

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> Sierra Pacific Power Company, d/b/a NV Energy	<b>Year/Period of Report</b> End of: 2022/ Q1
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# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-fags-efilingferc-online>.
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

### IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
  - 'Person' means an individual or a corporation;

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FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
- "project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

## GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q**  
**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**  
**Identification**

<b>01 Exact Legal Name of Respondent</b> Sierra Pacific Power Company, d/b/a NV Energy		<b>02 Year/ Period of Report</b>  End of: 2022/ Q1
<b>03 Previous Name and Date of Change (If name changed during year)</b> /		
<b>04 Address of Principal Office at End of Period (Street, City, State, Zip Code)</b> 6100 Neil Road, Reno, NV 89511		
<b>05 Name of Contact Person</b> Danielle Lewis		<b>06 Title of Contact Person</b> Rev Req and Regulatory Mgr
<b>07 Address of Contact Person (Street, City, State, Zip Code)</b> 6100 Neil Road, Reno, NV 89511		
<b>08 Telephone of Contact Person, Including Area Code</b> (775) 834-4976	<b>09 This Report is An Original / A Resubmission</b>  (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	<b>10 Date of Report (Mo, Da, Yr)</b> 05/27/2022
<b>Quarterly Corporate Officer Certification</b>		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
<b>01 Name</b> Michael E. Cole	<b>03 Signature</b> /s/ Michael E. Cole	<b>04 Date Signed (Mo, Da, Yr)</b> 05/27/2022
<b>02 Title</b> SVP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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#### List of Schedules

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	<a href="#">1</a>	
	<u>List of Schedules (Electric Utility)</u>	<a href="#">2</a>	
1	<u>Important Changes During the Quarter</u>	<a href="#">108</a>	
2	<u>Comparative Balance Sheet</u>	<a href="#">110</a>	
3	<u>Statement of Income for the Quarter</u>	<a href="#">114</a>	
4	<u>Statement of Retained Earnings for the Quarter</u>	<a href="#">118</a>	
5	<u>Statement of Cash Flows</u>	<a href="#">120</a>	
6	<u>Notes to Financial Statements</u>	<a href="#">122</a>	
7	<u>Statement of Accum Comp Income, Comp Income, and Hedging Activities</u>	<a href="#">122a</a>	
8	<u>Summary of Utility Plant &amp; Accumulated Provisions for Dep, Amort &amp; Dep</u>	<a href="#">200</a>	
9	<u>Electric Plant In Service and Accum Provision For Depr by Function</u>	<a href="#">208</a>	
10	<u>Transmission Service and Generation Interconnection Study Costs</u>	<a href="#">231</a>	
11	<u>Other Regulatory Assets</u>	<a href="#">232</a>	
12	<u>Other Regulatory Liabilities</u>	<a href="#">278</a>	
13	<u>Elec Operating Revenues (Individual Schedule Lines 300-301)</u>	<a href="#">300</a>	
14	<u>Regional Transmission Service Revenues (Account 457.1)</u>	<a href="#">302</a>	None
15	<u>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</u>	<a href="#">324</a>	
16	<u>Electric Customer Accts, Service, Sales, Admin and General Expenses</u>	<a href="#">325</a>	
17	<u>Transmission of Electricity for Others</u>	<a href="#">328</a>	
18	<u>Transmission of Electricity by ISO/RTOs</u>	<a href="#">331</a>	NA
19	<u>Transmission of Electricity by Others</u>	<a href="#">332</a>	
20	<u>Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)</u>	<a href="#">338</a>	
21	<u>Amounts Included in ISO/RTO Settlement Statements</u>	<a href="#">397</a>	None
22	<u>Monthly Peak Loads and Energy Output</u>	<a href="#">399</a>	
23	<u>Monthly Transmission System Peak Load</u>	<a href="#">400</a>	
24	<u>Monthly ISO/RTO Transmission System Peak Load</u>	<a href="#">400a</a>	NA



Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.

2. None.

3. None.

4. None.

5. None.

6. Refer to Page 122, Recent Financing Transaction note of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.

7. None.

8. None.

9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.

10. None.

12. NA.

13. Effective February 28, 2022, Jesse E. Murray, formerly Vice President, Gas Delivery was named Vice President, Electric Delivery and Natural Disaster Protection.  
Effective February 28, 2022, Shahzad M. Lateef, formerly Vice President, Electric Delivery was named Senior Project Director.  
Effective February 28, 2022, David W. Ulozas, formerly Senior Vice President, Renewable and Origination was named Senior Vice President, Energy Supply.  
Effective February 28, 2022, Brandon Barkhuff, formerly Vice President, General Counsel, Corporate Secretary and Chief Compliance Officer was named Senior Vice President, General Counsel, Corporate Secretary and Chief Compliance Officer.  
Effective February 28, 2022, Michael E. Cole, formerly Vice President, Chief Financial Officer and Treasurer was named Senior Vice President, Chief Financial Officer and Treasurer.  
Effective February 28, 2022, Matt Johns was named Vice President, Environmental and Lands.  
Effective March 11, 2022, Dariusz Rekowski retired from his position as Vice President of Generation.

14. NA.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200	5,152,828,746	5,103,224,975	
3	Construction Work in Progress (107)	200	237,849,575	219,182,083	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,390,678,321	5,322,407,058	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,075,258,678	2,050,358,686	
6	Net Utility Plant (Enter Total of line 4 less 5)		3,315,419,643	3,272,048,372	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,315,419,643	3,272,048,372	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	<b>OTHER PROPERTY AND INVESTMENTS</b>				
18	Nonutility Property (121)		380,771	381,008	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		19,006	17,645	
20	Investments in Associated Companies (123)				
21	Investment in Subsidiary Companies (123.1)	224	(2,139)	(1,746)	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		8,050,237	8,569,088	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		70,037,815	68,439,341	
29	Special Funds (Non Major Only) (129)				

30	Long-Term Portion of Derivative Assets (175)		155,680	211,375
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		78,603,358	77,581,421
33	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		2,154,837	(783,427)
36	Special Deposits (132-134)		7,314	1,000
37	Working Fund (135)			
38	Temporary Cash Investments (136)		12,651,193	10,522,151
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		51,189,683	47,841,004
41	Other Accounts Receivable (143)		8,472,635	13,525,423
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,368,238	1,410,380
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		4,380,205	415,902
45	Fuel Stock (151)	227	7,324,044	3,189,296
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	62,895,694	60,627,317
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	214,952	232,032
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		642,842	728,102
57	Prepayments (165)		23,079,057	17,386,929
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		63,724,067	77,853,524
62	Miscellaneous Current and Accrued Assets (174)			

