

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) PacifiCorp	Year/Period of Report End of: 2022/ Q2
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426
- For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.
- Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoFA). Interpret all accounting words and phrases in accordance with the USoFA.
- Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons

the circumstances.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS
I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

- 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
- 'Person' means an individual or a corporation;

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and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

- 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- 'project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent PacifiCorp		02 Year/ Period of Report End of: 2022/ Q2
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer Kahl		06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 08/19/2022
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Nikki L. Kobliha	03 Signature /s/ Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 08/19/2022
02 Title Vice President, Chief Financial Officer and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
List of Schedules					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)		
	<u>Identification</u>	1			
	<u>List of Schedules (Electric Utility)</u>	2			
1	<u>Important Changes During the Quarter</u>	108			
2	<u>Comparative Balance Sheet</u>	110			
3	<u>Statement of Income for the Quarter</u>	114			
4	<u>Statement of Retained Earnings for the Quarter</u>	118			
5	<u>Statement of Cash Flows</u>	120			
6	<u>Notes to Financial Statements</u>	122			
7	<u>Statement of Accum Comp Income, Comp Income, and Hedging Activities</u>	122a			
8	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200			
9	<u>Electric Plant In Service and Accum Provision For Depr by Function</u>	208			
10	<u>Transmission Service and Generation Interconnection Study Costs</u>	231			
11	<u>Other Regulatory Assets</u>	232			
12	<u>Other Regulatory Liabilities</u>	278			
13	<u>Elec Operating Revenues (Individual Schedule Lines 300-301)</u>	300			
14	<u>Regional Transmission Service Revenues (Account 457.1)</u>	302	Not Applicable		
15	<u>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</u>	324			
16	<u>Electric Customer Accts, Service, Sales, Admin and General Expenses</u>	325			
17	<u>Transmission of Electricity for Others</u>	328			
18	<u>Transmission of Electricity by ISO/RTOs</u>	331	Not Applicable		
19	<u>Transmission of Electricity by Others</u>	332			
20	<u>Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)</u>	338			
21	<u>Amounts Included in ISO/RTO Settlement Statements</u>	397			
22	<u>Monthly Peak Loads and Energy Output</u>	399			
23	<u>Monthly Transmission System Peak Load</u>	400			
24	<u>Monthly ISO/RTO Transmission System Peak Load</u>	400a	Not Applicable		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
IMPORTANT CHANGES DURING THE QUARTER/YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none">Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.State the estimated annual effect and nature of any important wage scale changes during the year.State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.(Reserved.)If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.			

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California⁽¹⁾			
None			
Idaho⁽²⁾			
None			
Oregon⁽³⁾			
Central Point	01/28/2022	01/28/2032	7.0%
Gates	04/15/2022	04/15/2032	7.0%
Seaside	03/17/2022	03/17/2042	7.0%
Utah⁽⁴⁾			
Alta	01/10/2022	01/10/2032	6.0%
Farmington	01/01/2022	01/01/2027	6.0%
River Heights	03/01/2022	03/01/2027	5.0%
Vernon	05/01/2022	05/01/2042	—%
Weber County	03/01/2022	03/01/2032	—%
Washington⁽⁵⁾			
None			
Wyoming⁽⁶⁾			
Kemmerer	06/01/2022	06/01/2047	2.0%

- (1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.
- (3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.
- (4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.
- (5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.
- (6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

None.

ITEM 4.

None.

ITEM 5.

For the six-month period ended June 30, 2022, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

ITEM 6.

Debt Authorizations

As of June 30, 2022, PacifiCorp had regulatory authority from the Public Utility Commission of Oregon ("OPUC") and the Idaho Public Utilities Commission ("IPUC") to issue an additional \$2 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. Also, as of June 30, 2022, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

State commission authorizations to issue an additional \$2 billion of long-term debt are as follows:

- OPUC – Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.
- IPUC – Case No. PAC-E-20-15, Order 34831, dated November 12, 2020, effective through September 30, 2025.

ITEM 7.

None.

ITEM 8.

For the six-month period ended June 30, 2022, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Power Delivery (UT, ID & WY)	2.36%	01/26/2022	\$ 2,019,563
IBEW 57 Power Supply (UT, ID & WY)	2.34%	01/26/2022	835,395
IBEW 57 Combustion Turbine (UT)	2.34%	01/26/2022	77,468
IBEW 77 (WA)	4.50%	01/26/2022	52,527
IBEW 125 (OR, WA)	5.93%	01/26/2022	1,687,820
IBEW 659 (OR, CA)	1.48%	04/26/2022	484,431
UWUA 197 (OR)	4.06%	05/26/2022	61,054
IBEW 57 Laramie (WY)	1.30%	06/26/2022	8,780
Total			<u>\$ 5,227,038</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfires in California and Oregon that occurred during calendar year 2020, refer to Note 8 of Notes to Financial Statements in this Form No. 3-Q.

ITEM 10.

There have been no material officer, director or security holder transactions during the six-month period ended June 30, 2022, other than preferred and common stock dividends declared and paid. Refer to Note 3 of Notes to Financial Statements, in this Form No. 3-Q for information regarding a common stock dividend paid in June 2022 by PacifiCorp.

ITEM 12.

None.

ITEM 13.

On April 13, 2022, Scott W. Thon replaced William J. Fehrman as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer.

ITEM 14.Not applicable

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200	32,661,514,811	32,293,100,959	
3	Construction Work in Progress (107)	200	1,623,168,433	1,131,734,692	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		34,284,683,244	33,424,835,651	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	12,055,611,182	11,632,340,710	
6	Net Utility Plant (Enter Total of line 4 less 5)		22,229,072,062	21,792,494,941	
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
9	Nuclear Fuel Assemblies in Reactor (120.3)				
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel Under Capital Leases (120.6)				
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)				
14	Net Utility Plant (Enter Total of lines 6 and 13)		22,229,072,062	21,792,494,941	
15	Utility Plant Adjustments (116)				
16	Gas Stored Underground - Noncurrent (117)				
17	OTHER PROPERTY AND INVESTMENTS				
18	Nonutility Property (121)		21,205,011	21,197,450	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,239,533	3,221,891	
20	Investments in Associated Companies (123)		69,928	69,928	
21	Investment in Subsidiary Companies (123.1)	224	129,210,750	115,816,829	
23	Noncurrent Portion of Allowances	228			
24	Other Investments (124)		99,939,542	118,042,168	
25	Sinking Funds (125)				
26	Depreciation Fund (126)				
27	Amortization Fund - Federal (127)				
28	Other Special Funds (128)		116,812,096	106,001,549	
29	Special Funds (Non Major Only) (129)				
30	Long-Term Portion of Derivative Assets (175)		69,941,834	19,559,679	

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		433,939,628	377,465,712
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		23,086,091	1,470,795
36	Special Deposits (132-134)		40,946	
37	Working Fund (135)			
38	Temporary Cash Investments (136)		320,799,600	151,097,351
39	Notes Receivable (141)		1,385,942	1,361,714
40	Customer Accounts Receivable (142)		455,266,006	479,505,475
41	Other Accounts Receivable (143)		46,146,774	49,554,169
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		18,979,586	17,701,164
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		12,056,989	55,652,195
45	Fuel Stock (151)	227	181,051,185	192,078,435
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	308,719,491	281,877,967
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		83,241,229	81,560,111
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			1,965
60	Rents Receivable (172)		1,159,933	1,181,610
61	Accrued Utility Revenues (173)		294,587,000	263,654,000
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		197,034,702	95,643,511
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		69,941,834	19,559,679

65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,835,654,468	1,617,378,455
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		41,639,204	42,678,915
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,333,347,053	1,278,010,867
73	Prelim. Survey and Investigation Charges (Electric) (183)		15,459,108	9,534,716
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	104,753,305	107,087,451
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		2,593,694	2,836,085
82	Accumulated Deferred Income Taxes (190)	234	744,309,003	701,421,321
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,242,101,367	2,141,569,355
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		26,740,767,525	25,928,908,463

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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FOOTNOTE DATA

(a) Concept: AccountsReceivableFromAssociatedCompanies As of June 30, 2022, Account 146, Accounts receivable from associated companies, included \$10,392,796 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: AccountsReceivableFromAssociatedCompanies As of December 31, 2021, Account 146, Accounts receivable from associated companies, included \$54,474,838 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896	
3	Preferred Stock Issued (204)	250	2,397,600	2,397,600	
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061	
11	Retained Earnings (215, 215.1, 216)	118	5,486,267,396	5,387,352,868	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	75,211,749	61,817,828	
13	(Less) Reaquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(16,650,440)	(17,132,153)	
16	Total Proprietary Capital (lines 2 through 15)		10,026,135,096	9,913,344,934	
17	LONG-TERM DEBT				
18	Bonds (221)	256	8,788,150,000	8,797,150,000	
19	(Less) Reaquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256			
22	Unamortized Premium on Long-Term Debt (225)		1,586	2,945	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		23,854,768	24,493,189	
24	Total Long-Term Debt (lines 18 through 23)		8,764,296,818	8,772,659,756	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		18,696,017	19,860,468	
27	Accumulated Provision for Property Insurance (228.1)		9,057,276	5,351,421	
28	Accumulated Provision for Injuries and Damages (228.2)		217,374,996	153,152,301	
29	Accumulated Provision for Pensions and Benefits (228.3)		74,011,928	75,091,507	

30	Accumulated Miscellaneous Operating Provisions (228.4)		32,238,903	32,368,828
31	Accumulated Provision for Rate Refunds (229)			8,549,918
32	Long-Term Portion of Derivative Instrument Liabilities		3,632,647	7,091,366
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		314,047,856	303,597,269
35	Total Other Noncurrent Liabilities (lines 26 through 34)		669,059,623	605,063,078
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		783,417,778	617,255,909
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		141,124,245	139,954,550
41	Customer Deposits (235)		71,058,478	45,305,524
42	Taxes Accrued (236)	262	168,699,626	56,245,950
43	Interest Accrued (237)		123,486,186	122,543,764
44	Dividends Declared (238)		40,476	40,475
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		21,263,193	21,220,657
48	Miscellaneous Current and Accrued Liabilities (242)		99,728,253	87,320,483
49	Obligations Under Capital Leases-Current (243)		3,404,880	3,638,134
50	Derivative Instrument Liabilities (244)		38,459,880	37,762,438
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		3,632,647	7,091,366
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,447,050,348	1,124,196,518
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		140,454,670	120,471,243
57	Accumulated Deferred Investment Tax Credits (255)	266	11,522,759	11,945,656
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	310,302,965	237,702,175
60	Other Regulatory Liabilities (254)	278	1,687,075,155	1,563,255,203
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	138,587,420	143,583,856
63	Accum. Deferred Income Taxes-Other Property (282)		3,105,148,057	3,054,144,040

64	Accum. Deferred Income Taxes-Other (283)		441,134,614	382,542,004
65	Total Deferred Credits (lines 56 through 64)		5,834,225,640	5,513,644,177
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		26,740,767,525	25,928,908,463

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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FOOTNOTE DATA

(a) Concept: TaxesAccrued

As of June 30, 2022, Account 236, Taxes accrued, included \$73,629,504 of income tax payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

