u>		
64	<u>Other (provide details in footnote):</u>		
66	<u>Net Increase in Short-Term Debt (c)</u>		
67	<u>Other (provide details in footnote):</u>		
70	<u>Cash Provided by Outside Sources (Total 61 thru 69)</u>	200,000,000	
72	<u>Payments for Retirement of:</u>		
73	<u>Long-term Debt (b)</u>		
74	<u>Preferred Stock</u>		
75	<u>Common Stock</u>		
76	<u>Other (provide details in footnote):</u>		
76.1	<u>Payments for Finance Lease Obligations</u>	(4,472,390)	(4,093,342)
76.2	<u>Deferred Financing and Debt Issuance Costs</u>	(109,217)	(48,090)
78	<u>Net Decrease in Short-Term Debt (c)</u>	(76,000,000)	
80	<u>Dividends on Preferred Stock</u>		
81	<u>Dividends on Common Stock</u>		
83	<u>Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)</u>	119,418,393	(4,141,432)
85	<u>Net Increase (Decrease) in Cash and Cash Equivalents</u>		
86	<u>Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)</u>	16,398,783	67,973,245
88	<u>Cash and Cash Equivalents at Beginning of Period</u>	44,775,719	36,403,854
90	<u>Cash and Cash Equivalents at End of Period</u>	61,174,502	104,377,099

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.

8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.

9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

General

The notes on Page 122 have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2022 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2021 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2022.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	March 31, 2022	December 31, 2021
Cash and cash equivalents	\$ 47	\$ 33
Restricted cash and cash equivalents included in other current assets	14	12

Total cash and cash equivalents and restricted cash and cash equivalents		\$	61	\$	45
Property, Plant and Equipment, Net					
Property, plant and equipment, net consists of the following (in millions):					
		As of			
	Depreciable Life	March 31, 2022		December 31, 2021	
Utility plant:					
Generation	30 - 55 years	\$	3,810	\$	3,793
Transmission	45 - 70 years		1,508		1,503
Distribution	20 - 65 years		3,979		3,920
General and intangible plant	5 - 65 years		831		836
Utility plant			10,128		10,052
Accumulated depreciation and amortization			(3,478)		(3,406)
Utility plant, net			6,650		6,646
Other non-regulated, net of accumulated depreciation and amortization	45 years		1		1
Plant, net			6,651		6,647
Construction work-in-progress			341		244
Property, plant and equipment, net		\$	6,992	\$	6,891
Recent Financing Transactions					
Long-Term Debt					
In January 2022, Nevada Power entered into a \$300 million secured delayed draw term loan facility maturing in January 2024. Amounts borrowed under the facility bear interest at variable rates based on the Secured Overnight Financing Rate or a base rate, at Nevada Power's option, plus a pricing margin. In January 2022, Nevada Power borrowed \$200 million under the facility at an initial interest rate of 0.55%. Nevada Power may draw all or none of the remaining unused commitment through June 2022. Nevada Power used the proceeds to repay amounts outstanding under its existing secured credit facility and for general corporate purposes.					
Employee Benefit Plans					
Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.					
Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):					
		As of			
		March 31, 2022		December 31, 2021	
Qualified Pension Plan:					
Other non-current assets		\$	42	\$	42
Non-Qualified Pension Plans:					
Other current liabilities			(1)		(1)
Other long-term liabilities			(8)		(8)
Other Postretirement Plans:					
Other non-current assets			8		8
Risk Management and Hedging Activities					
Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.					
Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.					
There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.					
The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):					
	Other Current Assets	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total	
As of March 31, 2022					
Not designated as hedging contracts ⁽¹⁾:					
Commodity liabilities	\$ —	\$ (88)	\$ (80)	\$	(168)
Total derivative - net basis	\$ —	\$ (88)	\$ (80)	\$	(168)
As of December 31, 2021					
Not designated as hedging contracts ⁽¹⁾:					
Commodity assets	\$ 4	\$ —	\$ —	\$	4

