

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report
End of: 2022/ Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances."

Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/erc-online/erc-online/frequently-asked-questions-faqs-efilingerc-online>.

g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee,' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

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FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

11. "project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy	02 Year/ Period of Report End of: 2022/ Q2	
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 6226 West Sahara Avenue, Las Vegas, NV 89146		
05 Name of Contact Person Danielle Lewis	06 Title of Contact Person Rev Req and Regulatory Mgr	
07 Address of Contact Person (Street, City, State, Zip Code) 6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Michael E. Cole	03 Signature /s/ Michael E. Cole	04 Date Signed (Mo, Da, Yr) 08/26/2022
02 Title SVP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
List of Schedules			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	<u>1</u>	
	<u>List of Schedules (Electric Utility)</u>	<u>2</u>	
1	<u>Important Changes During the Quarter</u>	<u>108</u>	
2	<u>Comparative Balance Sheet</u>	<u>110</u>	
3	<u>Statement of Income for the Quarter</u>	<u>114</u>	
4	<u>Statement of Retained Earnings for the Quarter</u>	<u>118</u>	
5	<u>Statement of Cash Flows</u>	<u>120</u>	
6	<u>Notes to Financial Statements</u>	<u>122</u>	
7	<u>Statement of Accum Comp Income, Comp Income, and Hedging Activities</u>	<u>122a</u>	
8	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	<u>200</u>	
9	<u>Electric Plant In Service and Accum Provision For Depr by Function</u>	<u>208</u>	
10	<u>Transmission Service and Generation Interconnection Study Costs</u>	<u>231</u>	
11	<u>Other Regulatory Assets</u>	<u>232</u>	
12	<u>Other Regulatory Liabilities</u>	<u>278</u>	
13	<u>Elec Operating Revenues (Individual Schedule Lines 300-301)</u>	<u>300</u>	
14	<u>Regional Transmission Service Revenues (Account 457.1)</u>	<u>302</u>	None
15	<u>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</u>	<u>324</u>	
16	<u>Electric Customer Accts, Service, Sales, Admin and General Expenses</u>	<u>325</u>	
17	<u>Transmission of Electricity for Others</u>	<u>328</u>	
18	<u>Transmission of Electricity by ISO/RTOs</u>	<u>331</u>	NA
19	<u>Transmission of Electricity by Others</u>	<u>332</u>	
20	<u>Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)</u>	<u>338</u>	
21	<u>Amounts Included in ISO/RTO Settlement Statements</u>	<u>397</u>	
22	<u>Monthly Peak Loads and Energy Output</u>	<u>399</u>	
23	<u>Monthly Transmission System Peak Load</u>	<u>400</u>	
24	<u>Monthly ISO/RTO Transmission System Peak Load</u>	<u>400a</u>	NA

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. Clark County agreement expires on July 18, 2022 and was extended for three (3) months, while parties negotiate a renewal period.

2. None.

3. None.

4. None.

5. None.

6. Refer to Page 122, Recent Financing Transaction note of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.

7. None.

8. None.

9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.

10. None.

12. NA.

13. Effective May 6, 2022, Starla Lacy, Vice President retired from the company.

14. NA.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<u>UTILITY PLANT</u>			
2	Utility Plant (101-106, 114)	200	10,586,548,727	10,394,969,372
3	Construction Work in Progress (107)	200	370,467,250	244,484,807
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		10,957,015,977	10,639,454,179
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	3,864,578,905	3,748,805,035
6	Net Utility Plant (Enter Total of line 4 less 5)		7,092,437,072	6,890,649,144
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,092,437,072	6,890,649,144
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	<u>OTHER PROPERTY AND INVESTMENTS</u>			
18	Nonutility Property (121)		1,221,467	1,221,467
19	(Less) Accum. Prov. for Depr. and Amort. (122)		41,145	37,179
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		31,587,442	38,536,407
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		62,763,450	61,506,861
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		642,921	307,812

31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)			96,174,135	101,535,368
33	CURRENT AND ACCRUED ASSETS				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)			8,454,909	(959,309)
36	Special Deposits (132-134)			173,228	160,408
37	Working Fund (135)				
38	Temporary Cash Investments (136)			33,979,530	33,548,026
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)			128,915,881	121,601,624
41	Other Accounts Receivable (143)			4,413,325	3,223,201
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			17,931,874	18,347,333
43	Notes Receivable from Associated Companies (145)				
44	Accounts Receivable from Assoc. Companies (146)			38,346,592	40,913,068
45	Fuel Stock (151)	227			
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227		68,056,772	63,689,007
49	Merchandise (155)	227			
50	Other Materials and Supplies (156)	227			
51	Nuclear Materials Held for Sale (157)	202/227			
52	Allowances (158.1 and 158.2)	228			
53	(Less) Noncurrent Portion of Allowances	228			
54	Stores Expense Undistributed (163)	227		180,072	56,395
55	Gas Stored Underground - Current (164.1)				
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)				
57	Prepayments (165)			39,137,498	41,538,864
58	Advances for Gas (166-167)				
59	Interest and Dividends Receivable (171)				
60	Rents Receivable (172)				
61	Accrued Utility Revenues (173)			214,230,480	106,834,666
62	Miscellaneous Current and Accrued Assets (174)				
63	Derivative Instrument Assets (175)			642,921	3,910,070
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			642,921	307,812
65					

	<u>Derivative Instrument Assets - Hedges (176)</u>			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		517,956,413	395,860,875
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		27,044,169	27,752,848
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,154,928,687	1,022,722,142
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,040,334	1,075,051
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		3,506,595	28,738
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	85,634,325	87,811,241
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Required Debt (189)		18,722,412	19,607,053
82	Accumulated Deferred Income Taxes (190)	234	783,427,397	796,516,161
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,074,303,919	1,955,513,234
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		9,780,871,539	9,343,558,621

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		773,510,116	773,510,116
7	Other Paid-In Capital (208-211)	253	1,562,639,552	1,537,639,552
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118	811,324,426	736,907,359
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)
13	(Less) Required Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(2,335,451)	(2,423,668)
16	Total Proprietary Capital (lines 2 through 15)		3,130,030,511	3,030,525,227
17	LONG-TERM DEBT			
18	Bonds (221)	256	92,500,000	92,500,000
19	(Less) Required Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	2,741,300,000	2,441,300,000
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,281,563	7,608,992
24	Total Long-Term Debt (lines 18 through 23)		2,826,518,437	2,526,191,008
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		312,524,451	320,966,410
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,696,451	1,679,965
29	Accumulated Provision for Pensions and Benefits (228.3)		11,754,022	12,960,731

30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)			2,380,035	927,542
32	Long-Term Portion of Derivative Instrument Liabilities			54,265,056	61,986,335
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)			59,003,094	67,657,231
35	Total Other Noncurrent Liabilities (lines 26 through 34)			441,623,109	466,178,214
36	CURRENT AND ACCRUED LIABILITIES				
37	Notes Payable (231)				180,000,000
38	Accounts Payable (232)			393,895,544	211,116,835
39	Notes Payable to Associated Companies (233)				
40	Accounts Payable to Associated Companies (234)			37,356,769	31,213,117
41	Customer Deposits (235)			44,444,402	43,871,889
42	Taxes Accrued (236)	262		15,718,475	15,985,601
43	Interest Accrued (237)			32,633,947	32,440,793
44	Dividends Declared (238)				
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				
47	Tax Collections Payable (241)			19,518,436	18,292,621
48	Miscellaneous Current and Accrued Liabilities (242)			15,190,754	6,978,107
49	Obligations Under Capital Leases-Current (243)			18,841,533	28,052,025
50	Derivative Instrument Liabilities (244)			175,856,438	117,154,613
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			54,265,056	61,986,335
52	Derivative Instrument Liabilities - Hedges (245)				
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges				
54	Total Current and Accrued Liabilities (lines 37 through 53)			699,191,242	623,119,266
55	DEFERRED CREDITS				
56	Customer Advances for Construction (252)			98,328,679	97,645,214
57	Accumulated Deferred Investment Tax Credits (255)	266		11,776,090	11,978,219
58	Deferred Gains from Disposition of Utility Plant (256)				
59	Other Deferred Credits (253)	269		93,014,123	88,908,125
60	Other Regulatory Liabilities (254)	278		880,468,825	919,493,153
61	Unamortized Gain on Required Debt (257)			128,328	133,869
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272			
63	Accum. Deferred Income Taxes-Other Property (282)			1,373,974,099	1,380,871,490
64				225,818,096	198,514,836