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12	Regulatory Debits (407.3)		6,210,855	2,639,021	2,973,297	918,108	6,210,855	2,639,021				
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262	110,268,937	104,192,161	51,029,411	43,552,203	110,268,937	104,192,161				
15	Income Taxes - Federal (409.1)	262	(44,038,402)	(61,313,230)	(21,245,907)	(33,904,095)	(44,038,402)	(61,313,230)				
16	Income Taxes - Other (409.1)	262	2,358,553	4,138,789	294,000	2,291,548	2,358,553	4,138,789				
17	Provision for Deferred Income Taxes (410.1)	234, 272	388,102,442	359,090,529	194,214,105	201,187,429	388,102,442	359,090,529				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	358,695,170	335,506,197	184,479,400	190,486,613	358,695,170	335,506,197				
19	Investment Tax Credit Adj. - Net (411.4)	266	(527,866)	(641,439)	(263,933)	(320,720)	(527,866)	(641,439)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		100	47	100	47	100	47				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		0									
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,244,310,748	1,987,513,884	1,154,702,866	994,823,905	2,244,310,748	1,987,513,884				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		365,503,577	551,463,855	158,850,881	302,268,140	365,503,577	551,463,855				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		639,401	1,983,824	295,667	1,657,826						
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		586,873	2,051,195	342,721	1,751,270						
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		13,957	13,447	6,794	5,120						
35	Nonoperating Rental Income (418)		133,676	149,881	(33,835)	4,181						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	13,393,921	3,305,940	6,783,185	3,054,611						
37	Interest and Dividend Income (419)		14,343,195	11,400,397	7,499,595	5,617,345						
38	Allowance for Other Funds Used During Construction (419.1)		28,372,512	25,412,262	15,349,388	12,255,481						

39	Miscellaneous Nonoperating Income (421)		(3,352,604)	3,358,046	(2,417,013)	1,934,895						
40	Gain on Disposition of Property (421.1)		664,195	829,624	195,351	556,473						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		53,593,466	44,375,332	27,322,823	23,324,422						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)		664,914	663,428	332,536	331,662						
45	Donations (426.1)		1,406,525	1,054,298	760,390	683,181						
46	Life Insurance (426.2)		3,865,579	(4,862,362)	3,184,646	(2,788,320)						
47	Penalties (426.3)		22,241	7,659	367	4,414						
48	Exp. for Certain Civic, Political & Related Activities (426.4)		614,552	502,905	313,983	243,582						
49	Other Deductions (426.5)		(2,072,666)	1,945,184	(1,321,018)	919,023						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,501,145	(688,888)	3,270,904	(606,458)						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	156,084	160,146	67,225	75,054						
53	Income Taxes-Federal (409.2)	262	660,249	2,111,206	555,796	1,269,999						
54	Income Taxes-Other (409.2)	262	149,528	478,130	125,873	287,620						
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	312,241,812	39,652,916	265,384,511	30,337,943						
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	311,158,076	38,987,360	265,402,599	30,261,458						
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)		231,589	224,180	115,795	115,052						
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,818,008	3,190,858	615,011	1,594,106						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		47,274,313	41,873,362	23,436,908	22,336,774						
61	Interest Charges											
62	Interest on Long-Term Debt (427)		200,488,449	200,488,544	100,370,549	99,925,671						
63	Amort. of Debt Disc. and Expense (428)		2,217,383	2,229,905	1,109,433	1,083,640						
64	Amortization of Loss on Required Debt (428.1)		242,391	291,233	100,631	145,616						
65			1,359	5,513	679	2,756						

	(Less) Amort. of Premium on Debt-Credit (429)											
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)			8,260								
68	Other Interest Expense (431)		9,800,579	8,546,284	5,084,110	4,344,092						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		12,358,953	12,205,591	6,681,702	5,796,326						
70	Net Interest Charges (Total of lines 62 thru 69)		200,388,490	199,353,122	99,982,342	99,699,937						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		212,389,400	393,984,095	82,305,447	224,904,977						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		212,389,400	393,984,095	82,305,447	224,904,977						

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FOOTNOTE DATA			

<p>(a) Concept: DepreciationExpense</p> <p>Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$11,550,399 and \$10,888,543 during the six-month periods ended June 30, 2022 and 2021, respectively, and \$5,852,717 and \$5,464,796 during the three-month periods ended June 30, 2022 and 2021, respectively.</p>
<p>(b) Concept: DepreciationExpenseForAssetRetirementCosts</p> <p>Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.</p>
<p>(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome</p> <p>Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$23,412,543 and \$22,847,874 during the six-month periods ended June 30, 2022 and 2021, respectively, and \$11,261,320 and \$10,818,228 during the three-month periods ended June 30, 2022 and 2021, respectively.</p>
<p>(d) Concept: AccretionExpense</p> <p>Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.</p>

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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	<u>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</u>			
1	<u>Balance-Beginning of Period</u>		5,328,687,084	4,574,204,823
2	<u>Changes</u>			
3	<u>Adjustments to Retained Earnings (Account 439)</u>			
4	<u>Adjustments to Retained Earnings Credit</u>			
9	<u>TOTAL Credits to Retained Earnings (Acct. 439)</u>			
10	<u>Adjustments to Retained Earnings Debit</u>			
15	<u>TOTAL Debits to Retained Earnings (Acct. 439)</u>			
16	<u>Balance Transferred from Income (Account 433 less Account 418.1)</u>		198,995,479	390,678,155
17	<u>Appropriations of Retained Earnings (Acct. 436)</u>			
17.1	<u>Appropriation of excess earnings at certain hydroelectric generating facilities</u>	215.1		
22	<u>TOTAL Appropriations of Retained Earnings (Acct. 436)</u>			
23	<u>Dividends Declared-Preferred Stock (Account 437)</u>			
23.1	<u>Preferred Stock, various series and rates</u>	238	80,951	80,951
29	<u>TOTAL Dividends Declared-Preferred Stock (Acct. 437)</u>		80,951	80,951
30	<u>Dividends Declared-Common Stock (Account 438)</u>			
30.1	<u>Common Stock</u>	238	100,000,000	
36	<u>TOTAL Dividends Declared-Common Stock (Acct. 438)</u>		100,000,000	
37	<u>Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings</u>	216.1		
38	<u>Balance - End of Period (Total 1,9,15,16,22,29,36,37)</u>		5,427,601,612	4,964,802,027
39	<u>APPROPRIATED RETAINED EARNINGS (Account 215)</u>			
45	<u>TOTAL Appropriated Retained Earnings (Account 215)</u>			
	<u>APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)</u>			

46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		58,665,784	53,992,017
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		58,665,784	53,992,017
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,486,267,396	5,018,794,044
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Transfers to/from Unappropriated Retained Earnings (Account 216)			
53	Balance-End of Year (Total lines 49 thru 52)			

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FOOTNOTE DATA			

(a) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of June 30, 2022 and declared dividends on preferred stock during the six-month period ended June 30, 2022 were as follows:

	Shares		Dividend
6.00% Serial Preferred	5,930	\$	17,790
7.00% Serial Preferred	18,046		63,161
	23,976	\$	80,951

(b) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

(c) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of June 30, 2021 and declared dividends on preferred stock during the six-month period ended June 30, 2021 were as follows:

	Shares		Dividend
6.00% Serial Preferred	5,930	\$	17,790
7.00% Serial Preferred	18,046		63,161
	23,976	\$	80,951

(d) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	<u>Net Cash Flow from Operating Activities</u>		
2	<u>Net Income (Line 78(c) on page 117)</u>	212,389,400	393,984,095
3	<u>Noncash Charges (Credits) to Income:</u>		
4	<u>Depreciation and Depletion</u>	519,889,467	504,969,981
5	<u>Amortization of (Specify) (footnote details)</u>		
5.1	<u>Amortization:</u>		
5.2	<u>Amortization of software and other intangibles</u>	31,955,081	29,821,000
5.3	<u>Amortization of electric plant acquisition adjustment</u>	944,351	1,512,811
5.4	<u>Amortization of regulatory assets</u>	6,148,710	2,576,875
8	<u>Deferred Income Taxes (Net)</u>	30,491,008	24,249,888
9	<u>Investment Tax Credit Adjustment (Net)</u>	(759,455)	(865,619)
10	<u>Net (Increase) Decrease in Receivables</u>	6,549,108	(1,696,146)
11	<u>Net (Increase) Decrease in Inventory</u>	(15,814,274)	8,067,547
12	<u>Net (Increase) Decrease in Allowances Inventory</u>		
13	<u>Net Increase (Decrease) in Payables and Accrued Expenses</u>	320,292,159	128,515,738
14	<u>Net (Increase) Decrease in Other Regulatory Assets</u>	(40,705,000)	(66,074,900)
15	<u>Net Increase (Decrease) in Other Regulatory Liabilities</u>	(35,504,833)	(31,781,864)
16	<u>(Less) Allowance for Other Funds Used During Construction</u>	28,372,512	25,412,262
17	<u>(Less) Undistributed Earnings from Subsidiary Companies</u>	13,393,921	3,305,940
18	<u>Other (provide details in footnote):</u>		
18.1	<u>Amounts Due To/From Affiliates (Net)</u>	118,839,818	40,320,485
18.2	<u>Derivative Collateral (Net)</u>	69,062,627	35,000,000
18.3	<u>Other Operating Activities:</u>		
18.4	<u>Depreciation and depletion included in cost of fuel</u>	1,272,885	1,268,881

18.5	Net gain on sale of property	(845,610)	(1,095,073)
18.6	Write-off of assets under construction	1,680,619	3,754,591
18.7	Change in corporate owned life insurance cash surrender value	3,880,906	(4,846,578)
18.8	Amortization of debt issuance expenses and bond discount/premium	2,216,024	2,224,392
18.9	Change in derivative contract assets and liabilities, net	(61,106)	(203,501)
18.10	Other	3,485,608	(1,639,390)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	1,193,641,060	1,039,345,011
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(922,288,903)	(844,842,638)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(28,372,512)	(25,412,262)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(893,916,391)	(819,430,376)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	896,383	1,431,311
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investing Activities:		
53.2	Other investments / special funds	1,355,256	1,592,829
53.3	Investment in long-term incentive plan and deferred compensation securities	3,235,065	(2,809,371)

57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(888,429,687)	(819,215,607)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		207,994,505
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)		207,994,505
72	Payments for Retirement of:		
73	Long-term Debt (b)	(9,000,000)	(400,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.		(24,835,000)
76.2	Other deferred financing costs	(574,649)	(1,210,980)
76.3	Other	(539,250)	(24,738)
76.4	Repayment of Finance Lease Principal in Capital Lease Obligations	(873,994)	(2,546,639)
78	Net Decrease in Short-Term Debt (c)		
80	Dividends on Preferred Stock	(80,951)	(80,951)
81	Dividends on Common Stock	(100,000,000)	
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(111,068,844)	(220,703,803)
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	194,142,529	(574,399)
88	Cash and Cash Equivalents at Beginning of Period	159,272,371	18,210,834
90	Cash and Cash Equivalents at End of Period	353,414,900	17,636,435

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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FOOTNOTE DATA

(a) Concept: DepreciationAndDepletion
Includes depreciation expense associated with transportation equipment and finance lease assets of \$12,424,393 and \$13,435,182 during the six-month periods ended June 30, 2022 and 2021, respectively.
(b) Concept: ProceedsFromDisposalOfNoncurrentAssets
Represents proceeds from the disposal of fixed assets.
(c) Concept: ProceedsFromDisposalOfNoncurrentAssets
Represents proceeds from the disposal of fixed assets.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a U.S. regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements have been prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of June 30, 2022 and for the three- and six-month periods ended June 30, 2022 and 2021. The results of operations for the three- and six-month periods ended June 30, 2022 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net

periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2021 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the six-month period ended June 30, 2022, other than the updates associated with PacifiCorp's estimates of loss contingencies related to the Oregon and California 2020 wildfires (the "2020 Wildfires") as discussed in Note 8.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after June 30, 2022 up to August 5, 2022, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through August 19, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, nuclear decommissioning and custodial funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of June 30 (in millions):

	2022	2021
Cash (131)	\$ 23	\$ 11
Other special funds (128)	9	7
Temporary cash investments (136)	321	—
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 353	\$ 18

(3) Recent Financing Transactions

Credit Facilities

In June 2022, PacifiCorp amended and restated its existing \$1.2 billion unsecured credit facility expiring in June 2024. The amendment extended the expiration date to June 2025 and amended pricing from the London Interbank Offered Rate to the Secured Overnight Financing Rate.

