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| THIS FILING IS |
| Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No. |



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

| | |
|---|--|
| Exact Legal Name of Respondent (Company) PacifiCorp | Year/Period of Report End of: 2022/ Q1 |
|---|--|

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

| Schedules | Pages |
|--------------------------------|---------|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-fags-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

When to Submit

adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

FERC FORM NO. 1/3-Q (ED. 03-07)

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each

"Sec. 4. The Commission is hereby authorized and empowered

"To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special" reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

| | | |
|--|--|---|
| 01 Exact Legal Name of Respondent PacifiCorp | | 02 Year/ Period of Report End of: 2022/ Q1 |
| 03 Previous Name and Date of Change (If name changed during year) / | | |
| 04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232 | | |
| 05 Name of Contact Person Jennifer Kahl | | 06 Title of Contact Person External Reporting Director |
| 07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232 | | |
| 08 Telephone of Contact Person, Including Area Code (503) 813-5784 | 09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | 10 Date of Report (Mo, Da, Yr) 05/18/2022 |
| Quarterly Corporate Officer Certification | | |
| The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts. | | |
| 01 Name Nikki L. Kobliha | 03 Signature /s/ Nikki L. Kobliha | 04 Date Signed (Mo, Da, Yr) 05/18/2022 |
| 02 Title Vice President, Chief Financial Officer and Treasurer | | |
| Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | | |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|--|--|---|-------------------------------|---|
| List of Schedules | | | | |
| Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". | | | | |
| Line No. | Title of Schedule (a) | Reference Page No. (b) | Remarks (c) | |
| | <u>Identification</u> | 1 | | |
| | <u>List of Schedules (Electric Utility)</u> | 2 | | |
| 1 | <u>Important Changes During the Quarter</u> | 108 | | |
| 2 | <u>Comparative Balance Sheet</u> | 110 | | |
| 3 | <u>Statement of Income for the Quarter</u> | 114 | | |
| 4 | <u>Statement of Retained Earnings for the Quarter</u> | 118 | | |
| 5 | <u>Statement of Cash Flows</u> | 120 | | |
| 6 | <u>Notes to Financial Statements</u> | 122 | | |
| 7 | <u>Statement of Accum Comp Income, Comp Income, and Hedging Activities</u> | 122a | | |
| 8 | <u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u> | 200 | | |
| 9 | <u>Electric Plant In Service and Accum Provision For Depr by Function</u> | 208 | | |
| 10 | <u>Transmission Service and Generation Interconnection Study Costs</u> | 231 | | |
| 11 | <u>Other Regulatory Assets</u> | 232 | | |
| 12 | <u>Other Regulatory Liabilities</u> | 278 | | |
| 13 | <u>Elec Operating Revenues (Individual Schedule Lines 300-301)</u> | 300 | | |
| 14 | <u>Regional Transmission Service Revenues (Account 457.1)</u> | 302 | Not Applicable | |
| 15 | <u>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</u> | 324 | | |
| 16 | <u>Electric Customer Accts, Service, Sales, Admin and General Expenses</u> | 325 | | |
| 17 | <u>Transmission of Electricity for Others</u> | 328 | | |
| 18 | <u>Transmission of Electricity by ISO/RTOs</u> | 331 | Not Applicable | |
| 19 | <u>Transmission of Electricity by Others</u> | 332 | | |
| 20 | <u>Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)</u> | 338 | | |
| 21 | <u>Amounts Included in ISO/RTO Settlement Statements</u> | 397 | | |
| 22 | <u>Monthly Peak Loads and Energy Output</u> | 399 | | |
| 23 | <u>Monthly Transmission System Peak Load</u> | 400 | | |
| 24 | <u>Monthly ISO/RTO Transmission System Peak Load</u> | 400a | Not Applicable | |

| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-------------------------------|---|-------|----------------|-----------------|-----|---------------------------|--|--|--|------|--|--|--|----------------------|--|--|--|------|--|--|--|-----------------------|--|--|--|---------------|------------|------------|------|---------|------------|------------|------|---------------------|--|--|--|------------|------------|------------|------|------|------------|------------|------|---------------|------------|------------|------|--------------|------------|------------|----|---------------------------|--|--|--|------|--|--|--|------------------------|--|--|--|------|--|--|--|
| IMPORTANT CHANGES DURING THE QUARTER/YEAR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. (Reserved.)</p> <p>12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.</p> <p>13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ITEM 1. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table><tr><th>State</th><th>Effective Date</th><th>Expiration Date</th><th>Fee</th></tr><tr><td>California⁽¹⁾</td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr><tr><td>Idaho⁽²⁾</td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr><tr><td>Oregon⁽³⁾</td><td></td><td></td><td></td></tr><tr><td>Central Point</td><td>01/28/2022</td><td>01/28/2032</td><td>7.0%</td></tr><tr><td>Seaside</td><td>03/17/2022</td><td>03/17/2042</td><td>7.0%</td></tr><tr><td>Utah⁽⁴⁾</td><td></td><td></td><td></td></tr><tr><td>Farmington</td><td>01/01/2022</td><td>01/01/2027</td><td>6.0%</td></tr><tr><td>Alta</td><td>01/10/2022</td><td>01/10/2032</td><td>6.0%</td></tr><tr><td>River Heights</td><td>03/01/2022</td><td>03/01/2027</td><td>5.0%</td></tr><tr><td>Weber County</td><td>03/01/2022</td><td>03/01/3032</td><td>—%</td></tr><tr><td>Washington⁽⁵⁾</td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr><tr><td>Wyoming⁽⁶⁾</td><td></td><td></td><td></td></tr><tr><td>None</td><td></td><td></td><td></td></tr></table> | | | | State | Effective Date | Expiration Date | Fee | California ⁽¹⁾ | | | | None | | | | Idaho ⁽²⁾ | | | | None | | | | Oregon ⁽³⁾ | | | | Central Point | 01/28/2022 | 01/28/2032 | 7.0% | Seaside | 03/17/2022 | 03/17/2042 | 7.0% | Utah ⁽⁴⁾ | | | | Farmington | 01/01/2022 | 01/01/2027 | 6.0% | Alta | 01/10/2022 | 01/10/2032 | 6.0% | River Heights | 03/01/2022 | 03/01/2027 | 5.0% | Weber County | 03/01/2022 | 03/01/3032 | —% | Washington ⁽⁵⁾ | | | | None | | | | Wyoming ⁽⁶⁾ | | | | None | | | |
| State | Effective Date | Expiration Date | Fee | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| California ⁽¹⁾ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| None | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Idaho ⁽²⁾ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| None | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Oregon ⁽³⁾ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Central Point | 01/28/2022 | 01/28/2032 | 7.0% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Seaside | 03/17/2022 | 03/17/2042 | 7.0% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Utah ⁽⁴⁾ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Farmington | 01/01/2022 | 01/01/2027 | 6.0% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Alta | 01/10/2022 | 01/10/2032 | 6.0% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| River Heights | 03/01/2022 | 03/01/2027 | 5.0% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Weber County | 03/01/2022 | 03/01/3032 | —% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Washington ⁽⁵⁾ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| None | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wyoming ⁽⁶⁾ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| None | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p>(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.</p> <p>(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.</p> <p>(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.</p> <p>(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.</p> <p>(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.</p> <p>(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.</p> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ITEM 2. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| None. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ITEM 3. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| None. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ITEM 4. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| None. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ITEM 5. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| For the three-month period ended March 31, 2022, PacifiCorp did not significantly increase or decrease its transmission or distribution territory. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

ITEM 6.*Debt Authorizations*

As of March 31, 2022, PacifiCorp had regulatory authority from the Public Utility Commission of Oregon ("OPUC") and the Idaho Public Utilities Commission ("IPUC") to issue an additional \$2 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. Also, as of March 31, 2022, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

State commission authorizations to issue an additional \$2 billion of long-term debt are as follows:

- OPUC – Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.
- IPUC – Case No. PAC-E-20-15, Order 34831, dated November 12, 2020, effective through September 30, 2025.

ITEM 7.

None.

ITEM 8.

For the three-month period ended March 31, 2022, PacifiCorp's bargaining unit wage scale changes were as follows:

| Unions Represented | % Increase ⁽¹⁾ | Effective Date(s) | Estimated Annual Financial Impact ⁽²⁾ |
|--------------------------------------|---------------------------|-------------------|--|
| IBEW 57 Power Delivery (UT, ID & WY) | 2.36% | 01/26/2022 | 2,019,563 |
| IBEW 57 Power Supply (UT, ID & WY) | 2.34% | 01/26/2022 | 835,395 |
| IBEW 57 Combustion Turbine (UT) | 2.34% | 01/26/2022 | 77,468 |
| IBEW 77 (WA) | 4.50% | 01/26/2022 | 52,527 |
| IBEW 125 (OR, WA) | 5.93% | 01/26/2022 | 1,687,820 |
| Total | | | <u>\$ 4,672,773</u> |

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfires in California and Oregon that occurred during calendar year 2020, refer to Note 7 of Notes to Financial Statements in this Form No. 3-Q.

ITEM 10.

There have been no material officer, director or security holder transactions during the three-month period ended March 31, 2022, other than preferred and common stock dividends declared and paid. Refer to Note 8 of Notes to Financial Statements, in this Form No. 3-Q for information regarding a common stock dividend declared in May 2022 by PacifiCorp.

ITEM 12.

None.

ITEM 13.

On April 13, 2022, Scott W. Thon replaced William J. Fehrman as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer.

ITEM 14.

Not applicable

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|---|---|---|--|-------------------------------------|---|
| COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) | |
| 1 | UTILITY PLANT | | | | |
| 2 | Utility Plant (101-106, 114) | 200 | 32,432,426,613 | 32,293,100,959 | |
| 3 | Construction Work in Progress (107) | 200 | 1,351,472,345 | 1,131,734,692 | |
| 4 | TOTAL Utility Plant (Enter Total of lines 2 and 3) | | 33,783,898,958 | 33,424,835,651 | |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115) | 200 | 11,859,998,996 | 11,632,340,710 | |
| 6 | Net Utility Plant (Enter Total of line 4 less 5) | | 21,923,899,962 | 21,792,494,941 | |
| 7 | Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | 202 | | | |
| 8 | Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | | | |
| 9 | Nuclear Fuel Assemblies in Reactor (120.3) | | | | |
| 10 | Spent Nuclear Fuel (120.4) | | | | |
| 11 | Nuclear Fuel Under Capital Leases (120.6) | | | | |
| 12 | (Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5) | 202 | | | |
| 13 | Net Nuclear Fuel (Enter Total of lines 7-11 less 12) | | | | |
| 14 | Net Utility Plant (Enter Total of lines 6 and 13) | | 21,923,899,962 | 21,792,494,941 | |
| 15 | Utility Plant Adjustments (116) | | | | |
| 16 | Gas Stored Underground - Noncurrent (117) | | | | |
| 17 | OTHER PROPERTY AND INVESTMENTS | | | | |
| 18 | Nonutility Property (121) | | 21,229,087 | 21,197,450 | |
| 19 | (Less) Accum. Prov. for Depr. and Amort. (122) | | 3,232,204 | 3,221,891 | |
| 20 | Investments in Associated Companies (123) | | 69,928 | 69,928 | |
| 21 | Investment in Subsidiary Companies (123.1) | 224 | 122,427,564 | 115,816,829 | |
| 23 | Noncurrent Portion of Allowances | 228 | | | |
| 24 | Other Investments (124) | | 110,490,086 | 118,042,168 | |
| 25 | Sinking Funds (125) | | | | |
| 26 | Depreciation Fund (126) | | | | |
| 27 | Amortization Fund - Federal (127) | | | | |
| 28 | Other Special Funds (128) | | 110,007,156 | 106,001,549 | |
| 29 | Special Funds (Non Major Only) (129) | | | | |
| 30 | Long-Term Portion of Derivative Assets (175) | | 36,414,326 | 19,559,679 | |
| 31 | Long-Term Portion of Derivative Assets - Hedges (176) | | | | |
| 32 | TOTAL Other Property and Investments (Lines 18-21 and 23-31) | | 397,405,943 | 377,465,712 | |
| 33 | CURRENT AND ACCRUED ASSETS | | | | |
| 34 | Cash and Working Funds (Non-major Only) (130) | | | | |
| 35 | Cash (131) | | 19,918,386 | 1,470,795 | |
| 36 | Special Deposits (132-134) | | 40,946 | | |
| 37 | Working Fund (135) | | | | |
| 38 | Temporary Cash Investments (136) | | 277,090,307 | 151,097,351 | |
| 39 | Notes Receivable (141) | | 1,368,020 | 1,361,714 | |
| 40 | Customer Accounts Receivable (142) | | 467,562,492 | 479,505,475 | |
| 41 | Other Accounts Receivable (143) | | 42,467,944 | 49,554,169 | |

| | | | | |
|----|---|---------|----------------|----------------|
| 42 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | | 18,503,644 | 17,701,164 |
| 43 | Notes Receivable from Associated Companies (145) | | | |
| 44 | Accounts Receivable from Assoc. Companies (146) | | 78,622,893 | 55,652,195 |
| 45 | Fuel Stock (151) | 227 | 186,091,060 | 192,078,435 |
| 46 | Fuel Stock Expenses Undistributed (152) | 227 | | |
| 47 | Residuals (Elec) and Extracted Products (153) | 227 | | |
| 48 | Plant Materials and Operating Supplies (154) | 227 | 292,974,483 | 281,877,967 |
| 49 | Merchandise (155) | 227 | | |
| 50 | Other Materials and Supplies (156) | 227 | | |
| 51 | Nuclear Materials Held for Sale (157) | 202/227 | | |
| 52 | Allowances (158.1 and 158.2) | 228 | | |
| 53 | (Less) Noncurrent Portion of Allowances | 228 | | |
| 54 | Stores Expense Undistributed (163) | 227 | | |
| 55 | Gas Stored Underground - Current (164.1) | | | |
| 56 | Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | | |
| 57 | Prepayments (165) | | 82,196,962 | 81,560,111 |
| 58 | Advances for Gas (166-167) | | | |
| 59 | Interest and Dividends Receivable (171) | | | 1,965 |
| 60 | Rents Receivable (172) | | 1,027,864 | 1,181,610 |
| 61 | Accrued Utility Revenues (173) | | 230,143,000 | 263,654,000 |
| 62 | Miscellaneous Current and Accrued Assets (174) | | | |
| 63 | Derivative Instrument Assets (175) | | 181,262,317 | 95,643,511 |
| 64 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | 36,414,326 | 19,559,679 |
| 65 | Derivative Instrument Assets - Hedges (176) | | | |
| 66 | (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | | |
| 67 | Total Current and Accrued Assets (Lines 34 through 66) | | 1,805,848,704 | 1,617,378,455 |
| 68 | DEFERRED DEBITS | | | |
| 69 | Unamortized Debt Expenses (181) | | 42,427,925 | 42,678,915 |
| 70 | Extraordinary Property Losses (182.1) | 230a | | |
| 71 | Unrecovered Plant and Regulatory Study Costs (182.2) | 230b | | |
| 72 | Other Regulatory Assets (182.3) | 232 | 1,281,842,943 | 1,278,010,867 |
| 73 | Prelim. Survey and Investigation Charges (Electric) (183) | | 13,688,751 | 9,534,716 |
| 74 | Preliminary Natural Gas Survey and Investigation Charges 183.1) | | | |
| 75 | Other Preliminary Survey and Investigation Charges (183.2) | | | |
| 76 | Clearing Accounts (184) | | | |
| 77 | Temporary Facilities (185) | | | |
| 78 | Miscellaneous Deferred Debits (186) | 233 | 118,821,176 | 107,087,451 |
| 79 | Def. Losses from Disposition of Utility Plt. (187) | | | |
| 80 | Research, Devel. and Demonstration Expend. (188) | 352 | | |
| 81 | Unamortized Loss on Reaquired Debt (189) | | 2,694,325 | 2,836,085 |
| 82 | Accumulated Deferred Income Taxes (190) | 234 | 721,882,949 | 701,421,321 |
| 83 | Unrecovered Purchased Gas Costs (191) | | | |
| 84 | Total Deferred Debits (lines 69 through 83) | | 2,181,358,069 | 2,141,569,355 |
| 85 | TOTAL ASSETS (lines 14-16, 32, 67, and 84) | | 26,308,512,678 | 25,928,908,463 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |
| (a) Concept: AccountsReceivableFromAssociatedCompanies | | | |
| As of March 31, 2022, Account 146, Accounts receivable from associated companies, included \$76,867,834 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |
| (b) Concept: AccountsReceivableFromAssociatedCompanies | | | |
| As of December 31, 2021, Account 146, Accounts receivable from associated companies, included \$54,474,838 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|---|---|---|--|-------------------------------------|---|
| COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) | | | | | |
| Line No. | Title of Account (a) | Ref. Page No. (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) | |
| 1 | PROPRIETARY CAPITAL | | | | |
| 2 | Common Stock Issued (201) | 250 | 3,417,945,896 | 3,417,945,896 | |
| 3 | Preferred Stock Issued (204) | 250 | 2,397,600 | 2,397,600 | |
| 4 | Capital Stock Subscribed (202, 205) | | | | |
| 5 | Stock Liability for Conversion (203, 206) | | | | |
| 6 | Premium on Capital Stock (207) | | | | |
| 7 | Other Paid-In Capital (208-211) | 253 | 1,102,063,956 | 1,102,063,956 | |
| 8 | Installments Received on Capital Stock (212) | 252 | | | |
| 9 | (Less) Discount on Capital Stock (213) | 254 | | | |
| 10 | (Less) Capital Stock Expense (214) | 254b | 41,101,061 | 41,101,061 | |
| 11 | Retained Earnings (215, 215.1, 216) | 118 | 5,510,785,610 | 5,387,352,868 | |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118 | 68,428,564 | 61,817,828 | |
| 13 | (Less) Reaquired Capital Stock (217) | 250 | | | |
| 14 | Noncorporate Proprietorship (Non-major only) (218) | | | | |
| 15 | Accumulated Other Comprehensive Income (219) | 122(a)(b) | (16,891,297) | (17,132,153) | |
| 16 | Total Proprietary Capital (lines 2 through 15) | | 10,043,629,268 | 9,913,344,934 | |
| 17 | LONG-TERM DEBT | | | | |
| 18 | Bonds (221) | 256 | 8,788,150,000 | 8,797,150,000 | |
| 19 | (Less) Reaquired Bonds (222) | 256 | | | |
| 20 | Advances from Associated Companies (223) | 256 | | | |
| 21 | Other Long-Term Debt (224) | 256 | | | |
| 22 | Unamortized Premium on Long-Term Debt (225) | | 2,265 | 2,945 | |
| 23 | (Less) Unamortized Discount on Long-Term Debt-Debit (226) | | 24,173,979 | 24,493,189 | |
| 24 | Total Long-Term Debt (lines 18 through 23) | | 8,763,978,286 | 8,772,659,756 | |
| 25 | OTHER NONCURRENT LIABILITIES | | | | |
| 26 | Obligations Under Capital Leases - Noncurrent (227) | | 19,477,474 | 19,860,468 | |
| 27 | Accumulated Provision for Property Insurance (228.1) | | 4,738,686 | 5,351,421 | |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | 153,595,128 | 153,152,301 | |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | 74,667,479 | 75,091,507 | |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | 31,972,518 | 32,368,828 | |
| 31 | Accumulated Provision for Rate Refunds (229) | | 8,549,918 | 8,549,918 | |
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | 604,753 | 7,091,366 | |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | | |
| 34 | Asset Retirement Obligations (230) | | 306,353,212 | 303,597,269 | |
| 35 | Total Other Noncurrent Liabilities (lines 26 through 34) | | 599,959,168 | 605,063,078 | |
| 36 | CURRENT AND ACCRUED LIABILITIES | | | | |
| 37 | Notes Payable (231) | | | | |
| 38 | Accounts Payable (232) | | 677,882,308 | 617,255,909 | |
| 39 | Notes Payable to Associated Companies (233) | | | | |
| 40 | Accounts Payable to Associated Companies (234) | | 141,833,601 | 139,954,550 | |

