

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No.



**FERC FINANCIAL REPORT**  
**FERC FORM No. 1: Annual Report of**  
**Major Electric Utilities, Licensees**  
**and Others and Supplemental**  
**Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

<b>Exact Legal Name of Respondent (Company)</b> Sierra Pacific Power Company, d/b/a NV Energy	<b>Year/Period of Report</b> End of: 2022/ Q3
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# INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

## GENERAL INFORMATION

### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q ( FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

### III. What and Where to Submit

- a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:  
Secretary  
Federal Energy Regulatory Commission 888 First Street, NE  
Washington, DC 20426
- d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

### IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

### V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USoA). Interpret all accounting words and phrases in accordance with the USoA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee,' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....
11. "project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly

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SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

- a. 'To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act.'

"Sec. 304.

- a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

## GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q**  
**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**  
**Identification**

01 Exact Legal Name of Respondent  Sierra Pacific Power Company, d/b/a NV Energy		02 Year/ Period of Report  End of: 2022/ Q3
03 Previous Name and Date of Change (If name changed during year)  /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code)  6100 Neil Road, Reno, NV 89511		
05 Name of Contact Person  Jenny Naughton		06 Title of Contact Person  Revenue Requirement and FERC Mgr
07 Address of Contact Person (Street, City, State, Zip Code)  6100 Neil Road, Reno, NV 89511		
08 Telephone of Contact Person, Including Area Code  (702) 402-5000	09 This Report is An Original / A Resubmission  (1) <input checked="" type="checkbox"/> An Original  (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)  11/23/2022
<b>Quarterly Corporate Officer Certification</b>		
<p>The undersigned officer certifies that:</p> <p>I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.</p>		
01 Name  Michael E. Cole	03 Signature  /s/ Michael E. Cole	04 Date Signed (Mo, Da, Yr)  11/23/2022
02 Title  SVP, CFO and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
<b>List of Schedules</b>			
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<b>Identification</b>	<a href="#">1</a>	
	<b>List of Schedules (Electric Utility)</b>	<a href="#">2</a>	
1	<b>Important Changes During the Quarter</b>	<a href="#">108</a>	
2	<b>Comparative Balance Sheet</b>	<a href="#">110</a>	
3	<b>Statement of Income for the Quarter</b>	<a href="#">114</a>	
4	<b>Statement of Retained Earnings for the Quarter</b>	<a href="#">118</a>	
5	<b>Statement of Cash Flows</b>	<a href="#">120</a>	
6	<b>Notes to Financial Statements</b>	<a href="#">122</a>	
7	<b>Statement of Accum Comp Income, Comp Income, and Hedging Activities</b>	<a href="#">122a</a>	
8	<b>Summary of Utility Plant &amp; Accumulated Provisions for Dep, Amort &amp; Dep</b>	<a href="#">200</a>	
9	<b>Electric Plant In Service and Accum Provision For Depr by Function</b>	<a href="#">208</a>	
10	<b>Transmission Service and Generation Interconnection Study Costs</b>	<a href="#">231</a>	
11	<b>Other Regulatory Assets</b>	<a href="#">232</a>	
12	<b>Other Regulatory Liabilities</b>	<a href="#">278</a>	
13	<b>Elec Operating Revenues (Individual Schedule Lines 300-301)</b>	<a href="#">300</a>	
14	<b>Regional Transmission Service Revenues (Account 457.1)</b>	<a href="#">302</a>	None
15	<b>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</b>	<a href="#">324</a>	
16	<b>Electric Customer Accts, Service, Sales, Admin and General Expenses</b>	<a href="#">325</a>	
17	<b>Transmission of Electricity for Others</b>	<a href="#">328</a>	
18	<b>Transmission of Electricity by ISO/RTOs</b>	<a href="#">331</a>	NA
19	<b>Transmission of Electricity by Others</b>	<a href="#">332</a>	
20	<b>Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)</b>	<a href="#">338</a>	
21	<b>Amounts Included in ISO/RTO Settlement Statements</b>	<a href="#">397</a>	None
22	<b>Monthly Peak Loads and Energy Output</b>	<a href="#">399</a>	
23	<b>Monthly Transmission System Peak Load</b>	<a href="#">400</a>	
24	<b>Monthly ISO/RTO Transmission System Peak Load</b>	<a href="#">400a</a>	NA



Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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#### IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. None.
2. None.
3. None.
4. None.
5. None.
6. Refer to Page 122, Recent Financing Transaction note of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Sierra Pacific Power Company.
7. None.
8. None.
9. Refer to Page 122, Commitments and Contingencies note of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Sierra Pacific Power Company.
10. None.
12. NA.
13. Effective July 1, 2022, John "Jack" McGinley, Vice President, Regulatory retired from the company. Effective July 1, 2022, Janet Wells, was named Vice President, Regulatory.
14. NA.

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200	5,395,656,217	5,103,224,975
3	Construction Work in Progress (107)	200	227,673,738	219,182,083
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,623,329,955	5,322,407,058
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	2,160,273,025	2,050,358,686
6	Net Utility Plant (Enter Total of line 4 less 5)		3,463,056,930	3,272,048,372
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		3,463,056,930	3,272,048,372
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		380,771	381,008
19	(Less) Accum. Prov. for Depr. and Amort. (122)		21,726	17,645
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	(3,336)	(1,746)
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		6,592,249	8,569,088
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		70,929,289	68,439,341
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		130,421	211,375

31	Long-Term Portion of Derivative Assets - Hedges (176)				
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)			78,007,668	77,581,421
33	<b>CURRENT AND ACCRUED ASSETS</b>				
34	Cash and Working Funds (Non-major Only) (130)				
35	Cash (131)			3,677,163	(783,427)
36	Special Deposits (132-134)			13,629	1,000
37	Working Fund (135)				
38	Temporary Cash Investments (136)			42,661,984	10,522,151
39	Notes Receivable (141)				
40	Customer Accounts Receivable (142)			64,595,785	47,841,004
41	Other Accounts Receivable (143)			14,440,342	13,525,423
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)			1,357,308	1,410,380
43	Notes Receivable from Associated Companies (145)				
44	Accounts Receivable from Assoc. Companies (146)			19,580,523	415,902
45	Fuel Stock (151)	227		9,540,641	3,189,296
46	Fuel Stock Expenses Undistributed (152)	227			
47	Residuals (Elec) and Extracted Products (153)	227			
48	Plant Materials and Operating Supplies (154)	227		67,237,202	60,627,317
49	Merchandise (155)	227			
50	Other Materials and Supplies (156)	227			
51	Nuclear Materials Held for Sale (157)	202/227			
52	Allowances (158.1 and 158.2)	228			
53	(Less) Noncurrent Portion of Allowances	228			
54	Stores Expense Undistributed (163)	227		(1,869,469)	232,032
55	Gas Stored Underground - Current (164.1)				
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			899,611	728,102
57	Prepayments (165)			16,082,978	17,386,929
58	Advances for Gas (166-167)				
59	Interest and Dividends Receivable (171)				
60	Rents Receivable (172)				
61	Accrued Utility Revenues (173)			76,420,625	77,853,524
62	Miscellaneous Current and Accrued Assets (174)				
63	Derivative Instrument Assets (175)			1,469,709	1,853,392
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			130,421	211,375

65	Derivative Instrument Assets - Hedges (176)				
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)				
67	Total Current and Accrued Assets (Lines 34 through 66)			313,262,994	231,770,890
68	<b>DEFERRED DEBITS</b>				
69	Unamortized Debt Expenses (181)			8,037,805	7,107,459
70	Extraordinary Property Losses (182.1)	230a			
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b			
72	Other Regulatory Assets (182.3)	232		506,841,156	391,617,462
73	Prelim. Survey and Investigation Charges (Electric) (183)			2,291,954	2,455,816
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)				
75	Other Preliminary Survey and Investigation Charges (183.2)				
76	Clearing Accounts (184)			1,057,051	88,679
77	Temporary Facilities (185)				
78	Miscellaneous Deferred Debits (186)	233		60,904,487	59,491,415
79	Def. Losses from Disposition of Utility Plt. (187)				
80	Research, Devel. and Demonstration Expend. (188)	352			
81	Unamortized Loss on Reacquired Debt (189)			12,640,398	13,739,516
82	Accumulated Deferred Income Taxes (190)	234		297,566,821	304,975,773
83	Unrecovered Purchased Gas Costs (191)			38,589,413	21,317,851
84	Total Deferred Debits (lines 69 through 83)			927,929,085	800,793,971
85	<b>TOTAL ASSETS (lines 14-16, 32, 67, and 84)</b>			4,782,256,677	4,382,194,654