63	Derivative Instrument Assets (175)		1,201,386	1,853,392
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		155,680	211,375
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		236,413,991	231,770,890
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		6,840,755	7,107,459
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	389,251,225	391,617,462
73	Prelim. Survey and Investigation Charges (Electric) (183)		2,527,228	2,455,816
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		1,132,107	88,679
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	59,742,396	59,491,415
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		13,304,828	13,739,516
82	Accumulated Deferred Income Taxes (190)	234	305,043,364	304,975,773
83	Unrecovered Purchased Gas Costs (191)		30,212,148	21,317,851
84	Total Deferred Debits (lines 69 through 83)		808,054,051	800,793,971
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,438,491,043	4,382,194,654

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250	3,750	3,750	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		190,491,023	190,491,023	
7	Other Paid-In Capital (208-211)	253	1,050,771,103	920,771,103	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b			
11	Retained Earnings (215, 215.1, 216)	118	452,786,656	424,775,033	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(2,139)	(1,746)	
13	(Less) Reaquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(1,018,136)	(1,035,888)	
16	Total Proprietary Capital (lines 2 through 15)		1,693,032,257	1,535,003,275	
17	<b>LONG-TERM DEBT</b>				
18	Bonds (221)	256	343,680,000	343,680,000	
19	(Less) Reaquired Bonds (222)	256	78,700,000	78,700,000	
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256	901,742,000	901,742,000	
22	Unamortized Premium on Long-Term Debt (225)		4,568,889	4,832,085	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		521,511	560,596	
24	Total Long-Term Debt (lines 18 through 23)		1,170,769,378	1,170,993,489	
25	<b>OTHER NONCURRENT LIABILITIES</b>				
26	Obligations Under Capital Leases - Noncurrent (227)		119,296,025	120,947,690	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		3,243,159	3,295,609	

29	Accumulated Provision for Pensions and Benefits (228.3)		16,726,964	19,105,153
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		662,059	1,220,685
32	Long-Term Portion of Derivative Instrument Liabilities		25,150,510	19,447,360
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		11,143,961	11,024,324
35	Total Other Noncurrent Liabilities (lines 26 through 34)		176,222,678	175,040,821
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Notes Payable (231)		57,000,000	159,000,000
38	Accounts Payable (232)		99,032,837	114,378,770
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		29,792,930	35,643,953
41	Customer Deposits (235)		15,884,598	15,440,386
42	Taxes Accrued (236)	262	17,546,292	8,491,534
43	Interest Accrued (237)		11,479,458	13,878,655
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		12,506,628	9,360,401
48	Miscellaneous Current and Accrued Liabilities (242)		14,940,497	12,810,445
49	Obligations Under Capital Leases-Current (243)		8,213,144	8,895,248
50	Derivative Instrument Liabilities (244)		52,960,497	35,439,059
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		25,150,510	19,447,360
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		294,206,371	393,891,091
55	<b>DEFERRED CREDITS</b>			
56	Customer Advances for Construction (252)		34,152,436	32,954,477
57	Accumulated Deferred Investment Tax Credits (255)	266	764,311	827,963
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	55,756,817	56,352,015
60	Other Regulatory Liabilities (254)	278	309,957,203	313,225,656
61	Unamortized Gain on Reaquired Debt (257)		111,351	113,403

62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		625,964,631	627,124,940
64	Accum. Deferred Income Taxes-Other (283)		77,553,610	76,667,524
65	Total Deferred Credits (lines 56 through 64)		1,104,260,359	1,107,265,978
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,438,491,043	4,382,194,654

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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This report is:

Date of Report:  
05/27/2022

Year/Period of Report  
End of: 2022/ Q1

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

6. Do not report fourth quarter data in columns (e) and (f).
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

[illegible]

11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		3,322,432	584,218	3,322,432	584,218	3,315,270	577,056	7,162	7,162		
13	(Less) Regulatory Credits (407.4)		3,797,526	3,787,222	3,797,526	3,787,222	3,797,526	3,787,222				
14	Taxes Other Than Income Taxes (408.1)	262	7,268,295	7,300,479	7,268,295	7,300,479	6,554,918	6,579,058	713,377	721,421		
15	Income Taxes - Federal (409.1)	262	7,512,402	(967,864)	7,512,402	(967,864)	7,153,335	(793,020)	359,067	(174,844)		
16	Income Taxes - Other (409.1)	262	(3,789)	101,249	(3,789)	101,249	(3,789)	101,249				
17	Provision for Deferred Income Taxes (410.1)	234, 272	11,596,483	12,539,723	11,596,483	12,539,723	9,474,424	7,443,919	2,122,059	5,095,804		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	15,014,056	8,438,366	15,014,056	8,438,366	14,233,500	8,229,634	780,556	208,732		
19	Investment Tax Credit Adj. - Net (411.4)	266	(63,653)	(94,317)	(63,653)	(94,317)	(54,659)	(84,700)	(8,994)	(9,617)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		246,692,538	181,853,183	246,692,538	181,853,183	200,574,564	145,151,747	46,117,974	36,701,436		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		34,407,903	36,333,569	34,407,903	36,333,569	27,426,687	32,496,364	6,981,216	3,837,205		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		181,802	167,522	181,802	167,522						
34	(Less) Expenses of Nonutility Operations (417.1)		1,360	10,077	1,360	10,077						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(393)		(393)							
37			3,035,172	2,152,424	3,035,172	2,152,424						

	Interest and Dividend Income (419)											
38	Allowance for Other Funds Used During Construction (419.1)		2,269,714	1,199,093	2,269,714	1,199,093						
39	Miscellaneous Nonoperating Income (421)		41,138	308,665	41,138	308,665						
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		5,526,073	3,817,627	5,526,073	3,817,627						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		47,102		47,102							
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		20,145	50,877	20,145	50,877						
46	Life Insurance (426.2)		27,442	27,541	27,442	27,541						
47	Penalties (426.3)		19	(110,980)	19	(110,980)						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		153,494	89,633	153,494	89,633						
49	Other Deductions (426.5)		631,816	417,674	631,816	417,674						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		880,018	474,745	880,018	474,745						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	37,440	38,447	37,440	38,447						
53	Income Taxes-Federal (409.2)	262	522,194	387,451	522,194	387,451						
54	Income Taxes-Other (409.2)	262										
55	Provision for Deferred Inc. Taxes (410.2)	234, 272										
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272										
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		559,634	425,898	559,634	425,898						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		4,086,421	2,916,984	4,086,421	2,916,984						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		10,326,840	10,326,840	10,326,840	10,326,840						

