

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

<div>Exact Legal Name of Respondent (Company)</div> <div>Cove Point LNG, LP</div>	<div>Year/Period of Report:</div> <div>End of: 2022/ Q2</div>
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FERC FORM NO. 2/3-Q (02-04)

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

<u>Reference</u>	<u>Reference Schedules Pages</u>
Comparative Balance Sheet	110-113

Notes to Financial Statements 122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission’s requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms> . Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For anv page(s) that is not applicable to the respondent. indicate whether a schedule has been omitted by

Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

FERC FORM NO. 2/3-Q

For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

<p><u>Dekatherm</u> – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.</p> <p><u>Respondent</u> – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.</p>

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Cove Point LNG, LP		02 Year/ Period of Report End of: 2022/ Q2
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230		
05 Name of Contact Person Doug Simon		06 Title of Contact Person Senior Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230		
08 Telephone of Contact Person, Including Area Code 804-201-5376	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 08/24/2022
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Joshua Blakeney	12 Title Controller	
13 Signature Joshua Blakeney	14 Date Signed 08/24/2022	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	1	02-04	
	List of Schedules (Natural Gas Campnay)	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	Important Changes During the Year	108	12-96	
2	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04	
3	Statement of Income for the Year	114	REV 06-04	
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02	
5	Statement of Retained Earnings for the Year	118	REV 06-04	N/A
6	Statement of Cash Flows	120	REV 06-04	
7	Notes to Financial Statements	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES			
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96	
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210	NEW 06-04	
10	Other Regulatory Assets	232	REV 12-07	
11	Other Regulatory Liabilities	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
12	Monthly Quantity & Revenue Data	299	NEW 12-08	

13	Natural Gas Company- Gas Revenues and Dekatherms	309	NEW 12-97	
14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04	
15	Natural Gas Storage, Terminaling, Processing Services	311	NEW 06-04	
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312	NEW 06-04	
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339	NEW 06-04	
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520	REV 01-11	
19	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	

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Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Item 1 - None or Not Applicable

Item 2 - None or Not Applicable

Item 3 - None or Not Applicable

Item 4 - None or Not Applicable

Item 5 - None or Not Applicable

Item 6 - None or Not Applicable

Item 7 - None or Not Applicable

Item 8 - None or Not Applicable

Item 9 - See Notes 3 and 8 in Cove Point's FERC Form 2 for the year ended December 31, 2021 for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10 - None or Not Applicable			
Item 11 - Estimated increase (decrease) in annual revenues (in millions).			
<u>Date</u>	<u>Docket No.</u>	<u>Description</u>	<u>Annualized Amount</u>
4/1/2022	RP22-607	Electric Power Cost Adjustment (EPCA)	\$1.9
Item 12 - None or Not Applicable			
Item 13 - None or Not Applicable			

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Comparative Balance Sheet (Assets And Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,655,175,772	5,643,415,753
3	Construction Work in Progress (107)	200-201	43,585,597	34,582,963
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	5,698,761,369	5,677,998,716
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		929,685,676	858,830,967
6	Net Utility Plant (Total of line 4 less 5)		4,769,075,693	4,819,167,749
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		4,769,075,693	4,819,167,749
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220		
13	System Balancing Gas (117.2)	220		
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220		
15	Gas Owed to System Gas (117.4)	220		
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)	222-223		
20	Investments in Subsidiary Companies (123.1)	224-225		
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		

24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)			
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)			
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		59,693,219	4,539,032
33	Special Deposits (132-134)		730,405	700,388
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		87,464,784	80,217,447
38	Other Accounts Receivable (143)			84,179
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		3,016,653	3,016,653
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		740,214	746,783
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		74,724,622	71,767,625
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			

50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	3,368,871	40,244,770
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		36,810,344	7,675,542
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		260,515,806	202,959,113
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)			
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	5,291,623	3,293,225
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	25,818,953	24,905,859
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			

77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	239,250,145	285,119,425
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		270,360,721	313,318,509
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,299,952,220	5,335,445,371

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Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	4,690,064,116	4,767,190,583
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	0	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	(6,286,173)	(6,286,173)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		4,683,777,943	4,760,904,410
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259		