	Accum. Deferred Income Taxes-Other (283)			
65	Total Deferred Credits (lines 56 through 64)		2,683,508,240	2,697,544,906
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		9,780,871,539	9,343,558,621

FERC FORM No. 1/3-Q (REV. 12-03)

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

(b) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

FERC FORM No. 1/3-Q (REV. 12-03)

12	Regulatory Debits (407.3)		72,889,786	66,373,666	39,409,071	35,597,811	72,889,786	66,373,666			
13	(Less) Regulatory Credits (407.4)		7,226,599	7,226,595	3,613,300	3,613,300	7,226,599	7,226,595			
14	Taxes Other Than Income Taxes (408.1)	262	28,470,391	27,016,195	14,325,669	13,522,285	28,470,391	27,016,195			
15	Income Taxes - Federal (409.1)	262	(3,340,108)	27,621,168	2,920,562	18,229,711	(3,340,108)	27,621,168			
16	Income Taxes - Other (409.1)	262	5,965	59,134	19,665	29,533	5,965	59,134			
17	Provision for Deferred Income Taxes (410.1)	234, 272	96,924,036	61,756,809	56,506,709	28,226,092	96,924,036	61,756,809			
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	84,822,565	81,430,854	49,773,926	37,955,298	84,822,565	81,430,854			
19	Investment Tax Credit Adj. - Net (411.4)	266	(202,130)	(214,621)	(97,597)	(107,311)	(202,130)	(214,621)			
20	(Less) Gains from Disp. of Utility Plant (411.6)										
21	Losses from Disp. of Utility Plant (411.7)										
22	(Less) Gains from Disposition of Allowances (411.8)		6		6		6				
23	Losses from Disposition of Allowances (411.9)										
24	Accretion Expense (411.10)										
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		991,804,440	844,307,626	568,839,339	466,802,394	991,804,440	844,307,626			
27	Net Util Oper Inc (Enter Tot line 2 less 25)		124,859,733	136,722,307	102,231,770	108,731,235	124,859,733	136,722,307			
28	Other Income and Deductions										
29	Other Income										
30	Nonutility Operating Income										
31	Revenues From Merchandising, Jobbing and Contract Work (415)										
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)										
33	Revenues From Nonutility Operations (417)		73,515	78,107	34,414	39,054					
34	(Less) Expenses of Nonutility Operations (417.1)		3,966	5,618	1,983	2,809					
35	Nonoperating Rental Income (418)										
36	Equity in Earnings of Subsidiary Companies (418.1)	119									
37	Interest and Dividend Income (419)		18,090,688	7,681,935	9,212,175	2,776,025					
38	Allowance for Other Funds Used During Construction (419.1)		4,989,641	3,328,357	2,419,286	1,898,954					
39			456,122	3,213,455	58,526	1,718,116					

	Miscellaneous Nonoperating Income (421)								
40	Gain on Disposition of Property (421.1)		2,054,284	2,054,284	1,027,142	1,027,142			
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		25,660,284	16,350,520	12,749,560	7,456,482			
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)		213,955	(351,632)	138,414				
44	Miscellaneous Amortization (425)								
45	Donations (426.1)		96,481	117,355	80,201	53,473			
46	Life Insurance (426.2)		237,919	118,411	119,936				
47	Penalties (426.3)		(17,194)	(145,560)	(17,837)	677			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		468,431	316,795	243,925	171,909			
49	Other Deductions (426.5)		12,592,926	6,392,486	6,933,534	3,230,451			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		13,592,518	6,447,855	7,498,173	3,456,510			
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)	262	92,796	18,583	46,075	8,679			
53	Income Taxes-Federal (409.2)	262	1,447,606	1,408,724	672,326	468,839			
54	Income Taxes-Other (409.2)	262							
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	7,131	7,131	3,565	3,565			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272							
57	Investment Tax Credit Adj.-Net (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,547,533	1,434,438	721,966	481,083			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,520,233	8,468,227	4,529,421	3,518,889			
61	Interest Charges								
62	Interest on Long-Term Debt (427)		58,596,437	57,343,027	29,635,862	28,684,188			
63	Amort. of Debt Disc. and Expense (428)		1,362,458	1,335,105	684,818	667,697			
64	Amortization of Loss on Required Debt (428.1)		884,642	873,792	442,321	436,896			
65	(Less) Amort. of Premium on Debt- Credit (429)								

66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		5,540	5,540	2,770	2,770					
67	Interest on Debt to Assoc. Companies (430)										
68	<u>Other Interest Expense (431)</u>		2,902,958	2,958,821	1,424,287	1,592,596					
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,778,056	1,572,445	1,602,393	897,131					
70	Net Interest Charges (Total of lines 62 thru 69)		60,962,899	60,932,760	30,582,125	30,481,476					
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		74,417,067	84,257,774	76,179,066	81,768,648					
72	Extraordinary Items										
73	Extraordinary Income (434)										
74	(Less) Extraordinary Deductions (435)										
75	Net Extraordinary Items (Total of line 73 less line 74)										
76	Income Taxes-Federal and Other (409.3)	262									
77	Extraordinary Items After Taxes (line 75 less line 76)										
78	Net Income (Total of line 71 and 77)		74,417,067	84,257,774	76,179,066	81,768,648					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<u>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</u>			
1	<u>Balance-Beginning of Period</u>		735,145,644	644,541,715
2	<u>Changes</u>			
3	<u>Adjustments to Retained Earnings (Account 439)</u>			
4	<u>Adjustments to Retained Earnings Credit</u>			
4.1	<u>Adjustments to Retained Earnings Credit</u>			
9	<u>TOTAL Credits to Retained Earnings (Acct. 439)</u>			
10	<u>Adjustments to Retained Earnings Debit</u>			
10.1	<u>Adjustments to Retained Earnings Debit</u>			
15	<u>TOTAL Debits to Retained Earnings (Acct. 439)</u>			
16	<u>Balance Transferred from Income (Account 433 less Account 418.1)</u>		74,417,067	84,257,774
17	<u>Appropriations of Retained Earnings (Acct. 436)</u>			
22	<u>TOTAL Appropriations of Retained Earnings (Acct. 436)</u>			
23	<u>Dividends Declared-Preferred Stock (Account 437)</u>			
29	<u>TOTAL Dividends Declared-Preferred Stock (Acct. 437)</u>			
30	<u>Dividends Declared-Common Stock (Account 438)</u>			
30.1	<u>Dividends</u>			13,000,000
36	<u>TOTAL Dividends Declared-Common Stock (Acct. 438)</u>			13,000,000
37	<u>Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings</u>			
38	<u>Balance - End of Period (Total 1,9,15,16,22,29,36,37)</u>		809,562,711	715,799,489
39	<u>APPROPRIATED RETAINED EARNINGS (Account 215)</u>			
39.1	<u>Change in Accounting Method of Unbilled Revenue</u>		1,761,715	1,761,715
45	<u>TOTAL Appropriated Retained Earnings (Account 215)</u>		1,761,715	1,761,715

	<u>APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)</u>			
46	<u>TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)</u>			
47	<u>TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)</u>		1,761,715	1,761,715
48	<u>TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)</u>		811,324,426	717,561,204
	<u>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)</u>			
49	<u>Balance-Beginning of Year (Debit or Credit)</u>			
50	<u>Equity in Earnings for Year (Credit) (Account 418.1)</u>			
51	<u>(Less) Dividends Received (Debit)</u>			
52	<u>TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year</u>			
52.1	<u>TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year</u>			
53	<u>Balance-End of Year (Total lines 49 thru 52)</u>			

