

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



**FERC FINANCIAL REPORT  
FERC FORM No. 2: Annual Report of  
Major Natural Gas Companies and  
Supplemental Form 3-Q: Quarterly  
Financial Report**

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

<b>Exact Legal Name of Respondent (Company)</b> Eastern Gas Transmission and Storage, Inc.	Year/Period of Report: End of: 2022/ Q2
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FERC FORM NO. 2/3-Q (02-04)

## INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

### GENERAL INFORMATION

Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

#### I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

#### II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

#### III. What and Where to Submit

a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference Reference Schedules Pages

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-e-filing-ferc-online>.

f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

#### IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and
- FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

#### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

### GENERAL INSTRUCTIONS

- Prepare all reports in conformity with the Uniform System of Accounts (USoFA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USoFA.
- Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for

<u>Reference</u>	<u>Reference Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117

- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

#### DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

#### FERC FORM NO. 2/3-Q

#### FERC Form

support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

### General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).

**FERC FORM NO. 2/3-Q  
REPORT OF MAJOR NATURAL GAS COMPANIES**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.		02 Year/ Period of Report  End of: 2022/ Q2
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230		
05 Name of Contact Person Amy Ciccone		06 Title of Contact Person Senior Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230		
08 Telephone of Contact Person, Including Area Code 804-316-3772	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 08/24/2022

**QUARTERLY CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:  
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 08/24/2022
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.	

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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## List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	Identification	<a href="#">1</a>	02-04	
	List of Schedules (Natural Gas Campnay)	<a href="#">2</a>	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	Important Changes During the Year	<a href="#">108</a>	12-96	
2	Comparative Balance Sheet		REV 06-04	
	Comparative Balance Sheet (Assets And Other Debits)	<a href="#">110</a>	REV 06-04	
	Comparative Balance Sheet (Liabilities and Other Credits)	<a href="#">112</a>	REV 06-04	
3	Statement of Income for the Year	<a href="#">114</a>	REV 06-04	
4	Statement of Accumulated Comprehensive Income and Hedging Activities	<a href="#">117</a>	NEW 06-02	
5	Statement of Retained Earnings for the Year	<a href="#">118</a>	REV 06-04	
6	Statement of Cash Flows	<a href="#">120</a>	REV 06-04	
7	Notes to Financial Statements	<a href="#">122.1</a>	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES			
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	<a href="#">200</a>	12-96	
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	<a href="#">210</a>	NEW 06-04	
10	Other Regulatory Assets	<a href="#">232</a>	REV 12-07	
11	Other Regulatory Liabilities	<a href="#">278</a>	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
12	Monthly Quantity & Revenue Data	<a href="#">299</a>	NEW 12-08	
13	Natural Gas Company- Gas Revenues and Dekatherms	<a href="#">309</a>	NEW 12-97	

14	<b>Gas Production and Other Gas Supply Expenses</b>	<a href="#">310</a>	<b>NEW 06-04</b>	
15	<b>Natural Gas Storage, Terminaling, Processing Services</b>	<a href="#">311</a>	<b>NEW 06-04</b>	
16	<b>Gas Customer Accounts, Service, Sales, Administrative and General Expenses</b>	<a href="#">312</a>	<b>NEW 06-04</b>	
17	<b>Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)</b>	<a href="#">339</a>	<b>NEW 06-04</b>	
	<b>GAS PLANT STATISTICAL DATA</b>			
18	<b>Gas Account - Natural Gas</b>	<a href="#">520</a>	<b>REV 01-11</b>	
19	<b>Shipper Supplied Gas for the Current Quarter</b>	<a href="#">521</a>	<b>REVISED 02-11</b>	

FERC FORM No. 2/3-Q (REV 12-07)

Page 2

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
<b>Important Changes During the Year</b>			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <ol style="list-style-type: none"> <li>Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</li> <li>Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</li> <li>Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</li> <li>Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</li> <li>Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</li> <li>Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</li> <li>Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</li> <li>State the estimated annual effect and nature of any important wage scale changes during the year.</li> <li>State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</li> <li>Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</li> <li>Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</li> <li>Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</li> <li>In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</li> </ol>			
<b>Item 1</b> - None or Not Applicable			
<b>Item 2</b> - None or Not Applicable			
<b>Item 3</b> - None or Not Applicable			
<b>Item 4</b> - None or Not Applicable			
<b>Item 5</b> - None or Not Applicable			
<b>Item 6</b> - None or Not Applicable			
<b>Item 7</b> - None or Not Applicable			
<b>Item 8</b> - None or Not Applicable			
<b>Item 9</b> - See Note 3 to the Financial Statements on page 122 for information on Regulatory Matters, as well as Notes 8 and 9 to the Financial Statements in EGTS' FERC Form 2 for the year ended December 31, 2021 for information on Regulatory Matters and Commitments and Contingencies, respectively.			



**Item 10** - None or Not Applicable**Item 11** - Estimated increase (decrease) in annual revenues (in millions).

<u>Date</u>	<u>Docket No.</u>	<u>Description</u>	<u>Annualized Amount</u>
11/1/2021	RP21-1159	Electric Power Cost Adjustment (EPCA)	(\$0.70)
11/1/2021	RP21-1160	Transportation Cost Rate Adjustment (TCRA)	(\$1.05)

EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.

