

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Northern Natural Gas Company	Year/Period of Report: End of: 2022/ Q3
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INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online> .

f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms> . Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)
- b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and
- c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2/3-Q REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Northern Natural Gas Company		02 Year/ Period of Report End of: 2022/ Q3
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
05 Name of Contact Person Joseph M Lillo		06 Title of Contact Person Vice President - Finance
07 Address of Contact Person (Street, City, State, Zip Code) 1111 South 103rd Street Omaha, NE 68124		
08 Telephone of Contact Person, Including Area Code (402) 398-7333	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/29/2022
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Joseph M Lillo	12 Title Vice President - Finance	
13 Signature Joseph M Lillo	14 Date Signed 11/29/2022	
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
List of Schedules (Natural Gas Company)					
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.					
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)	
	Identification	1	02-04		
	List of Schedules (Natural Gas Campnay)	2	REV 12-07		
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	Important Changes During the Year	108	12-96		
2	Comparative Balance Sheet		REV 06-04		
	Comparative Balance Sheet (Assets And Other Debits)	110	REV 06-04		
	Comparative Balance Sheet (Liabilities and Other Credits)	112	REV 06-04		
3	Statement of Income for the Year	114	REV 06-04		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117	NEW 06-02		
5	Statement of Retained Earnings for the Year	118	REV 06-04		
6	Statement of Cash Flows	120	REV 06-04		
7	Notes to Financial Statements	122.1	REV 12-07		
	BALANCE SHEET SUPPORTING SCHEDULES				
8	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200	12-96		
9	Gas Plant in Service and Accumulated Provision for Depreciation by Function	210	NEW 06-04		
10	Other Regulatory Assets	232	REV 12-07		
11	Other Regulatory Liabilities	278	REV 12-07		
	INCOME ACCOUNT SUPPORTING SCHEDULES				
12	Monthly Quantity & Revenue Data	299	NEW 12-08		
13	Natural Gas Company- Gas Revenues and Dekatherms	309	NEW 12-97		
14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04		
15	Natural Gas Storage, Terminaling, Processing Services	311	NEW 06-04		
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312	NEW 06-04		
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acqusition Adjustments)	339	NEW 06-04		
	GAS PLANT STATISTICAL DATA				
18	Gas Account - Natural Gas	520	REV 01-11		
19	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11		

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Important Changes During the Year			
<p>Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.</p> <p>1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.</p> <p>4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.</p> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State the estimated annual effect and nature of any important wage scale changes during the year.</p> <p>9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.</p> <p>12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.</p> <p>13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.</p>			
1. None.			
2. None.			
3. None.			
4. None.			
5. No important extensions or reductions of the Respondent's transmission system occurred pursuant to Section 7 of the Natural Gas Act and Part 157 of the regulations of the Federal Energy Regulatory Commission from July 1 through September 30, 2022.			
BLANKET CERTIFICATE ACTIVITIES			
No important extensions or reductions of the Respondent's transmission system occurred pursuant to its blanket certificate granted September 1, 1982, in Docket No. CP82-401-000 from July 1 through September 30, 2022.			
§311 FACILITIES			
No important extensions or reductions of the Respondent's transmission system occurred pursuant to §311(a) of the Natural Gas Policy Act of 1978 from July 1 through September 30, 2022.			
6. None.			
7. None.			
8. None.			
9. Refer to the Commitments and Contingencies footnote included in the Notes to Financial Statements on page 122.			
10. None.			
11. None.			
12. None.			
13. Not applicable.			

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
Comparative Balance Sheet (Assets And Other Debits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	6,274,512,851	5,947,299,531	
3	Construction Work in Progress (107)	200-201	275,126,608	195,525,281	
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,549,639,459	6,142,824,812	
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		1,560,687,748	1,442,318,020	
6	Net Utility Plant (Total of line 4 less 5)		4,988,951,711	4,700,506,792	
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)				
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)				
9	Nuclear Fuel (Total of line 7 less 8)				
10	Net Utility Plant (Total of lines 6 and 9)		4,988,951,711	4,700,506,792	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored-Base Gas (117.1)	220	28,429,396	28,429,396	
13	System Balancing Gas (117.2)	220	41,211,532	41,211,532	
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220			
15	Gas Owed to System Gas (117.4)	220	(6,978,133)	49,753,962	
16	OTHER PROPERTY AND INVESTMENTS				
17	Nonutility Property (121)				
18	(Less) Accum. Provision for Depreciation and Amortization (122)				
19	Investments in Associated Companies (123)	222-223			
20	Investments in Subsidiary Companies (123.1)	224-225			
22	Noncurrent Portion of Allowances				
23	Other Investments (124)	222-223			
24	Sinking Funds (125)				
25	Depreciation Fund (126)				
26	Amortization Fund - Federal (127)				
27	Other Special Funds (128)		66,658,990	69,951,322	
28	Long-Term Portion of Derivative Assets (175)				
29	Long-Term Portion of Derivative Assets - Hedges (176)				
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		66,658,990	69,951,322	
31	CURRENT AND ACCRUED ASSETS				
32	Cash (131)		(28,935,962)		
33	Special Deposits (132-134)		3,256,265	5,858,544	

34	Working Funds (135)		22,400	22,900
35	Temporary Cash Investments (136)	222-223	40,000,000	
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		70,490,884	121,623,340
38	Other Accounts Receivable (143)		447,473	7,291,165
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)			
40	Notes Receivable from Associated Companies (145)		350,000,000	325,000,000
41	Accounts Receivable from Associated Companies (146)		7,110,999	37,996,851
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)			
45	Plant Materials and Operating Supplies (154)		71,419,022	62,221,924
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			
52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	6,025,534	5,558,485
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		50,405,676	47,482,406
60	Derivative Instrument Assets (175)		2,922,907	1,084,231
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		573,165,198	614,139,846
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		14,090,023	14,329,679
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	102,194,742	94,894,362
70	Preliminary Survey and Investigation Charges (Electric)(183)			

71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		139,912	
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	1,595,922	1,769,735
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	165,498,083	167,685,888
79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		283,518,682	278,679,664
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,974,957,376	5,782,672,514

FOOTNOTE DATA

(a) Concept: Cash
The book overdraft position reflected in Cash (Account 131) is offset with investment amounts at the same financial institution, which are included in Temporary Cash Investments (Account 136). The financial institution holds the right to offset the amounts.