FERC FORM No. 1/3-Q (REV. 02-04)

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
STATEMENT OF CASH FLOWS			
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>			
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	<u>Net Cash Flow from Operating Activities</u>		
2	<u>Net Income (Line 78(c) on page 117)</u>	74,417,067	84,257,774
3	<u>Noncash Charges (Credits) to Income:</u>		
4	<u>Depreciation and Depletion</u>	152,322,277	147,971,803
5	<u>Amortization of (Specify) (footnote details)</u>		
5.1	<u>Unamortized (Gain) Loss on Reacquired Debt</u>	879,100	868,252
5.2	<u>Deferred Energy Costs</u>	(112,660,065)	5,996,032
8	<u>Deferred Income Taxes (Net)</u>	12,108,602	(19,666,914)
9	<u>Investment Tax Credit Adjustment (Net)</u>	(202,129)	(214,621)
10	<u>Net (Increase) Decrease in Receivables</u>	(113,749,178)	(70,511,844)
11	<u>Net (Increase) Decrease in Inventory</u>	(4,491,442)	4,917,380
12	<u>Net (Increase) Decrease in Allowances Inventory</u>		
13	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>	176,666,946	103,714,886
14	<u>Net (Increase) Decrease in Other Regulatory Assets</u>	38,738,008	46,516,829
15	<u>Net Increase (Decrease) in Other Regulatory Liabilities</u>	(13,129,628)	(20,686,247)
16	<u>(Less) Allowance for Other Funds Used During Construction</u>	4,989,641	3,328,357
17	<u>(Less) Undistributed Earnings from Subsidiary Companies</u>		
18	<u>Other (provide details in footnote):</u>		
18.1	<u>Net Increase (Decrease) in Other Liabilities</u>	3,327,217	4,464,578
18.2	<u>Net Increase (Decrease) in Accrued Taxes and Interest</u>	(73,972)	16,476,367
18.3	<u>Net (Increase) Decrease in Prepayments</u>	(6,961,230)	(5,255,912)
18.4	<u>Net (Increase) Decrease in Other Assets</u>	4,105,421	(5,013,376)
18.5	<u>Net (Increase) Decrease in Regulatory Asset for Pension Plan</u>	(85,772)	1,807,730
18.6	<u>Change in Pension and Benefit Assets/Liabilities</u>	(1,863,154)	(2,970,545)
18.7	<u>Net (Increase) Decrease in Accumulated Other Comprehensive Income</u>	88,217	96,411

22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	204,446,644	289,440,226
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(344,417,044)	(236,603,673)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	3,966	5,618
30	(Less) Allowance for Other Funds Used During Construction	(4,989,641)	(3,328,357)
31	Other (provide details in footnote):		
31.1	Customer Advances for Construction	683,465	9,612,183
31.2	Contributions in Aid of Construction	8,555,620	7,218,878
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(330,184,352)	(216,438,637)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		
53.2	Proceeds from Sale of Asset		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(330,184,352)	(216,438,637)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	300,000,000	
62	Preferred Stock		

63	<u>Common Stock</u>		
64	<u>Other (provide details in footnote):</u>		
64.1	<u>Contributions from parent</u>	25,000,000	
66	<u>Net Increase in Short-Term Debt (c)</u>		
67	<u>Other (provide details in footnote):</u>		
70	<u>Cash Provided by Outside Sources (Total 61 thru 69)</u>	325,000,000	
72	<u>Payments for Retirement of:</u>		
73	<u>Long-term Debt (b)</u>		
74	<u>Preferred Stock</u>		
75	<u>Common Stock</u>		
76	<u>Other (provide details in footnote):</u>		
76.1	<u>Payments for Finance Lease Obligations</u>	(8,332,133)	(7,640,820)
76.2	<u>Deferred Financing and Debt Issuance Costs</u>	(326,350)	(537,638)
78	<u>Net Decrease in Short-Term Debt (c)</u>	(180,000,000)	
80	<u>Dividends on Preferred Stock</u>		
81	<u>Dividends on Common Stock</u>		(13,000,000)
83	<u>Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)</u>	136,341,517	(21,178,458)
85	<u>Net Increase (Decrease) in Cash and Cash Equivalents</u>		
86	<u>Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)</u>	10,603,809	51,823,131
88	<u>Cash and Cash Equivalents at Beginning of Period</u>	44,775,719	36,403,854
90	<u>Cash and Cash Equivalents at End of Period</u>	55,379,528	88,226,985

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS

General

The notes on Page 122 have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended June 30, 2022 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2021 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2022.

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	June 30, 2022	December 31, 2021
Cash and cash equivalents	\$ 42	\$ 33
Restricted cash and cash equivalents included in other current assets	13	12
Total cash and cash equivalents and restricted cash and cash equivalents	<u><u>\$ 55</u></u>	<u><u>\$ 45</u></u>

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		June 30, 2022	December 31, 2021
Utility plant:			
Generation	30 - 55 years	\$ 3,879	\$ 3,793
Transmission	45 - 70 years	1,527	1,503
Distribution	20 - 65 years	4,021	3,920
General and intangible plant	5 - 65 years	834	836
Utility plant		10,261	10,052
Accumulated depreciation and amortization		(3,517)	(3,406)
Utility plant, net		6,744	6,646
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Plant, net		6,745	6,647
Construction work-in-progress		370	244
Property, plant and equipment, net		\$ 7,115	\$ 6,891

Recent Financing Transactions

Long-Term Debt

In January 2022, Nevada Power entered into a \$300 million secured delayed draw term loan facility maturing in January 2024. Amounts borrowed under the facility bear interest at variable rates based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at Nevada Power's option, plus a pricing margin. In January 2022, Nevada Power borrowed \$200 million under the facility at an initial interest rate of 0.55%. In May 2022, Nevada Power drew the remaining \$100 million available under the facility at an initial interest rate of 1.24%. Nevada Power used the proceeds to repay amounts outstanding under its existing secured credit facility and for general corporate purposes.

Credit Facilities

In June 2022, Nevada Power amended and restated its existing \$400 million secured credit facility expiring in June 2024. The amendment extended the expiration date to June 2025 and amended pricing from the London Interbank Offered Rate to SOFR.

Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2022	2021	2022	2021
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking	(10)	(11)	(10)	(11)
Other	1	—	1	—
Effective income tax rate	12 %	10 %	12 %	10 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2021.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for federal income tax has been computed on a separate return basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. For the six-month period ended June 30, 2022, Nevada Power received net cash payments for federal income tax from BHE totaling \$21 million. For the six-month period ended June 30, 2021, Nevada Power made net cash payments for federal income tax to BHE totaling \$15 million.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	June 30, 2022	December 31, 2021
Qualified Pension Plan:		
Other non-current assets	\$ 42	\$ 42
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(8)	(8)
Other Postretirement Plans:		
Other non-current assets	8	8
Risk Management and Hedging Activities		

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and

other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Other Assets	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
As of June 30, 2022:					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ —	\$ —	1 \$ —	\$ —	\$ 1
Commodity liabilities	—	—	(122)	(54)	(176)
Total derivative - net basis	<u>\$ —</u>	<u>\$ —</u>	<u>1 \$ —</u>	<u>(122) \$ —</u>	<u>(54) \$ —</u>
As of December 31, 2021:					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 4	\$ —	— \$ —	\$ —	\$ 4
Commodity liabilities	—	—	(55)	(62)	(117)
Total derivative - net basis	<u>\$ 4</u>	<u>\$ —</u>	<u>— \$ —</u>	<u>(55) \$ —</u>	<u>(62) \$ —</u>

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of June 30, 2022 a regulatory asset of \$175 million was recorded related to the net derivative liability of \$175 million. As of December 31, 2021 a regulatory asset of \$113 million was recorded related to the net derivative liability of \$113 million.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2022	December 31, 2021
Electricity purchases	Megawatt hours	3	1
Natural gas purchases	Decatherms	113	119