Common Shareholders' Equity

In May 2022, PacifiCorp declared a common stock dividend of \$100 million, paid in June 2022, to PPW Holdings LLC.

(4) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2022	2021	2022	2021
Federal statutory income tax rate	21 %	21 %	21 %	21 %
State income tax, net of federal income tax benefit	3	3	3	3
Federal income tax credits	(25)	(19)	(22)	(20)
Effects of ratemaking ⁽¹⁾	(13)	(15)	(12)	(14)
Valuation allowance	—	—	4	—
Other	(1)	—	—	1
Effective income tax rate	(15)%	(10)%	(6)%	(9)%

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate primarily to production tax credits ("PTCs") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the three-month periods ended June 30, 2022 and 2021 totaled \$18 million and \$40 million, respectively. PTCs for the six-month periods ended June 30, 2022 and 2021 totaled \$44 million and \$71 million, respectively.

For the six-month period ended June 30, 2022 PacifiCorp recorded a valuation allowance related to state net operating loss carryforwards.

(5) Employee Benefit Plans

Net periodic benefit cost (credit) for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2022	2021	2022	2021
Pension:				
Service cost	\$ —	\$ —	\$ —	\$ —
Interest cost	7	7	14	14
Expected return on plan assets	(11)	(14)	(21)	(27)
Net amortization	4	5	8	10
Net periodic benefit cost (credit)	\$ —	\$ (2)	\$ 1	\$ (3)
Other postretirement:				
Service cost	\$ 1	\$ 1	\$ 1	\$ 1
Interest cost	2	2	4	4

Expected return on plan assets	(3)	(2)	(5)	(4)
Net amortization	—	—	—	—
Net periodic benefit cost (credit)	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ —</u>	<u>\$ 1</u>

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$— million, respectively, during 2022. As of June 30, 2022, \$2 million of contributions had been made to the pension plans.

(6) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of June 30, 2022					
Not designated as hedging contracts ⁽¹⁾ :					
Commodity assets	\$ 183	\$ 80	\$ 9	\$ —	\$ 272
Commodity liabilities	(1)	—	(44)	(4)	(49)
Total	<u>182</u>	<u>80</u>	<u>(35)</u>	<u>(4)</u>	<u>223</u>
Total derivatives	182	80	(35)	(4)	223
Cash collateral payable	(55)	(9)	—	—	(64)
Total derivatives - net basis	<u>\$ 127</u>	<u>\$ 71</u>	<u>\$ (35)</u>	<u>\$ (4)</u>	<u>\$ 159</u>
As of December 31, 2021					
Not designated as hedging contracts ⁽¹⁾ :					
Commodity assets	\$ 81	\$ 21	\$ 2	\$ —	\$ 104
Commodity liabilities	(5)	(1)	(38)	(7)	(51)
Total	<u>76</u>	<u>20</u>	<u>(36)</u>	<u>(7)</u>	<u>53</u>
Total derivatives	76	20	(36)	(7)	53
Cash collateral receivable	—	—	5	—	5
Total derivatives - net basis	<u>\$ 76</u>	<u>\$ 20</u>	<u>\$ (31)</u>	<u>\$ (7)</u>	<u>\$ 58</u>

(1) PacifiCorp's commodity derivatives are generally included in rates. As of June 30, 2022 a regulatory liability of \$223 million was recorded related to the net derivative asset of \$223 million. As of December 31, 2021 a regulatory liability of \$53 million was recorded related to the net derivative asset of \$53 million.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended June 30,		Six-Month Periods Ended June 30,	
	2022	2021	2022	2021
Beginning balance	\$ (195)	\$ —	\$ (53)	\$ 17
Changes in fair value recognized in regulatory assets	(49)	(102)	(217)	(119)
Net losses reclassified to operating revenue	(8)	(5)	(11)	(5)
Net gains reclassified to energy costs	29	5	58	5
Ending balance	<u>\$ (223)</u>	<u>\$ (102)</u>	<u>\$ (223)</u>	<u>\$ (102)</u>

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	June 30, 2022	December 31, 2021
Electricity purchases, net	Megawatt hours	2	2
Natural gas purchases	Decatherms	105	106

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as posted by one or more of the recognized credit rating agencies. These agreements may either

in accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain counterparty requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of June 30, 2022, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$47 million and \$37 million as of June 30, 2022 and December 31, 2021, respectively, for which PacifiCorp had posted collateral of \$— million and \$5 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of June 30, 2022 and December 31, 2021, PacifiCorp would have been required to post \$33 million and \$23 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(7) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements					
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total	
As of June 30, 2022						
Assets:						
Commodity derivatives	\$ —	\$ 272	\$ —	\$ (74)	\$ 198	
Money market mutual funds	329	—	—	—	329	
Investment funds	26	—	—	—	26	
	<u>\$ 355</u>	<u>\$ 272</u>	<u>\$ —</u>	<u>\$ (74)</u>	<u>\$ 553</u>	
Liabilities - Commodity derivatives						
	<u>\$ —</u>	<u>\$ (49)</u>	<u>\$ —</u>	<u>\$ 10</u>	<u>\$ (39)</u>	
As of December 31, 2021						
Assets:						
Commodity derivatives	\$ —	\$ 104	\$ —	\$ (8)	\$ 96	
Money market mutual funds	156	—	—	—	156	
Investment funds	28	—	—	—	28	
	<u>\$ 184</u>	<u>\$ 104</u>	<u>\$ —</u>	<u>\$ (8)</u>	<u>\$ 280</u>	
Liabilities - Commodity derivatives						
	<u>\$ —</u>	<u>\$ (51)</u>	<u>\$ —</u>	<u>\$ 13</u>	<u>\$ (38)</u>	

(1) Represents netting under master netting arrangements and a net cash collateral payable of \$64 million and a net cash collateral receivable of \$5 million as of June 30, 2022 and December 31, 2021, respectively.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of June 30, 2022		As of December 31, 2021	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	<u>\$ 8,764</u>	<u>\$ 8,555</u>	<u>\$ 8,773</u>	<u>\$ 10,374</u>

(8) Commitments and Contingencies

Construction Commitments

During the six-month period ended June 30, 2022, PacifiCorp entered into a procurement and construction services agreement for \$849 million through 2024 for the construction of a key Energy Gateway Transmission segment extending between the Acolus substation near Medicine Bow, Wyoming and the Clover substation near Mona, Utah.

Fuel Contracts

During the six-month period ended June 30, 2022, PacifiCorp entered into certain coal supply and transportation agreements totaling approximately \$200 million through 2024.

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across

certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately \$150 million. Investigations into the cause and origin of each wildfire are complex and ongoing and being conducted by various entities, including the United States Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

Multiple lawsuits have been filed in Oregon and California, including a putative class action complaint in Oregon, on behalf of citizens and businesses who suffered damages from fires allegedly caused by PacifiCorp. Additionally, several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned lawsuits. The final determinations of liability, however, will only be made following comprehensive investigations and litigation processes.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could nevertheless be found liable for all damages proximately caused by negligence, including real and personal property and natural resource damage; fire suppression costs; personal injury and loss of life damages; and interest.

During the three-month period ended June 30, 2022, PacifiCorp accrued \$64 million of losses net of expected insurance recoveries associated with the 2020 Wildfires resulting in an overall loss accrual net of expected insurance recoveries of \$200 million as of June 30, 2022 compared to \$136 million as of December 31, 2021. These accruals include PacifiCorp's estimate of losses for fire suppression costs, real and personal property damages, natural resource damages and noneconomic damages such as personal injury damages and loss of life damages that are considered probable of being incurred and that it is reasonably able to estimate at this time. For certain aspects of the 2020 Wildfires for which loss is considered probable, information necessary to reasonably estimate the potential losses, such as those related to natural resource damages, is not currently available. It is reasonably possible that PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved and the variation in those types of properties and lack of available details. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover at least a portion of the losses. PacifiCorp's receivable for expected insurance recoveries was \$277 million as of June 30, 2022.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSa"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSa establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRRC. The FERC approved partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSa, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSa. The agreement required the States, PacifiCorp and KRRRC to file a new license transfer application to remove PacifiCorp from the license for the Klamath Hydroelectric Project and add the States and KRRRC as co-licensees for the purposes of surrender. In addition, the MOA provides for additional contingency funding of \$45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the \$450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions. In June 2021, the FERC approved transfer of the four mainstem Klamath dams from PacifiCorp to the KRRRC and the States as co-licensees. In July 2021, the Oregon, Wyoming, Idaho and California state public utility commissions conditionally approved the required property transfer applications. In August 2021, PacifiCorp notified the Public Service Commission of Utah of the property transfer, however no formal approval is required in Utah. The transfer will be effective within 30 days following the issuance of a license surrender from the FERC for the project, which remains pending. In February 2022, the FERC staff issued a draft environmental impact statement for the project, concluding that dam removal is the preferred alternative. A final environmental impact statement is expected later in 2022.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the six-month periods ended June 30 is as follows (in millions):

	2022	2021
Interest paid, net of amounts capitalized	\$ 192	\$ 193
Income taxes received, net ⁽¹⁾	\$ (159)	\$ (95)
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	\$ 333	\$ 224

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes received from BHE.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
 4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(19,097,488)			(19,097,488)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				512,477			512,477		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)				512,477			512,477	393,984,095	394,496,572
5	Balance of Account 219 at End of Preceding Quarter/Year				(18,585,011)			(18,585,011)		
6	Balance of Account 219 at Beginning of Current Year				(17,132,153)			(17,132,153)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				481,713			481,713		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				481,713			481,713	212,389,400	212,871,113
10	Balance of Account 219 at End of Current Quarter/Year				(16,650,440)			(16,650,440)		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	32,002,332,629	32,002,332,629					
4	Property Under Capital Leases	22,214,098	22,214,098					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	465,094,425	465,094,425					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	32,489,641,152	32,489,641,152					
9	Leased to Others							
10	Held for Future Use	15,405,177	15,405,177					
11	Construction Work in Progress	1,623,168,433	1,623,168,433					
12	Acquisition Adjustments	156,468,482	156,468,482					
13	Total Utility Plant (8 thru 12)	34,284,683,244	34,284,683,244					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	12,055,611,182	12,055,611,182					
15	Net Utility Plant (13 less 14)	22,229,072,062	22,229,072,062					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	11,158,270,010	11,158,270,010					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	753,203,845	753,203,845					
22	Total in Service (18 thru 21)	11,911,473,855	11,911,473,855					
23	Leased to Others							
24	Depreciation							

25	<u>Amortization and Depletion</u>							
26	<u>Total Leased to Others (24 & 25)</u>							
27	<u>Held for Future Use</u>							
28	<u>Depreciation</u>							
29	<u>Amortization</u>							
30	<u>Total Held for Future Use (28 & 29)</u>							
31	<u>Abandonment of Leases (Natural Gas)</u>							
32	<u>Amortization of Plant Acquisition Adjustment</u>	144,137,327	144,137,327					
33	<u>Total Accum Prov (equals 14) (22,26,30,31,32)</u>	12,055,611,182	12,055,611,182					

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Electric Plant In Service and Accum Provision For Depr by Function					
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.					
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)		
1	Intangible Plant	1,114,485,654	736,182,007		
2	Steam Production Plant	7,106,010,548	4,308,947,745		
3	Nuclear Production Plant				
4	Hydraulic Production - Conventional	1,150,266,413	524,300,582		
5	Hydraulic Production - Pumped Storage				
6	Other Production	5,521,478,937	498,111,893		
7	Transmission	7,949,903,203	2,088,544,738		
8	Distribution	8,200,755,259	3,192,225,640		
9	Regional Transmission and Market Operation				
10	General	1,424,527,040	563,161,250		
11	TOTAL (Total of lines 1 through 10)	32,467,427,054	11,911,473,855		