23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		10,105	14,930
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		337,400	379,000
29	Accumulated Provision for Pensions and Benefits (228.3)		4,734,277	4,825,873
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		69,106	68,099
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		5,150,888	5,287,902
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		20,016,468	22,396,475
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		10,445,670	9,392,898
42	Customer Deposits (235)		729,163	699,145
43	Taxes Accrued (236)	262-263	1,396,208	4,831,269
44	Interest Accrued (237)			
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)			

49	Miscellaneous Current and Accrued Liabilities (242)	268	17,418,177	5,854,066
50	Obligations Under Capital Leases-Current (243)		11,502	14,394
51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		50,017,188	43,188,247
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)			
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	12,140,988	4,473,131
61	Other Regulatory Liabilities (254)	278	67,990,674	60,391,617
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		479,010,841	459,242,036
65	Accumulated Deferred Income Taxes - Other (283)		1,863,698	1,958,028
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		561,006,201	526,064,812
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,299,952,220	5,335,445,371

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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Statement of Income

Quarterly

- 1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
- 2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
- 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
- 4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

Do not report fourth quarter data in columns (e) and (f)
Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
Use page 122 for important notes regarding the statement of income for any account thereof.
Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	489,826,171	449,623,262	250,588,597	225,326,925			489,826,171	449,623,262		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	54,053,081	52,263,570	27,052,465	27,485,529			54,053,081	52,263,570		
5	Maintenance Expenses (402)	317-325	15,858,182	14,186,928	9,083,229	7,722,060			15,858,182	14,186,928		
6	Depreciation Expense (403)	336-338	71,535,657	67,771,568	35,874,200	33,950,703			71,535,657	67,771,568		
7		336-338	1,350	628	281	314			1,350	628		

	Depreciation Expense for Asset Retirement Costs (403.1)											
8	Amort. & Depl. of Utility Plant (404-405)	336-338	984,303	808,518	512,687	411,834			984,303	808,518		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	136,002	9,221	68,001	(109,493)			136,002	9,221		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262-263	37,931,229	38,670,531	18,995,825	18,818,861			37,931,229	38,670,531		
15	Income Taxes-Federal (409.1)	262-263										
16	Income Taxes-Other (409.1)	262-263	477,987	2,865,261	251,760	1,398,888			477,987	2,865,261		
17	Provision of Deferred Income Taxes (410.1)	234-235	76,751,860	77,646,169	34,784,924	37,841,447			76,751,860	77,646,169		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	12,224,566	18,807,257	1,667,470	8,598,604			12,224,566	18,807,257		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		1,007	1,856	903	934			1,007	1,856		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		245,506,092	235,416,993	124,956,805	118,922,473			245,506,092	235,416,993		
26	Net Utility Operating Income (Total of lines 2 less 25)		244,320,079	214,206,269	125,631,792	106,404,452			244,320,079	214,206,269		

28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)		33,400	17,500	16,750	7,450						
36	Equity in Earnings of Subsidiary Companies (418.1)	119		0								
37	Interest and Dividend Income (419)		17,358	35,554	17,349	11,340						
38	Allowance for Other Funds Used During Construction (419.1)		779,866	217,975	244,085	74,939						
39	Miscellaneous Nonoperating Income (421)		54,681	91,400	54,682	88,617						
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Total of lines 31 thru 40)		885,305	362,429	332,866	182,346						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		809,583	2,116,470	614,000	1,539,515						
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	186,058	135,979	116,473	72,112						
46	Life Insurance (426.2)											
47	Penalties (426.3)											

48	Expenditures for Certain Civic, Political and Related Activities (426.4)		15,457	51,490	5,130	35,210						
49	Other Deductions (426.5)		3,674			12,551						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	1,014,772	2,303,939	735,603	1,659,388						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263										
54	Income Taxes-Other (409.2)	262-263	(2,544)	(44,290)	(1,008)	(33,781)						
55	Provision for Deferred Income Taxes (410.2)	234-235	55,416	2,769	55,416							
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	213,739	397,740	118,138	301,256						
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(160,867)	(439,261)	(63,730)	(335,037)						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		31,400	(1,502,249)	(339,007)	(1,142,005)						
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)											
63	Amortization of Debt Disc. and Expense (428)	258-259										
64	Amortization of Loss on Reacquired Debt (428.1)			888,310		444,155						
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67		340										

