

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 2: Annual Report of**  
**Major Natural Gas Companies and**  
**Supplemental Form 3-Q: Quarterly**  
**Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

<b>Exact Legal Name of Respondent (Company)</b> Northern Natural Gas Company	<b>Year/Period of Report:</b> End of: 2022/ Q2
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Northern Natural Gas Company		02 Year/ Period of Report  End of: 2022/ Q2
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
05 Name of Contact Person Joseph M Lillo		06 Title of Contact Person Vice President - Finance
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
08 Telephone of Contact Person, Including Area Code (402) 398-7333	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 08/29/2022
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Joseph M Lillo	12 Title Vice President - Finance	
13 Signature Joseph M Lillo	14 Date Signed 08/29/2022	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/29/2022	Year/Period of Report: End of: 2022/ Q2
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	Identification	<u>1</u>	02-04		
	List of Schedules (Natural Gas Campnay)	<u>2</u>	REV 12-07		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	Important Changes During the Year	<u>108</u>	12-96		
2	Comparative Balance Sheet		REV 06-04		
	Comparative Balance Sheet (Assets And Other Debits)	<u>110</u>	REV 06-04		
	Comparative Balance Sheet (Liabilities and Other Credits)	<u>112</u>	REV 06-04		
3	Statement of Income for the Year	<u>114</u>	REV 06-04		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	<u>117</u>	NEW 06-02		
5	Statement of Retained Earnings for the Year	<u>118</u>	REV 06-04		
6	Statement of Cash Flows	<u>120</u>	REV 06-04		
7	Notes to Financial Statements	<u>122.1</u>	REV 12-07		
	BALANCE SHEET SUPPORTING SCHEDULES				
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	<u>200</u>	12-96		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	<u>210</u>	NEW 06-04		
10	Other Regulatory Assets	<u>232</u>	REV 12-07		
11	Other Regulatory Liabilities	<u>278</u>	REV 12-07		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
12	Monthly Quantity & Revenue Data	<u>299</u>	NEW 12-08		
13	Natural Gas Company- Gas Revenues and Dekatherms	<u>309</u>	NEW 12-97		
14	Gas Production and Other Gas Supply Expenses	<u>310</u>	NEW 06-04		
15	Natural Gas Storage, Terminaling, Processing Services	<u>311</u>	NEW 06-04		
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	<u>312</u>	NEW 06-04		
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	<u>339</u>	NEW 06-04		
	GAS PLANT STATISTICAL DATA				
18	Gas Account - Natural Gas	<u>520</u>	REV 01-11		
19	Shipper Supplied Gas for the Current Quarter	<u>521</u>	REVISED 02-11		



Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/29/2022	Year/Period of Report: End of: 2022/ Q2
Important Changes During the Year			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None.			
2. None.			
3. None.			
4. None.			
5. No important extensions or reductions of the Respondent's transmission system occurred pursuant to Section 7 of the Natural Gas Act and Part 157 of the regulations of the Federal Energy Regulatory Commission from April 1 through June 30, 2022.			
BLANKET CERTIFICATE ACTIVITIES			
No important extensions or reductions of the Respondent's transmission system occurred pursuant to its blanket certificate granted September 1, 1982, in Docket No. CP82-401-000 from April 1 through June 30, 2022.			
§311 FACILITIES			
No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from April 1 through June 30, 2022.			
6. None.			
7. None.			
8. None.			
9. Refer to the Commitments and Contingencies footnote included in the Notes to Financial Statements on page 122.			
10. None.			
11. None.			
12. None.			
13. Not applicable.			

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Comparative Balance Sheet (Assets And Other Debits)							
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	UTILITY PLANT						
2	Utility Plant (101-106, 114)	200-201	6,056,849,404		5,947,299,531		
3	Construction Work in Progress (107)	200-201	292,780,938		195,525,281		
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,349,630,342		6,142,824,812		
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,523,564,170		1,442,318,020		
6	Net Utility Plant (Total of line 4 less 5)		4,826,066,172		4,700,506,792		
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)						
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)						
9	Nuclear Fuel (Total of line 7 less 8)						
10	Net Utility Plant (Total of lines 6 and 9)		4,826,066,172		4,700,506,792		
11	Utility Plant Adjustments (116)	122					
12	Gas Stored-Base Gas (117.1)	220	28,429,396		28,429,396		
13	System Balancing Gas (117.2)	220	41,211,532		41,211,532		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220					
15	Gas Owed to System Gas (117.4)	220	19,363,920		49,753,962		
16	OTHER PROPERTY AND INVESTMENTS						
17	Nonutility Property (121)						
18	(Less) Accum. Provision for Depreciation and Amortization (122)						
19	Investments in Associated Companies (123)	222-223					
20	Investments in Subsidiary Companies (123.1)	224-225					
22	Noncurrent Portion of Allowances						
23	Other Investments (124)	222-223					
24	Sinking Funds (125)						
25	Depreciation Fund (126)						
26	Amortization Fund - Federal (127)						
27	Other Special Funds (128)		66,591,713		69,951,322		
28	Long-Term Portion of Derivative Assets (175)						
29	Long-Term Portion of Derivative Assets - Hedges (176)						
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		66,591,713		69,951,322		
31	CURRENT AND ACCRUED ASSETS						
32	Cash (131)		(7,120,925)				
33	Special Deposits (132-134)		3,256,265		5,858,544		
34	Working Funds (135)		22,400		22,900		
35	Temporary Cash Investments (136)	222-223	67,038,409				

36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		67,100,841	121,623,340
38	Other Accounts Receivable (143)		5,286,661	7,291,165
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
40	Notes Receivable from Associated Companies (145)		400,000,000	325,000,000
41	Accounts Receivable from Associated Companies (146)		6,174,941	37,996,851
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		65,667,339	62,221,924
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	6,300,877	5,558,485
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		47,581,298	47,482,406
60	Derivative Instrument Assets (175)		4,520,096	1,084,231
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		665,828,202	614,139,846
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)		14,170,730	14,329,679
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	96,462,219	94,894,362
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		60,175	
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	1,593,400	1,769,735

75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	161,202,193	167,685,888
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		273,488,717	278,679,664
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,920,979,652	5,782,672,514

FOOTNOTE DATA
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(a) Concept: Cash
The book overdraft position reflected in Cash (Account 131) is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset the amounts.