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
Comparative Balance Sheet (Liabilities and Other Credits)					
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	1,002	1,002	
3	Preferred Stock Issued (204)	250-251			
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252			
7	Other Paid-In Capital (208-211)	253	981,867,973	981,867,972	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254			
11	Retained Earnings (215, 215.1, 216)	118-119	1,753,306,835	1,569,991,670	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119			
13	(Less) Reacquired Capital Stock (217)	250-251			
14	Accumulated Other Comprehensive Income (219)	117			
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,735,175,810	2,551,860,644	
16	LONG TERM DEBT				
17	Bonds (221)	256-257	1,600,000,000	1,600,000,000	
18	(Less) Reacquired Bonds (222)	256-257			
19	Advances from Associated Companies (223)	256-257			
20	Other Long-Term Debt (224)	256-257			
21	Unamortized Premium on Long-Term Debt (225)	258-259	7,051,081	7,161,414	
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	5,216,319	5,297,856	
23	(Less) Current Portion of Long-Term Debt				
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,601,834,762	1,601,863,558	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases-Noncurrent (227)		230,317	483,108	
27	Accumulated Provision for Property Insurance (228.1)				
28	Accumulated Provision for Injuries and Damages (228.2)		50,020	219,518	
29	Accumulated Provision for Pensions and Benefits (228.3)		32,705,947	39,537,454	
30	Accumulated Miscellaneous Operating Provisions (228.4)				
31	Accumulated Provision for Rate Refunds (229)				
32	Long-Term Portion of Derivative Instrument Liabilities		1,810,617	131,579	

33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		14,610,013	14,397,020
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		49,406,914	54,768,679
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		107,301,349	103,073,784
40	Notes Payable to Associated Companies (233)			
41	Accounts Payable to Associated Companies (234)		1,889,121	2,598,624
42	Customer Deposits (235)		18,306,970	19,990,127
43	Taxes Accrued (236)	262-263	67,631,804	72,842,594
44	Interest Accrued (237)		16,066,384	23,116,387
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		1,128,207	620,237
49	Miscellaneous Current and Accrued Liabilities (242)	268	66,919,933	61,370,645
50	Obligations Under Capital Leases-Current (243)		375,074	490,376
51	Derivative Instrument Liabilities (244)		9,440,063	7,901,794
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		1,810,617	131,579
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		287,248,288	291,872,989
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		33,382,918	24,419,030
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269		
61	Other Regulatory Liabilities (254)	278	442,012,862	433,639,032
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		790,707,832	787,599,081
65	Accumulated Deferred Income Taxes - Other (283)		35,187,990	36,649,501
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,301,291,602	1,282,306,644
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,974,957,376	5,782,672,514

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	781,940,069	868,472,328	190,456,238	162,674,909			781,940,069	868,472,328		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	212,391,608	252,951,650	57,549,635	52,414,936			212,391,608	252,951,650		
5	Maintenance Expenses (402)	317-325	115,141,434	95,162,945	61,367,540	44,759,134			115,141,434	95,162,945		
6	Depreciation Expense (403)	336-338	111,420,611	102,064,227	38,032,518	34,021,727			111,420,611	102,064,227		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338										
8	Amort. & Depl. of Utility Plant (404-405)	336-338	16,792,283	18,669,978	5,452,906	6,167,037			16,792,283	18,669,978		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)											
14	Taxes Other Than Income Taxes (408.1)	262-263	65,441,018	54,418,648	20,564,036	14,243,072			65,441,018	54,418,648		
15	Income Taxes-Federal (409.1)	262-263	30,656,235	51,825,421	(13,421,640)	(9,279,272)			30,656,235	51,825,421		
16	Income Taxes-Other (409.1)	262-263	9,923,284	17,832,222	(5,241,586)	(3,850,807)			9,923,284	17,832,222		
17	Provision of Deferred Income Taxes (410.1)	234-235	135,221,765	103,304,905	63,466,917	29,624,494			135,221,765	103,304,905		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	126,170,383	102,603,523	46,261,173	18,038,872			126,170,383	102,603,523		

19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)											
21	Losses from Disposition of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)											
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		570,817,855	593,626,473	181,509,153	150,061,449			570,817,855	593,626,473		
26	Net Utility Operating Income (Total of lines 2 less 25)		211,122,214	274,845,855	8,947,085	12,613,460			211,122,214	274,845,855		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)											
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		5,946,744	3,402,183	3,253,394	1,580,503						
38	Allowance for Other Funds Used During Construction (419.1)		13,719,913	8,757,713	4,878,249	3,744,017						
39	Miscellaneous Nonoperating Income (421)		6,385,267	10,208,218	3,333,659	5,785,370						
40	Gain on Disposition of Property (421.1)											
41	TOTAL Other Income (Total of lines 31 thru 40)		26,051,924	22,368,114	11,465,302	11,109,890						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	210,159	133,295	69,999	44,261						
46	Life Insurance (426.2)											
47	Penalties (426.3)		47	46,700		46,700						
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		20,002	17,320	4,301	7,580						
49	Other Deductions (426.5)		226,532	57,885	45,532	104						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	456,740	255,200	119,832	98,645						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263										
53	Income Taxes-Federal (409.2)	262-263	4,327,152	4,086,503	1,967,183	2,022,875						
54	Income Taxes-Other (409.2)	262-263	1,562,804	1,503,698	710,472	744,351						

55	Provision for Deferred Income Taxes (410.2)	234-235	5,590,526	3,885,427	2,235,603	1,307,663						
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	4,960,264	3,555,863	1,977,646	1,134,040						
57	Investment Tax Credit Adjustments-Net (411.5)											
58	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,520,218	5,919,765	2,935,612	2,940,849						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		19,074,966	16,193,149	8,409,858	8,070,396						
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		49,199,997	46,376,110	16,399,999	16,399,999						
63	Amortization of Debt Disc. and Expense (428)	258-259	331,193	332,776	113,080	100,597						
64	Amortization of Loss on Reacquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	110,334	107,294	37,241	35,744						
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340										
68	Other Interest Expense (431)	340	112,568	203,576	48,142	45,119						
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		2,651,409	1,542,501	960,742	662,739						
70	Net Interest Charges (Total of lines 62 thru 69)		46,882,015	45,262,667	15,563,238	15,847,232						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		183,315,165	245,776,337	1,793,705	4,836,624						
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		183,315,165	245,776,337	1,793,705	4,836,624						