| | | | | |
|----|---|-----|----------------|----------------|
| 41 | <u>Customer Deposits (235)</u> | | 45,488,683 | 45,305,524 |
| 42 | <u>Taxes Accrued (236)</u> | 262 | 92,096,548 | 56,245,950 |
| 43 | <u>Interest Accrued (237)</u> | | 116,571,675 | 122,543,764 |
| 44 | <u>Dividends Declared (238)</u> | | 40,475 | 40,475 |
| 45 | <u>Matured Long-Term Debt (239)</u> | | | |
| 46 | <u>Matured Interest (240)</u> | | | |
| 47 | <u>Tax Collections Payable (241)</u> | | 19,853,829 | 21,220,657 |
| 48 | <u>Miscellaneous Current and Accrued Liabilities (242)</u> | | 93,769,641 | 87,320,483 |
| 49 | <u>Obligations Under Capital Leases-Current (243)</u> | | 3,448,627 | 3,638,134 |
| 50 | <u>Derivative Instrument Liabilities (244)</u> | | 3,294,611 | 37,762,438 |
| 51 | <u>(Less) Long-Term Portion of Derivative Instrument Liabilities</u> | | 604,753 | 7,091,366 |
| 52 | <u>Derivative Instrument Liabilities - Hedges (245)</u> | | | |
| 53 | <u>(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges</u> | | | |
| 54 | <u>Total Current and Accrued Liabilities (lines 37 through 53)</u> | | 1,193,675,245 | 1,124,196,518 |
| 55 | <u>DEFERRED CREDITS</u> | | | |
| 56 | <u>Customer Advances for Construction (252)</u> | | 135,638,760 | 120,471,243 |
| 57 | <u>Accumulated Deferred Investment Tax Credits (255)</u> | 266 | 11,765,180 | 11,945,656 |
| 58 | <u>Deferred Gains from Disposition of Utility Plant (256)</u> | | | |
| 59 | <u>Other Deferred Credits (253)</u> | 269 | 232,655,568 | 237,702,175 |
| 60 | <u>Other Regulatory Liabilities (254)</u> | 278 | 1,687,073,808 | 1,563,255,203 |
| 61 | <u>Unamortized Gain on Reaquired Debt (257)</u> | | | |
| 62 | <u>Accum. Deferred Income Taxes-Accel. Amort.(281)</u> | 272 | 141,037,326 | 143,583,856 |
| 63 | <u>Accum. Deferred Income Taxes-Other Property (282)</u> | | 3,078,120,030 | 3,054,144,040 |
| 64 | <u>Accum. Deferred Income Taxes-Other (283)</u> | | 420,980,039 | 382,542,004 |
| 65 | <u>Total Deferred Credits (lines 56 through 64)</u> | | 5,707,270,711 | 5,513,644,177 |
| 66 | <u>TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)</u> | | 26,308,512,678 | 25,928,908,463 |

[illegible]

[illegible]

| | | | | | | | | | | | | |
|----|---|---------|------------|-------------|------------|-------------|--|--|--|--|--|--|
| 37 | Interest and Dividend Income (419) | | 6,843,600 | 5,783,052 | 6,843,600 | 5,783,052 | | | | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | 13,023,124 | 13,156,781 | 13,023,124 | 13,156,781 | | | | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | (935,591) | 1,423,151 | (935,591) | 1,423,151 | | | | | | |
| 40 | Gain on Disposition of Property (421.1) | | 468,844 | 273,151 | 468,844 | 273,151 | | | | | | |
| 41 | TOTAL Other Income (Enter Total of lines 31 thru 40) | | 26,270,643 | 21,050,910 | 26,270,643 | 21,050,910 | | | | | | |
| 42 | Other Income Deductions | | | | | | | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | | | | | | | | | |
| 44 | Miscellaneous Amortization (425) | | 332,378 | 331,766 | 332,378 | 331,766 | | | | | | |
| 45 | Donations (426.1) | | 646,135 | 371,117 | 646,135 | 371,117 | | | | | | |
| 46 | Life Insurance (426.2) | | 680,933 | (2,074,042) | 680,933 | (2,074,042) | | | | | | |
| 47 | Penalties (426.3) | | 21,874 | 3,245 | 21,874 | 3,245 | | | | | | |
| 48 | Exp. for Certain Civic, Political & Related Activities (426.4) | | 300,569 | 259,323 | 300,569 | 259,323 | | | | | | |
| 49 | Other Deductions (426.5) | | (751,648) | 1,026,161 | (751,648) | 1,026,161 | | | | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | 1,230,241 | (82,430) | 1,230,241 | (82,430) | | | | | | |
| 51 | Taxes Applicable to Other Income and Deductions | | | | | | | | | | | |
| 52 | Taxes Other Than Income Taxes (408.2) | 262 | 88,859 | 85,092 | 88,859 | 85,092 | | | | | | |
| 53 | Income Taxes-Federal (409.2) | 262 | 104,453 | 841,207 | 104,453 | 841,207 | | | | | | |
| 54 | Income Taxes-Other (409.2) | 262 | 23,655 | 190,510 | 23,655 | 190,510 | | | | | | |
| 55 | Provision for Deferred Inc. Taxes (410.2) | 234,272 | 46,857,301 | 9,314,973 | 46,857,301 | 9,314,973 | | | | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Cr. (411.2) | 234,272 | 45,755,477 | 8,725,902 | 45,755,477 | 8,725,902 | | | | | | |
| 57 | Investment Tax Credit Adj.-Net (411.5) | | | | | | | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | 115,794 | 109,128 | 115,794 | 109,128 | | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | 1,202,997 | 1,596,752 | 1,202,997 | 1,596,752 | | | | | | |
| 60 | | | 23,837,405 | 19,536,588 | 23,837,405 | 19,536,588 | | | | | | |

| | | | | | | | | | | | | |
|----|---|-----|-------------|-------------|-------------|-------------|--|--|--|--|--|--|
| | Net Other Income and Deductions (Total of lines 41, 50, 59) | | | | | | | | | | | |
| 61 | Interest Charges | | | | | | | | | | | |
| 62 | Interest on Long- Term Debt (427) | | 100,117,900 | 100,562,873 | 100,117,900 | 100,562,873 | | | | | | |
| 63 | Amort. of Debt Disc. and Expense (428) | | 1,107,950 | 1,146,265 | 1,107,950 | 1,146,265 | | | | | | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | 141,760 | 145,617 | 141,760 | 145,617 | | | | | | |
| 65 | (Less) Amort. of Premium on Debt-Credit (429) | | 680 | 2,757 | 680 | 2,757 | | | | | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt- Credit (429.1) | | | | | | | | | | | |
| 67 | Interest on Debt to Assoc. Companies (430) | | | 8,260 | | 8,260 | | | | | | |
| 68 | Other Interest Expense (431) | | 4,716,469 | 4,202,192 | 4,716,469 | 4,202,192 | | | | | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Cr. (432) | | 5,677,251 | 6,409,265 | 5,677,251 | 6,409,265 | | | | | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | 100,406,148 | 99,653,185 | 100,406,148 | 99,653,185 | | | | | | |
| 71 | Income Before Extraordinary Items (Total of lines 27, 60 and 70) | | 130,083,953 | 169,079,118 | 130,083,953 | 169,079,118 | | | | | | |
| 72 | Extraordinary Items | | | | | | | | | | | |
| 73 | Extraordinary Income (434) | | | | | | | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | | | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | | | | | | | |
| 76 | Income Taxes- Federal and Other (409.3) | 262 | | | | | | | | | | |
| 77 | Extraordinary Items After Taxes (line 75 less line 76) | | | | | | | | | | | |
| 78 | Net Income (Total of line 71 and 77) | | 130,083,953 | 169,079,118 | 130,083,953 | 169,079,118 | | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: DepreciationExpense |
| Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$5,697,682 and \$5,423,747 during the three-month periods ended March 31, 2022 and 2021, respectively. |
| (b) Concept: DepreciationExpenseForAssetRetirementCosts |
| Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset. |
| (c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$12,151,224 and \$12,029,646 during the three-month periods ended March 31, 2022 and 2021, respectively. |
| (d) Concept: AccretionExpense |
| Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset. |
| (e) Concept: DepreciationExpense |
| Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$5,697,682 and \$5,423,747 during the three-month periods ended March 31, 2022 and 2021, respectively. |
| (f) Concept: DepreciationExpenseForAssetRetirementCosts |
| Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset. |
| (g) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome |
| Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$12,151,224 and \$12,029,646 during the three-month periods ended March 31, 2022 and 2021, respectively. |
| (h) Concept: AccretionExpense |
| Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset. |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|---|--|---|---|--|
| STATEMENT OF RETAINED EARNINGS | | | | |
| <p>1. Do not report Lines 49-53 on the quarterly report.</p> <p>2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>4. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>6. Show dividends for each class and series of capital stock.</p> <p>7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.</p> <p>8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p> | | | | |
| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter/Year Year to Date Balance (c) | Previous Quarter/Year Year to Date Balance (d) |
| | <u>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</u> | | | |
| 1 | Balance-Beginning of Period | | 5,328,687,084 | 4,574,204,823 |
| 2 | <u>Changes</u> | | | |
| 3 | <u>Adjustments to Retained Earnings (Account 439)</u> | | | |
| 4 | Adjustments to Retained Earnings Credit | | | |
| 9 | <u>TOTAL Credits to Retained Earnings (Acct. 439)</u> | | | |
| 10 | <u>Adjustments to Retained Earnings Debit</u> | | | |
| 15 | <u>TOTAL Debits to Retained Earnings (Acct. 439)</u> | | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 123,473,217 | 168,827,789 |
| 17 | <u>Appropriations of Retained Earnings (Acct. 436)</u> | | | |
| 17.1 | Appropriation of excess earnings at certain hydroelectric generating facilities | 215.1 | | |
| 22 | <u>TOTAL Appropriations of Retained Earnings (Acct. 436)</u> | | | |
| 23 | <u>Dividends Declared-Preferred Stock (Account 437)</u> | | | |
| 23.1 | Preferred Stock, various series and rates | 238 | 40,475 | 40,475 |
| 29 | <u>TOTAL Dividends Declared-Preferred Stock (Acct. 437)</u> | | 40,475 | 40,475 |
| 30 | <u>Dividends Declared-Common Stock (Account 438)</u> | | | |
| 30.1 | Common Stock | 238 | | |
| 36 | <u>TOTAL Dividends Declared-Common Stock (Acct. 438)</u> | | | |
| 37 | Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | 216.1 | | |
| 38 | Balance - End of Period (Total 1,9,15,16,22,29,36,37) | | 5,452,119,826 | 4,742,992,137 |
| 39 | <u>APPROPRIATED RETAINED EARNINGS (Account 215)</u> | | | |
| 45 | <u>TOTAL Appropriated Retained Earnings (Account 215)</u> | | | |
| | <u>APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)</u> | | | |
| 46 | TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | 58,665,784 | 53,992,017 |
| 47 | <u>TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)</u> | | 58,665,784 | 53,992,017 |
| 48 | <u>TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)</u> | | 5,510,785,610 | 4,796,984,154 |
| | <u>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)</u> | | | |
| 49 | <u>Balance-Beginning of Year (Debit or Credit)</u> | | | |
| 50 | <u>Equity in Earnings for Year (Credit) (Account 418.1)</u> | | | |
| 51 | <u>(Less) Dividends Received (Debit)</u> | | | |
| 52 | | | | |

| | | | | |
|------|--|--|--|--|
| | TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year | | | |
| 52.1 | Transfers to/from Unappropriated Retained Earnings (Account 216) | | | |
| 53 | Balance-End of Year (Total lines 49 thru 52) | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |

| | | | |
|--|--------|-----------|--|
| (a) Concept: DividendsDeclaredPreferredStock | | | |
| Outstanding shares of preferred stock as of March 31, 2022 and declared dividends on preferred stock during the three-month period ended March 31, 2022 were as follows: | | | |
| | Shares | Dividend | |
| 6.00% Serial Preferred | 5,930 | \$ 8,895 | |
| 7.00% Serial Preferred | 18,046 | 31,580 | |
| | 23,976 | \$ 40,475 | |
| (b) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal | | | |
| The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects. | | | |
| (c) Concept: DividendsDeclaredPreferredStock | | | |
| Outstanding shares of preferred stock as of March 31, 2021 and declared dividends on preferred stock during the three-month period ended March 31, 2021 were as follows: | | | |
| | Shares | Dividend | |
| 6.00% Serial Preferred | 5,930 | \$ 8,895 | |
| 7.00% Serial Preferred | 18,046 | 31,580 | |
| | 23,976 | \$ 40,475 | |
| (d) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal | | | |
| The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects. | | | |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|--|---|---|---|---|
| STATEMENT OF CASH FLOWS | | | | |
| <p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p> | | | | |
| Line No. | Description (See Instructions No.1 for explanation of codes) (a) | Current Year to Date Quarter/Year (b) | Previous Year to Date Quarter/Year (c) | |
| 1 | <u>Net Cash Flow from Operating Activities</u> | | | |
| 2 | <u>Net Income (Line 78(c) on page 117)</u> | 130,083,953 | 169,079,118 | |
| 3 | <u>Noncash Charges (Credits) to Income:</u> | | | |
| 4 | <u>Depreciation and Depletion</u> | 260,722,697 | 247,316,700 | |
| 5 | <u>Amortization of (Specify) (footnote details)</u> | | | |
| 5.1 | <u>Amortization:</u> | | | |
| 5.2 | <u>Amortization of software and other intangibles</u> | 15,859,071 | 14,486,300 | |
| 5.3 | <u>Amortization of electric plant acquisition adjustment</u> | 690,779 | 756,405 | |
| 5.4 | <u>Amortization of regulatory assets</u> | 3,206,485 | 1,689,841 | |
| 8 | <u>Deferred Income Taxes (Net)</u> | 20,774,391 | 13,472,587 | |
| 9 | <u>Investment Tax Credit Adjustment (Net)</u> | (379,727) | (429,847) | |
| 10 | <u>Net (Increase) Decrease in Receivables</u> | 56,501,202 | 59,600,863 | |
| 11 | <u>Net (Increase) Decrease in Inventory</u> | (5,109,141) | 7,541,528 | |
| 12 | <u>Net (Increase) Decrease in Allowances Inventory</u> | | | |
| 13 | <u>Net Increase (Decrease) in Payables and Accrued Expenses</u> | 66,407,964 | (3,085,838) | |
| 14 | <u>Net (Increase) Decrease in Other Regulatory Assets</u> | (1,719,390) | 11,887,241 | |
| 15 | <u>Net Increase (Decrease) in Other Regulatory Liabilities</u> | (6,825,069) | (16,312,298) | |
| 16 | <u>(Less) Allowance for Other Funds Used During Construction</u> | 13,023,124 | 13,156,781 | |
| 17 | <u>(Less) Undistributed Earnings from Subsidiary Companies</u> | 6,610,736 | 251,329 | |
| 18 | <u>Other (provide details in footnote):</u> | | | |
| 18.1 | <u>Amounts Due To/From Affiliates (Net)</u> | (20,369,452) | (36,293,463) | |
| 18.2 | <u>Derivative Collateral (Net)</u> | 22,200,000 | 6,600,000 | |
| 18.3 | <u>Other Operating Activities:</u> | | | |
| 18.4 | <u>Depreciation and depletion included in cost of fuel</u> | 636,443 | 634,501 | |
| 18.5 | <u>Net gain on sale of property</u> | (637,409) | (331,504) | |
| 18.6 | <u>Write-off of assets under construction</u> | 703,474 | 1,330,122 | |
| 18.7 | <u>Change in corporate owned life insurance cash surrender value</u> | 688,554 | (2,065,730) | |
| 18.8 | <u>Amortization of debt issuance expenses and bond discount/premium</u> | 1,107,270 | 1,143,508 | |
| 18.9 | <u>Change in derivative contract assets and liabilities, net</u> | (61,106) | (108,114) | |
| 18.10 | <u>Other</u> | 1,048,587 | (536,782) | |
| 22 | <u>Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)</u> | 525,895,716 | 462,967,028 | |
| 24 | <u>Cash Flows from Investment Activities:</u> | | | |
| 25 | <u>Construction and Acquisition of Plant (including land):</u> | | | |
| 26 | <u>Gross Additions to Utility Plant (less nuclear fuel)</u> | (387,381,510) | (452,216,727) | |
| 27 | <u>Gross Additions to Nuclear Fuel</u> | | | |

| | | | |
|------|---|---------------|---------------|
| 28 | Gross Additions to Common Utility Plant | | |
| 29 | Gross Additions to Nonutility Plant | | |
| 30 | (Less) Allowance for Other Funds Used During Construction | (13,023,124) | (13,156,781) |
| 31 | Other (provide details in footnote): | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | (374,358,386) | (439,059,946) |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | 650,774 | 351,803 |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Disposition of Investments in (and Advances to) Associated and Subsidiary Companies | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 52 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 53 | Other (provide details in footnote): | | |
| 53.1 | Other Investing Activities: | | |
| 53.2 | Other investments / special funds | (912,950) | 1,028,295 |
| 53.3 | Investment in long-term incentive plan and deferred compensation securities | 3,373,944 | (2,748,300) |
| 57 | Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55) | (371,246,618) | (440,428,148) |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | | |
| 62 | Preferred Stock | | |
| 63 | Common Stock | | |
| 64 | Other (provide details in footnote): | | |
| 66 | Net Increase in Short-Term Debt (c) | | 2,001,231 |
| 67 | Other (provide details in footnote): | | |
| 70 | Cash Provided by Outside Sources (Total 61 thru 69) | | 2,001,231 |
| 72 | Payments for Retirement of: | | |
| 73 | Long-term Debt (b) | (9,000,000) | |
| 74 | Preferred Stock | | |
| 75 | Common Stock | | |
| 76 | Other (provide details in footnote): | | |
| 76.1 | Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc. | | (24,835,000) |
| 76.2 | Long-term debt issuance costs | (537,750) | (564) |
| 76.3 | Other | | |
| 76.4 | Repayment of Finance Lease Principal in Capital Lease Obligations | (617,618) | (1,164,859) |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 80 | Dividends on Preferred Stock | (40,475) | (40,475) |
| 81 | Dividends on Common Stock | | |

| | | | |
|----|--|--------------|--------------|
| 83 | Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81) | (10,195,843) | (24,039,667) |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83) | 144,453,255 | (1,500,787) |
| 88 | Cash and Cash Equivalents at Beginning of Period | 159,272,371 | 18,210,834 |
| 90 | Cash and Cash Equivalents at End of Period | 303,725,626 | 16,710,047 |

| | | | |
|--|---|-------------------------------|---|
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| FOOTNOTE DATA | | | |
| (a) Concept: DepreciationAndDepletion | | | |
| Includes depreciation expense associated with transportation equipment and finance lease assets of \$6,315,300 and \$6,588,606 during the three-month periods ended March 31, 2022 and 2021, respectively. | | | |
| (b) Concept: ProceedsFromDisposalOfNoncurrentAssets | | | |
| Represents proceeds from the disposal of fixed assets. | | | |
| (c) Concept: ProceedsFromDisposalOfNoncurrentAssets | | | |
| Represents proceeds from the disposal of fixed assets. | | | |

restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, custodial and nuclear decommissioning funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of March 31 (in millions):

| | 2022 | 2021 |
|--|--------|-------|
| Cash (131) | \$ 20 | \$ 11 |
| Other special funds (128) | 7 | 6 |
| Temporary cash investments (136) | 277 | — |
| Total cash and cash equivalents and restricted cash and cash equivalents | \$ 304 | \$ 17 |

(3) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax (benefit) expense is as follows:

| | Three-Month Periods Ended March 31, | |
|---|-------------------------------------|-------|
| | 2022 | 2021 |
| Federal statutory income tax rate | 21 % | 21 % |
| State income tax, net of federal income tax benefit | 3 | 3 |
| Federal income tax credits | (20) | (20) |
| Effects of ratemaking ⁽¹⁾ | (11) | (13) |
| Valuation allowance | 6 | — |
| Other | 1 | 2 |
| Effective income tax rate | — % | (7) % |

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate primarily to production tax credits ("PTCs") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the three-month periods ended March 31, 2022 and 2021 totaled \$26 million and \$31 million, respectively.