63	Amort. of Debt Disc. and Expense (428)		305,790	304,639	305,790	304,639						
64	Amortization of Loss on Reaquired Debt (428.1)		434,688	434,688	434,688	434,688						
65	(Less) Amort. of Premium on Debt-Credit (429)		263,196	263,196	263,196	263,196						
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		2,052	2,052	2,052	2,052						
67	Interest on Debt to Assoc. Companies (430)											
68	Other Interest Expense (431)		422,367	531,443	422,367	531,443						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		741,343	423,057	741,343	423,057						
70	Net Interest Charges (Total of lines 62 thru 69)		10,483,094	10,909,305	10,483,094	10,909,305						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		28,011,230	28,341,248	28,011,230	28,341,248						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		28,011,230	28,341,248	28,011,230	28,341,248						

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**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		417,833,033	294,046,601
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments To Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		28,011,623	28,341,248
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		445,844,656	322,387,849
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000

45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		452,786,656	329,329,849
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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### STATEMENT OF CASH FLOWS

- Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	28,011,230	28,341,248
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	35,576,947	34,795,731
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) loss on Reacquired Debt	432,636	432,636
5.2	Deferred Energy Costs	15,666,074	(20,748,912)
8	Deferred Income Taxes (Net)	(3,417,573)	4,101,357
9	Investment Tax Credit Adjustment (Net)	(63,652)	(94,317)
10	Net (Increase) Decrease in Receivables	11,827,122	7,671,174
11	Net (Increase) Decrease in Inventory	(6,300,785)	2,960,509
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	(15,038,034)	4,961,105
14	Net (Increase) Decrease in Other Regulatory Assets	(4,082,331)	(11,999,485)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(207,185)	(2,417,902)
16	(Less) Allowance for Other Funds Used During Construction	2,269,714	1,199,093
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	189,578	(1,174,780)
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	6,655,561	(1,150,000)
18.3	Net (Increase) Decrease in Prepayments	(4,694,503)	(5,096,994)
18.4	Net (Increase) Decrease in Other Assets	601,403	420,785
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	(128,394)	217,510
18.6	Change in Pension and Benefit Assets/Liabilities	(3,191,079)	(1,451,303)

18.7	<u>Net (Increase) Decrease in Accumulated Other Comprehensive Income</u>	17,752	19,409
22	<u>Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)</u>	59,585,053	38,588,678
24	<u>Cash Flows from Investment Activities:</u>		
25	<u>Construction and Acquisition of Plant (including land):</u>		
26	<u>Gross Additions to Utility Plant (less nuclear fuel)</u>	(86,184,573)	(63,275,665)
27	<u>Gross Additions to Nuclear Fuel</u>		
28	<u>Gross Additions to Common Utility Plant</u>		
29	<u>Gross Additions to Nonutility Plant</u>	1,598	10,077
30	<u>(Less) Allowance for Other Funds Used During Construction</u>	(2,269,714)	(1,199,093)
31	<u>Other (provide details in footnote):</u>		
31.1	<u>Non Cash Changes to Utility Plant</u>		
31.2	<u>Customer Advances for Construction</u>	1,197,959	1,578,556
31.3	<u>Contributions in Aid of Construction</u>	2,644,405	2,932,163
34	<u>Cash Outflows for Plant (Total of lines 26 thru 33)</u>	(80,070,897)	(57,555,776)
36	<u>Acquisition of Other Noncurrent Assets (d)</u>		
37	<u>Proceeds from Disposal of Noncurrent Assets (d)</u>		
39	<u>Investments in and Advances to Assoc. and Subsidiary Companies</u>	393	
40	<u>Contributions and Advances from Assoc. and Subsidiary Companies</u>		
41	<u>Disposition of Investments in (and Advances to)</u>		
42	<u>Disposition of Investments in (and Advances to) Associated and Subsidiary Companies</u>		
44	<u>Purchase of Investment Securities (a)</u>		
45	<u>Proceeds from Sales of Investment Securities (a)</u>		
46	<u>Loans Made or Purchased</u>		
47	<u>Collections on Loans</u>		
49	<u>Net (Increase) Decrease in Receivables</u>		
50	<u>Net (Increase) Decrease in Inventory</u>		
51	<u>Net (Increase) Decrease in Allowances Held for Speculation</u>		
52	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>		
53	<u>Other (provide details in footnote):</u>		
53.1	<u>Proceeds from Sale of Utility Assets</u>		
53.2	<u>Proceeds from Other Investments</u>		
57	<u>Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)</u>	(80,070,504)	(57,555,776)
59	<u>Cash Flows from Financing Activities:</u>		

60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	130,000,000	
66	Net Increase in Short-Term Debt (c)		10,000,000
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	130,000,000	10,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(1,741,632)	(1,678,470)
76.2	Deferred Financing and Debt Issuance Costs		(48,090)
78	Net Decrease in Short-Term Debt (c)	(102,000,000)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	26,258,368	8,273,440
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	5,772,917	(10,693,658)
88	Cash and Cash Equivalents at Beginning of Period	16,187,663	25,603,551
90	Cash and Cash Equivalents at End of Period	21,960,580	14,909,893

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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## NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

## SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES NOTES TO FINANCIAL STATEMENTS

### General

The notes on Page 122 have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2022 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2021 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2022.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

### Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

As of	
March 31, 2022	December 31, 2021



impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Sierra Pacific does not engage in proprietary trading activities.