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2022, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$7 million and \$6 million as of June 30, 2022 and December 31, 2021, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
As of June 30, 2022:				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ —	\$ 1
Money market mutual funds	34	—	—	34
Investment funds	3	—	—	3
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 38</u>
Liabilities - commodity derivatives				
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (176)</u>
As of December 31, 2021:				
Assets:				
Commodity derivatives	\$ —	\$ —	\$ —	\$ 4
Money market mutual funds	34	—	—	34
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 34</u>

Investment funds	3	—	—	—	—	3
	<u>\$</u>	<u>37</u>	<u>\$</u>	<u>—</u>	<u>\$</u>	<u>41</u>
Liabilities - commodity derivatives	\$	—	\$	—	\$	(117)
	<u>\$</u>	<u>—</u>	<u>\$</u>	<u>—</u>	<u>\$</u>	<u>(117)</u>

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of June 30, 2022 and December 31, 2021, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2022		2021	
	Beginning balance	2022	Beginning balance	2021
Changes in fair value recognized in regulatory assets	\$ (168)	\$ 27	\$ (113)	\$ 15
Settlements	(21)	(6)	(77)	5
Ending balance	\$ 14	4	15	5
	<u>\$ (175)</u>	<u>\$ 25</u>	<u>\$ (175)</u>	<u>\$ 25</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	As of June 30, 2022		As of December 31, 2021	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	\$	\$	\$	\$
Long-term debt	2,800	2,807	2,499	3,067

Commitments and Contingencies

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results.

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2022		2021	
	Customer Revenue:	2022	Customer Revenue:	2021
Retail:				
Residential	\$ 353	\$ 326	\$ 566	\$ 521
Commercial	131	110	226	194
Industrial	124	95	203	158
Other	3	3	4	6
Total fully bundled	611	534	999	879
Distribution only service	5	5	10	10
Total retail	616	539	1,009	889
Wholesale, transmission and other	18	15	34	29
Total Customer Revenue	634	554	1,043	918
Other revenue	5	5	11	11
Total revenue	\$ 639	\$ 559	\$ 1,054	\$ 929

Supplemental Cash Flow Disclosures

Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	2022		2021	
	\$	\$	\$	\$
Cash (131)		8		9
Temporary cash investments (136)		34		70
Total cash and cash equivalents	\$	42	\$	79
Restricted cash and cash equivalents (128)		13		9
Total cash and cash equivalents and restricted cash and cash equivalents	\$	55	\$	88

The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended June 30 is as follows (in millions):

	2022	2021
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 58	\$ 57
Income taxes paid	(21)	15
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	68	33
Right-of-use assets obtained in exchange for lease liabilities	2	1
Subsequent Events		
Nevada Power's management has evaluated the impact of events occurring after June 30, 2022, up to August 5, 2022, the date that Nevada Power's GAAP financial statements were issued, and has updated such evaluation for disclosure purposes through August 26, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.		

FERC FORM No. 1/3-Q (ED. 12-96)

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Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/26/2022		Year/Period of Report End of: 2022/ Q2			
STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES										
<p>1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.</p> <p>2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.</p> <p>3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.</p> <p>4. Report data on a year-to-date basis.</p>										
Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(2,816,612)					(2,816,612)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		96,411					96,411		
4	Total (lines 2 and 3)		96,411					96,411	84,257,774	84,354,185
5	Balance of Account 219 at End of Preceding Quarter/Year		(2,720,201)					(2,720,201)		
6	Balance of Account 219 at Beginning of Current Year		(2,423,668)					(2,423,668)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		88,217					88,217		
9	Total (lines 7 and 8)		88,217					88,217	74,417,067	74,505,284
10	Balance of Account 219 at End of Current Quarter/Year		(2,335,451)					(2,335,451)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2				
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	<u>UTILITY PLANT</u>							
2	In Service							
3	Plant in Service (Classified)	10,162,741,468	10,162,741,468					
4	Property Under Capital Leases	326,578,187	326,578,187					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	10,489,319,655	10,489,319,655					
9	Leased to Others							
10	Held for Future Use	24,430,705	24,430,705					
11	Construction Work in Progress	370,467,250	370,467,250					
12	Acquisition Adjustments	72,798,367	72,798,367					
13	Total Utility Plant (8 thru 12)	10,957,015,977	10,957,015,977					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,864,578,905	3,864,578,905					
15	Net Utility Plant (13 less 14)	7,092,437,072	7,092,437,072					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	3,557,135,629	3,557,135,629					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	247,294,788	247,294,788					
22	Total in Service (18 thru 21)	3,804,430,417	3,804,430,417					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	60,148,488	60,148,488					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,864,578,905	3,864,578,905					

FERC FORM No. 1/3-Q (ED. 12-89)

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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
Electric Plant In Service and Accum Provision For Depr by Function			
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.			
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	414,811,097	247,294,788
2	Steam Production Plant	186,070,656	153,725,526
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	3,645,278,830	1,357,058,933
7	Transmission	1,500,340,579	491,789,766
8	Distribution	3,997,063,300	1,413,795,679
9	Regional Transmission and Market Operation		
10	General	419,177,005	140,765,725
11	TOTAL (Total of lines 1 through 10)	10,162,741,467	3,804,430,417

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2	
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
20	Total				
21	Generation Studies				
22	Company 129/140/147	302			
23	Company 151/172 PIS	302			
24	Company 193 LGIA Negotiations	3,340			
25	Company 194 Facilities Study	7,508			
26	Company 195 Facilities Study	8,831			
27	Company 197 Facilities Study	3,478			
28	Company 199 Facilitites Study	1,309			
29	Company 200 SIS Re-study	4,148		75,000	
30	Company 201 SIS Re-Study	3,809		75,000	
31	Company 202 Facilities Study	4,227			
32	Company 203 SIS Re-Study	3,323			
33	Company 204 Facilities Study	4,728			186201
34	Company 205 Facilites Study	2,481			
35	Company 206 SIS Re-Study	3,113			186201
36	Company 207 Facilites Study	3,461			186201
37	Company 208 Facilites Study	3,836			186201
38	Company 209 SIS Re-Study	3,314		75,000	186201
39	Company 210 Facilites Study	3,013			186201
40	Company 211	1,490			186201
41	Company 211 SIS	4,021			186201
42	Company 212 SIS	2,862		75,000	186201
43	Company 213 SIS	3,341		75,000	