**Item 12** - None or Not Applicable**Item 13** - None or Not Applicable

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
<b>Comparative Balance Sheet (Assets And Other Debits)</b>				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	6,691,850,907	6,592,655,252
3	Construction Work in Progress (107)	200-201	162,599,544	188,317,381
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,854,450,451	6,780,972,633
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,366,041,259	2,313,669,394
6	Net Utility Plant (Total of line 4 less 5)		4,488,409,192	4,467,303,239
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		4,488,409,192	4,467,303,239
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671
15	Gas Owed to System Gas (117.4)	220	(153,171,225)	(86,295,351)
16	<b>OTHER PROPERTY AND INVESTMENTS</b>			
17	Nonutility Property (121)		1,579,738	1,579,738
18	(Less) Accum. Provision for Depreciation and Amortization (122)		188,501	186,231
19	Investments in Associated Companies (123)	222-223	753,228	3,007,995
20	Investments in Subsidiary Companies (123.1)	224-225	1,945,971	1,920,771
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		

24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		13,598,218	13,112,488
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		17,688,654	19,434,761
31	<b>CURRENT AND ACCRUED ASSETS</b>			
32	Cash (131)		29,068,454	11,129,223
33	Special Deposits (132-134)		28,814,016	15,787,491
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		81,237,618	100,659,715
38	Other Accounts Receivable (143)		16,135,077	25,571,714
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		12,207	3,031,435
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		7,719,784	7,467,654
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)		611,324	430,005
45	Plant Materials and Operating Supplies (154)		49,373,745	47,957,763
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			

52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	3,727,234	3,330,264
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		219,241,339	126,232,328
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			44,790
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		435,916,384	335,579,512
65	<b>DEFERRED DEBITS</b>			
66	Unamortized Debt Expense (181)		12,218,221	12,511,491
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	62,232,098	62,316,070
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	11,568,012	15,854,732
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	364,687,914	355,566,075

79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		450,706,245	446,248,368
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,298,559,968	5,241,281,247

Name of Respondent: Eastern Gas Transmission and Storage, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
<b>Comparative Balance Sheet (Liabilities and Other Credits)</b>					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	<b>PROPRIETARY CAPITAL</b>				
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	1,253,975,153	1,241,066,046	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	753,638,745	723,622,512	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(3,941,457)	(3,775,984)	
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117	(30,204,879)	(31,279,489)	
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,582,827,562	2,538,993,085	
16	<b>LONG TERM DEBT</b>				
17	Bonds (221)	256-257			
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257	1,599,979,000	1,599,979,000	
21	Unamortized Premium on Long-Term Debt (225)	258-259			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	6,173,031	6,355,403	

23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,593,805,969	1,593,623,597
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases-Noncurrent (227)		17,698,596	16,662,139
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		3,607,500	4,387,500
29	Accumulated Provision for Pensions and Benefits (228.3)		2,161,062	3,030,474
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		35,406,282	
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		170,221	
34	Asset Retirement Obligations (230)		54,211,767	55,172,678
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		113,255,428	79,252,791
36	<b>CURRENT AND ACCRUED LIABILITIES</b>			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		46,399,578	60,640,132
40	Notes Payable to Associated Companies (233)		7,016,020	67,669,621
41	Accounts Payable to Associated Companies (234)		90,783,248	87,530,173
42	Customer Deposits (235)		23,855,038	15,346,492
43	Taxes Accrued (236)	262-263	70,556,354	70,709,629
44	Interest Accrued (237)		6,848,073	6,848,074
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		234,069	649,361
49	Miscellaneous Current and Accrued Liabilities (242)	268	32,723,197	25,641,345
50	Obligations Under Capital Leases-Current (243)		974,430	1,680,346

51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)		1,258,601	
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		170,221	
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		280,478,387	336,715,173
56	<b>DEFERRED CREDITS</b>			
57	Customer Advances for Construction (252)		3,481,251	3,556,251
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	22,173,193	18,818,220
61	Other Regulatory Liabilities (254)	278	506,081,541	513,627,691
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		118,683,962	79,294,174
65	Accumulated Deferred Income Taxes - Other (283)		77,772,675	77,400,265
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		728,192,622	692,696,601
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,298,559,968	5,241,281,247



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### Statement of Income

#### Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

#### Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	433,373,313	403,611,318	218,145,665	178,074,758			433,373,313	403,611,318		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	100,773,276	126,893,914	41,746,973	58,679,176			100,773,276	126,893,914		
5	Maintenance Expenses (402)	317-325	14,658,124	17,494,048	8,481,625	10,655,819			14,658,124	17,494,048		

6	Depreciation Expense (403)	336-338	76,156,151	76,840,715	35,137,166	38,671,108			76,156,151	76,840,715		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	40,526	128,454	20,388	21,298			40,526	128,454		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	4,451,997	4,238,367	2,225,967	2,345,696			4,451,997	4,238,367		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)		2,929,493		1,464,746				2,929,493			
14	Taxes Other Than Income Taxes (408.1)	262-263	27,096,371	37,173,003	16,794,685	18,727,816			27,096,371	37,173,003		
15	Income Taxes-Federal (409.1)	262-263	15,586,584	(6,516,403)	8,925,663	(6,434,736)			15,586,584	(6,516,403)		
16	Income Taxes-Other (409.1)	262-263	7,548,823	(2,751,509)	4,322,762	(2,748,757)			7,548,823	(2,751,509)		
17	Provision of Deferred Income Taxes (410.1)	234-235	88,968,669	88,765,664	47,000,290	49,220,256			88,968,669	88,765,664		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	60,665,865	49,660,056	32,398,521	27,371,012			60,665,865	49,660,056		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)		2,352						2,352			
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											

23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		528,455	580,899	266,214	468,531			528,455	580,899		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		272,211,266	293,187,096	131,058,466	142,235,195			272,211,266	293,187,096		
26	Net Utility Operating Income (Total of lines 2 less 25)		161,162,047	110,424,222	87,087,199	35,839,563			161,162,047	110,424,222		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		30,979,580	31,046,005	15,315,166	13,954,006						
34	(Less) Expenses of Nonutility Operations (417.1)		29,457,089	27,720,545	14,499,605	12,776,313						
35	Nonoperating Rental Income (418)		20,140	21,540	9,972	10,560						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(165,473)	59,454	(38,475)	(21,745)						
37	Interest and Dividend Income (419)		132,391	316,058	75,125	115,419						
38	Allowance for Other Funds Used During Construction (419.1)		2,055,050	2,803,664	1,054,187	1,534,529						
39	Miscellaneous Nonoperating Income (421)			2,789,954		558,756						