Sierra Pacific has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Sierra Pacific uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Sierra Pacific manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Sierra Pacific may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Sierra Pacific's exposure to interest rate risk. Sierra Pacific does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Sierra Pacific's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Sierra Pacific's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
<b>As of March 31, 2022</b>				
Not designated as hedging contracts <sup>(1)</sup> :				
Commodity assets	\$ 1	\$ —	\$ —	\$ 1
Commodity liabilities	—	(28)	(25)	(53)
Total derivative - net basis	<u>\$ 1</u>	<u>\$ (28)</u>	<u>\$ (25)</u>	<u>\$ (52)</u>
<b>As of December 31, 2021</b>				
Not designated as hedging contracts <sup>(1)</sup> :				
Commodity assets	\$ 2	\$ —	\$ —	\$ 2
Commodity liabilities	—	(16)	(19)	(35)
Total derivative - net basis	<u>\$ 2</u>	<u>\$ (16)</u>	<u>\$ (19)</u>	<u>\$ (33)</u>

(1) Sierra Pacific's commodity derivatives not designated as hedging contracts are included in regulated rates. As of March 31, 2022 a net regulatory asset of \$52 million was recorded related to the net derivative liability of \$52 million. As of December 31, 2021 a net regulatory asset of \$33 million was recorded related to the net derivative liability of \$33 million.

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2022	December 31, 2021
Electricity purchases	Megawatt hours	1	1
Natural gas purchases	Decatherms	60	53

#### Credit Risk

Sierra Pacific is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Sierra Pacific's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Sierra Pacific analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Sierra Pacific enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Sierra Pacific exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

#### Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Sierra Pacific's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2022, Sierra Pacific's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Sierra Pacific's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$2 million and \$— million as of March 31, 2022 and December 31, 2021, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Sierra Pacific's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

#### Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3		
<b>As of March 31, 2022:</b>					
Assets:					
Commodity derivatives	\$ —	\$ —	\$ 1	\$	1
Money market mutual funds	13	—	—		13
Investment funds	1	—	—		1
	<u>\$ 14</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$</u>	<u>15</u>

<b>Liabilities - commodity derivatives</b>	<u>\$</u>	<u>—</u>	<u>\$</u>	<u>—</u>	<u>\$</u>	<u>(53)</u>	<u>\$</u>	<u>(53)</u>
<b>As of December 31, 2021:</b>								
<b>Assets:</b>								
Commodity derivatives	\$	—	\$	—	\$	2	\$	2
Money market mutual funds		10		—		—		10
Investment funds		1		—		—		1
	<u>\$</u>	<u>11</u>	<u>\$</u>	<u>—</u>	<u>\$</u>	<u>2</u>	<u>\$</u>	<u>13</u>
<b>Liabilities - commodity derivatives</b>	<u>\$</u>	<u>—</u>	<u>\$</u>	<u>—</u>	<u>\$</u>	<u>(35)</u>	<u>\$</u>	<u>(35)</u>

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods	
	Ended March 31,	
	2022	2021
Beginning balance	\$ (33)	\$ 7
Changes in fair value recognized in regulatory assets	(19)	5
Ending balance	<u>\$ (52)</u>	<u>\$ 12</u>

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of March 31, 2022		As of December 31, 2021	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 1,164	\$ 1,261	\$ 1,164	\$ 1,316

Commitments and Contingencies

Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods					
	Ended March 31,					
	2022			2021		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
Customer Revenue:						
Retail:						
Residential	\$ 85	\$ 32	\$ 117	\$ 71	\$ 25	\$ 96
Commercial	70	15	85	54	10	64
Industrial	49	4	53	39	3	42
Other	1	—	1	1	—	1
Total fully bundled	205	51	256	165	38	203
Distribution only service	1	—	1	1	—	1
Total retail	206	51	257	166	38	204
Wholesale, transmission and other	21	—	21	15	—	15
Total Customer Revenue	227	51	278	181	38	219
Other revenue	—	1	1	—	1	1
Total revenue	\$ 227	\$ 52	\$ 279	\$ 181	\$ 39	\$ 220

Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

	2022	2021
Cash (131)	\$ 2	\$ 3
Temporary cash investments (136)	13	5
Total cash and cash equivalents	<u>€ 15</u>	<u>€ 8</u>

Total cash and cash equivalents	\$	7	\$	7
Restricted cash and cash equivalents (128)				
Total cash and cash equivalents and restricted cash and cash equivalents	\$	22	\$	15

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):

	2022	2021
<b>Supplemental disclosure of cash flow information:</b>		
Interest paid, net of amounts capitalized	\$ 13	\$ 13
<b>Supplemental disclosure of non-cash investing and financing transactions:</b>		
Accruals related to property, plant and equipment additions	23	14
Right-of-use assets obtained in exchange for lease liabilities	—	1

**Subsequent Events**

Sierra Pacific's management has evaluated the impact of events occurring after March 31, 2022, up to April 29, 2022, the date that Sierra Pacific's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through May 27, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.  
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(1,203,790)					(1,203,790)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		19,409					19,409		
4	Total (lines 2 and 3)		19,409					19,409	28,341,248	28,360,657
5	Balance of Account 219 at End of Preceding Quarter/Year		(1,184,381)					(1,184,381)		
6	Balance of Account 219 at Beginning of Current Year		(1,035,888)					(1,035,888)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		17,752					17,752		
9	Total (lines 7 and 8)		17,752					17,752	28,011,230	28,028,982
10	Balance of Account 219 at End of Current Quarter/Year		(1,018,136)					(1,018,136)		

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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	5,002,579,527	4,175,914,908	458,399,331				368,265,288
4	Property Under Capital Leases	127,021,722	127,021,722					
5	Plant Purchased or Sold	16,999,371	16,999,371					
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	5,146,600,620	4,319,936,001	458,399,331				368,265,288
9	Leased to Others							
10	Held for Future Use	6,228,126	5,620,505	607,621				
11	Construction Work in Progress	237,849,575	196,281,402	14,339,623				27,228,550
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	5,390,678,321	4,521,837,908	473,346,575				395,493,838
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,075,258,678	1,666,706,068	217,843,519				190,709,091
15	Net Utility Plant (13 less 14)	3,315,419,643	2,855,131,840	255,503,056				204,784,747
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,890,297,400	1,638,434,435	208,339,939				43,523,026
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	183,393,184	26,899,008	9,308,111				147,186,065
22	Total in Service (18 thru 21)	2,073,690,584	1,665,333,443	217,648,050				190,709,091
23	Leased to Others							
24	Depreciation							

25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	1,568,094	1,372,625	195,469				
29	Amortization							
30	Total Held for Future Use (28 & 29)	1,568,094	1,372,625	195,469				
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,075,258,678	1,666,706,068	217,843,519				190,709,091