For the three-month period ended March 31, 2022 PacifiCorp recorded a valuation allowance related to state net operating loss carryforwards.

(4) Employee Benefit Plans

Net periodic benefit cost (credit) for the pension and other postretirement benefit plans included the following components (in millions):

| | Three-Month Periods Ended March 31, | |
|------------------------------------|-------------------------------------|--------|
| | 2022 | 2021 |
| Pension: | | |
| Service cost | \$ — | \$ — |
| Interest cost | 7 | 7 |
| Expected return on plan assets | (10) | (13) |
| Net amortization | 4 | 5 |
| Net periodic benefit cost (credit) | \$ 1 | \$ (1) |
| Other postretirement: | | |
| Service cost | \$ — | \$ — |
| Interest cost | 2 | 2 |
| Expected return on plan assets | (2) | (2) |
| Net amortization | — | — |
| Net periodic benefit cost (credit) | \$ — | \$ — |

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$— million, respectively, during 2022. As of March 31, 2022, \$1 million of contributions had been made to the pension plans.

(5) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 6 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

| | Current Assets | Long-term Assets | Current Liabilities | Long-term Liabilities | Total |
|--|----------------|------------------|---------------------|-----------------------|--------|
| As of March 31, 2022 | | | | | |
| Not designated as hedging contracts ⁽¹⁾ : | | | | | |
| Commodity assets | \$ 165 | \$ 37 | \$ 6 | \$ (1) | \$ 207 |
| Commodity liabilities | (3) | — | (9) | — | (12) |
| Total | 162 | 37 | (3) | (1) | 195 |
| Total derivatives | 162 | 37 | (3) | (1) | 195 |
| Cash collateral payable | (17) | — | — | — | (17) |
| Total derivatives - net basis | \$ 145 | \$ 37 | \$ (3) | \$ (1) | \$ 178 |
| As of December 31, 2021 | | | | | |
| Not designated as hedging contracts ⁽¹⁾ : | | | | | |
| Commodity assets | \$ 81 | \$ 21 | \$ 2 | \$ — | \$ 104 |
| Commodity liabilities | (5) | (1) | (38) | (7) | (51) |
| Total | 76 | 20 | (36) | (7) | 53 |
| Total derivatives | 76 | 20 | (36) | (7) | 53 |
| Cash collateral receivable | — | — | 5 | — | 5 |
| Total derivatives - net basis | \$ 76 | \$ 20 | \$ (31) | \$ (7) | \$ 58 |

(1) PacifiCorp's commodity derivatives are generally included in rates. As of March 31, 2022 a regulatory liability of \$195 million was recorded related to the net derivative asset of \$195 million. As of December 31, 2021 a regulatory liability of \$53 million was recorded related to the net derivative asset of \$53 million.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

| Three-Month Periods Ended March 31, |
|-------------------------------------|
| 2022 |
| 2021 |

| | 2022 | 2021 |
|---|-----------------|-------------|
| Beginning balance | \$ (53) | \$ 17 |
| Changes in fair value recognized in regulatory assets | (168) | (17) |
| Net losses reclassified to operating revenue | (3) | — |
| Net gains reclassified to energy costs | 29 | — |
| Ending balance | <u>\$ (195)</u> | <u>\$ —</u> |

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

| | Unit of Measure | March 31, 2022 | December 31, 2021 |
|----------------------------|-----------------|----------------|-------------------|
| Electricity purchases, net | Megawatt hours | 1 | 2 |
| Natural gas purchases | Decatherms | 105 | 106 |

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2022, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$10 million and \$37 million as of March 31, 2022 and December 31, 2021, respectively, for which PacifiCorp had posted collateral of \$— million and \$5 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2022 and December 31, 2021, PacifiCorp would have been required to post \$2 million and \$23 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(6) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

| | Input Levels for Fair Value Measurements | | | | | |
|--|--|----------------|-------------|----------------------|----------------|--|
| | Level 1 | Level 2 | Level 3 | Other ⁽¹⁾ | Total | |
| <u>As of March 31, 2022</u> | | | | | | |
| Assets: | | | | | | |
| Commodity derivatives | \$ — | \$ 207 | \$ — | \$ (25) | \$ 182 | |
| Money market mutual funds | 282 | — | — | — | 282 | |
| Investment funds | 28 | — | — | — | 28 | |
| | <u>\$ 310</u> | <u>\$ 207</u> | <u>\$ —</u> | <u>\$ (25)</u> | <u>\$ 492</u> | |
| Liabilities - Commodity derivatives | | | | | | |
| | <u>\$ —</u> | <u>\$ (12)</u> | <u>\$ —</u> | <u>\$ 8</u> | <u>\$ (4)</u> | |
| <u>As of December 31, 2021</u> | | | | | | |
| Assets: | | | | | | |
| Commodity derivatives | \$ — | \$ 104 | \$ — | \$ (8) | \$ 96 | |
| Money market mutual funds | 156 | — | — | — | 156 | |
| Investment funds | 28 | — | — | — | 28 | |
| | <u>\$ 184</u> | <u>\$ 104</u> | <u>\$ —</u> | <u>\$ (8)</u> | <u>\$ 280</u> | |
| Liabilities - Commodity derivatives | | | | | | |
| | <u>\$ —</u> | <u>\$ (51)</u> | <u>\$ —</u> | <u>\$ 13</u> | <u>\$ (38)</u> | |

(1) Represents netting under master netting arrangements and a net cash collateral payable of \$17 million and a net cash collateral receivable of \$5 million as of March 31, 2022 and December 31, 2021, respectively.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 5 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

| | As of March 31, 2022 | | As of December 31, 2021 | |
|----------------|----------------------|-----------------|-------------------------|------------------|
| | Carrying Value | Fair Value | Carrying Value | Fair Value |
| Long-term debt | <u>\$ 8,764</u> | <u>\$ 9,423</u> | <u>\$ 8,773</u> | <u>\$ 10,374</u> |

(7) Commitments and Contingencies

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

California and Oregon 2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California (the "2020 Wildfires"). The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000

structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately \$150 million. Investigations into the cause and origin of each wildfire are complex and ongoing and being conducted by various entities, including the United States Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

Multiple lawsuits have been filed in Oregon and California, including a putative class action complaint in Oregon, on behalf of citizens and businesses who suffered damages from fires allegedly caused by PacifiCorp. Additionally, several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned lawsuits. The final determinations of liability, however, will only be made following comprehensive investigations and litigation processes.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could nevertheless be found liable for all damages proximately caused by negligence, including real and personal property and natural resource damage; fire suppression costs; personal injury and loss of life damages; and interest.

PacifiCorp has accrued \$136 million as its best estimate of the potential losses net of expected insurance recoveries associated with the 2020 Wildfires that are considered probable of being incurred. These accruals include estimated losses for fire suppression costs, real and personal property damage, personal injury damages and loss of life damages, but exclude estimated potential losses for natural resource damage as PacifiCorp is unable to reasonably estimate such losses at this time. It is reasonably possible that PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved and the variation in those types of properties and lack of available details. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover at least a portion of the losses.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRRC. The FERC approved partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSA, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSA. The agreement required the States, PacifiCorp and KRRRC to file a new license transfer application to remove PacifiCorp from the license for the Klamath Hydroelectric Project and add the States and KRRRC as co-licensees for the purposes of surrender. In addition, the MOA provides for additional contingency funding of \$45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the \$450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions. In June 2021, the FERC approved transfer of the four mainstem Klamath dams from PacifiCorp to the KRRRC and the States as co-licensees. In July 2021, the Oregon, Wyoming, Idaho and California state public utility commissions conditionally approved the required property transfer applications. In August 2021, PacifiCorp notified the Public Service Commission of Utah of the property transfer, however no formal approval is required in Utah. The transfer will be effective within 30 days following the issuance of a license surrender from the FERC for the project, which remains pending. In February 2022, the FERC staff issued a draft environmental impact statement for the project, concluding that dam removal is the preferred alternative. Comments on the draft were due in April 2022, and a final environmental impact statement is expected later in 2022.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(8) Common Shareholder's Equity

In May 2022, PacifiCorp declared a dividend on its common stock of \$100 million payable in June 2022 to PPW Holdings LLC, a wholly owned subsidiary of BHE and PacifiCorp's direct parent company.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the three-month periods ended March 31 is as follows (in millions):

| | 2022 | 2021 |
|--|--------|--------|
| Interest paid, net of amounts capitalized | \$ 103 | \$ 109 |
| Income taxes paid, net ⁽¹⁾ | \$ 1 | \$ 1 |
| Supplemental disclosure of non-cash investing and financing activities: | | |
| Accounts payable related to utility plant additions | \$ 294 | \$ 245 |

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes received from or paid to BHE.

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|-----------------------------------|---|-------------------------------|---|

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

| Line No. | Item (a) | Unrealized Gains and Losses on Available-For-Sale Securities (b) | Minimum Pension Liability Adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges [Specify] (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 116, Line 78) (i) | Total Comprehensive Income (j) |
|----------|---|--|---|-----------------------------|-----------------------|--|--------------------------------------|---|---|--------------------------------|
| 1 | Balance of Account 219 at Beginning of Preceding Year | | | | (19,097,488) | | | (19,097,488) | | |
| 2 | Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | 256,239 | | | 256,239 | | |
| 3 | Preceding Quarter/Year to Date Changes in Fair Value | | | | | | | | | |
| 4 | Total (lines 2 and 3) | | | | 256,239 | | | 256,239 | 169,079,118 | 169,335,357 |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year | | | | (18,841,249) | | | (18,841,249) | | |
| 6 | Balance of Account 219 at Beginning of Current Year | | | | (17,132,153) | | | (17,132,153) | | |
| 7 | Current Quarter/Year to Date Reclassifications from Account 219 to Net Income | | | | 240,856 | | | 240,856 | | |
| 8 | Current Quarter/Year to Date Changes in Fair Value | | | | | | | | | |
| 9 | Total (lines 7 and 8) | | | | 240,856 | | | 240,856 | 130,083,953 | 130,324,809 |
| 10 | Balance of Account 219 at End of Current Quarter/Year | | | | (16,891,297) | | | (16,891,297) | | |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | | Year/Period of Report End of: 2022/ Q1 | | |
|---|--|---|-----------------|-------------------------------|------------------------|---|---------------------------|---------------|
| SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION | | | | | | | | |
| Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function. | | | | | | | | |
| Line No. | Classification (a) | Total Company For the Current Year/Quarter Ended (b) | Electric (c) | Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Other (Specify) (g) | Common (h) |
| 1 | UTILITY PLANT | | | | | | | |
| 2 | In Service | | | | | | | |
| 3 | Plant in Service (Classified) | 31,653,276,438 | 31,653,276,438 | | | | | |
| 4 | Property Under Capital Leases | 23,039,302 | 23,039,302 | | | | | |
| 5 | Plant Purchased or Sold | | | | | | | |
| 6 | Completed Construction not Classified | 584,237,214 | 584,237,214 | | | | | |
| 7 | Experimental Plant Unclassified | | | | | | | |
| 8 | Total (3 thru 7) | 32,260,552,954 | 32,260,552,954 | | | | | |
| 9 | Leased to Others | | | | | | | |
| 10 | Held for Future Use | 15,405,177 | 15,405,177 | | | | | |
| 11 | Construction Work in Progress | 1,351,472,345 | 1,351,472,345 | | | | | |
| 12 | Acquisition Adjustments | 156,468,482 | 156,468,482 | | | | | |
| 13 | Total Utility Plant (8 thru 12) | 33,783,898,958 | 33,783,898,958 | | | | | |
| 14 | Accumulated Provisions for Depreciation, Amortization, & Depletion | 11,859,998,996 | 11,859,998,996 | | | | | |
| 15 | Net Utility Plant (13 less 14) | 21,923,899,962 | 21,923,899,962 | | | | | |
| 16 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | | |
| 17 | In Service: | | | | | | | |
| 18 | Depreciation | 10,976,205,187 | 10,976,205,187 | | | | | |
| 19 | Amortization and Depletion of Producing Natural Gas Land and Land Rights | | | | | | | |
| 20 | Amortization of Underground Storage Land and Land Rights | | | | | | | |
| 21 | Amortization of Other Utility Plant | 739,910,054 | 739,910,054 | | | | | |
| 22 | Total in Service (18 thru 21) | 11,716,115,241 | 11,716,115,241 | | | | | |
| 23 | Leased to Others | | | | | | | |
| 24 | Depreciation | | | | | | | |
| 25 | Amortization and Depletion | | | | | | | |
| 26 | Total Leased to Others (24 & 25) | | | | | | | |
| 27 | Held for Future Use | | | | | | | |
| 28 | Depreciation | | | | | | | |
| 29 | Amortization | | | | | | | |
| 30 | Total Held for Future Use (28 & 29) | | | | | | | |
| 31 | Abandonment of Leases (Natural Gas) | | | | | | | |
| 32 | Amortization of Plant Acquisition Adjustment | 143,883,755 | 143,883,755 | | | | | |
| 33 | Total Accum Prov (equals 14) (22,26,30,31,32) | 11,859,998,996 | 11,859,998,996 | | | | | |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|---|--|---|---|---|
| Electric Plant In Service and Accum Provision For Depr by Function | | | | |
| 1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function. | | | | |
| Line No. | Item (a) | Plant in Service Balance at End of Quarter (b) | Accumulated Depreciation And Amortization Balance at End of Quarter (c) | |
| 1 | Intangible Plant | 1,111,753,377 | 723,078,128 | |
| 2 | Steam Production Plant | 7,051,643,010 | 4,241,774,456 | |
| 3 | Nuclear Production Plant | | | |
| 4 | Hydraulic Production - Conventional | 1,145,682,458 | 515,314,739 | |
| 5 | Hydraulic Production - Pumped Storage | | | |
| 6 | Other Production | 5,498,137,904 | 450,650,216 | |
| 7 | Transmission | 7,911,515,066 | 2,069,107,298 | |
| 8 | Distribution | 8,114,355,399 | 3,169,486,629 | |
| 9 | Regional Transmission and Market Operation | | | |
| 10 | General | 1,404,426,438 | 546,703,776 | |
| 11 | TOTAL (Total of lines 1 through 10) | 32,237,513,652 | 11,716,115,241 | |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|--|----------------------|---|------------------------|---|--|
| Transmission Service and Generation Interconnection Study Costs | | | | | |
| 1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study. | | | | | |
| Line No. | Description (a) | Costs Incurred During Period (b) | Account Charged (c) | Reimbursements Received During the Period (d) | Account Credited With Reimbursement (e) |
| 1 | Transmission Studies | | | | |
| 2 | Q0219 | 1,556 | 561.6 | | |
| 3 | Q3032 | 749 | 561.6 | 749 | 456 |
| 4 | Q3033 | 350 | 561.6 | 350 | 456 |
| 5 | Q3034 | 3,247 | 561.6 | 3,247 | 456 |
| 6 | Q3004-3005 | 166 | 561.6 | 166 | 456 |
| 7 | Q2913 | 166 | 561.6 | 166 | 456 |
| 8 | Q2914 | 166 | 561.6 | 166 | 456 |
| 9 | Adjustments | 28,730 | 561.6 | | |
| 20 | Total | 35,130 | | 4,844 | |
| 21 | Generation Studies | | | | |
| 22 | GIQ0789 | 207 | 561.7 | 207 | 456 |
| 23 | SGIQ1191 | 473 | 561.7 | 473 | 456 |
| 24 | LGIQ0731 | 1,274 | 561.7 | 1,274 | 456 |
| 25 | LGIQ0838 | 4,789 | 561.7 | 4,789 | 456 |
| 26 | LGIQ0787 | 184 | 561.7 | 184 | 456 |
| 27 | LGIQ0824 | 5,253 | 561.7 | 5,253 | 456 |
| 28 | OCSGIQ0062-A | 769 | 561.7 | 769 | 456 |
| 29 | OCSGIQ0062-B | 1,008 | 561.7 | 1,008 | 456 |
| 30 | OCSGIQ0063-A | 1,090 | 561.7 | 1,090 | 456 |
| 31 | OCSGIQ0063-B | 990 | 561.7 | 990 | 456 |
| 32 | SGIQ0815 | 458 | 561.7 | 458 | 456 |
| 33 | LGIQ0805 | 117 | 561.7 | 117 | 456 |
| 34 | GIQ0823 | 866 | 561.7 | | |
| 35 | OCSGIQ0048 | 1,931 | 561.7 | 1,931 | 456 |
| 36 | LGIQ0951 | 1,597 | 561.7 | 1,597 | 456 |
| 37 | GIQ1068 | 143 | 561.7 | 143 | 456 |
| 38 | GIQ1069 | 143 | 561.7 | 143 | 456 |
| 39 | GIQ1071 | 369 | 561.7 | 369 | 456 |
| 40 | GIQ1117 | 551 | 561.7 | 551 | 456 |
| 41 | GIQ1149 | 201 | 561.7 | 201 | 456 |
| 42 | GIQ1150 | 82 | 561.7 | 82 | 456 |
| 43 | GIQ1151 | 82 | 561.7 | 82 | 456 |
| 44 | GIQ1175 | 165 | 561.7 | 165 | 456 |
| 45 | GIQ1234 | 245 | 561.7 | 245 | 456 |
| 46 | OCSGIQ0071 | 223 | 561.7 | 223 | 456 |