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250	3,750	3,750
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		190,491,023	190,491,023
7	Other Paid-In Capital (208-211)	253	1,260,771,103	920,771,103
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118	454,612,766	424,775,033
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(3,336)	(1,746)
13	(Less) Required Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(982,632)	(1,035,888)
16	Total Proprietary Capital (lines 2 through 15)		1,904,892,674	1,535,003,275
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	256	343,680,000	343,680,000
19	(Less) Required Bonds (222)	256	343,680,000	78,700,000
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256	1,151,742,000	901,742,000
22	Unamortized Premium on Long-Term Debt (225)		4,296,332	4,832,085
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		443,339	560,596
24	Total Long-Term Debt (lines 18 through 23)		1,155,594,993	1,170,993,489
25	<b>OTHER NONCURRENT LIABILITIES</b>			
26	Obligations Under Capital Leases - Noncurrent (227)		116,801,896	120,947,690
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		3,947,699	3,295,609
29	Accumulated Provision for Pensions and Benefits (228.3)		16,477,608	19,105,153

30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)			964,923	1,220,685
32	Long-Term Portion of Derivative Instrument Liabilities			9,069,638	19,447,360
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges				
34	Asset Retirement Obligations (230)			11,463,258	11,024,324
35	Total Other Noncurrent Liabilities (lines 26 through 34)			158,725,022	175,040,821
36	<b>CURRENT AND ACCRUED LIABILITIES</b>				
37	Notes Payable (231)			120,000,000	159,000,000
38	Accounts Payable (232)			138,991,164	114,378,770
39	Notes Payable to Associated Companies (233)				
40	Accounts Payable to Associated Companies (234)			83,336,444	35,643,953
41	Customer Deposits (235)			17,087,906	15,440,386
42	Taxes Accrued (236)	262		7,512,936	8,491,534
43	Interest Accrued (237)			13,699,659	13,878,655
44	Dividends Declared (238)				
45	Matured Long-Term Debt (239)				
46	Matured Interest (240)				
47	Tax Collections Payable (241)			12,514,687	9,360,401
48	Miscellaneous Current and Accrued Liabilities (242)			19,088,626	12,810,445
49	Obligations Under Capital Leases-Current (243)			8,696,039	8,895,248
50	Derivative Instrument Liabilities (244)			18,633,189	35,439,059
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			9,069,638	19,447,360
52	Derivative Instrument Liabilities - Hedges (245)				
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges				
54	Total Current and Accrued Liabilities (lines 37 through 53)			430,491,012	393,891,091
55	<b>DEFERRED CREDITS</b>				
56	Customer Advances for Construction (252)			35,673,273	32,954,477
57	Accumulated Deferred Investment Tax Credits (255)	266		637,006	827,963
58	Deferred Gains from Disposition of Utility Plant (256)				
59	Other Deferred Credits (253)	269		64,219,078	56,352,015
60	Other Regulatory Liabilities (254)	278		304,740,047	313,225,656
61	Unamortized Gain on Required Debt (257)			107,246	113,403
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272			
63	Accum. Deferred Income Taxes-Other Property (282)			621,816,046	627,124,940

64	Accum. Deferred Income Taxes-Other (283)		105,360,280	76,667,524
65	Total Deferred Credits (lines 56 through 64)		1,132,552,976	1,107,265,978
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,782,256,677	4,382,194,654

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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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### STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	878,538,974	715,068,978	333,988,654	289,678,067	772,129,178	636,047,475	106,409,796	79,021,503		
3	Operating Expenses											
4	Operation Expenses (401)	320	575,425,482	427,954,618	200,902,164	163,848,317	497,716,145	377,670,517	77,709,337	50,284,101		
5	Maintenance Expenses (402)	320	26,746,684	24,051,696	8,269,750	8,705,924	25,453,161	22,816,228	1,293,522	1,235,468		
6	Depreciation Expense (403)	336	96,861,457	92,550,585	33,148,931	30,958,133	86,075,167	81,926,640	10,786,290	10,623,945		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336										
8	Amort. & Depl. of Utility Plant (404-405)	336	12,118,936	12,448,333	4,067,445	4,168,550	10,430,649	10,705,057	1,688,287	1,743,276		
9	Amort. of Utility Plant Acq. Adj. (406)	336	(22,956)		(17,217)		(22,956)					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		21,165,033	6,047,392	9,463,654	2,685,391	21,143,551	6,025,906	21,486	21,486		
13	(Less) Regulatory Credits (407.4)		11,219,024	11,384,122	3,748,755	3,799,648	11,219,024	11,384,122				
14	Taxes Other Than Income Taxes (408.1)	262	21,685,336	21,185,740	7,301,556	7,033,648	19,522,166	19,081,158	2,163,170	2,104,582		

15	Income Taxes - Federal (409.1)	262	(8,361,991)	2,128,149	(9,098,783)	5,200,748	(7,896,639)	2,401,309	(465,353)	(273,160)		
16	Income Taxes - Other (409.1)	262	26,211	259,204	(93,000)	86,806	26,211	259,204				
17	Provision for Deferred Income Taxes (410.1)	234, 272	73,968,327	44,129,771	36,211,944	17,606,570	69,271,053	37,820,681	4,697,273	6,309,090		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	52,176,260	34,153,705	19,246,423	15,540,803	50,192,756	33,531,025	1,983,504	622,680		
19	Investment Tax Credit Adj. - Net (411.4)	266	(190,958)	(282,950)	(63,653)	(94,317)	(163,977)	(254,099)	(26,982)	(28,851)		
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		8	4		4	8	4				
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		756,026,269	584,934,707	267,097,613	220,859,315	660,142,743	513,537,450	95,883,526	71,397,257		
27	Net Util Oper Inc (Enter Tot line 2 less 25)		122,512,705	130,134,271	66,891,041	68,818,752	111,986,435	122,510,025	10,526,270	7,624,246		
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		560,672	555,477	191,127	173,496						
34	(Less) Expenses of Nonutility Operations (417.1)		4,080	30,231	1,360	10,077						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(1,590)		(602)							
37	Interest and Dividend Income (419)		11,644,134	5,989,648	5,034,530	2,743,906						
38	Allowance for Other Funds Used During Construction (419.1)		4,913,912	4,578,176	1,163,493	1,879,981						
39	Miscellaneous Nonoperating Income (421)		431,104	957,423	423,016	288,982						
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		17,544,152	12,050,493	6,810,204	5,076,288						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		133,208									
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		83,723	89,301	23,522	19,134						



76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		99,836,143	106,673,690	58,786,218	61,891,602							

FERC FORM No. 1/3-Q (REV. 02-04)

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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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#### STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		417,833,033	294,046,601
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments To Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		99,837,733	106,673,690
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends		70,000,000	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		70,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		447,670,766	400,720,291
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		6,942,000	6,942,000
45	TOTAL Appropriated Retained Earnings (Account 215)		6,942,000	6,942,000

	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		6,942,000	6,942,000
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		454,612,766	407,662,291
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
<b>STATEMENT OF CASH FLOWS</b>			
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USoFA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.			
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	99,836,143	106,673,690
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	108,957,437	104,998,918
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) loss on Reacquired Debt	1,092,961	1,297,908
5.2	Deferred Energy Costs	(136,965,058)	(82,930,535)
8	Deferred Income Taxes (Net)	21,792,067	9,976,066
9	Investment Tax Credit Adjustment (Net)	(190,957)	(282,950)
10	Net (Increase) Decrease in Receivables	(35,454,493)	(21,210,947)
11	Net (Increase) Decrease in Inventory	(11,031,238)	8,759,384
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	62,712,487	13,049,227
14	Net (Increase) Decrease in Other Regulatory Assets	(11,055,660)	(28,440,835)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(231,882)	(3,458,701)
16	(Less) Allowance for Other Funds Used During Construction	4,913,912	4,578,176
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	17,328,955	13,565,183
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	(1,157,594)	(1,992,749)
18.3	Net (Increase) Decrease in Prepayments	(7,935,444)	(7,916,679)
18.4	Net (Increase) Decrease in Other Assets	273,769	439,431
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan	94,477	652,530
18.6	Change in Pension and Benefit Assets/Liabilities	(5,304,324)	(5,650,472)
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	53,256	58,226

22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	97,900,990	103,008,519
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(285,690,847)	(204,160,240)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	4,318	2,140,448
30	(Less) Allowance for Other Funds Used During Construction	(4,913,912)	(4,578,176)
31	Other (provide details in footnote):		
31.1	Non Cash Changes to Utility Plant		
31.2	Customer Advances for Construction	2,718,796	4,079,731
31.3	Contributions in Aid of Construction	7,569,397	7,448,490
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(270,484,424)	(185,913,395)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
39	Investments in and Advances to Assoc. and Subsidiary Companies	1,590	
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Sale of Utility Assets		
53.2	Proceeds from Other Investments		272,750
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(270,482,834)	(185,640,645)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	250,000,000	

62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Contributions from parent	340,000,000	
66	Net Increase in Short-Term Debt (c)		82,000,000
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	590,000,000	82,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)	(264,980,000)	
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(5,297,663)	(5,055,822)
76.2	Deferred Financing and Debt Issuance Costs	(1,735,023)	(381,289)
78	Net Decrease in Short-Term Debt (c)	(39,000,000)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(70,000,000)	
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	208,987,314	76,562,889
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	36,405,470	(6,069,237)
88	Cash and Cash Equivalents at Beginning of Period	16,187,663	25,603,551
90	Cash and Cash Equivalents at End of Period	52,593,133	19,534,314

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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#### NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

#### SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES NOTES TO FINANCIAL STATEMENTS

##### General

The notes on Page 122 have been excerpted from Sierra Pacific Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended September 30, 2022 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Sierra Pacific Power Company's Financial Statements contained herein.