44	Company 214 SIS	2,137			186201
45	Company 215 SIS	2,851		75,000	186201
46	Company 216 SIS	3,041		75,000	186201
47	Company 217 SIS	3,041		75,000	
48	Company 218 SIS	3,225		75,000	
49	Company 219 SIS	3,899		75,000	
50	Company 220 SIS	3,893		75,000	
51	Company 221 SIS	3,536		75,000	
52	Company 222 SIS	2,770		75,000	
53	Company 223	108		5,000	
54	Company 201 Provisional Study	1,456			
55	Company 211 Provisional Study	85			186201
56	Company 151/172 MMA	154		10,000	186201
57	Company 153 MMA	8		10,000	186201
58	Company 193 MMA	208		10,000	186201
59	Company 165 BESS	76		40,000	186201
60	Company 174 BESS	76		40,000	186201
61	Nevada Cogeneration Associates	8		10,000	186201
62	Sawtooth DevCo, LLC - Alesund	17		60,000	186201
63	Sawtooth DevCo, LLC - Bergen	14		60,000	186201
64					186201
39	Total	106,840		1,220,000	
40	Grand Total	106,840		1,220,000	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/26/2022		Year/Period of Report End of: 2022/ Q2							
OTHER REGULATORY ASSETS (Account 182.3)													
<p>1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.</p> <p>2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.</p> <p>3. For Regulatory Assets being amortized, show period of amortization.</p>													
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)							
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)								
1	Refer to footnote for Dkt. Nos. and amort. period												
2	Incremental Rate Case Expenses	2,486,156	153,859	419,928	184,982	2,455,033							
3	Voltage and Volt-Ampere Optimization	939,250		407	134,179	805,071							
4	Non Standard Metering Trial Program Opt Out	244,734		407	34,962	209,772							
5	Flexible Prepayment Program	6,883,819	100,574			6,984,393							
6	Higgins Transformer	533,832		419,254	76,262	457,570							
7	Renewable Transmission Upgrades	383,646		182	54,807	328,839							
8	NV Energize	40,399,101		407	939,514	39,459,587							
9	Plant Decommissioning Costs	136,458,934	2,479,069	407	16,415,707	122,522,296							
10	ON Line Expense Deferral	46,943,100		407	369,631	46,573,469							
11	Net Metering Rate Difference	41,849,969	5,694,741	254, 419, 440, 442, 444-5, 456	709,294	46,835,416							
12	Deferred Plant Operating Costs	55,444,448	18,114	407	7,938,750	47,523,812							
13	Mohave Station NBV-Decommissioning	669,878	11,329	407	72,919	608,288							
14	Navajo Retirement	30,899,636	1,509,237	108, 232, 254, 431	2,752,548	29,656,325							
15	Pandemic Customer Relief	8,315,307	1,366,874	142-4, 253, 450, 904	1,325,802	8,356,379							
16	Energy Choice	429,769		928	61,396	368,373							
17	Merger Goodwill	108,898,965		930	1,237,488	107,661,477							
18	Lenzie Plant Depreciation	49,483,465		407	612,185	48,871,280							
19	Wynn Impact Fee	2,493,906	44,782			2,538,688							
20	Renewable Energy Programs	12,305,275	4,196,320	254, 557	6,085,020	10,416,575							
21	Energy Efficiency Implementation	70,596	(1,161,609)	254, 440-5	(1,091,013)								
22	SB329 Natural Disaster Protection Plan	4,491,850	1,421,408	407	348,680	5,564,578							
23	Economic Recovery Transportation Electrification Plan		1,217,817			1,217,817							
24	Deferred Fuel & Purchased Power	310,288,075	223,520,875	407, 419, 431, 557	148,098,679	385,710,271							

25	Deferred Risk Management	167,753,007	438,972,725	244, 254	430,869,294	175,856,438
26	Equity Component Carry Charges	3,040,546	956,505			3,997,051
27	Regulatory Deferred Income Taxes	60,140,835	35,127	254, 282	226,073	59,949,889
44	TOTAL	1,091,848,099	680,537,747		617,457,159	1,154,928,687

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	17-06003/20-06003	01/2021 - 12/2023*
3	Voltage and Volt-Ampere Optimization	17-06003	01/2018 - 12/2023
4	Non Standard Metering Trial Program Opt Out	17-06003	01/2018 - 12/2023
5	Flexible Prepayment Program	14-10019/15-11003	*
6	Higgins Transformer	20-06003	01/2021 - 12/2023
7	Renewable Transmission Upgrades	17-06003	01/2018 - 12/2023
8	NV Energize	14-05004	01/2015 - 12/2032
9	Plant Decommissioning Costs	17-06003/20-06003	+
10	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
11	Net Metering Rate Difference	17-07026/20-06003	01/2021 - 12/2026*
12	Deferred Plant Operating Costs	17-06003/20-06003	01/2018 - 12/2023
13	Mohave Station NBV-Decommissioning	17-06003/20-06003	01/2018 - 12/2023
14	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023*
15	Pandemic Customer Relief	20-03021	*
16	Energy Choice	20-06003	01/2021 - 12/2023
17	Merger Goodwill	03-10001	04/2004 - 03/2044
18	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
19	Wynn Impact Fee	15-05006	*
20	Renewable Energy Programs	21-03005	10/2021 - 09/2022*
21	Energy Efficiency Implementation	21-03005	10/2021 - 09/2022*
22	SB329 Natural Disaster Protection Plan	21-03004	10/2021 - 09/2022*
23	Economic Recovery Transportation Electrification Plan	21-09004	*
24	Deferred Fuel & Purchased Power	21-03005	10/2021 - 09/2022*
25	Deferred Risk Management	Various	Various
26	Equity Component Carry Charges	Various	*
27	Regulatory Deferred Income Taxes	Various	Various

* All or a portion of the charges are currently being deferred. For the amounts being deferred, the amortization period and treatment to be determined in a future regulatory proceeding.

+ Plant decommissioning costs are composed of decommissioning, environmental remediation and net book value charges. Reid Gardner environmental remediation charges are currently being deferred. Reid Gardner NBV-Decommissioning charges have an amortization period of 01/2018 - 12/2023. Reid Gardner Decommissioning charges have an amortization period of 01/2021 - 12/2023.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/26/2022		Year/Period of Report End of: 2022/ Q2	
OTHER REGULATORY LIABILITIES (Account 254)							
<p>1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization.</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)	
			Account Credited (c)	Amount (d)			
1	Refer to footnote for Dkt. Nos. and amort. period						
2	Gain on Licensing Transaction	7,071,138	421	1,010,162		6,060,976	
3	Impact Fees excluding BTER	29,188,523	456	4,111,355	163,330	25,240,498	
4	Net Energy Metering	1,383,038	182, 419, 440, 442, 445, 456	726,088	926,379	1,583,329	
5	Earning Sharing Mechanism	76,726,285			7,841,281	84,567,566	
6	PUCN Disallowed costs	13,062,243	190, 407	169,941		12,892,302	
7	Navajo Retirement	18,784,156	407	2,683,358		16,100,798	
8	ON Line Reallocation Deferral	5,989,460	407, 431	855,637		5,133,823	
9	BTER Impact Fees	1,446,870	456	672,496	2,098	776,472	
10	Energy Efficiency/Renewable Programs	34,250,137	182, 440-5	1,811,220		32,438,917	
11	Temporary Renewable Energy Program	15,066,964	144, 440-5	5,686,925	4,060,806	13,440,845	
12	Equity Component Carry Charges	41,890,511	419	3,402,171	1,236,964	39,725,304	
13	Risk Management	181,724	175	12,261,182	12,722,379	642,921	
14	Deferred Tax Unamortized ITC	3,156,296	190	27,787	1,844	3,130,353	
15	Regulatory Deferred Income Taxes	593,614,796	182	4,301,033	719,379	590,033,142	
16	Excess Deferred Taxes - Non Property	55,392,087	190, 236, 411	6,765,609	75,101	48,701,579	
41	TOTAL	897,204,228		44,484,964	27,749,561	880,468,825	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Gain on Licensing Transaction	15-06019/20-06003	01/2021 - 12/2023
3	Impact Fees excluding BTER	Various	Various
4	Net Energy Metering	17-06003/20-06003	01/2018 - 12/2023*
5	Earning Sharing Mechanism	17-06003/20-06003	*
6	PUCN Disallowed costs	16-06006/17-06003	Various
7	Navajo Retirement	17-06003/20-06003	01/2021 - 12/2023
8	ON Line Reallocation Deferral	19-05002/20-06003	01/2021 - 12/2023
9	BTER Impact Fees	Various	Various
10	Energy Efficiency/Renewable Programs	21-03005	10/2021 - 09/2022*
11	Temporary Renewable Energy Program	21-03005	10/2021 - 09/2022*
12	Equity Component Carry Charges	Various	Various
13	Risk Management	Various	Various
14	Deferred Tax Unamortized ITC	Various	Various
15	Regulatory Deferred Income Taxes	Various	Various
16	Excess Deferred Taxes - Non Property	18-02010/20-06003	10/2020 - 12/2023

* All or a portion of the charges are currently being deferred. For the amounts being deferred, the amortization period and treatment to be determined in a future regulatory proceeding.