| | | | | | |
|----|--|---------|-------|---------|-----|
| 47 | OCSGIQ0058 | 164 | 561.7 | 164 | 456 |
| 48 | OCSGIQ0078 | 102 | 561.7 | 102 | 456 |
| 49 | OCSGIQ0074 | 184 | 561.7 | 184 | 456 |
| 50 | OCSGIQ0070 | 182 | 561.7 | 182 | 456 |
| 51 | GIQ0905 | 9,895 | 561.7 | 9,895 | 456 |
| 52 | GIQ0907 | 9,636 | 561.7 | 9,636 | 456 |
| 53 | OCSGIQ0072 | 286 | 561.7 | 286 | 456 |
| 54 | OCSGIQ0076 | 205 | 561.7 | 205 | 456 |
| 55 | OCSGIQ0077 | 123 | 561.7 | 123 | 456 |
| 56 | LGIQ0906 | 26,657 | 561.7 | 26,657 | 456 |
| 57 | LGIQ1065 | 1,584 | 561.7 | 1,584 | 456 |
| 58 | OGIQ1126 | 1,751 | 561.7 | 1,751 | 456 |
| 59 | GIQ0985 | 78 | 561.7 | 78 | 456 |
| 60 | LGIQ1159 | 119 | 561.7 | 119 | 456 |
| 61 | IS0008 | 12,228 | 561.7 | 12,228 | 456 |
| 62 | ISGIQ0009 | 117 | 561.7 | 117 | 456 |
| 63 | ISGIQ0010 | 194 | 561.7 | 194 | 456 |
| 64 | (a) 2020 Transition Cluster Area 4 | 39 | 561.7 | 39 | 456 |
| 65 | (b) 2020 Transition Cluster Area 5 | 439 | 561.7 | 439 | 456 |
| 66 | (c) 2020 Transition Cluster Area 8 | 5,241 | 561.7 | 5,241 | 456 |
| 67 | (d) 2020 Transition Cluster Area 9 | 83 | 561.7 | 83 | 456 |
| 68 | OATT Cluster Study 2021 | 1,778 | 561.7 | 1,778 | 456 |
| 69 | C1-20 | 328 | 561.7 | 328 | 456 |
| 70 | Cluster 2021 - Cluster Area 1 Restudy | 1,152 | 561.7 | 1,152 | 456 |
| 71 | Cluster 2021 - Cluster Area 3 Restudy | 5,626 | 561.7 | 5,626 | 456 |
| 72 | Cluster 2021 - Cluster Area 5 Restudy | 356 | 561.7 | 356 | 456 |
| 73 | Cluster 2021 - Cluster Area 6 Restudy | 3,561 | 561.7 | 3,561 | 456 |
| 74 | Cluster 2021 - Cluster Area 7 Restudy | 235 | 561.7 | 235 | 456 |
| 75 | Cluster 2021 - Cluster Area 12 Restudy | 8,029 | 561.7 | 8,029 | 456 |
| 76 | 2020 Transition Cluster Restudy Area 4 | 6,986 | 561.7 | 6,986 | 456 |
| 77 | Pre-Application Studies - East | 2,129 | 561.7 | 2,129 | 456 |
| 78 | Pre-Application Studies - West | 92 | 561.7 | 92 | 456 |
| 79 | Customer Studies Accrual | 4,050 | 561.7 | 4,050 | 456 |
| 39 | Total | 126,839 | | 125,973 | |
| 40 | Grand Total | 161,969 | | 130,817 | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: DescriptionOfStudyPerformed |
| For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform. |
| (b) Concept: DescriptionOfStudyPerformed |
| For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform. |
| (c) Concept: DescriptionOfStudyPerformed |
| For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform. |
| (d) Concept: DescriptionOfStudyPerformed |
| For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform. |

FERC FORM No. 1/3-Q (NEW. 03-07)

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | | Year/Period of Report End of: 2022/ Q1 | |
|--|---|---|---------------|--|---|---|--|
| OTHER REGULATORY ASSETS (Account 182.3) | | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization. | | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning of Current Quarter/Year (b) | Debits (c) | CREDITS | | Balance at end of Current Quarter/Year (f) | |
| | | | | Written off During Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | | |
| 1 | DSM Balancing Account - CA | 144,945 | 279,170 | 908 | 260,865 | 163,250 | |
| 2 | DSM Balancing Account - UT | 195,778,387 | 6,574,947 | 908 | 7,300,239 | 195,053,095 | |
| 3 | DSM Balancing Account - WY | 14,829,132 | 1,813,507 | 908 | 1,446,875 | 15,195,764 | |
| 4 | Irrigation Load Control - OR | 302,869 | 1,373 | 908 | 102,778 | 201,464 | |
| 5 | Deferred Excess Net Power Costs - CA | 200,121 | 238,135 | | | 438,256 | |
| 6 | ^(a) Deferred Excess Net Power Costs - ID | 26,457,131 | 2,536,489 | 555 | 2,762,420 | 26,231,200 | |
| 7 | Deferred Excess Net Power Costs - OR | 44,814 | | | | 44,814 | |
| 8 | ^(b) Deferred Excess Net Power Costs - UT | 90,402,982 | 17,925,719 | 555 | 18,018,423 | 90,310,278 | |
| 9 | Deferred Excess Net Power Costs - WA | 12,941,832 | 637,017 | | | 13,578,849 | |
| 10 | Deferred Excess Net Power Costs - WY | 20,866,758 | 1,437,325 | | | 22,304,083 | |
| 11 | Decoupling Mechanism - WA | 140,341 | 2,208,797 | 440,442 | 58,598 | 2,290,540 | |
| 12 | Solar Investment Tax Credit Basis Adjustment | 403,004 | 1,182 | 282,283 | 4,430 | 399,756 | |
| 13 | Corporate Activity Tax - OR | 640,516 | | 409.1 | 459,140 | 181,376 | |
| 14 | Metro Business Income Tax - OR | 25,156 | 48,674 | 410.1 | 514 | 73,316 | |
| 15 | ^(c) Pension | 286,322,590 | 20,269 | | ^(d) 3,696,807 | 282,646,052 | |
| 16 | Other Postretirement | 754,834 | 4,973 | | | 759,807 | |
| 17 | Deferred Steam Accelerated Depreciation - UT | 4,851,954 | 1,212,854 | | | 6,064,808 | |
| 18 | Colstrip Unit No. 4 Deferred Maintenance Costs - WA | 258,904 | | | | 258,904 | |
| 19 | Carbon Plant Inventory (5) | 1,253,899 | | 407.3 | 86,903 | 1,166,996 | |
| 20 | Carbon Plant Inventory - CA (3) | 374,723 | | 407.3 | 86,475 | 288,248 | |
| 21 | ^(d) Cholla Unit No. 4 Closure Costs - CA | 4,712,974 | | 407.3 | 60,296 | 4,652,678 | |
| 22 | Cholla Unit No. 4 Closure Costs - ID | (35,512) | | | | (35,512) | |
| 23 | Cholla Unit No. 4 Closure Costs - OR | 471,369 | 2,862 | | | 474,231 | |
| 24 | ^(e) Cholla Unit No. 4 Closure Costs - UT | 8,676,583 | | 407.3 | 895,089 | 7,781,494 | |
| 25 | ^(f) Cholla Unit No. 4 Closure Costs - WY | 43,876,094 | | 407.3 | 1,042,908 | 42,833,186 | |
| 26 | Cholla Unit No. 4 Decommissioning Costs - CA | 50,140 | 6,602 | | | 56,742 | |
| 27 | ^(g) Cholla Unit No. 4 Decommissioning Costs - WY | 155,360 | 61,130 | 407.3 | 154,457 | 62,033 | |
| 28 | Depreciation Study Deferral - ID (1) | 13,940,303 | | 403 | 871,269 | 13,069,034 | |
| 29 | Depreciation Study Deferral - UT (17) | 1,216,411 | | 403 | 32,011 | 1,184,400 | |
| 30 | Depreciation Study Deferral - WY (17) | 4,200,813 | | 403 | 110,548 | 4,090,265 | |
| 31 | ^(h) Generating Plant Liquidated Damages - UT | 420,000 | | 557 | 8,750 | 411,250 | |
| 32 | | 1,027,264 | | 557 | 13,574 | 1,013,690 | |

| | | | | | | |
|----|---|-------------|-----------|-------------------------|-----------|-------------|
| | ^(A) Generating Plant Liquidated Damages - WY | | | | | |
| 33 | ^(B) Wind Test Energy Deferral - WY | 221,031 | | 557 | 1,911 | 219,120 |
| 34 | Klamath Hydroelectric Relicensing Costs - UT (10) | 4,146,486 | 27,588 | 404 | 1,052,437 | 3,121,637 |
| 35 | Environmental Costs (10) | 108,358,475 | 2,636,343 | 514, 545, 554, 598, 935 | 1,996,017 | 108,998,801 |
| 36 | Asset Retirement Obligations Regulatory Difference | 170,624,721 | 7,856,962 | | | 178,481,683 |
| 37 | ^(B) Unamortized Contract Values | 36,447,683 | | 242 | 3,930,231 | 32,517,452 |
| 38 | Greenhouse Gas Allowance Compliance Costs - CA | 2,917,175 | 2,508,565 | 456,431 | 3,563,237 | 1,862,503 |
| 39 | Solar Feed-In Tariff Deferral - OR (1) | 4,668,230 | 781,574 | 555,908 | 1,376,309 | 4,073,495 |
| 40 | Oregon Community Solar Program | 1,946,254 | 13,781 | 431,908 | 126,086 | 1,833,949 |
| 41 | Solar Incentive Subscriber Program - UT | 1,921,232 | 33,652 | 908 | 40,052 | 1,914,832 |
| 42 | Renewable Portfolio Standards Compliance - WA (1) | 208,933 | 42,696 | 555 | 37 | 251,592 |
| 43 | Deferred Intervenor Funding Grants - CA | 392,138 | 1,297 | | | 393,435 |
| 44 | Deferred Intervenor Funding Grants - ID | | 40,000 | | | 40,000 |
| 45 | Deferred Intervenor Funding Grants - OR | 2,541,940 | 149,032 | | | 2,690,972 |
| 46 | Deferred Independent Evaluator Costs - OR | 38,523 | 176 | | | 38,699 |
| 47 | Catastrophic Event - CA | 392,771 | | 924 | 158 | 392,613 |
| 48 | Washington Low Income Program | 2,606,629 | 310,333 | | | 2,916,962 |
| 49 | Deferred Overburden Cost - ID | 649,963 | 372,874 | 501 | 360,883 | 661,954 |
| 50 | Deferred Overburden Cost - WY | 1,703,639 | 913,087 | 501 | 927,108 | 1,689,618 |
| 51 | BPA Balancing Account - OR | 3,611,569 | | 440,442 | 2,875,116 | 736,453 |
| 52 | BPA Balancing Account - ID | | 251,449 | | | 251,449 |
| 53 | Property Sales Balancing Account - OR | 2,175,917 | 109,849 | 421.1 | 168,565 | 2,117,201 |
| 54 | Property Insurance Reserve - OR | 23,204,982 | 5,541,758 | 924 | 2,150,634 | 26,596,106 |
| 55 | Property Insurance Reserve - WA | 18,875 | 267,330 | 924 | 286,205 | |
| 56 | Miscellaneous Regulatory Assets and Liabilities - OR | 453,743 | 2,063 | 440,442,444 | 1,601 | 454,205 |
| 57 | ^(B) Utah Mine Disposition | 115,733,728 | 1,425,779 | 506 | 1,561,839 | 115,597,668 |
| 58 | Preferred Stock Redemption Loss - UT (10) | 182,255 | | 407.3 | 20,633 | 161,622 |
| 59 | Preferred Stock Redemption Loss - WA (10) | 28,854 | | 407.3 | 3,329 | 25,525 |
| 60 | Preferred Stock Redemption Loss - WY (10) | 62,807 | | 407.3 | 7,110 | 55,697 |
| 61 | Mobile Home Park Conversion - CA | 217,273 | 4,030 | 407.3 | 6,483 | 214,820 |
| 62 | Transportation Electrification Program - OR | 5,742,846 | 180,047 | 419,442 | 3,871,762 | 2,051,131 |
| 63 | Transportation Electrification Program - WA | 588,044 | 6,285 | | | 594,329 |
| 64 | Residential Electric Vehicle Charging Pilot - OR | | 4,636 | | | 4,636 |
| 65 | Fire Hazard and Wildfire Mitigation Plan - CA | 22,268,273 | 2,949,210 | | | 25,217,483 |
| 66 | Wildfire Mitigation Plan - OR | | 3,605,428 | | | 3,605,428 |
| 67 | Wildfire Natural Disaster Plan - CA | | 80,759 | | | 80,759 |
| 68 | AMI Replaced Meters - OR (5) | 13,863,240 | 127,009 | 407.3 | 934,170 | 13,056,079 |
| 69 | COVID-19 Bill Assistance Program - OR | 10,819,673 | 774,119 | | | 11,593,792 |
| 70 | COVID-19 Bill Assistance Program - WA | 3,006,060 | 93,228 | | | 3,099,288 |
| 71 | Oregon Outreach and Research Pilot | 4,880 | 72,832 | | | 77,712 |
| 72 | Equity Advisory Group for Clean Energy Implementation Plan - WA | 535,334 | 95,038 | | | 630,372 |
| 73 | Low-Carbon Energy Standards - WY | | 277,524 | | | 277,524 |

| | | | | | | |
|----|-------|---------------|------------|--|------------|---------------|
| 44 | TOTAL | 1,278,010,867 | 66,567,358 | | 62,735,282 | 1,281,842,943 |
|----|-------|---------------|------------|--|------------|---------------|

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining life is approximately one year. |
| (b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining life is approximately one year. |
| (c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining life is 19 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost. |
| (d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining life is four years. |
| (e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining life is approximately three years. |
| (f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining life is 10 years. |
| (g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining life is 10 years. |
| (h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining life is 12 years. |
| (i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining life is 21 years. |
| (j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining life is 29 years. |
| (k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| Weighted average remaining life is two years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value. |
| (l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets |
| \$102 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average life of three years. |
| (m) Concept: OtherRegulatoryAssetsWrittenOffRecovered |
| Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments, remeasurement data changes and settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits. |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 | |
|--|---|---|----------------------|-------------------------------|---|--|
| OTHER REGULATORY LIABILITIES (Account 254) | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization. | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) |
| | | | Account Credited (c) | Amount (d) | | |
| 1 | DSM Balancing Account - ID | 180,721 | 440,442,444 | 905,644 | 954,722 | 229,799 |
| 2 | DSM Balancing Account - WA | 3,349,563 | 440,442,444 | 3,147,274 | 3,083,028 | 3,285,317 |
| 3 | Oregon Energy Conservation Charge | 3,879,268 | 440,442,444 | 13,760,366 | 15,479,942 | 5,598,844 |
| 4 | Deferred Excess Net Power Costs - CA | 2,337,036 | 182 | 411,891 | | 1,925,145 |
| 5 | ^(a) Deferred Excess Net Power Costs - WA | 2,765,908 | 555,419 | 2,424,024 | 829,578 | 1,171,462 |
| 6 | ^(a) Deferred Excess RECs in Rates - UT | 1,325,405 | 456 | 263,755 | 489,738 | 1,551,388 |
| 7 | Deferred Excess RECs in Rates - WA | 39,819 | | | 21,107 | 60,926 |
| 8 | ^(a) Deferred Excess RECs in Rates - WY | 441,206 | 456 | 83,542 | 228,237 | 585,901 |
| 9 | Decoupling Mechanism - WA | 331,751 | | | 5,838,050 | 6,169,801 |
| 10 | ^(a) Investment Tax Credit | 674,938 | 190 | 70,281 | 35 | 604,692 |
| 11 | ^(a) Deferred Income Tax Electric | 1,306,118,856 | 190,282,411.1 | 20,553,414 | 1,880,047 | 1,287,445,489 |
| 12 | ^(a) Excess Income Tax Deferral | 19,158,352 | 440,442,444 | 4,709,252 | 2,516,481 | 16,965,581 |
| 13 | Tax on Bonus Depreciation - WY | 344,484 | | | 7,810 | 352,294 |
| 14 | ^(a) Other Postretirement | 26,296,471 | | ^(a) 4,461 | 256,563 | 26,548,573 |
| 15 | ^(a) Postemployment Costs | 8,555,713 | | ^(a) 395,219 | | 8,160,494 |
| 16 | Revenues Subject to Refund - WA | 2,847,187 | | | | 2,847,187 |
| 17 | Bridger Mine Depreciation and Reclamation - OR | 3,639,439 | | | 909,859 | 4,549,298 |
| 18 | Bridger Mine Depreciation and Reclamation - WA | 2,549,408 | | | 637,352 | 3,186,760 |
| 19 | Cholla Unit No. 4 Closure and Decommissioning Costs - ID | 2,518,308 | 232 | 24,694 | | 2,493,614 |
| 20 | Cholla Plant Unit No. 4 Decommissioning - OR | 8,357,894 | 232 | 108,721 | | 8,249,173 |
| 21 | Cholla Plant Unit No. 4 Decommissioning - UT | 19,048,498 | 232 | 183,849 | | 18,864,649 |
| 22 | Deferral of Coal Plant Closure Costs - WA | 1,355,736 | | | 338,934 | 1,694,670 |
| 23 | Klamath Hydro Dam Removal - CA | 261,298 | 232 | 119 | | 261,179 |
| 24 | Unrealized Gain on Derivative Contracts | 53,042,179 | | | 142,225,527 | 195,267,706 |
| 25 | ^(a) Greenhouse Gas Allowance Compliance Costs - CA | 6,204,855 | 456 | 28,803 | 401,218 | 6,577,270 |
| 26 | Emergency Service Resiliency Program - CA | 614,181 | 908 | 1,296 | | 612,885 |
| 27 | Solar Incentive Program - UT | 1,448,448 | 440,442,444 | 186,887 | 10,799 | 1,272,360 |
| 28 | STEP Pilot Program - UT | 10,862,491 | 440,442,444,107 | 27,225 | 552,387 | 11,387,653 |
| 29 | Renewable Portfolio Standards Compliance - OR (1) | 287,530 | 555 | 141,194 | 194,410 | 340,746 |
| 30 | Deferred Independent Evaluator Costs - UT | 349,745 | 131 | 93,684 | | 256,061 |
| 31 | Alternative Rate For Energy (CARE) - CA | 625,982 | 131,142 | 350,920 | 174 | 275,236 |
| | | | | | | |