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report: 11/29/2022		Year/Period of Report: End of: 2022/ Q3			
Statement of Accumulated Comprehensive Income and Hedging Activities										
1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate. 2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges. 3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.										
Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year						4,450,547	4,450,547		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income						11,042,403	11,042,403		
3	Preceding Quarter/Year to Date Changes in Fair Value						(15,492,950)	(15,492,950)		
4	Total (lines 2 and 3)						(4,450,547)	(4,450,547)	245,776,337	241,325,790
5	Balance of Account 219 at End of Preceding Quarter/Year									
6	Balance of Account 219 at Beginning of Current Year									
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)								183,315,165	183,315,165
10	Balance of Account 219 at End of Current Quarter/Year									

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Statement of Retained Earnings					
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 3. State the purpose and amount for each reservation or appropriation of retained earnings. 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 5. Show dividends for each class and series of capital stock.					
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	
	UNAPPROPRIATED RETAINED EARNINGS				
1	Balance-Beginning of Period		1,569,991,670	1,369,102,224	
2	Changes (Identify by prescribed retained earnings accounts)				
3	Adjustments to Retained Earnings (Account 439)				
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)				
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)				
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		183,315,165	245,776,337	
4	Adjustments to Retained Earnings Credit (Debit)				
6	Balance Transferred from Income (Account 433 less Account 418.1)				
7	Appropriations of Retained Earnings (Account 436)				
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)				
8	Appropriations of Retained Earnings Amount				
9	Dividends Declared-Preferred Stock (Account 437)				
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)				
10	Dividends Declared-Preferred Stock Amount				
11	Dividends Declared-Common Stock (Account 438)				
11.1	TOTAL Dividends Declared-Common Stook (Account 438) (footnote details)	131			
12	Dividends Declared-Common Stock Amount				
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings				
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		1,753,306,835	1,614,878,561	
15	APPROPRIATED RETAINED EARNINGS (Account 215)				
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)				
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)				
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)				
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)				
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		1,753,306,835	1,614,878,561	
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
	Report only on an Annual Basis no Quarterly				

22	Balance-Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
25.1	Other Changes (Explain)			
26	Balance-End of Year			

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Statement of Cash Flows				
1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. 2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. 4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 114)	183,315,165	245,776,337	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	128,212,894	120,734,205	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of (Specify) (footnote details)	6,514,195	7,654,436	
6	Deferred Income Taxes (Net)	9,681,643	1,030,946	
7	Investment Tax Credit Adjustments (Net)			
8	Net (Increase) Decrease in Receivables	44,932,023	38,761,587	
9	Net (Increase) Decrease in Inventory	(9,197,100)	(5,303,122)	
10	Net (Increase) Decrease in Allowances Inventory			
11	Net Increase (Decrease) in Payables and Accrued Expenses	54,363,422	10,217,642	
12	Net (Increase) Decrease in Other Regulatory Assets	(10,256,336)	(11,250,342)	
13	Net Increase (Decrease) in Other Regulatory Liabilities	1,473,263	(16,921,373)	
14	(Less) Allowance for Other Funds Used During Construction	13,719,913	8,757,713	
15	(Less) Undistributed Earnings from Subsidiary Companies			
16	Other Adjustments to Cash Flows from Operating Activities			
16.1	Other Adjustments to Cash Flows from Operating Activities	63,664,307	58,227,870	
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	458,983,563	440,170,473	
20	Cash Flows from Investment Activities:			
21	Construction and Acquisition of Plant (including land):			
22	Gross Additions to Utility Plant (less nuclear fuel)	(407,462,035)	(391,982,666)	
23	Gross Additions to Nuclear Fuel			
24	Gross Additions to Common Utility Plant			
25	Gross Additions to Nonutility Plant			
26	(Less) Allowance for Other Funds Used During Construction	(13,719,913)	(8,757,713)	
27	Other Construction and Acquisition of Plant, Investment Activities			
27.1	Other Construction and Acquisition of Plant, Investment Activities	(33,317,378)	66,384,957	

28	Cash Outflows for Plant (Total of lines 22 thru 27)	(427,059,500)	(316,839,996)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		
33	Investments in and Advances to Associated and Subsidiary Companies	190,000,000	555,000,000
34	Contributions and Advances from Associated and Subsidiary Companies	(215,000,000)	(895,000,000)
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)	(201,101)	(3,273,293)
39	Proceeds from Sales of Investment Securities (a)	882,377	1,413,138
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(451,378,224)	(658,700,151)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		545,138,000
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Other: Debt issuance costs		(5,362,386)
56.2	Other:		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		539,775,614
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		(200,000,000)
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other Retirements		
66	Net Decrease in Short-Term Debt (c)		
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows		
68	Dividends on Preferred Stock		

69	Dividends on Common Stock		(115,000,000)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)		224,775,614
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	7,605,339	6,245,936
76	Cash and Cash Equivalents at Beginning of Period	14,761,198	24,081,211
78	Cash and Cash Equivalents at End of Period	22,366,537	30,327,147

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FOOTNOTE DATA

(a) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities			
	2022		2021
Regulatory assets	\$ 6,293,336	\$ 7,428,954	
Debt discount and expense	220,859	225,482	
Total	\$ 6,514,195	\$ 7,654,436	
(b) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities			
	2022		2021
Gas balancing activities	\$ 63,065,721	\$ 41,402,526	
Price risk management activities	—	19,079,452	
Prepayments and other assets	598,586	(2,254,108)	
Total	\$ 63,664,307	\$ 58,227,870	
(c) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities			
	2022		2021
Payables and accrued expenses	\$ (19,597,465)	\$ 27,631,259	
CIACs	\$ (13,719,913)	\$ 38,753,698	
Total	\$ (33,317,378)	\$ 66,384,957	
(d) Concept: InvestmentsInAndAdvancesToAssociatedAndSubsidiaryCompanies			
Prior year amounts have been reclassified to conform with current year presentation.			
(e) Concept: ContributionsAndAdvancesFromAssociatedAndSubsidiaryCompanies			
Prior year amounts have been reclassified to conform with current year presentation.			