Commodity liabilities	—	(55)	(62)	(117)
Total derivative - net basis	\$ 4	\$ (55)	\$ (62)	\$ (113)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of March 31, 2022 a regulatory asset of \$168 million was recorded related to the net derivative liability of \$168 million. As of December 31, 2021 a regulatory asset of \$113 million was recorded related to the net derivative liability of \$113 million.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2022	December 31, 2021
Electricity purchases	Megawatt hours	3	1
Natural gas purchases	Decatherms	138	119

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels "credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2022, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$7 million and \$6 million as of March 31, 2022 and December 31, 2021, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
As of March 31, 2022:				
Assets:				
Money market mutual funds	\$ 43	\$ —	\$ —	\$ 43
Investment funds	3	—	—	3
	<u>\$ 46</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 46</u>
Liabilities - commodity derivatives				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (168)</u>	<u>\$ (168)</u>
As of December 31, 2021:				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ 4	\$ 4
Money market mutual funds	34	—	—	34
Investment funds	3	—	—	3
	<u>\$ 37</u>	<u>\$ —</u>	<u>\$ 4</u>	<u>\$ 41</u>
Liabilities - commodity derivatives				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (117)</u>	<u>\$ (117)</u>

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of March 31, 2022 and December 31, 2021, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	2022	2021
Beginning balance	\$ (113)	\$ 15
Changes in fair value recognized in regulatory assets	(56)	11

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(2,816,612)					(2,816,612)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		48,205					48,205		
4	Total (lines 2 and 3)		48,205					48,205	2,489,126	2,537,331
5	Balance of Account 219 at End of Preceding Quarter/Year		(2,768,407)					(2,768,407)		
6	Balance of Account 219 at Beginning of Current Year		(2,423,668)					(2,423,668)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		44,108					44,108		
9	Total (lines 7 and 8)		44,108					44,108	(1,761,999)	(1,717,891)
10	Balance of Account 219 at End of Current Quarter/Year		(2,379,560)					(2,379,560)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/27/2022		Year/Period of Report End of: 2022/ Q1	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	10,030,881,840	10,030,881,840					
4	Property Under Capital Leases	338,214,543	338,214,543					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	10,369,096,383	10,369,096,383					
9	Leased to Others							
10	Held for Future Use	24,430,705	24,430,705					
11	Construction Work in Progress	341,237,004	341,237,004					
12	Acquisition Adjustments	72,798,368	72,798,368					
13	Total Utility Plant (8 thru 12)	10,807,562,460	10,807,562,460					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,823,966,074	3,823,966,074					
15	Net Utility Plant (13 less 14)	6,983,596,386	6,983,596,386					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,524,805,190	3,524,805,190					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	240,279,542	240,279,542					
22	Total in Service (18 thru 21)	3,765,084,732	3,765,084,732					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	<u>Total Leased to Others (24 & 25)</u>							
27	<u>Held for Future Use</u>							
28	<u>Depreciation</u>							
29	<u>Amortization</u>							
30	<u>Total Held for Future Use (28 & 29)</u>							
31	<u>Abandonment of Leases (Natural Gas)</u>							
32	<u>Amortization of Plant Acquisition Adjustment</u>	58,881,342	58,881,342					
33	<u>Total Accum Prov (equals 14) (22,26,30,31,32)</u>	3,823,966,074	3,823,966,074					

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
Electric Plant In Service and Accum Provision For Depr by Function					
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.					
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)		
1	Intangible Plant	412,642,234	240,279,542		
2	Steam Production Plant	191,028,250	156,250,894		
3	Nuclear Production Plant				
4	Hydraulic Production - Conventional				
5	Hydraulic Production - Pumped Storage				
6	Other Production	3,571,677,036	1,343,326,994		
7	Transmission	1,481,234,885	486,283,903		
8	Distribution	3,955,462,911	1,398,611,582		
9	Regional Transmission and Market Operation				
10	General	418,836,524	140,331,817		
11	TOTAL (Total of lines 1 through 10)	10,030,881,840	3,765,084,732		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	Company 129/140/147	668	186201		
23	Company 151/172	1,026	186201		
24	Company 181 Facilities Re-Study	331	186201		
25	Company 191 Facilities Study - LGIA Negotiations	1,834	186201		
26	Company 192 Facilities Study - LGIA Negotiations	3,262	186201		
27	Company 193 Facilities Study Negotiations	20,903	186201		
28	Company 194 SIS Re-Study	7,637	186201		
29	Company 195 SIS Re-Study	10,350	186201		
30	Company 197 Facilities Study	11,096	186201		
31	Company 199 SIS	9,177	186201		
32	Company 200 SIS	11,357	186201		
33	Company 200 Provisional Study	17	186201	5,000	186201
34	Company 201 SIS	9,971	186201		
35	Company 201 Provisional Study	17	186201	5,000	186201
36	Company 202 SIS	9,179	186201	75,000	186201
37	Company 203 SIS	9,177	186201	75,000	186201
38	Company 204 SIS	8,341	186201	75,000	186201
39	Company 205 SIS	3,990	186201	75,000	186201
40	Company 206 SIS	8,780	186201	75,000	186201
41	Company 207 SIS	9,280	186201	75,000	186201
42	Company 208 SIS	10,410	186201	75,000	186201
43	Company 209 SIS	9,003	186201		