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2			
Electric Operating Revenues							
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	Avg.No. Customers PER MONTH Current Year (no Quarterly) (f)	Avg.No. Customers PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	\$571,351,449		\$4,196,285			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	\$228,810,587		\$2,269,692			
5	Large (or Ind.) (See Instr. 4)	215,877,699		2,584,175			
6	(444) Public Street and Highway Lighting	\$4,449,658		\$67,332			
7	(445) Other Sales to Public Authorities	2,106,851		24,997			
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	<u>TOTAL</u> Sales to Ultimate Consumers	1,022,596,244		9,142,481			
11	(447) Sales for Resale	56,614,103		1,119,660			
12	<u>TOTAL</u> Sales of Electricity	1,079,210,347		10,262,141			
13	(Less) (449.1) Provision for Rate Refunds	1,378,166					
14	<u>TOTAL</u> Revenues Before Prov. for Refunds	1,077,832,181		10,262,141			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	2,078,068					
17	(451) Miscellaneous Service Revenues	\$121,482					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	753,261					
20	(455) Interdepartmental Rents						

21	(456) Other Electric Revenues		14,041,882				
22	(456.1) Revenues from Transmission of Electricity of Others		21,837,299				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues		38,831,992				
27	TOTAL Electric Operating Revenues		1,116,664,173				

Line12, column (b) includes \$ 107,395,814 of unbilled revenues.

Line12, column (d) includes 665,221 MWH relating to unbilled revenues

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: ResidentialSales	
Unmetered Sales	
440 Private Area Lighting - Residential	Revenue \$ 38,291
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue	
Unmetered Sales	
442 Private Area Lighting - Commercial	Revenue \$ 130,025
(c) Concept: PublicStreetAndHighwayLighting	
Unmetered Sales	
444 Street Lights	Revenue \$ 39,854
(d) Concept: MiscellaneousServiceRevenues	
Description	Amount
Misc. Service Revenue - Service Charges	\$ (707,455)
Return Check Charges	399,843
Misc. Damage Charges	366,743
Remaining Misc. Revenue Under \$250,000 Threshold	62,351
Total	\$ 121,482
(e) Concept: OtherElectricRevenue	
Description	Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$ 4,453,933
DOS Impact Fee and Amort of Impact Fee	9,533,535
Remaining Other Revenue Under \$250,000 Threshold	54,414
Total	\$ 14,041,882
(f) Concept: MegawattHoursSoldResidentialSales	
Unmetered Sales	
440 Private Area Lighting - Residential	MWH 301
(g) Concept: MegawattHoursSoldSmallOrCommercial	
Unmetered Sales	
442 Private Area Lighting - Commercial	MWH 1,119
(h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting	
Unmetered Sales	
444 Street Lights	MWH 380

FERC FORM NO. 1/3-Q (REV. 12-05)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES			
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.			
Line No.	Account (a)	Year to Date Quarter (b)	
1	<u>1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES</u>		
2	Steam Power Generation - Operation (500-509)	2,393,752	
3	Steam Power Generation – Maintenance (510-515)	226,140	
4	Total Power Production Expenses - Steam Power	2,619,892	
5	Nuclear Power Generation – Operation (517-525)		
6	Nuclear Power Generation – Maintenance (528-532)		
7	Total Power Production Expenses - Nuclear Power		
8	Hydraulic Power Generation – Operation (535-540.1)		
9	Hydraulic Power Generation – Maintenance (541-545.1)		
10	Total Power Production Expenses - Hydraulic Power		
11	Other Power Generation – Operation (546-550.1)	355,113,349	
12	Other Power Generation – Maintenance (551-554.1)	11,983,854	
13	Total Power Production Expenses - Other Power	367,097,203	
14	Other Power Supply Expenses		
15	(555) Purchased Power	354,837,675	
15.1	(555.1) Power Purchased for Storage Operations		
16	(556) System Control and Load Dispatching		
17	(557) Other Expenses	(98,792,198)	
18	Total Other Power Supply Expenses (line 15-17)	256,045,477	
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	625,762,572	
20	<u>2. TRANSMISSION EXPENSES</u>		
21	Transmission Operation Expenses		
22	(560) Operation Supervision and Engineering	117,206	
24	(561.1) Load Dispatch-Reliability		
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,063,462	
26	(561.3) Load Dispatch-Transmission Service and Scheduling	183,645	
27	(561.4) Scheduling, System Control and Dispatch Services		

28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	384,428
32	(562) Station Expenses	227,394
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	974,181
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	1,047,905
36	(566) Miscellaneous Transmission Expenses	2,349,697
37	(567) Rents	18,321,186
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	24,669,104
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	199
42	(569) Maintenance of Structures	34,469
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	547,637
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	167,618
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	11,166
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	761,089
53	Total Transmission Expenses (Lines 39 and 52)	25,430,193
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60		

	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	7,543,473
74	Distribution Maintenance Expenses (590-598)	5,343,240
75	Total Distribution Expenses (Lines 73 and 74)	12,886,713

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
Electric Customer Accts, Service, Sales, Admin and General Expenses			
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.			
Line No.	Account (a)	Year to Date Quarter (b)	
-	Operation		
1	(901-905) Customer Accounts Expenses	18,778,073	
2	(907-910) Customer Service and Information Expenses	8,698,376	
3	(911-917) Sales Expenses	166,882	
4	<u>8. ADMINISTRATIVE AND GENERAL EXPENSES</u>		
5	Operation		
6	(920) Administrative and General Salaries	12,070,270	
7	(921) Office Supplies and Expenses	5,572,571	
8	(Less) (922) Administrative Expenses Transferred-Credit	3,980,052	
9	(923) Outside Services Employed	7,126,125	
10	(924) Property Insurance	348,058	
11	(925) Injuries and Damages	3,452,011	
12	(926) Employee Pensions and Benefits	7,619,340	
13	(927) Franchise Requirements		
14	(928) Regulatory Commission Expenses	5,959,445	
15	(929) (Less) Duplicate Charges-Cr.	887,138	
16	(930.1) General Advertising Expenses		
17	(930.2) Miscellaneous General Expenses	3,122,345	
18	(931) Rents	3,440,037	
19	TOTAL Operation (Total of lines 6 thru 18)	43,843,012	
20	Maintenance		
21	(935) Maintenance of General Plant	1,217,572	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	45,060,584	

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Arizona Electric Power Cooperative	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,2,8	MEAD230	Mercury138		3,997	3,997		19,337	478	19,815
2	Arizona Electric Power Cooperative	Various	Various	AD	V1-1,2,8	Various	Various					(6,478)	(939)	(7,417)
3	Avista Corporation - Water Power	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		50	50		297	6	303
4	Avista Corporation - Water Power	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		505	505		2,739	59	2,798
5	Avista Corporation - Water Power	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		930	930		4,089	112	4,201
6	Avista Corporation - Water Power	PacifiCorp East	^(a) CAISO	NF	V1-1,2,8	REDB	ELDORADO230		500	500		2,709	60	2,769
7	Avista Corporation - Water Power	^(a) PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		305	305		1,812	35	1,847
8	Avista Corporation - Water Power	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		30	30		178	4	182
9	Avista Corporation - Water Power	Various	Various	AD	V1-1,2,8	Various	Various					11,467	271	11,738
10	Bonneville Power Administration	Idaho Power Company		NF	V1-1,2,8	M345	MEAD230		50	50		297	6	303