[illegible]



(3) Regulatory Matters

In July 2022, the Respondent filed a general rate case that proposed an overall annual cost-of-service of \$1.3 billion. This is an increase of \$323 million above the cost of service filed in the Respondent's 2019 rate case of \$1.0 billion. Depreciation on increased rate base and an increase in depreciation and negative salvage rates account for \$115 million of the \$323 million increase in the filed cost of service. The Respondent requested increases in various rates, including transportation reservation rates ranging from 44% in the Field Area to 121% in the Market Area to be implemented, subject to refund, on August 1, 2022. In July 2022, the FERC issued an order that suspended the rates proposed for five months following the proposed effective date, until January 1, 2023, subject to refund and the outcome of hearing procedures.

(4) Employee Benefit Plans

The Respondent is a participant in benefit plans sponsored by MidAmerican Energy Company ("MEC"), an indirect wholly owned subsidiary of BHE. The MidAmerican Energy Company Retirement Plan provides pension benefits for eligible employees ("pension plan") and the MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("other postretirement plan") on behalf of the Respondent. The Respondent's contributions to the pension plan and other postretirement plan totaled \$0.4 million and \$0.7 million for nine-month periods ended September 30, 2022 and 2021, respectively. The Respondent recorded in other long-term liabilities its portion of the underfunded status of the pension plan of \$18.8 million as of both September 30, 2022 and December 31, 2021. The Respondent recorded in other assets its portion of the overfunded status of the other postretirement plan of \$40.7 million and \$39.3 million as of September 30, 2022 and December 31, 2021. Amounts attributable to the Respondent were allocated from MEC to the Respondent in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates

(5) Fair Value Measurements

The carrying value of the Respondent's cash, certain cash equivalents, receivables, payables and accrued liabilities approximates fair value because of the short-term maturity of these instruments. The Respondent has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Respondent has the ability to access at the measurement date.
 - Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect the Respondent's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Respondent develops these inputs based on the best information available, including its own data.

The following table presents the Respondent's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in thousands):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
<u>As of September 30, 2022</u>					
Assets:					
Commodity derivatives	\$ —	\$ 22,564	\$ —	\$ (19,641)	\$ 2,923
Money market mutual funds	51,280	—	—	—	51,280
Investment funds	17,944	—	—	—	17,944
	<u>\$ 69,224</u>	<u>\$ 22,564</u>	<u>\$ —</u>	<u>\$ (19,641)</u>	<u>\$ 72,147</u>
Liabilities - commodity derivatives					
	<u>\$ —</u>	<u>\$ (29,081)</u>	<u>\$ —</u>	<u>\$ 19,641</u>	<u>\$ (9,440)</u>
<u>As of December 31, 2021</u>					
Assets:					
Commodity derivatives	\$ —	\$ 14,413	\$ —	\$ (13,329)	\$ 1,084
Money market mutual funds	14,738	—	—	—	14,738
Investment funds	15,999	—	—	—	15,999
	<u>\$ 30,737</u>	<u>\$ 14,413</u>	<u>\$ —</u>	<u>\$ (13,329)</u>	<u>\$ 31,821</u>
Liabilities - commodity derivatives					
	<u>\$ —</u>	<u>\$ (21,321)</u>	<u>\$ —</u>	<u>\$ 13,329</u>	<u>\$ (7,992)</u>

(1) Represents netting under master netting arrangements. Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Respondent transacts. When quoted prices for identical contracts are not available, the Respondent uses forward price curves. Forward price curves represent the Respondent's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Respondent bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by the Respondent. Market price quotations for certain major natural gas trading hubs are generally readily obtainable for the applicable term of the Respondent's outstanding derivative contracts; therefore, the Respondent's forward price curves for those locations and periods reflect observable market quotes. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, related volatility, counterparty creditworthiness and duration of contracts.

The Respondent's investments in money market mutual funds and investment funds are stated at fair value. A readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

(6) Commitments and Contingencies

Legal Matters

The Respondent is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Respondent does not believe that such normal and routine litigation will have a material impact on its financial results.

(7) Revenue from Contracts with Customers

The following table summarizes the Respondent's revenue from contracts with customers ("Customer Revenue") and revenue not considered Customer Revenue ("Other Revenue") (in thousands):

	Nine-Month Periods Ended September 30,	
	2022	2021
Customer Revenue:		
Transportation service	\$ 602,449	\$ 598,667
Storage service	76,858	69,117
Gas, liquids and other sales	<u>100,195</u>	<u>125,125</u>
Total Customer Revenue	779,502	792,909
Other Revenue ⁽¹⁾	<u>(10,225)</u>	<u>(7,124)</u>
Total	<u>\$ 769,277</u>	<u>\$ 785,785</u>

(1) Other Revenue consists of revenue recognized in accordance with Accounting Standards Codification 815, "Derivative and Hedging" and includes net payments to counterparties for the financial settlement of certain derivative contracts. During February 2021, the south central United States experienced a significant weather event, which disrupted natural gas and electric production in the Respondent's field area and created extraordinary pricing dislocation throughout the Respondent's system. Net income for the nine-month period ended September 30, 2021 included one-time pre-tax gains for margins on gas sales and higher transportation revenue of \$116 million.

Remaining Performance Obligations

The following table summarizes the Company's revenue it expects to recognize in future periods related to significant unsatisfied performance obligations for fixed contracts with expected durations in excess of one year as of September 30, 2022 (in thousands):

FERC FORM No. 2/3-Q (REV 12-07)

Less than 12 months	Page 122.1	\$	858,257
More than 12 months			3,792,495
Total		\$	4,650,752

(8) Subsequent Events

In October and November 2022, BHE repaid demand promissory notes totaling \$70.0 million.