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2021 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Sierra Pacific's accounting policies or its assumptions regarding significant accounting estimates during the nine-month period ended September 30, 2022.

Sierra Pacific accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessary limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

##### Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	September 30, 2022	December 31, 2021
Cash and cash equivalents	\$ 46	\$ 10
Restricted cash and cash equivalents included in other current assets	7	6
Total cash and cash equivalents and restricted cash and cash equivalents	<u>53</u>	<u>16</u>

##### Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		September 30, 2022	December 31, 2021
Utility plant:			
Electric generation	25 - 60 years	\$ 1,297	\$ 1,163
Electric transmission	50 - 100 years	982	940
Electric distribution	20 - 100 years	1,927	1,846
Electric general and intangible plant	5 - 70 years	215	204
Natural gas distribution	35 - 70 years	453	438
Natural gas general and intangible plant	5 - 70 years	15	14
Common general	5 - 70 years	382	370
Utility plant		5,271	4,975
Accumulated depreciation and amortization		(1,965)	(1,854)
Utility plant, net		3,306	3,121
Construction work-in-progress		228	219
Property, plant and equipment, net		\$ 3,534	\$ 3,340

#### Recent Financing Transactions

##### Long-Term Debt

In June 2022, Sierra Pacific purchased \$60 million of its variable-rate tax-exempt Gas & Water Facilities Refunding Revenue Bonds, Series 2016B, due 2036, as required by the bond indenture. Sierra Pacific is holding this bond and can re-offer it at a future date.

In May 2022, Sierra Pacific issued \$250 million of 4.71% General and Refunding Mortgage bonds, Series W, due 2052. The net proceeds were used to repay the outstanding \$200 million unsecured loan with NV Energy, Inc., repay amounts outstanding under its existing revolving credit facility and for general corporate purposes.

In April 2022, Sierra Pacific entered into a \$200 million unsecured loan with NV Energy payable upon demand. The net proceeds were used to purchase certain tax-exempt refunding revenue bond obligations that were subject to mandatory purchase by Sierra Pacific in April 2022. The loan has an underlying variable interest rate based on 30-day U.S. dollar deposits offered on the London Interbank Offer Rate ("LIBOR") market plus a spread of 0.75%.

In April 2022, Sierra Pacific purchased the following series of bonds that were held by the public: \$30 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036; \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016D, due 2036; \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016E, due 2036; \$75 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016F, due 2036; \$20 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016G, due 2036; and \$30 million of its variable-rate tax-exempt Pollution Control Refunding Revenue Bonds, Series 2016B, due 2029. Sierra Pacific purchased these bonds as required by the bond indentures. Sierra Pacific is holding these bonds and can re-offer them at a future date.

##### Credit Facilities

In June 2022, Sierra Pacific amended and restated its existing \$250 million secured credit facility expiring in June 2024. The amendment extended the expiration date to June 2025 and amended pricing from LIBOR to the Secured Overnight Financing Rate.

##### Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2022	2021	2022	2021
	%	%	%	%
Federal statutory income tax rate	21 %	21 %	21 %	21 %
Effects of ratemaking	(8)	(10)	(8)	(10)
Other	(1)	—	—	—
Effective income tax rate	12 %	11 %	13 %	11 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2020.

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Sierra Pacific's provision for federal income tax has been computed on a separate return basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. For the nine-month periods ended September 30, 2022 and 2021, Sierra Pacific made no net cash payments for federal income tax to BHE.

##### Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific contributed \$1 million to the Non-Qualified Pension Plans and \$2 million to the Other Postretirement Plans for the nine-month period ended September 30, 2022. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net. Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	September 30, 2022	
	2022	2021
<b>Qualified Pension Plan:</b>		
Other non-current assets	\$ 65	\$ 62
<b>Non-Qualified Pension Plans:</b>		
Other current liabilities	(1)	(1)
Other long-term liabilities	(6)	(7)
<b>Other Postretirement Plans:</b>		
Other long-term liabilities	(9)	(10)
<b>Risk Management and Hedging Activities</b>		

Sierra Pacific is exposed to the impact of market fluctuations in commodity prices and interest rates. Sierra Pacific is principally exposed to electricity, natural gas and coal market fluctuations primarily through Sierra Pacific's obligation to serve retail customer load in its regulated service territory. Sierra Pacific's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and

transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Sierra Pacific does not engage in proprietary trading activities.

Sierra Pacific has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Sierra Pacific uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Sierra Pacific manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Sierra Pacific may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Sierra Pacific's exposure to interest rate risk. Sierra Pacific does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Sierra Pacific's accounting policies related to derivatives. Refer to Fair Value Measurements Note for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Sierra Pacific's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Other Current Assets	Current Liabilities	Other Long-term Liabilities	Total
<b>As of September 30, 2022</b>				
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>				
Commodity assets	\$ 2	\$ —	\$ —	\$ 2
Commodity liabilities	—	(10)	(9)	(19)
Total derivatives - net basis	<u>\$ 2</u>	<u>\$ (10)</u>	<u>\$ (9)</u>	<u>\$ (17)</u>
<b>As of December 31, 2021</b>				
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>				
Commodity assets	\$ 2	\$ —	\$ —	\$ 2
Commodity liabilities	—	(16)	(19)	(35)
Total derivatives - net basis	<u>\$ 2</u>	<u>\$ (16)</u>	<u>\$ (19)</u>	<u>\$ (33)</u>

(1) Sierra Pacific's commodity derivatives not designated as hedging contracts are included in regulated rates. As of September 30, 2022 a net regulatory asset of \$17 million was recorded related to the net derivative liability of \$17 million. As of December 31, 2021 a net regulatory asset of \$33 million was recorded related to the net derivative liability of \$33 million.

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2022	December 31, 2021
Electricity purchases	Megawatt hours	1	1
Natural gas purchases	Decatherms	64	53

#### Credit Risk

Sierra Pacific is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Sierra Pacific's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Sierra Pacific analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Sierra Pacific enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Sierra Pacific exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

#### Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Sierra Pacific's creditworthiness. These rights can vary by contract and by counterparty. As of September 30, 2022, Sierra Pacific's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Sierra Pacific's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$1 million and \$— million as of September 30, 2022 and December 31, 2021, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Sierra Pacific's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

#### Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
<b>As of September 30, 2022:</b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 2	\$ 2
Money market mutual funds	43	—	—	43
	<u>\$ 43</u>	<u>\$ —</u>	<u>\$ 2</u>	<u>\$ 45</u>
<b>Liabilities - commodity derivatives</b>				
	\$ —	\$ —	\$ (19)	\$ (19)
	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (19)</u>	<u>\$ (19)</u>
<b>As of December 31, 2021:</b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 2	\$ 2
Money market mutual funds	10	—	—	10
	<u>\$ 10</u>	<u>\$ —</u>	<u>\$ 2</u>	<u>\$ 12</u>

Investment funds		1	—	—	—	—	1
	\$	11	\$	—	\$	2	\$
Liabilities - commodity derivatives	\$	—	\$	—	\$	(35)	\$
Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.							
The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):							
		Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,			
		2022	2021	2022	2021		
<b>Beginning balance</b>		\$ (54)	\$ 12	\$ (33)	\$ 7		
Changes in fair value recognized in regulatory assets		1	4	(25)	8		
Settlements		36	(16)	41	(15)		
<b>Ending balance</b>		\$ (17)	\$ —	\$ (17)	\$ —		

Sierra Pacific's long-term debt is carried at cost on the Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	As of September 30, 2022		As of December 31, 2021	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	\$	\$	\$	\$
Long-term debt	\$ 1,148	\$ 1,102	\$ 1,164	\$ 1,316

#### Commitments and Contingencies

##### Legal Matters

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its financial results.