	Interest on Debt to Associated Companies (430)											
68	Other Interest Expense (431)	340	21,141	21,498	8,995	14,478						
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		67,751	91,492	38,592	41,454						
70	Net Interest Charges (Total of lines 62 thru 69)		(46,610)	818,316	(29,597)	417,179						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		244,398,089	211,885,704	125,322,382	104,845,268						
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		244,398,089	211,885,704	125,322,382	104,845,268						

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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(9,299,546)			(9,299,546)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value				521,961			521,961		
4	Total (lines 2 and 3)				521,961			521,961	211,885,704	212,407,665
5	Balance of Account 219 at End of Preceding Quarter/Year				(8,777,585)			(8,777,585)		
6	Balance of Account 219 at Beginning of Current Year				(6,286,173)			(6,286,173)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								244,398,089	244,398,089
10	Balance of Account 219 at End of Current Quarter/Year				(6,286,173)			(6,286,173)		

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		0	0
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			0
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403			0
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stook (Account 438) (footnote details)			0
12	Dividends Declared-Common Stock Amount			

13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		0	0
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		0	0
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)			0
23	Equity in Earnings for Year (Credit) (Account 418.1)			0
24	(Less) Dividends Received (Debit)			0
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			0
26	Balance-End of Year			0

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Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	244,398,089	211,885,704
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	71,537,007	67,772,196
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	(a)1,120,305	817,739
6	Deferred Income Taxes (Net)	64,368,971	58,443,941
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	(7,156,589)	6,303,152
9	Net (Increase) Decrease in Inventory	(2,956,997)	(1,532,888)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	7,451,711	6,750,293
12	Net (Increase) Decrease in Other Regulatory Assets	(1,998,398)	(770,874)
13	Net Increase (Decrease) in Other Regulatory Liabilities	8,769,553	(2,138,831)
14	(Less) Allowance for Other Funds Used During Construction	779,866	217,975
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Adjustments to Cash Flows from Operating Activities		

16.1	Other Adjustments to Cash Flows from Operating Activities	(b)15,132,878	25,357,717
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	399,886,664	372,670,174
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(23,508,547)	(17,639,647)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction	(779,866)	(217,975)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	(c)(240,909)	(179,236)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(22,969,590)	(17,600,908)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	237,113	
33	Investments in and Advances to Associated and Subsidiary Companies		
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		

49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(22,732,477)	(17,600,908)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):	(322,000,000)	(300,033,323)
66	Net Decrease in Short-Term Debt (c)		(5,000,000)
67	Other Adjustments to Financing Cash Flows		
67.1	Capital Leases Obligations and Payments & LT Debt Financing Costs		888,310
68	Dividends on Preferred Stock		
69	Dividends on Common Stock		
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(322,000,000)	(304,145,013)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	55,154,187	50,924,253
76	Cash and Cash Equivalents at Beginning of Period	4,539,032	1,612,407
78	Cash and Cash Equivalents at End of Period	59,693,219	52,536,660

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FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 5 Column: b		
404.3 Amortization Expense - Utility Plant - Gas	\$	984,303
406.0 Amortization Expense - Plan Acquisition Adjustment		136,002
Total	\$	1,120,305
(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities		
Schedule Page: 120 Line No.: 16 Column: b		
Change in Prepayments	\$	36,875,899
Change in Other Deferred Credits		7,667,857
Loss on Disposition of Property		809,583
Change in Miscellaneous Current and Accrued Assets		(29,134,802)
Change in Miscellaneous Deferred Debits		(913,094)
Other		(172,565)
Total	\$	15,132,878
(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities		
Schedule Page: 120 Line No.: 27 Column: b		
Cost of removal, net of salvage	\$	(240,909)
(d) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities		
Schedule Page: 120 Line No.: 65 Column: b		
Distributions to Common Equity Interests	\$	(322,000,000)

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Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:

Basis of Presentation of Interim Financial Statements

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to Cove Point LNG, LP’s (Cove Point) FERC Form No. 2 for the year ended December 31, 2021 for a listing of principal differences between FERC and GAAP.