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Transmission Service and Generation Interconnection Study Costs					
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q3032	2,981	561.6	2,981	456
3	Q3048	4,787	561.6	4,787	456
4	Q3049	5,284	561.6	5,284	456
5	Q3050	4,439	561.6	4,439	456
6	Q2611	3,875	561.6	3,875	456
7	Q3055	961	561.6		
8	Q3081	3,446	561.6		
9	Q3088	166	561.6		
10	Q3065	166	561.6	166	456
11	Q3089	166	561.6		
12	Q3090	166	561.6		
13	Q3097	365	561.6		
14	Q3091	365	561.6		
15	Q3092	365	561.6		
16	Q3093	365	561.6		
17	Q3094	365	561.6		
18	Adjustments	9,957	561.6		
20	Total	38,219		21,532	
21	Generation Studies				
22	LGIQ0731	8,521	561.7	8,521	456
23	LGIQ0838	596	561.7	596	456
24	LGIQ0824	8,599	561.7	8,599	456
25	LGIQ0951	211	561.7	211	456

26	GIQ1071	102	561.7	102	456
27	GIQ1149	78	561.7	78	456
28	GIQ1150	39	561.7	39	456
29	GIQ1151	39	561.7	39	456
30	GIQ1175	61	561.7	61	456
31	OCSGIQ0074	61	561.7	61	456
32	GIQ0905	989	561.7	989	456
33	GIQ0907	195	561.7	195	456
34	LGIQ0906	299	561.7	299	456
35	OCSGIQ0062	158	561.7	158	456
36	OCSGIQ0063	119	561.7	119	456
37	IS0008	7,698	561.7	7,698	456
38	ISGIQ0010	657	561.7	657	456
39	LGIQ0787	5,422	561.7	5,422	456
40	LGIQ0016	780	561.7	780	456
41	PIS0004	5,465	561.7	5,465	456
42	C1-20	1,270	561.7	1,270	456
43	C1-27	1,292	561.7	1,292	456
44	C1-37	1,076	561.7	1,076	456
45	C1-40	2,321	561.7	2,321	456
46	C1-43	2,286	561.7		
47	C1-44	1,253	561.7	1,253	456
48	2020 Transition Cluster Restudy Area 4	7,147	561.7	7,147	456
49	[a] 2020 Transition Cluster Area 8	4,350	561.7	4,350	456
50	Cluster 2021 - Cluster Area 1 Restudy	5,002	561.7	5,002	456
51	Cluster 2021 - Cluster Area 3 Restudy	7,958	561.7	7,958	456
52	Cluster 2021 - Cluster Area 5 Restudy	17,852	561.7	17,852	456
53	Cluster 2021 - Cluster Area 6 Restudy	10,251	561.7	10,251	456
54	Cluster 2021 - Cluster Area 7 Restudy	30,742	561.7	30,742	456
55	Cluster 2021 - Cluster Area 12 Restudy	9,306	561.7	9,306	456
56	OATT Cluster Study 2021	4,425	561.7	4,426	456
57	OATT Cluster Study 2022	157,967	561.7	157,967	456
58	2022 Cluster Study Report Production	11,389	561.7	11,389	456
59	Pre-Application Studies - East	423	561.7	423	456
60	Pre-Application Studies - West	2,752	561.7	2,752	456

39	Total	319,151		316,866	
40	Grand Total	357,370		338,398	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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FOOTNOTE DATA

(a) Concept: DescriptionOfStudyPerformed

For more information, refer to FERC Docket No. ER20-924, PacifiCorp's tariff filing per 35.13(a)(2)(iii): Open Access Transmission Tariff Queue Reform.

FERC FORM No. 1/3-Q (NEW. 03-07)

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - CA	163,250	293,479	908	299,829	156,900
2	DSM Balancing Account - UT	195,053,095	10,807,661	908	7,640,632	198,220,124
3	DSM Balancing Account - WY	15,195,764	2,086,195	908	1,370,240	15,911,719
4	Irrigation Load Control - OR	201,464	108,404	908	29,803	280,065
5	Deferred Excess Net Power Costs - CA	438,256	3,394,431			3,832,687
6	^(b) Deferred Excess Net Power Costs - ID	26,231,200	5,962,589	555	3,354,031	28,839,758
7	Deferred Excess Net Power Costs - OR	44,814				44,814
8	^(b) Deferred Excess Net Power Costs - UT	90,310,278	19,966,534	555	12,607,244	97,669,568
9	Deferred Excess Net Power Costs - WA	13,578,849	9,826,176			23,405,025
10	Deferred Excess Net Power Costs - WY	22,304,083	9,458,985			31,763,068
11	Decoupling Mechanism - WA	2,290,540	4,002,142	440,442	721,279	5,571,403
12	Solar Investment Tax Credit Basis Adjustment	399,756	90	282,283	2,329	397,517
13	Corporate Activity Tax - OR	181,376		409.1	117,825	63,551
14	Metro Business Income Tax - OR	73,316	48,637	410.1	478	121,475
15	^(a) Pension	282,646,052	8,342		^(a) 3,738,938	278,915,456
16	Other Postretirement	759,807	5,007			764,814
17	Deferred Steam Accelerated Depreciation - UT	6,064,808	1,293,580			7,358,388
18	Colstrip Unit No. 4 Deferred Maintenance Costs - WA	258,904				258,904
19	Carbon Plant Inventory (5)	1,166,996		407.3	119,792	1,047,204
20	Carbon Plant Inventory - CA (3)	288,248		407.3	86,475	201,773
21	^(a) Cholla Unit No. 4 Closure Costs - CA	4,652,678		407.3	60,296	4,592,382
22	Cholla Unit No. 4 Closure Costs - ID	(35,512)				(35,512)
23	Cholla Unit No. 4 Closure Costs - OR	474,231	2,875			477,106
24		7,781,494		407.3	699,613	7,081,881

	^(a) Cholla Unit No. 4 Closure Costs - UT					
25	^(b) Cholla Unit No. 4 Closure Costs - WY	42,833,186		407.3	1,044,082	41,789,104
26	Cholla Unit No. 4 Decommissioning Costs - CA	56,742	4,806			61,548
27	^(b) Cholla Unit No. 4 Decommissioning Costs - WY	62,033	92,424	407.3	154,457	
28	Depreciation Study Deferral - ID (1)	13,069,034		403	871,269	12,197,765
29	Depreciation Study Deferral - UT (17)	1,184,400		403	32,011	1,152,389
30	Depreciation Study Deferral - WY (17)	4,090,265		403	110,548	3,979,717
31	^(b) Generating Plant Liquidated Damages - UT	411,250		557	8,750	402,500
32	^(b) Generating Plant Liquidated Damages - WY	1,013,690		557	13,572	1,000,118
33	^(b) Wind Test Energy Deferral - WY	219,120		557	1,911	217,209
34	Klamath Hydroelectric Relicensing Costs - UT (10)	3,121,637	19,845	404	1,052,437	2,089,045
35	Environmental Costs (10)	108,998,801	189,314	514, 545, 554, 598, 935	1,614,756	107,573,359
36	Asset Retirement Obligations Regulatory Difference	178,481,683	8,836,098			187,317,781
37	^(b) Unamortized Contract Values	32,517,452		242,253	4,431,352	28,086,100
38	Greenhouse Gas Allowance Compliance Costs - CA	1,862,503	3,027,401			4,889,904
39	Solar Feed-In Tariff Deferral - OR (1)	4,073,495	1,434,048	555,908	1,184,025	4,323,518
40	Oregon Community Solar Program	1,833,949	406,335	440,442,444	110,429	2,129,855
41	Solar Incentive Subscriber Program - UT	1,914,832	29,190	908	40,531	1,903,491
42	Renewable Portfolio Standards Compliance - WA (1)	251,592	34,096			285,688
43	Deferred Intervenor Funding Grants - CA	393,435	1,383			394,818
44	Deferred Intervenor Funding Grants - ID	40,000				40,000
45	Deferred Intervenor Funding Grants - OR	2,690,972	69,088			2,760,060
46	Deferred Independent Evaluator Costs - OR	38,699	176			38,875
47	Catastrophic Event - CA	392,613		924	88,498	304,115
48	Washington Low Income Program	2,916,962	78,864	142	598,427	2,397,399
49	Deferred Overburden Cost - ID	661,954	513,355	501	402,486	772,823
50	Deferred Overburden Cost - WY	1,689,618	1,257,093	501	1,014,186	1,932,525
51	BPA Balancing Account - OR	736,453	439,175			1,175,628
52	BPA Balancing Account - ID	251,449	169,914			421,363
53	Property Sales Balancing Account - OR	2,117,201	291,938	421.1	65,297	2,343,842
54	Property Insurance Reserve - OR	26,596,106	1,701,547	924	2,150,634	26,147,019
55	Property Insurance Reserve - WA		293,090	924	286,205	6,885

56	Miscellaneous Regulatory Assets and Liabilities - OR	454,205	2,065	440,442,444,232,254	142	456,128
57	^(U) Utah Mine Disposition	115,597,668	1,108,036	506	1,245,898	115,459,806
58	Preferred Stock Redemption Loss - UT (10)	161,622		407.3	20,633	140,989
59	Preferred Stock Redemption Loss - WA (10)	25,525		407.3	3,329	22,196
60	Preferred Stock Redemption Loss - WY (10)	55,697		407.3	7,110	48,587
61	Mobile Home Park Conversion - CA	214,820	3,983	407.3	6,607	212,196
62	Electric Vehicle and Electrification Programs - OR	2,055,767	1,334,958	415,419,908,909,254	1,683,577	1,707,148
63	Transportation Electrification Program - WA	594,329	53,633	908	21,050	626,912
64	Fire Hazard and Wildfire Mitigation Plan - CA	25,217,483	3,190,391			28,407,874
65	Wildfire Mitigation Plan - OR	3,605,428	9,127,855			12,733,283
66	Wildfire Natural Disaster Plan - CA	80,759				80,759
67	AMI Replaced Meters - OR (5)	13,056,079	119,444	407.3	934,170	12,241,353
68	COVID-19 Bill Assistance Program - OR	11,593,792	394,477			11,988,269
69	COVID-19 Bill Assistance Program - WA	3,099,288	2,038			3,101,326
70	Oregon Outreach and Research Pilot	77,712		908,909,182	77,712	
71	Equity Advisory Group for Clean Energy Implementation Plan - WA	630,372	82,184			712,556
72	Low-Carbon Energy Standards - WY	277,524	50,205			327,729
73	Low Income Bill Discount Admin Cost - OR		1,744			1,744
74	Utility Community Advisory Group - OR		3,685			3,685
44	TOTAL	1,281,842,943	101,629,005		50,124,895	1,333,347,053