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Comparative Balance Sheet (Liabilities and Other Credits)							
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)		Prior Year End Balance 12/31 (d)		
1	PROPRIETARY CAPITAL						
2	Common Stock Issued (201)	250-251	1,002		1,002		
3	Preferred Stock Issued (204)	250-251					
4	Capital Stock Subscribed (202, 205)	252					
5	Stock Liability for Conversion (203, 206)	252					
6	Premium on Capital Stock (207)	252					
7	Other Paid-In Capital (208-211)	253	981,867,972		981,867,972		
8	Installments Received on Capital Stock (212)	252					
9	(Less) Discount on Capital Stock (213)	254					
10	(Less) Capital Stock Expense (214)	254					
11	Retained Earnings (215, 215.1, 216)	118-119	1,751,513,130		1,569,991,670		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119					
13	(Less) Reacquired Capital Stock (217)	250-251					
14	Accumulated Other Comprehensive Income (219)	117					
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,733,382,104		2,551,860,644		
16	LONG TERM DEBT						
17	Bonds (221)	256-257	1,600,000,000		1,600,000,000		
18	(Less) Reacquired Bonds (222)	256-257					
19	Advances from Associated Companies (223)	256-257					
20	Other Long-Term Debt (224)	256-257					
21	Unamortized Premium on Long-Term Debt (225)	258-259	7,088,321		7,161,414		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,243,692		5,297,856		
23	(Less) Current Portion of Long-Term Debt						
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,601,844,629		1,601,863,558		
25	OTHER NONCURRENT LIABILITIES						
26	Obligations Under Capital Leases-Noncurrent (227)		305,207		483,108		
27	Accumulated Provision for Property Insurance (228.1)						
28	Accumulated Provision for Injuries and Damages (228.2)		260,702		219,518		
29	Accumulated Provision for Pensions and Benefits (228.3)		33,260,433		39,537,454		
30	Accumulated Miscellaneous Operating Provisions (228.4)						
31	Accumulated Provision for Rate Refunds (229)						
32	Long-Term Portion of Derivative Instrument Liabilities		833,878		131,579		
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges						
34	Asset Retirement Obligations (230)		14,505,811		14,397,020		

35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		49,166,031	54,768,679
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		82,709,787	103,073,784
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		1,712,163	2,598,624
42	Customer Deposits (235)		16,322,130	19,990,127
43	Taxes Accrued (236)	262-263	57,926,701	72,842,594
44	Interest Accrued (237)		23,116,385	23,116,387
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		201,389	620,237
49	Miscellaneous Current and Accrued Liabilities (242)	268	75,429,495	61,370,645
50	Obligations Under Capital Leases-Current (243)		424,525	490,376
51	Derivative Instrument Liabilities (244)		6,251,475	7,901,794
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		833,878	131,579
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		263,260,172	291,872,989
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)		24,232,622	24,419,030
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269		
61	Other Regulatory Liabilities (254)	278	433,341,276	433,639,032
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		783,256,330	787,599,081
65	Accumulated Deferred Income Taxes - Other (283)		32,496,488	36,649,501
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,273,326,716	1,282,306,644
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,920,979,652	5,782,672,514

[illegible]



21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		389,308,702	443,565,024	160,855,556	144,648,067			389,308,702	443,565,024		
26	Net Utility Operating Income (Total of lines 2 less 25)		202,175,129	262,232,395	18,942,107	11,021,440			202,175,129	262,232,395		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		2,693,350	1,821,680	1,954,978	1,305,689						
38	Allowance for Other Funds Used During Construction (419.1)		8,841,664	5,013,696	5,939,261	2,870,465						
39	Miscellaneous Nonoperating Income (421)		3,051,608	4,422,848	1,897,977	3,023,549						
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Total of lines 31 thru 40)		14,586,622	11,258,224	9,792,216	7,199,703						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	140,160	89,034	58,799	36,449						
46	Life Insurance (426.2)											
47	Penalties (426.3)		47									
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		15,701	9,740	7,704	6,381						
49	Other Deductions (426.5)		181,000	57,781	122,573	57,781						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	336,908	156,555	189,076	100,611						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263	2,359,969	2,063,628	1,600,933	1,316,219						
54	Income Taxes-Other (409.2)	262-263	852,332	759,347	578,197	483,686						
55	Provision for Deferred Income Taxes (410.2)	234-235	3,354,923	2,577,764	2,341,356	1,477,149						
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	2,982,618	2,421,823	2,029,513	1,342,164						
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59			3,584,606	2,978,916	2,490,973	1,934,890						

	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)											
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,665,108	8,122,753	7,112,167	5,164,202						
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		32,799,998	29,976,111	16,399,999	16,126,111						
63	Amortization of Debt Disc. and Expense (428)	258-259	218,113	232,179	112,167	127,305						
64	Amortization of Loss on Reacquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	73,093	71,550	36,608	35,137						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340										
68	Other Interest Expense (431)	340	64,426	158,457	54,912	96,723						
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		1,690,667	879,762	1,179,446	498,273						
70	Net Interest Charges (Total of lines 62 thru 69)		31,318,777	29,415,435	15,351,024	15,816,729						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		181,521,460	240,939,713	10,703,250	368,913						
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409,3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		181,521,460	240,939,713	10,703,250	368,913						

Name of Respondent: Northern Natural Gas Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 08/29/2022		Year/Period of Report: End of: 2022/ Q2		
Statement of Accumulated Comprehensive Income and Hedging Activities										
1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.										
Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year						4,450,547	4,450,547		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income						11,042,403	11,042,403		
3	Preceding Quarter/Year to Date Changes in Fair Value						(15,492,950)	(15,492,950)		
4	Total (lines 2 and 3)						(4,450,547)	(4,450,547)	240,939,713	236,489,166
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								181,521,460	181,521,460
10	Balance of Account 219 at End of Current Quarter/Year									