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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**Electric Plant In Service and Accum Provision For Depr by Function**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	42,556,475	26,899,008
2	Steam Production Plant	549,877,678	441,121,900
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	629,997,714	247,779,101
7	Transmission	926,008,123	295,988,116
8	Distribution	1,881,418,518	596,659,555
9	Regional Transmission and Market Operation		
10	General	163,055,771	56,885,763
11	TOTAL (Total of lines 1 through 10)	4,192,914,279	1,665,333,443

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2	Open Mountain - Humboldt House			30,000	186201
3	Open Mountain - Whitegrass			30,000	186201
20	Total			60,000	
21	<b>Generation Studies</b>				
22	Company KG LGIA Negotiations	132	186201		
23	Company KN LGIA Negotiations	1,934	186201		
24	Company KW LGIA Negotiations	1,122	186201		
25	Company KX LGIA Negotiations	1,518	186201		
26	Company KY SIS	4,996	186201	75,000	186201
27	Company KZ SIS	4,055	186201	150,000	186201
28	Company LB Facilities Study	4,153	186201		
29	Company LC Facilities Study	4,933	186201		
30	Company LD Facilities Study	4,806	186201		
31	Company LE Facilities Study	4,089	186201		
32	Company LF Facilities Study	5,105	186201		
33	Company LG Facilities Study	4,356	186201		
34	Company LH Facilities Study	6,183	186201		
35	Company LI Facilities Study	9,131	186201		
36	Company LK Facilities Study	4,282	186201		
37	Company LL Facilities Study	3,772	186201		
38	Company LM Facilities Study	4,106	186201		
39	Company LO Facilites Study	1,104	186201	40,000	186201
40	Company LP SIS	2,147	186201		

41	Company LQ SIS	4,216	186201		
42	Company LR SIS	4,131	186201	75,000	186201
43	Company LS SIS	4,986	186201	75,000	186201
44	Company LT SIS	3,613	186201	75,000	186201
45	Company LU SIS	2,120	186201		
46	Company LV SIS	2,476	186201	75,000	186201
47	Company LW SIS	2,458	186201		
48	Company LX SIS	1,324	186201		
49	Company LY SIS	4,672	186201	75,000	186201
50	Company LZ SIS	4,670	186201	75,000	186201
51	Company MA SIS	1,352	186201	75,000	186201
52	Company MB SIS	1,352	186201	75,000	186201
53	Company ME SIS	1,760	186201		
54	Company MF SIS	8,774	186201		
55	Company MG SIS	9,101	186201		
56	Company MH / MI SIS			320,000	186201
57	Company MJ SIS	2,348	186201		
58	Company MK SIS	1,457	186201		
59	Company MM SIS	696	186201		
60	Company MN SIS	1,187	186201	40,000	186201
61	Company LE Provisional Study	685	186201		
62	Company CP/HU MMA	1,129	186201		
63	Company HL/IG/IF MMA	905	186201	6,650	186201
64	Company MO	568	186201	85,000	186201
65	Company MP	339	186201	85,000	186201
66	Company MQ	1,346	186201	10,000	186201
67	Company MR	1,690	186201	60,000	186201
68	Company MS	2,129	186201	60,000	186201
69	Company MT	1,624	186201	60,000	186201
70	Company MU	954	186201	60,000	186201
71	Company MV	1,701	186201	10,000	186201
72	Company MW	1,812	186201	10,000	186201
73	Company MY	1,624	186201	60,000	186201
74	Company MZ	1,383	186201	60,000	186201

75	Company NA	1,510	186201	60,000	186201
76	Company NB	1,560	186201	60,000	186201
77	Company NC	1,388	186201	60,000	186201
78	Company ND	2,037	186201	10,000	186201
79	Company NE	2,037	186201	10,000	186201
80	Company NF	2,037	186201	10,000	186201
81	Company NG	2,116	186201	10,000	186201
82	Company NH	2,037	186201	60,000	186201
83	Company NI	1,592	186201	60,000	186201
84	Company NJ	1,483	186201	60,000	186201
85	Company NL	2,129	186201	60,000	186201
86	Company NM	1,468	186201	10,000	186201
87	Company NN	1,348	186201	60,000	186201
88	Company NO	329	186201	60,000	186201
89	Company NP	1,651	186201	60,000	186201
90	Company BL/BD MMA	153	186201	10,000	186201
39	Total	177,381		2,451,650	
40	Grand Total	177,381		2,511,650	

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	<sup>(a)</sup> Refer to footnote for Dkt Nos and Amort period					
2	Incremental Rate Case Expenses	2,660,681	322,815	254, 419, 928	344,195	2,639,301
3	PG&E Intertie Reconductor	122,199		566	3,273	118,926
4	PG&E Intertie	154,903		566	5,958	148,945
5	Non Standard Metering Trial Program Opt Out	111,320		407	27,830	83,490
6	Obsolete Inventory	41,903		548	10,476	31,427
7	Flexible Prepayment Program	2,516,042	34,469			2,550,511
8	Piñon Pine Combined Cycle	11,658,147		407	392,971	11,265,176
9	Ely Energy Center Water Rights & Farming	371,661		407	92,915	278,746
10	Cancelled Major Projects	7,047,995		407	156,614	6,891,381
11	ON Line Expense Deferral	23,544,325	2,455,164	407	42,206	25,957,283
12	Net Metering Rate Difference	4,707,395	520,709	440-4	102,316	5,125,788
13	Deferred Plant Operating Costs	33,524,586	2,488,662	407	1,392,299	34,620,949
14	Pandemic Customer Relief	487,522				487,522
15	Merger Goodwill	65,553,600		930	720,988	64,832,612
16	NV Energize	1,272,889	106,074	407	424,297	954,666
17	Renewable Energy Programs	7,800,844	3,447,957	254, 557, 908	1,827,242	9,421,559
18	Energy Efficiency Programs	1,209,028	6,769,756	254, 908	6,725,471	1,253,313
19	Energy Efficiency Implementation	93,181	1,480,427	254, 440-4	1,573,609	(1)
20	SB329 Natural Disaster Protection Plan	62,301,255	5,882,250	407	4,961,244	63,222,261
21	Deferred Fuel & Purchased Power	85,612,670	2,815,906	557	27,376,278	61,052,298
22	Deferred Risk Management	42,314,435	152,199,217	175, 242/44/54, 555	134,765,721	59,747,931
23	Regulatory Tax Asset	38,510,881	139,696	254, 282	83,436	38,567,141
44	TOTAL	391,617,462	178,663,102		181,029,339	389,251,225



Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

**Regulatory Dockets and Amortization periods:**

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	19-06002	01/2020 - 12/2022*
3	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
4	PG&E Intertie	91-7079	07/1992 - 11/2028
5	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
6	Obsolete Inventory	16-06006	01/2017 - 12/2022
7	Flexible Prepayment Program	14-10019/15-11004/15-11005	*
8	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
9	Ely Energy Center Water Rights & Farming	16-06006	01/2017 - 12/2022
10	Cancelled Major Projects	16-06006	01/2017 - 12/2022
11	ON Line Expense Deferral	Various	Various
12	Net Metering Rate Difference	17-07026/19-06002	01/2020 - 12/2025*
13	Deferred Plant Operating Costs	16-06006	Various
14	Pandemic Customer Relief	20-03021	*
15	Merger Goodwill-Electric	03-12002	06/2004 - 05/2044
15	Merger Goodwill-Gas	05-10005	05/2006 - 04/2046
16	NV Energize	Various	Various
17	Renewable Energy Programs	21-03006	10/2021 - 09/2022*
18	Energy Efficiency Programs	21-03006	10/2021 - 09/2022*
19	Energy Efficiency Implementation	21-03006	10/2021 - 09/2022*
20	SB329 Natural Disaster Protection Plan	21-03004	10/2021 - 09/2022*
21	Deferred Fuel and Purchased Power	21-03006	10/2021 - 09/2022*
22	Deferred Risk Management	Various	Various
23	Regulatory Tax Asset	Various	Various

\* All or a portion of the charges are currently being deferred. For the amounts being deferred, the amortization period and treatment to be determined in a future regulatory proceeding.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	<sup>(g)</sup> Refer to footnote for Dkt. Nos. and Amort. period					
2	Tracy Combined Cycle	3,113,299	407	36,061		3,077,238
3	Tracy Units 1 & 2 Net Book Value	2,154,198	108	10,956	519	2,143,761
4	Impact Fees	374,732	456	93,683		281,049
5	Net Energy Metering	245,685	456	61,421		184,264
6	Earning Sharing Mechanism	127,976			2,172	130,148
7	PUCN Disallowed Costs	7,022,962	Various	94,371		6,928,591
8	Energy Efficiency/Renewable Programs	13,871,234	182, 440-4	37,121,098	36,584,723	13,334,859
9	Temporary Renewable Energy Program	6,735,946	144, 440-4	1,720,288	2,436,660	7,452,318
10	Equity Component Carry Charges	4,847,704	419	79,067	591,208	5,359,845
11	Risk Management	1,853,393	175	2,696,306	2,044,299	1,201,386
12	Deferred Tax Unamortized ITC	220,092	190	25,277	8,356	203,171
13	Regulatory Deferred Income Taxes	245,344,087	182	3,490,639	1,136,987	242,990,435
14	Excess Deferred Taxes - Non Property	27,314,348	182, 190	1,326,302	682,092	26,670,138
41	TOTAL	313,225,656		46,755,469	43,487,016	309,957,203

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
3	Tracy Units 1 & 2 Net Book Value	13-06002	*
4	Impact Fees	17-05014/19-06002	04/2018 - 03/2022
5	Net Energy Metering	19-06002	01/2020 - 12/2022*
6	Earning Sharing Mechanism	19-06002	*
7	PUCN Disallowed Costs	16-06006	Various
8	Energy Efficiency/Renewable Programs	21-03006	10/2021 - 09/2022*
9	Temporary Renewable Energy Program	21-03006	10/2021 - 09/2022*
10	Equity Component Carry Charges	Various	Various
11	Risk Management	Various	Various
12	Deferred Tax Unamortized ITC	Various	Various
13	Regulatory Deferred Income Taxes	Various	Various
14	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025

\* All or a portion of the charges are currently being deferred. For the amounts being deferred, the amortization period and treatment to be determined in a future regulatory proceeding.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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### Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	83,509,324		663,161			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	69,821,085		699,655			
5	Large (or Ind.) (See Instr. 4)	49,768,767		755,136			
6	(444) Public Street and Highway Lighting	1,199,330		3,575			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	204,298,506		2,121,527			
11	(447) Sales for Resale	14,903,773		291,645			
12	TOTAL Sales of Electricity	219,202,279		2,413,172			
13	(Less) (449.1) Provision for Rate Refunds	(1,325,633)					
14	TOTAL Revenues Before Prov. for Refunds	220,527,912		2,413,172			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	169,345					
17	(451) Miscellaneous Service Revenues	358,557					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	101,869					

20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	747,844					
22	(456.1) Revenues from Transmission of Electricity of Others	6,095,724					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	7,473,339					
27	TOTAL Electric Operating Revenues	228,001,251					

Line12, column (b) includes \$ (8,897,696) of unbilled revenues.

Line12, column (d) includes (188,301) MWH relating to unbilled revenues

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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FOOTNOTE DATA

(a) Concept: PublicStreetAndHighwayLighting

Unmetered Sales		Revenue
444 Street Lights	\$	1,199,330

(b) Concept: MiscellaneousServiceRevenues

Description	Amount
Misc. Serv Revenue - Service Charges	\$ 279,774
Remaining Misc Revenue Under \$250,000 Threshold	78,783
Total	\$ 358,557

(c) Concept: OtherElectricRevenue

Description	Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 697,782
Remaining Other Revenue Under \$250,000 Threshold	50,062
Total	\$ 747,844

(d) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting

Unmetered Sales	MWH
444 Street Lights	3,575

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
<b>ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES</b>				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	19,587,181		
3	Steam Power Generation – Maintenance (510-515)	2,231,868		
4	Total Power Production Expenses - Steam Power	21,819,049		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)			
9	Hydraulic Power Generation – Maintenance (541-545.1)			
10	Total Power Production Expenses - Hydraulic Power			
11	Other Power Generation – Operation (546-550.1)	39,116,985		
12	Other Power Generation – Maintenance (551-554.1)	1,961,895		
13	Total Power Production Expenses - Other Power	41,078,880		
14	Other Power Supply Expenses			
15	(555) Purchased Power	43,716,902		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching			
17	(557) Other Expenses	24,278,750		
18	Total Other Power Supply Expenses (line 15-17)	67,995,652		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	130,893,581		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	106,425		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	443,747		
26	(561.3) Load Dispatch-Transmission Service and Scheduling	116,542		