| | | | | | | |
|----|--|---------------|-------------|------------|-------------|---------------|
| 32 | Utah Home Energy Lifeline | 1,370,303 | 131,142 | 772,832 | 57,371 | 654,842 |
| 33 | California Energy Savings Assistance Program | 602,947 | 440,442,444 | 161,068 | 65,446 | 507,325 |
| 34 | FERC Rate True-up - OR (3) | 7,940,350 | 456 | 1,018,847 | 48,969 | 6,970,472 |
| 35 | BPA Balancing Account - WA | 835,010 | 440,442 | 504,669 | | 330,341 |
| 36 | BPA Balancing Account - ID | 27,912 | 440,442 | 27,912 | | |
| 37 | Blue Sky - CA | 134,326 | 440,442 | 13,905 | 22,439 | 142,860 |
| 38 | Blue Sky - OR | 2,238,078 | 440,442,456 | 1,202,972 | 1,108,762 | 2,143,868 |
| 39 | Blue Sky - ID | 149,565 | 440,442 | 12,421 | 17,784 | 154,928 |
| 40 | Blue Sky - UT | 5,654,685 | 440,442 | 1,552,335 | 814,400 | 4,916,750 |
| 41 | Blue Sky - WA | 500,146 | 440,442 | 75,593 | 85,619 | 510,172 |
| 42 | Blue Sky - WY | 658,079 | 440,442 | 71,584 | 61,302 | 647,797 |
| 43 | Depreciation Study Deferral - OR (3) | 5,357,364 | 440,442,444 | 698,021 | 127,033 | 4,786,376 |
| 44 | Deferred Steam Accelerated Depreciation - WA (3) | 34,836,222 | 440,442,444 | 4,354,527 | | 30,481,695 |
| 45 | Direct Access 5-Year Opt Out - OR (10) | 6,807,764 | 442 | 442,329 | 48,201 | 6,413,636 |
| 46 | Transportation Electrification Program - CA | 219,797 | | | 5,442 | 225,239 |
| 47 | Transportation Electrification Pilot - UT | | | | 1,009,464 | 1,009,464 |
| 48 | Oregon Clean Fuels Program | 5,112,216 | | | 655,968 | 5,768,184 |
| 49 | Wildland Fire Mitigation Balancing Account - UT | 997,769 | | | 1,619,937 | 2,617,706 |
| 41 | TOTAL | 1,563,255,203 | | 58,785,530 | 182,604,135 | 1,687,073,808 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |

| |
|--|
| (a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Weighted average remaining life is approximately one year. |
| (b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Weighted average remaining life is approximately one year. |
| (c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Weighted average remaining life is approximately one year. |
| (d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Weighted average remaining life is 39 years. |
| (e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse. |
| (f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Weighted average remaining life is approximately two years. |
| (g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost. |
| (h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Weighted average remaining life is four years. |
| (i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities |
| Includes California Solar on Multifamily Affordable Housing. |
| (j) Concept: DecreaseInOtherRegulatoryLiabilities |
| Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits. |
| (k) Concept: DecreaseInOtherRegulatoryLiabilities |
| Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress. |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | | Year/Period of Report End of: 2022/ Q1 | |
|---|---|---|---|---|---|---|--|
| Electric Operating Revenues | | | | | | | |
| <p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p> | | | | | | | |
| Line No. | Title of Account (a) | Operating Revenues Year to Date Quarterly/Annual (b) | Operating Revenues Previous year (no Quarterly) (c) | MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d) | MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e) | AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f) | AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g) |
| 1 | Sales of Electricity | | | | | | |
| 2 | (440) Residential Sales | 517,446,028 | | 4,764,162 | | | |
| 3 | (442) Commercial and Industrial Sales | | | | | | |
| 4 | Small (or Comm.) (See Instr. 4) | 380,740,163 | | 4,549,750 | | | |
| 5 | Large (or Ind.) (See Instr. 4) | 280,202,055 | | 4,494,959 | | | |
| 6 | (444) Public Street and Highway Lighting | 3,651,466 | | 28,113 | | | |
| 7 | (445) Other Sales to Public Authorities | | | | | | |
| 8 | (446) Sales to Railroads and Railways | | | | | | |
| 9 | (448) Interdepartmental Sales | | | | | | |
| 10 | TOTAL Sales to Ultimate Consumers | 1,182,039,712 | | 13,836,984 | | | |
| 11 | (447) Sales for Resale | 60,760,186 | | 1,553,072 | | | |
| 12 | TOTAL Sales of Electricity | 1,242,799,898 | | 15,390,056 | | | |
| 13 | (Less) (449.1) Provision for Rate Refunds | | | | | | |
| 14 | TOTAL Revenues Before Prov. for Refunds | 1,242,799,898 | | 15,390,056 | | | |
| 15 | Other Operating Revenues | | | | | | |
| 16 | (450) Forfeited Discounts | 1,640,251 | | | | | |
| 17 | (451) Miscellaneous Service Revenues | 1,990,154 | | | | | |
| 18 | (453) Sales of Water and Water Power | | | | | | |
| 19 | (454) Rent from Electric Property | 4,587,263 | | | | | |
| 20 | (455) Interdepartmental Rents | | | | | | |
| 21 | (456) Other Electric Revenues | 8,902,043 | | | | | |
| 22 | (456.1) Revenues from Transmission of Electricity of Others | 36,340,969 | | | | | |
| 23 | (457.1) Regional Control Service Revenues | | | | | | |
| 24 | (457.2) Miscellaneous Revenues | | | | | | |
| 25 | Other Miscellaneous Operating Revenues | | | | | | |
| 26 | TOTAL Other Operating Revenues | 53,460,680 | | | | | |
| 27 | TOTAL Electric Operating Revenues | 1,296,260,578 | | | | | |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |

| | | | |
|--|----|--|----------------|
| (a) Concept: MiscellaneousServiceRevenues | | | |
| Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the three-months ended: | | | |
| | | | March 31, 2022 |
| Account service charges - application fees, disconnects, reconnects and returned check charges | \$ | | 1,619,935 |
| Customer contract flat rate billings and facility buyout charges | \$ | | 369,693 |
| (b) Concept: OtherElectricRevenue | | | |
| Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the three-months ended: | | | |
| | | | March 31, 2022 |
| Renewable energy credit sales, net of deferrals and amortization | \$ | | 3,409,513 |
| Fly-ash and by-product sales | \$ | | 3,253,283 |
| Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals | \$ | | 1,018,847 |
| Amortization of Oregon clean fuels program credits | \$ | | 542,309 |
| Wind-based ancillary services | \$ | | 285,138 |

| | | | | | |
|--|----------------------------|---|---------------------------------|---------------------------------|---|
| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1) | | | | | |
| 1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below. | | | | | |
| Line No. | Description of Service (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
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| 46 | TOTAL | | | | |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|---|---|---|-------------------------------|---|
| ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES | | | | |
| Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period. | | | | |
| Line No. | Account (a) | Year to Date Quarter (b) | | |
| 1 | <u>1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES</u> | | | |
| 2 | <u>Steam Power Generation - Operation (500-509)</u> | 186,591,046 | | |
| 3 | <u>Steam Power Generation – Maintenance (510-515)</u> | 40,201,431 | | |
| 4 | <u>Total Power Production Expenses - Steam Power</u> | 226,792,477 | | |
| 5 | <u>Nuclear Power Generation – Operation (517-525)</u> | | | |
| 6 | <u>Nuclear Power Generation – Maintenance (528-532)</u> | | | |
| 7 | <u>Total Power Production Expenses - Nuclear Power</u> | | | |
| 8 | <u>Hydraulic Power Generation – Operation (535-540.1)</u> | 9,086,045 | | |
| 9 | <u>Hydraulic Power Generation – Maintenance (541-545.1)</u> | 1,693,981 | | |
| 10 | <u>Total Power Production Expenses - Hydraulic Power</u> | 10,780,026 | | |
| 11 | <u>Other Power Generation – Operation (546-550.1)</u> | 119,394,777 | | |
| 12 | <u>Other Power Generation – Maintenance (551-554.1)</u> | 6,486,664 | | |
| 13 | <u>Total Power Production Expenses - Other Power</u> | 125,881,441 | | |
| 14 | <u>Other Power Supply Expenses</u> | | | |
| 15 | <u>(555) Purchased Power</u> | 174,822,530 | | |
| 15.1 | <u>(555.1) Power Purchased for Storage Operations</u> | | | |
| 16 | <u>(556) System Control and Load Dispatching</u> | 491,940 | | |
| 17 | <u>(557) Other Expenses</u> | 10,121,574 | | |
| 18 | <u>Total Other Power Supply Expenses (line 15-17)</u> | 185,436,044 | | |
| 19 | <u>Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)</u> | 548,889,988 | | |
| 20 | <u>2. TRANSMISSION EXPENSES</u> | | | |
| 21 | <u>Transmission Operation Expenses</u> | | | |
| 22 | <u>(560) Operation Supervision and Engineering</u> | 3,062,616 | | |
| 24 | <u>(561.1) Load Dispatch-Reliability</u> | | | |
| 25 | <u>(561.2) Load Dispatch-Monitor and Operate Transmission System</u> | 1,813,369 | | |
| 26 | <u>(561.3) Load Dispatch-Transmission Service and Scheduling</u> | | | |
| 27 | <u>(561.4) Scheduling, System Control and Dispatch Services</u> | 250,615 | | |
| 28 | <u>(561.5) Reliability, Planning and Standards Development</u> | 585,783 | | |
| 29 | <u>(561.6) Transmission Service Studies</u> | 35,130 | | |
| 30 | <u>(561.7) Generation Interconnection Studies</u> | 126,839 | | |
| 31 | <u>(561.8) Reliability, Planning and Standards Development Services</u> | 1,383,960 | | |
| 32 | <u>(562) Station Expenses</u> | 918,434 | | |
| 32.1 | <u>(562.1) Operation of Energy Storage Equipment</u> | | | |
| 33 | <u>(563) Overhead Lines Expenses</u> | 161,424 | | |
| 34 | <u>(564) Underground Lines Expenses</u> | | | |
| 35 | <u>(565) Transmission of Electricity by Others</u> | 35,957,143 | | |
| 36 | <u>(566) Miscellaneous Transmission Expenses</u> | 718,693 | | |
| 37 | <u>(567) Rents</u> | 466,895 | | |
| 38 | <u>(567.1) Operation Supplies and Expenses (Non-Major)</u> | | | |

| | | |
|------|--|------------|
| 39 | TOTAL Transmission Operation Expenses (Lines 22 - 38) | 45,480,901 |
| 40 | Transmission Maintenance Expenses | |
| 41 | (568) Maintenance Supervision and Engineering | 357,383 |
| 42 | (569) Maintenance of Structures | 15,238 |
| 43 | (569.1) Maintenance of Computer Hardware | |
| 44 | (569.2) Maintenance of Computer Software | 3,590 |
| 45 | (569.3) Maintenance of Communication Equipment | 1,288,642 |
| 46 | (569.4) Maintenance of Miscellaneous Regional Transmission Plant | |
| 47 | (570) Maintenance of Station Equipment | 2,941,907 |
| 47.1 | (570.1) Maintenance of Energy Storage Equipment | |
| 48 | (571) Maintenance of Overhead Lines | 3,394,792 |
| 49 | (572) Maintenance of Underground Lines | 64,501 |
| 50 | (573) Maintenance of Miscellaneous Transmission Plant | 34,507 |
| 51 | (574) Maintenance of Transmission Plant | |
| 52 | TOTAL Transmission Maintenance Expenses (Lines 41 – 51) | 8,100,560 |
| 53 | Total Transmission Expenses (Lines 39 and 52) | 53,581,461 |
| 54 | 3. REGIONAL MARKET EXPENSES | |
| 55 | Regional Market Operation Expenses | |
| 56 | (575.1) Operation Supervision | |
| 57 | (575.2) Day-Ahead and Real-Time Market Facilitation | |
| 58 | (575.3) Transmission Rights Market Facilitation | |
| 59 | (575.4) Capacity Market Facilitation | |
| 60 | (575.5) Ancillary Services Market Facilitation | |
| 61 | (575.6) Market Monitoring and Compliance | |
| 62 | (575.7) Market Facilitation, Monitoring and Compliance Services | |
| 63 | Regional Market Operation Expenses (Lines 55 - 62) | |
| 64 | Regional Market Maintenance Expenses | |
| 65 | (576.1) Maintenance of Structures and Improvements | |
| 66 | (576.2) Maintenance of Computer Hardware | |
| 67 | (576.3) Maintenance of Computer Software | |
| 68 | (576.4) Maintenance of Communication Equipment | |
| 69 | (576.5) Maintenance of Miscellaneous Market Operation Plant | |
| 70 | Regional Market Maintenance Expenses (Lines 65-69) | |
| 71 | TOTAL Regional Control and Market Operation Expenses (Lines 63,70) | |
| 72 | 4. DISTRIBUTION EXPENSES | |
| 73 | Distribution Operation Expenses (580-589) | 16,659,045 |
| 74 | Distribution Maintenance Expenses (590-598) | 39,046,702 |
| 75 | Total Distribution Expenses (Lines 73 and 74) | 55,705,747 |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|--|--|---|-------------------------------|---|
| Electric Customer Accts, Service, Sales, Admin and General Expenses | | | | |
| Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date. | | | | |
| Line No. | Account (a) | Year to Date Quarter (b) | | |
| - | Operation | | | |
| 1 | (901-905) Customer Accounts Expenses | 18,440,980 | | |
| 2 | (907-910) Customer Service and Information Expenses | 34,598,967 | | |
| 3 | (911-917) Sales Expenses | | | |
| 4 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| 5 | Operation | | | |
| 6 | (920) Administrative and General Salaries | 18,017,477 | | |
| 7 | (921) Office Supplies and Expenses | 5,066,131 | | |
| 8 | (Less) (922) Administrative Expenses Transferred-Credit | 9,852,567 | | |
| 9 | (923) Outside Services Employed | 7,815,716 | | |
| 10 | (924) Property Insurance | 4,135,761 | | |
| 11 | (925) Injuries and Damages | 10,005,287 | | |
| 12 | (926) Employee Pensions and Benefits | 31,579,559 | | |
| 13 | (927) Franchise Requirements | | | |
| 14 | (928) Regulatory Commission Expenses | 6,242,006 | | |
| 15 | (929) (Less) Duplicate Charges-Cr. | 32,870,174 | | |
| 16 | (930.1) General Advertising Expenses | 1,212 | | |
| 17 | (930.2) Miscellaneous General Expenses | 659,575 | | |
| 18 | (931) Rents | (2,423) | | |
| 19 | TOTAL Operation (Total of lines 6 thru 18) | 40,797,560 | | |
| 20 | Maintenance | | | |
| 21 | (935) Maintenance of General Plant | 5,810,534 | | |
| 22 | TOTAL Administrative and General Expenses (Total of lines 19 and 21) | 46,608,094 | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |
| (a) Concept: EmployeePensionsAndBenefits | | | |
| As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4, these pensions and benefits are offset in Account 929, Duplicate charges-credit. | | | |
| (b) Concept: DuplicateChargesCredit | | | |
| Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4. | | | |
| FERC FORM No. 1/3-Q (NEW 02-04) | | | |

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|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

| Line No. | Payment By (Company of Public Authority) (Footnote Affiliation) (a) | Energy Received From (Company of Public Authority) (Footnote Affiliation) (b) | Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c) | Statistical Classification (d) | Ferc Rate Schedule of Tariff Number (e) | Point of Receipt (Substation or Other Designation) (f) | Point of Delivery (Substation or Other Designation) (g) | Billing Demand (MW) (h) | TRANSFER OF ENERGY | | REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS | | | |
|----------|---|--|---|-----------------------------------|--|---|--|----------------------------|--------------------------------|---------------------------------|---|----------------------------|----------------------------|---------------------------------------|
| | | | | | | | | | Megawatt Hours Received (i) | Megawatt Hours Delivered (j) | Demand Charges (\$) (k) | Energy Charges (\$) (l) | Other Charges (\$) (m) | Total Revenues (\$) (k+l+m) (n) |
| 1 | Airport Solar LLC | Airport Solar LLC | Portland General Electric Company | 1a LFP | SA 965 | Trona Substation | Red Butte/Mona Sub | 52 | 16,485 | 16,485 | 323,776 | | 1a 69,288 | 393,064 |
| 2 | Airport Solar LLC | Airport Solar LLC | Portland General Electric Company | 1a AD | SA 965 | Trona Substation | Red Butte/Mona Sub | 52 | 3,607 | 3,607 | | | 1a 195,244 | 195,244 |
| 3 | Arizona Electric Power Cooperative, Inc. | various signatories | various signatories | SFP | SA 1010 | various | various | | 28 | 28 | | 192 | 1a 12 | 204 |
| 4 | Avangrid Renewables, LLC | various signatories | various signatories | NF | SA 121 | various | various | | 42,490 | 42,490 | | 346,115 | 1a 22,223 | 368,338 |
| 5 | Avangrid Renewables, LLC | various signatories | various signatories | 1a AD | SA 121 | various | various | | 31,684 | 31,684 | | | 1a 182,620 | 182,620 |
| 6 | Avangrid Renewables, LLC | various signatories | various signatories | SFP | SA 122 | various | various | | 8,313 | 8,313 | | 99,304 | 1a 6,376 | 105,680 |
| 7 | Avangrid Renewables, LLC | various signatories | various signatories | 1a AD | SA 122 | various | various | | 6,616 | 6,616 | | | 1a 55,658 | 55,658 |
| 8 | Avangrid Renewables, LLC | Avangrid Renewables, LLC | Avangrid Renewables, LLC and Utah Associated Municipal Power Systems | 1a OS | SA 476 | Long Hollow, WY switching station | Long Hollow, WY switching station | | | | | | 1a 46,961 | 46,961 |
| 9 | Avangrid Renewables, LLC | Avangrid Renewables, LLC | Avangrid Renewables, LLC and Utah Associated Municipal Power Systems | 1a AD | SA 476 | Long Hollow, WY switching station | Long Hollow, WY switching station | | | | | | 1a 29,905 | 29,905 |
| 10 | | Exxon Mobil | | | SA 895 | | | 31 | 16,660 | 16,660 | 194,265 | | 1a 12,474 | 206,739 |