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is approximately one year.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is approximately one year.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is 19 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is four years.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is approximately three years.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is 10 years.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is 10 years.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is 12 years.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is 21 years.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is 29 years.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is two years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
\$102 million is related to withdrawal from the 1974 UMMA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average life of three years.
(m) Concept: OtherRegulatoryAssetsWrittenOffRecovered
Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments, remeasurement data changes and settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - ID	229,799	440,442,444	942,977	1,051,023	337,845
2	DSM Balancing Account - WA	3,285,317	440,442,444	3,456,078	2,486,602	2,315,841
3	Oregon Energy Conservation Charge	5,598,844	440,442,444	13,903,160	13,066,253	4,761,937
4	Deferred Excess Net Power Costs - CA	1,925,145			487,500	2,412,645
5	^(a) Deferred Excess Net Power Costs - WA	1,171,462	555,419,431	1,768,992	597,530	
6	^(a) Deferred Excess RECs in Rates - UT	1,551,388	456	263,636	1,249,794	2,537,546
7	Deferred Excess RECs in Rates - WA	60,926			14,554	75,480
8	Deferred Excess RECs in Rates - WY	585,901			273,879	859,780
9	Decoupling Mechanism - WA	6,169,801	182	4,945,696		1,224,105
10	^(a) Investment Tax Credit	604,692	190	70,264	19	534,447
11	^(a) Deferred Income Tax Electric	1,287,445,489	190,282,411.1	13,227,533	658,572	1,274,876,528
12	^(a) Excess Income Tax Deferral	16,965,581	440,442,444	4,076,867	1,496,002	14,384,716
13	Tax on Bonus Depreciation - WY	352,294			7,987	360,281
14	^(a) Other Postretirement	26,548,573		3,196	256,563	26,801,940
15	^(a) Postemployment Costs	8,160,494		395,219		7,765,275
16	Revenues Subject to Refund - WA	2,847,187				2,847,187
17	Bridger Mine Depreciation and Reclamation - OR	4,549,298			909,860	5,459,158
18	Bridger Mine Depreciation and Reclamation - WA	3,186,760			637,352	3,824,112
19	Cholla Unit No. 4 Closure and Decommissioning Costs - ID	2,493,614	232	17,977		2,475,637
20	Cholla Plant Unit No. 4 Decommissioning Costs - OR	8,249,173	232	79,146		8,170,027
21	Cholla Plant Unit No. 4 Decommissioning Costs - UT	18,864,649	232	133,836		18,730,813
22	Cholla Plant Unit No. 4 Decommissioning Costs - WY				47,924	47,924
23	Deferral of Coal Plant Closure Costs - WA	1,694,670			338,934	2,033,604

24	Klamath Hydro Dam Removal - CA	261,179	232	214		260,965
25	Unrealized Gain on Derivative Contracts	195,267,706			27,469,744	222,737,450
26	(b) Greenhouse Gas Allowance Compliance Costs - CA	6,577,270	456	1,623	436,240	7,011,887
27	Emergency Service Resiliency Program - CA	612,885	908	197,027		415,858
28	Solar Incentive Program - UT	1,272,360			9,726	1,282,086
29	STEP Pilot Program - UT	11,387,653	598	273,764	85,642	11,199,531
30	Renewable Portfolio Standards Compliance - OR (1)	340,746	555	103,949	162,660	399,457
31	Deferred Independent Evaluator Costs - UT	256,061	131	120,553		135,508
32	Alternative Rate For Energy (CARE) - CA	275,236	131,142	83,286	408	192,358
33	Utah Home Energy Lifeline	654,842	131,142	114,495	4,697	545,044
34	California Energy Savings Assistance Program	507,325	440,442,444	112,495	1,234	396,064
35	FERC Rate True-up - OR (3)	6,970,472	456	1,018,847	42,578	5,994,203
36	BPA Balancing Account - WA	330,341	440,442	207,170	183	123,354
37	Blue Sky - CA	142,860	440,442	22,147	22,756	143,469
38	Blue Sky - OR	2,143,868	440,442,456	2,455,973	1,918,595	1,606,490
39	Blue Sky - ID	154,928	440,442	16,257	17,526	156,197
40	Blue Sky - UT	4,916,750	440,442	835,823	830,924	4,911,851
41	Blue Sky - WA	510,172	440,442	89,610	76,530	497,092
42	Blue Sky - WY	647,797	440,442	44,408	60,918	664,307
43	Depreciation Study Deferral - OR (3)	4,786,376	440,442,444	685,306	29,286	4,130,356
44	Deferred Steam Accelerated Depreciation - WA (3)	30,481,695	440,442,444	4,354,528		26,127,167
45	Direct Access 5-Year Opt Out - OR (10)	6,413,636	442	442,329	45,317	6,016,624
46	Transportation Electrification Program - CA	225,239			567	225,806
47	Transportation Electrification Pilot - UT	1,009,464	908	98,356	1,214,164	2,125,272
48	Oregon Clean Fuels Program	5,768,184	908,182	245,605	65,060	5,587,639
49	Wildland Fire Mitigation Balancing Account - UT	2,617,706	440,442,444,921	1,284,382	18,968	1,352,292
41	TOTAL	1,687,073,808		56,092,724	56,094,071	1,687,075,155

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is approximately one year.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is approximately one year.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is 39 years.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is approximately two years.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is four years.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Includes California Solar on Multifamily Affordable Housing.
(i) Concept: DecreaseInOtherRegulatoryLiabilities
Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.
(j) Concept: DecreaseInOtherRegulatoryLiabilities
Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	<u>Sales of Electricity</u>						
2	<u>(440) Residential Sales</u>	955,058,660		8,617,930			
3	<u>(442) Commercial and Industrial Sales</u>						
4	<u>Small (or Comm.) (See Instr. 4)</u>	785,161,571		9,183,431			
5	<u>Large (or Ind.) (See Instr. 4)</u>	610,494,096		9,316,770			
6	<u>(444) Public Street and Highway Lighting</u>	7,197,075		55,347			
7	<u>(445) Other Sales to Public Authorities</u>						
8	<u>(446) Sales to Railroads and Railways</u>						
9	<u>(448) Interdepartmental Sales</u>						
10	<u>TOTAL Sales to Ultimate Consumers</u>	2,357,911,402		27,173,478			
11	<u>(447) Sales for Resale</u>	121,661,639		2,797,732			
12	<u>TOTAL Sales of Electricity</u>	2,479,573,041		29,971,210			
13	<u>(Less) (449.1) Provision for Rate Refunds</u>	(3,239,918)					
14	<u>TOTAL Revenues Before Prov. for Refunds</u>	2,482,812,959		29,971,210			
15	<u>Other Operating Revenues</u>						
16	<u>(450) Forfeited Discounts</u>	3,298,716					
17	<u>(451) Miscellaneous Service Revenues</u>	3,959,302					
18	<u>(453) Sales of Water and Water Power</u>						
19	<u>(454) Rent from Electric Property</u>	9,456,287					
20	<u>(455) Interdepartmental Rents</u>						

21	(456) Other Electric Revenues	24,072,274				
22	(456.1) Revenues from Transmission of Electricity of Others	86,214,787				
23	(457.1) Regional Control Service Revenues					
24	(457.2) Miscellaneous Revenues					
25	Other Miscellaneous Operating Revenues					
26	TOTAL Other Operating Revenues	127,001,366				
27	TOTAL Electric Operating Revenues	2,609,814,325				

Line 12, column (b) includes \$ of unbilled revenues.

Line 12, column (d) includes MWH relating to unbilled revenues

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FOOTNOTE DATA			

(a) Concept: MiscellaneousServiceRevenues		
Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the six-months ended:		
		June 30, 2022
Account service charges - application fees, disconnects, reconnects and returned check charges	\$	3,432,307
Customer contract flat rate billings and facility buyout charges	\$	525,120
(b) Concept: OtherElectricRevenue		
Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the six-months ended:		
		June 30, 2022
Renewable energy credit sales, net of deferrals and amortization	\$	6,671,744
Fly-ash and by-product sales	\$	7,048,852
Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals	\$	2,037,694
Amortization of Oregon clean fuels program credits	\$	780,228
Wind-based ancillary services	\$	285,138
Amortization of California GHG allowance revenue	\$	6,004,095
Revenue from generation interconnection and transmission service request studies	\$	469,215
Steam sales	\$	510,968
Net loss on sales of materials and supplies inventory	\$	(273,033)

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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46	TOTAL				

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	368,094,453		
3	Steam Power Generation – Maintenance (510-515)	102,139,953		
4	Total Power Production Expenses - Steam Power	470,234,406		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)	18,987,951		
9	Hydraulic Power Generation – Maintenance (541-545.1)	3,339,179		
10	Total Power Production Expenses - Hydraulic Power	22,327,130		
11	Other Power Generation – Operation (546-550.1)	246,784,005		
12	Other Power Generation – Maintenance (551-554.1)	16,990,800		
13	Total Power Production Expenses - Other Power	263,774,805		
14	Other Power Supply Expenses			
15	(555) Purchased Power	321,228,809		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching	912,091		
17	(557) Other Expenses	22,824,362		
18	Total Other Power Supply Expenses (line 15-17)	344,965,262		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,101,301,603		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	5,987,917		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	3,525,671		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	447,394		

28	(561.5) Reliability, Planning and Standards Development	1,199,945
29	(561.6) Transmission Service Studies	73,349
30	(561.7) Generation Interconnection Studies	445,990
31	(561.8) Reliability, Planning and Standards Development Services	2,767,920
32	(562) Station Expenses	1,693,570
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	363,107
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	76,338,245
36	(566) Miscellaneous Transmission Expenses	1,333,970
37	(567) Rents	1,112,340
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	95,289,418
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	663,898
42	(569) Maintenance of Structures	34,650
43	(569.1) Maintenance of Computer Hardware	23,548
44	(569.2) Maintenance of Computer Software	683
45	(569.3) Maintenance of Communication Equipment	2,758,372
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	6,344,394
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	7,665,708
49	(572) Maintenance of Underground Lines	87,590
50	(573) Maintenance of Miscellaneous Transmission Plant	56,821
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	17,635,664
53	Total Transmission Expenses (Lines 39 and 52)	112,925,082
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	

60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	36,245,348
74	Distribution Maintenance Expenses (590-598)	80,973,630
75	Total Distribution Expenses (Lines 73 and 74)	117,218,978

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	37,954,030		
2	(907-910) Customer Service and Information Expenses	70,719,599		
3	(911-917) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	35,860,394		
7	(921) Office Supplies and Expenses	7,456,732		
8	(Less) (922) Administrative Expenses Transferred-Credit	20,381,722		
9	(923) Outside Services Employed	17,664,293		
10	(924) Property Insurance	8,515,979		
11	(925) Injuries and Damages	88,420,574		
12	(926) Employee Pensions and Benefits	61,700,164		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	12,366,901		
15	(929) (Less) Duplicate Charges-Cr.	64,610,060		
16	(930.1) General Advertising Expenses	9,214		
17	(930.2) Miscellaneous General Expenses	1,114,552		
18	(931) Rents	(84,907)		
19	TOTAL Operation (Total of lines 6 thru 18)	148,032,114		
20	Maintenance			
21	(935) Maintenance of General Plant	12,780,501		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	160,812,615		

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FOOTNOTE DATA

(a) Concept: EmployeePensionsAndBenefits

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4, these pensions and benefits are offset in Account 929, Duplicate charges-credit.

(b) Concept: DuplicateChargesCredit

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4.