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2022		Year/Period of Report: End of: 2022/ Q3	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion							
Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	5,611,935,872		5,611,935,872			
4	Property Under Capital Leases	609,210		609,210			
5	Plant Purchased or Sold						
6	Completed Construction not Classified	655,210,839		655,210,839			
7	Experimental Plant Unclassified						
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,267,755,921		6,267,755,921			
9	Leased to Others						
10	Held for Future Use	6,756,930		6,756,930			
11	Construction Work in Progress	275,126,608		275,126,608			
12	Acquisition Adjustments						
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,549,639,459		6,549,639,459			
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	1,560,687,748		1,560,687,748			
15	Net Utility Plant (Total of lines 13 and 14)	4,988,951,711		4,988,951,711			
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
17	In Service:						
18	Depreciation	1,432,840,464		1,432,840,464			
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights						
20	Amortization of Underground Storage Land and Land Rights	9,719,880		9,719,880			
21	Amortization of Other Utility Plant	117,541,970		117,541,970			
22	TOTAL In Service (Total of lines 18 thru 21)	1,560,102,314		1,560,102,314			
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	TOTAL Leased to Others (Total of lines 24 and 25)						
27	Held for Future Use						
28	Depreciation	567,717		567,717			
29	Amortization	17,717		17,717			
30	TOTAL Held for Future Use (Total of lines 28 and 29)	585,434		585,434			
31	Abandonment of Leases (Natural Gas)						

32	Amortization of Plant Acquisition Adjustment					
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,560,687,748		1,560,687,748		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2022		Year/Period of Report: End of: 2022/ Q3	
Gas Plant in Service and Accumulated Provision for Depreciation by Function							
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.							
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)			Accumulated Depreciation And Amortization Balance at End of Quarter (c)		
1	Intangible Plant	159,259,441			80,582,478		
2	Productions-Manufactured Gas						
3	Production and Gathering-Natural Gas	4,329,095			4,329,095		
4	Products Extraction-Natural Gas						
5	Underground Gas Storage	631,642,874			176,251,608		
6	Other Storage Plant	145,480,610			52,577,496		
7	Base Load LNG Terminaling and Processing Plant	8,305,868			2,504,120		
8	Transmission	5,173,762,211			1,182,434,808		
9	Distribution						
10	General	144,975,822			61,422,709		
11	TOTAL (total of lines 1 thru 10)	6,267,755,921			1,560,102,314		

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Deferred regulatory commission expense	Over 36 months	RP19-1353	748,736	20,857	928	395,314		374,279
2	Asset retirement obligation	Estimated life of ARO	RP19-1353	13,773,359	149,946	(a) Various			13,923,305
3	Deferred FERC annual charge	12 months ending September	18 CFR Sec. 154.402	420,307	1,965,429	928	420,307		1,965,429
4	Deferred income taxes for AFUDC equity	Based on life of plant	RP19-1353	29,438,379	1,971,799	421	124,436		31,285,742
5	Smartpigging/hydrostatic testing	Through December 2026	RP04-155	10,681,919	369,365	833,863	1,061,213		9,990,071
6	Realized deferred unamortized loss on derivative contracts	Through December 2022	RP19-1353	9,555,811		803	6,511,049		3,044,762
7	Defined benefit pension plan	N/A	AI07-1-000 & Order 710	18,837,413		228.3			18,837,413
8	Fuel, unaccounted for, and other trackers	N/A	RP97-274,RP19-1353	11,274,916		813,855	2,218,853		9,056,063
9	Encroachment revaluation	N/A	Orders 552 & 657			813			
10	Unrealized loss on derivatives, net	N/A	Orders 552 & 657	1,731,379	11,986,299	254,495,803			13,717,678
40	TOTAL			96,462,219	16,463,695		10,731,172		102,194,742

FOOTNOTE DATA

(a) Concept: OtherRegulatoryAssetsWrittenOffAccountCharged

Accounts debited include Accounts 101, 108, 182.3, and 230.

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2022		Year/Period of Report: End of: 2022/ Q3	
Other Regulatory Liabilities (Account 254)							
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts). 2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	^(a) Penalty and Deferred Delivery Variance Charge Revenue Crediting Mechanism	5,237,714	131			431,394	5,669,108
2	Employee benefits	40,241,909	128	25,484		474,236	40,690,661
3	Encroachment revaluation	1,333,275	182.3,813	1,333,275		5,938,999	5,938,999
4	Carlton resolution credits		^(b) Various				
5	Fuel, unaccounted for, and other trackers	24,317,851	182.3	12,882,399		276,005	11,711,457
6	Excess deferred income taxes	362,210,527	^(c) Various	(817,346)		10,799,242	373,827,115 ^(d)
7	Unrealized gain on financial hedge		489.4,495			4,175,522	4,175,522
45	Total	433,341,276		13,423,812		22,095,398	442,012,862

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
FOOTNOTE DATA			

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities			
Line No.	Regulatory Authorization Description	Regulatory Citation	Amortization Period
1	Penalty and deferred delivery variance charge revenue crediting mechanism	Order 637 A	N/A
2	Employee benefits	AI07-1-000 & Order710	N/A
3	Encroachment revaluation	Orders 552 & 627	N/A
4	Carlton resolution credits	RP01-382	N/A
5	Fuel and storage, unaccounted for gas, and electrical compression trackers	RP97-275	N/A
6	Excess deferred income taxes	RP19-1353	Through September 2048
(b) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits			
Accounts credited include Accounts 182.3, 803, and 495.			
(c) Concept: OtherRegulatoryLiabilityAccountOffsettingCredits			
Accounts credited include Accounts 190, 410.1, 410.2, 411.1, and 411.2			
(d) Concept: OtherRegulatoryLiabilities			
Total amortization for the period was \$(817,346). Of this amount \$(217,890) was applied to the gross-up balance (Account 190). Due to a recent Iowa rate change, an additional regulatory liability was established in the amount of \$10,799,242. Of this amount \$2,785,850 was applied to the gross-up balance (Account 190).			