##### Environmental Laws and Regulations

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

#### Revenue from Contracts with Customers

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended September 30,			2021		
	2022			2021		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
<b>Customer Revenue:</b>						
Retail:						
Residential	\$ 107	\$ 13	\$ 120	\$ 91	\$ 11	\$ 102
Commercial	100	5	105	84	3	87
Industrial	73	2	75	71	2	73
Other	2	—	2	1	—	1
Total fully bundled	282	20	302	247	16	263
Distribution only service	1	—	1	1	—	1
Total retail	283	20	303	248	16	264
Wholesale, transmission and other	26	—	26	18	—	18
Total Customer Revenue	309	20	329	266	16	282
Other revenue	1	—	1	—	—	—
<b>Total operating revenue</b>	<b>\$ 310</b>	<b>\$ 20</b>	<b>\$ 330</b>	<b>\$ 266</b>	<b>\$ 16</b>	<b>\$ 282</b>

	Nine-Month Periods Ended September 30,			2021		
	2022			2021		
	Electric	Natural Gas	Total	Electric	Natural Gas	Total
<b>Customer Revenue:</b>						
Retail:						
Residential	\$ 270	\$ 64	\$ 334	\$ 229	\$ 50	\$ 279
Commercial	251	26	277	202	18	220
Industrial	175	9	184	151	6	157
Other	4	—	4	4	—	4
Total fully bundled	700	99	799	586	74	660
Distribution only service		4	—	2	—	2

Total retail	704	99	803	588	74	662
Wholesale, transmission and other	61	—	61	46	—	46
Total Customer Revenue	765	99	864	634	74	708
Other revenue	2	1	3	2	1	3
<b>Total operating revenue</b>	<b>\$ 767</b>	<b>\$ 100</b>	<b>\$ 867</b>	<b>\$ 636</b>	<b>\$ 75</b>	<b>\$ 711</b>
<b>Supplemental Cash Flow Disclosures</b>						
Total cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of September 30 (in millions):						
Cash (131)					<b>2022</b>	<b>2021</b>
Temporary cash investments (136)					\$ 4	\$ 4
Total cash and cash equivalents					42	11
Restricted cash and cash equivalents (128)					46	15
Total cash and cash equivalents and restricted cash and cash equivalents					7	5
					53	20
The summary of supplemental cash flow disclosures (for pages 120 and 121) as of and for the quarter ended September 30 is as follows (in millions):						
				<b>2022</b>	<b>2021</b>	
<b>Supplemental disclosure of cash flow information:</b>						
Interest paid, net of amounts capitalized				\$ 33	\$ 34	
<b>Supplemental disclosure of non-cash investing and financing transactions:</b>						
Accruals related to property, plant and equipment additions				40	21	
Right-of-use assets obtained in exchange for lease liabilities				1	1	
<b>Subsequent Events</b>						
Sierra Pacific's management has evaluated the impact of events occurring after September 30, 2022, up to November 4, 2022, the date that Sierra Pacific's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through November 23, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.						

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Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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#### STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(1,203,790)					(1,203,790)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		58,226					58,226		
4	Total (lines 2 and 3)		58,226					58,226	106,673,690	106,731,916
5	Balance of Account 219 at End of Preceding Quarter/Year		(1,145,564)					(1,145,564)		
6	Balance of Account 219 at Beginning of Current Year		(1,035,888)					(1,035,888)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		53,256					53,256		
9	Total (lines 7 and 8)		53,256					53,256	99,836,143	99,889,399
10	Balance of Account 219 at End of Current Quarter/Year		(982,632)					(982,632)		

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3			
<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	5,264,770,817	4,417,708,239	467,281,602				379,780,976
4	Property Under Capital Leases	124,655,945	124,655,945					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	5,389,426,762	4,542,364,184	467,281,602				379,780,976
9	Leased to Others							
10	Held for Future Use	6,229,455	5,621,834	607,621				
11	Construction Work in Progress	227,673,738	164,476,243	35,665,580				27,531,915
12	Acquisition Adjustments							
13	Total Utility Plant (8 thru 12)	5,623,329,955	4,712,462,261	503,554,803				407,312,891
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,160,273,025	1,742,892,784	219,962,627				197,417,614
15	Net Utility Plant (13 less 14)	3,463,056,930	2,969,569,477	283,592,176				209,895,277
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	1,967,185,061	1,712,962,923	210,099,953				44,122,185
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	191,434,786	28,479,380	9,659,977				153,295,429
22	Total in Service (18 thru 21)	2,158,619,847	1,741,442,303	219,759,930				197,417,614
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							

26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation	1,653,178	1,450,481	202,697				
29	Amortization							
30	Total Held for Future Use (28 & 29)	1,653,178	1,450,481	202,697				
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment							
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,160,273,025	1,742,892,784	219,962,627				197,417,614

FERC FORM No. 1/3-Q (ED. 12-89)

Page 200-201

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
<b>Electric Plant In Service and Accum Provision For Depr by Function</b>			
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.			
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	42,771,609	28,479,380
2	Steam Production Plant	583,747,961	452,895,816
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production	724,437,317	294,378,992
7	Transmission	970,810,008	301,891,808
8	Distribution	1,923,136,500	605,746,881
9	Regional Transmission and Market Operation		
10	General	172,804,844	58,049,426
11	TOTAL (Total of lines 1 through 10)	4,417,708,239	1,741,442,303

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
<b>Transmission Service and Generation Interconnection Study Costs</b>				
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>				
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)
1	<b>Transmission Studies</b>			
2	Nevada Gold Mines	2,343	186201	30,000
20	Total	2,343		30,000
21	<b>Generation Studies</b>			
22	Company KR - SIS Re-Study	5,959	186201	
23	Company KW LGIA Negotiations	1,392	186201	
24	Company KY Facilities Study	7,854	186201	
25	Company KZ Facilities Study	7,135	186201	
26	Company LH LGIA Negotiations	1,571	186201	
27	Company LO Facilites Study	4,835	186201	
28	Company LP SIS Re-Study	1,990	186201	
29	Company LR Facilities Study	13,733	186201	
30	Company LS Facilities Study	14,265	186201	
31	Company LT Facilities Study	14,801	186201	
32	Company LU SIS Re-Study	2,202	186201	
33	Company LV Facilities Study	8,625	186201	
34	Company LW SIS Re-Study	3,105	186201	
35	Company LX SIS Re-Study	2,574	186201	
36	Company LY Facilities Study	9,502	186201	
37	Company LZ Facilities Study	8,473	186201	
38	Company MA Facilities Study	9,387	186201	
39	Company MB Facilities Study	8,815	186201	
40	Company ME SIS Re-Study	2,695	186201	
41	Company MF Facilities Study	60,858	186201	

42	Company MG Facilities Study		11,369	186201			
43	Company MH / MI SIS Re-Study		22,424	186201			
44	Company MJ SIS Re-Study		2,469	186201			
45	Company MK SIS Re-Study		3,005	186201			
46	Company MM Facilities Study		10,148	186201			
47	Company MN SIS		2,195	186201			
48	Company MO SIS		23,916	186201			
49	Company MP SIS		17,674	186201			
50	Company MQ SIS		5,784	186201			
51	Company MR SIS		5,514	186201			
52	Company MT SIS		6,662	186201		75,000	186201
53	Company MU SIS		7,112	186201		75,000	186201
54	Company MV SIS		6,433	186201		75,000	186201
55	Company MW SIS		6,553	186201		75,000	186201
56	Company MX SIS		5,564	186201		60,000	186201
57	Company MY SIS		5,965	186201			
58	Company NA SIS		6,646	186201		75,000	186201
59	Company NB SIS		6,412	186201		75,000	186201
60	Company NC SIS		11,870	186201		75,000	186201
61	Company ND SIS		10,882	186201		75,000	186201
62	Company NE SIS		10,883	186201		75,000	186201
63	Company NF SIS		10,883	186201		75,000	186201
64	Company NG SIS		10,883	186201		75,000	186201
65	Company NH SIS		6,715	186201			
66	Company NI SIS		59,549	186201			
67	Company NJ SIS		4,961	186201			
68	Company NL SIS		5,412	186201			
69	Company NM SIS		5,303	186201			
70	Company NO SIS		4,825	186201			
71	Company NP SIS		9,914	186201		75,000	186201
72	Company LE Provisional Study		403	186201			
73	Company BL/BD MMA		449	186201			
74	Company CP/HU MMA		1,655	186201			
75	Company HL/IG/IF MMA		103	186201			
76	Company IA MMA		318	186201			