27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	73,716
32	(562) Station Expenses	164,389
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	226,447
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	135,376
36	(566) Miscellaneous Transmission Expenses	216,360
37	(567) Rents	3,676,273
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	5,159,275
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	373,721
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	1,320,215
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	3,888
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	1,697,824
53	Total Transmission Expenses (Lines 39 and 52)	6,857,099
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	

58	<u>(575.3) Transmission Rights Market Facilitation</u>	
59	<u>(575.4) Capacity Market Facilitation</u>	
60	<u>(575.5) Ancillary Services Market Facilitation</u>	
61	<u>(575.6) Market Monitoring and Compliance</u>	
62	<u>(575.7) Market Facilitation, Monitoring and Compliance Services</u>	
63	<u>Regional Market Operation Expenses (Lines 55 - 62)</u>	
64	<u>Regional Market Maintenance Expenses</u>	
65	<u>(576.1) Maintenance of Structures and Improvements</u>	
66	<u>(576.2) Maintenance of Computer Hardware</u>	
67	<u>(576.3) Maintenance of Computer Software</u>	
68	<u>(576.4) Maintenance of Communication Equipment</u>	
69	<u>(576.5) Maintenance of Miscellaneous Market Operation Plant</u>	
70	<u>Regional Market Maintenance Expenses (Lines 65-69)</u>	
71	<u>TOTAL Regional Control and Market Operation Expenses (Lines 63,70)</u>	
72	<u>4. DISTRIBUTION EXPENSES</u>	
73	<u>Distribution Operation Expenses (580-589)</u>	4,577,277
74	<u>Distribution Maintenance Expenses (590-598)</u>	2,339,745
75	<u>Total Distribution Expenses (Lines 73 and 74)</u>	6,917,022

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
<b>Electric Customer Accts, Service, Sales, Admin and General Expenses</b>				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	2,211,297		
2	(907-910) Customer Service and Information Expenses	2,361,905		
3	(911-917) Sales Expenses	71,571		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	3,150,193		
7	(921) Office Supplies and Expenses	1,615,770		
8	(Less) (922) Administrative Expenses Transferred-Credit	852,900		
9	(923) Outside Services Employed	1,590,446		
10	(924) Property Insurance	54,076		
11	(925) Injuries and Damages	560,606		
12	(926) Employee Pensions and Benefits	2,372,171		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	1,679,657		
15	(929) (Less) Duplicate Charges-Cr.	231,241		
16	(930.1) General Advertising Expenses	775		
17	(930.2) Miscellaneous General Expenses	744,752		
18	(931) Rents	49,918		
19	TOTAL Operation (Total of lines 6 thru 18)	10,734,223		
20	Maintenance			
21	(935) Maintenance of General Plant	670,441		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	11,404,664		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")**

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	AMOR IX	NV Energy Marketing	<sup>(a)</sup> PacifiCorp East	LFP	V1, 1,2,7	NORTHSYS	GON.PAV		43,200	43,200		148,200	<sup>(a)</sup> 23,017	171,217
2	AMOR IX	Various	Various	AD	V1, 1,2,7	Various	Various						<sup>(a)</sup> 26,203	26,203
3	Brookfield Energy Marketing	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		20	20		119	<sup>(a)</sup> 17	136
4	Coral Power LLC	Arizona Public Service	Idaho Power Company	NF	V1-1,2,8	NAVAJO500	M345		141	141		838	<sup>(a)</sup> 118	956
5	Coral Power LLC	Idaho Power Company	NV Energy Marketing	NF	V1-1,2,8	M345	NORTHSYS		758	758		3,153	<sup>(a)</sup> 476	3,629
6	Coral Power LLC	NV Energy Marketing	NV Energy Marketing	NF	V1-1,2,8	NORTHSYS	M345		522	522		2,051	<sup>(a)</sup> 314	2,365
7	Coral Power LLC	PacifiCorp East	NV Energy Marketing	NF	V1-1,2,8	REDB	M345		312	312			<sup>(a)</sup> 1,486	1,486
8	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		914	914		5,132	<sup>(a)</sup> 732	5,864
9	Coral Power LLC	Various	Various	AD	V1-1,2,8	Various	Various					2,966	<sup>(a)</sup> (1,097)	1,869
10	Dynasty Power Inc.	Idaho Power Company	<sup>(a)</sup> CAISO	NF	V1-1,2,8	M345	SUMMIT120		425	425		1,593	<sup>(a)</sup> 246	1,839
11	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	SUMMIT120		315	315		1,049	<sup>(a)</sup> 167	1,216

[illegible]