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/29/2022		Year/Period of Report:  End of: 2022/ Q2	
Statement of Retained Earnings							
<div>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</div> <div>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</div> <div>3. State the purpose and amount for each reservation or appropriation of retained earnings.</div> <div>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</div> <div>5. Show dividends for each class and series of capital stock.</div>							
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)			
	UNAPPROPRIATED RETAINED EARNINGS						
1	Balance-Beginning of Period		1,569,991,670	1,369,102,224			
2	Changes (Identify by prescribed retained earnings accounts)						
3	Adjustments to Retained Earnings (Account 439)						
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)						
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)						
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		181,521,460	240,939,713			
4	Adjustments to Retained Earnings Credit (Debit)						
6	Balance Transferred from Income (Account 433 less Account 418.1)						
7	Appropriations of Retained Earnings (Account 436)						
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)						
8	Appropriations of Retained Earnings Amount						
9	Dividends Declared-Preferred Stock (Account 437)						
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)						
10	Dividends Declared-Preferred Stock Amount						
11	Dividends Declared-Common Stock (Account 438)						
11.1	TOTAL Dividends Declared-Common Stook (Account 438) (footnote details)	131					
12	Dividends Declared-Common Stock Amount						
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings						
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		1,751,513,130	1,610,041,937			
15	APPROPRIATED RETAINED EARNINGS (Account 215)						
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)						
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)						
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)						
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)						
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		1,751,513,130	1,610,041,937			
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)						
	Report only on an Annual Basis no Quarterly						
22	Balance-Beginning of Year (Debit or Credit)						
23	Equity in Earnings for Year (Credit) (Account 418.1)						

24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			
26	Balance-End of Year			

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/29/2022	Year/Period of Report:  End of: 2022/ Q2
Statement of Cash Flows				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 114)	181,521,460	240,939,713	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	84,727,470	80,545,441	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of (Specify) (footnote details)	4,457,944	5,167,376	
6	Deferred Income Taxes (Net)	(7,782,058)	(10,728,299)	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	50,232,872	41,017,177	
9	Net (Increase) Decrease in Inventory	(3,445,417)	(1,006,431)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	24,774,880	(10,963,525)	
12	Net (Increase) Decrease in Other Regulatory Assets	221,373	(5,951,737)	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(1,890,000)	(1,159,048)	
14	(Less) Allowance for Other Funds Used During Construction	8,841,664	5,013,696	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other Adjustments to Cash Flows from Operating Activities			
16.1	Other Adjustments to Cash Flows from Operating Activities	43,143,464	42,269,384	
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	367,120,324	375,116,355	
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(207,379,593)	(159,728,388)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction	(8,841,664)	(5,013,696)	
27	Other Construction and Acquisition of Plant, Investment Activities			
27.1	Other Construction and Acquisition of Plant, Investment Activities	(38,027,604)	40,805,944	
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(236,565,533)	(113,908,748)	
30	Acquisition of Other Noncurrent Assets (d)			

31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies	140,000,000	280,000,000
34	Contributions and Advances from Associated and Subsidiary Companies	(215,000,000)	(895,000,000)
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)	(156,141)	(2,991,420)
39	Proceeds from Sales of Investment Securities (a)	882,377	1,413,138
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(310,839,297)	(730,487,030)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		545,138,000
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Other: Debt issuance costs		(4,146,148)
56.2	Other:		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		540,991,852
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		(200,000,000)
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)		340,991,852
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	56,281,027	(14,378,823)

76	Cash and Cash Equivalents at Beginning of Period	14,761,198	24,081,212
78	Cash and Cash Equivalents at End of Period	71,042,225	9,702,389



Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/29/2022	Year/Period of Report:  End of: 2022/ Q2
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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities			
	2022	2021	
Regulatory assets	\$ 4,312,924	\$ 5,006,748	
Debt discount and expense	145,020	160,628	
Total	\$ 4,457,944	\$ 5,167,376	

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities			
	2022	2021	
Gas balancing activities	\$ 43,043,567	\$ 44,045,744	
Price risk management activities	—	(584,177)	
Prepayments and other assets	99,897	(1,192,183)	
Total	\$ 43,143,464	\$ 42,269,384	

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities			
	2022	2021	
Payables and accrued expenses	\$ (29,185,940)	\$ 45,819,640	
CIACs	\$ (8,841,664)	\$ (5,013,696)	
Total	\$ (38,027,604)	\$ 40,805,944	

(d) Concept: InvestmentsInAndAdvancesToAssociatedAndSubsidiaryCompanies			
Prior year amounts have been reclassified to conform with current year presentation.			

(e) Concept: ContributionsAndAdvancesFromAssociatedAndSubsidiaryCompanies			
Prior year amounts have been reclassified to conform with current year presentation.			



(3) Employee Benefit Plans

The Company is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.3 million and \$0.5 million for six-month periods ended June 30, 2022 and 2021, respectively. The Company recorded in other long-term liabilities its portion of the underfunded status of the pension plan of \$18.8 million as of both June 30, 2022 and December 31, 2021. The Respondent recorded in other assets its portion of the overfunded status of the other postretirement plan of \$40.2 million and \$39.3 million as of June 30, 2022 and December 31, 2021. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates.

(4) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Respondent has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Respondent's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Respondent develops these inputs based on the best information available, including its own data.

The following table presents the Respondent's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	Total
<b>As of June 30, 2022</b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 15,746	\$ —	\$ (11,226)	\$ 4,520
Money market mutual funds	78,140	—	—	—	78,140
Investment funds	18,503	—	—	—	18,503
	<u>\$ 96,643</u>	<u>\$ 15,746</u>	<u>\$ —</u>	<u>\$ (11,226)</u>	<u>\$ 101,163</u>
<b>Liabilities - commodity derivatives</b>					
	<u>\$ —</u>	<u>\$ (17,478)</u>	<u>\$ —</u>	<u>\$ 11,226</u>	<u>\$ (6,252)</u>
<b>As of December 31, 2021</b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 14,413	\$ —	\$ (13,329)	\$ 1,084
Money market mutual funds	14,738	—	—	—	14,738
Investment funds	15,999	—	—	—	15,999
	<u>\$ 30,737</u>	<u>\$ 14,413</u>	<u>\$ —</u>	<u>\$ (13,329)</u>	<u>\$ 31,821</u>
<b>Liabilities - commodity derivatives</b>					
	<u>\$ —</u>	<u>\$ (21,321)</u>	<u>\$ —</u>	<u>\$ 13,329</u>	<u>\$ (7,992)</u>

(1) Represents netting under master netting arrangements.  
(2) Amounts are included in cash and cash equivalents, other current assets and other assets on the Balance Sheets. The fair value of these money market mutual funds approximates cost.  
Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(5) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results.