77	Company IQ MMA		5,103	186201		
78	Ormat - Steamboat Hills 2/3 MMA		1,132	186201		
79	Sawtooth DevCo, LLC - Tromso		7,189	186201	75,000	186201
39	Total		514,048		1,035,000	
40	Grand Total		516,391		1,065,000	

FERC FORM No. 1/3-Q (NEW. 03-07)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/23/2022		Year/Period of Report End of: 2022/ Q3				
<b>OTHER REGULATORY ASSETS (Account 182.3)</b>										
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.										
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)				
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)					
1	<a href="#">(a)</a> Refer to footnote for Dkt Nos and Amort period									
2	Incremental Rate Case Expenses	2,686,695	135,923	254, 419, 928	236,521	2,586,097				
3	PG&E Intertie Reconductor	115,653		566	3,273	112,380				
4	PG&E Intertie	142,987		566	5,958	137,029				
5	Non Standard Metering Trial Program Opt Out	55,659		407	27,830	27,829				
6	Obsolete Inventory	20,952		548	10,476	10,476				
7	Flexible Prepayment Program	2,584,977	34,469			2,619,446				
8	Piñon Pine Combined Cycle	10,872,205		407	392,971	10,479,234				
9	Ely Energy Center Water Rights & Farming	185,830		407	92,915	92,915				
10	Cancelled Major Projects	6,734,767		407	156,614	6,578,153				
11	ON Line Expense Deferral	23,774,189	2,473,667	407	5,816,459	20,431,397				
12	Net Metering Rate Difference	5,599,110	819,563	440-4	102,316	6,316,357				
13	Deferred Plant Operating Costs	35,966,582	2,293,584	407	834,047	37,426,119				
14	Pandemic Customer Relief	487,522				487,522				
15	Merger Goodwill	64,111,625		930	720,988	63,390,637				
16	NV Energize	636,444		407	318,222	318,222				
17	Renewable Energy Programs	11,012,774	4,790,938	254, 557, 908	2,818,105	12,985,607				
18	Energy Efficiency Programs	1,295,072	108,578	254, 908	2,126	1,401,524				
19	Energy Efficiency Implementation		1,638			1,638				
20	Expanded Solar Access Program	86,313	20,219			106,532				
21	SB329 Natural Disaster Protection Plan	67,742,929	14,674,630	407	10,510,293	71,907,266				
22	Economic Recovery Transportation Electrification Plan	1,145,183	24,385			1,169,568				
23	Deferred Fuel & Purchased Power	91,491,365	133,319,333	557	19,504,533	205,306,165				
24	Deferred Risk Management	61,464,186	103,217,086	175, 242/44/54, 555	140,277,247	24,404,025				

25	Equity Component Carry Charges		9,114		1,611				10,725
26	Regulatory Deferred Income Taxes		38,633,474		1,908	254, 282		101,089	38,534,293
44	TOTAL		426,855,607		261,917,532			181,931,983	506,841,156

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets			
<b>Regulatory Dockets and Amortization periods:</b>			
<b>Line No.</b>	<b>Description</b>	<b>PUCN Docket Numbers</b>	<b>Amortization Period</b>
2	Incremental Rate Case Expenses	19-06002	01/2020 - 12/2022*
3	PG&E Intertie Reconductor	91-7079	01/1996 - 04/2031
4	PG&E Intertie	91-7079	07/1992 - 11/2028
5	Non Standard Metering Trial Program Opt Out	16-06006/7	01/2017 - 12/2022
6	Obsolete Inventory	16-06006	01/2017 - 12/2022
7	Flexible Prepayment Program	14-10019/15-11004/15-11005	*
8	Piñon Pine Combined Cycle	03-12002	06/2004 - 05/2029
9	Ely Energy Center Water Rights & Farming	16-06006	01/2017 - 12/2022
10	Cancelled Major Projects	16-06006	01/2017 - 12/2022
11	ON Line Expense Deferral	Various	Various
12	Net Metering Rate Difference	17-07026/19-06002	01/2020 - 12/2025*
13	Deferred Plant Operating Costs	16-06006	Various
14	Pandemic Customer Relief	20-03021	*
15	Merger Goodwill	03-12002	06/2004 - 05/2044
15	Merger Goodwill	05-10005	05/2006 - 04/2046
16	NV Energize	Various	Various
17	Renewable Energy Programs	21-03006	10/2021 - 09/2022*
18	Energy Efficiency Programs	21-03006	10/2021 - 09/2022*
19	Energy Efficiency Implementation	21-03006	10/2021 - 09/2022*
20	Expanded Solar Access Program	21-12003	*, **
21	SB329 Natural Disaster Protection Plan	21-03006	10/2021-09/2022*
22	Economic Recovery Transportation Electrification Plan	21-09004	*
23	Deferred Fuel & Purchased Power	21-03006/22-03002	10/2021 - 09/2022*
24	Deferred Risk Management	Various	Various
25	Equity Component Carry Charges	Various	*
26	Regulatory Deferred Income Taxes	Various	Various

\* Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

\*\* Expanded Solar Access Program was included in Renewable Energy Programs in prior quarter(s).

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	<sup>(a)</sup> Refer to footnote for Dkt. Nos. and Amort. period					
2	Tracy Combined Cycle	3,041,176	407	36,061		3,005,115
3	Tracy Units 1 & 2 Net Book Value	2,137,040	108	4,663		2,132,377
4	Impact Fees	187,366	456	93,683		93,683
5	Net Energy Metering	122,843	456	61,421		61,422
6	Earning Sharing Mechanism	132,356			2,246	134,602
7	PUCN Disallowed Costs	6,833,772	Various	95,277		6,738,495
8	Energy Efficiency/Renewable Programs	13,306,507			515,966	13,822,473
9	Temporary Renewable Energy Program	6,397,222	144, 440-4	1,753,806	1,995,224	6,638,640
10	Equity Component Carry Charges	6,018,864	419	268,795	978,114	6,728,183
11	Risk Management	506,419	175	2,120,713	3,084,004	1,469,710
12	Deferred Tax Unamortized ITC	186,251	190	16,920		169,331
13	Regulatory Deferred Income Taxes	240,777,704	182	2,362,092		238,415,612
14	Excess Deferred Taxes - Non Property	25,976,927	182, 190	981,317	334,794	25,330,404
41	TOTAL	305,624,447		7,794,748	6,910,348	304,740,047

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
<b>Regulatory Dockets and Amortization periods:</b>			
Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Tracy Combined Cycle	10-06001	01/2011 - 07/2043
3	Tracy Units 1 & 2 Net Book Value	13-06002	*
4	Impact Fees	17-05014/19-06002	04/2018 - 03/2022
5	Net Energy Metering	19-06002	01/2020 - 12/2022*
6	Earning Sharing Mechanism	19-06002	*
7	PUCN Disallowed Costs	16-06006	Various
8	Energy Efficiency/Renewable Programs	21-03006	10/2021 - 09/2022*
9	Temporary Renewable Energy Program	21-03006	10/2021 - 09/2022*
10	Equity Component Carry Charges	Various	Various
11	Risk Management	Various	Various
12	Deferred Tax Unamortized ITC	Various	Various
13	Regulatory Deferred Income Taxes	Various	Various
14	Excess Deferred Taxes - Non Property	19-06002	01/2020 - 12/2025

\* Charges currently being deferred. Amortization period and treatment to be determined in a future regulatory proceeding.

FERC FORM NO. 1/3-Q (REV 02-04)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3			
<b>Electric Operating Revenues</b>							
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.</p> <p>6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.</p> <p>8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.</p> <p>9. Include unmetered sales. Provide details of such Sales in a footnote.</p>							
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	<sup>(a)</sup> 269,219,575		<sup>(f)</sup> 2,070,274			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	<sup>(b)</sup> 250,540,633		<sup>(g)</sup> 2,388,511			
5	Large (or Ind.) (See Instr. 4)	178,937,882		2,187,726			
6	(444) Public Street and Highway Lighting	<sup>(a)</sup> 3,627,056		<sup>(f)</sup> 10,274			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	702,325,146		6,656,785			
11	(447) Sales for Resale	42,343,181		589,964			
12	TOTAL Sales of Electricity	744,668,327		7,246,749			
13	(Less) (449.1) Provision for Rate Refunds	(1,048,414)					
14	TOTAL Revenues Before Prov. for Refunds	745,716,741		7,246,749			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	608,003					
17	(451) Miscellaneous Service Revenues	<sup>(a)</sup> 1,171,228					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	373,753					
20	(455) Interdepartmental Rents						

21	(456) Other Electric Revenues	<sup>(a)</sup> 2,351,676					
22	(456.1) Revenues from Transmission of Electricity of Others	21,907,777					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	26,412,437					
27	TOTAL Electric Operating Revenues	772,129,178					

Line12, column (b) includes \$ 9,584,378 of unbilled revenues.