| | | | | | | | | | | | | | | |
|----|--|-----------------------------------|--|-------------------------|--------|---------------------------------|---------------------|-----|---------|---------|-----------|---------|-----------------------------|-----------|
| | Avangrid Renewables, LLC | | (b) Nevada Power Company | (b) LFP | | Trona Substation | Red Butte/Mona Sub | | | | | | | |
| 11 | Avangrid Renewables, LLC | Exxon Mobil | Nevada Power Company | (b) AD | SA 895 | Trona Substation | Red Butte/Mona Sub | | 12,699 | 12,699 | | | (b) 103,370 | 103,370 |
| 12 | Avangrid Renewables, LLC | Bonneville Power Administration | Oregon Direct Access | FNO | SA 742 | Ponderosa Substation | various | 34 | 47,560 | 47,560 | 212,412 | | (b) 93,239 | 305,651 |
| 13 | Avangrid Renewables, LLC | Avangrid Renewables, LLC | various signatories | (b) AD | SA 742 | Ponderosa Substation | various | 33 | 24,892 | 24,892 | | | (b) 146,582 | 146,582 |
| 14 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | FNO | SA 505 | Yellowtail Sub | Sheridan Substation | 11 | 13,719 | 13,719 | 70,010 | | (b) 9,453 | 79,463 |
| 15 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | (b) AD | SA 505 | Yellowtail Sub | Sheridan Substation | 12 | 6,917 | 6,917 | | | (b) 44,866 | 44,866 |
| 16 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | NF | SA 607 | various | various | | 23,544 | 23,544 | | 190,311 | (b) 12,165 | 202,476 |
| 17 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | (b) AD | SA 607 | various | various | | 9,867 | 9,867 | | | (b) 102,108 | 102,108 |
| 18 | Basin Electric Power Cooperative, Inc. | Western Area Power Administration | Powder River Energy Corporation | SFP | SA 606 | various | various | | 48 | 48 | | 256 | (b) 16 | 272 |
| 19 | Black Hills Corporation | PacifiCorp | Montana-Dakota Utilities | FNO | SA 347 | various | Sheridan Substation | 50 | 56,550 | 56,550 | 321,591 | | (b) 20,649 | 342,240 |
| 20 | Black Hills Corporation | PacifiCorp | Montana-Dakota Utilities | (b) AD | SA 347 | various | Sheridan Substation | 51 | 29,166 | 29,166 | | | (b) 159,247 | 159,247 |
| 21 | Black Hills Corporation | PacifiCorp | Black Hills Corporation | (b) LFP | SA 67 | various | Wyodak Substation | 52 | 19,545 | 19,545 | 323,776 | | (b) 20,790 | 344,566 |
| 22 | Black Hills Corporation | PacifiCorp | Black Hills Corporation | (b) AD | SA 67 | various | Wyodak Substation | 52 | | | | | (b) 172,283 | 172,283 |
| 23 | Black Hills Corporation | various signatories | various signatories | NF | SA 768 | various | various | | 12 | 12 | | 112 | (b) 7 | 119 |
| 24 | Bonneville Power Administration | (b) See footnote | (b) See footnote | (b) OS | RS 369 | Midpoint Substation | Summer Lake Sub | | | | | | | |
| 25 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | (b) OS | RS 237 | various | various | 356 | 201,644 | 201,644 | 1,218,957 | | | 1,218,957 |
| 26 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | (b) AD | RS 237 | various | various | 360 | 108,646 | 108,646 | | | | |
| 27 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | (b) LFP | SA 656 | Lost Creek Hydro Plt | Alvey Substation | 58 | 21,453 | 21,453 | 362,629 | | (b) 12,049 | 374,678 |
| 28 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | (b) AD | SA 656 | Lost Creek Hydro Plt | Alvey Substation | 58 | 10,573 | 10,573 | | | (b) 187,339 | 187,339 |
| 29 | Bonneville Power Administration | Bonneville Power Administration | Umpqua Indian Utility Cooperative | FNO | SA 229 | Bonneville Power Administration | Gazley Substation | 3 | 4,086 | 4,086 | 20,313 | | (b) 27,085 | 47,398 |
| 30 | Bonneville Power Administration | Bonneville Power Administration | Umpqua Indian Utility Cooperative | (b) AD | SA 229 | Bonneville Power Administration | Gazley Substation | 3 | 2,264 | 2,264 | | | (b) 22,938 | 22,938 |
| 31 | Bonneville Power Administration | Bonneville Power Administration | Benton Rural Electric Association | (b) AD | SA 539 | Bonneville Power Administration | Tieton Substation | 1 | 897 | 897 | | | (b) 5,207 | 5,207 |
| 32 | Bonneville Power Administration | Bonneville Power Administration | | FNO | SA 538 | McNary Substation | Hinkle Substation | 1 | 373 | 373 | | | (b) 125 | 125 |

| | | | | | | | | | | | | | | |
|----|---------------------------------|---|--|--------------------------|--------|---------------------------------|----------------------------------|-----|---------|---------|-----------|--------|--------------------------------|-----------|
| | | | Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc | | | | | | | | | | | |
| 33 | Bonneville Power Administration | Bonneville Power Administration | Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc | /ad/ AD | SA 538 | McNary Substation | Hinkle Substation | 1 | 120 | 120 | | | /ad/ 288 | 288 |
| 34 | Bonneville Power Administration | United States Department of Interior, Bureau of Reclamation | Bonneville Power Administration | /ad/ LFP | SA 179 | USBR Green Springs | Bonneville Power Administration | 19 | | | | | /ad/ 9,331 | 9,331 |
| 35 | Bonneville Power Administration | United States Department of Interior, Bureau of Reclamation | Bonneville Power Administration | /ad/ AD | SA 179 | USBR Green Springs | Bonneville Power Administration | 19 | | | | | /ad/ 4,536 | 4,536 |
| 36 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | /ad/ OS | RS 368 | Malin Substation | Malin Substation | | 97,912 | 97,912 | | | /ad/ 42,264 | 42,264 |
| 37 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | /ad/ AD | RS 368 | Malin Substation | Malin Substation | | 48,625 | 48,625 | | | /ad/ 21,132 | 21,132 |
| 38 | Bonneville Power Administration | Bonneville Power Administration | Yakama Power | FNO | SA 328 | Bonneville Power Administration | White Swan/Toppenish Substations | 7 | 6,631 | 6,631 | 36,469 | | /ad/ 19,358 | 55,827 |
| 39 | Bonneville Power Administration | Bonneville Power Administration | Yakama Power | /ad/ AD | SA 328 | Bonneville Power Administration | White Swan/Toppenish Substations | 5 | 3,476 | 3,476 | | | /ad/ 19,843 | 19,843 |
| 40 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO | SA 827 | Bonneville Power Administration | Neff Substation | 3 | 146 | 146 | 112 | | /ad/ 56 | 168 |
| 41 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | /ad/ AD | SA 827 | Bonneville Power Administration | Neff Substation | 1 | 87 | 87 | | | /ad/ 987 | 987 |
| 42 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO | SA 746 | Goshen Substation | various | 341 | 364,181 | 364,181 | 1,933,501 | | /ad/ 412,501 | 2,346,002 |
| 43 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | /ad/ AD | SA 746 | Goshen Substation | various | 319 | 165,425 | 165,425 | | | /ad/ 1,064,363 | 1,064,363 |
| 44 | Bonneville Power Administration | various signatories | various signatories | NF | SA 44 | various | various | | 5,480 | 5,480 | | 35,302 | /ad/ 2,253 | 37,555 |
| 45 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | /ad/ AD | SA 44 | various | various | | | | | | /ad/ 10 | 10 |
| 46 | Bonneville Power Administration | various signatories | various signatories | FNO | SA 747 | Goshen Substation | various | 123 | 160,454 | 160,454 | 783,637 | | /ad/ 144,568 | 928,205 |
| 47 | Bonneville Power Administration | various signatories | various signatories | /ad/ AD | SA 747 | Goshen Substation | various | 118 | 78,813 | 78,813 | | | /ad/ 414,524 | 414,524 |
| 48 | Bonneville Power Administration | Bonneville Power Administration | Public Utility District No. 1 of Clark County | FNO | SA 735 | Cardwell-Merwin | Chelatchie/View 115kV | 34 | 31,039 | 31,039 | 217,886 | | /ad/ 23,138 | 241,024 |
| 49 | Bonneville Power Administration | Bonneville Power Administration | Public Utility District No. 1 of Clark County | /ad/ AD | SA 735 | Cardwell-Merwin | Chelatchie/View 115kV | 32 | 16,886 | 16,886 | | | /ad/ 84,237 | 84,237 |
| 50 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO | SA 865 | Goshen Substation | various | 1 | 114 | 114 | 362 | | /ad/ 59 | 421 |

| | | | | | | | | | | | | | | |
|----|--|--|--|--------------------------|---------|---------------------------------|----------------------|-----|---------|---------|---------|--------|------------------------------|-----------|
| 51 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | /ad\ AD | SA 865 | Goshen Substation | various | 1 | 61 | 61 | | | /ad\ 179 | 179 |
| 52 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | FNO | SA 975 | Bonneville Power Administration | various | 1 | 13 | 13 | 56 | | /ad\ 8 | 64 |
| 53 | Bonneville Power Administration | Bonneville Power Administration | Bonneville Power Administration | /ad\ AD | SA 975 | Bonneville Power Administration | various | 1 | 7 | 7 | | | /ad\ 29 | 29 |
| 54 | Brookfield Renewable Trading and Marketing LP | various signatories | various signatories | /ad\ AD | SA 941 | various | various | | 70 | 70 | | | /ad\ 695 | 695 |
| 55 | Brookfield Renewable Trading and Marketing LP | various signatories | various signatories | SFP | SA 940 | various | various | | 1,584 | 1,584 | | 9,862 | /ad\ 633 | 10,495 |
| 56 | Calpine Energy Solutions, LLC | Bonneville Power Administration | Oregon Direct Access | FNO | SA 299 | Bonneville Power Administration | various | 17 | 21,245 | 21,245 | 102,997 | | /ad\ 17,551 | 120,548 |
| 57 | Calpine Energy Solutions, LLC | Bonneville Power Administration | Oregon Direct Access | /ad\ AD | SA 299 | Bonneville Power Administration | various | 14 | 10,908 | 10,908 | | | /ad\ 52,706 | 52,706 |
| 58 | City of Roseville | City of Roseville | City of Roseville | /ad\ LFP | SA 881 | Malin 500 Substation | Round Mountain Sub | 50 | | | 312,073 | | /ad\ 6,680 | 318,753 |
| 59 | City of Roseville | City of Roseville | City of Roseville | /ad\ AD | SA 881 | Malin 500 Substation | Round Mountain Sub | 50 | | | | | /ad\ 159,377 | 159,377 |
| 60 | Clatskanie People's Utility District | Clatskanie People's Utility District | Clatskanie People's Utility District | /ad\ LFP | SA 800 | Troutdale Substation | Troutdale Substation | | | | | | | |
| 61 | Clatskanie People's Utility District | Clatskanie People's Utility District | Clatskanie People's Utility District | /ad\ LFP | SA 899 | Troutdale Substation | various | 14 | 13,777 | 13,777 | 84,185 | | /ad\ 5,406 | 89,591 |
| 62 | Clatskanie People's Utility District | Clatskanie People's Utility District | Clatskanie People's Utility District | /ad\ AD | SA 899 | Troutdale Substation | various | | 7,210 | 7,210 | | | /ad\ 44,795 | 44,795 |
| 63 | Clatskanie People's Utility District | Clatskanie People's Utility District | Clatskanie People's Utility District | /ad\ LFP | SA 901 | Troutdale Substation | various | 2 | | | 12,951 | | /ad\ 832 | 13,783 |
| 64 | Clatskanie People's Utility District | Clatskanie People's Utility District | Clatskanie People's Utility District | /ad\ AD | SA 901 | Troutdale Substation | various | | | | | | /ad\ 6,891 | 6,891 |
| 65 | ConocoPhillips Company | various signatories | various signatories | /ad\ AD | SA 280 | various | various | | 63 | 63 | | | /ad\ 626 | 626 |
| 66 | Deseret Generation and Transmission Co-operative | Deseret Generation and Transmission Co-operative | Deseret Generation and Transmission Co-operative | /ad\ OS | RS 280 | various | various | 101 | 190,323 | 190,323 | 592,346 | | /ad\ 412,723 | 1,005,069 |
| 67 | Deseret Generation and Transmission Co-operative | Deseret Generation and Transmission Co-operative | Deseret Generation and Transmission Co-operative | /ad\ AD | RS 280 | various | various | 115 | 89,081 | 89,081 | | | /ad\ 637,179 | 637,179 |
| 68 | Deseret Generation and Transmission Co-operative | various signatories | various signatories | NF | SA 156 | various | various | | | | | 265 | /ad\ 17 | 282 |
| 69 | Deseret Generation and Transmission Co-operative | various signatories | various signatories | /ad\ AD | SA 156 | various | various | | 1,423 | 1,423 | | | /ad\ 13,975 | 13,975 |
| 70 | Dynasty Power Inc. | various signatories | various signatories | NF | SA 1014 | various | various | | 1,791 | 1,791 | | 17,304 | /ad\ 1,105 | 18,409 |
| 71 | Dynasty Power Inc. | | | /ad\ AD | SA 1014 | | | | 1,458 | 1,458 | | | /ad\ 9,847 | 9,847 |

| | | | | | | | | | | | | | | |
|----|---|---------------------------------|---|-------------------------------|---------|--------------------------------------|---------------------------------|----|--------|--------|--------|---------|--------------------------------|---------|
| 72 | Dynasty Power Inc. | | | (b)(1) AD | SA 1013 | | | | 1,408 | 1,408 | | | (b)(1) 36,038 | 36,038 |
| 73 | Energy Keepers, Inc. | various signatories | various signatories | (b)(1) AD | SA 814 | various | various | | 2,000 | 2,000 | | | (b)(1) 19,878 | 19,878 |
| 74 | Evergreen Biopower LLC | NextEra Energy Resources, LLC | various signatories | (b)(1) LFP | SA 874 | various | various | 10 | 6,914 | 6,914 | 64,755 | | (b)(1) 11,674 | 76,429 |
| 75 | Evergreen Biopower LLC | NextEra Energy Resources, LLC | Public Utility District No. 2 of Grant County | (b)(1) AD | SA 874 | various | various | 10 | 4,657 | 4,657 | | | (b)(1) 38,622 | 38,622 |
| 76 | Exelon Generation Company, LLC | Bonneville Power Administration | Oregon Direct Access | FNO | SA 943 | Bonneville Power Administration | various | 1 | 1,529 | 1,529 | 5,858 | | (b)(1) 1,106 | 6,964 |
| 77 | Exelon Generation Company, LLC | Bonneville Power Administration | Oregon Direct Access | (b)(1) AD | SA 943 | Bonneville Power Administration | various | 1 | 813 | 813 | | | (b)(1) 4,249 | 4,249 |
| 78 | Exelon Generation Company, LLC | various signatories | various signatories | NF | SA 759 | various | various | | 14,411 | 14,411 | | 450,696 | (b)(1) 283,641 | 734,337 |
| 79 | Exelon Generation Company, LLC | various signatories | various signatories | (b)(1) AD | SA 759 | various | various | | 354 | 354 | | | (b)(1) 228,970 | 228,970 |
| 80 | Exelon Generation Company, LLC | various signatories | various signatories | SFP | SA 760 | various | various | | 68 | 68 | | 400 | (b)(1) 26 | 426 |
| 81 | Exelon Generation Company, LLC | various signatories | various signatories | (b)(1) AD | SA 760 | various | various | | 576 | 576 | | | (b)(1) 2,725 | 2,725 |
| 82 | Fall River Rural Electric Cooperative, Inc. | Marysville Hydro Partners | Idaho Power Company | (b)(1) OS | RS 322 | Targhee Substation | Goshen Substation | | | | | | (b)(1) 25,218 | 25,218 |
| 83 | Fall River Rural Electric Cooperative, Inc. | Marysville Hydro Partners | Idaho Power Company | (b)(1) AD | RS 322 | Targhee Substation | Goshen Substation | | | | | | (b)(1) 12,609 | 12,609 |
| 84 | Falls Creek H.P. Limited Partnership | Lakeview Airport 10 | Portland General Electric Company | (b)(1) LFP | SA 868 | Falls Creek H.P. Limited Partnership | Bonneville Power Administration | 5 | 3,687 | 3,687 | 32,381 | | (b)(1) 3,836 | 36,217 |
| 85 | Falls Creek H.P. Limited Partnership | Lakeview Airport 10 | Portland General Electric Company | (b)(1) AD | SA 868 | Falls Creek H.P. Limited Partnership | Bonneville Power Administration | 3 | 2,047 | 2,047 | | | (b)(1) 19,223 | 19,223 |
| 86 | Garrett Solar LLC | Garrett Solar LLC | Portland General Electric Company | (b)(1) LFP | SA 966 | Wallula Substation | Wala-MIDC path | 10 | 3,350 | 3,350 | 64,755 | | (b)(1) 14,481 | 79,236 |
| 87 | Garrett Solar LLC | Garrett Solar LLC | Portland General Electric Company | (b)(1) AD | SA 966 | Wallula Substation | Wala-MIDC path | 10 | 959 | 959 | | | (b)(1) 39,366 | 39,366 |
| 88 | Guzman Energy LLC | various signatories | various signatories | NF | SA 786 | various | various | | 3,785 | 3,785 | | 51,063 | (b)(1) 3,270 | 54,333 |
| 89 | Guzman Energy LLC | various signatories | various signatories | (b)(1) AD | SA 786 | various | various | | 9,657 | 9,657 | | | (b)(1) 100,580 | 100,580 |
| 90 | Guzman Energy LLC | various signatories | various signatories | SFP | SA 785 | various | various | | 1,656 | 1,656 | | 11,200 | (b)(1) 717 | 11,917 |
| 91 | Idaho Power Company | various signatories | various signatories | SFP | SA 726 | various | various | | 592 | 592 | | 3,885 | (b)(1) 249 | 4,134 |
| 92 | Idaho Power Company | various signatories | various signatories | (b)(1) AD | SA 726 | various | various | | 11 | 11 | | | (b)(1) 109 | 109 |
| 93 | Idaho Power Company | various signatories | various signatories | NF | SA 725 | various | various | | 800 | 800 | | 3,561 | (b)(1) 227 | 3,788 |
| 94 | Idaho Power Company | various signatories | various signatories | (b)(1) AD | SA 725 | various | various | | 23 | 23 | | | (b)(1) 228 | 228 |