35	Pacific Gas & Electric Company	NV Energy Marketing	CAISO	NF	V1-1,2,8	NORTHSYS	SUMMIT120		343	343		1,985	<a href="#">/tbl</a> 282	2,267
36	Pacific Gas & Electric Company	Various	Various	AD	V1-1,2,8	Various	Various					(8,961)	<a href="#">/tbl</a> (1,402)	(10,363)
37	Plumas Sierra	CAISO	CAISO	NF	V1-1,2,8	SUMMIT120	MARBLE60		345	345		1,736	<a href="#">/tbl</a> 253	1,989
38	Plumas Sierra	PacifiCorp East	NV Energy Marketing	NF	V1-1,2,8	GON.PAV	NORTHSYS		67	67		341	<a href="#">/tbl</a> 49	390
39	Plumas Sierra	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	MARBLE60		3,240	3,240		13,200	<a href="#">/tbl</a> 1,904	15,104
40	Plumas Sierra	Various	Various	NF	V1-1,2,8	Various	Various					(45,618)	<a href="#">/tbl</a> (6,630)	(52,248)
41	PPMI Pac Power Marketing (Avangrid)	Various	Various	AD	V1-1,2,8	Various	Various					(482)	<a href="#">/tbl</a> (74)	(556)
42	Powerex (BC Power Exchange)	Idaho Power Company	Bonneville Power Administration	NF	V1-1,2,7,8	M345	HILLTOP345		21	21		125	<a href="#">/tbl</a> 18	143
43	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,7,8	MEAD230	M345		32	32		192	<a href="#">/tbl</a> 25	217
44	Powerex (BC Power Exchange)	Bonneville Power Administration	PacifiCorp East	SFP	V1-1,2,7,8	HILLTOP345	GON.PAV		432	432		1,800	<a href="#">/tbl</a> 257	2,057
45	Powerex (BC Power Exchange)	Various	Various	NF	V1-1,2,7,8	Various	Various					100,775	<a href="#">/tbl</a> 17,448	118,223
46	Rainbow Energy Market	PacifiCorp East	Idaho Power Company	NF	V1-1,2,8	REDB	M345		1,800	1,800		7,500	<a href="#">/tbl</a> 1,072	8,572
47	Rainbow Energy Market	Various	Various	NF	V1-1,2,8	Various	Various					5,000	<a href="#">/tbl</a> 715	5,715
48	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	M345	SUMMIT120		32	32		190	<a href="#">/tbl</a> 27	217
49	Tenaska Energy Management	Various	Various	AD	V1-1,2,8	Various	Various					190	<a href="#">/tbl</a> 27	217
50	The Energy Authority	Arizona Public Service	Idaho Power Company	NF	V1-1,2,8	MOENKOPI500	M345		200	200		1,188	<a href="#">/tbl</a> 168	1,356
51	The Energy Authority	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	SUMMIT120		120	120		713	<a href="#">/tbl</a> 101	814
52	The Energy Authority	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1-1,2,8	GON.IPP	M345		496	496		2,163	<a href="#">/tbl</a> 324	2,487
53	The Energy Authority	PacifiCorp East	Idaho Power Company	NF	V1-1,2,8	REDB	M345		9	9		30	<a href="#">/tbl</a> 5	35
54	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		1,285	1,285		6,941	<a href="#">/tbl</a> 997	7,938
55	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various					(28,644)	<a href="#">/tbl</a> (4,223)	(32,867)
56	TransAlta Energy Marketing	Arizona Public Service	Idaho Power Company	NF	V1-1,2,8	NAVAJO500	M345		358	358		1,897	<a href="#">/tbl</a> 273	2,170
57	TransAlta Energy Marketing	CAISO	Idaho Power Company	NF	V1-1,2,8	SUMMIT120	M345		372	372		1,938	<a href="#">/tbl</a> 280	2,218
58	TransAlta Energy Marketing	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	SUMMIT120		946	946		5,126	<a href="#">/tbl</a> 736	5,862

59	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	SUMMIT120		40	40		133	<a href="#">Rev</a> 21	154
60	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,2,8	MEAD230	M345		1,701	1,701		9,986	<a href="#">Rev</a> 1,415	11,401
61	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					4,675	<a href="#">Rev</a> 648	5,323
62	Vitol, Inc.	Idaho Power Company	CAISO	LFP	V1-1,2,7,8	M345	SUMMIT120		8,640	8,640		29,640	<a href="#">Rev</a> 4,603	34,243
63	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various						<a href="#">Rev</a> 9,394	9,394
64	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various					<a href="#">Rev</a> (14,878)		(14,878)
65	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	V1	M345	Barrick	490				1,195,591	<a href="#">Rev</a> 330,541	1,526,132
66	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO	V1	Hilltop345	Northsys	18				44,589	<a href="#">Rev</a> 11,863	56,452
67	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO	V1	Hilltop345	Northsys	207				510,566	<a href="#">Rev</a> 135,798	646,364
68	Caesars Entertainment North	Various	Caesars Entertainment	FNO	V1	M345	Northsys	13				31,115	<a href="#">Rev</a> 8,285	39,400
69	City Of Fallon	Utah Associated Municipal Power Services	City Of Fallon	FNO	V1	Gonder.Pav	Fallon	36				94,151	<a href="#">Rev</a> 49,817	143,968
70	Mt. Wheeler Power NITS	Deseret Generation and Transmission Cooperative	Mt. Wheeler Power	FNO	V1	Gonder.Pav	Mt. Wheeler	52				144,749	<a href="#">Rev</a> 158,195	302,944
71	Newmont Nits	Shell Energy North America	Barrick GoldStrike	FNO	V1			126				614,635	<a href="#">Rev</a> 187,916	802,551
72	Peppermill	Various	Peppermill	FNO	V1	M345	Northsys	17				42,393	<a href="#">Rev</a> 11,276	53,669
73	Reno City Center	Various	Reno City Center	FNO	V1	M345	Northsys	3				8,023	<a href="#">Rev</a> 2,126	10,149
74	Switch-North	Various	Switch-North	FNO	V1	M345	Northsys	85				216,510	<a href="#">Rev</a> 57,568	274,078
75	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	V1	Gon.IPP	Truckee Donner	92				244,404	<a href="#">Rev</a> 65,005	309,409
35	TOTAL							1,139	129,249	129,249		4,757,781	1,337,943	6,095,724

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(d) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided. For all occurrences of "Ancillary services provided" on page 328-330, NV Energy filed on March 10, 2022 and FERC ordered on May 9, 2022 with an effective date of March 11, 2022 the elimination of schedule 2 from the Open Access Transmission Tariff (OATT).
(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.
(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ay) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
FERC FORM NO. 1/3-Q (ED. 12-90)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Administration	LFP					5,472	5,472
2	Nevada Power Company	OS					114,353	114,353
3	Wells Rural Electric Company	OS			6,722		8,829	15,551
	TOTAL				6,722		128,654	135,376

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

O&M charges.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Wells Rural Electric Company service charges.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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**Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)**

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			800,540		800,540
2	Steam Production Plant	6,102,836				6,102,836
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	5,570,957				5,570,957
7	Transmission Plant	3,818,460				3,818,460
8	Distribution Plant	8,681,336				8,681,336
9	General Plant	1,920,548				1,920,548
10	Common Plant-Electric	1,890,010		2,664,265		4,554,275
11	TOTAL	27,984,147		3,464,805		31,448,952

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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**Monthly Peak Loads and Energy Output**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM					
1	January	829,864	6,458	1,362	3	18
2	February	669,027	34,228	1,246	23	19
3	March	682,409	83,422	1,234	5	19
4	Total for Quarter 1	2,181,300	124,108			
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 05/27/2022	Year/Period of Report End of: 2022/ Q1
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**MONTHLY TRANSMISSION SYSTEM PEAK LOAD**

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
2. Report on Column (b) by month the transmission system's peak load.  
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM									
1	January	1,844	3	18	1,362	343	139			
2	February	1,839	23	19	1,246	454	139			
3	March	1,814	5	19	1,234	442	138			
4	Total for Quarter 1				3,842	1,239	416			
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				3,842	1,239	416			