Line12, column (d) includes (109,997) MWH relating to unbilled revenues

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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FOOTNOTE DATA

(a) Concept: ResidentialSales			
<b>Unmetered Sales</b>		<b>Revenue</b>	
440 Overhead Lighting Service - Residential		\$ 241,750	
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue			
<b>Unmetered Sales</b>		<b>Revenue</b>	
442 Overhead Lighting Service - Commercial		\$ 402,624	
442 Wireless Communication Service		6,147	
Total		\$ 408,771	
(c) Concept: PublicStreetAndHighwayLighting			
<b>Unmetered Sales</b>		<b>Revenue</b>	
444 Street Lights		\$ 3,627,056	
(d) Concept: MiscellaneousServiceRevenues			
<b>Description</b>		<b>Amount</b>	
Misc. Serv Revenue - Service Charges		\$ 922,461	
Remaining Misc Revenue Under \$250,000 Threshold		248,767	
Total		\$ 1,171,228	
(e) Concept: OtherElectricRevenue			
<b>Description</b>		<b>Amount</b>	
Other Electric Revenue - CIAC Amortization and Gross-Ups		\$ 2,197,081	
DOS Impact Fee and Amort of Impact Fee		281,049	
Remaining Other Revenue Under \$250,000 Threshold		(126,454)	
Total		\$ 2,351,676	
(f) Concept: MegawattHoursSoldResidentialSales			
<b>Unmetered Sales</b>		<b>MWH</b>	
440 Overhead Lighting Service - Residential		1,217	
(g) Concept: MegawattHoursSoldSmallOrCommercial			
<b>Unmetered Sales</b>		<b>MWH</b>	
442 Overhead Lighting Service - Commercial		2,278	
442 Wireless Communication Service		62	
Total		2,340	
(h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting			
<b>Unmetered Sales</b>		<b>MWH</b>	
444 Street Lights		10,274	

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
<b>ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.			
Line No.	Account (a)	Year to Date Quarter (b)	
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES		
2	Steam Power Generation - Operation (500-509)	83,414,672	
3	Steam Power Generation – Maintenance (510-515)	6,505,690	
4	Total Power Production Expenses - Steam Power	89,920,362	
5	Nuclear Power Generation – Operation (517-525)		
6	Nuclear Power Generation – Maintenance (528-532)		
7	Total Power Production Expenses - Nuclear Power		
8	Hydraulic Power Generation – Operation (535-540.1)		
9	Hydraulic Power Generation – Maintenance (541-545.1)		
10	Total Power Production Expenses - Hydraulic Power	1	
11	Other Power Generation – Operation (546-550.1)	138,364,928	
12	Other Power Generation – Maintenance (551-554.1)	5,126,957	
13	Total Power Production Expenses - Other Power	143,491,885	
14	Other Power Supply Expenses		
15	(555) Purchased Power	317,953,924	
15.1	(555.1) Power Purchased for Storage Operations		
16	(556) System Control and Load Dispatching		
17	(557) Other Expenses	(120,136,619)	
18	Total Other Power Supply Expenses (line 15-17)	197,817,305	
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	431,229,552	
20	2. TRANSMISSION EXPENSES		
21	Transmission Operation Expenses		
22	(560) Operation Supervision and Engineering	257,971	
24	(561.1) Load Dispatch-Reliability		
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,360,080	
26	(561.3) Load Dispatch-Transmission Service and Scheduling	335,546	
27	(561.4) Scheduling, System Control and Dispatch Services		

28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	221,149
32	(562) Station Expenses	403,703
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	758,024
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	295,291
36	(566) Miscellaneous Transmission Expenses	755,705
37	(567) Rents	10,171,483
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	14,558,952
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	845
43	(569.1) Maintenance of Computer Hardware	
44	(569.2) Maintenance of Computer Software	
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	1,120,969
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	2,929,923
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	8,000
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	4,059,737
53	Total Transmission Expenses (Lines 39 and 52)	18,618,689
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	

60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	15,059,600
74	Distribution Maintenance Expenses (590-598)	7,895,161
75	Total Distribution Expenses (Lines 73 and 74)	22,954,761

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
<b>Electric Customer Accts, Service, Sales, Admin and General Expenses</b>			
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.			
Line No.	Account (a)	Year to Date Quarter (b)	
-	Operation		
1	(901-905) Customer Accounts Expenses	7,104,627	
2	(907-910) Customer Service and Information Expenses	7,492,732	
3	(911-917) Sales Expenses	168,618	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES		
5	Operation		
6	(920) Administrative and General Salaries	9,111,274	
7	(921) Office Supplies and Expenses	4,620,827	
8	(Less) (922) Administrative Expenses Transferred-Credit	3,732,299	
9	(923) Outside Services Employed	6,347,143	
10	(924) Property Insurance	201,047	
11	(925) Injuries and Damages	2,843,671	
12	(926) Employee Pensions and Benefits	7,486,344	
13	(927) Franchise Requirements		
14	(928) Regulatory Commission Expenses	5,380,966	
15	(929) (Less) Duplicate Charges-Cr.	706,597	
16	(930.1) General Advertising Expenses	1,695	
17	(930.2) Miscellaneous General Expenses	2,071,065	
18	(931) Rents	109,574	
19	TOTAL Operation (Total of lines 6 thru 18)	33,734,710	
20	Maintenance		
21	(935) Maintenance of General Plant	1,865,617	
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	35,600,327	

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")**

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
								Billing Demand (MW) (h)	Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	AMOR IX	NV Energy Marketing	(b) PacifiCorp East	LFP	V1, 1,7	NORTHSYS	GON.PAV		44,160	44,160		148,200	(b) 5,100	153,300
2	AMOR IX	Various	Various	AD	V1, 1,7	Various	Various		0				(b) 24,403	24,403
3	Bonneville Power Association	Bonneville Power Administration	PacifiCorp East	NF	V1, 1,8	HILLTOP345	GON.PAV		3	3		(b) 13		13
4	Bonneville Power Association	Various	Various	AD	V1, 1,8	Various	Various		0	0		(b) (13)		(13)
5	Coral Power LLC	Bonneville Power Administration	NV Energy Marketing	NF	V1-1,8	HILLTOP345	NORTHSYS		24	24		80	(b) 3	83
6	Coral Power LLC	Idaho Power Company	NV Energy Marketing	NF	V1-1,8	M345	NORTHSYS		35	35		208	(b) 4	212
7	Coral Power LLC	Idaho Power Company	PacifiCorp East	NF	V1-1,8	M345	GON.PAV		148	148		493	(b) 18	511
8	Coral Power LLC	NV Energy Marketing	Idaho Power Company	NF	V1-1,8	NORTHSYS	M345		255	255		1,202	(b) 31	1,233
9	Coral Power LLC	NV Energy Marketing	PacifiCorp East	NF	V1-1,8	NORTHSYS	GON.PAV		400	400		2,376	(b) 48	2,424
10	Coral Power LLC	PacifiCorp East	Idaho Power Company	NF	V1-1,8	GON.PAV	M345		400	400		1,332	(b) 48	1,380
11	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,8	MEAD230	M345		570	570		3,381	(b) 68	3,449
12	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,8	MEAD230	NORTHSYS		179	179		596	(b) 21	617
13	Coral Power LLC	Various	Various	AD	V1-1,8	Various	Various		0	0		(b) (3,169)	(37)	(3,206)
14	Dynasty Power Inc.	(a) CAISO	Bonneville Power Administration	NF	V1-1,8	SUMMIT120	HILLTOP345		1	1		(b) 3		3
15	Dynasty Power Inc.	Idaho Power Company	CAISO	NF	V1-1,8	M345	SUMMIT120		30	30		178	(b) 4	182