44	Company 210 SIS	4,076	186201	75,000	186201
45	Company 211	10,216	186201	75,000	186201
46	Company 211 SIS	2,108	186201	40,000	186201
47	Company 211 Provisional Study	1,784	186201	5,000	186201
48	Company 212	860	186201	60,000	186201
49	Company 213	1,423	186201	60,000	186201
50	Company 214	1,465	186201	60,000	186201
51	Company 215	1,377	186201	60,000	186201
52	Company 216	1,133	186201	10,000	186201
53	Company 217	1,091	186201	10,000	186201
54	Company 218	1,666	186201	10,000	186201
55	Company 219	115	186201	60,000	186201
56	Company 220	115	186201	60,000	186201
57	Company 221	115	186201	60,000	186201
58	Company 222	1,380	186201	60,000	186201
39	Total	184,730		1,240,000	
40	Grand Total	184,730		1,240,000	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Refer to footnote for Dkt. Nos. and amort. period					
2	Incremental Rate Case Expenses	2,443,568	273,261	419, 928	230,676	2,486,153
3	Voltage and Volt-Ampere Optimization	1,073,430		407	134,179	939,251
4	Non Standard Metering Trial Program Opt Out	279,696		407	34,962	244,734
5	Flexible Prepayment Program	6,783,246	100,574			6,883,820
6	Higgins Transformer	610,093		419, 254	76,262	533,831
7	Renewable Transmission Upgrades	438,453		182	54,807	383,646
8	NV Energize	41,338,615		407	939,514	40,399,101
9	Plant Decommissioning Costs	149,435,726	3,431,869	407	16,408,661	136,458,934
10	ON Line Expense Deferral	47,312,730		407	369,630	46,943,100
11	Net Metering Rate Difference	38,108,965	4,450,299	254, 419, 440, 442, 444-5, 456	709,295	41,849,969
12	Deferred Plant Operating Costs	63,365,083	18,114	407	7,938,749	55,444,448
13	Mohave Station NBV-Decommissioning	720,771	22,027	407	72,920	669,878
14	Navajo Retirement	32,055,288	2,097,320	108, 232, 254, 431	3,252,972	30,899,636
15	Pandemic Customer Relief	5,479,471	5,862,371	142-4, 253, 450, 904	3,026,535	8,315,307
16	Energy Choice	491,165		928	61,396	429,769
17	Merger Goodwill	110,136,453		930	1,237,488	108,898,965
18	Lenzie Plant Depreciation	50,095,650		407	612,185	49,483,465
19	Wynn Impact Fee	2,449,914	43,992			2,493,906
20	Renewable Energy Programs	13,542,019	1,987,076	254, 557	3,223,820	12,305,275
21	Energy Efficiency Implementation		1,242,431	254, 440-5	1,171,834	70,597
22	SB329 Natural Disaster Protection Plan	4,170,659	636,794	407	315,603	4,491,850
23	Deferred Fuel & Purchased Power	273,050,207	52,315,149	407, 419, 431, 557	15,077,280	310,288,076
24	Deferred Risk Management	117,154,613	490,595,051	244, 254	439,996,657	167,753,007