Statement of Cash Flows

(millions)	Six-Month Periods Ended June 30,	
	2022	2021
Supplemental Disclosure		
Significant noncash investing activities:		
Accrued capital expenditures	\$ 4	\$ 4

Notes to Financial Statements

(1) Organization and Operations

Cove Point is a Delaware limited partnership and the owner and operator of the Cove Point liquefied natural gas (LNG) Facility (an LNG import/export and storage facility), including the Liquefaction Project, and the Cove Point Pipeline, an approximately 139-mile natural gas pipeline that connects the Cove Point LNG Facility to interstate natural gas pipelines. The Cove Point LNG Facility is located on the Chesapeake Bay in Lusby, Maryland. Cove Point’s operations primarily consist of liquefying domestically produced natural gas and exporting it as LNG, LNG import and storage services and the transportation of domestic natural gas and regasified LNG to Mid-Atlantic Markets.

(2) Summary of Significant Accounting Policies

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in Cove Point’s FERC Form No. 2 for the year ended December 31, 2021.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly Cove Point’s financial position as of June 30, 2022, its results of operations for the three- and six-month periods ended June 30, 2022 and 2021, and its cash flows for the six-month periods ended June 30, 2022 and 2021. Such adjustments are normal and recurring in nature unless otherwise noted.

Cove Point makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed-variable rate design, which allows for recovery of substantially all fixed costs in demand or reservation charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

As a pass-through entity, Cove Point is not subject to income taxes. The partners are taxed directly on their share of income without regard to distributions, and the partners may generally deduct their share of any losses. However, in accordance with FERC requirements, the accompanying financial statements include entries to reflect income taxes as if Cove Point were a corporation.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion						
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	5,577,700,020		5,577,700,020		
4	Property Under Capital Leases	147,237		147,237		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	54,277,311		54,277,311		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	5,632,124,568		5,632,124,568		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	43,585,597		43,585,597		
12	Acquisition Adjustments	23,051,204		23,051,204		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	5,698,761,369		5,698,761,369		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	929,685,676		929,685,676		
15	Net Utility Plant (Total of lines 13 and 14)	4,769,075,693		4,769,075,693		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	905,289,261		905,289,261		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights					
20						

	Amortization of Underground Storage Land and Land Rights					
21	Amortization of Other Utility Plant	10,362,326		10,362,326		
22	TOTAL In Service (Total of lines 18 thru 21)	915,651,587		915,651,587		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	14,034,089		14,034,089		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	929,685,676		929,685,676		

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Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	33,632,624	10,356,010
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas		
4	Products Extraction-Natural Gas		
5	Underground Gas Storage		
6	Other Storage Plant	28,924,811	17,366,417
7	Base Load LNG Terminaling and Processing Plant	5,019,343,122	735,868,532
8	Transmission	545,193,779	149,780,441
9	Distribution		
10	General	5,030,232	2,280,187
11	TOTAL (total of lines 1 thru 10)	5,632,124,568	915,651,587

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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Annual Charge Adjustment			812,380	203,095	928	203,095		812,380
2	Fuel Tracker for Gas Used in Plant Operations			3,467,774	1,541,218	806	1,572,432		3,436,560
3	Refunds in Excess of Pipeline AROs			4,289		108	4,289		
4	Electric Power Cost Adjustment				1,042,683				1,042,683
40	TOTAL			4,284,443	2,786,996		1,779,816		5,291,623

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Fuel Tracker for Gas Used in Operations- Transport Fuel	14,031,767	806	2,708,489		7,875,828	19,199,106
2	Undistributed Customer Refunds	170,305	Various	103,370		55,206	122,141
3	Electric Power Cost Adjustment	1,717,166	855	5,685,788		4,812,201	843,579
4	Income Taxes Refundable Through Future Rates	(a)48,373,848	Various	(b)548,000			47,825,848
45	Total	64,293,086		9,045,647		12,743,235	67,990,674

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: OtherRegulatoryLiabilities			
Schedule Page: 278 Line No.: 4 Column: b			
Regulatory Liability - Excess Deferred Income Taxes		\$	50,115,045
Regulatory Asset - Equity AFUDC			(1,741,197)
Total Net Income Taxes Refundable Through Future Rates		\$	48,373,848
Schedule Page: 278 Line No.: 4 Column: d			
Regulatory Liability - Excess Deferred Income Taxes		\$	500,640
Regulatory Asset - Equity AFUDC			47,360
Total		\$	548,000
(b) Concept: OtherRegulatoryLiabilityWrittenOffRefunded			
Schedule Page: 278 Line No.: 4 Column: d			