16	Dynasty Power Inc.	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,8	M345	GON.IPP		54	54		321	6	327
17	Dynasty Power Inc.	PacifiCorp East	CAISO	NF	V1-1,8	GON.PAV	SUMMIT120		11	11		65	1	66
18	Dynasty Power Inc.	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,8	GON.PAV	GON.IPP		1	1		13		3
19	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,8	MEAD230	SUMMIT120		256	256		1,354	31	1,385
20	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,8	MEAD230	M345		32	32		190	4	194
21	Dynasty Power Inc.	CAISO	Idaho Power Company	SFP	V1-1,8	SUMMIT120	M345		1,920	1,920		8,000	224	8,224
22	Dynasty Power Inc.	CAISO	PacifiCorp East	SFP	V1-1,8	SUMMIT120	GON.PAV		3,600	3,600		15,000	420	15,420
23	Dynasty Power Inc.	Idaho Power Company	CAISO	SFP	V1-1,8	M345	SUMMIT120		240	240		1,000	28	1,028
24	Dynasty Power Inc.	Various	Various	AD	V1-1,8	Various	Various		0	0		8,195	278	8,473
25	Energy Keepers	Bonneville Power Administration	Idaho Power Company	NF	V1-1,7,8	HILLTOP345	M345		20	20		119	(ab)2	121
26	Energy Keepers	Bonneville Power Administration	Idaho Power Company	SFP	V1-1,7,8	HILLTOP345	M345		192	192		800	(ac)22	822
27	Guzman Energy LLC	CAISO	Idaho Power Company	NF	V1-1,8	SUMMIT120	M345		25	25		149	(ad)3	152
28	Guzman Energy LLC	Idaho Power Company	Bonneville Power Administration	NF	V1-1,8	M345	HILLTOP345		800	800		4,752	(ae)96	4,848
29	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,8	MEAD230	HILLTOP345		884	884		5,251	(af)106	5,357
30	Guzman Energy LLC	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,8	MEAD230	M345		174	174		1,034	(ag)21	1,055
31	Guzman Energy LLC	Various	Idaho Power Company	AD	V1-1,8	Various	Various		0	0		588	(ah)12	600
32	Idaho Power Company	Los Angeles Department of Water and Power	Idaho Power Company	NF	V1, 1,8	MCCULLOUG500	M345		688	688		4,087	(ai)83	4,170
33	Idaho Power Company	NV Energy Marketing	PacifiCorp East	NF	V1, 1,8	NORTHSYS	GON.PAV		135	135		802	(aj)16	818
34	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1, 1,8	MEAD230	M345		3,400	3,400		19,674	(ak)408	20,082
35	Idaho Power Company	Various	Various	AD	V1, 1,8	Various	Various		0	0		(85,600)	(al)2,628	(88,228)
36	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,8	MEAD230	M345		1,200	1,200		7,128	(am)144	7,272
37	MacQuarie Cook Power Inc.	Western Area Power Administration, Lower Colorado Region	NV Energy Marketing	NF	V1-1,8	MEAD230	NORTHSYS		3	3		10	(an)10	
38	Morgan Stanley Capital Group Inc.	Bonneville Power Administration	Idaho Power Company	NF	V1-1,7,8	HILLTOP345	M345		46	46		164	(ao)6	170
39	Morgan Stanley Capital Group Inc.	Bonneville Power Administration	Idaho Power Company	SFP	V1-1,7,8	HILLTOP345	M345		145,824	145,824		484,120	(ap)16,660	500,780
40	Morgan Stanley Capital Group Inc.	Various	Various	AD	V1-1,7,8	Various	Various		0	0		500,050	(aq)16,795	516,845
41	ON Line Allocation from NPC	Various	Various	AD	V1, 1,7,8	Various	Various					(114,779)	(ar)(17,053)	(131,832)
42	Open Mountain Energy LLC	Various	Various	AD	V1, 1,3,7	Various	Various		0	0		43,575	(as)8,675	52,250
43	Ormat Technologies	NV Energy Marketing	Idaho Power Company	NF	V1-1,8	NORTHSYS	M345		9,990	9,990		39,879	(at)1,166	41,045
44	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,8	NORTHSYS	GON.IPP		2,616	2,616		10,360	(au)305	10,665
45	Ormat Technologies	NV Energy Marketing	PacifiCorp East	NF	V1-1,8	NORTHSYS	GON.PAV		360	360		1,400	(av)42	1,442

46	Ormat Technologies	Various	Various	AD	V1-1,8	Various	Various		0		547,090	( <sup>(a)</sup> 35,451)	582,541	
47	PacifiCorp	Various	Various	AD	V1-1,8	Various	Various		0		(18,999)	( <sup>(a)</sup> (426))	(19,425)	
48	Patua Project LLC	NV Energy Marketing	Bonneville Power Administration	LFP	V1, 1,7	NORTHSYS	HILLTOP345		41,952	41,952		140,790	( <sup>(a)</sup> 4,845)	145,635
49	Patua Project LLC	Various	Various	AD	V1, 1,7	Various	Various		0		(15,656)	( <sup>(a)</sup> 3,935)	(11,721)	
50	Pacific Gas & Electric Company	NV Energy Marketing	CAISO	NF	V1-1,8	NORTHSYS	SUMMIT120		720	720		3,943	( <sup>(a)</sup> 86)	4,029
51	Pacific Gas & Electric Company	Various	Various	AD	V1-1,8	Various	Various		0	0		(3,217)	( <sup>(b)</sup> (75))	(3,292)
52	Plumas Sierra	Various	Various	AD	V1-1,8	Various	Various		0	0		(917)	( <sup>(b)</sup> (26))	(943)
53	PPMI Pac Power Marketing (Avangrid)	Various	Various	AD	V1-1,8	Various	Various		0	0		(6,875)	( <sup>(b)</sup> (191))	(7,066)
54	Powerex (BC Power Exchange)	Bonneville Power Administration	PacifiCorp East	NF	V1-1,7,8	HILLTOP345	GON.PAV		187,495	187,495		7,523	( <sup>(b)</sup> 237)	7,760
55	Powerex (BC Power Exchange)	Idaho Power Company	Bonneville Power Administration	NF	V1-1,7,8	M345	HILLTOP345		583	583		1,941	( <sup>(b)</sup> 70)	2,011
56	Powerex (BC Power Exchange)	Idaho Power Company	PacifiCorp East	NF	V1-1,7,8	M345	GON.PAV		16	16		53	( <sup>(b)</sup> 2)	55
57	Powerex (BC Power Exchange)	Los Angeles Department of Water and Power	Bonneville Power Administration	NF	V1-1,7,8	GON.IPP	HILLTOP345		25	25		83	( <sup>(b)</sup> 3)	86
58	Powerex (BC Power Exchange)	PacifiCorp East	Bonneville Power Administration	NF	V1-1,7,8	GON.PAV	HILLTOP345		1,297	1,297		4,319	( <sup>(b)</sup> 156)	4,475
59	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,7,8	MEAD230	HILLTOP345		459	459		1,528	( <sup>(b)</sup> 55)	1,583
60	Powerex (BC Power Exchange)	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,7,8	MEAD230	GON.PAV		118	118		393	( <sup>(b)</sup> 14)	407
61	Powerex (BC Power Exchange)	Bonneville Power Administration	Idaho Power Company	SFP	V1-1,7,8	HILLTOP345	M345		1,872	1,872		7,800	( <sup>(b)</sup> 218)	8,018
62	Powerex (BC Power Exchange)	Bonneville Power Administration	PacifiCorp East	SFP	V1-1,7,8	HILLTOP345	GON.PAV		26,592	26,592		96,800	( <sup>(b)</sup> 24,490)	121,290
63	Powerex (BC Power Exchange)	Idaho Power Company	PacifiCorp East	SFP	V1-1,7,8	M345	GON.PAV		2,400	2,400		10,000	( <sup>(b)</sup> 280)	10,280
64	Powerex (BC Power Exchange)	Various	Various	AD	V1-1,7,8	Various	Various					1,296,463	( <sup>(b)</sup> 22,884)	1,319,347
65	Rainbow Energy Market	CAISO	PacifiCorp East	NF	V1-1,7,8	SUMMIT120	GON.PAV		1,791	1,791		6,776	( <sup>(b)</sup> 215)	6,991
66	Rainbow Energy Market	Idaho Power Company	CAISO	NF	V1-1,7,8	M345	SUMMIT120		430	430		2,319	( <sup>(b)</sup> 52)	2,371
67	Rainbow Energy Market	PacifiCorp East	Los Angeles Department of Water and Power	NF	V1-1,7,8	GON.PAV	GON.IPP		29	29		97	( <sup>(b)</sup> 3)	100
68	Rainbow Energy Market	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,7,8	MEAD230	SUMMIT120		222	222		1,319	( <sup>(b)</sup> 27)	1,346
69	Rainbow Energy Market	CAISO	PacifiCorp East	SFP	V1-1,7,8	SUMMIT120	GON.PAV		1,200	1,200		5,000	( <sup>(b)</sup> 140)	5,140
70	Rainbow Energy Market	Various	Various	AD	V1-1,7,8	Various	Various					7,755	( <sup>(b)</sup> 203)	7,958
71	Southern California Edison Co.	CAISO	CAISO	NF	V1-1,8	SUMMIT120	SILVERPEAK55		30	30		100	( <sup>(b)</sup> 4)	104
72	Southern California Edison Co.	Various	Various	AD	V1-1,8	Various	Various					100	( <sup>(b)</sup> 4)	104
73	Tenaska Energy Management	Idaho Power Company	PacifiCorp East	SFP	V1-1,7	M345	GON.PAV		55,776	55,776		187,650	( <sup>(b)</sup> 6,442)	194,092
74	Tenaska Energy Management	NV Energy Marketing	PacifiCorp East	SFP	V1-1,7	NORTHSYS	GON.PAV		360	360		1,440	( <sup>(b)</sup> 42)	1,482
75	Tenaska Energy Management	Various	Various	AD	V1-1,7	Various	Various		0			55,318	( <sup>(b)</sup> 1,920)	57,238
76	The Energy Authority	CAISO	Idaho Power Company	NF	V1-1,8	SUMMIT120	M345		285	285		1,693	( <sup>(b)</sup> 34)	1,727
77	The Energy Authority	Idaho Power Company	Bonneville Power Administration	NF	V1-1,8	M345	HILLTOP345		600	600		1,998	( <sup>(b)</sup> 72)	2,070