25	Equity Component Carry Charges	2,124,993	915,553			3,040,546
26	Regulatory Deferred Income Taxes	60,061,334	79,501			60,140,835
44	TOTAL	1,022,722,142	564,071,382		494,945,425	1,091,848,099

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	17-06003/20-06003	01/2021 - 12/2023*
3	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
4	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
5	Flexible Prepayment Program	14-10019/15-11003	*
6	Higgins Transformer	20-06003	01/2021 - 12/2023
7	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
8	NV Energize	14-05004	01/2015 - 12/2032
9	Plant Decommissioning Costs	17-06003/20-06003	+
10	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
11	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026*
12	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023
13	Mohave Station NBV-Decommissioning	17-06003/20-06003	01/2018 - 12/2023
14	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023*
15	Pandemic Customer Relief	20-03021	*
16	Energy Choice	20-06003	01/2021 - 12/2023
17	Merger Goodwill	03-10001	04/2004 - 03/2044
18	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
19	Wynn Impact Fee	15-05006	*
20	Renewable Energy Programs	21-03005	10/2021 - 09/2022*
21	Energy Efficiency Implementation	21-03005	10/2021 - 09/2022*
22	SB329 Natural Disaster Protection Plan	21-03004	10/2021 - 09/2022*
23	Deferred Fuel & Purchased Power	21-03005	10/2021 - 09/2022*
24	Deferred Risk Management	Various	Various
25	Equity Component Carry Charges	Various	*
26	Regulatory Deferred Income Taxes	Various	Various

* All or a portion of the charges are currently being deferred. For the amounts being deferred, the amortization period and treatment to be determined in a future regulatory proceeding.

+ Plant decommissioning costs are composed of decommissioning, environmental remediation and net book value charges. Reid Gardner environmental remediation charges are currently being deferred. Reid Gardner NBV-Decommissioning charges have an amortization period of 01/2018 - 12/2023. Reid Gardner Decommissioning charges have an amortization period of 01/2021 - 12/2023.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	^{1a1} Refer to footnote for Dkt. Nos. and amort. period					
2	Gain on Licensing Transaction	8,081,301	421	1,010,163		7,071,138
3	Impact Fees excluding BTER	33,078,922	456	4,071,862	181,463	29,188,523
4	Net Energy Metering	474,828	182, 419, 440, 442, 445, 456	1,731,900	2,640,110	1,383,038
5	Earning Sharing Mechanism	73,315,755			3,410,530	76,726,285
6	PUCN Disallowed costs	13,230,801	190, 407	168,558		13,062,243
7	Navajo Retirement	21,467,513	407	2,683,357		18,784,156
8	ON Line Reallocation Deferral	6,845,097	407, 431	855,637		5,989,460
9	BTER Impact Fees	2,117,146	456	672,495	2,219	1,446,870
10	Energy Efficiency/Renewable Programs	35,690,955	182, 440-5	1,440,818		34,250,137
11	Temporary Renewable Energy Program	13,733,708	144, 440-5	2,262,950	3,596,206	15,066,964
12	Equity Component Carry Charges	44,207,956	419	3,369,457	1,052,012	41,890,511
13	Risk Management	3,910,070	175	4,834,433	1,106,087	181,724
14	Deferred Tax Unamortized ITC	3,184,084	190	27,788		3,156,296
15	Regulatory Deferred Income Taxes	598,072,376	182	4,457,580		593,614,796
16	Excess Deferred Taxes - Non Property	62,082,641	190, 236, 411	6,765,610	75,056	55,392,087
41	TOTAL	919,493,153		34,352,608	12,063,683	897,204,228

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
3	Impact Fees excluding BTER	Various	Various
4	Net Energy Metering	17-06003/20-06003	01/2018 - 12/2023*
5	Earning Sharing Mechanism	17-06003/20-06003	*
6	PUCN Disallowed Costs	16-06006/17-06003	Various
7	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
8	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
9	BTER Impact Fees	Various	Various
10	Energy Efficiency/Renewable Programs	21-03005	10/2021 - 09/2022*
11	Temporary Renewable Energy Program	21-03005	10/2021 - 09/2022*
12	Equity Component Carry Charges	Various	Various
13	Risk Management	Various	Various
14	Deferred Tax Unamortized ITC	Various	Various
15	Regulatory Deferred Income Taxes	Various	Various
16	Excess Deferred Taxes - Non Property	18-02010/20-06003	10/2020 - 12/2023

* All or a portion of the charges are currently being deferred. For the amounts being deferred, the amortization period and treatment to be determined in a future regulatory proceeding.