(7) Subsequent Events

In July 2022, the Respondent filed a general rate case that proposed an overall annual cost-of-service of \$1.3 billion. This is an increase of \$323 million above the cost of service filed in the Respondent's 2019 rate case of \$1.0 billion. Depreciation on increased rate base and an increase in depreciation and negative salvage rates account for \$115 million of the \$323 million increase in the filed cost of service. The Respondent requested increases in various rates, including transportation reservation rates ranging from approximately 45% in the Field Area to 120% in the Market Area to be implemented, subject to refund, on August 1, 2022. In July 2022, the FERC issued an order that suspended the rates proposed for five months following the proposed effective date, until January 1, 2023, subject to refund and the outcome of hearing procedures.

Name of Respondent: Northern Natural Gas Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/29/2022		Year/Period of Report: End of: 2022/ Q2	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion								
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)		
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	5,500,975,422		5,500,975,422				
4	Property Under Capital Leases	731,756		731,756				
5	Plant Purchased or Sold							
6	Completed Construction not Classified	548,385,296		548,385,296				
7	Experimental Plant Unclassified							
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,050,092,474		6,050,092,474				
9	Leased to Others							
10	Held for Future Use	6,756,930		6,756,930				
11	Construction Work in Progress	292,780,938		292,780,938				
12	Acquisition Adjustments							
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,349,630,342		6,349,630,342				
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,523,564,170		1,523,564,170				
15	Net Utility Plant (Total of lines 13 and 14)	4,826,066,172		4,826,066,172				
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,397,510,029		1,397,510,029				
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights	9,648,242		9,648,242				
21	Amortization of Other Utility Plant	115,820,465		115,820,465				
22	TOTAL In Service (Total of lines 18 thru 21)	1,522,978,736		1,522,978,736				
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	TOTAL Leased to Others (Total of lines 24 and 25)							
27	Held for Future Use							
28	Depreciation	567,717		567,717				
29	Amortization	17,717		17,717				
30	TOTAL Held for Future Use (Total of lines 28 and 29)	585,434		585,434				
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,523,564,170		1,523,564,170				



Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/29/2022	Year/Period of Report: End of: 2022/ Q2
Gas Plant in Service and Accumulated Provision for Depreciation by Function				
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.				
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)	
1	Intangible Plant	149,069,666	78,793,335	
2	Productions-Manufactured Gas			
3	Production and Gathering-Natural Gas	4,329,095	13,633,108	
4	Products Extraction-Natural Gas			
5	Underground Gas Storage	628,595,299	173,179,690	
6	Other Storage Plant	142,770,447	51,551,902	
7	Base Load LNG Terminaling and Processing Plant	8,305,868	2,454,563	
8	Transmission	4,972,536,902	1,143,223,226	
9	Distribution			
10	General	144,485,197	60,142,912	
11	TOTAL (total of lines 1 thru 10)	6,050,092,474	1,522,978,736	

Name of Respondent: Northern Natural Gas Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/29/2022		Year/Period of Report: End of: 2022/ Q2		
Other Regulatory Assets (Account 182.3)									
1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (b). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).									
Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Deferred regulatory commission expense	Over 36 months	RP19-1353	1,123,195	20,857	928	395,316		748,736
2	Asset retirement obligation	Estimated life of ARO	RP19-1353	13,624,246	149,113	(a) Various			13,773,359
3	Deferred FERC annual charge	12 months ending September	18 CFR Sec. 154.402	840,614		928	420,307		420,307
4	Deferred income taxes for AFUDC equity	Based on life of plant	RP19-1353	27,078,890	2,483,925	421	124,436		29,438,379
5	Smartpigging/hydrostatic testing	Through December 2026	RP04-155	11,788,635	102,945	833,863	1,209,661		10,681,919
6	Realized deferred unamortized loss on derivative contracts	Through December 2022	RP19-1353	17,386,189		803	7,830,378		9,555,811
7	Defined benefit pension plan	N/A	AI07-1-000 & Order 710	18,837,413		228.3			18,837,413
8	Fuel, unaccounted for, and other trackers	N/A	RP97-274,RP19-1353	313,472	10,961,444	813,855			11,274,916
9	Encroachment revaluation	N/A	Orders 552 & 657			813			
10	Unrealized loss on derivatives, net	N/A	Orders 552 & 657	2,382,557		254,495,803	651,178		1,731,379
40	TOTAL			93,375,211	13,718,284		10,631,276		96,462,219

FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

Accounts debited include Accounts 101, 108, 182.3, and 230.



Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/29/2022		Year/Period of Report: End of: 2022/ Q2	
Other Regulatory Liabilities (Account 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	<sup>(a)</sup> Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	4,616,912	131			620,802	5,237,714
2	Employee benefits	39,793,155	128	25,484		474,238	40,241,909
3	Encroachment revaluation	5,039,090	182,3,813	5,039,090		1,333,275	1,333,275
4	Carlton resolution credits	3,487,688	<sup>(b)</sup> Various	4,132,081		644,393	
5	Fuel, unaccounted for, and other trackers	21,161,972	182.3			3,155,879	24,317,851
6	Excess deferred income taxes	356,472,883	<sup>(a)</sup> Various	<sup>(d)</sup> 386,837		6,124,481	<sup>(g)</sup> 362,210,527
45	Total	430,571,700		9,583,492		12,353,068	433,341,276