40	Gain on Disposition of Property (421.1)		187,089	150,786	156,998	139,080						
41	TOTAL Other Income (Total of lines 31 thru 40)		3,751,688	9,466,916	2,073,368	3,514,292						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		366,717	593,092	366,717	593,092						
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	260,140	80,929	199,334	66,953						
46	Life Insurance (426.2)											
47	Penalties (426.3)		6,130		238							
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		137,575	246,522	53,128	164,847						
49	Other Deductions (426.5)		9,001,517	(6,325,231)	883,639	(7,448,287)						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	9,772,079	(5,404,688)	1,503,056	(6,623,395)						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263	8,496	18,397	2,994	6,451						
53	Income Taxes-Federal (409.2)	262-263	(4,608,918)	(2,806,216)	(1,574,352)	(1,513,215)						
54	Income Taxes-Other (409.2)	262-263	(2,232,093)	(1,212,736)	(762,456)	(653,952)						
55	Provision for Deferred Income Taxes (410.2)	234-235	6,199,503	8,409,037	2,627,431	5,427,386						
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	4,754,719	1,040,145	411,300	862,462						
57	Investment Tax Credit Adjustments-Net (411.5)											
58												

	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(5,387,731)	3,368,337	(117,683)	2,404,208						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(632,660)	11,503,267	687,995	7,733,479						
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		33,549,615	179,038	16,778,248	179,038						
63	Amortization of Debt Disc. and Expense (428)	258-259	475,642		239,054							
64	Amortization of Loss on Recquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340	72,161	43,952,039	19,039	21,819,801						
68	Other Interest Expense (431)	340	18,891	29,735	6,276	21,537						
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		552,682	132,195	268,319	59,410						
70	Net Interest Charges (Total of lines 62 thru 69)		33,563,627	44,028,617	16,774,298	21,960,966						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		126,965,760	77,898,872	71,000,896	21,612,076						
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74												

	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		126,965,760	77,898,872	71,000,896	21,612,076						

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**Statement of Accumulated Comprehensive Income and Hedging Activities**

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.  
 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.  
 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value					(32,404,716)		(32,404,716)		
4	Total (lines 2 and 3)					(32,404,716)		(32,404,716)	77,898,872	45,494,156
5	Balance of Account 219 at End of Preceding Quarter/Year					(32,404,716)		(32,404,716)		
6	Balance of Account 219 at Beginning of Current Year					(31,279,489)		(31,279,489)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					1,074,610		1,074,610		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)					1,074,610		1,074,610	126,965,760	128,040,370
10	Balance of Account 219 at End of Current Quarter/Year					(30,204,879)		(30,204,879)		





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### Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		723,622,512	645,456,073
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			0
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		127,131,233	77,898,872
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		(97,115,000)	(18,493,480)

12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		753,638,745	704,861,465
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		753,638,745	704,861,465
21	UNAPPROPRIATED UNDISTIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		(3,775,984)	
23	Equity in Earnings for Year (Credit) (Account 418.1)		(165,473)	59,454
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year		(3,941,457)	

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### Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	126,965,760	77,898,872
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	76,198,947	76,971,439
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	4,451,997	4,238,367
6	Deferred Income Taxes (Net)	29,747,588	46,474,500
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	25,587,376	11,726,691
9	Net (Increase) Decrease in Inventory	(1,597,301)	(1,518,010)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	11,152,394	(7,020,829)
12	Net (Increase) Decrease in Other Regulatory Assets	83,972	1,462,081
13	Net Increase (Decrease) in Other Regulatory Liabilities	(9,368,982)	3,800,931
14	(Less) Allowance for Other Funds Used During Construction	2,055,050	2,803,664
15	(Less) Undistributed Earnings from Subsidiary Companies	(165,473)	
16	Other Adjustments to Cash Flows from Operating Activities		

16.1	Other Adjustments to Cash Flows from Operating Activities	9,010,736	(14,263,085)
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	270,342,910	196,967,293
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(112,731,661)	(114,649,869)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		(159,239)
26	(Less) Allowance for Other Funds Used During Construction	(2,055,050)	(2,803,664)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	(1,555,095)	(11,669,254)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(112,231,706)	(123,674,698)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	768,278	139,080
33	Investments in and Advances to Associated and Subsidiary Companies	2,064,094	2,128,362
34	Contributions and Advances from Associated and Subsidiary Companies		305,713
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)	(2,350,744)	
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		

49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(111,750,078)	(121,101,543)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		
56.2	Other		8,170,218
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		8,170,218
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):		(1,677,278)
66	Net Decrease in Short-Term Debt (c)	(60,653,601)	(64,975,310)
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows:		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(80,000,000)	(18,493,480)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(140,653,601)	(76,975,850)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	17,939,231	(1,110,100)
76	Cash and Cash Equivalents at Beginning of Period	11,129,223	10,065,940
78	Cash and Cash Equivalents at End of Period	29,068,454	8,955,840



Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 5 Column: b

404.3 - Amortization Expense - Utility Plant	\$	3,850,287
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		532,043
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights		69,667
Total	\$	4,451,997

(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 16 Column: b

Change in Misc. Current Assets	\$	(93,009,011)
Change in Special Deposits		(13,026,525)
Interest Rate Hedge Amortization		1,074,610
Change in Derivative Instrument Liabilities		1,258,601
Change in Other Special Funds		1,865,013
Change in Deferred Credits		3,354,973
Change in Misc. Deferred Debits		4,286,720
Change in Accum Provision for Rate Refunds		35,406,282
Change in System Owed Gas		66,875,874
Other		924,199
Total	\$	9,010,736

(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal	\$	(1,555,095)
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FERC FORM No. 2/3-Q (REV 06-04)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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### Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.