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	<u>Sales of Electricity</u>						
2	<u>(440) Residential Sales</u>	215,898,459		1,585,429			
3	<u>(442) Commercial and Industrial Sales</u>						
4	<u>Small (or Comm.) (See Instr. 4)</u>	97,016,884		998,085			
5	<u>Large (or Ind.) (See Instr. 4)</u>	84,680,250		1,174,551			
6	<u>(444) Public Street and Highway Lighting</u>	2,345,345		37,537			
7	<u>(445) Other Sales to Public Authorities</u>	728,547		8,429			
8	<u>(446) Sales to Railroads and Railways</u>						
9	<u>(448) Interdepartmental Sales</u>						
10	<u>TOTAL Sales to Ultimate Consumers</u>	400,669,485		3,804,031			
11	<u>(447) Sales for Resale</u>	27,718,385		549,504			
12	<u>TOTAL Sales of Electricity</u>	428,387,870		4,353,535			
13	<u>(Less) (449.1) Provision for Rate Refunds</u>	873,899					
14	<u>TOTAL Revenues Before Prov. for Refunds</u>	427,513,971		4,353,535			
15	<u>Other Operating Revenues</u>						
16	<u>(450) Forfeited Discounts</u>	1,065,818					
17	<u>(451) Miscellaneous Service Revenues</u>	1,141,667					
18	<u>(453) Sales of Water and Water Power</u>						
19	<u>(454) Rent from Electric Property</u>	231,733					
20	<u>(455) Interdepartmental Rents</u>						

21	(456) Other Electric Revenues	17,053,629					
22	(456.1) Revenues from Transmission of Electricity of Others	10,869,580					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	18,079,093					
27	TOTAL Electric Operating Revenues	445,593,064					

Line12, column (b) includes \$ (9,178,725) of unbilled revenues.

Line12, column (d) includes (164,791) MWH relating to unbilled revenues

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FOOTNOTE DATA			

(a) Concept: ResidentialSales		
Unmetered Sales		
440 Private Area Lighting - Residential	\$	Revenue 18,517
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		
442 Private Area Lighting - Commercial	\$	Revenue 62,244
(c) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		
444 Street Lights	\$	Revenue 19,164
(d) Concept: MiscellaneousServiceRevenues		
Description		
Misc. Service Revenue - Service Charges	\$	Amount (1,428,475)
Remaining Misc. Revenue Under \$250,000 Threshold		286,808
Total	\$	(1,141,667)
(e) Concept: OtherElectricRevenue		
Description		
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	Amount 2,226,321
DOS Impact Fee and Amort of Impact Fee		4,766,768
Remaining Other Revenue Under \$250,000 Threshold		60,540
Total	\$	7,053,629
(f) Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		
440 Private Area Lighting - Residential		MWH 151
(g) Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		
442 Private Area Lighting - Commercial		MWH 563
(h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
Unmetered Sales		
444 Street Lights		MWH 190

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	1,238,865		
3	Steam Power Generation – Maintenance (510-515)	147,084		
4	Total Power Production Expenses - Steam Power	1,385,949		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)			
9	Hydraulic Power Generation – Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
11	Other Power Generation – Operation (546-550.1)	152,194,876		
12	Other Power Generation – Maintenance (551-554.1)	7,007,209		
13	Total Power Production Expenses - Other Power	159,202,085		
14	Other Power Supply Expenses			
15	(555) Purchased Power	121,233,748		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching			
17	(557) Other Expenses	(30,441,958)		
18	Total Other Power Supply Expenses (line 15-17)	90,791,790		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	251,379,824		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	101,861		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	525,436		
26	(561.3) Load Dispatch-Transmission Service and Scheduling	93,444		
27	(561.4) Scheduling, System Control and Dispatch Services			