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/29/2022	Year/Period of Report: End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities				
Line No.	Regulatory Authorization Description	Regulatory Citation	Amortization Period	
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A	
2	Employee benefits	AI07-1-000 & Order710	N/A	
3	Encroachment revaluation	Orders 552 & 627	N/A	
4	Carlton resolution credits	RP01-382	N/A	
5	Fuel and storage, unaccounted for gas, and electrical compression trackers	RP97-275	N/A	
6	Excess deferred income taxes	RP19-1353	Through September 2048	
(b) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits				
Accounts credited include Accounts 182.3, 803, and 495.				
(c) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits				
Accounts credited include Accounts 190, 410.1, 410.2, 411.1, and 411.2				
(d) Concept: OtherRegulatoryLiabilityWrittenOffRefunded				
Total amortization for the period was \$386,837. Of this amount \$103,199 was applied to the gross-up balance (Account 190). Due to a recent Nebraska income tax rate change, an additional regulatory liability was established in the amount of \$6,124,481. Of this amount \$1,605,374 was applied to the gross-up balance (Account 190).				
(e) Concept: OtherRegulatoryLiabilities				
Total amortization for the period was \$386,837. Of this amount \$103,199 was applied to the gross-up balance (Account 190). Due to a recent Nebraska income tax rate change, an additional regulatory liability was established in the amount of \$6,124,481. Of this amount \$1,605,374 was applied to the gross-up balance (Account 190).				

Name of Respondent: Northern Natural Gas Company				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 08/29/2022				Year/Period of Report: End of: 2022/ Q2					
Monthly Quantity & Revenue Data by Rate Schedule																	
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.																	
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)	
1	Total Sales (480-488)																
2	Transportation of Gas for Others (489.2 and 489..3)																
3	TF	27,385,737		33,087	9,875,602	9,908,689	21,688,808		26,242	7,504,970	7,531,212	24,874,223		30,340	9,866,625	9,896,965	
4	TFX	84,783,286		101,111	32,388,380	32,489,491	71,976,107		87,200	32,671,641	32,758,841	72,266,876		85,960	38,019,584	38,105,544	
5	GS-T																
6	TI	2,987,197		3,673	339,211	342,884	2,807,428		3,643	295,091	298,734	1,941,296		2,381	162,612	164,993	
7	LDS	35,023			64,816	64,816	22,905			42,279	42,279	11,967			27,884	27,884	
8	SMS	2,760,189			1,374,945	1,374,945	3,252,440			1,385,085	1,385,085	3,155,833			1,381,149	1,381,149	
9	Less: LDS units in other rate schedules	(35,023)					(22,905)					(11,967)					
10	Less: SMS units in other rate schedules	(2,760,189)					(3,252,440)					(3,155,833)					
63	Total Transportation (Other than Gathering)	115,156,220		137,871	44,042,954	44,180,825	96,472,343		117,085	41,899,066	42,016,151	99,082,395		118,681	49,457,854	49,576,535	
64	Storage (489.4)																
65	FDD - 1	11,387,154			3,537,263	3,537,263	4,881,473			3,894,608	3,894,608	1,021,814			11,070,591	11,070,591	
66	IDD-1	762,601			134,839	134,839	234,336			321,121	321,121	2,283,368			471,847	471,847	
67	PDD-1	17,980			95,455	95,455	565,935			(82,178)	(82,178)	14,973			166,372	166,372	
90	Total Storage	12,167,735			3,767,557	3,767,557	5,681,744			4,133,551	4,133,551	3,320,155			11,708,810	11,708,810	
91	Gathering (489.1)																
92	Gathering-Firm																
93	Gathering-Interruptible																
94	Total Gathering (489.1)																
95	Additional Revenues																
96	Products Sales and Extraction (490-492)	3,381			60,878	60,878				2,792	2,792						
97	Rents (493-494)				4,340	4,340				4,340	4,340				4,939	4,939	
98	(495) Other Gas Revenues	2,900,767			13,208,094	13,208,094	1,627,500			9,058,046	9,058,046	200,000			2,070,805	2,070,805	
99	(496) (Less) Provision for Rate Refunds																
100	Total Additional Revenues	2,904,148			13,273,312	13,273,312	1,627,500			9,065,178	9,065,178	200,000			2,075,744	2,075,744	
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	130,228,103		137,871	61,083,823	61,221,694	103,781,587		117,085	55,097,795	55,214,880	102,602,550		118,681	63,242,408	63,361,089	



Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/29/2022	Year/Period of Report: End of: 2022/ Q2
Natural Gas Company- Gas Revenues and Dekatherms				
1. Report below in column (b) natural gas operating revenues for each prescribed account year to date. 2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.				
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)	
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale			
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)			
7	(485) Intracompany Transfers			
8	(487) Forfeited Discounts			
9	(488) Miscellaneous Service Revenues			
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	465,683,159	736,967,603	
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities	0	0	
13	(489.4) Revenues from Storing Gas of Others	32,673,724	73,871,293	
14	(490) Sales of Prod. Ext. from Natural Gas	0		
15	(491) Revenues from Natural Gas Proc. by Others	0		
16	(492) Incidental Gasoline and Oil Sales	120,150		
17	(493) Rent from Gas Property	27,238		
18	(494) Interdepartmental Rents	0		
19	(495) Other Gas Revenues	92,979,560		
20	Subtotal:	591,483,831		
21	(496) (Less) Provision for Rate Refunds	0		
22	TOTAL	591,483,831		

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Gas Production and Other Gas Supply Expenses							
Report the amount of gas production and other gas supply expenses year to date.							
Line No.	Account (a)				Year to Date (b)		
1	Production Expenses						
2	Manufactured Gas Production						
3	Total Manufactured Gas Production (700-742)						
4	Natural Gas Production and Gathering						
5	(750-760) Operation						
6	(761-769) Maintenance						
7	Total Natural Gas Production and Gathering (lines 5 and 6)						
8	Production Extraction						
9	(770-783) Operation						
10	(784-791) Maintenance						
11	Total Production Extraction (lines 9 and 10)						
12	(795-798) Exploration and Development Expenses						
13	Other Gas Supply Expenses						
14	Operation						
15	(800) Natural Gas Well Head Purchases						
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers						
17	(801) Natural Gas Field Line Purchases						
18	(802) Natural Gasoline Plant Outlet Purchases						
19	(803) Natural Gas Transmission Line Purchases				29,670,590		
20	(804) Natural Gas City Gate Purchases						
21	(804.1) Liquefied Natural Gas Purchases						
22	(805) Other Gas Purchases				(20,585,117)		
23	(805.1) (Less) Purchase Gas Cost Adjustments						
24	Total Purchased Gas (lines 15 through 23)				9,085,473		
25	(806) Exchange Gas				7,283,661		
26	Purchased Gas Expenses						
27	(807.1) Well Expense - Purchased Gas						
28	(807.2) Operation of Purchased Gas Measuring Stations						
29	(807.3) Maintenance of Purchased Gas Measuring Stations						
30	(807.4) Purchased Gas Calculations Expenses						
31	(807.5) Other Purchased Gas Expenses						
32	Total Purchased Gas Expenses (lines 27 thru 31)						