GENERAL NOTES:

Basis of Presentation of Interim Financial Statements

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to Eastern Gas Transmission and Storage, Inc.'s (EGTS) FERC Form No. 2 for the year ended December 31, 2021 for a listing of principal differences between FERC and GAAP.

Statement of Cash Flows

	Six-Month Periods Ended June 30,	
	2022	2021
(millions)		
Supplemental Disclosure		
Significant noncash investing and financing activity:		
Accrued capital expenditures	\$ 18	\$ 28
Contributions	\$ 13	\$ 286
Dividends declared	\$ (17)	\$ —

**Notes to Financial Statements****Note 1. Nature of Operations**

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.

**Note 2. Significant Accounting Policies**

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in EGTS' FERC Form No. 2 for the year ended December 31, 2021.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly EGTS' financial position as of June 30, 2022, its results of operations for the three- and six-month periods ended June 30, 2022 and 2021, and its cash flows for the six-month periods ended June 30, 2022 and 2021. Such adjustments are normal and recurring in nature unless otherwise noted.

EGTS makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed variable rate design, which allows for recovery of substantially all fixed costs in demand or reservations charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

**Note 3. Regulatory Matters**

In September 2021, EGTS filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective November 1, 2021. EGTS' previous general rate case was settled in 1998. EGTS proposed an annual cost-of-service of approximately \$1.1 billion, and requested increases in various rates, including general system storage rates by 85% and general system transportation rates by 60%. In October 2021, the FERC issued an order that accepted the November 1, 2021 effective date for certain changes in rates, while suspending the other changes for five months following the proposed effective date, until April 1, 2022, subject to refund and the outcome of hearing procedures. In June 2022, the parties reached an agreement in principle and the litigation procedural schedule was ordered held in abeyance for 90 days to enable the parties to finalize a settlement. The settlement is expected to be filed by September 30, 2022. As of June 30, 2022, EGTS' provision for rate refund for April 2022 through June 2022 totaled \$35 million and is included in Account 229 - *Accumulated Provision for Rate Refunds* on the Comparative Balance Sheet.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion**

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	6,636,082,398		6,636,082,398		
4	Property Under Capital Leases	18,779,881		18,779,881		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	30,746,047		30,746,047		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,685,608,326		6,685,608,326		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	162,599,544		162,599,544		
12	Acquisition Adjustments	6,242,581		6,242,581		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,854,450,451		6,854,450,451		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,366,041,259		2,366,041,259		
15	Net Utility Plant (Total of lines 13 and 14)	4,488,409,192		4,488,409,192		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	2,296,891,873		2,296,891,873		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	4,658,901		4,658,901		
20	Amortization of Underground Storage Land and Land Rights	17,679,399		17,679,399		

21	Amortization of Other Utility Plant	40,568,505		40,568,505		
22	TOTAL In Service (Total of lines 18 thru 21)	2,359,798,678		2,359,798,678		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	6,242,581		6,242,581		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,366,041,259		2,366,041,259		

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**Gas Plant in Service and Accumulated Provision for Depreciation by Function**

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	73,141,238	62,906,805
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas	94,789,816	73,285,394
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	1,595,102,880	581,223,873
6	Other Storage Plant		
7	Base Load LNG Terminaling and Processing Plant		
8	Transmission	4,812,061,892	1,618,373,285
9	Distribution		
10	General	110,512,500	24,009,321
11	TOTAL (total of lines 1 thru 10)	6,685,608,326	2,359,798,678

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**Other Regulatory Assets (Account 182.3)**

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Employee Benefit Plan			58,184,123					58,184,123
2	Annual Charge Adjustment			2,128,037	1,773,364	928	1,773,364		2,128,037
3	Transportation Cost Rate Adjustment			2,338,711	3,864,514	858	5,467,219		736,006
4	Electric Power Cost Adjustment			1,079,801	1,454,099	various	1,349,968		1,183,932
40	TOTAL			63,730,672	7,091,977		8,590,551		62,232,098

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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**Other Regulatory Liabilities (Account 254)**

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).  
 2. For regulatory liabilities being amortized, show period of amortization in column (a).  
 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.  
 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	387,478,231	various	3,807,323		2,001,441	385,672,349
2	Reg Liability - OPEB	115,556,552	234	394,293			115,162,259
3	Collections in Excess of Pipeline and Storage Well AROs	5,776,250	411.1	773,878		6,759	5,009,131
4	Undistributed Customer Refunds	658,972	various	691,298		165,718	133,392
5	Unallocated Supplier Refunds	20,871				68,312	89,183
6	Incremental OPEB Cost	15,227					15,227
45	Total	509,506,103		5,666,792		2,242,230	506,081,541