			Western Area Power Administration, Lower Colorado Region											
11	Brookfield Renewalbe Trrading and Marketing	Los Angeles Department of Water and Power	Los Angeles Department of Water and Power	NF	V1-1,2,8	GON.IPP	MCCULLOUG500		15	15		89	12	91
12	Brookfield Renewalbe Trrading and Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	M345	MEAD230		18,000	18,000		61,750	12125	63,875
13	Brookfield Renewalbe Trrading and Marketing	Various	Various	AD	V1-1,2,7,8	Various	Various					(328)	(47)	(375)
14	Coral Power LLC	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		276	276		1,639	33	1,672
15	Coral Power LLC	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		2,161	2,161		9,389	259	9,648
16	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		448	448		1,938	54	1,992
17	Coral Power LLC	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	NAVAJO500	REDB		431	431		2,560	52	2,612
18	Coral Power LLC	NV Energy Marketing	CAISO	NF	V1-1,2,8	NORTHSYS	ELDORADO230		235	235		937	28	965
19	Coral Power LLC	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	NORTHSYS	REDB		220	220		733	26	759
20	Coral Power LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NORTHSYS	MEAD230		335	335		1,546	40	1,586
21	Coral Power LLC	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		35	35		117	4	121
22	Coral Power LLC	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		826	826		4,197	99	4,296
23	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,675	2,675		10,030	292	10,322
24	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	NAVAJO500		200	200		1,188	24	1,212
25	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		2,699	2,699		16,032	324	16,356
26	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		15,120	15,120		61,000	1,792	62,792
27	Coral Power LLC	Various	Various	AD	V1-1,27,,8	Various	Various					57,177	(167)	57,010
28	CP Energy Marketing Inc.	NV Energy Marketing	PacifiCorp East	NF	V1-1,2,8	REDB	MEAD230		324	324		1,131	39	1,170
29	Dynasty Power Inc.	Bonneville Power Administration	PacifiCorp East	NF	V1-1,2,8	HILLTOP345	REDB		269	269		896	32	928
30	Dynasty Power Inc.	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		3,409	3,409		18,736	409	19,145
31	Dynasty Power Inc.	CAISO	PacifiCorp East	NF	V1-1,2,8	Summit120	REDB		5,801	5,801		21,296	696	21,992
32	Dynasty Power Inc.	CAISO		NF	V1-1,2,8	Summit120	MEAD230		927	927		4,969	111	5,080

			Western Area Power Administration, Lower Colorado Region											
33	Dynasty Power Inc.	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		100	100		594	12	606
34	Dynasty Power Inc.	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		969	969		5,756	116	5,872
35	Dynasty Power Inc.	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		44	44		261	6	267
36	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		3,382	3,382		16,876	406	17,282
37	Dynasty Power Inc.	Los Angeles Department of Water and Power	PacifiCorp East	NF	V1-1,2,8	GON.IPP	REDB		243	243		1,443	30	1,473
38	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	GON.PAV	MCCULLOUG500		60	60		356	8	364
39	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		703	703		3,521	84	3,605
40	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		211	211		992	26	1,018
41	Dynasty Power Inc.	Various	Various	AD	V1-1,2,8	Various	Various					51,100	1,374	52,474
42	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		4,519	4,519		18,483	542	19,025
43	Energy Keepers	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		2,667	2,667		11,841	320	12,161
44	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		239	239		1,420	28	1,448
45	Energy Keepers	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		2,328	2,328		9,700	272	9,972
46	Energy Keepers	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,7	MEAD230	REDB		15,000	15,000		61,500	1,750	63,250
47	Energy Keepers	Various	Various	AD	V1-1,2,7,8	Various	Various					(8,361)	(1,217)	(9,578)
48	Guzman Energy	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		47	47		279	6	285
49	Guzman Energy	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		34	34		113	4	117
50	Guzman Energy	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		155	155		801	18	819
51	Guzman Energy	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		175	175		1,040	21	1,061
52	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		509	509		2,843	61	2,904

53	Guzman Energy	PaciCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		40	40		238	44	242
54	Guzman Energy	PaciCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		8	8		47	14	48
55	Guzman Energy	PaciCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		688	688		2,531	83	2,614
56	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PaciCorp East	NF	V1-1,2,8	MEAD230	REDB		55	55		327	6	333
57	Guzman Energy	Various	Various	AD	V1-1,2,8	Various	Various					2,147	9	2,156
58	Idaho Power Marketing	NV Energy Marketing	PaciCorp East	NF	V1-1,2,8	NORTHSYS	REDB		1,710	1,710		9,453	205	9,658
59	Los Angeles Wholesale Marketing	PaciCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	CRYSTAL500		851	851		5,055	102	5,157
60	Los Angeles Wholesale Marketing	PaciCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	NAVAJO500		700	700		4,158	84	4,242
61	MacQuarie Cook Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1,810	1,810		6,240	213	6,453
62	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	Los Angeles Department of Water and Power	NF	V1-1,2,8	MEAD230	MCCULLOUG500		96	96		570	12	582
63	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	PaciCorp East	NF	V1-1,2,8	MEAD230	REDB		1,039	1,039		6,172	124	6,296
64	MacQuarie Cook Power Inc.	PaciCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	REDB	MEAD230		1,032	1,032		4,300	120	4,420
65	MacQuarie Cook Power Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					9,342	289	9,631
66	Mercuria Energy America LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		1	1			6	
67	Mercuria Energy America LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		600	600		2,000	70	2,070
68	Mercuria Energy America LLC	PaciCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		600	600		2,500	70	2,570
69	Mercuria Energy America LLC	Various	Various	AD	V1-1,2,8	Various	Various					4,500	140	4,640
70	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		110,350	110,350		370,500	12,750	383,250
71	Morgan Stanley Capital Group Inc	Bonneville Power Administration	CAISO	NF	V1-1,2,8	HILLTOP345	ELDORADO230		150	150		891	18	909
72	Morgan Stanley Capital Group Inc	CAISO	PaciCorp East	NF	V1-1,2,8	ELDORADO230	REDB		1,824	1,824		10,835	218	11,053
73	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		44,356	44,356		184,439	5,238	189,677
74	Morgan Stanley Capital Group Inc	Idaho Power Company		NF	V1-1,2,8	M345	MEAD230		382	382		1,272	46	1,318

			Western Area Power Administration, Lower Colorado Region											
75	Morgan Stanley Capital Group Inc	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		1,172	1,172		4,409	(141)	4,550
76	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	GON.PAV	ELDORADO230		1,173	1,173		4,420	(141)	4,561
77	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		11,662	11,662		44,859	(1,399)	46,258
78	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,2,8	MEAD230	REDB		926	926		3,214	(111)	3,325
79	Morgan Stanley Capital Group Inc	CAISO	PacifiCorp East	SFP	V1-1,2,7	ELDORADO230	REDB		37,872	37,872		153,800	(4,418)	158,218
80	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	SFP	V1-1,2,7	M345	ELDORADO230		6,787	6,787		23,870	(783)	24,653
81	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	SFP	V1-1,2,7	REDB	ELDORADO230		41,184	41,184		165,500	(4,805)	170,305
82	Morgan Stanley Capital Group Inc	Western Area Power Administration, Lower Colorado Region	CAISO	SFP	V1-1,2,7	MEAD230	ELDORADO230		48	48		200	(6)	206
83	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various					(522,965)	(71,379)	(594,344)
84	Open Mountain Energy LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		41,933	41,933		140,790	(4,845)	145,635
85	Open Mountain Energy LLC	Various	Various	AD	V1-1,2,7	Various	Various					(43,575)	(10,590)	(32,985)
86	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various					(86,146)	(12,584)	(98,730)
87	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		172,146	172,146		577,980		577,980
88	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	McCulloug500		22,070	22,070		(74,100)		74,100
89	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		308,980	308,980		1,037,400	(58,140)	1,095,540
90	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		396	396		2,031	(48)	2,079
91	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various					(556,945)	(33,737)	(590,682)
92	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		3,802	3,802		12,661	(456)	13,117
93	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		7,400	7,400		40,824	(888)	41,712
94	PacifiCorp	PacifiCorp East		SFP	V1-1,2,7	REDB	MEAD230		16,320	16,320		63,200	(1,904)	65,104