FERC FORM No. 1/3-Q (NEW 02-04)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

- Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
- Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
- Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
- Report in column (i) and (j) the total megawatthours received and delivered.
- In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
- Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (n) (k+l+m)
1	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	LFP	SA 965	Trona Substation	Red Butte/Mona Sub	52	37,767	37,767	485,664		108,106	593,770
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	AD	SA 965	Trona Substation	Red Butte/Mona Sub	52					(15,053)	(15,053)
3	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	SFP	SA 1010	various	various		6	6		747	48	795
4	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	NF	SA 1011	various	various						10	10
5	Arizona Public Service Company	Arizona Public Service Company	various signatories	NF	SA 042	various	various		25	25		233	5	238
6	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		66,272	66,272		576,295	36,979	613,274
7	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		24,569	24,569		282,301	18,109	300,410
8	Avangrid Renewables, LLC	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	OS	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						66,361	66,361
9	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	LFP	SA 895	Trona Substation	Red Butte/Mona Sub	31	23,652	23,652	291,398		18,711	310,109
10	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	AD	SA 895	Trona Substation	Red Butte/Mona Sub						(9,032)	(9,032)

11	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	34	74,596	74,596	320,786		(b)(1) 146,301	467,087
12	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	(b)(1) AD	SA 742	Ponderosa Substation	various	33					(b)(1) (9,389)	(9,389)
13	Avista Corporation	various signatories	various signatories	NF	SA 886	various	various		1,392	1,392		14,831	(b)(1) 947	15,778
14	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	10	19,356	19,356	97,560		(b)(1) 13,001	110,561
15	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	(b)(1) AD	SA 505	Yellowtail Sub	Sheridan Substation	12					(b)(1) (3,718)	(3,718)
16	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		35,096	35,096		286,091	(b)(1) 18,322	304,413
17	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO	SA 347	various	Sheridan Substation	44	69,582	69,582	401,263		(b)(1) 25,765	427,028
18	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	(b)(1) AD	SA 347	various	Sheridan Substation	51					(b)(1) (18,462)	(18,462)
19	Black Hills Corporation	PacifiCorp	Black Hills Corporation	(b)(1) LFP	SA 67	various	Wyodak Substation	52	54,445	54,445	479,649		(b)(1) 31,497	511,146
20	Black Hills Corporation	PacifiCorp	Black Hills Corporation	(b)(1) AD	SA 67	various	Wyodak Substation	52					(b)(1) (15,053)	(15,053)
21	Black Hills Corporation	various signatories	various signatories	NF	SA 768	various	various		100	100		567	(b)(1) 36	603
22	Bonneville Power Administration	(b)(1) See footnote	(b)(1) See footnote	(b)(1) OS	RS 369	Midpoint Substation	Summer Lake Sub							
23	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(b)(1) OS	RS 237	various	various	356	273,220	273,220	1,238,941		(b)(1) 18,531	1,257,472
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(b)(1) LFP	SA 656	Lost Creek Hydro Plt	Alvey Substation	58	39,709	39,709	543,943		(b)(1) 13,933	557,876
25	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(b)(1) AD	SA 656	Lost Creek Hydro Plt	Alvey Substation	58					(b)(1) (16,859)	(16,859)
26	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	SA 229	Bonneville Power Administration	Gazley Substation	3	6,061	6,061	29,251		(b)(1) 39,225	68,476
27	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	(b)(1) AD	SA 229	Bonneville Power Administration	Gazley Substation	3					(b)(1) (1,415)	(1,415)
28	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Administration	Tieton Substation	1	1,212	1,212	14,212		(b)(1) 1,791	16,003
29	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	(b)(1) AD	SA 539	Bonneville Power Administration	Tieton Substation	1					(b)(1) 5,399	5,399
30	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc	FNO	SA 538	McNary Substation	Hinkle Substation	1	276	276	4,778		(b)(1) 372	5,150
31	Bonneville Power Administration	Bonneville Power Administration		(b)(1) AD	SA 538	McNary Substation	Hinkle Substation	1					(b)(1) 147	147

			Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc											
32	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	(a)(5) LFP	SA 179	USBR Green Springs	Bonneville Power Administration	19					(a)(5) 17,176	17,176
33	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	(a)(5) AD	SA 179	USBR Green Springs	Bonneville Power Administration	19					(a)(5) 16,927	16,927
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a)(5) OS	RS 368	Malin Substation	Malin Substation		139,426	139,426			(a)(5) 63,396	63,396
35	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	6	9,972	9,972	59,787		(a)(5) 27,893	87,680
36	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	(a)(5) AD	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	5					(a)(5) (2,045)	(2,045)
37	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Administration	Neff Substation	2	174	174	284		(a)(5) 75	359
38	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a)(5) AD	SA 827	Bonneville Power Administration	Neff Substation	1					(a)(5) 8	8
39	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	236	374,519	374,519	2,399,520		(a)(5) 522,678	2,922,198
40	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a)(5) AD	SA 746	Goshen Substation	various	319					(a)(5) (24,378)	(24,378)
41	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various		1,810	1,810		15,475	(a)(5) 990	16,465
42	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	90	186,864	186,864	970,544		(a)(5) 171,934	1,142,478
43	Bonneville Power Administration	various signatories	various signatories	(a)(5) AD	SA 747	Goshen Substation	various	118					(a)(5) (4,393)	(4,393)
44	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	22	33,888	33,888	206,343		(a)(5) 23,419	229,762
45	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	(a)(5) AD	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	32					(a)(5) (3,465)	(3,465)
46	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	123	123	(91)		(a)(5) 36	(55)
47	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a)(5) AD	SA 865	Goshen Substation	various	1					(a)(5) 9	9
48	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Administration	various	1	18	18	75		(a)(5) 10	85
49	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(a)(5) AD	SA 975	Bonneville Power Administration	various	1					(a)(5) (974)	(974)
50		various signatories	various signatories	NF	SA 941	various	various		1	1		4		4

	Brookfield Renewable Trading and Marketing LP													
51	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	SFP	SA 940	various	various		16,003	16,003		92,781	\$5,938	98,719
52	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Administration	various	17	33,189	33,189	158,521		\$27,180	185,701
53	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	\$AD	SA 299	Bonneville Power Administration	various	14					\$20(8,107)	(8,107)
54	City of Roseville	City of Roseville	City of Roseville	\$AD LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50			468,110		\$10,020	478,130
55	City of Roseville	City of Roseville	City of Roseville	\$AD	SA 881	Malin 500 Substation	Round Mountain Sub	50					\$14,889	(14,889)
56	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	\$AD LFP	SA 899	Troutdale Substation	various	14	21,992	21,992	126,277		\$8,108	134,385
57	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	\$AD	SA 899	Troutdale Substation	various						\$4,516	(4,516)
58	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	\$AD LFP	SA 901	Troutdale Substation	various	2			19,427		\$1,247	20,674
59	CP Energy Marketing (US) Inc.	various signatories	various signatories	NF	SA 968	various	various		309	309		1,540	\$98	1,638
60	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	\$AD OS	RS 280	various	various	122	267,551	267,551	1,185,519		\$594,598	1,780,117
61	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	\$AD	RS 280	various	various	115					\$100,753	(100,753)
62	Deseret Generation and Transmission Co-operative	various signatories	various signatories	NF	SA 156	various	various		6,391	6,391		84,882	\$5,448	90,330
63	Dynasty Power Inc.	various signatories	various signatories	NF	SA 1014	various	various		40,985	40,985		348,139	\$22,229	370,368
64	Dynasty Power Inc.	various signatories	various signatories	SFP	SA 1013	various	various		5,453	5,453		36,146	\$2,424	38,570
65	Eagle Energy Partners I LP	various signatories	various signatories	NF	SA 569	various	various		14	14		345	\$22	367
66	Eagle Energy Partners I LP	various signatories	various signatories	SFP	SA 570	various	various		38	38		355	\$23	378
67	Energy Keepers, Inc.	various signatories	various signatories	NF	SA 814	various	various		20,035	20,035		161,828	\$10,369	172,197
68	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	\$AD LFP	SA 874	various	various	10	11,744	11,744	97,133		\$17,952	115,085
69	Evergreen Biopower LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	\$AD	SA 874	various	various	10					\$3,011	(3,011)
70	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 943	Bonneville Power Administration	various	1	1,393	1,393	7,827		\$1,259	9,086
71	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	\$AD	SA 943	Bonneville Power Administration	various	1					\$794	(794)

72	Exelon Generation Company, LLC	various signatories	various signatories	NF	SA 759	various	various		34,947	34,947		800,246	465,751	1,265,997
73	Exelon Generation Company, LLC	various signatories	various signatories	SFP	SA 760	various	various		4,783	4,783		34,378	2,200	36,578
74	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	OS	RS 322	Targhee Substation	Goshen Substation						37,827	37,827
75	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	LFP	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	5	7,630	7,630	48,571		11,607	60,178
76	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric Company	AD	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	3					1,884	1,884
77	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	LFP	SA 966	Wallula Substation	Wala-MIDC path	10	7,433	7,433	97,133		22,513	119,646
78	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric Company	AD	SA 966	Wallula Substation	Wala-MIDC path	10					(3,011)	(3,011)
79	Guzman Energy LLC	various signatories	various signatories	NF	SA 786	various	various		53,654	53,654		403,605	25,828	429,433
80	Guzman Energy LLC	various signatories	various signatories	SFP	SA 785	various	various						4,372	4,372
81	Idaho Power Company	Exxon Mobil	Nevada Power Company	AD	SA 212	Trona Substation	Red Butte/Mona Sub						(52,734)	(52,734)
82	Idaho Power Company	various signatories	various signatories	NF	SA 725	various	various		40,311	40,311		305,823	19,619	325,442
83	Imperial Irrigation District	various signatories	various signatories	NF	SA 1006	various	various					161,888	10,395	172,283
84	Los Angeles Department of Water & Power	various signatories	various signatories	NF	SA 142	various	various		289	289		5,873	375	6,248
85	Los Angeles Department of Water & Power	various signatories	various signatories	SFP	SA 143	various	various		1,803	1,803		23,493	1,501	24,994
86	Macquarie Energy LLC	various signatories	various signatories	NF	SA 755	various	various		21,669	21,669		198,739	12,752	211,491
87	Macquarie Energy LLC	various signatories	various signatories	SFP	SA 754	various	various		7	7		65,101	4,180	69,281
88	Mercuria Energy America LLC	various signatories	various signatories	NF	SA 998	various	various		1,325	1,325		9,700	620	10,320
89	Mercuria Energy America LLC	various signatories	various signatories	SFP	SA 997	various	various		1	1		9	1	10
90	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	OS	RS 302	Duchesne	Duchesne		5,523	5,523			5,106	5,106
91	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	SA 157	various	various		111,355	111,355		952,255	61,056	1,013,311
92	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP	SA 160	various	various		2,013	2,013		15,184	969	16,153
93	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	SA 894	Four Corners	Pinto-Four Corners	2	3,890	3,890	21,414		3,472	24,886
94	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	AD	SA 894	Four Corners	Pinto-Four Corners	1					(484)	(484)

95	Nevada Power Company	various signatories	various signatories	SFP	SA 454	various	various		29,185	29,185		162,884	(96) 10,460	173,344
96	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(96) LFP	SA 733	Wallula Substation	Wala-MIDC path	94	63,094	63,094	961,619		(96) 247,150	1,208,769
97	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(96) AD	SA 733	Wallula Substation	Wala-MIDC path	103					(96) (9,766)	(9,766)
98	Pacific Gas & Electric Company	various signatories	various signatories	NF	SA 338	various	various		255	255		3,272	(96) 209	3,481
99	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		2,786	2,786		28,179	(96) 1,800	29,979
100	Portland General Electric Company	various signatories	various signatories	SFP	SA 248	various	various		1,775	1,775		11,443	(96) 730	12,173
101	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(96) LFP	SA 169	Bonneville Power Administration	CRAG View Substation	83	217,958	217,958	777,062		(96) 49,895	826,957
102	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(96) AD	SA 169	Bonneville Power Administration	CRAG View Substation	83					(96) (24,085)	(24,085)
103	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(96) LFP	SA 1016	Borah	Red Butte/Mona Sub	104			971,327		(96) 62,369	1,033,696
104	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(96) AD	SA 1016	Borah	Red Butte/Mona Sub	104					(96) (126,560)	(126,560)
105	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(96) LFP	SA 1017	Borah	Red Butte/Mona Sub	104			971,327		(96) 62,369	1,033,696
106	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(96) AD	SA 1017	Borah	Red Butte/Mona Sub	104					(96) (126,560)	(126,560)
107	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(96) LFP	SA 1040	Malin 500 Substation	Round Mountain Sub				323,776		(96) 20,790	344,566
108	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(96) LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100			936,219		(96) 20,040	956,259
109	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(96) AD	SA 700	Malin 500 Substation	Round Mountain Sub	100					(96) (29,777)	(29,777)
110	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(96) LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100			936,219		(96) 20,040	956,259
111	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(96) AD	SA 701	Malin 500 Substation	Round Mountain Sub	100					(96) (29,777)	(29,777)
112	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(96) LFP	SA 702	Malin 500 Substation	Round Mountain Sub	100			936,219		(96) 20,040	956,259
113	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(96) AD	SA 702	Malin 500 Substation	Round Mountain Sub	100					(96) (29,777)	(29,777)
114	Powerex Corporation	Powerex Corporation		(96) LFP	SA 748	Malin 500 Substation	Round Mountain Sub	50			468,110		(96) 10,020	478,130