Name of Respondent: Northern Natural Gas Company				This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report: 11/29/2022				Year/Period of Report: End of: 2022/ Q3				
Monthly Quantity & Revenue Data by Rate Schedule																
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts. 2. Total Quantities and Revenues in whole numbers. 3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule. 4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495. 5. Enter footnotes as appropriate.																
Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1	Total Sales (480-488)															
2	Transportation of Gas for Others (489.2 and 489..3)															
3	TF	27,496,260		33,452	9,883,824	9,917,276	26,446,761		31,913	9,863,389	9,895,302	26,821,481		31,798	9,869,638	9,901,436
4	TFX	78,550,576		95,465	30,439,081	30,534,546	78,359,359		94,233	31,312,629	31,406,862	76,819,196		91,345	39,795,716	39,887,061
5	GS-T															
6	TI	2,846,613		2,520	351,002	353,522	2,521,007		3,129	234,354	237,483	2,803,964		3,389	344,464	347,853
7	LDS	8,003			20,011	20,011	6,402			123,407	123,407	29,914			53,620	53,620
8	SMS	2,432,784			1,366,079	1,366,079	2,250,672			1,362,296	1,362,296	2,118,696			1,359,737	1,359,737
9	Less: LDS units in other rate schedules	(8,003)					(6,402)					(29,914)				
10	Less: SMS units in other rate schedules	(2,432,784)					(2,250,672)					(2,118,696)				
63	Total Transportation (Other than Gathering)	108,893,449		131,437	42,059,997	42,191,434	107,327,127		129,275	42,896,075	43,025,350	106,444,641		126,532	51,423,175	51,549,707
64	Storage (489.4)															
65	FDD - 1	1,192,209			11,384,081	11,384,081	2,708,846			11,323,607	11,323,607	2,170,298			11,300,628	11,300,628
66	IDD-1	1,057,287			354,453	354,453	1,179,446			430,921	430,921	1,927,417			1,870,154	1,870,154
67	PDD-1	1,583,834			31,708	31,708	1,010,349			(22,749)	(22,749)	163,809			(269,898)	(269,898)
90	Total Storage	3,833,330			11,770,242	11,770,242	4,898,641			11,731,779	11,731,779	4,261,524			12,900,884	12,900,884
91	Gathering (489.1)															
92	Gathering-Firm															
93	Gathering-Interruptible															
94	Total Gathering (489.1)															
95	Additional Revenues															
96	Products Sales and Extraction (490-492)															
97	Rents (493-494)				4,340	4,340				4,340	4,340				4,939	4,939
98	(495) Other Gas Revenues	1,310,000			10,606,384	10,606,384	1,000,000			5,300,845	5,300,845				1,365,995	1,365,995
99	(496) (Less) Provision for Rate Refunds															
100	Total Additional Revenues	1,310,000			10,610,724	10,610,724	1,000,000			5,305,185	5,305,185				1,370,934	1,370,934

101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	114,036,779		131,437	64,440,963	64,572,400	113,225,768		129,275	59,933,039	60,062,314	110,706,165		126,532	65,694,993	65,821,525
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Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
Natural Gas Company- Gas Revenues and Dekatherms				
1. Report below in column (b) natural gas operating revenues for each prescribed account year to date. 2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.				
Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)	
1	(480) Residential Sales			
2	(481) Commercial and Industrial Sales			
3	(482) Other Sales to Public Authorities			
4	(483) Sales for Resale			
5	(484) Interdepartmental Sales			
6	Total Sales (Lines 1 to 5)			
7	(485) Intracompany Transfers			
8	(487) Forfeited Discounts			
9	(488) Miscellaneous Service Revenues			
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities			
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	602,449,649	1,059,632,820	
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities	0	0	
13	(489.4) Revenues from Storing Gas of Others	69,076,629	91,940,053	
14	(490) Sales of Prod. Ext. from Natural Gas	0		
15	(491) Revenues from Natural Gas Proc. by Others	0		
16	(492) Incidental Gasoline and Oil Sales	120,150		
17	(493) Rent from Gas Property	40,858		
18	(494) Interdepartmental Rents	0		
19	(495) Other Gas Revenues	110,252,783		
20	Subtotal:	781,940,069		
21	(496) (Less) Provision for Rate Refunds	0		
22	TOTAL	781,940,069		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
Gas Production and Other Gas Supply Expenses				
Report the amount of gas production and other gas supply expenses year to date.				
Line No.	Account (a)	Year to Date (b)		
1	Production Expenses			
2	Manufactured Gas Production			
3	Total Manufactured Gas Production (700-742)			
4	Natural Gas Production and Gathering			
5	(750-760) Operation			
6	(761-769) Maintenance			
7	Total Natural Gas Production and Gathering (lines 5 and 6)			
8	Production Extraction			
9	(770-783) Operation			
10	(784-791) Maintenance			
11	Total Production Extraction (lines 9 and 10)			
12	(795-798) Exploration and Development Expenses			
13	Other Gas Supply Expenses			
14	Operation			
15	(800) Natural Gas Well Head Purchases			
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers			
17	(801) Natural Gas Field Line Purchases			
18	(802) Natural Gasoline Plant Outlet Purchases			
19	(803) Natural Gas Transmission Line Purchases	34,583,181		
20	(804) Natural Gas City Gate Purchases			
21	(804.1) Liquefied Natural Gas Purchases			
22	(805) Other Gas Purchases	(31,918,402)		
23	(805.1) (Less) Purchase Gas Cost Adjustments			
24	Total Purchased Gas (lines 15 through 23)	2,664,779		
25	(806) Exchange Gas	(2,507,247)		
26	Purchased Gas Expenses			
27	(807.1) Well Expense - Purchased Gas			
28	(807.2) Operation of Purchased Gas Measuring Stations			
29	(807.3) Maintenance of Purchased Gas Measuring Stations			
30	(807.4) Purchased Gas Calculations Expenses			

31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	174,575,189
34	(808.2) (Less) Gas Delivered to Storage - Credit	76,351,041
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	58,245,728
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	8,837,213
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	67,082,941
42	(813) Other Gas Supply Expense	(9,205,626)
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	22,093,113
44	Total Production Expenses (Lines 3,7,11,12, and 43)	22,093,113

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
Natural Gas Storage, Terminaling, Processing Services				
Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
2	UNDERGROUND STORAGE EXPENSES			
3	(814-826) Operations	12,223,613		
4	(830-837) Maintenance	17,751,022		
5	Total Underground Storage Expenses (Lines 3 and 4)	29,974,635		
6	OTHER STORAGE EXPENSES			
7	(840-842.3) Operations	3,598,618		
8	(843.1-843.9) Maintenance	3,746,566		
9	Total Other Storage Expenses (lines 7 and 8)	7,345,184		
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING			
11	(844.1-846.2) Operations			
12	(847.1-847.8) Maintenance			
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)			
14	TRANSMISSION EXPENSES			
15	Transmission Operation Expenses			
16	(850) Operation Supervision and Engineering	2,319,122		
17	(851) System Control and Load Dispatching	9,434,709		
18	(852) Communication System Expenses	1,348,871		
19	(853) Compressor Station Labor and Expenses	9,614,528		
20	(854) Gas for Compressor Station Fuel	55,775,887		
21	(855) Other Fuel and Power for Compressor Stations	2,905,378		
22	(856) Mains Expenses	21,872,538		
23	(857) Measuring and Regulating Station Expenses	5,798,306		
24	(858) Transmission and Compression of Gas by Others			
25	(859) Other Expenses	3,775,357		
26	(860) Rents	784,924		
27	Total Transmission Operation Expenses (Lines 16 through 26)	113,629,620		
28	Transmission Maintenance Expenses			
29	(861) Maintenance Supervision and Engineering	1,662,351		
30	(862) Maintenance of Structures and Improvements	1,266,143		