78	The Energy Authority	Idaho Power Company	CAISO	NF	V1-1,8	M345	SILVERPEAK55		16	16		53	(ed)2	55	
79	The Energy Authority	Idaho Power Company	CAISO	NF	V1-1,8	M345	SUMMIT120		172	172		771	(ed)21	792	
80	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,8	M345	GON.IPP		180	180		599	(ed)22	621	
81	The Energy Authority	PacifiCorp East	CAISO	NF	V1-1,8	REDB	SUMMIT120		15	15		89	(ed)2	91	
82	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Bonneville Power Administration	NF	V1-1,8	MEAD230	HILLTOP345		40	40		133	(ed)5	138	
83	The Energy Authority	Western Area Power Administration, Lower Colorado Region	Idaho Power Company	NF	V1-1,8	MEAD230	M345		1,425	1,425		8,465	(ed)171	8,636	
84	The Energy Authority	Various	Various	AD	V1-1,8	Various	Various		0	0		(1,895)	(ed)(34)	(1,929)	
85	TransAlta Energy Marketing	Western Area Power Administration, Lower Colorado Region	CAISO	NF	V1-1,8	MEAD230	M345		519	519		2,986	(ed)62	3,048	
86	TransAlta Energy Marketing	Various	Various	AD	V1-1,8	Various	Various		0	0		(2,041)	(ed)(89)	(2,130)	
87	Vitol, Inc.	Idaho Power Company	CAISO	LFP	V1-1,7,8	M345	SUMMIT120		8,832	8,832		29,640	(ed)1,020	30,660	
88	Vitol, Inc.	Bonneville Power Administration	Los Angeles Department of Water and Power	NF	V1-1,7,8	HILLTOP345	GON.IPP		60	60		356	(ed)7	363	
89	Vitol, Inc.	Bonneville Power Administration	PacifiCorp East	NF	V1-1,7,8	HILLTOP345	GON.PAV		15	15		89	(ed)2	91	
90	Vitol, Inc.	Idaho Power Company	PacifiCorp East	SFP	V1-1,7,8	M345	GON.PAV		163,392	163,392		548,340	(ed)18,870	567,210	
91	Vitol, Inc.	Various	Various	AD	V1-1,7,8	Various	Various		0			182,780	(ed)6,290	189,070	
92	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various		0				(ed)7,233	7,233	
93	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various		0			(16,587)		(16,587)	
94	Barrick GoldStrike	Shell Energy North America	Barrick GoldStrike	FNO	V1	M345	Barrick	519		0		1,306,222	(ed)(ed)252,576	1,558,798	
95	BPA For Harney	Bonneville Power Administration	Harney Electric	FNO	V1	Hilltop345	Northsys	115		0		273,807	(ed)39,696	313,503	
96	BPA For Wells WREC	Bonneville Power Administration	Wells Rural Electric	FNO	V1	Hilltop345	Northsys	174		0		367,292	(ed)48,759	416,051	
97	Caesars Entertainment North	Various	Caesars Entertainment	FNO	V1	M345	Northsys	17		0		43,257	(ed)6,281	49,538	
98	City Of Fallon	Utah Associated Municipal Power Services	City Of Fallon	FNO	V1	Gonder.Pav	Fallon	66		0		174,757	(ed)71,332	246,089	
99	Mt. Wheeler Power NITS	Deseret Generation and Transmission Cooperative	Mt. Wheeler Power	FNO	V1	Gonder.Pav	Mt. Wheeler	70		0		162,990	(ed)84,725	247,715	
100	Newmont NITS	Shell Energy North America	Nevada Gold Mines	FNO	V1	M345	Newmont	356		0		921,858	(ed)264,945	1,186,803	
101	Peppermill	Various	Peppermill	FNO	V1	M345	Northsys	22		0		55,368	(ed)8,044	63,412	
102	Reno City Center	Various	Reno City Center	FNO	V1	M345	Northsys	3		0		8,410	(ed)1,222	9,632	
103	Switch-North	Various	Switch-North	FNO	V1	M345	Northsys	99		0		252,273	(ed)36,602	288,875	
104	Truckee Donner PUD	Northern California Power Agency	Truckee Donner PUD	FNO	V1	Gon.IPP	Truckee Donner	57		0		155,856	(ed)22,598	178,454	
35	TOTAL								1,498	717,594	717,594		7,933,066	1,027,114	8,960,180

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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FOOTNOTE DATA

(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.
(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "PacificCorp" on Pages 328-330. PacificCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Sierra Pacific Power Company's indirect parent company.
(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(e) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(f) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(g) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(h) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.	
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Out of period adjustment. Timing of accrual.	
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Out of period adjustment. Timing of accrual.	
(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Out of period adjustment. Timing of accrual.	
(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Ancillary service provided.	
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.	
(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.	
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.	
(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	

Ancillary service provided.
(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission, an allocator is used to allocate revenue from Nevada Power Company. Allocator is based on ON Line usage.
(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ay) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.

(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Wind induced vibration settlement reserve.
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

FERC FORM NO. 1/3-Q (ED. 12-90)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Administration	LFP						5,472
2	Nevada Power Company	OS					93,340	93,340
3	Wells Rural Electric Company	OS			803		918	1,721
	TOTAL				803		99,730	100,533

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Nevada Power Company is a wholly owned subsidiary of NV Energy, Inc., which is Sierra Pacific Power Company's parent company.

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

O&M charges.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Allocated participant share of the California Independent System Operator's Energy Imbalance Market grid management fees.

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Wells Rural Electric Company service charges.

FERC FORM NO. 1/3-Q (REV. 02-04)

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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**Deprec, Depl and Amort of Elec Plant (403,403.1,404, and 405) (except Amortization of Acquisition Adjustments)**

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,357,955		2,357,955
2	Steam Production Plant	18,552,821				18,552,821
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	17,889,037				17,889,037
7	Transmission Plant	11,616,254				11,616,254
8	Distribution Plant	26,509,410				26,509,410
9	General Plant	5,926,940				5,926,940
10	Common Plant-Electric	5,580,705		8,072,694		13,653,399
11	TOTAL	86,075,167		10,430,649		96,505,816

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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#### Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM					
1	January	829,864	6,458	1,362	3	18
2	February	669,027	34,228	1,246	23	19
3	March	682,409	83,422	1,234	5	19
4	Total for Quarter 1	2,181,300	124,108			
5	April	893,769	7,561	1,213	12	21
6	May	855,306	18,597	2,393	5	12
7	June	909,113	16,720	1,689	27	17
8	Total for Quarter 2	2,658,188	42,878			
9	July	1,020,037	11,712	1,962	27	18
10	August	1,138,562	35,713	1,865	30	16
11	September	899,406	42,281	1,933	6	16
12	Total for Quarter 3	3,058,005	89,706			
41	Total					

Name of Respondent: Sierra Pacific Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/23/2022	Year/Period of Report End of: 2022/ Q3
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#### MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: SPPCO TRANSMISSION SYSTEM									
1	January	1,844	3	18	1,362	343	139			
2	February	1,839	23	19	1,246	454	139			
3	March	1,814	5	19	1,234	442	138			
4	Total for Quarter 1				3,842	1,239	416			
5	April	1,832	12	21	1,213	481	139			
6	May	3,022	5	12	2,393	491	139			
7	June	2,301	27	17	1,689	472	138			
8	Total for Quarter 2				5,295	1,444	416			
9	July	2,651	27	18	1,962	513	176			
10	August	2,551	30	16	1,865	512	174			
11	September	2,616	6	16	1,933	509	174			
12	Total for Quarter 3				5,760	1,534	524			
13	October									
14	November									
15	December									
16	Total for Quarter 4				14,897	4,217	1,356			
17	Total									