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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### Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas with revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (Total) (n)
1	Total Sales (480-488)	194,430			857,092	857,092	222,260			1,394,111	1,394,111	146,864		
2	Transportation of Gas for Others (489.2 and 489.3)													
3	FT, FTNN	64,634,182		77,561	29,035,928	29,113,489	56,066,332		67,280	28,904,467	28,971,747	53,723,445		64,4
4	FTNNSC	21,750		26	10,199	10,225	11,886		14	5,573	5,587	6,749		
5	IT	1,030,101		1,456	288,245	289,701	1,023,448		1,351	268,046	269,397	678,399		8
6	MCS	1,085,517		1,302	2,811,023	2,812,325	3,407,329		4,089	3,235,367	3,239,456	2,604,446		3,1
7	LEBANON TO LEIDY	3,623,122		4,348	1,497,602	1,501,950	2,500,004		3,000	1,488,168	1,491,168	2,058,026		2,4
8	APPALACHIAN GATEWAY	4,404,080		5,285	5,246,991	5,252,276	4,416,300		5,300	5,247,094	5,252,394	4,902,043		5,8
9	ALLEGHENY FT	2,385,748		2,863	964,846	967,709	1,924,278		2,309	960,969	963,278	1,892,373		2,2
10	NORTHEAST EXPANSION	2,777,989		3,334	1,660,501	1,663,835	2,103,988		2,525	1,654,839	1,657,364	2,077,321		2,4
11	RURAL VALLEY	327,181		393	212,922	213,315	382,803		459	213,390	213,849	403,979		4
12	STEUBEN				6,750	6,750	77,190		93	6,750	6,843			



13	NORTHEAST STORAGE	(10)											
14	MID ATLANTIC	3,119,542		3,743	2,231,296	2,235,039	3,413,509		4,096	2,233,792	2,237,888	3,220,632	3,8
15	UTICA7	282,036		338	156,275	156,613	282,021		338	156,275	156,613	144,522	1
16	WESTLOOP	3,473,224		4,168	1,202,730	1,206,898	3,158,611		3,790	1,200,087	1,203,877	4,261,997	5,1
17	FTE	618,537		742	154,104	154,846	323,767		389	151,628	152,017	18,983	
18	HUB II	455,859		547	143,945	144,492	530,754		637	144,574	145,211	380,217	4
19	LEBANON WEST II	3,828,517		4,594	1,605,407	1,610,001	4,029,476		4,835	1,607,095	1,611,930	3,894,917	4,6
20	CLARINGTON	6,486,498		7,784	1,300,711	1,308,495	7,078,130		8,494	1,305,681	1,314,175	6,535,536	7,8
21	M2C	4,615,749		5,539	1,206,166	1,211,705	4,874,313		5,849	1,208,337	1,214,186	4,540,480	5,4
22	LEIDYSOUTH	3,120,340		3,744	3,019,832	3,023,576	1,849,486		2,219	2,966,710	2,968,929	2,924,992	3,5
23	NEWMARKET	2,655,064		3,186	2,707,107	2,710,293	2,768,753		3,323	2,709,677	2,713,000	3,196,021	3,8
24	OTHER				726,094	726,094				705,923	705,923		
63	Total Transportation (Other than Gathering)	108,945,026		130,953	56,188,674	56,319,627	100,222,378		120,390	56,374,442	56,494,832	97,465,078	116,9
64	Storage (489.4)												
65	GSS	26,954,117		7,051	23,025,121	23,032,172	35,836,953		1,213	23,397,148	23,398,361	35,661,258	7
66	NORTHEAST STORAGE	877,307		10	736,341	736,351	1,214,715		1	748,468	748,469	1,118,591	
67	GSS - E	309,395			204,463	204,463	550,702			213,078	213,078	410,242	
68	USA	694,954		343	1,287,401	1,287,744	823,734			1,295,090	1,295,090	700,155	
69	ALLEGHENY STORAGE	231,633		51	1,277,222	1,277,273	1,160,743			1,310,501	1,310,501	1,110,717	
90	Total Storage	29,067,406		7,455	26,530,548	26,538,003	39,586,847		1,214	26,964,285	26,965,499	39,000,963	7
91	Gathering (489.1)												
92	Gathering-Firm												
93	Gathering-Interruptible												
94		0	0	0	0	0	0	0	0	0	0	0	

	Total Gathering (489.1)													
95	Additional Revenues													
96	Products Sales and Extraction (490-492)				116,403	116,403				(232,323)	(232,323)			
97	Rents (493- 494)													
98	(495) Other Gas Revenues				59,259	59,259				210,146	210,146			
99	(496) (Less) Provision for Rate Refunds				14,600,000	14,600,000				12,100,000	12,100,000			
100	Total Additional Revenues				(14,424,338)	(14,424,338)				(12,122,177)	(12,122,177)			
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	138,206,862		138,408	69,151,976	69,290,384	140,031,485		121,604	72,610,661	72,732,265	136,612,905		117,7

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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**Natural Gas Company- Gas Revenues and Dekatherms**

1. Report below in column (b) natural gas operating revenues for each prescribed account year to date.  
2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.

Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale	5,717,628	1,114,208
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)	5,717,628	
7	(485) Intracompany Transfers		
8	(487) Forfeited Discounts		
9	(488) Miscellaneous Service Revenues		
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	333,465,265	778,829,492
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities		
13	(489.4) Revenues from Storing Gas of Others	127,741,167	291,327,771
14	(490) Sales of Prod. Ext. from Natural Gas		
15	(491) Revenues from Natural Gas Proc. by Others		
16	(492) Incidental Gasoline and Oil Sales	849,072	
17	(493) Rent from Gas Property		
18	(494) Interdepartmental Rents		
19	(495) Other Gas Revenues	1,134,181	

20	Subtotal:	468,907,313	
21	(496) (Less) Provision for Rate Refunds	35,534,000	
22	TOTAL	433,373,313	

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### Gas Production and Other Gas Supply Expenses

Report the amount of gas production and other gas supply expenses year to date.