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|-----|-------------------------|---------------------|--|-----|---------|----------------------|---------------------|-----|-------|-------|---------|--------|---------|---------|
| 117 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 1017 | Borah | Red Butte/Mona Sub | 104 | | | | | 344,565 | 344,565 |
| 118 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 700 | Malin 500 Substation | Round Mountain Sub | 100 | | | 624,146 | | 13,360 | 637,506 |
| 119 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 700 | Malin 500 Substation | Round Mountain Sub | 100 | | | | | 318,753 | 318,753 |
| 120 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 701 | Malin 500 Substation | Round Mountain Sub | 100 | | | 624,146 | | 13,360 | 637,506 |
| 121 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 701 | Malin 500 Substation | Round Mountain Sub | 100 | | | | | 318,753 | 318,753 |
| 122 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 702 | Malin 500 Substation | Round Mountain Sub | 100 | | | 624,146 | | 13,360 | 637,506 |
| 123 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 702 | Malin 500 Substation | Round Mountain Sub | 100 | | | | | 318,753 | 318,753 |
| 124 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 748 | Malin 500 Substation | Round Mountain Sub | 50 | | | 312,073 | | 6,680 | 318,753 |
| 125 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 748 | Malin 500 Substation | Round Mountain Sub | 50 | | | | | 159,377 | 159,377 |
| 126 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 749 | Malin 500 Substation | Round Mountain Sub | 150 | | | 936,219 | | 20,040 | 956,259 |
| 127 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 749 | Malin 500 Substation | Round Mountain Sub | 150 | | | | | 478,130 | 478,130 |
| 128 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 995 | Malin 500 Substation | Round Mountain Sub | 100 | | | 624,146 | | 13,360 | 637,506 |
| 129 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 995 | Malin 500 Substation | Round Mountain Sub | 100 | | | | | 318,753 | 318,753 |
| 130 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | LFP | SA 996 | Malin 500 Substation | Round Mountain Sub | 100 | | | 624,146 | | 13,360 | 637,506 |
| 131 | Powerex Corporation | Powerex Corporation | California Independent System Operator Corporation | AD | SA 996 | Malin 500 Substation | Round Mountain Sub | 100 | | | | | 318,753 | 318,753 |
| 132 | Powerex Corporation | various signatories | various signatories | NF | SA 47 | various | various | | 1,918 | 1,918 | | 15,045 | 960 | 16,005 |
| 133 | Powerex Corporation | various signatories | various signatories | AD | SA 47 | various | various | | 703 | 703 | | | 497 | 497 |
| 134 | Powerex Corporation | various signatories | various signatories | AD | SA 151 | various | various | | 3,606 | 3,606 | | | 5,364 | 5,364 |
| 135 | Public Service Co of Co | See footnote | See footnote | NF | SA 664 | Various | Various | | 677 | 677 | | 16,641 | 1,063 | 17,704 |
| 136 | | | Bonneville Power Administration | OS | RS 234 | Swift Unit No. 2 | Woodland Substation | | | | | | 53,907 | 53,907 |

| | | | | | | | | | | | | | | |
|-----|---|---|---|-----|--------|-----------------------|-------------------------|----|--------|--------|---------|---------|---------|---------|
| | Public Utility District No. 1 of Cowlitz County | Public Utility District No. 1 of Cowlitz County | | | | | | | | | | | | |
| 137 | Rainbow Energy Marketing Corporation | various signatories | various signatories | NF | SA 316 | various | various | | 473 | 473 | | 6,075 | 388 | 6,463 |
| 138 | Rainbow Energy Marketing Corporation | various signatories | various signatories | AD | SA 316 | various | various | | 1,894 | 1,894 | | | 12,420 | 12,420 |
| 139 | Rainbow Energy Marketing Corporation | various signatories | various signatories | AD | SA 261 | various | various | | | | | | 237 | 237 |
| 140 | Sacramento Municipal Utility District | Sacramento Municipal Utility District | Sacramento Municipal Utility District | LFP | SA 863 | Malin Substation | Malin Substation | 20 | 24,780 | 24,780 | 123,038 | | 7,900 | 130,938 |
| 141 | Sacramento Municipal Utility District | Sacramento Municipal Utility District | Sacramento Municipal Utility District | AD | SA 863 | Malin Substation | Malin Substation | 20 | 12,977 | 12,977 | | | 65,469 | 65,469 |
| 142 | Salt River Project Agricultural Improvement and Power District | Salt River Project Agricultural Improvement and Power District | Salt River Project Agricultural Improvement and Power District | LFP | SA 809 | Enel Cove Fort | Red Butte Substation | 26 | 29,815 | 29,815 | 161,891 | | 10,395 | 172,286 |
| 143 | Salt River Project Agricultural Improvement and Power District | Salt River Project Agricultural Improvement and Power District | Salt River Project Agricultural Improvement and Power District | AD | SA 809 | Enel Cove Fort | Red Butte Substation | 26 | 15,412 | 15,412 | | | 86,143 | 86,143 |
| 144 | Shell Energy North America (US), L.P. | NextEra Energy Resources, LLC | Public Utility District No. 2 of Grant County | LFP | SA 791 | Wallula Substation | Wala-MIDC path | | 4,265 | 4,265 | 161,891 | | 10,395 | 172,286 |
| 145 | Shell Energy North America (US), L.P. | NextEra Energy Resources, LLC | Public Utility District No. 2 of Grant County | AD | SA 791 | Wallula Substation | Wala-MIDC path | | 3,868 | 3,868 | | | 86,143 | 86,143 |
| 146 | Shell Energy North America (US), L.P. | various signatories | various signatories | NF | SA 23 | various | various | | 25,301 | 25,301 | | 113,603 | 7,254 | 120,857 |
| 147 | Shell Energy North America (US), L.P. | various signatories | various signatories | AD | SA 23 | various | various | | 46,532 | 46,532 | | | 321,575 | 321,575 |
| 148 | Shell Energy North America (US), L.P. | various signatories | various signatories | SFP | SA 162 | various | various | | 5,389 | 5,389 | | 19,547 | 1,246 | 20,793 |
| 149 | Shell Energy North America (US), L.P. | various signatories | various signatories | AD | SA 162 | various | various | | 6,165 | 6,165 | | | 24,625 | 24,625 |
| 150 | Sierra Pacific Power Company | See footnote | See footnote | OS | RS 674 | Sigurd Substation | Utah-Nevada Border | | | | | | 6,027 | 6,027 |
| 151 | Sierra Pacific Power Company | See footnote | See footnote | AD | RS 674 | Sigurd Substation | Utah-Nevada Border | | | | | | 3,013 | 3,013 |
| 152 | Southern California Edison Company | various signatories | various signatories | NF | SA 642 | various | various | | 34,378 | 34,378 | | 445,204 | 183,684 | 628,888 |
| 153 | Southern California Edison Company | various signatories | various signatories | AD | SA 642 | various | various | | 45,614 | 45,614 | | | 515,310 | 515,310 |
| 154 | State of South Dakota | Western Area Power Administration | Black Hills Corporation | LFP | SA 779 | Yellowtail Sub | Wyodak Substation | 4 | 3,081 | 3,081 | 25,902 | | 1,663 | 27,565 |
| 155 | State of South Dakota | Western Area Power Administration | Black Hills Corporation | AD | SA 779 | Yellowtail Sub | Wyodak Substation | 4 | 1,525 | 1,525 | | | 13,783 | 13,783 |
| 156 | Tenaska Power Services Co. | various signatories | various signatories | NF | SA 125 | various | various | | 5,927 | 5,927 | | 69,948 | 24,797 | 94,745 |
| 157 | Tenaska Power Services Co. | various signatories | various signatories | AD | SA 125 | various | various | | 3,049 | 3,049 | | | 58,305 | 58,305 |

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|-----|--|--|---|-----------|--------|----------------------|----------------------|-------|-----------|-----------|------------|-----------|------------------|------------|
| 178 | Utah Associated Municipal Power Systems | Utah Associated Municipal Power Systems | Utah Associated Municipal Power Systems | (b)(5) AD | RS 297 | various | various | 461 | 284,839 | 284,839 | | | (b)(5) 1,840,646 | 1,840,646 |
| 179 | Utah Municipal Power Agency | Utah Municipal Power Agency | Utah Municipal Power Agency | (b)(5) OS | RS 637 | various | various | 49 | 119,626 | 119,626 | 345,562 | | (b)(5) 49,206 | 394,768 |
| 180 | Utah Municipal Power Agency | Utah Municipal Power Agency | Utah Municipal Power Agency | (b)(5) AD | RS 637 | various | various | 53 | 59,895 | 59,895 | | | (b)(5) 169,116 | 169,116 |
| 181 | Utah Municipal Power Agency | various signatories | various signatories | NF | SA 20 | various | various | | 30 | 30 | | 207 | (b)(5) 13 | 220 |
| 182 | Utah Municipal Power Agency | various signatories | various signatories | (b)(5) AD | SA 20 | various | various | | 80 | 80 | | | (b)(5) 795 | 795 |
| 183 | Warm Springs Power Enterprises | Warm Springs Power Enterprises | Portland General Electric Company | (b)(5) OS | RS 591 | Pelton Reregulating | Round Butte Sub | | 11,787 | 11,787 | | | (b)(5) 19,950 | 19,950 |
| 184 | Warm Springs Power Enterprises | Warm Springs Power Enterprises | Portland General Electric Company | (b)(5) AD | RS 591 | Pelton Reregulating | Round Butte Sub | | 6,378 | 6,378 | | | (b)(5) 9,975 | 9,975 |
| 185 | Western Area Power Administration | Western Area Power Administration | (b)(5) See footnote | (b)(5) OS | RS 262 | various | various | 330 | 241,798 | 227,291 | 385,272 | | (b)(5) 100,000 | 485,272 |
| 186 | Western Area Power Administration | Western Area Power Administration | (b)(5) See footnote | (b)(5) AD | RS 262 | various | various | 330 | 131,427 | 123,541 | | | (b)(5) 242,636 | 242,636 |
| 187 | Western Area Power Administration | Western Area Power Administration | (b)(5) See footnote | (b)(5) OS | RS 263 | various | various | | 6,731 | 6,316 | | | (b)(5) 4,079 | 4,079 |
| 188 | Western Area Power Administration | Western Area Power Administration | (b)(5) See footnote | (b)(5) AD | RS 263 | various | various | | 2,076 | 1,959 | | | (b)(5) 1,813 | 1,813 |
| 189 | Western Area Power Administration | Western Area Power Administration | various signatories | (b)(5) OS | RS 684 | Dave Johnston Sub | various | | | | | | | |
| 190 | Western Area Power Administration | Western Area Power Administration | Western Area Power Administration | FNO | SA 175 | Wyoming Distribution | Wyoming Distribution | 1 | 9 | 9 | 44 | | (b)(5) 40 | 84 |
| 191 | Western Area Power Administration | Western Area Power Administration Colorado River Storage Project | Western Area Power Administration | (b)(5) AD | SA 175 | various | Wyoming Distribution | 1 | 5 | 5 | | | (b)(5) (1,719) | (1,719) |
| 192 | Western Area Power Administration Colorado River Storage Project | Western Area Power Administration Colorado River Storage Project | various signatories | NF | SA 132 | various | various | | | | | 4 | | 4 |
| 193 | Accrual | | | | | | | | (126,048) | (124,780) | | | (b)(5) (4,656) | (4,656) |
| 35 | TOTAL | | | | | | | 6,706 | 4,107,591 | 4,085,934 | 18,456,202 | 2,468,489 | 15,416,278 | 36,340,969 |

| | | | |
|---|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |
| (a) Concept: PaymentByCompanyOrPublicAuthority | | | |
| This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |
| (b) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName | | | |
| Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy. | | | |
| (c) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName | | | |
| Various signatories to the Volume 11 Point-to-Point Transmission Tariff. | | | |
| (d) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName | | | |
| Operation, maintenance or facility lease services with no receipt or delivery of energy. | | | |
| (e) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName | | | |
| Operation, maintenance or facility lease services with no receipt or delivery of energy. | | | |
| (f) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName | | | |
| This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company. | | | |
| (g) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName | | | |
| Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy. | | | |
| (h) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName | | | |
| Various signatories to the Volume 11 Point-to-Point Transmission Tariff. | | | |
| (i) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName | | | |
| Operation, maintenance or facility lease services with no receipt or delivery of energy. | | | |
| (j) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName | | | |
| Operation, maintenance or facility lease services with no receipt or delivery of energy. | | | |
| (k) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName | | | |
| Various Western Area Power Administration customers in PacifiCorp's control area. | | | |
| (l) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName | | | |
| Various Western Area Power Administration customers in PacifiCorp's control area. | | | |
| (m) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName | | | |
| Various Western Area Power Administration customers in PacifiCorp's control area. | | | |
| (n) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName | | | |
| Various Western Area Power Administration customers in PacifiCorp's control area. | | | |
| (o) Concept: StatisticalClassificationCode | | | |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024. | | | |
| (p) Concept: StatisticalClassificationCode | | | |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024. | | | |
| (q) Concept: StatisticalClassificationCode | | | |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. | | | |
| (r) Concept: StatisticalClassificationCode | | | |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. | | | |
| (s) Concept: StatisticalClassificationCode | | | |
| Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded. | | | |
| (t) Concept: StatisticalClassificationCode | | | |
| Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded. | | | |
| (u) Concept: StatisticalClassificationCode | | | |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024. | | | |
| (v) Concept: StatisticalClassificationCode | | | |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024. | | | |
| (w) Concept: StatisticalClassificationCode | | | |
| Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer. | | | |
| (x) Concept: StatisticalClassificationCode | | | |
| Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer. | | | |
| (y) Concept: StatisticalClassificationCode | | | |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. | | | |
| (z) Concept: StatisticalClassificationCode | | | |
| Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023. | | | |
| (aa) Concept: StatisticalClassificationCode | | | |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023. | | | |
| (ab) Concept: StatisticalClassificationCode | | | |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023. | | | |
| (ac) Concept: StatisticalClassificationCode | | | |

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| Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others in this Form 3-Q. |
| (ad) Concept: StatisticalClassificationCode |
| Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement. |
| (ae) Concept: StatisticalClassificationCode |
| Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement. |
| (af) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030. |
| (ag) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030. |
| (ah) Concept: StatisticalClassificationCode |
| Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028. |
| (ai) Concept: StatisticalClassificationCode |
| Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028. |
| (aj) Concept: StatisticalClassificationCode |
| Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028. |
| (ak) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025. |
| (al) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025. |
| (am) Concept: StatisticalClassificationCode |
| Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement. |
| (an) Concept: StatisticalClassificationCode |
| Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement. |
| (ao) Concept: StatisticalClassificationCode |
| Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028. |
| (ap) Concept: StatisticalClassificationCode |
| Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028. |
| (aq) Concept: StatisticalClassificationCode |
| Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028. |
| (ar) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (as) Concept: StatisticalClassificationCode |
| Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028. |
| (at) Concept: StatisticalClassificationCode |
| Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028. |
| (au) Concept: StatisticalClassificationCode |
| Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028. |
| (av) Concept: StatisticalClassificationCode |
| Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028. |
| (aw) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ax) Concept: StatisticalClassificationCode |
| Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff. |
| (ay) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023. |
| (az) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023. |
| (ba) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 800) terminating on December 31, 2020. |
| (bb) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023. |
| (bc) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023. |
| (bd) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023. |
| (be) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023. |
| (bf) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bg) Concept: StatisticalClassificationCode |

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| Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement. |
| (bh) Concept: StatisticalClassificationCode |
| Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement. |
| (bi) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bj) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bk) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bl) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bm) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032. |
| (bn) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032. |
| (bo) Concept: StatisticalClassificationCode |
| Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff. |
| (bp) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bq) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (br) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027. |
| (bs) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027. |
| (bt) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034. |
| (bu) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034. |
| (bv) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024. |
| (bw) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024. |
| (bx) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (by) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (bz) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ca) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (cb) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (cc) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (cd) Concept: StatisticalClassificationCode |
| Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice. |
| (ce) Concept: StatisticalClassificationCode |
| Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice. |
| (cf) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (cg) Concept: StatisticalClassificationCode |
| Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057. |
| (ch) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023. |
| (ci) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023. |
| (cj) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ck) Concept: StatisticalClassificationCode |

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| Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025. |
| (cl) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025. |
| (cm) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024. |
| (cn) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024. |
| (co) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024. |
| (cp) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024. |
| (cq) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022. |
| (cr) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 700) terminating on March 31, 2022. |
| (cs) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022. |
| (ct) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 701) terminating on March 31, 2022. |
| (cu) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022. |
| (cv) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 702) terminating on March 31, 2022. |
| (cw) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023. |
| (cx) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023. |
| (cy) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023. |
| (cz) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023. |
| (da) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025. |
| (db) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025. |
| (dc) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025. |
| (dd) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025. |
| (de) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (df) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dg) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2. |
| (dh) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (di) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dj) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022. |
| (dk) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022. |
| (dl) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025. |
| (dm) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025. |
| (dn) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification. |
| (do) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification. |
| (dp) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |

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| (dg) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dr) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022. |
| (ds) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022. |
| (dt) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (du) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024. |
| (dv) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024. |
| (dw) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dx) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dy) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (dz) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029. |
| (ea) Concept: StatisticalClassificationCode |
| Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029. |
| (eb) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ec) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (ed) Concept: StatisticalClassificationCode |
| Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031. |
| (ee) Concept: StatisticalClassificationCode |
| Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification. |
| (ef) Concept: StatisticalClassificationCode |
| Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification. |
| (eg) Concept: StatisticalClassificationCode |
| Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification. |
| (eh) Concept: StatisticalClassificationCode |
| Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect. |
| (ei) Concept: StatisticalClassificationCode |
| Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect. |
| (ej) Concept: StatisticalClassificationCode |
| Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect. |
| (ek) Concept: StatisticalClassificationCode |
| Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect. |
| (el) Concept: StatisticalClassificationCode |
| Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points. |
| (em) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032. |
| (en) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032. |
| (eo) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent. |
| (ep) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent. |
| (eq) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent. |
| (er) Concept: StatisticalClassificationCode |

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| Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent. |
| (es) Concept: StatisticalClassificationCode |
| Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 3-Q. |
| (et) Concept: StatisticalClassificationCode |
| Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175). |
| (eu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (ev) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. |
| (fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (fr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Reactive supply and voltage control service. |
| (fs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ft) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service. |
| (fu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |

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| Annual transmission services true-up and prior period charges/refund. |
| (fw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (fx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (fy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Reactive supply and voltage control service. |
| (fz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ga) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. |
| (gb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service. |
| (gd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ge) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (gf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (gh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (gj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (gl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (gn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (go) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (gp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (gr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (gu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (gv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. |
| (gx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (gy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (gz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |

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| (ha) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (hb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (he) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (hg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (hi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (hm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (ho) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (hq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (hs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ht) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. |
| (hu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (hw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (hy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (hz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ia) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ib) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ic) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (id) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ie) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |

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| (if) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ig) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ih) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ij) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ik) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (il) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. |
| (im) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (in) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (io) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ip) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (iq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ir) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (is) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (it) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (iu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (iv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (iw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. |
| (ix) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (iy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (iz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ja) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (jb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (jc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (jd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. |
| (je) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (jf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. |
| (jg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (jh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. |
| (ji) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (jj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. |
| (jk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |

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| Annual transmission services true-up and prior period charges/refund. |
| (jl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. |
| (jm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (jn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. |
| (jq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (jr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. |
| (js) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (jt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ju) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| 2017 annual transmission services true-up refunds and/or surcharge. |
| (jv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. |
| (jw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (jx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (jy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (jz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ka) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (kb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (kc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (kd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ke) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (kf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (kg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (kh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ki) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (kj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. |
| (kk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (kl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (km) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (kn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ko) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (kp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (kq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |

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| Annual transmission services true-up and prior period charges/refund. |
| (kr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ks) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (kt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (ku) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (kv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (kw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (kx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ky) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (kz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (la) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (lb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (lc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (ld) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (le) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (lf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (lg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (lh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (li) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Energy consumption charge for deliveries at and below 138kV. |
| (lj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (lk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (ll) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (lm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service. |
| (ln) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (lo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (lp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (lq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract. |
| (lr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ls) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. |
| (lt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. Prior period adjustment. |
| (lu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Charges for low-voltage transmission of power and energy. |
| (lv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |

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| Charges for low-voltage transmission of power and energy. Prior period adjustment. |
| (lw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. |
| (lx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Annual transmission services true-up and prior period charges/refund. |
| (ly) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers |
| Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period. |
| FERC FORM NO. 1/3-Q (ED. 12-90) |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|--|--|---|--|---|---|
| TRANSMISSION OF ELECTRICITY BY ISO/RTOs | | | | | |
| <div>1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO. 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes. 4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. 5. In column (d) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenues distributed to the entity listed in column (a).</div> | | | | | |
| Line No. | Payment Received by (Transmission Owner Name) (a) | Statistical Classification (b) | FERC Rate Schedule or Tariff Number (c) | Total Revenue by Rate Schedule or Tariff (d) | Total Revenue (e) |
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| 40 | TOTAL | | | | |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | | Year/Period of Report End of: 2022/ Q1 | | |
|---|--|---|--------------------------------|---------------------------------|--|---|---------------------------|--|
| TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) | | | | | | | | |
| <p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter ""TOTAL"" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p> | | | | | | | | |
| Line No. | Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classification (b) | TRANSFER OF ENERGY | | EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS | | | |
| | | | MegaWatt Hours Received (c) | MegaWatt Hours Delivered (d) | Demand Charges (\$) (e) | Energy Charges (\$) (f) | Other Charges (\$) (g) | Total Cost of Transmission (\$) (h) |
| 1 | Adams Solar Center, LLC | (b) (i) LFP | | | | | (13,579) | (13,579) |
| 2 | Adams Solar Center, LLC | (i) OS | | | | | (2,593) | (2,593) |
| 3 | Arizona Public Service Company | (i) (i) AD | | | | | (360) | (360) |
| 4 | Arizona Public Service Company | NF | 1 | 1 | 7 | | | 7 |
| 5 | Arizona Public Service Company | (i) (i) OS | | | | | 954 | 954 |
| 6 | Arizona Public Service Company | SFP | 55,885 | 55,885 | 375,347 | | | 375,347 |
| 7 | Ashland, City of | FNS | 862 | 862 | | 8,610 | | 8,610 |
| 8 | Avista Corporation | FNS | 7,544 | 7,324 | 58,497 | | | 58,497 |
| 9 | Avista Corporation | NF | 12,918 | 13,047 | 102,440 | | | 102,440 |
| 10 | Avista Corporation | (i) OS | | | | | (345) | (345) |
| 11 | Big Horn Rural Electric Company | (i) (i) (i) OLF | 8,299 | 8,299 | | | 37,347 | 37,347 |
| 12 | Bonneville Power Administration | (i) (i) AD | | | | | 1,047,480 | 1,047,480 |
| 13 | Bonneville Power Administration | FNS | 1,155 | 1,199 | 2,299,234 | | | 2,299,234 |
| 14 | Bonneville Power Administration | (i) LFP | 1,334,149 | 1,384,739 | 17,609,132 | | | 17,609,132 |
| 15 | Bonneville Power Administration | NF | 150,982 | 156,707 | 868,525 | | | 868,525 |
| 16 | Bonneville Power Administration | (i) (i) OLF | 698,571 | 725,060 | 670,800 | | | 670,800 |
| 17 | Bonneville Power Administration | (i) (i) (i) (i) OS | | | | | 4,345,939 | 4,345,939 |
| 18 | Bonneville Power Administration | SFP | 3,767 | 3,910 | 17,855 | | | 17,855 |
| 19 | California Independent System Operator Corporation | (i) (i) AD | | | | | (75) | (75) |
| 20 | California Independent System Operator Corporation | (i) OS | | | | | 2,737,275 | 2,737,275 |
| 21 | California Independent System Operator Corporation | SFP | | | | 7,350 | | 7,350 |
| 22 | Deseret Generation & Transmission Cooperative | (i) (i) LFP | 166,243 | 166,243 | 594,425 | | | 594,425 |
| 23 | Elbe Solar Center, LLC | (i) (i) (i) LFP | | | | | (67,832) | (67,832) |
| 24 | Elbe Solar Center, LLC | (i) (i) OS | | | | | (12,958) | (12,958) |
| 25 | Flathead Electric Cooperative, Inc. | (i) (i) AD | | | | | (1,728) | (1,728) |

| | | | | | | | | |
|----|---|-----|-----------|-----------|-----------|--|---------|-----------|
| 26 | Flathead Electric Cooperative, Inc. | OS | | | | | 11,297 | 11,297 |
| 27 | Hermiston Generating Company, L.P. | OS | | | | | 222,252 | 222,252 |
| 28 | Idaho Power Company | AD | | | | | (1,147) | (1,147) |
| 29 | Idaho Power Company | FNS | | | 3,206 | | | 3,206 |
| 30 | Idaho Power Company | LFP | 1,101,090 | 1,101,090 | 3,976,776 | | | 3,976,776 |
| 31 | Idaho Power Company | NF | 29,632 | 29,632 | 139,419 | | | 139,419 |
| 32 | Idaho Power Company | OLF | | | | | 7,440 | 7,440 |
| 33 | Idaho Power Company | OS | | | | | (5,484) | (5,484) |
| 34 | Los Angeles Department of Water and Power | AD | | | | | 687 | 687 |
| 35 | Los Angeles Department of Water and Power | NF | 1,535 | 1,535 | 9,443 | | | 9,443 |
| 36 | Los Angeles Department of Water and Power | OS | | | | | 1,272 | 1,272 |
| 37 | Moon Lake Electric Association, Inc. | FNS | 4 | 4 | | | 64,259 | 64,259 |
| 38 | Morgan City Corporation | AD | | | | | 217 | 217 |
| 39 | Nevada Power Company | AD | | | | | (6,551) | (6,551) |
| 40 | Nevada Power Company | NF | 14,922 | 14,922 | 54,649 | | | 54,649 |
| 41 | Nevada Power Company | OS | | | | | 10,912 | 10,912 |
| 42 | Nevada Power Company | SFP | 7,800 | 7,800 | 30,500 | | | 30,500 |
| 43 | NorthWestern Corporation | AD | | | | | 155 | 155 |
| 44 | NorthWestern Corporation | NF | 294 | 294 | 1,729 | | | 1,729 |
| 45 | NorthWestern Corporation | OS | | | | | 43,053 | 43,053 |
| 46 | Platte River Power Authority | LFP | 41,175 | 41,175 | 212,337 | | | 212,337 |
| 47 | Platte River Power Authority | OS | | | | | 5,752 | 5,752 |
| 48 | Portland General Electric Company | LFP | 25,908 | 25,908 | 45,801 | | | 45,801 |
| 49 | Portland General Electric Company | AD | | | | | 12 | 12 |
| 50 | Portland General Electric Company | OLF | | | | | 219 | 219 |
| 51 | Portland General Electric Company | OS | | 1,080 | | | 4,175 | 4,175 |
| 52 | Public Service Company of Colorado | LFP | 14,277 | 14,277 | 50,255 | | | 50,255 |
| 53 | Sierra Pacific Power Company | NF | 407 | 407 | 2,130 | | | 2,130 |
| 54 | Sierra Pacific Power Company | OS | | | | | 308 | 308 |
| 55 | Surprise Valley Electrification Corp. | OLF | | | | | 1,853 | 1,853 |
| 56 | Tri-State Generation and Transmission Association, Inc. | LFP | 103,632 | 103,632 | 289,676 | | | 289,676 |
| 57 | Tri-State Generation and Transmission Association, Inc. | OS | | | | | 5,002 | 5,002 |
| 58 | Tucson Electric Power Company | NF | 125 | 125 | 729 | | | 729 |
| 59 | Tucson Electric Power Company | OS | | | | | 73 | 73 |
| 60 | Western Area Power Administration | AD | | | | | 34,793 | 34,793 |

| | | | | | | | | |
|----|-----------------------------------|-----|-----------|-----------|------------|--------|-------------|-------------|
| 61 | Western Area Power Administration | FNS | 244,223 | 244,223 | 1,595,766 | | | 1,595,766 |
| 62 | Western Area Power Administration | NF | 28,576 | 28,576 | 69,058 | | | 69,058 |
| 63 | Western Area Power Administration | OS | | | | | 175,993 | 175,993 |
| 64 | Westport Field Services, LLC | LFP | | | | | (401,430) | (401,430) |
| 65 | Accrual | | | | | | (1,381,190) | (1,381,190) |
| | TOTAL | | 4,053,976 | 4,137,956 | 29,077,736 | 15,960 | 6,863,447 | 35,957,143 |

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Hermiston Generating Company, L.P. operates the Hermiston Plant and is jointly owned. PacifiCorp owns a 50% share of the Hermiston Plant.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(e) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(f) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(g) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(h) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(i) Concept: StatisticalClassificationCode

Adams Solar Center LLC - contract termination date: October 30, 2036.

(j) Concept: StatisticalClassificationCode

Ancillary services.

(k) Concept: StatisticalClassificationCode

Settlement adjustment.

(l) Concept: StatisticalClassificationCode

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminated December 31, 2021. See also page 328, Transmission of electricity for others in this Form No. 3-Q.

(m) Concept: StatisticalClassificationCode

Ancillary services.

(n) Concept: StatisticalClassificationCode

Ancillary services.

(o) Concept: StatisticalClassificationCode

Use of facilities.

(p) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2024.

(q) Concept: StatisticalClassificationCode

Settlement adjustment.

(r) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: April 2022, July 2022, November 2022, March 2023, July 2023, October 2023, December 2023, January 2024, July 2024, September 2024, October 2024, November 2024, October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, October 2027, November 2033, December 2041, and evergreen.

(s) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

(t) Concept: StatisticalClassificationCode

Use of facilities.

(u) Concept: StatisticalClassificationCode

Ancillary services.

(v) Concept: StatisticalClassificationCode

Bonneville Power Administration - Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.

(w) Concept: StatisticalClassificationCode

Settlement adjustment.

(x) Concept: StatisticalClassificationCode

Ancillary services.

(y) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - contract termination date: November 2022.

(z) Concept: StatisticalClassificationCode

Elbe Solar Center, LLC - contract termination date: October 30, 2036.

(aa) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ab) Concept: StatisticalClassificationCode

Ancillary services.

(ac) Concept: StatisticalClassificationCode

Settlement adjustment.

| |
|--|
| (ad) Concept: StatisticalClassificationCode |
| Use of facilities. |
| (ae) Concept: StatisticalClassificationCode |
| Use of facilities. |
| (af) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ag) Concept: StatisticalClassificationCode |
| Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025. |
| (ah) Concept: StatisticalClassificationCode |
| Use of facilities. |
| (ai) Concept: StatisticalClassificationCode |
| Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties. |
| (aj) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (ak) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (al) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (am) Concept: StatisticalClassificationCode |
| Use of facilities. |
| (an) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ao) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ap) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (aq) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (ar) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (as) Concept: StatisticalClassificationCode |
| Platte River Power Authority - contract termination date: October 31, 2022. |
| (at) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (au) Concept: StatisticalClassificationCode |
| Portland General Electric Company - contract termination date: April 1, 2027. |
| (av) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (aw) Concept: StatisticalClassificationCode |
| Use of facilities. |
| (ax) Concept: StatisticalClassificationCode |
| Portland General Electric Company - contract termination date: Upon two years written notice. |
| (ay) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (az) Concept: StatisticalClassificationCode |
| Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred. |
| (ba) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bb) Concept: StatisticalClassificationCode |
| Use of facilities. |
| (bc) Concept: StatisticalClassificationCode |
| Surprise Valley Electrification Corp. - contract termination date: evergreen |
| (bd) Concept: StatisticalClassificationCode |
| Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred. |
| (be) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bf) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bg) Concept: StatisticalClassificationCode |
| Settlement adjustment. |
| (bh) Concept: StatisticalClassificationCode |
| Use of facilities. |

| |
|--|
| (bj) Concept: StatisticalClassificationCode |
| Ancillary services. |
| (bj) Concept: StatisticalClassificationCode |
| Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042. See also Page 328, Transmission of electricity for others in this Form No. 3-Q. |
| (bk) Concept: StatisticalClassificationCode |
| Westport Field Services, LLC - contract termination date: evergreen. |
| (bl) Concept: StatisticalClassificationCode |
| Reimbursement for third-party services. |
| (bm) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (bn) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (bo) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (bp) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (bq) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (br) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (bs) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (bt) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (bu) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (bv) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (bw) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (bx) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (by) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (bz) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (ca) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (cb) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (cc) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (cd) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (ce) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cf) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (cg) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ch) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (ci) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (cj) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (ck) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cl) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (cm) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cn) Concept: OtherChargesTransmissionOfElectricityByOthers |

| |
|--|
| Ancillary services. |
| (co) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (cp) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (cq) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (ct) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cs) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (ct) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cu) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cv) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Settlement adjustment. |
| (cw) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Ancillary services. |
| (cx) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Use of facilities. |
| (cy) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Reimbursement for third-party services. |
| (cz) Concept: OtherChargesTransmissionOfElectricityByOthers |
| Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period. |
| FERC FORM NO. 1/3-Q (REV. 02-04) |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 | |
|--|---|---|--|--|--|--------------|
| Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments) | | | | | | |
| 1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described. | | | | | | |
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
| 1 | Intangible Plant | | | 15,338,591 | | 15,338,591 |
| 2 | Steam Production Plant | 96,627,142 | | | | 96,627,142 |
| 3 | Nuclear Production Plant | | | | | |
| 4 | Hydraulic Production Plant-Conventional | 8,936,519 | | 77,970 | | 9,014,489 |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | 52,368,629 | | 8,537 | | 52,377,166 |
| 7 | Transmission Plant | 34,117,020 | | | | 34,117,020 |
| 8 | Distribution Plant | 50,368,343 | | | | 50,368,343 |
| 9 | General Plant | 11,989,744 | | 101,595 | | 12,091,339 |
| 10 | Common Plant-Electric | | | | | |
| 11 | TOTAL | 254,407,397 | 0 | 15,526,693 | | 269,934,090 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$5,697,682 during the three-month period ended March 31, 2022.

(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
|--|---------------------------------------|---|------------------------------------|------------------------------------|---|
| AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS | | | | | |
| <p>1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.</p> | | | | | |
| Line No. | Description of Item(s) (a) | Balance at End of Quarter 1 (b) | Balance at End of Quarter 2 (c) | Balance at End of Quarter 3 (d) | Balance at End of Year (e) |
| 1 | Energy | | | | |
| 2 | Net Purchases (Account 555) | 24,651 | | | |
| 2.1 | Net Purchases (Account 555.1) | | | | |
| 3 | Net Sales (Account 447) | (16) | | | |
| 4 | Transmission Rights | | | | |
| 5 | Ancillary Services | | | | |
| 6 | Other Items (list separately) | | | | |
| 7 | Energy Imbalance Market (Account 555) | (37,040,608) | | | |
| 46 | TOTAL | (37,015,973) | | | |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 | |
|--|---------------------|---|--|--|---|--------------------------|
| Monthly Peak Loads and Energy Output | | | | | | |
| <p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p> | | | | | | |
| Line No. | Month (a) | Total Monthly Energy (MWH) (b) | Monthly Non- Requirements Sales for Resale & Associated Losses (c) | Monthly Peak Megawatts (See Instr. 4) (d) | Monthly Peak Day of Month (e) | Monthly Peak Hour (f) |
| | NAME OF SYSTEM: 0 | | | | | |
| 1 | January | 5,930,733 | 458,437 | 8,514 | 3 | 18 |
| 2 | February | 5,316,777 | 505,001 | 8,792 | 23 | 8 |
| 3 | March | 5,393,979 | 522,738 | 8,265 | 10 | 8 |
| 4 | Total for Quarter 1 | 16,641,489 | 1,486,176 | | | |
| 5 | April | | | | | |
| 6 | May | | | | | |
| 7 | June | | | | | |
| 8 | Total for Quarter 2 | | | | | |
| 9 | July | | | | | |
| 10 | August | | | | | |
| 11 | September | | | | | |
| 12 | Total for Quarter 3 | | | | | |
| 41 | Total | | | | | |

| | | | |
|--|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |
| (a) Concept: MonthlyPeakLoad | | | |
| Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. | | | |
| (b) Concept: DayOfMonthlyPeak | | | |
| Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. | | | |
| (c) Concept: HourOfMonthlyPeak | | | |
| Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads. | | | |

FERC FORM No. 1/3-Q (REV. 02-04)

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | | Year/Period of Report End of: 2022/ Q1 | | | | |
|--|---------------------|---|-------------------------|-------------------------------|-----------------------------------|---|--|----------------------------------|--|-------------------|
| MONTHLY TRANSMISSION SYSTEM PEAK LOAD | | | | | | | | | | |
| <p>1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p> | | | | | | | | | | |
| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Firm Network Service for Self (e) | Firm Network Service for Others (f) | Long-Term Firm Point-to-point Reservations (g) | Other Long-Term Firm Service (h) | Short-Term Firm Point-to-point Reservation (i) | Other Service (j) |
| | NAME OF SYSTEM: 0 | | | | | | | | | |
| 1 | January | 15,430 | 27 | 8 | 8,665 | 643 | 3,458 | | 1,340 | 1,324 |
| 2 | February | 16,545 | 23 | 8 | 9,002 | 659 | 3,458 | | 2,104 | 1,322 |
| 3 | March | 14,987 | 10 | 8 | 8,475 | 632 | 3,458 | | 1,118 | 1,304 |
| 4 | Total for Quarter 1 | | | | 26,142 | 1,934 | 10,374 | | 4,562 | 3,950 |
| 5 | April | 0 | | | | | | | | |
| 6 | May | 0 | | | | | | | | |
| 7 | June | 0 | | | | | | | | |
| 8 | Total for Quarter 2 | | | | | | | | | |
| 9 | July | 0 | | | | | | | | |
| 10 | August | 0 | | | | | | | | |
| 11 | September | 0 | | | | | | | | |
| 12 | Total for Quarter 3 | | | | | | | | | |
| 13 | October | 0 | | | | | | | | |
| 14 | November | 0 | | | | | | | | |
| 15 | December | 0 | | | | | | | | |
| 16 | Total for Quarter 4 | | | | | | | | | |
| 17 | Total | | | | 26,142 | 1,934 | 10,374 | | 4,562 | 3,950 |

| | | | |
|-----------------------------------|---|-------------------------------|---|
| Name of Respondent: PacifiCorp | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report: 05/18/2022 | Year/Period of Report End of: 2022/ Q1 |
| FOOTNOTE DATA | | | |

| |
|---|
| (a) Concept: FirmNetworkServiceForSelf |
| For the three-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation. |
| (b) Concept: FirmNetworkServiceForOther |
| For the three-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak. |
| (c) Concept: LongTermFirmPointToPointReservations |
| For the three-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service. |
| (d) Concept: ShortTermFirmPointToPointReservations |
| For the three-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. |
| (e) Concept: OtherService |
| For the three-months being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak. |

| Name of Respondent: PacifiCorp | | This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report: 05/18/2022 | | Year/Period of Report End of: 2022/ Q1 | | | | |
|---|-------------------------|---|-------------------------|-------------------------------|-------------------------|---|-----------------------------|---------------------------|----------------------------------|-----------------|
| Monthly ISO/RTO Transmission System Peak Load | | | | | | | | | | |
| <p>1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).</p> <p>5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).</p> | | | | | | | | | | |
| Line No. | Month (a) | Monthly Peak MW - Total (b) | Day of Monthly Peak (c) | Hour of Monthly Peak (d) | Import into ISO/RTO (e) | Exports from ISO/RTO (f) | Through and Out Service (g) | Network Service Usage (h) | Point-to-Point Service Usage (i) | Total Usage (j) |
| | NAME OF SYSTEM: 0 | | | | | | | | | |
| 1 | January | | | | | | | | | |
| 2 | February | | | | | | | | | |
| 3 | March | | | | | | | | | |
| 4 | Total for Quarter 1 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | April | | | | | | | | | |
| 6 | May | | | | | | | | | |
| 7 | June | | | | | | | | | |
| 8 | Total for Quarter 2 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 9 | July | | | | | | | | | |
| 10 | August | | | | | | | | | |
| 11 | September | | | | | | | | | |
| 12 | Total for Quarter 3 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | October | | | | | | | | | |
| 14 | November | | | | | | | | | |
| 15 | December | | | | | | | | | |
| 16 | Total for Quarter 4 | | | | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Total Year to Date/Year | | | | 0 | 0 | 0 | 0 | 0 | 0 |