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)									0					0	
2	Transportation of Gas for Others (489.2 and 489..3)															
3	FTS	788,057		946	604,182	605,128	1,258,729		1,510	618,708	620,218	1,292,941		1,552	634,108	635,660
4	FTS : CP East	8,411,601		10,094	743,762	753,856	8,159,504		9,791	755,362	765,153	6,719,297		8,063	720,233	728,296
5	FTSE				337,037	337,037				337,037	337,037	539,304		647	373,171	373,818
6	ITS	772,883		927	81,849	82,776	847,722		1,017	82,371	83,388	1,070,317		1,284	85,324	86,608
7	OTS				37,600	37,600				37,600	37,600				37,600	37,600
8	FTS: St. Charles	1,884,339		2,261	509,824	512,085	464,246		557	436,835	437,392	699,759		840	454,563	455,403
9	FTS: Keys	3,219,545		3,863	581,884	585,747	3,174,232		3,809	581,051	584,860	3,171,560		3,806	578,879	582,685
10	FTS: Liquefaction	22,756,765		27,308	6,674,938	6,702,246	23,130,866		27,757	6,700,041	6,727,798	24,010,193		28,812	6,759,044	6,787,856
11	EMA	156,336		188	568,977	569,165	539,388		647	585,239	585,886	244,347		293	580,116	580,409
12	LTSE	284,800		342	48,432	48,774	253,200		304	47,863	48,167	127,537		153	44,809	44,962
13	Other															0

14																0
63	Total Transportation (Other than Gathering)	38,274,326		45,929	10,188,485	10,234,414	37,827,887		45,392	10,182,107	10,227,499	37,875,255		45,450	10,267,847	10,313,297
64	Storage (489.4)															
65	LTD - 1				5,085,648	5,085,648			0	5,085,648	5,085,648	0		0	5,085,646	5,085,646
66	FPS - 1				342,691	342,691			0	342,691	342,691	0		0	342,690	342,690
67	FPS - 2				116,465	116,465			0	116,465	116,465	0		0	116,465	116,465
68	FPS - 3				97,161	97,161			0	97,160	97,160	0		0	97,160	97,160
69	Liquefaction	24,761,805		29,713	73,804,624	73,834,337	22,144,515		26,573	60,395,400	60,421,973	20,923,472		25,108	68,606,079	68,631,187
90	Total Storage	24,761,805		29,713	79,446,589	79,476,302	22,144,515		26,573	66,037,364	66,063,937	20,923,472	0	25,108	74,248,040	74,273,148
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
95	Additional Revenues															
96	Products Sales and Extraction (490-492)															
97	Rents (493-494)															
98	(495) Other Gas Revenues															
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues															
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	63,036,131		75,642	89,635,074	89,710,716	59,972,402		71,965	76,219,471	76,291,436	58,798,727		70,558	84,515,887	84,586,445

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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Natural Gas Company- Gas Revenues and Dekatherms

1. Report below in column (b) natural gas operating revenues for each prescribed account year to date.
2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.

Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale	5,690,466	216,121
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)	5,690,466	216,121
7	(485) Intracompany Transfers		
8	(487) Forfeited Discounts		
9	(488) Miscellaneous Service Revenues		
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	62,237,272	234,812,360
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities		
13	(489.4) Revenues from Storing Gas of Others	421,898,433	140,688,457
14	(490) Sales of Prod. Ext. from Natural Gas		
15	(491) Revenues from Natural Gas Proc. by Others		
16	(492) Incidental Gasoline and Oil Sales		
17	(493) Rent from Gas Property		
18	(494) Interdepartmental Rents		
19	(495) Other Gas Revenues		

20	Subtotal:	489,826,171	
21	(496) (Less) Provision for Rate Refunds		
22	TOTAL	489,826,171	

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Gas Production and Other Gas Supply Expenses

Report the amount of gas production and other gas supply expenses year to date.