Line No.	Account (a)	Year to Date (b)
1	<b>Production Expenses</b>	
2	<b>Manufactured Gas Production</b>	
3	Total Manufactured Gas Production (700-742)	
4	<b>Natural Gas Production and Gathering</b>	
5	(750-760) Operation	1,759,500
6	(761-769) Maintenance	256,266
7	Total Natural Gas Production and Gathering (lines 5 and 6)	2,015,766
8	<b>Production Extraction</b>	
9	(770-783) Operation	
10	(784-791) Maintenance	2
11	Total Production Extraction (lines 9 and 10)	2
12	(795-798) Exploration and Development Expenses	
13	<b>Other Gas Supply Expenses</b>	
14	<b>Operation</b>	
15	(800) Natural Gas Well Head Purchases	
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers	
17	(801) Natural Gas Field Line Purchases	
18	(802) Natural Gasoline Plant Outlet Purchases	
19	(803) Natural Gas Transmission Line Purchases	
20	(804) Natural Gas City Gate Purchases	
21	(804.1) Liquefied Natural Gas Purchases	

22	(805) Other Gas Purchases	
23	(805.1) (Less) Purchase Gas Cost Adjustments	
24	Total Purchased Gas (lines 15 through 23)	
25	(806) Exchange Gas	(5,760,585)
26	<b>Purchased Gas Expenses</b>	
27	(807.1) Well Expense - Purchased Gas	
28	(807.2) Operation of Purchased Gas Measuring Stations	
29	(807.3) Maintenance of Purchased Gas Measuring Stations	
30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	69,652,460
34	(808.2) (Less) Gas Delivered to Storage - Credit	84,784,586
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	<b>Gas Used in Utility Operation - Credit</b>	
38	(810) Gas Used for Compressor Station Fuel - Credit	(39,444,497)
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	20,567,837
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(18,876,660)
42	(813) Other Gas Supply Expense	11,164,862
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	9,148,811
44	Total Production Expenses (Lines 3,7,11,12, and 43)	11,164,579

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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**Natural Gas Storage, Terminating, Processing Services**

Report the amount of natural gas storage, terminating, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	<b>NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>	
2	<b>UNDERGROUND STORAGE EXPENSES</b>	
3	(814-826) Operations	18,582,643
4	(830-837) Maintenance	4,539,435
5	Total Underground Storage Expenses (Lines 3 and 4)	23,122,078
6	<b>OTHER STORAGE EXPENSES</b>	
7	(840-842.3) Operations	
8	(843.1-843.9) Maintenance	
9	Total Other Storage Expenses (lines 7 and 8)	
10	<b>LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING</b>	
11	(844.1-846.2) Operations	
12	(847.1-847.8) Maintenance	
13	Total Liquefied Natural Gas Terminating and Processing (Lines 11 and 12)	
14	<b>TRANSMISSION EXPENSES</b>	
15	<b>Transmission Operation Expenses</b>	
16	(850) Operation Supervision and Engineering	4,179,466
17	(851) System Control and Load Dispatching	1,172,226
18	(852) Communication System Expenses	556,578
19	(853) Compressor Station Labor and Expenses	12,795,940
20	(854) Gas for Compressor Station Fuel	(39,459,829)
21	(855) Other Fuel and Power for Compressor Stations	3,543,167

22	(856) Mains Expenses	8,895,671
23	(857) Measuring and Regulating Station Expenses	2,696,687
24	(858) Transmission and Compression of Gas by Others	28,094,163
25	(859) Other Expenses	2,062,502
26	(860) Rents	288,412
27	Total Transmission Operation Expenses (Lines 16 through 26)	24,824,983
28	<b>Transmission Maintenance Expenses</b>	
29	(861) Maintenance Supervision and Engineering	1,629,227
30	(862) Maintenance of Structures and Improvements	244,806
31	(863) Maintenance of Mains	2,855,652
32	(864) Maintenance of Compressor Station Equipment	3,984,117
33	(865) Maintenance of Measuring and Regulating Equipment	(75,915)
34	(866) Maintenance of Communication Equipment	276,675
35	(867) Maintenance of Other Equipment	7,914
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	8,922,476
37	Total Transmission Expenses (lines 27 and 36)	33,747,459
38	<b>DISTRIBUTION EXPENSES</b>	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	56,869,537



Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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**Gas Customer Accounts, Service, Sales, Administrative and General Expenses**

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	(282,339)
2	(907-910) Customer Service and Information Expenses	
3	(911-916) Sales Expenses	
4	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>	
5	<b>Operations</b>	
6	920 Administrative and General Salaries	22,859,480
7	921 Office Supplies and Expenses	4,284,190
8	(Less) 922 Administrative Expenses Transferred-Credit	4,329,975
9	923 Outside Services Employed	10,983,523
10	924 Property Insurance	276,696
11	925 Injuries and Damages	742,455
12	926 Employee Pensions and Benefits	10,053,612
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	1,197,601
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	666,014
18	931 Rents	6,082
19	TOTAL Operation (Total of lines 6 through 18)	46,739,678
20	<b>Maintenance</b>	
21	932 Maintenance of General Plant	939,945

22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	47,679,623
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)**

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			3,850,287		3,850,287
2	Production Plant, Manufacturing Plant					
3	Production and Gathering Plant - Natural Gas	743,692	31,973	69,667		845,332
4	Products Extraction - Natural Gas					
5	Underground Gas Storage Plant	19,036,729	8,460	532,043		19,577,232
6	Other Storage Plant					
7	Base Load LNG Terminaling and Processing Plant					
8	Processing Plant					
9	Transmission Plant	53,552,528	93			53,552,621
10	Distribution Plant					
11	General Plant	2,823,202				2,823,202
12	Common Plant					
13	Total	76,156,151	40,526	4,451,997		80,648,674

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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**Gas Account - Natural Gas**

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	778,829,492	306,632,482
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	291,327,771	107,655,216
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	10,158,233	6,241,021
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	40,352,867	13,189,567
12	Other Gas Withdrawn from Storage (Explain)		13,225,311	4,125,726