33	(808.1) Gas Withdrawn from Storage-Debit	127,171,821
34	(808.2) (Less) Gas Delivered to Storage - Credit	62,441,543
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	<b>Gas Used in Utility Operation - Credit</b>	
38	(810) Gas Used for Compressor Station Fuel - Credit	41,568,767
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	3,200,015
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	44,768,782
42	(813) Other Gas Supply Expense	(12,232,666)
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	24,097,964
44	Total Production Expenses (Lines 3,7,11,12, and 43)	24,097,964

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Natural Gas Storage, Terminaling, Processing Services							
Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.							
Line No.	Account (a)				Year to Date Quarter (b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES						
2	UNDERGROUND STORAGE EXPENSES						
3	(814-826) Operations				8,634,593		
4	(830-837) Maintenance				6,735,785		
5	Total Underground Storage Expenses (Lines 3 and 4)				15,370,378		
6	OTHER STORAGE EXPENSES						
7	(840-842.3) Operations				2,417,771		
8	(843.1-843.9) Maintenance				2,886,173		
9	Total Other Storage Expenses (lines 7 and 8)				5,303,944		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING						
11	(844.1-846.2) Operations						
12	(847.1-847.8) Maintenance						
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)						
14	TRANSMISSION EXPENSES						
15	Transmission Operation Expenses						
16	(850) Operation Supervision and Engineering				1,485,408		
17	(851) System Control and Load Dispatching				8,357,338		
18	(852) Communication System Expenses				842,054		
19	(853) Compressor Station Labor and Expenses				6,346,339		
20	(854) Gas for Compressor Station Fuel				39,805,154		
21	(855) Other Fuel and Power for Compressor Stations				2,016,603		
22	(856) Mains Expenses				14,565,457		
23	(857) Measuring and Regulating Station Expenses				3,805,344		
24	(858) Transmission and Compression of Gas by Others						
25	(859) Other Expenses				2,484,506		
26	(860) Rents				589,978		
27	Total Transmission Operation Expenses (Lines 16 through 26)				80,298,181		
28	Transmission Maintenance Expenses						
29	(861) Maintenance Supervision and Engineering				1,083,204		
30	(862) Maintenance of Structures and Improvements				741,409		
31	(863) Maintenance of Mains				23,357,650		
32	(864) Maintenance of Compressor Station Equipment				14,717,025		



33	(865) Maintenance of Measuring and Regulating Equipment	2,279,844
34	(866) Maintenance of Communication Equipment	109,275
35	(867) Maintenance of Other Equipment	1,860,863
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	44,149,270
37	Total Transmission Expenses (lines 27 and 36)	124,447,451
38	<b>DISTRIBUTION EXPENSES</b>	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	145,121,773

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Gas Customer Accounts, Service, Sales, Administrative and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	(901-905) Customer Accounts Expenses			
2	(907-910) Customer Service and Information Expenses	182,263		
3	(911-916) Sales Expenses	1,096		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operations			
6	920 Administrative and General Salaries	10,853,905		
7	921 Office Supplies and Expenses	6,153,393		
8	(Less) 922 Administrative Expenses Transferred-Credit	586,106		
9	923 Outside Services Employed	10,828,363		
10	924 Property Insurance	395,694		
11	925 Injuries and Damages	1,035,534		
12	926 Employee Pensions and Benefits	8,333,097		
13	927 Franchise Requirements			
14	928 Regulatory Commission Expenses	1,589,530		
15	(Less) 929 Duplicate Charges-Credit			
16	930.1 General Advertising Expenses			
17	930.2 Miscellaneous General Expenses	338,500		
18	931 Rents	268,195		
19	TOTAL Operation (Total of lines 6 through 18)	39,210,105		
20	Maintenance			
21	932 Maintenance of General Plant	2,666		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	39,212,771		

Name of Respondent:  Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report:  08/29/2022		Year/Period of Report:  End of: 2022/ Q2	
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)							
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.							
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)	
1	Intangible Plant	0	0	9,267,567	0	9,267,567	
2	Production Plant, Manufacturing Plant	0	0	0	0		
3	Production and Gathering Plant - Natural Gas	19,398	0	0	0	19,398	
4	Products Extraction - Natural Gas	0	0	0	0		
5	Underground Gas Storage Plant	4,267,260	0	143,093	0	4,410,353	
6	Other Storage Plant	2,151,630	0	0	0	2,151,630	
7	Base Load LNG Terminaling and Processing Plant	99,111	0	0	0	99,111	
8	Processing Plant	0	0	0	0		
9	Transmission Plant	60,405,523	0	1,928,717	0	62,334,240	
10	Distribution Plant	0	0	0	0		
11	General Plant	6,445,171	0	0	0	6,445,171	
12	Common Plant	0	0	0	0		
13	Total	73,388,093		11,339,377		84,727,470	