Line No.	Account (a)	Year to Date (b)
1	Production Expenses	
2	Manufactured Gas Production	
3	Total Manufactured Gas Production (700-742)	
4	Natural Gas Production and Gathering	
5	(750-760) Operation	
6	(761-769) Maintenance	
7	Total Natural Gas Production and Gathering (lines 5 and 6)	
8	Production Extraction	
9	(770-783) Operation	
10	(784-791) Maintenance	
11	Total Production Extraction (lines 9 and 10)	
12	(795-798) Exploration and Development Expenses	
13	Other Gas Supply Expenses	
14	Operation	
15	(800) Natural Gas Well Head Purchases	
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers	
17	(801) Natural Gas Field Line Purchases	
18	(802) Natural Gasoline Plant Outlet Purchases	
19	(803) Natural Gas Transmission Line Purchases	
20	(804) Natural Gas City Gate Purchases	

21	(804.1) Liquefied Natural Gas Purchases	566,360
22	(805) Other Gas Purchases	
23	(805.1) (Less) Purchase Gas Cost Adjustments	
24	Total Purchased Gas (lines 15 through 23)	566,360
25	(806) Exchange Gas	1,109,959
26	Purchased Gas Expenses	
27	(807.1) Well Expense - Purchased Gas	
28	(807.2) Operation of Purchased Gas Measuring Stations	
29	(807.3) Maintenance of Purchased Gas Measuring Stations	
30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	
34	(808.2) (Less) Gas Delivered to Storage - Credit	
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	(8,636,887)
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(8,636,887)
42	(813) Other Gas Supply Expense	
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	10,313,206
44	Total Production Expenses (Lines 3,7,11,12, and 43)	10,313,206

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Natural Gas Storage, Terminaling, Processing Services

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES	
2	UNDERGROUND STORAGE EXPENSES	
3	(814-826) Operations	
4	(830-837) Maintenance	
5	Total Underground Storage Expenses (Lines 3 and 4)	
6	OTHER STORAGE EXPENSES	
7	(840-842.3) Operations	395,971
8	(843.1-843.9) Maintenance	162,680
9	Total Other Storage Expenses (lines 7 and 8)	558,651
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING	
11	(844.1-846.2) Operations	6,717,153
12	(847.1-847.8) Maintenance	14,805,764
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)	21,522,917
14	TRANSMISSION EXPENSES	
15	Transmission Operation Expenses	
16	(850) Operation Supervision and Engineering	
17	(851) System Control and Load Dispatching	316,173
18	(852) Communication System Expenses	
19	(853) Compressor Station Labor and Expenses	1,148,723
20	(854) Gas for Compressor Station Fuel	

21	(855) Other Fuel and Power for Compressor Stations	15,042,131
22	(856) Mains Expenses	2,031,957
23	(857) Measuring and Regulating Station Expenses	293,707
24	(858) Transmission and Compression of Gas by Others	
25	(859) Other Expenses	
26	(860) Rents	13,695
27	Total Transmission Operation Expenses (Lines 16 through 26)	18,846,386
28	Transmission Maintenance Expenses	
29	(861) Maintenance Supervision and Engineering	
30	(862) Maintenance of Structures and Improvements	12,523
31	(863) Maintenance of Mains	143,567
32	(864) Maintenance of Compressor Station Equipment	472,732
33	(865) Maintenance of Measuring and Regulating Equipment	253,062
34	(866) Maintenance of Communication Equipment	
35	(867) Maintenance of Other Equipment	
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	881,884
37	Total Transmission Expenses (lines 27 and 36)	19,728,270
38	DISTRIBUTION EXPENSES	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	41,809,838

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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Gas Customer Accounts, Service, Sales, Administrative and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	
2	(907-910) Customer Service and Information Expenses	
3	(911-916) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	3,807,208
7	921 Office Supplies and Expenses	2,019,675
8	(Less) 922 Administrative Expenses Transferred-Credit	149,750
9	923 Outside Services Employed	3,700,192
10	924 Property Insurance	5,387,188
11	925 Injuries and Damages	135,733
12	926 Employee Pensions and Benefits	2,420,317
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	345,091
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	1
17	930.2 Miscellaneous General Expenses	111,571
18	931 Rents	3,139
19	TOTAL Operation (Total of lines 6 through 18)	17,780,365
20	Maintenance	

21	932 Maintenance of General Plant	7,854
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	17,788,219

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			977,734		977,734
2	Production Plant, Manufacturing Plant					
3	Production and Gathering Plant - Natural Gas					
4	Products Extraction - Natural Gas					
5	Underground Gas Storage Plant					
6	Other Storage Plant	199,259				199,259
7	Base Load LNG Terminaling and Processing Plant	64,848,475	881			64,849,356
8	Processing Plant					
9	Transmission Plant	6,315,687	469			6,316,156
10	Distribution Plant					
11	General Plant	172,236		6,569		178,805
12	Common Plant					
13	Total	71,535,657	1,350	984,303		72,521,310