28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	192,214
32	(562) Station Expenses	56,876
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	436,384
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	506,850
36	(566) Miscellaneous Transmission Expenses	1,241,576
37	(567) Rents	9,310,916
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	12,465,557
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	199
42	(569) Maintenance of Structures	8,635
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	284,612
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	47,756
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	4,913
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	346,115
53	Total Transmission Expenses (Lines 39 and 52)	12,811,672
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	

60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	3,448,694
74	Distribution Maintenance Expenses (590-598)	2,770,951
75	Total Distribution Expenses (Lines 73 and 74)	6,219,645

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	8,510,786		
2	(907-910) Customer Service and Information Expenses	2,764,660		
3	(911-917) Sales Expenses	87,303		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	6,222,678		
7	(921) Office Supplies and Expenses	3,104,128		
8	(Less) (922) Administrative Expenses Transferred-Credit	1,777,317		
9	(923) Outside Services Employed	2,538,696		
10	(924) Property Insurance	129,139		
11	(925) Injuries and Damages	1,800,717		
12	(926) Employee Pensions and Benefits	3,864,673		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	2,634,375		
15	(929) (Less) Duplicate Charges-Cr.	463,458		
16	(930.1) General Advertising Expenses			
17	(930.2) Miscellaneous General Expenses	1,435,485		
18	(931) Rents	1,723,240		
19	TOTAL Operation (Total of lines 6 thru 18)	21,212,356		
20	Maintenance			
21	(935) Maintenance of General Plant	640,167		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	21,852,523		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (n) (k+l+m)
1	Arizona Electric Power Cooperative	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Mercury138		1,258	1,258		6,478	939	7,417
2	Arizona Electric Power Cooperative	Various	Various	AD	V1-1,2,8	Various	Various					(35,057)	(5,107)	(40,164)
3	Bonneville Power Administration	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1	1		6	1	7
4	Brookfield Energy Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	Summit120	MEAD230		7	7		42	6	48
5	Brookfield Energy Marketing	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	NAVAJO500	McCullough500		312	312		1,853	262	2,115
6	Brookfield Energy Marketing	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		75	75		446	63	509
7	Brookfield Energy Marketing	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	HA500		50	50		287	41	328
8	Brookfield Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					328	47	375
9	ConocoPhillips Company	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		194	194		784	119	903

10	ConocoPhillips Company	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		63	63		374	53	427
11	Coral Power LLC	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		5,321	5,321		26,849	3,905	30,754
12	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		5,586	5,586		24,899	3,709	28,608
13	Coral Power LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		200	200		666	106	772
14	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		115	115		513	76	589
15	Coral Power LLC	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		183	183		609	97	706
16	Coral Power LLC	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		334	334		1,384	209	1,593
17	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		844	844		3,737	557	4,294
18	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		5,504	5,504		31,692	4,504	36,196
19	Coral Power LLC	Various	Various	AD	V1-1,2,8	Various	Various					(23,597)	(3,361)	(26,958)
20	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		425	425		1,611	249	1,860
21	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		50	50		167	27	194
22	Dynasty Power Inc.	Various	Various	AD	V1-1,2,8	Various	Various					(28,652)	(4,219)	(32,871)
23	Eagle Energy Partners	Various	Various	AD	V1-1,2,8	Various	Various					(5,239)	(749)	(5,988)
24	Enel Trading North America	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD500		552	552		2,300	329	2,629
25	Enel Trading North America	Various	Various	AD	V1-1,2,8	Various	Various					(4,600)	(657)	(5,257)
26	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		5,920	5,920		23,186	3,416	26,602
27	Energy Keepers	Idaho Power Company	CAISO	SFP	V1-1,2,8	M345	ELDORADO230		1,416	1,416		5,900	843	6,743
28	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	M345	MEAD230		5,304	5,304		22,100	3,158	25,258
29	Energy Keepers	Various	Various	AD	V1-1,2,8	Various	Various					8,361	1,217	9,578
30	Guzman Energy	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		160	160		533	85	618
31	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		130	130		720	103	823
32	Guzman Energy		PacifiCorp East	SFP	V1-1,2,8	McCullough500	REDB		8,400	8,400		28,500	4,426	32,926