31	(863) Maintenance of Mains	56,776,101
32	(864) Maintenance of Compressor Station Equipment	25,760,076
33	(865) Maintenance of Measuring and Regulating Equipment	3,394,666
34	(866) Maintenance of Communication Equipment	164,168
35	(867) Maintenance of Other Equipment	4,617,656
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	93,641,161
37	Total Transmission Expenses (lines 27 and 36)	207,270,781
38	DISTRIBUTION EXPENSES	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	244,590,600

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2022		Year/Period of Report: End of: 2022/ Q3	
Gas Customer Accounts, Service, Sales, Administrative and General Expenses							
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.							
Line No.	Account (a)				Year to Date Quarter (b)		
1	(901-905) Customer Accounts Expenses						
2	(907-910) Customer Service and Information Expenses				105		
3	(911-916) Sales Expenses				1,641		
4	8. ADMINISTRATIVE AND GENERAL EXPENSES						
5	Operations						
6	920 Administrative and General Salaries				16,047,973		
7	921 Office Supplies and Expenses				9,489,800		
8	(Less) 922 Administrative Expenses Transferred-Credit				886,526		
9	923 Outside Services Employed				17,818,245		
10	924 Property Insurance				573,274		
11	925 Injuries and Damages				1,573,325		
12	926 Employee Pensions and Benefits				12,906,116		
13	927 Franchise Requirements						
14	928 Regulatory Commission Expenses				2,384,296		
15	(Less) 929 Duplicate Charges-Credit						
16	930.1 General Advertising Expenses						
17	930.2 Miscellaneous General Expenses				503,610		
18	931 Rents				434,788		
19	TOTAL Operation (Total of lines 6 through 18)				60,844,901		
20	Maintenance						
21	932 Maintenance of General Plant				2,678		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)				60,847,579		

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2022		Year/Period of Report: End of: 2022/ Q3	
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)							
1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.							
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)	
1	Intangible Plant	0	0	14,009,963	0	14,009,963	
2	Production Plant, Manufacturing Plant	0	0	0	0		
3	Production and Gathering Plant - Natural Gas	0	0	0	0		
4	Products Extraction - Natural Gas	0	0	0	0		
5	Underground Gas Storage Plant	6,425,176	0	214,729	0	6,639,905	
6	Other Storage Plant	3,259,847	0	0	0	3,259,847	
7	Base Load LNG Terminaling and Processing Plant	148,667	0	0	0	148,667	
8	Processing Plant	0	0	0	0		
9	Transmission Plant	91,887,569	0	2,567,591	0	94,455,160	
10	Distribution Plant	0	0	0	0		
11	General Plant	9,699,352	0	0	0	9,699,352	
12	Common Plant	0	0	0	0		
13	Total	111,420,611		16,792,283		128,212,894	

Name of Respondent: Northern Natural Gas Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
Gas Account - Natural Gas					
<div>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries. 4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries. 5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed. 6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. 7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline. 8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate. 9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities. 10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</div>					
Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)	
1	Name of System				
2	GAS RECEIVED				
3	Gas Purchases (Accounts 800-805)		5,564,609	385,596	
4	Gas of Others Received for Gathering (Account 489.1)	303			
5	Gas of Others Received for Transmission (Account 489.2)	305	1,059,632,820	322,665,217	
6	Gas of Others Received for Distribution (Account 489.3)	301			
7	Gas of Others Received for Contract Storage (Account 489.4)	307	77,739,541	46,257,503	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)				
9	Exchanged Gas Received from Others (Account 806)	328			
10	Gas Received as Imbalances (Account 806)	328	3,284,927		
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332			
12	Other Gas Withdrawn from Storage (Explain)		65,213,799	5,529,248	
13	Gas Received from Shippers as Compressor Station Fuel		7,416,444	2,540,341	
14	Gas Received from Shippers as Lost and Unaccounted for		(828,158)	(1,010,190)	
15	Other Receipts (Specify) (footnote details)				
15.1	Other Receipts (Specify) (footnote details)				
16	Total Receipts (Total of lines 3 thru 15)		1,218,023,982	376,367,715	
17	GAS DELIVERED				
18	Gas Sales (Accounts 480-484)				
19	Deliveries of Gas Gathered for Others (Account 489.1)	303			
20	Deliveries of Gas Transported for Others (Account 489.2)	305	1,059,632,820	322,665,217	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301			
22	Deliveries of Contract Storage Gas (Account 489.4)	307	74,020,203	14,235,430	
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)				

24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	1,826,833	1,143,633
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)		(a)53,959,264	(a)33,055,291
28	Gas Used for Compressor Station Fuel	509	10,414,725	2,261,321
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries and Gas Used for Other Operations		(a)18,762,030	(a)2,578,841
30	Total Deliveries (Total of lines 18 thru 29)		1,218,615,875	375,939,733
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		(591,893)	427,982
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,218,023,982	376,367,715

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases		
The 5,564,609 Dth represents gas purchases recorded to FERC account 803.		
(b) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage		
The 65,213,799 Dth represents gas withdrawn from storage (includes third party and company owned gas).		
(c) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage		
The 53,959,264 Dth represents gas injected into storage (includes third party and company owned gas).		
(d) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations		
		Amount (Dth)
Drip Shrinkage		6,757
Work Order Adjustment		(51,113)
Gas Used in other O&M Operations		2,046,729
Over-recovery of storage volumes		(80,151)
Other Gas Operational Sales - Account 495		16,839,808
Total		18,762,030
(e) Concept: QuantityOfNaturalGasReceivedByUtilityGasPurchases		
The 385,596 Dth represents gas purchases recorded to FERC account 803.		
(f) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage		
The 5,529,248 Dth represents gas withdrawn from storage (includes third party and company owned gas).		
(g) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage		
The 33,055,291 Dth represents gas injected into storage (includes third party and company owned gas).		
(h) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations		
		Amount (Dth)
Work Order Adjustment		(63,224)
Gas Used in other O&M Operations		412,216
Over-recovery of storage volumes		(80,151)
Other Gas Operational Sales - Account 495		2,310,000
Total		2,578,841