			California Independent System Operator Corporation											
115	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) AD	SA 748	Malin 500 Substation	Round Mountain Sub	50					(b)(1) (14,889)	(14,889)
116	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 749	Malin 500 Substation	Round Mountain Sub	150			1,404,329		(b)(1) 30,060	1,434,389
117	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) AD	SA 749	Malin 500 Substation	Round Mountain Sub	150					(b)(1) (44,666)	(44,666)
118	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 995	Malin 500 Substation	Round Mountain Sub	100			936,219		(b)(1) 20,040	956,259
119	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) AD	SA 995	Malin 500 Substation	Round Mountain Sub	100					(b)(1) (29,777)	(29,777)
120	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) LFP	SA 996	Malin 500 Substation	Round Mountain Sub	100			936,219		(b)(1) 20,040	956,259
121	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(b)(1) AD	SA 996	Malin 500 Substation	Round Mountain Sub	100					(b)(1) (29,777)	(29,777)
122	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		3,948	3,948		51,644	(b)(1) 3,304	54,948
123	Powerex Corporation	various signatories	various signatories	SFP	SA 151	various	various		918	918		5,781	(b)(1) 369	6,150
124	Public Service Co of Co	(b)(1) See footnote	(b)(1) See footnote	NF	SA 664	Various	Various		951	951		14,745	(b)(1) 942	15,687
125	Public Utility District No. 1 of Cowlitz County	Public Utility District No. 1 of Cowlitz County	Bonneville Power Administration	(b)(1) OS	RS 234	Swift Unit No. 2	Woodland Substation						(b)(1) 53,907	53,907
126	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	SA 316	various	various		47,929	47,929		347,611	(b)(1) 22,224	369,835
127	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	SA 261	various	various		1,036	1,036		12,461	(b)(1) 796	13,257
128	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	(b)(1) LFP	SA 863	Malin Substation	Malin Substation	20	29,462	29,462	184,557		(b)(1) 11,850	196,407
129	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	(b)(1) AD	SA 863	Malin Substation	Malin Substation	20					(b)(1) (5,720)	(5,720)
130	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	(b)(1) LFP	SA 809	Enel Cove Fort	Red Butte Substation	26	35,000	35,000	242,836		(b)(1) 15,593	258,429
131	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	(b)(1) AD	SA 809	Enel Cove Fort	Red Butte Substation	26					(b)(1) (7,527)	(7,527)
132	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(b)(1) LFP	SA 791	Wallula Substation	Wala-MIDC path		6,694	6,694	242,836		(b)(1) 15,593	258,429
133	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(b)(1) AD	SA 791	Wallula Substation	Wala-MIDC path						(b)(1) (7,527)	(7,527)
134		various signatories	various signatories	NF	SA 23	various	various		80,641	80,641		432,586	(b)(1) 27,626	460,212

	Shell Energy North America (US), L.P.													
135	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	SA 162	various	various		13,931	13,931		59,601	\$3,808	63,409
136	(a) Sierra Pacific Power Company	(a) See footnote	(a) See footnote	(a) OS	RS 674	Sigurd Substation	Utah-Nevada Border						\$9,040	9,040
137	Southern California Edison Company	various signatories	various signatories	NF	SA 642	various	various		91,934	91,934		908,046	\$304,314	1,212,360
138	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power Authority	NF	SA 629	Tieton Substation	various		62	62			\$24,264	24,264
139	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power Authority	(a) AD	SA 629	Tieton Substation	various						\$(1,268)	(1,268)
140	State of South Dakota	Western Area Power Administration	Black Hills Corporation	(a) LFP	SA 779	Yellowtail Sub	Wyodak Substation	4	4,652	4,652	38,853		\$2,495	41,348
141	State of South Dakota	Western Area Power Administration	Black Hills Corporation	(a) AD	SA 779	Yellowtail Sub	Wyodak Substation	4					\$(1,204)	(1,204)
142	Tenaska Power Services Co.	various signatories	various signatories	NF	SA 125	various	various		26,463	26,463		261,438	\$47,637	309,075
143	Tenaska Power Services Co.	various signatories	various signatories	SFP	SA 126	various	various		1,497	1,497		11,948	\$764	12,712
144	The Energy Authority, Inc.	various signatories	various signatories	NF	SA 310	various	various		39,392	39,392		348,623	\$22,257	370,880
145	The Energy Authority, Inc.	various signatories	various signatories	SFP	SA 311	various	various		312	312		2,386	\$152	2,538
146	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	(a) LFP	SA 568	South Milford Sub	Mona Substation	11	14,023	14,023	106,851		\$20,178	127,029
147	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	(a) AD	SA 568	South Milford Sub	Mona Substation	11					\$(3,312)	(3,312)
148	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		37,203	37,203		308,207	\$19,688	327,895
149	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		4,917	4,917		42,399	\$3,919	46,318
150	Tri-State Generation and Transmission Association, Inc	various signatories	Tri-State Generation and Transmission Association, Inc	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	19	28,789	28,789	188,071		\$28,692	216,763
151	Tri-State Generation and Transmission Association, Inc	various signatories	Tri-State Generation and Transmission Association, Inc	(a) AD	SA 628	Dave Johnston Sub	Thermopolis Sub	18					\$166	166
152	Tri-State Generation and Transmission Association, Inc	various signatories	various signatories	NF	SA 33	various	various		470	470		3,149	\$201	3,350
153	Uniper Global Commodities	various signatories	various signatories	NF	SA 992	various	various		6,069	6,069		80,096	\$5,143	85,239
154	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	FNO	SA 506	Walla Walla Sub	Burbank Pumps	1	614	614	2,837		\$3,178	6,015
155		Bonneville Power Administration		(a) AD	SA 506	Walla Walla Sub	Burbank Pumps	1					\$(337)	(337)

	United States Department of Interior, Bureau of Reclamation		United States Department of Interior, Bureau of Reclamation											
156	United States Department of Interior, Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	OS	RS 286	various	various		5,079	5,079	5,079			5,079
157	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	(a) OS	RS 67	Redmond Substation	Crooked River Pumps				89			89
158	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	(a) OS	RS 297	various	various	499	780,270	780,270	4,455,981		(b) 762,671	5,218,652
159	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	(a) AD	RS 297	various	various	461					(b) (415,371)	(415,371)
160	Utah Associated Municipal Power Systems	various signatories	various signatories	NF	SA 009	various	various		134	134		1,251	(b) 80	1,331
161	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	(a) OS	RS 637	various	various	55	183,999	183,999	478,093		(b) 97,206	575,299
162	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	(a) AD	RS 637	various	various	53					(b) (82,953)	(82,953)
163	Utah Municipal Power Agency	various signatories	various signatories	NF	SA 20	various	various		767	767		7,021	(b) 449	7,470
164	Vitol, Inc	various signatories	various signatories	NF	SA 1027	various	various		1,285	1,285		6,554	(b) 421	6,975
165	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric Company	(a) OS	RS 591	Pelton Reregulating	Round Butte Sub		18,432	18,432			(b) 29,925	29,925
166	Western Area Power Administration	Western Area Power Administration	(b) See footnote	(a) OS	RS 262	various	various	330	314,789	295,902	577,907		(b) 150,000	727,907
167	Western Area Power Administration	Western Area Power Administration	(b) See footnote	(a) OS	RS 263	various	various		7,500	7,047			(b) 9,543	9,543
168	Western Area Power Administration	Western Area Power Administration	various signatories	(a) OS	RS 684	Dave Johnston Sub	various							
169	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	1	1,790	1,790	8,651		(b) 8,012	16,663
170	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration	(a) AD	SA 175	various	Wyoming Distribution	1					(b) (1,481)	(1,481)
171	Accrual								795,870	795,386			(b) 11,243,611	11,243,611
35	TOTAL							5,955	5,097,736	5,077,912	26,865,125	7,990,179	15,018,514	49,873,818

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: PaymentByCompanyOrPublicAuthority
This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.
(c) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
(d) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Operation, maintenance or facility lease services with no receipt or delivery of energy.
(e) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(f) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.
(g) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
(h) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Operation, maintenance or facility lease services with no receipt or delivery of energy.
(i) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Various Western Area Power Administration customers in PacifiCorp's control area.
(j) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Various Western Area Power Administration customers in PacifiCorp's control area.
(k) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.
(l) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.
(m) Concept: StatisticalClassificationCode
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.
(n) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.
(o) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.
(p) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.
(q) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.
(r) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.
(s) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.
(t) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.
(u) Concept: StatisticalClassificationCode

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 3-Q.
(v) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.
(w) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(x) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(y) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.
(z) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.
(aa) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.
(ab) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.
(ac) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.
(ad) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(ae) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.
(af) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.
(ag) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.
(ah) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.
(ai) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.
(aj) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.
(ak) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.
(al) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(am) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.
(an) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.
(ao) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.
(ap) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.
(aq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.

(ar) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(as) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(at) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(au) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(av) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(aw) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(ax) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(ay) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(az) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(ba) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(bb) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.
(bc) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(bd) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.
(be) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.
(bf) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.
(bg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(bh) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(bi) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(bj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(bk) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(bl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(bm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1040) terminating on September 30, 2023.
(bn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.

(bg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(bp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(bq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(br) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(bs) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(bt) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(bu) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(bv) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.
(bw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.
(bx) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(by) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(bz) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(ca) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(cb) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.
(cc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.
(cd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 863) terminating on June 30, 2022.
(ce) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(cf) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(cg) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(ch) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(ci) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
(cj) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ck) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.

(ql) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(qm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(qn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(qq) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.
(qr) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.
(cq) Concept: StatisticalClassificationCode
Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.
(cr) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(cs) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(ct) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(cu) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(cv) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(cw) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(cx) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(cy) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 3-Q.
(cz) Concept: StatisticalClassificationCode
Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(dg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(dm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.
(do) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(dp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ds) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(du) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.
(dw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Reactive supply and voltage control service.
(dx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(dy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(dz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ea) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(eb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ec) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ed) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.