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/29/2022	Year/Period of Report: End of: 2022/ Q2
Gas Account - Natural Gas					
<div>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</div> <div>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</div> <div>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</div> <div>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</div> <div>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</div> <div>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</div> <div>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</div> <div>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</div> <div>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</div>					
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)	
1	Name of System				
2	GAS RECEIVED				
3	Gas Purchases (Accounts 800-805)		5,179,013	1,686,140	
4	Gas of Others Received for Gathering (Account 489.1)	303			
5	Gas of Others Received for Transmission (Account 489.2)	305	736,967,603	310,710,958	
6	Gas of Others Received for Distribution (Account 489.3)	301			
7	Gas of Others Received for Contract Storage (Account 489.4)	307	31,482,038	25,081,073	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)				
9	Exchanged Gas Received from Others (Account 806)	328			
10	Gas Received as Imbalances (Account 806)	328	3,284,927	1,187,712	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332			
12	Other Gas Withdrawn from Storage (Explain)		59,684,551	8,210,206	
13	Gas Received from Shippers as Compressor Station Fuel		4,876,103	2,170,027	
14	Gas Received from Shippers as Lost and Unaccounted for		182,032	(482,886)	
15	Other Receipts (Specify) (footnote details)				
15.1	Other Receipts (Specify) (footnote details)				
16	Total Receipts (Total of lines 3 thru 15)		841,656,267	348,563,230	
17	GAS DELIVERED				
18	Gas Sales (Accounts 480-484)				
19	Deliveries of Gas Gathered for Others (Account 489.1)	303			
20	Deliveries of Gas Transported for Others (Account 489.2)	305	736,967,603	310,710,958	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301			
22	Deliveries of Contract Storage Gas (Account 489.4)	307	59,784,773	12,835,229	
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)				
24	Exchange Gas Delivered to Others (Account 806)	328			
25	Gas Delivered as Imbalances (Account 806)	328	683,200	683,200	

26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		\$20,903,973	\$15,856,761
28	Gas Used for Compressor Station Fuel	509	8,153,404	3,415,321
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		\$16,183,189	\$5,369,487
30	Total Deliveries (Total of lines 18 thru 29)		842,676,142	348,870,956
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(1,019,875)	(307,726)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		841,656,267	348,563,230

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/29/2022	Year/Period of Report: End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases		
The 5,179,013 Dth represents gas purchases recorded to FERC account 803.		
(b) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage		
The 59,684,551 Dth represents gas withdrawn from storage (includes third party and company owned gas).		
(c) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage		
The 20,903,973 Dth represents gas injected into storage (includes third party and company owned gas).		
(d) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations		
		Amount (Dth)
Drip Shrinkage		6,757
Work Order Adjustment		12,111
Gas Used in other O&M Operations		1,634,513
Other Gas Operational Sales - Account 495		14,529,808
Total		16,183,189
(e) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases		
The 1,686,140 Dth represents gas purchases recorded to FERC account 803.		
(f) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage		
The 8,210,206 Dth represents gas withdrawn from storage (includes third party and company owned gas).		
(g) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage		
The 15,856,761 Dth represents gas injected into storage (includes third party and company owned gas).		
(h) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations		
		Amount (Dth)
Drip Shrinkage		3,381
Work Order Adjustment		12,111
Gas Used in other O&M Operations		623,985
Other Gas Operational Sales - Account 495		4,730,010
Total		5,369,487

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 08/29/2022				Year/Period of Report: End of: 2022/ Q2					
Shipper Supplied Gas for the Current Quarter															
<div>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</div> <div>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</div> <div>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).</div> <div>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</div> <div>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</div> <div>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</div> <div>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</div> <div>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</div> <div>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</div> <div>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</div>															
Line No.	Item (a)	Month 1													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission	362,216	134,560	490,457	987,233	1,658,177	615,998	2,245,251	4,519,426					805	805
5	Distribution														
6	Storage													805	805
7	Total Shipper Supplied Gas	362,216	134,560	490,457	987,233	1,658,177	615,998	2,245,251	4,519,426						
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission	440,238	163,544	596,103	1,199,885	2,015,365	748,689	2,728,899	5,492,953					854	810
12	Distribution														
13	Storage	3,132		70,562	73,694	14,338		323,026	337,364					819	810
14	Total gas used in compressors	443,370	163,544	666,665	1,273,579	2,029,703	748,689	3,051,925	5,830,317						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission	86,337	32,073	116,905	235,315	395,243	146,829	535,177	1,077,249					See footnote	812
19	Distribution														
20	Storage	1,306		29,418	30,724	5,978		134,673	140,651					See footnote	812
21	Other Deliveries (specify) (footnote details)														
22		87,643	32,073	146,323	18266,039	401,221	146,829	669,850	1,217,900						

	Total Gas Used For Other Deliveries And Gas Used For Other Operations														
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission	(157,194)	(58,396)	(212,848)	(428,438)	(801,344)	(297,692)	(1,085,057)	(2,184,093)					812	813
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	(157,194)	(58,396)	(212,848)	(428,438)	(801,344)	(297,692)	(1,085,057)	(2,184,093)						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	(7,165)	(2,661)	(9,703)	(19,529)	48,913	18,172	66,232	133,317						
35	Distribution														
36	Storage	(4,438)		(99,980)	(104,418)	(20,316)		(457,699)	(478,015)						
37	Total Net Excess Or (Deficiency)	(11,603)	(2,661)	(109,683)	(123,947)	28,597	18,172	(391,467)	(344,698)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers													805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	<sup>(a)</sup> Gas to be recovered from shippers	(11,603)	(2,661)	(109,683)	(123,947)	28,597	18,172	(391,467)	(344,698)					182.3	805
55.2	<sup>(b)</sup> 0														
65	Total Gas Acquired To Meet Deficiency	(11,603)	(2,661)	(109,683)	(123,947)	28,597	18,172	(391,467)	(344,698)						

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT															
Line No.	Item (a)					Quarter Dth (b)									
66	Forwardhaul Volume in Dths for the Quarter					310,710,958									
67	Backhaul Volume in Dths for the Quarter														
68	TOTAL (Lines 66 and 67)					310,710,958									



Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/29/2022	Year/Period of Report: End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: DescriptionOfOtherGasAcquiredToMeetDeficiency			
All deficiency gas is to be recovered from shippers and is recorded in a volumetric tracker.			
(b) Concept: DescriptionOfOtherGasAcquiredToMeetDeficiency			
For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.			
The Respondent allocated discounted, negotiated and recourse amounts for lines 11,18,and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.			
(c) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations			
Gas used for other operation purposes:			
		Month 1 Gas Used (Dth)	Month 1 Amount(\$)
LNG Compressor Station Fuel	842.1	66,682	305,264
Line Operations	856	168,633	771,985
Purification Underground Storage	821	8,171	37,406
Other Underground Storage Operations	817	15,304	70,060
Other Compressor Station Fuel	819	7,249	33,185
		266,039	\$ 1,217,900
Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.			
(d) Concept: ForwardhaulVolumeOfThroughput			
The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.			