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	234,812,360	113,977,468
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	(a) 140,688,457	(b) 67,829,792
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	3,868,805	2,289,525
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)			
13	Gas Received from Shippers as Compressor Station Fuel		13,374,945	6,591,008

14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (footnote details)		(b)2,650,548	(i)2,610,390
16	Total Receipts (Total of lines 3 thru 15)		395,395,115	193,298,183
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		(c)216,121	
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	(d)234,812,360	113,977,468
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	(e)140,688,457	67,829,792
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	2,932,777	2,932,777
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		(f)4,552,015	(j)2,657,665
28	Gas Used for Compressor Station Fuel	509	4,310	630
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		(g)11,792,940	(k)6,156,361
30	Total Deliveries (Total of lines 18 thru 29)		394,998,980	193,554,693
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		396,135	(256,510)
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		395,395,115	193,298,183

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: c
At quarter end, respondent held 7,645,511 dekatherms of customer gas.
(b) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: c
The volume is the change in customer storage balances and tank balances and linepack.
(c) Concept: QuantityOfNaturalGasDeliveredByUtilityGasSales
Schedule Page: 520 Line No.: 18 Column: c
LNG was sold in January.
(d) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers
Schedule Page: 520 Line No.: 20 Column: c
The amount is assessed the Annual Charge Adjustment (ACA).
(e) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas
Schedule Page: 520 Line No.: 22 Column: c
The volumes are assessed the ACA.
(f) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage
Schedule Page: 520 Line No.: 27 Column: c
The volume is the change in customer storage balances and tank balances and linepack.
(g) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
Schedule Page: 520 Line No.: 29 Column: c
This volume is measuring and regulating (M&R) fuel, other fuel and fuel used for plant operations
(h) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage
Schedule Page: 520 Line No.: 7 Column: d
At quarter end, respondent held 7,645,511 dekatherms of customer gas.
(i) Concept: QuantityOfNaturalGasReceivedByUtilityOther
Schedule Page: 520 Line No.: 15 Column: d
The volume is the change in customer storage balances and tank balances and linepack.
(j) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: d

The volume is the change in customer storage balances and tank balances and linepack.

[\(k\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: d

The volume is M&R fuel, other fuel and fuel used for plant operations.

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		2,181,545		2,181,545		14,065,511		14,065,511					812	845.1, 856
7	Total Shipper Supplied Gas		2,181,545		2,181,545		14,065,511		14,065,511						
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														

11	Transmission			(b)435	435			2,805	2,805					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			435	435			2,805	2,805						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission			(g)1,446	1,446			9,323	9,323					845.1, 856	812
19	Distribution														
20	Storage		(a)1,961,911		1,961,911		12,649,421		12,649,421					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,961,911	1,446	1,963,357		12,649,421	9,323	12,658,744						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			46,774	46,774			301,575	301,575					845.1, 856	812
27	Distribution														
28	Storage		(6,715)		(6,715)		(43,295)		(43,295)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(6,715)	46,774	40,059		(43,295)	301,575	258,280						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														

32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			(48,655)	(48,655)			(313,703)	(313,703)						
35	Distribution														
36	Storage		226,349		226,349		1,459,385		1,459,385						
37	Total Net Excess Or (Deficiency)		226,349	(48,655)	177,694		1,459,385	(313,703)	1,145,682						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas		226,349	(48,655)	177,694		1,459,385	(313,703)	1,145,682						806
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															
43.7															
43.8															
51	Total Disposition Of Excess Gas		226,349	(48,655)	177,694		1,459,385	(313,703)	1,145,682						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															

55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		
Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	113,977,468
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	113,977,468

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FOOTNOTE DATA			

[\(a\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: c

The gas was plant fuel.

This footnote applies to line 20, for columns b, c, d,e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

[\(b\)](#) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: d

Dekatherms were allocated based on the percentage of Shipper Supplied Gas from lines 4 and 6 for discounted, negotiated and recourse categories to the total dekatherms on these lines.

This footnote applies to lines 11, 13, 18, 20, 26, and 28, for columns b, c, d, p, q, r, dd, ee and ff, for months 1, 2 and 3.

[\(c\)](#) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: d

The gas was M&R fuel and other fuel.

The footnote applies to line 18, for columns b, c, d, e, p, q, r, s, dd, ee, ff and gg, months 1, 2 and 3.