13	Gas Received from Shippers as Compressor Station Fuel		15,285,163	6,925,176
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (Footnote Details)		118,416	52,802
16	Total Receipts (Total of lines 3 thru 15)		1,149,297,253	444,821,990
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	778,829,492	306,632,482
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	291,327,771	107,655,216
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	14,709,641	4,753,596
26	Deliveries of Gas to Others for Transportation (Account 858)	332	40,352,867	13,189,567
27	Other Gas Delivered to Storage (Explain)		11,708,629	7,726,807
28	Gas Used for Compressor Station Fuel	509	7,860,525	2,863,609
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries (Specify)(Footnote Details)		688,719	210,499
30	Total Deliveries (Total of lines 18 thru 29)		1,145,477,644	443,031,776
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		3,819,609	1,790,214
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,149,297,253	444,821,990

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission

**Schedule Page: 520 Line No.: 5 Column: c**

Included in Transportation Line 5, Column c are 76,493,773 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 7,479 dekatherms

(b) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

**Schedule Page: 520 Line No.: 7 Column: c**

Storage volumes of 291,327,771 dekatherms include withdrawal volumes of 185,067,542 dekatherms. At quarter end, respondent held 221,924,147 dekatherms of GSS customer gas.

(c) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

**Schedule Page: 520 Line No.: 12 Column: c**

Net EGTS monthly storage withdrawals.

(d) Concept: QuantityOfNaturalGasReceivedByUtilityOther

**Schedule Page: 520 Line No.: 15 Column: c**

Decrease in linepack.

(e) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

**Schedule Page: 520 Line No.: 20 Column: c**

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 76,439,773 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of 7,479 dekatherms

(f) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

**Schedule Page: 520 Line No.: 22 Column: c**

Storage volumes of 291,327,771 dekatherms include withdrawal volumes of 185,067,542 dekatherms. At quarter end, respondent held 221,924,147 dekatherms of GSS customer gas.

(g) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

**Schedule Page: 520 Line No.: 27 Column: c**

Net EGTS monthly storage injections and increase in linepack.

(h) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

**Schedule Page: 520 Line No.: 28 Column: c**

Compressor station fuel of 7,862,505 dekatherms includes estimate true-up of 106,042 dekatherms.

(i) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

**Schedule Page: 520 Line No.: 29 Column: c**

Shrinkage 9,850 dekatherms, measuring and regulation (M&R) and other fuel 352,185 dekatherms, and fuel retained by others 326,684 dekatherms.

(j) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission

**Schedule Page: 520 Line No.: 5 Column: d**

Included in Transportation Line 5, Column d are 12,551 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 4,126 dekatherms

(k) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

**Schedule Page: 520 Line No.: 7 Column: d**

Storage volumes of 107,655,216 dekatherms include withdrawal volumes of 7,849,997 dekatherms. At quarter end, respondent held 221,924,147 dekatherms of GSS customer gas.

(l) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

**Schedule Page: 520 Line No.: 12 Column: d**

Net EGTS monthly storage withdrawals.

(m) Concept: QuantityOfNaturalGasReceivedByUtilityOther

**Schedule Page: 520 Line No.: 15 Column: d**

Decrease in linepack.

(n) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

**Schedule Page: 520 Line No.: 20 Column: d**

Included in Transportation Line 20, Column d are 12,551 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

Includes Production sales of 4,126 dekatherms

(o) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

**Schedule Page: 520 Line No.: 22 Column: d**

Storage volumes of 107,655,216 dekatherms include withdrawal volumes of 7,849,997 dekatherms. At quarter end, respondent held 221,924,147 dekatherms of GSS customer gas.

(p) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

**Schedule Page: 520 Line No.: 27 Column: d**

Net EGTS monthly storage injections and increase in linepack.

<a href="#">(g)</a> Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel
<b>Schedule Page: 520 Line No.: 28 Column: d</b>
Compressor station fuel of 2,863,609 dekatherms includes estimate true-up of (28,123) dekatherms.
<a href="#">(r)</a> Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations
<b>Schedule Page: 520 Line No.: 29 Column: d</b>
Shrinkage 4,658 dekatherms, measuring and regulation (M&R) and other fuel 123,665 dekatherms, and fuel retained by others 82,176 dekatherms.

FERC FORM No. 2/3-Q (REV 01-11)



Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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### Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account used.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (b) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1											
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission	41,400	159,651	1,603,727	1,804,778	200,279	726,585	7,344,153	8,271,017	91,588			91,588
5	Distribution												
6	Storage	19,271	15,497	362,326	397,094	84,588	67,705	1,610,183	1,762,476				
7	Total Shipper Supplied Gas	60,671	175,148	1,966,053	2,201,872	284,867	794,290	8,954,336	10,033,493	91,588			91,588
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												

11	Transmission	21,410	80,092	796,099	897,601	101,367	360,199	3,607,152	4,068,718				
12	Distribution												
13	Storage	7,268	21,653	147,335	176,256	34,132	87,652	694,038	815,822				
14	Total gas used in compressors	28,678	101,745	943,434	1,073,857	135,499	447,851	4,301,190	4,884,540				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission	1,401	6,392	63,332	71,125	7,073	29,184	291,670	327,927				
19	Distribution												
20	Storage	441	303	5,330	6,074	1,697	1,167	20,607	23,471				
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	1,842	6,695	68,662	77,199	8,770	30,351	312,277	351,398				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission	16,425	58,394	593,389	668,208	78,319	266,215	2,716,994	3,061,528				
27	Distribution												
28	Storage	3,837	7,260	74,037	85,134	17,356	29,825	338,447	385,628				
29	Other Losses (specify) (footnote details)												
30	Total Gas Lost And Unaccounted For	20,262	65,654	667,426	753,342	95,675	296,040	3,055,441	3,447,156				
30.1	NET EXCESS OR (DEFICIENCY)												
31	Other Losses												
32	Gathering												