		Los Angeles Department of Water and Power												
33	Guzman Energy	Various	Various	AD	V1-1,2,8	Various	Various					(1,037)	(161)	(1,198)
34	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,616	2,616		8,711	1,386	10,097
35	MacQuarie Cook Power Inc.	Various	Various	AD	V1-1,2,8	Various	Various					(19,450)	(2,838)	(22,288)
36	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		108,000	108,000		370,500	57,543	428,043
37	Morgan Stanley Capital Group Inc	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		225	225		1,076	158	1,234
38	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	NF	V1-1,2,8	ELDORADO230	REDB		1	1		6	1	7
39	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		252,645	252,645		1,035,348	151,162	1,186,510
40	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		271	271		1,036	159	1,195
41	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		9,468	9,468		41,856	6,245	48,101
42	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		374	374		2,044	293	2,337
43	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		143	143		604	91	695
44	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	SFP	V1-1,2,8	ELDORADO230	REDB		16,800	16,800		57,000	8,853	65,853
45	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP	V1-1,2,8	M345	ELDORADO230		25,968	25,968		103,230	15,105	118,335
46	Morgan Stanley Capital Group Inc	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	M345	MEAD230		240	240		1,000	143	1,143
47	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	SFP	V1-1,2,8	REDB	ELDORADO230		17,904	17,904		72,600	10,495	83,095
48	Morgan Stanley Capital Group Inc	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	REDB	MEAD230		1,584	1,584		6,600	943	7,543
49	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,8	MEAD230	REDB		25,536	25,536		86,640	13,456	100,096
50	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various					(459,698)	(67,855)	(527,553)
51	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUGH500		41,040	41,040		140,790	21,866	162,656
52	Open Mountain Energy LLC	Various	Various	AD	V1-1,2,7	Various	Various					(43,575)	9,240	(34,335)
53		Various	Various	AD	V1-1,2,7,8	Various	Various					164,598	17,738	182,336

	ON Line Allocation to Sierra Pacific Power Company													
54	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		168,480	168,480		\$577,980		577,980
55	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	McCullough500		14,160	14,160		\$49,400		49,400
56	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		302,400	302,400		1,037,400	\$258,560	1,295,960
57	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		1,485	1,485		6,527	\$972	7,499
58	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	MCCULLOUGH500		9,270	9,270		47,077	\$6,838	53,915
59	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		334	334		1,921	\$273	2,194
60	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various					(481,628)	\$38,502	(520,130)
61	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		260	260		1,257	\$184	1,441
62	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		9,425	9,425		33,473	\$5,243	38,716
63	PacifiCorp	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Southsys		260	260		1,257	\$184	1,441
64	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	5200	MEAD230		5,200	5,200		30,888	\$4,368	35,256
65	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	REDB	MEAD230		6,000	6,000		23,000	\$3,408	26,408
66	PacifiCorp	Various	Various	AD	V1-1,2,8	Various	Various					(107,334)	\$15,579	(122,913)
67	PacifiCorp Power Marketing	Bonneville Power Administration	Arizona Public Service	NF	V1-1,2,8	HILLTOP345	NAVAJO500		155	155		660	\$99	759
68	PacifiCorp Power Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		50	50		297	\$42	339
69	PacifiCorp Power Marketing	Various	Various	AD	V1-1,2,8	Various	Various					(4,268)	\$613	(4,881)
70	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	HILLTOP345	MEAD230		45,360	45,360		155,610	\$36,828	192,438
71	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	M345	MEAD230		23,760	23,760		\$81,510		81,510
72	Powerex (BC Power Exchange)	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		6,122	6,122		33,885	\$4,848	38,733