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 08/29/2022				Year/Period of Report: End of: 2022/ Q2					
Shipper Supplied Gas for the Current Quarter															
<div>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</div> <div>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</div> <div>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).</div> <div>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</div> <div>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</div> <div>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</div> <div>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</div> <div>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</div> <div>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</div> <div>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</div>															
Line No.	Item (a)	Month 2													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission	101,070	81,581	198,747	381,398	679,374	548,370	1,335,932	2,563,676					805	805
5	Distribution														
6	Storage													805	805
7	Total Shipper Supplied Gas	101,070	81,581	198,747	381,398	679,374	548,370	1,335,932	2,563,676						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission	307,972	248,585	605,600	1,162,157	2,067,691	1,668,977	4,065,938	7,802,606					854	810
12	Distribution														
13	Storage	1,664		37,493	39,157	11,173		251,723	262,896					819	810
14	Total gas used in compressors	309,636	248,585	643,093	1,201,314	2,078,864	1,668,977	4,317,661	8,065,502						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission	51,977	41,955	102,210	196,142	356,354	287,638	700,740	1,344,732					See footnote	812
19	Distribution														
20	Storage	1,015		22,867	23,882	6,814		153,527	160,341					See footnote	812
21	Other Deliveries (specify) (footnote details)														
22		52,992	41,955	125,077	220,024	363,168	287,638	854,267	1,505,073						

	Total Gas Used For Other Deliveries And Gas Used For Other Operations														
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission	90,086	72,714	177,146	339,946	601,912	485,846	1,183,610	2,271,368					813	812
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	90,086	72,714	177,146	339,946	601,912	485,846	1,183,610	2,271,368						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	(348,965)	(281,673)	(686,209)	(1,316,847)	(2,346,583)	(1,894,091)	(4,614,356)	(8,855,030)						
35	Distribution														
36	Storage	(2,679)		(60,360)	(63,039)	(17,987)		(405,250)	(423,237)						
37	Total Net Excess Or (Deficiency)	(351,644)	(281,673)	(746,569)	(1,379,886)	(2,364,570)	(1,894,091)	(5,019,606)	(9,278,267)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers													805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	Gas to be recovered from shippers	(351,644)	(281,673)	(746,569)	(1,379,886)	(2,364,570)	(1,894,091)	(5,019,606)	(9,278,267)					182.3	805
65	Total Gas Acquired To Meet Deficiency	(351,644)	(281,673)	(746,569)	(1,379,886)	(2,364,570)	(1,894,091)	(5,019,606)	(9,278,267)						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/29/2022	Year/Period of Report: End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations					
Gas used for other operation purposes:					
		Month 2		Month 2	
		Gas Used (Dth)		Amount(\$)	
LNG Compressor Station Fuel	842.1		64,027		429,871
Line Operations	856		132,115		914,860
Purification Underground Storage	821		5,416		36,363
Other Underground Storage Operations	817		13,100		87,952
Other Compressor Station Fuel	819		5,366		36,027
			220,024	\$	1,505,073
Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.					

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 08/29/2022				Year/Period of Report: End of: 2022/ Q2					
Shipper Supplied Gas for the Current Quarter															
<div>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</div> <div>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</div> <div>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).</div> <div>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</div> <div>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</div> <div>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</div> <div>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</div> <div>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</div> <div>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</div> <div>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</div>															
Line No.	Item (a)	Month 3													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission	88,673	98,643	131,194	318,510	682,543	759,280	1,009,840	2,451,663					805	805
5	Distribution														
6	Storage													805	805
7	Total Shipper Supplied Gas	88,673	98,643	131,194	318,510	682,543	759,280	1,009,840	2,451,663						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														
11	Transmission	259,222	288,366	383,525	931,113	1,995,594	2,219,954	2,952,532	7,168,080					854	810
12	Distribution														
13	Storage	396		8,919	9,315	3,048		68,663	71,711					819	810
14	Total gas used in compressors	259,618	288,366	392,444	940,428	1,998,642	2,219,954	3,021,195	7,239,791						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission	34,054	37,883	50,384	122,321	262,163	291,637	387,876	941,676					See footnote	812
19	Distribution														
20	Storage	663		14,938	15,601	5,104		114,999	120,103					See footnote	812
21	Other Deliveries (specify) (footnote details)														
22		34,717	37,883	65,322	137,922	267,267	291,637	502,875	1,061,779						

	Total Gas Used For Other Deliveries And Gas Used For Other Operations														
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission	(61,035)	(67,897)	(90,302)	(219,234)	(469,870)	(522,696)	(695,185)	(1,687,751)					812	813
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	(61,035)	(67,897)	(90,302)	(219,234)	(469,870)	(522,696)	(695,185)	(1,687,751)						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	(143,568)	(159,709)	(212,413)	(515,690)	(1,105,344)	(1,229,615)	(1,635,383)	(3,970,342)						
35	Distribution														
36	Storage	(1,059)		(23,857)	(24,916)	(8,152)		(183,662)	(191,814)						
37	Total Net Excess Or (Deficiency)	(144,627)	(159,709)	(236,270)	(540,606)	(1,113,496)	(1,229,615)	(1,819,045)	(4,162,156)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers													805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	Gas to be recovered from shippers	(144,627)	(159,709)	(236,270)	(540,606)	(1,113,496)	(1,229,615)	(1,819,045)	(4,162,156)					182.3	805
65	Total Gas Acquired To Meet Deficiency	(144,627)	(159,709)	(236,270)	(540,606)	(1,113,496)	(1,229,615)	(1,819,045)	(4,162,156)						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/29/2022	Year/Period of Report: End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations					
Gas used for other operation purposes:					
		Month 3		Month 3	
		Gas Used (Dth)		Amount(\$)	
LNG Compressor Station Fuel	842.1		16,505		127,062
Line Operations	856		105,816		814,614
Purification Underground Storage	821		3,134		24,127
Other Underground Storage Operations	817		8,469		65,198
Other Compressor Station Fuel	819		3,998		30,778
			137,922	\$	1,061,779
Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.					