114	Rainbow Energy South	CAISO	PaciCorp East	NF	V1-1,2,8	Summit120	REDB		150	150		891	18	909
115	Rainbow Energy South	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	Summit120	MEAD230		142	142		843	18	861
116	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,833	2,833		13,007	340	13,347
117	Rainbow Energy South	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.IPP	MEAD230		195	195		1,158	24	1,182
118	Rainbow Energy South	PaciCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		110	110		653	14	667
119	Rainbow Energy South	PaciCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		852	852		3,573	102	3,675
120	Rainbow Energy South	PaciCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		6,275	6,275		29,078	753	29,831
121	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PaciCorp East	NF	V1-1,2,8	MEAD230	REDB		481	481		2,857	58	2,915
122	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PaciCorp East	SFP	V1-1,2,7	MEAD230	REDB		6,600	6,600		27,500	770	28,270
123	Rainbow Energy South	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		37,976	1,024	39,000
124	Salt River Project	PaciCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		55,175	55,175		185,250	6,375	191,625
125	Salt River Project	Various	Various	AD	V1-1,2,7	Various	Various		0	0			(7,466)	(7,466)
126	Southern California Edison	PaciCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		9,179	9,179		42,032	1,101	43,133
127	TEC Energy Inc.	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(12)	(2)	(14)
128	Tenaska Energy Management	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	Summit120	MEAD230		18	18		107	2	109
129	Tenaska Energy Management	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	NAVAJO500		50	50		297	6	303
130	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PaciCorp East	NF	V1-1,2,8	MEAD230	REDB		986	986		5,700	119	5,819
131	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,7	NORTHSYS	MEAD230		144	144		600	17	617
132	Tenaska Energy Management	Various	Various	AD	V1-1,2,7,8	Various	Various		0	0		2,736	58	2,794
133	The Energy Authority	Bonneville Power Administration	PaciCorp East	NF	V1-1,2,8	HILLTOP345	REDB		190	190		633	23	656
134	The Energy Authority			NF	V1-1,2,8	HILLTOP345	MEAD230		500	500		2,265	60	2,325

		Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region											
135	The Energy Authority	CAISO	PaciCorp East	NF	V1-1,2,8	SILVERPEAK55	REDB		75	75		446	139	455
136	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		3,530	3,530		16,427	424	16,851
137	The Energy Authority	Los Angeles Department of Water and Power	PaciCorp East	NF	V1-1,2,8	GON.IPP	REDB		339	339		1,781	141	1,822
138	The Energy Authority	PaciCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		574	574		1,911	69	1,980
139	The Energy Authority	PaciCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,513	1,513		6,662	181	6,843
140	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PaciCorp East	NF	V1-1,2,8	MEAD230	REDB		2,171	2,171		10,484	261	10,745
141	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various		0	0		(13,872)	(3,272)	(17,144)
142	TransAlta Energy Marketing	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		952	952		5,133	114	5,247
143	TransAlta Energy Marketing	CAISO	PaciCorp East	NF	V1-1,2,8	Summit120	REDB		20	20		119	2	121
144	TransAlta Energy Marketing	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	Summit120	MEAD230		416	416		2,471	50	2,521
145	TransAlta Energy Marketing	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG500		437	437		1,813	52	1,865
146	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		282	282		1,023	34	1,056
147	TransAlta Energy Marketing	PaciCorp East	Los Angeles Department of Water and Power	NF	V1-1,2,8	REDB	MCCULLOUG500		273	273		1,178	33	1,211
148	TransAlta Energy Marketing	PaciCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	GON.PAV	MEAD230		15	15		50	2	52
149	TransAlta Energy Marketing	PaciCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		415	415		2,152	50	2,202
150	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various		0	0		692	(272)	420
151	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various		0	0			23,512	23,512
152	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various		0	0			(38,170)	(38,170)
153	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	17	0			63,625	9,072	72,697
154	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	196	0			529,180	61,604	590,784
155	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	21	0			60,283	7,343	67,626

156	CRC-BMI Ancillary Services	N/A	N/A	OS	V1 1,2,3,5,6	N/A	N/A	60	0					\$21,525	21,525
157	Exelon Generation for Wynn Resorts	Various	Wynn/Encore Resorts	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	69	0	0		184,274	\$21,056	205,330	
158	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	9	0			20,852	\$2,185	23,037	
159	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	355	0	0		959,143	\$111,803	1,070,946	
160	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	184	0	0		232,132	\$15,630	247,763	
161	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	12	0			32,765	\$3,897	36,662	
162	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500	0	0		3,705,000	\$127,500	3,832,500	
163	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	137	0	0		361,904	\$42,167	404,071	
164	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	251	0	0		639,572	\$69,474	709,046	
165	Basic Management Inc	Western Area Power Admin	Basic Management Inc	OLF	RS 61	Mead Substation	Clark Substation	6,115	0				\$3,058		3,058
35	TOTAL							8,926	1,308,393	1,308,393		10,428,690	539,029	10,967,719	

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Page 328-330

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName

This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.

(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(e) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(f) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(g) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Wind induced vibration settlement reserve.

(h) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers

Basic Management Inc - five year written notice to terminate.

(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided. For all occurrences of "Ancillary services provided" on page 328-330, NV Energy filed on March 10, 2022 and FERC ordered on May 9, 2022 with an effective date of March 11, 2022 the elimination of schedule 2 from the Open Access Transmission Tariff (OATT).

(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.

(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.

(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

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Out of period adjustment. Timing of accrual.
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(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
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Out of period adjustment. Timing of accrual.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Out of period adjustment. Timing of accrual.
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(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.

(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Out of period adjustment. Timing of accrual.
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Out of period adjustment. Timing of accrual.

(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Out of period adjustment. Timing of accrual.
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Out of period adjustment. Timing of accrual.
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(eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Ancillary service provided.
(ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.

(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Network transmission service under the Open Access Transmission Tariff Volume 1.

(fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Network transmission service under the Open Access Transmission Tariff Volume 1.

FERC FORM NO. 1/3-Q (ED. 12-90)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (h)
1	Arizona Public Service Company	NF					8,832	8,832
2	CAISO - EIM	LFP					259,577	259,577
3	Fort Mohave Indian Tribe/AMPS	OS						
4	Idaho Power	NF	2,065	2,065		8,236		8,236
5	Los Angeles Department of Water	SFP						
6	PacifiCorp	NF	113,992	113,992		173,344	59,764	233,108
7	Salt River Project	NF						
8	Tucson Electric Trans	NF					(36)	(36)
9	Western Area Power Administration	NF					31,337	31,337
	TOTAL		116,057	116,057		181,580	359,474	541,054

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Energy Imbalance Market charges.

(e) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

(f) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission service refund.

(g) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission losses.

FERC FORM NO. 1/3-Q (REV. 02-04)

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2	
Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			14,149,021		14,149,021
2	Steam Production Plant	2,431,144	(756,016)			1,675,128
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	61,727,702				61,727,702
7	Transmission Plant	12,989,002				12,989,002
8	Distribution Plant	47,111,801				47,111,801
9	General Plant	13,124,412				13,124,412
10	Common Plant-Electric					
11	TOTAL	137,384,061	(756,016)	14,149,021		150,777,066

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS				
<p>1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.</p>				
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)
1	Energy			
2	Net Purchases (Account 555)	1,218,915	2,138,718	
2.1	Net Purchases (Account 555.1)			
3	Net Sales (Account 447)	(1,071,133)	(2,520,050)	
4	Transmission Rights			
5	Ancillary Services			
6	Other Items (list separately)			
7	Energy Imbalance Market (Account 555)	(3,555,930)	(4,513,729)	
46	TOTAL	(3,408,148)	(4,895,061)	

Name of Respondent: Nevada Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/26/2022	Year/Period of Report End of: 2022/ Q2		
Monthly Peak Loads and Energy Output						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
1	January	1,660,938	210,586	2,423	3	19
2	February	1,420,697	203,810	2,408	2	19
3	March	1,495,475	135,108	2,702	26	18
4	Total for Quarter 1	4,577,110	549,504			
5	April	1,613,227	317,192	2,964	27	18
6	May	1,864,199	179,979	4,463	26	17
7	June	2,309,824	72,985	5,460	10	18
8	Total for Quarter 2	5,787,250	570,156			
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: Nevada Power Company, d/b/a NV Energy			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 08/26/2022		Year/Period of Report End of: 2022/ Q2		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,519	3	19	2,423	291	746			59
2	February	3,505	2	19	2,408	292	745			60
3	March	3,838	26	18	2,702	345	745			46
4	Total for Quarter 1				7,533	928	2,236			165
5	April	4,174	27	18	2,964	338	815			56
6	May	5,742	26	17	4,463	382	815			82
7	June	6,764	10	18	5,460	392	815			97
8	Total for Quarter 2				12,887	1,112	2,445			235
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				20,420	2,040	4,681			400