73	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		4,175	4,175		22,492	3,233	25,725
74	Powerex (BC Power Exchange)	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		22	22		131	18	149
75	Powerex (BC Power Exchange)	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		84	84		280	45	325
76	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		24	24		143	20	163
77	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,078	1,078		6,228	885	7,113
78	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,416	1,416		4,940	767	5,707
79	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,2,7,8	Various	Various					(77,183)	(11,724)	(88,907)
80	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		172	172		990	141	1,131
81	Rainbow Energy South	Various	Various	AD	V1-1,2,8	Various	Various					(1,485)	(210)	(1,695)
82	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		54,000	54,000		185,250	28,772	214,022
83	Southern California Edison	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,881	1,881		8,344	1,244	9,588
84	Tenaska Energy Management	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		80	80		475	67	542
85	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,8	MEAD230	REDB		168	168		700	100	800
86	The Energy Authority	Arizona Public Service	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	MOENKOPI500	MEAD230		35	35		117	19	136
87	The Energy Authority	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		75	75		446	63	509
88	The Energy Authority	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		6,255	6,255		21,429	3,386	24,815
89	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		120	120		556	82	638
90	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		12,405	12,405		53,448	8,016	61,464
91	The Energy Authority	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	ELDORADO230		400	400		2,376	336	2,712
92	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various					(974)	(20)	(994)
93	TransAlta Energy Marketing	CAISO		NF	V1-1,2,8	Summit120	MEAD230		12	12		71	10	81

			Western Area Power Administration, Lower Colorado Region											
94	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUGH500		1,620	1,620		6,843	1,031	7,874
95	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		200	200		1,058	153	1,211
96	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		279	279		929	148	1,077
97	TransAlta Energy Marketing	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUGH500		305	305		1,055	166	1,221
98	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		400	400		1,332	212	1,544
99	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					(5,290)	(741)	(6,031)
100	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various						13,992	13,992
101	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various					(34,357)		(34,357)
102	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	1				3,349	843	4,192
103	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	159				377,833	100,493	478,326
104	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	17				38,201	10,166	48,367
105	CRC-BMI Ancillary Services	N/A	N/A	OS	V1 1,2,3,5,6	N/A	N/A	65					32,821	32,821
106	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	58				136,554	36,299	172,853
107	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	9				21,561	5,722	27,283
108	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	276				651,136	173,267	824,403
109	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	176				301,638	69,066	370,704
110	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	9				20,955	5,574	26,529
111	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500				3,705,000	127,500	3,832,500
112	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	123				306,646	81,623	388,269
113	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	234				574,981	152,908	727,889
114	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	RS 61	Mead Substation	Clark Substation	6,576				3,288		3,288
35	TOTAL							9,203	1,223,146	1,223,146		9,497,457	1,372,123	10,869,580

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(e) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(f) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(g) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Basic Management Inc - five year written notice to terminate.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided. For all occurrences of "Ancillary services provided" on page 328-330, NV Energy filed on March 10, 2022 and FERC ordered on May 9, 2022 with an effective date of March 11, 2022 the elimination of schedule 2 from the Open Access Transmission Tariff (OATT).
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service Company	NF					11,879	11,879
2	CAISO - EIM	LFP					142,318	142,318
3	Fort Mohave Indian Tribe/AMPS	OS						
4	Idaho Power	NF	36	36		229		229
5	Los Angeles Department of Water	SFP	218	218		44,472	541	45,013
6	PacifiCorp	NF	58,669	58,669			277,070	277,070
7	Salt River Project	NF						
8	Western Area Power Administration	NF					30,341	30,341
	TOTAL		58,923	58,923		44,701	462,149	506,850

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Energy Imbalance Market charges.

(e) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(f) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(g) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1	
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			7,060,151		7,060,151
2	Steam Production Plant	1,215,474				1,215,474
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	30,817,887				30,817,887
7	Transmission Plant	6,489,878				6,489,878
8	Distribution Plant	23,390,508				23,390,508
9	General Plant	6,590,261				6,590,261
10	Common Plant-Electric					
11	TOTAL	68,504,008		7,060,151		75,564,159

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS
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1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	1,218,915			
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(1,071,133)			
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(3,555,930)			
46	TOTAL	(3,408,148)			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
 2. Report in column (b) by month the system's output in Megawatt hours for each month.
 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
1	January	1,660,938	210,586	2,423	3	19
2	February	1,420,697	203,810	2,408	2	19
3	March	1,495,475	135,108	2,702	26	18
4	Total for Quarter 1	4,577,110	549,504			
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 05/27/2022		Year/Period of Report End of: 2022/ Q1		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,519	3	19	2,423	291	746			59
2	February	3,505	2	19	2,408	292	745			60
3	March	3,838	26	18	2,702	345	745			46
4	Total for Quarter 1				7,533	928	2,236			165
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				7,533	928	2,236			165