[illegible]

67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	322,665,217

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FOOTNOTE DATA			

(a) Concept: DescriptionOfOtherGasAcquiredToMeetDeficiency			
All deficiency gas is to be recovered from shippers and is recorded in a volumetric tracker.			
(b) Concept: DescriptionOfOtherGasAcquiredToMeetDeficiency			
For Balance Sheet accounts carried and resolved volumetrically, the Respondent carries the balance priced at the end of the month Northern Natural Gas Demarcation index as published in Gas Daily.			
The Respondent allocated discounted, negotiated and recourse amounts for lines 11,18,and 26 based on the throughput amounts shown for transmission shipper supplied gas on line 4.			
(c) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations			
Gas used for other operation purposes:			
		Month 1 Gas Used (Dth)	Month 1 Amount(\$)
LNG Compressor Station Fuel	842.1	83	548
Line Operations	856	97,199	641,211
Purification Underground Storage	821	2,251	14,850
Other Underground Storage Operations	817	9,327	61,523
Other Compressor Station Fuel	819	1,654	10,911
		110,514	\$ 729,043
Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.			
(d) Concept: ForwardhaulVolumeOfThroughput			
The Respondent is a reticulated pipeline and backhaul volume service is not offered under the tariff, all volumes are reported as forwardhaul volume.			

20	Storage	(2,911)		(64,469)	(67,380)	3,907		86,531	90,438					See footnote	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	51,654	31,425	(25,510)	57,569	390,310	222,534	362,420	975,264						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission	57,345	33,026	40,944	131,315	444,384	255,926	317,287	1,017,597					813	812
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	57,345	33,026	40,944	131,315	444,384	255,926	317,287	1,017,597						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	(307,628)	(177,167)	(219,645)	(704,440)	(2,207,149)	(1,271,121)	(1,575,886)	(5,054,156)						
35	Distribution														
36	Storage	11,356		251,262	262,618	55,530		1,229,906	1,285,436						
37	Total Net Excess Or (Deficiency)	(296,272)	(177,167)	31,617	(441,822)	(2,151,619)	(1,271,121)	(345,980)	(3,768,720)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers													805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	Gas to be recovered from shippers	(296,272)	(177,167)	31,617	(441,822)	(2,151,619)	(1,271,121)	(345,980)	(3,768,720)					182.3	805
65	Total Gas Acquired To Meet Deficiency	(296,272)	(177,167)	31,617	(441,822)	(2,151,619)	(1,271,121)	(345,980)	(3,768,720)						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
FOOTNOTE DATA			

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:

		Month 2 Gas Used (Dth)	Month 2 Amount(\$)
LNG Compressor Station Fuel	842.1	72	510
Line Operations	856	124,877	884,316
Purification Underground Storage	821	1,244	8,809
Other Underground Storage Operations	817	10,141	71,814
URR Recognized	823	(80,151)	—
Other Compressor Station Fuel	819	1,386	9,815
		57,569	\$ 975,264

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.

[illegible]

20	Storage	3,003		68,317	71,320	11,802		268,530	280,332					See footnote	812
21	Other Deliveries (specify) (footnote details)														
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	37,780	21,516	104,687	163,983	296,976	176,438	566,773	1,040,187						
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)														
24	Gathering														
25	Production/Extraction/Processing														
26	Transmission	36,078	22,322	37,732	96,132	287,336	177,776	300,504	765,616					812	813
27	Distribution														
28	Storage														
29	Other Losses (specify) (footnote details)														
30	Total Gas Lost And Unaccounted For	36,078	22,322	37,732	96,132	287,336	177,776	300,504	765,616						
30.1	NET EXCESS OR (DEFICIENCY)														
31	Other Losses														
32	Gathering														
33	Production/Extraction/Processing														
34	Transmission	(247,220)	(152,956)	(258,551)	(658,727)	(2,019,306)	(1,249,353)	(2,111,849)	(5,380,508)						
35	Distribution														
36	Storage	2,461		56,165	58,626	32,853		747,508	780,361						
37	Total Net Excess Or (Deficiency)	(244,759)	(152,956)	(202,386)	(600,101)	(1,986,453)	(1,249,353)	(1,364,341)	(4,600,147)						
38	DISPOSITION OF EXCESS GAS:														
39	Gas sold to others														
40	Gas used to meet imbalances														
41	Gas added to system gas														
42	Gas returned to shippers													805	182.3
43.1	Gas to be returned to shippers														
51	Total Disposition Of Excess Gas														
52	GAS ACQUIRED TO MEET DEFICIENCY:														
53	System gas														
54	Purchased gas														
55.1	Gas to be recovered from shippers	(244,759)	(152,956)	(202,386)	(600,101)	(1,986,453)	(1,249,353)	(1,364,341)	(4,600,147)					182.3	805
65	Total Gas Acquired To Meet Deficiency	(244,759)	(152,956)	(202,386)	(600,101)	(1,986,453)	(1,249,353)	(1,364,341)	(4,600,147)						

Name of Respondent: Northern Natural Gas Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/29/2022	Year/Period of Report: End of: 2022/ Q3
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FOOTNOTE DATA

(a) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Gas used for other operation purposes:			
		Month 3 Gas Used (Dth)	Month 3 Amount(\$)
LNG Compressor Station Fuel	842.1	93	763
Line Operations	856	92,570	759,092
Purification Underground Storage	821	803	6,585
Other Underground Storage Operations	817	68,798	259,651
Other Compressor Station Fuel	819	1,719	14,096
		163,983	\$ 1,040,187

Volume of gas used for other deliveries and gas used for other operations equals the volume reported on line 29 page 520, after adjusting for drip shrinkage, gas storage losses and gas associated with work orders which are not considered shipper supplied gas.