[\(d\)](#) Concept: AmountCollectedShipperSuppliedGasStorage

Schedule Page: 521 Line No.: 6 Column: g

The basis for valuing the gas is Platts Gas Daily mid point price for applicable flow date from Daily Price Survey for Transco Zone 5 deliveries and Transco Zone 6 Non-NY indices.

The footnote applies to lines 4, 6, 11, 13, 18, 20, 26, 28, 34, 36, and 37, for columns g, h, i, u, v, w, ii, jj, kk, for months, 1, 2 and 3.

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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		2,112,367	72,469	2,184,836		17,194,667	589,898	17,784,565					812	845.1, 856
7	Total Shipper Supplied Gas		2,112,367	72,469	2,184,836		17,194,667	589,898	17,784,565						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														

11	Transmission			142	142			1,156	1,156					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			142	142			1,156	1,156						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission			995	995			8,099	8,099					845.1, 856	812
19	Distribution														
20	Storage		2,139,617	73,404	2,213,021		17,416,483	597,508	18,013,991					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		2,139,617	74,399	2,214,016		17,416,483	605,607	18,022,090						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			80,731	80,731			657,150	657,150					845.1, 856	812
27	Distribution														
28	Storage		(268,145)	(9,199)	(277,344)		(2,182,700)	(74,880)	(2,257,580)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(268,145)	71,532	(196,613)		(2,182,700)	582,270	(1,600,430)						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														

32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			(81,868)	(81,868)			(666,405)	(666,405)						
35	Distribution														
36	Storage		240,895	8,264	249,159		1,960,884	67,270	2,028,154						
37	Total Net Excess Or (Deficiency)		240,895	(73,604)	167,291		1,960,884	(599,135)	1,361,749						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas		240,895	(73,604)	167,291		1,960,884	(599,135)	1,361,749						806
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															
43.7															
43.8															
51	Total Disposition Of Excess Gas		240,895	(73,604)	167,291		1,960,884	(599,135)	1,361,749						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															

55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														

Name of Respondent: Cove Point LNG, LP	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering , production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3													
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				Account(s) Debited (n)	Account(s) Credited (o)
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)		
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)														
2	Gathering														
3	Production/Extraction/Processing														
4	Transmission														
5	Distribution														
6	Storage		2,155,369	69,258	2,224,627		15,550,987	499,696	16,050,683					812	845.1, 856
7	Total Shipper Supplied Gas		2,155,369	69,258	2,224,627		15,550,987	499,696	16,050,683						
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)														
9	Gathering														
10	Production/Extraction/Processing														

11	Transmission			53	53			382	382					845.1, 856	812
12	Distribution														
13	Storage														
14	Total gas used in compressors			53	53			382	382						
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)														
16	Gathering														
17	Production/Extraction/Processing														
18	Transmission			1,303	1,303			9,401	9,401					845.1, 856	812
19	Distribution														
20	Storage		1,916,115	61,570	1,977,685		13,824,769	444,228	14,268,997					845.1, 856	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations		1,916,115	62,873	1,978,988		13,824,769	453,629	14,278,398						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission			28,996	28,996			209,206	209,206					845.1, 856	812
27	Distribution														
28	Storage		(124,937)	(4,015)	(128,952)		(901,420)	(28,968)	(930,388)					845.1, 856	812
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For		(124,937)	24,981	(99,956)		(901,420)	180,238	(721,182)						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														

32	Gathering														
33	Production/Extraction/Processing														
34	Transmission			(30,352)	(30,352)			(218,989)	(218,989)						
35	Distribution														
36	Storage		364,191	11,703	375,894		2,627,638	84,436	2,712,074						
37	Total Net Excess Or (Deficiency)		364,191	(18,649)	345,542		2,627,638	(134,553)	2,493,085						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas		364,191	(18,649)	345,542		2,627,638	(134,553)	2,493,085						806
42	Gas returned to shippers														
43.1															
43.2															
43.3															
43.4															
43.5															
43.6															
43.7															
43.8															
51	Total Disposition Of Excess Gas		364,191	(18,649)	345,542		2,627,638	(134,553)	2,493,085						
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1															
55.2															
55.3															
55.4															

55.5															
55.6															
55.7															
55.8															
55.9															
55.10															
65	Total Gas Acquired To Meet Deficiency														