(ee) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Reactive supply and voltage control service.
(ef) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(eg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(eh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(ei) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ej) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ek) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(el) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(em) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(en) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(es) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(eu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ev) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ft) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(fu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(fz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ga) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ge) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(gk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(go) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(qq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.
(gu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(gx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ha) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(he) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(ho) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
2017 annual transmission services true-up refunds and/or surcharge.
(hs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(ht) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ia) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ib) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ic) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(id) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.
(ie) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(if) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ig) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ih) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ij) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ik) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(il) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(im) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(in) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(io) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ip) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ir) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(is) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.
(ii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(iv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(iv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ix) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(iy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ja) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(jb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(je) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(jf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.
(jg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges for low-voltage transmission of power and energy.
(jh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ji) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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40	TOTAL				

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center, LLC	LFP					(14,201)	(14,201)
2	Adams Solar Center, LLC	OS					(2,653)	(2,653)
3	Arizona Public Service Company	AD					(1,928)	(1,928)
4	Arizona Public Service Company	NF	6,747	6,747	40,029			40,029
5	Arizona Public Service Company	OS					33,748	33,748
6	Arizona Public Service Company	SFP	236,023	236,023	1,252,308			1,252,308
7	Ashland, City of	FNS	621	621		4,502		4,502
8	Avista Corporation	AD					(9)	(9)
9	Avista Corporation	FNS	5,816	5,646	58,497			58,497
10	Avista Corporation	NF	25,219	25,219	199,987			199,987
11	Avista Corporation	OS					6,256	6,256
12	Avista Corporation	SFP	123,024	123,024	523,277			523,277
13	Basin Electric Power Cooperative, Inc.	NF	150	150	224			224
14	Basin Electric Power Cooperative, Inc.	OS					143	143
15	Big Horn Rural Electric Company	OLF	6,714	6,714			30,530	30,530
16	Black Hills Power, Inc.	AD					(123)	(123)
17	Bonneville Power Administration	AD					17,958	17,958

18	Bonneville Power Administration	FNS	936	966	1,899,822			1,899,822
19	Bonneville Power Administration	LFP	1,119,435	1,155,596	17,466,846			17,466,846
20	Bonneville Power Administration	NF	270,640	279,382	1,716,348			1,716,348
21	Bonneville Power Administration	OLF	999,301	1,031,581	670,800			670,800
22	Bonneville Power Administration	OS					4,470,816	4,470,816
23	Bonneville Power Administration	SFP	51	53	242			242
24	California Independent System Operator Corporation	AD					(727)	(727)
25	California Independent System Operator Corporation	OS					2,788,962	2,788,962
26	California Independent System Operator Corporation	SFP				588		588
27	Deseret Generation & Transmission Cooperative	LFP	168,168	168,168	594,425			594,425
28	Deseret Generation & Transmission Cooperative	NF	110	110	13,068			13,068
29	Elbe Solar Center, LLC	LFP					(67,832)	(67,832)
30	Elbe Solar Center, LLC	OS					(12,958)	(12,958)
31	Flathead Electric Cooperative, Inc.	OS					23,454	23,454
32	Idaho Power Company	AD					(74,983)	(74,983)
33	Idaho Power Company	FNS			3,267			3,267
34	Idaho Power Company	LFP	1,113,840	1,113,840	4,392,648			4,392,648
35	Idaho Power Company	NF	145,194	145,194	135,323			135,323
36	Idaho Power Company	OLF					7,440	7,440
37	Idaho Power Company	OS					(11,165)	(11,165)
38	Idaho Power Company	SFP	115,152	115,152	444,074			444,074
39	Los Angeles Department of Water and Power	AD					(460)	(460)
40	Los Angeles Department of Water and Power	NF	1,925	1,925	15,415			15,415
41	Los Angeles Department of Water and Power	OS					1,534	1,534
42	Moon Lake Electric Association, Inc.	FNS	5	5			70,210	70,210
43	Nevada Power Company	AD					(5,719)	(5,719)
44	Nevada Power Company	NF	7,405	7,405	41,892			41,892
45	Nevada Power Company	OS					3,425	3,425

46	^(a) Nevada Power Company	SFP	65,664	65,664	264,300			264,300
47	NorthWestern Corporation	^(a) AD					^(a) 11,763	11,763
48	NorthWestern Corporation	NF	126	126	740			740
49	NorthWestern Corporation	^(a) OS					^(a) 137,590	137,590
50	NorthWestern Corporation	SFP	73,278	77,184	382,401			382,401
51	Platte River Power Authority	^(a) LFP	54,600	54,600	212,337			212,337
52	Platte River Power Authority	^(a) OS					^(a) 3,668	3,668
53	Portland General Electric Company	^(a) LFP	26,208	26,208	45,801			45,801
54	Portland General Electric Company	NF	174	174	644			644
55	Portland General Electric Company	^(a) OS		1,092			^(a) 4,444	4,444
56	Public Service Company of Colorado	^(a) LFP	16,959	16,959	59,696			59,696
57	Public Service Company of New Mexico	^(a) AD					^(a) 22	22
58	Salt River Project	^(a) AD					^(a) 2	2
59	^(a) Sierra Pacific Power Company	NF	4,347	4,347	23,065			23,065
60	^(a) Sierra Pacific Power Company	^(a) OS					^(a) 522	522
61	Surprise Valley Electrification Corp.	^(a) ^(b) OLF					^(a) 1,853	1,853
62	Tri-State Generation and Transmission Association, Inc.	^(a) LFP	104,832	104,832	289,676			289,676
63	Tri-State Generation and Transmission Association, Inc.	NF	300	300	4,362			4,362
64	Tri-State Generation and Transmission Association, Inc.	^(a) OS					^(a) 3,107	3,107
65	Western Area Power Administration	FNS	228,607	228,607	1,587,404			1,587,404
66	Western Area Power Administration	NF	25,386	25,386	87,470			87,470
67	Western Area Power Administration	^(a) ^(b) ^(c) OS					^(a) ^(b) 170,587	170,587
68	Western Area Power Administration	SFP	2,400	2,400	6,000			6,000
69	Westport Field Services, LLC	^(a) ^(b) LFP					^(a) (401,430)	(401,430)
70	Accrual						^(a) 749,778	749,778
	TOTAL		4,949,357	5,031,400	32,432,388	5,090	7,943,624	40,381,102

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(e) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(f) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(g) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(h) Concept: StatisticalClassificationCode

Adams Solar Center, LLC - contract termination date: October 30, 2036.

(i) Concept: StatisticalClassificationCode

Ancillary services.

(j) Concept: StatisticalClassificationCode

Settlement adjustment.

(k) Concept: StatisticalClassificationCode

Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminated December 31, 2021. See also page 328, Transmission of electricity for others in this Form No. 3-Q.

(l) Concept: StatisticalClassificationCode

Ancillary services.

(m) Concept: StatisticalClassificationCode

Settlement adjustment.

(n) Concept: StatisticalClassificationCode

Ancillary services.

(o) Concept: StatisticalClassificationCode

Ancillary services.

(p) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2024.

(q) Concept: StatisticalClassificationCode

Use of facilities.

(r) Concept: StatisticalClassificationCode

Settlement adjustment.

(s) Concept: StatisticalClassificationCode

Settlement adjustment.

(t) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: July 2022, November 2022, March 2023, July 2023, October 2023, December 2023, January 2024, July 2024, September 2024, October 2024, November 2024, October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, April 2027, October 2027, November 2033, December 2041, and evergreen.

(u) Concept: StatisticalClassificationCode

Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.

(v) Concept: StatisticalClassificationCode

Ancillary services.

(w) Concept: StatisticalClassificationCode
Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.
(x) Concept: StatisticalClassificationCode
Use of facilities.
(y) Concept: StatisticalClassificationCode
Settlement adjustment.
(z) Concept: StatisticalClassificationCode
Ancillary services.
(aa) Concept: StatisticalClassificationCode
Deseret Generation & Transmission Cooperative - contract termination date: November 2022.
(ab) Concept: StatisticalClassificationCode
Elbe Solar Center, LLC - contract termination date: October 30, 2036.
(ac) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(ad) Concept: StatisticalClassificationCode
Ancillary services.
(ae) Concept: StatisticalClassificationCode
Use of facilities.
(af) Concept: StatisticalClassificationCode
Settlement adjustment.
(ag) Concept: StatisticalClassificationCode
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.
(ah) Concept: StatisticalClassificationCode
Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties.
(ai) Concept: StatisticalClassificationCode
Use of facilities.
(aj) Concept: StatisticalClassificationCode
Ancillary services.
(ak) Concept: StatisticalClassificationCode
Settlement adjustment.
(al) Concept: StatisticalClassificationCode
Ancillary services.
(am) Concept: StatisticalClassificationCode
Use of facilities.
(an) Concept: StatisticalClassificationCode
Settlement adjustment.
(ao) Concept: StatisticalClassificationCode
Ancillary services.
(ap) Concept: StatisticalClassificationCode
Settlement adjustment.
(aq) Concept: StatisticalClassificationCode
Ancillary services.
(ar) Concept: StatisticalClassificationCode
Platte River Power Authority - contract termination date: October 31, 2022.
(as) Concept: StatisticalClassificationCode
Ancillary services.

(ai) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: April 1, 2027.
(au) Concept: StatisticalClassificationCode
Ancillary services.
(av) Concept: StatisticalClassificationCode
Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.
(aw) Concept: StatisticalClassificationCode
Settlement adjustment.
(ax) Concept: StatisticalClassificationCode
Settlement adjustment.
(ay) Concept: StatisticalClassificationCode
Ancillary services.
(az) Concept: StatisticalClassificationCode
Use of facilities.
(ba) Concept: StatisticalClassificationCode
Surprise Valley Electrification Corp. - contract termination date: evergreen
(bb) Concept: StatisticalClassificationCode
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.
(bc) Concept: StatisticalClassificationCode
Ancillary services.
(bd) Concept: StatisticalClassificationCode
Ancillary services.
(be) Concept: StatisticalClassificationCode
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042. See also Page 328, Transmission of electricity for others in this Form No. 3-Q.
(bf) Concept: StatisticalClassificationCode
Use of facilities.
(bg) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(bh) Concept: StatisticalClassificationCode
Westport Field Services, LLC - contract termination date: evergreen.
(bi) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(bj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bk) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bl) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bm) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bo) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bp) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bq) Concept: OtherChargesTransmissionOfElectricityByOthers

Settlement adjustment.
(br) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bs) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bt) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bu) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bv) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bw) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(bx) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(by) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bz) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ca) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cb) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cc) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cd) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ce) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cf) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cg) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ch) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(ci) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ck) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cl) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cm) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(co) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities.
(cp) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cq) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cr) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cs) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(ct) Concept: OtherChargesTransmissionOfElectricityByOthers
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.
FERC FORM NO. 1/3-Q (REV. 02-04)

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2	
Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)						
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			30,912,153		30,912,153
2	Steam Production Plant	190,902,319				190,902,319
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	17,943,614		156,084		18,099,698
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	104,752,435		16,846		104,769,281
7	Transmission Plant	68,422,328				68,422,328
8	Distribution Plant	101,140,021				101,140,021
9	General Plant	24,304,357		205,084		24,509,441
10	Common Plant-Electric					
11	TOTAL	507,465,074	0	31,290,167		538,755,241

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments
Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$11,550,399 during the six-month period ended June 30, 2022.

(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments
Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	24,651	24,717		
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(16)	(16)		
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(37,040,608)	(94,990,193)		
46	TOTAL	(37,015,973)	(94,965,492)		

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2	
Monthly Peak Loads and Energy Output						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: 0					
1	January					
2	February					
3	March					
4	Total for Quarter 1					
5	April	4,994,634	403,420	7,819	13	9
6	May	5,016,791	135,116	8,135	26	17
7	June	5,470,102	637,728	10,218	27	18
8	Total for Quarter 2	15,481,527	1,176,264			
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: MonthlyPeakLoad
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.
(b) Concept: DayOfMonthlyPeak
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.
(c) Concept: HourOfMonthlyPeak
Peak load data is acquired from the system operational log which, in some cases, uses schedules to estimate actual values of borderline loads.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 08/19/2022		Year/Period of Report End of: 2022/ Q2			
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>2. Report on Column (b) by month the transmission system's peak load.</p> <p>3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	15,430	27	8	8,665	643	3,458		1,340	1,324
2	February	16,545	23	8	9,002	659	3,458		2,104	1,322
3	March	14,987	10	8	8,475	632	3,458		1,118	1,304
4	Total for Quarter 1				26,142	1,934	10,374		4,562	3,950
5	April	14,713	13	9	8,029	497	3,458		1,483	1,246
6	May	15,150	26	17	8,345	364	3,562		1,339	1,540
7	June	18,971	27	18	10,428	452	3,706		2,570	1,815
8	Total for Quarter 2				26,802	1,313	10,726		5,392	4,601
9	July	0								
10	August	0								
11	September	0								
12	Total for Quarter 3									
13	October	0								
14	November	0								
15	December	0								
16	Total for Quarter 4									
17	Total				52,944	3,247	21,100		9,954	8,551

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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FOOTNOTE DATA

(a) Concept: FirmNetworkServiceForSelf

For the six-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

(b) Concept: FirmNetworkServiceForOther

For the six-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

(c) Concept: LongTermFirmPointToPointReservations

For the six-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.

(d) Concept: ShortTermFirmPointToPointReservations

For the six-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

(e) Concept: OtherService

For the six-months being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

FERC FORM NO. 1/3-Q (NEW. 07-04)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/19/2022	Year/Period of Report End of: 2022/ Q2
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0