33	Production/Extraction/Processing												
34	Transmission	2,164	14,773	150,907	167,844	13,520	70,987	728,337	812,844				
35	Distribution												
36	Storage	7,725	(13,719)	135,624	129,630	31,403	(50,939)	557,091	537,555				
37	Total Net Excess Or (Deficiency)	9,889	1,054	286,531	297,474	44,923	20,048	1,285,428	1,350,399				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas	9,889	1,054	286,531	297,474	44,923	20,048	1,285,428	1,350,399				
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas	9,889	1,054	286,531	297,474	44,923	20,048	1,285,428	1,350,399				
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas												
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													

55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency												

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT		
Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	299,911,534
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	299,911,534

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
FOOTNOTE DATA			

(a) Concept: GasUsedForCompressorStationFuelTransmission

**Schedule Page: 521 Line No.: 11 Column: b**

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

(b) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

**Schedule Page: 521 Line No.: 18 Column: b**

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

(c) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

**Schedule Page: 521 Line No.: 20 Column: b**

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

(d) Concept: AmountCollectedShipperSuppliedGasTransmission

**Schedule Page: 521 Line No.: 4 Column: f**

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Eastern Gas spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

FERC FORM No. 2/3-Q (REVISED 02-11)

Page 521-M1

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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### Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account used.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2											
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission	68,944	150,710	1,567,570	1,787,224	444,689	972,080	10,110,827	11,527,596	45,052			45,052
5	Distribution												
6	Storage	20,020	23,748	530,660	574,428	129,129	153,175	3,422,757	3,705,061				
7	Total Shipper Supplied Gas	88,964	174,458	2,098,230	2,361,652	573,818	1,125,255	13,533,584	15,232,657	45,052			45,052
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												

11	Transmission	25,801	56,401	586,638	668,840	166,416	363,786	3,783,815	4,314,017				
12	Distribution												
13	Storage	7,878	9,345	208,813	226,036	50,813	60,275	1,346,844	1,457,932				
14	Total gas used in compressors	33,679	65,746	795,451	894,876	217,229	424,061	5,130,659	5,771,949				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission	3,229	7,059	73,424	83,712	20,827	45,531	473,585	539,943				
19	Distribution												
20	Storage	30	36	799	865	194	232	5,154	5,580				
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	3,259	7,095	74,223	84,577	21,021	45,763	478,739	545,523				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission	16,304	35,639	370,691	422,634	105,161	229,872	2,390,957	2,725,990				
27	Distribution												
28	Storage	4,393	5,211	116,435	126,039	28,335	33,611	751,006	812,952				
29	Other Losses (specify) (footnote details)												
30	Total Gas Lost And Unaccounted For	20,697	40,850	487,126	548,673	133,496	263,483	3,141,963	3,538,942				
30.1	NET EXCESS OR (DEFICIENCY)												
31	Other Losses												
32	Gathering												

33	Production/Extraction/Processing												
34	Transmission	23,610	51,611	536,817	612,038	152,285	332,891	3,462,470	3,947,646				
35	Distribution												
36	Storage	7,719	9,156	204,613	221,488	49,787	59,057	1,319,753	1,428,597				
37	Total Net Excess Or (Deficiency)	31,329	60,767	741,430	833,526	202,072	391,948	4,782,223	5,376,243				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas	31,329	60,767	741,430	833,526	202,072	391,948	4,782,223	5,376,243				
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas	31,329	60,767	741,430	833,526	202,072	391,948	4,782,223	5,376,243				
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas												
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													



55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency												

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 08/24/2022	Year/Period of Report: End of: 2022/ Q2
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### Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account used.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3											
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission	68,944	150,710	1,567,570	1,787,224	546,726	1,195,130	12,430,830	14,172,686	45,052			45,052
5	Distribution												
6	Storage	20,020	23,748	530,660	574,428	158,759	188,322	4,208,134	4,555,215				
7	Total Shipper Supplied Gas	88,964	174,458	2,098,230	2,361,652	705,485	1,383,452	16,638,964	18,727,901	45,052			45,052
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												

11	Transmission	25,801	56,401	586,638	668,840	204,602	447,260	4,652,039	5,303,901				
12	Distribution												
13	Storage	7,878	9,345	208,813	226,036	62,473	74,106	1,655,887	1,792,466				
14	Total gas used in compressors	33,679	65,746	795,451	894,876	267,075	521,366	6,307,926	7,096,367				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission	1,846	4,036	41,976	47,858	14,639	32,005	332,870	379,514				
19	Distribution												
20	Storage	30	36	799	865	238	285	6,336	6,859				
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	1,876	4,072	42,775	48,723	14,877	32,290	339,206	386,373				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission	16,991	37,143	386,331	440,465	134,739	294,544	3,063,605	3,492,888				
27	Distribution												
28	Storage	1,664	1,973	44,097	47,734	13,196	15,646	349,689	378,531				
29	Other Losses (specify) (footnote details)												
30	Total Gas Lost And Unaccounted For	18,655	39,116	430,428	488,199	147,935	310,190	3,413,294	3,871,419				
30.1	NET EXCESS OR (DEFICIENCY)												
31	Other Losses												
32	Gathering												

33	Production/Extraction/Processing												
34	Transmission	24,306	53,130	552,625	630,061	192,746	421,321	4,382,316	4,996,383				
35	Distribution												
36	Storage	10,448	12,394	276,951	299,793	82,852	98,285	2,196,222	2,377,359				
37	Total Net Excess Or (Deficiency)	34,754	65,524	829,576	929,854	275,598	519,606	6,578,538	7,373,742				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas	34,754	65,524	829,576	929,854	275,598	519,606	6,578,538	7,373,742				
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas	34,754	65,524	829,576	929,854	275,598	519,606	6,578,538	7,373,742				
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas												
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													

55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency												