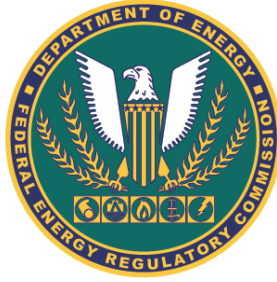


THIS FILING IS

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

PacifiCorp

Year/Period of Report
End of: 2022/ Q3

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying

NOTES TO FINANCIAL STATEMENTS 122 123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions,

reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true ups" for service provided in prior reporting periods.

threshold on the statements that they support when applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309

adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

FERC FORM NO. 1/3-Q (ED. 03-07)

Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification

01 Exact Legal Name of Respondent PacifiCorp		02 Year/ Period of Report End of: 2022/ Q3
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
05 Name of Contact Person Jennifer Kahl		06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232		
08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/18/2022
Quarterly Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Nikki L. Kobliha	03 Signature /s/ Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 11/18/2022
02 Title Vice President, Chief Financial Officer and Treasurer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
List of Schedules				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules (Electric Utility)	2		
1	Important Changes During the Quarter	108		
2	Comparative Balance Sheet	110		
3	Statement of Income for the Quarter	114		
4	Statement of Retained Earnings for the Quarter	118		
5	Statement of Cash Flows	120		
6	Notes to Financial Statements	122		
7	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122a		
8	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
9	Electric Plant In Service and Accum Provision For Depr by Function	208		
10	Transmission Service and Generation Interconnection Study Costs	231		
11	Other Regulatory Assets	232		
12	Other Regulatory Liabilities	278		
13	Elec Operating Revenues (Individual Schedule Lines 300-301)	300		
14	Regional Transmission Service Revenues (Account 457.1)	302	Not Applicable	
15	Electric Prod, Other Power Supply Exp, Trans and Distrib Exp	324		
16	Electric Customer Accts, Service, Sales, Admin and General Expenses	325		
17	Transmission of Electricity for Others	328		
18	Transmission of Electricity by ISO/RTOs	331	Not Applicable	
19	Transmission of Electricity by Others	332		
20	Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)	338		
21	Amounts Included in ISO/RTO Settlement Statements	397		
22	Monthly Peak Loads and Energy Output	399		

23	Monthly Transmission System Peak Load	400	
24	Monthly ISO/RTO Transmission System Peak Load	400a	Not Applicable

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California⁽¹⁾			
None			
Idaho⁽²⁾			
None			
Oregon⁽³⁾			
Central Point	01/28/2022	01/28/2032	7.0%
Gates	04/15/2022	04/15/2032	7.0%
Seaside	03/17/2022	03/17/2042	7.0%
Utah⁽⁴⁾			
Alta	01/10/2022	01/10/2032	6.0%
Farmington	01/01/2022	01/01/2027	6.0%
River Heights	03/01/2022	03/01/2027	5.0%
Vernon	05/01/2022	05/01/2042	—%
Weber County	03/01/2022	03/01/2032	—%
Washington⁽⁵⁾			
None			
Wyoming⁽⁶⁾			
Kemmerer	06/01/2022	06/01/2047	2.0%

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

None.

ITEM 4.

None.

ITEM 5.

For the nine-month period ended September 30, 2022, PacifiCorp did not significantly increase or decrease its transmission or distribution territory.

ITEM 6.*Debt Authorizations*

As of September 30, 2022, PacifiCorp had regulatory authority from the Public Utility Commission of Oregon ("OPUC") and the Idaho Public Utilities Commission ("IPUC") to issue an additional \$2 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. Also, as of September 30, 2022, PacifiCorp had an effective shelf registration statement with the United States Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds through September 2023.

State commission authorizations to issue an additional \$2 billion of long-term debt are as follows:

- OPUC – Docket No. UF-4318, Order No. 20-393, dated November 3, 2020.
- IPUC – Case No. PAC-E-20-15, Order 34831, dated November 12, 2020, effective through September 30, 2025.

ITEM 7.

None.

ITEM 8.

For the nine-month period ended September 30, 2022, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase ⁽¹⁾	Effective Date(s)	Estimated Annual Financial Impact ⁽²⁾
IBEW 57 Power Delivery (UT, ID & WY)	2.36%	01/26/2022	\$ 2,019,563
IBEW 57 Power Supply (UT, ID & WY)	2.34%	01/26/2022	835,395
IBEW 57 Combustion Turbine (UT)	2.34%	01/26/2022	77,468
IBEW 77 (WA)	4.50%	01/26/2022	52,527
IBEW 125 (OR, WA)	5.93%	01/26/2022	1,687,820
IBEW 659 (OR, CA)	1.48%	04/26/2022	484,431
UWUA 197 (OR)	4.06%	05/26/2022	61,054
IBEW 57 Laramie (WY)	1.30%	06/26/2022	8,780
UWUA 127 (WY)	0.61%	09/26/2022	\$ 268,632
Total			<u>\$ 5,495,670</u>

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfire liabilities, refer to Note 8 of Notes to Financial Statements in this Form No. 3-Q.

ITEM 10.

There have been no material officer, director or security holder transactions during the nine-month period ended September 30, 2022, other than preferred and common stock dividends declared and paid. Refer to Note 3 of Notes to Financial Statements, in this Form No. 3-Q for information regarding a common stock dividend paid in June 2022 by PacifiCorp.

ITEM 12.

None.

ITEM 13.

On April 13, 2022, Scott W. Thon replaced William J. Fehrman as PacifiCorp's Chair of the Board of Directors and Chief Executive Officer.

ITEM 14.Not applicable

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	32,847,165,009	32,293,100,959
3	Construction Work in Progress (107)	200	2,095,899,845	1,131,734,692
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		34,943,064,854	33,424,835,651
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	12,266,217,958	11,632,340,710
6	Net Utility Plant (Enter Total of line 4 less 5)		22,676,846,896	21,792,494,941
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		22,676,846,896	21,792,494,941
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		21,205,011	21,197,450
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,246,862	3,221,891
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224	133,851,259	115,816,829
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		98,684,958	118,042,168
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		147,152,761	106,001,549
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		41,644,715	19,559,679

31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		439,361,770	377,465,712
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		30,238,388	1,470,795
36	Special Deposits (132-134)		81,441	
37	Working Fund (135)			
38	Temporary Cash Investments (136)		135,928,262	151,097,351
39	Notes Receivable (141)		1,382,309	1,361,714
40	Customer Accounts Receivable (142)		536,749,329	479,505,475
41	Other Accounts Receivable (143)		43,544,901	49,554,169
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		19,409,033	17,701,164
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		5,751,472	55,652,195
45	Fuel Stock (151)	227	144,641,270	192,078,435
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	325,962,836	281,877,967
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228		
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		107,105,945	81,560,111
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			1,965
60	Rents Receivable (172)		1,910,777	1,181,610
61	Accrued Utility Revenues (173)		285,196,000	263,654,000
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		149,176,384	95,643,511
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		41,644,715	19,559,679
65	Derivative Instrument Assets - Hedges (176)			

66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,706,615,566	1,617,378,455
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		40,851,297	42,678,915
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	1,541,421,830	1,278,010,867
73	Prelim. Survey and Investigation Charges (Electric) (183)		18,934,852	9,534,716
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		189,257	
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	114,916,395	107,087,451
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		2,493,063	2,836,085
82	Accumulated Deferred Income Taxes (190)	234	714,103,060	701,421,321
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		2,432,909,754	2,141,569,355
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		27,255,733,986	25,928,908,463

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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FOOTNOTE DATA

(a) Concept: AccountsReivableFromAssociatedCompanies
As of September 30, 2022, Account 146, Accounts receivable from associated companies, included \$3,852,378 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: AccountsReivableFromAssociatedCompanies
As of December 31, 2021, Account 146, Accounts receivable from associated companies, included \$54,474,838 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118	5,892,758,446	5,387,352,868
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	77,506,547	61,817,828
13	(Less) Reaquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(16,409,583)	(17,132,153)
16	Total Proprietary Capital (lines 2 through 15)		10,435,161,801	9,913,344,934
17	LONG-TERM DEBT			
18	Bonds (221)	256	8,693,150,000	8,797,150,000
19	(Less) Reaquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)		906	2,945
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		23,535,556	24,493,189
24	Total Long-Term Debt (lines 18 through 23)		8,669,615,350	8,772,659,756
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		18,936,608	19,860,468
27	Accumulated Provision for Property Insurance (228.1)		7,762,889	5,351,421
28	Accumulated Provision for Injuries and Damages (228.2)		217,577,534	153,152,301
29	Accumulated Provision for Pensions and Benefits (228.3)		73,087,319	75,091,507

30	Accumulated Miscellaneous Operating Provisions (228.4)		32,307,127	32,368,828
31	Accumulated Provision for Rate Refunds (229)			8,549,918
32	Long-Term Portion of Derivative Instrument Liabilities		202,883	7,091,366
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		314,551,826	303,597,269
35	Total Other Noncurrent Liabilities (lines 26 through 34)		664,426,186	605,063,078
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)		1,059,812,286	617,255,909
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		143,471,577	139,954,550
41	Customer Deposits (235)		37,808,308	45,305,524
42	Taxes Accrued (236)	262	184,271,376	56,245,950
43	Interest Accrued (237)		119,048,443	122,543,764
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		27,513,541	21,220,657
48	Miscellaneous Current and Accrued Liabilities (242)		97,740,250	87,320,483
49	Obligations Under Capital Leases-Current (243)		3,961,930	3,638,134
50	Derivative Instrument Liabilities (244)		6,645,219	37,762,438
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		202,883	7,091,366
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,680,110,522	1,124,196,518
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		145,030,499	120,471,243
57	Accumulated Deferred Investment Tax Credits (255)	266	11,805,523	11,945,656
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	346,586,002	237,702,175
60	Other Regulatory Liabilities (254)	278	1,566,241,826	1,563,255,203
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	136,344,556	143,583,856

63	Accum. Deferred Income Taxes-Other Property (282)		3,121,831,988	3,054,144,040
64	Accum. Deferred Income Taxes-Other (283)		478,579,733	382,542,004
65	Total Deferred Credits (lines 56 through 64)		5,806,420,127	5,513,644,177
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		27,255,733,986	25,928,908,463

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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FOOTNOTE DATA

(a) Concept: TaxesAccrued
As of September 30, 2022, Account 236, Taxes accrued, included \$55,527,165 of income tax payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.

2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.

3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.

4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.

5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)

Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.

Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Use page 122 for important notes regarding the statement of income for any account thereof.

Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	4,244,012,636	4,030,226,422	1,634,198,311	1,491,248,683	4,244,012,636	4,030,226,422				
3	Operating Expenses											
4	Operation Expenses (401)	320	2,143,546,570	1,880,998,572	776,474,390	692,878,399	2,143,546,570	1,880,998,572				
5	Maintenance Expenses (402)	320	336,389,151	306,806,873	102,529,424	102,217,931	336,389,151	306,806,873				
6	Depreciation Expense (403)	336	(a) 758,598,634	737,943,524	251,133,560	246,408,725	758,598,634	737,943,524				

7	Depreciation Expense for Asset Retirement Costs (403.1)	336	0										
8	Amort. & Depl. of Utility Plant (404-405)	336	47,788,489	43,875,845	16,498,322	14,718,273	47,788,489	43,875,845					
9	Amort. of Utility Plant Acq. Adj. (406)	336	1,038,597	2,269,216	94,246	756,405	1,038,597	2,269,216					
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)												
11	Amort. of Conversion Expenses (407.2)												
12	Regulatory Debits (407.3)		9,246,208	5,562,350	3,035,353	2,923,329	9,246,208	5,562,350					
13	(Less) Regulatory Credits (407.4)												
14	Taxes Other Than Income Taxes (408.1)	262	160,918,085	159,466,150	50,649,148	55,273,989	160,918,085	159,466,150					
15	Income Taxes - Federal (409.1)	262	(110,132,317)	(110,021,509)	(66,093,915)	(48,708,279)	(110,132,317)	(110,021,509)					
16	Income Taxes - Other (409.1)	262	7,331,828	8,491,832	4,973,275	4,353,043	7,331,828	8,491,832					
17	Provision for Deferred Income Taxes (410.1)	234, 272	593,442,477	545,834,588	205,340,035	186,744,059	593,442,477	545,834,588					
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	543,571,115	509,318,528	184,875,945	173,812,331	543,571,115	509,318,528					
19	Investment Tax Credit Adj. - Net (411.4)	266	(791,800)	(962,158)	(263,934)	(320,719)	(791,800)	(962,158)					
20	(Less) Gains from Disp. of Utility Plant (411.6)												
21	Losses from Disp. of Utility Plant (411.7)												
22	(Less) Gains from Disposition of Allowances (411.8)		100	47			100	47					
23	Losses from Disposition of Allowances (411.9)												
24	Accretion Expense (411.10)		0										
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,403,804,707	3,070,946,708	1,159,493,960	1,083,432,824	3,403,804,707	3,070,946,708					

[illegible]

[illegible]

68	Other Interest Expense (431)		12,401,761	13,337,230	2,601,182	4,790,946						
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		20,687,066	17,901,947	8,328,113	5,696,356						
70	Net Interest Charges (Total of lines 62 thru 69)		296,189,888	302,985,862	95,801,397	103,632,740						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		621,215,723	726,499,896	408,826,323	332,515,801						
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262										
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		621,215,723	726,499,896	408,826,323	332,515,801						

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
FOOTNOTE DATA			

<p>(a) Concept: DepreciationExpense</p> <p>Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$17,495,599 and \$16,383,517 during the nine-month periods ended September 30, 2022 and 2021, respectively, and \$5,945,200 and \$5,494,974 during the three-month periods ended September 30, 2022 and 2021, respectively.</p>
<p>(b) Concept: DepreciationExpenseForAssetRetirementCosts</p> <p>Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.</p>
<p>(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome</p> <p>Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. Payroll taxes were \$33,724,431 and \$32,690,395 during the nine-month periods ended September 30, 2022 and 2021, respectively, and \$10,311,887 and \$9,842,521 during the three-month periods ended September 30, 2022 and 2021, respectively.</p>
<p>(d) Concept: AccretionExpense</p> <p>Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.</p>

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STATEMENT OF RETAINED EARNINGS				
1. Do not report Lines 49-53 on the quarterly report. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b). 4. State the purpose and amount for each reservation or appropriation of retained earnings. 5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,328,687,084	4,574,204,823
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		605,410,123	712,597,108
17	Appropriations of Retained Earnings (Acct. 436)			
17.1	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1		
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Preferred Stock, various series and rates	238	(121,426)	(121,426)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(121,426)	(121,426)
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock	238	(100,000,000)	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(100,000,000)	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	(116,881)	(130,588)
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,834,092,662	5,286,811,093

39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		\$58,665,784	\$53,992,017
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		58,665,784	53,992,017
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,892,758,446	5,340,803,110
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Transfers to/from Unappropriated Retained Earnings (Account 216)			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
FOOTNOTE DATA			

(a) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of September 30, 2022 and declared dividends on preferred stock during the nine-month period ended September 30, 2022 were as follows:

	Shares		Dividend
6.00% Serial Preferred	5,930	\$	26,685
7.00% Serial Preferred	18,046		94,741
	23,976	\$	121,426

(b) Concept: TransfersFromUnappropriatedUndistributedSubsidiaryEarnings

For the nine-month period ended September 30, 2022, paid distributions from subsidiaries of PacifiCorp were as follows:

Trapper Mining, Inc.	\$	116,881
	\$	116,881

(c) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

(d) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of September 30, 2021 and declared dividends on preferred stock during the nine-month period ended September 30, 2021 were as follows:

	Shares		Dividend
6.00% Serial Preferred	5,930	\$	26,685
7.00% Serial Preferred	18,046		94,741
	23,976	\$	121,426

(e) Concept: TransfersFromUnappropriatedUndistributedSubsidiaryEarnings

For the nine-month period ended September 30, 2021, paid distributions from subsidiaries of PacifiCorp were as follows:

Trapper Mining, Inc.	\$	130,588
	\$	130,588

(f) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	621,215,723	726,499,896
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	777,230,433	758,196,036
5	Amortization of (Specify) (footnote details)		
5.1	Amortization:		
5.2	Amortization of software and other intangibles	48,786,333	44,873,220
5.3	Amortization of electric plant acquisition adjustment	1,038,597	2,269,216
5.4	Amortization of regulatory assets	9,152,991	5,469,132
8	Deferred Income Taxes (Net)	50,916,533	37,205,140
9	Investment Tax Credit Adjustment (Net)	(1,139,183)	(967,044)
10	Net (Increase) Decrease in Receivables	(88,792,979)	(26,765,026)
11	Net (Increase) Decrease in Inventory	3,352,296	16,963,454
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	500,803,930	147,684,109
14	Net (Increase) Decrease in Other Regulatory Assets	(231,117,363)	(135,642,677)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(53,573,075)	(49,774,765)
16	(Less) Allowance for Other Funds Used During Construction	47,002,269	37,504,884
17	(Less) Undistributed Earnings from Subsidiary Companies	15,688,719	13,772,200
18	Other (provide details in footnote):		
18.1	Amounts Due To/From Affiliates (Net)	108,061,417	23,392,775
18.2	Derivative Collateral (Net)	28,117,980	19,100,000
18.3	Other Operating Activities:		
18.4	Depreciation and depletion included in cost of fuel	1,909,741	1,903,288
18.5	Net gain on sale of property	(1,065,059)	(1,790,933)

18.6	Write-off of assets under construction	1,772,466	4,192,918
18.7	Change in corporate owned life insurance cash surrender value	4,323,031	(5,632,120)
18.8	Amortization of debt issuance expenses and bond discount/premium	3,322,462	3,401,090
18.9	Net (gain) / loss on long-term incentive plan and deferred compensation securities	4,264,478	(1,438,192)
18.10	Other	(34,993)	(348,462)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	1,725,854,771	1,517,513,971
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,528,474,211)	(1,194,713,756)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(47,002,269)	(37,504,884)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,481,471,942)	(1,157,208,872)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	^(b) 1,150,941	^(e) 8,170,093
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investing Activities:		
53.2	Other investments / special funds	624,997	698,153
53.3	Net proceeds from (purchases of) long-term incentive plan and deferred compensation securities	3,034,091	(2,018,281)

57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,476,661,913)	(1,150,358,907)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		984,004,943
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)		984,004,943
72	Payments for Retirement of:		
73	Long-term Debt (b)	(104,000,000)	(400,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.		(24,835,000)
76.2	Other deferred financing costs	(574,649)	(1,210,980)
76.3	Other	(539,250)	(24,738)
76.4	Repayment of Finance Lease Principal in Capital Lease Obligations	(1,136,201)	(3,868,995)
78	Net Decrease in Short-Term Debt (c)		(92,998,346)
80	Dividends on Preferred Stock	(121,426)	(121,426)
81	Dividends on Common Stock	(100,000,000)	
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	(206,371,526)	460,945,458
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	42,821,332	828,100,522
88	Cash and Cash Equivalents at Beginning of Period	159,272,371	18,210,834
90	Cash and Cash Equivalents at End of Period	202,093,703	846,311,356

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
FOOTNOTE DATA			

(a) Concept: DepreciationAndDepletion
Includes depreciation expense associated with transportation equipment and finance lease assets of \$18,631,800 and \$20,252,512 during the nine-month periods ended September 30, 2022 and 2021, respectively.
(b) Concept: ProceedsFromDisposalOfNoncurrentAssets
Represents proceeds from the disposal of fixed assets.
(c) Concept: ProceedsFromDisposalOfNoncurrentAssets
Represents proceeds from the disposal of fixed assets.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PACIFICORP
NOTES TO FINANCIAL STATEMENTS
(Unaudited)

(1) General

PacifiCorp is a U.S. regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

Basis of Presentation

These unaudited financial statements have been prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC. These unaudited financial statements do not include all of the disclosures required by the FERC and GAAP for annual financial statements. Management believes the unaudited financial statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited financial statements as of September 30, 2022 and for the three- and nine-month periods ended September 30, 2022 and 2021. The results of operations for the three- and nine-month periods ended September 30, 2022 are not necessarily indicative of the results to be expected for the full year.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred

income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the unaudited financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited financial statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited financial statements. Note 2 of Notes to Financial Statements included in PacifiCorp's annual report on Form No. 1 for the year ended December 31, 2021 describes the most significant accounting policies used in the preparation of the unaudited financial statements. There have been no significant changes in PacifiCorp's accounting policies or its assumptions regarding significant accounting estimates during the nine-month period ended September 30, 2022, other than the updates associated with PacifiCorp's estimates of loss contingencies related to the Oregon and California 2020 wildfires (the "2020 Wildfires") as discussed in Note 8.

Subsequent Events

PacifiCorp has evaluated the impact of events occurring after September 30, 2022 up to November 4, 2022, the date that PacifiCorp's GAAP financial statements were filed with the United States Securities and Exchange Commission and has updated such evaluation for disclosure purposes through November 18, 2022. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, nuclear decommissioning and custodial funds.

Cash and cash equivalents and restricted cash and cash equivalents consist of the following amounts as of September 30 (in millions):

	2022	2021
Cash (131)	\$ 30	\$ 20
Other special funds (128)	36	6
Temporary cash investments (136)	136	820
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 202	\$ 846

(3) Recent Financing Transactions

Credit Facilities

In June 2022, PacifiCorp amended and restated its existing \$1.2 billion unsecured credit facility expiring in June 2024. The amendment extended the expiration date to June 2025 and amended pricing from the London Interbank Offered Rate to the Secured Overnight Financing Rate.

Common Shareholders' Equity

In May 2022, PacifiCorp declared a common stock dividend of \$100 million, paid in June 2022, to PPW Holdings LLC.

(4) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2022	2021	2022	2021
Federal statutory income tax rate	21 %	21 %	21 %	21 %
State income tax, net of federal income tax benefit	4	3	3	3
Federal income tax credits	(22)	(20)	(22)	(20)
Effects of ratemaking ⁽¹⁾	(13)	(14)	(12)	(14)
Valuation allowance	—	—	1	—
Other	—	—	1	1
Effective income tax rate	(10)%	(10)%	(8)%	(9)%

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate primarily to production tax credits ("PTCs") from PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs recognized for the nine-month periods ended September 30, 2022 and 2021 totaled \$127 million and \$133 million, respectively.

For the nine-month period ended September 30, 2022, PacifiCorp recorded a valuation allowance related to state net operating loss carryforwards.

(5) Employee Benefit Plans

Net periodic benefit cost for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2022	2021	2022	2021

Pension:

Interest cost	\$	8	\$	8	\$	22	\$	22
Expected return on plan assets		(11)		(12)		(32)		(39)
Settlement		—		4		—		4
Net amortization		4		5		12		15
Net periodic benefit cost (credit)	\$	1	\$	5	\$	2	\$	2
Other postretirement:								
Service cost	\$	—	\$	—	\$	1	\$	1
Interest cost		2		1		6		5
Expected return on plan assets		(3)		(2)		(8)		(6)
Net amortization		1		1		1		1
Net periodic benefit cost (credit)	\$	—	\$	—	\$	—	\$	1

Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$— million, respectively, during 2022. As of September 30, 2022, \$3 million of contributions had been made to the pension plans.

(6) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

Refer to Note 7 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of September 30, 2022					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 144	\$ 52	\$ 7	\$ —	\$ 203
Commodity liabilities	(20)	(4)	(13)	—	(37)
Total	124	48	(6)	—	166
Total derivatives	124	48	(6)	—	166
Cash collateral payable	(16)	(7)	—	—	(23)
Total derivatives - net basis	\$ 108	\$ 41	\$ (6)	\$ —	\$ 143
As of December 31, 2021					
Not designated as hedging contracts⁽¹⁾:					
Commodity assets	\$ 81	\$ 21	\$ 2	\$ —	\$ 104
Commodity liabilities	(5)	(1)	(38)	(7)	(51)
Total	76	20	(36)	(7)	53
Total derivatives	76	20	(36)	(7)	53
Cash collateral receivable	—	—	5	—	5
Total derivatives - net basis	\$ 76	\$ 20	\$ (31)	\$ (7)	\$ 58

(1) PacifiCorp's commodity derivatives are generally included in rates. As of September 30, 2022 a regulatory liability of \$166 million was recorded related to the net derivative asset of \$166 million. As of December 31, 2021 a regulatory liability of \$53 million was recorded related to the net derivative asset of \$53 million.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

	Three-Month Periods Ended September 30,		Nine-Month Periods Ended September 30,	
	2022	2021	2022	2021
Beginning balance	\$ (223)	\$ (102)	\$ (53)	\$ 17
Changes in fair value recognized in regulatory assets	(79)	(128)	(296)	(247)
Net gains (losses) reclassified to operating revenue	7	—	(4)	(5)
Net gains reclassified to energy costs	129	81	187	86
Ending balance	\$ (166)	\$ (149)	\$ (166)	\$ (149)

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	September 30, 2022	December 31, 2021
Electricity purchases, net	Megawatt hours	2	2
Natural gas purchases	Decatherms	108	106

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by the counterparty. As of September 30, 2022, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$37 million as of September 30, 2022 and December 31, 2021, respectively, for which PacifiCorp had posted collateral of \$— million and \$5 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of September 30, 2022 and December 31, 2021, PacifiCorp would have been required to post \$7 million and \$23 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(7) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other ⁽¹⁾	Total
<u>As of September 30, 2022</u>					
Assets:					
Commodity derivatives	\$ —	\$ 203	\$ —	\$ (54)	\$ 149
Money market mutual funds	170	—	—	—	170
Investment funds	25	—	—	—	25
	<u>\$ 195</u>	<u>\$ 203</u>	<u>\$ —</u>	<u>\$ (54)</u>	<u>\$ 344</u>
Liabilities - Commodity derivatives					
	<u>\$ —</u>	<u>\$ (37)</u>	<u>\$ —</u>	<u>\$ 31</u>	<u>\$ (6)</u>
<u>As of December 31, 2021</u>					
Assets:					
Commodity derivatives	\$ —	\$ 104	\$ —	\$ (8)	\$ 96
Money market mutual funds	156	—	—	—	156
Investment funds	28	—	—	—	28
	<u>\$ 184</u>	<u>\$ 104</u>	<u>\$ —</u>	<u>\$ (8)</u>	<u>\$ 280</u>
Liabilities - Commodity derivatives					
	<u>\$ —</u>	<u>\$ (51)</u>	<u>\$ —</u>	<u>\$ 13</u>	<u>\$ (38)</u>

(1) Represents netting under master netting arrangements and a net cash collateral payable of \$23 million and a net cash collateral receivable of \$5 million as of September 30, 2022 and December 31, 2021, respectively.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of September 30, 2022		As of December 31, 2021	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 8 670	\$ 7 776	\$ 8 773	\$ 10 374

(8) Commitments and Contingencies

Construction Commitments

During the nine-month period ended September 30, 2022, PacifiCorp entered into certain procurement and construction services agreements for \$1.1 billion through 2024 for the construction of key Energy Gateway Transmission segments in Utah, Wyoming and Idaho, including \$849 million for the segment extending between the Aeolus substation near Medicine Bow, Wyoming and the Clover substation near Mona, Utah.

Fuel Contracts

During the nine-month period ended September 30, 2022, PacifiCorp entered into certain coal supply and transportation agreements totaling approximately \$214 million through 2028.

Purchased Electricity Contracts - Not Commercially Operable

During the nine-month period ended September 30, 2022, PacifiCorp entered into a purchased electricity contract for a solar generating facility including battery storage with minimum obligations totaling approximately \$238 million through 2045. The facility associated with this contract has not yet achieved commercial operation. To the extent this facility does not achieve commercial operation, PacifiCorp has no obligation to the counterparty.

Legal Matters

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

Wildfire Liability Overview

A provision for a loss contingency is recorded when it is probable that a liability has been incurred and the amount of the liability can be reasonably estimated. PacifiCorp evaluates which potential liabilities are probable and the related range of reasonably estimated losses and records a charge that reflects its best estimate or the lower end of the range, if there is no better estimate.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages from wildfires without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could nevertheless be found liable for all damages proximately caused by negligence, including real and personal property and natural resource damages; fire suppression costs; personal injury and loss of life damages; and interest.

2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, which resulted in real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately \$150 million.

Investigations into the cause and origin of each wildfire are complex and ongoing and being conducted by various entities, including the United States Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

As of the date of this filing, 60 lawsuits are pending in Oregon and California, including a class action complaint in Oregon, on behalf of plaintiffs related to the 2020 Wildfires. The plaintiffs seek damages that include property damages, economic losses, punitive damages, exemplary damages, attorneys' fees and other damages. Additionally, several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned lawsuits. The final determinations of liability, however, will only be made following the completion of comprehensive investigations and litigation processes.

As of the date of this filing, PacifiCorp estimates the probable loss to be \$200 million, net of expected insurance recoveries and has accrued such amount as of September 30, 2022. During the nine-month period ended September 30, 2022, PacifiCorp accrued \$64 million of losses net of expected insurance recoveries, associated with the 2020 Wildfires. The accrual includes PacifiCorp's estimate of losses for fire suppression costs, real and personal property damages, natural resource damages for certain areas and noneconomic damages such as personal injury damages and loss of life damages that are considered probable of being incurred and that it is reasonably able to estimate at this time. For certain aspects of the 2020 Wildfires for which loss is considered probable, information necessary to reasonably estimate the potential losses, such as those related to certain areas of natural resource damages, is not currently available. It is reasonably possible PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved and the variation in those types of properties and lack of available details. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover a portion of the losses. PacifiCorp's receivable for expected insurance recoveries was \$277 million as of September 30, 2022.

2022 McKinney Fire

According to California Department of Forestry and Fire Protection ("Cal Fire"), on July 29, 2022, at approximately 2:16 p.m. Pacific Time, a wildfire began in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California (the "2022 McKinney Fire") located in PacifiCorp's service territory. The Cal Fire McKinney Fire incident report last updated September 8, 2022 (the "Cal Fire incident report") indicates that the 2022 McKinney Fire resulted in 11 structures damaged, 185 structures destroyed, 12 injuries and 4 fatalities. According to InciWeb, an interagency all-risk incident information management system, the 2022 McKinney Fire consumed 60,138 acres. The cause of the 2022 McKinney Fire is undetermined and remains under investigation by the United States Forest Service.

Due to the preliminary nature of the investigation PacifiCorp does not believe a loss is probable and therefore has not accrued any loss as of the date of this filing. While the loss is not probable, PacifiCorp estimates the potential loss, excluding losses for natural resource damages, to be \$31 million, net of expected insurance recoveries. The loss estimate includes PacifiCorp's estimate of losses for fire suppression costs; real and personal property damages; and noneconomic damages such as personal injury damages and loss of life damages. PacifiCorp is unable to estimate the total potential loss, including losses for natural resource damages, because there are a number of unknown facts and legal considerations that may impact the amount of any potential liability, including the total scope and nature of claims that may be asserted against PacifiCorp. PacifiCorp has insurance available and estimates the potential insurance recoveries to be \$103 million, to cover potential losses.

As of the date of this filing, multiple lawsuits have been filed in California on behalf of plaintiffs related to the 2022 McKinney Fire. The plaintiffs seek damages that include property damages, economic losses, punitive damages, exemplary damages, attorneys' fees and other damages but the amount of damages sought are not specified. The final determinations of liability, however, will only be made following the completion of comprehensive investigations and litigation processes.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Hydroelectric Relicensing

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHS"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHS establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRR") who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

Corporation (KRRC), who would conduct dam removal, and (7) ability for PacifiCorp to operate the facilities for the benefit of customers and dam removal contractors.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRC. The FERC approved partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSA, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSA. The agreement required the States, PacifiCorp and KRRC to file a new license transfer application to remove PacifiCorp from the license for the Klamath Hydroelectric Project and add the States and KRRC as co-licensees for the purposes of surrender. In addition, the MOA provides for additional contingency funding of \$45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the \$450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions. In June 2021, the FERC approved transfer of the four mainstem Klamath dams from PacifiCorp to the KRRC and the States as co-licensees. In July 2021, the Oregon, Wyoming, Idaho and California state public utility commissions conditionally approved the required property transfer applications. In August 2021, PacifiCorp notified the Public Service Commission of Utah of the property transfer, however no formal approval is required in Utah. In August 2022, the FERC staff issued a final environmental impact statement for the project, concluding that dam removal is the preferred action. On November 17, 2022, the FERC issued an order approving the license surrender for the project, with the transfer of the four mainstem Klamath dams being effective within 30 days of issuance of this order.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(9) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the nine-month periods ended September 30 is as follows (in millions):

	2022	2021
Interest paid, net of amounts capitalized	\$ 292	\$ 303
Income taxes received, net ⁽¹⁾	\$ (205)	\$ (113)
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	\$ 468	\$ 201

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes received from BHE.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(19,097,488)			(19,097,488)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				768,716			768,716		
3	Preceding Quarter/Year to Date Changes in Fair Value									
4	Total (lines 2 and 3)				768,716			768,716	726,499,896	727,268,612
5	Balance of Account 219 at End of Preceding Quarter/Year				(18,328,772)			(18,328,772)		
6	Balance of Account 219 at Beginning of Current Year				(17,132,153)			(17,132,153)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				722,570			722,570		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)				722,570			722,570	621,215,723	621,938,293
10	Balance of Account 219 at End of Current Quarter/Year				(16,409,583)			(16,409,583)		

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 11/18/2022		Year/Period of Report End of: 2022/ Q3		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION								
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.								
Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	32,353,664,219	32,353,664,219					
4	Property Under Capital Leases	23,100,631	23,100,631					
5	Plant Purchased or Sold							
6	Completed Construction not Classified	298,526,499	298,526,499					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	32,675,291,349	32,675,291,349					
9	Leased to Others							
10	Held for Future Use	15,405,177	15,405,177					
11	Construction Work in Progress	2,095,899,845	2,095,899,845					
12	Acquisition Adjustments	156,468,483	156,468,483					
13	Total Utility Plant (8 thru 12)	34,943,064,854	34,943,064,854					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	12,266,217,958	12,266,217,958					
15	Net Utility Plant (13 less 14)	22,676,846,896	22,676,846,896					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	11,355,815,508	11,355,815,508					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20								

	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	766,170,877	766,170,877					
22	Total in Service (18 thru 21)	12,121,986,385	12,121,986,385					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	144,231,573	144,231,573					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	12,266,217,958	12,266,217,958					

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
Electric Plant In Service and Accum Provision For Depr by Function			
1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.			
Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	1,147,009,218	748,953,283
2	Steam Production Plant	7,106,740,581	4,400,251,922
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional	1,161,052,279	531,949,881
5	Hydraulic Production - Pumped Storage		
6	Other Production	5,500,821,827	532,077,464
7	Transmission	7,979,798,240	2,119,397,337
8	Distribution	8,311,067,920	3,211,401,047
9	Regional Transmission and Market Operation		
10	General	1,445,700,653	577,955,451
11	TOTAL (Total of lines 1 through 10)	32,652,190,718	12,121,986,385

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Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	Q3049	199	561.6	199	456
3	Q3088-A	944	561.6		
4	Q3088-B	356	561.6		
5	Q3089	1,044	561.6		
6	Q3090	348	561.6		
7	Q3097	3,776	561.6		
8	Q3091	1,689	561.6		
9	Q3092	1,689	561.6		
10	Q3093	2,683	561.6		
11	Q3094	1,491	561.6		
12	Q3102	1,756	561.6		
13	Q3109	2,849	561.6		
14	Q3112	166	561.6	166	456
15	Q3116	1,259	561.6	1,259	456
16	Q3117	961	561.6	961	456
17	Q3124	6,125	561.6		
18	Adjustments	(17,155)	561.6		
20	Total	10,180		2,585	
21	Generation Studies				
22	LGIQ0731	1,296	561.7	1,296	456
23	LGIQ0838	8,435	561.7	8,435	456
24	LGIQ0824	2,936	561.7	2,936	456
25	LGIQ0951	237	561.7	237	456
26	LGIQ1065	3,297	561.7	3,297	456
27	LGIQ1159	39	561.7	39	456

28	LGIQ0787	1,853	561.7	1,853	456
29	LGIQ0016	874	561.7	874	456
30	LGIQ1161	1,151	561.7	1,151	456
31	LGIQ1162	998	561.7	998	456
32	LGIQ1163	998	561.7	998	456
33	GIQ0905	7,669	561.7	7,669	456
34	GIQ0907	41	561.7	41	456
35	GIQ0985	121	561.7	121	456
36	OCSGIQ0048	39	561.7	39	456
37	OCSGIQ0062	123	561.7	123	456
38	OCSGIQ0063	123	561.7	123	456
39	OGIQ0194	5,048	561.7	5,048	456
40	OGIQ1214	749	561.7	749	456
41	ISGIQ0010	39	561.7	39	456
42	SIS0007	78	561.7	78	456
43	SIS0008	78	561.7	78	456
44	SIS0009	78	561.7	78	456
45	SIS0010	78	561.7	78	456
46	SIS0011	78	561.7	78	456
47	SIS0012	78	561.7	78	456
48	SIS0013	78	561.7	78	456
49	SGIQ1205	998	561.7	998	456
50	SGIQ1206	873	561.7	873	456
51	C1-04	2,222	561.7	2,222	456
52	C1-10	438	561.7	438	456
53	C1-11	339	561.7	339	456
54	C1-12	339	561.7	339	456
55	C1-13	339	561.7	339	456
56	C1-14	339	561.7	339	456
57	C1-16	839	561.7	839	456
58	C1-20	838	561.7	838	456
59	C1-23	216	561.7	216	456
60	C1-26	358	561.7	358	456
61	C1-27	708	561.7	708	456
62	C1-34	478	561.7	478	456
63	C1-35	194	561.7	194	456
64	C1-37	371	561.7	371	456
65	C1-39	194	561.7	194	456

66	C1-40	830	561.7	830	456
67	C1-43 A	252	561.7	2,538	456
68	C1-43 B	39	561.7	39	456
69	C1-44	786	561.7	786	456
70	C1-46	255	561.7	255	456
71	C1-50	439	561.7	439	456
72	C1-51	358	561.7	358	456
73	C1-54	486	561.7	486	456
74	C1-58	969	561.7	969	456
75	Cluster 2021 - Cluster Area 5 Restudy	155	561.7	155	456
76	Cluster 2021 - Cluster Area 6 Restudy	156	561.7	156	456
77	Cluster 2021 - Cluster Area 7 Restudy	3,083	561.7	3,083	456
78	Cluster 2021 - Cluster Area 12 Restudy	311	561.7	311	456
79	OATT CLUSTER STUDY 2021	586	561.7	586	456
80	OATT CLUSTER STUDY 2022	25,622	561.7	25,622	456
81	2022 Cluster Study Report Production	376,748	561.7	376,748	456
82	Pre-Application Studies - East	448	561.7	448	456
39	Total	458,218		460,504	
40	Grand Total	468,398		463,089	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
- For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	DSM Balancing Account - CA	156,900	441,472	908	303,071	295,301
2	DSM Balancing Account - UT	198,220,124	4,694,196	908	8,032,707	194,881,613
3	DSM Balancing Account - WY	15,911,719	2,681,995	908	1,490,164	17,103,550
4	Irrigation Load Control - OR	280,065	208,190	908	33,704	454,551
5	(g) Deferred Excess Net Power Costs - CA	3,832,687	2,170,958	555	241,200	5,762,445
6	(g) Deferred Excess Net Power Costs - ID	28,839,758	18,810,869	555	8,604,222	39,046,405
7	Deferred Excess Net Power Costs - OR	44,814	51,380,821			51,425,635
8	(g) Deferred Excess Net Power Costs - UT	97,669,568	83,328,932	555	26,894,518	154,103,982
9	Deferred Excess Net Power Costs - WA	23,405,025	18,045,582			41,450,607
10	(g) Deferred Excess Net Power Costs - WY	31,763,068	36,134,123	555	4,746,033	63,151,158
11	Decoupling Mechanism - WA	5,571,403	6,766,869	440,442	4,462,114	7,876,158
12	Solar Investment Tax Credit Basis Adjustment	397,517	436	282,283	11,237	386,716
13	Corporate Activity Tax - OR	63,551		254	63,551	
14	Metro Business Income Tax - OR	121,475	48,637	410.1	478	169,634
15	(g) Pension	278,915,456			(g) 3,693,441	275,222,015
16	Other Postretirement	764,814	5,040			769,854
17	Deferred Steam Depreciation - UT	7,358,388	1,230,996			8,589,384
18	Colstrip Unit No. 4 Deferred Maintenance Costs - WA	258,904				258,904
19	Carbon Plant Inventory (5)	1,047,204		407.3	103,348	943,856
20	Carbon Plant Inventory - CA (3)	201,773		407.3	86,475	115,298

21	(f) Cholla Unit No. 4 Closure Costs - CA	4,592,382		440,442,444	60,296	4,532,086
22	Cholla Unit No. 4 Closure Costs - ID	(35,512)				(35,512)
23	Cholla Unit No. 4 Closure Costs - OR	477,106	2,888			479,994
24	(g) Cholla Unit No. 4 Closure Costs - UT	7,081,881		407.3	699,613	6,382,268
25	(h) Cholla Unit No. 4 Closure Costs - WY	41,789,104		407.3	1,044,082	40,745,022
26	Cholla Unit No. 4 Decommissioning Costs - CA	61,548	8,081			69,629
27	Depreciation Study Deferral - ID (4)	12,197,765		403	871,269	11,326,496
28	Depreciation Study Deferral - UT (17)	1,152,389		403	32,011	1,120,378
29	Depreciation Study Deferral - WY (18)	3,979,717		403	110,548	3,869,169
30	(i) Generating Plant Liquidated Damages - UT	402,500		557	8,750	393,750
31	(i) Generating Plant Liquidated Damages - WY	1,000,118		557	13,572	986,546
32	(k) Wind Test Energy Deferral - WY	217,209		557	1,911	215,298
33	Klamath Hydroelectric Relicensing Costs - UT (10)	2,089,045	11,951	404	1,052,437	1,048,559
34	Environmental Costs (10)	107,573,359	7,888,660	514,545,554,598,935	1,854,434	113,607,585
35	Asset Retirement Obligations Regulatory Difference	187,317,781	8,083,068	403,230,426.5	736,147	194,664,702
36	(i) Unamortized Contract Values	28,086,100		242,253	5,414,365	22,671,735
37	Greenhouse Gas Allowance Compliance Costs - CA	4,889,904	3,718,173	232,254,456,555	6,387,291	2,220,786
38	Emergency Service Resiliency Program - CA		6,023			6,023
39	Solar Feed-In Tariff Deferral - OR (1)	4,323,518	1,673,207	440,442,444,555	1,356,456	4,640,269
40	Oregon Community Solar Program	2,129,855	129,781	440,442,444	113,227	2,146,409
41	Solar Incentive Subscriber Program - UT	1,903,491	17,261	908	40,639	1,880,113
42	Renewable Portfolio Standards Compliance - WA (1)	285,688	36,145			321,833
43	Deferred Intervenor Funding Grants - CA	394,818	3,115			397,933
44	Deferred Intervenor Funding Grants - ID	40,000				40,000
45	Deferred Intervenor Funding Grants - OR	2,760,060	51,544			2,811,604

46	Deferred Independent Evaluator Costs - OR	38,875	177			39,052
47	^(u) Catastrophic Event - CA	304,115		924	153,371	150,744
48	Washington Low Income Program	2,397,399	113,185	142	454,048	2,056,536
49	Deferred Overburden Cost - ID	772,823	483,977	501	696,083	560,717
50	Deferred Overburden Cost - WY	1,932,525	1,185,154	501	1,729,443	1,388,236
51	BPA Balancing Account - WA		433,115	431	123,434	309,681
52	BPA Balancing Account - OR	1,175,628	554,457			1,730,085
53	BPA Balancing Account - ID	421,363	332,243			753,606
54	Property Sales Balancing Account - OR	2,343,842	290,293	421.1	53,271	2,580,864
55	Property Insurance Reserve - OR	26,147,019	1,091,703	924	2,150,634	25,088,088
56	Property Insurance Reserve - WA	6,885	279,320	924	286,205	
57	Property Insurance Reserve - CA		1,077,461			1,077,461
58	Miscellaneous Regulatory Assets and Liabilities - OR	456,128	2,094	232	904	457,318
59	^(u) Utah Mine Disposition	115,459,806	950,409	506	1,245,898	115,164,317
60	Preferred Stock Redemption Loss - UT (10)	140,989		407.3	20,633	120,356
61	Preferred Stock Redemption Loss - WA (10)	22,196		407.3	3,329	18,867
62	Preferred Stock Redemption Loss - WY (10)	48,587		407.3	7,110	41,477
63	^(u) Mobile Home Park Conversion - CA	212,196	4,228	407.3	6,720	209,704
64	^(u) Electric Vehicle and Electrification Programs - OR	1,707,148	263,640	254,415,908,909	882,568	1,088,220
65	Transportation Electrification Program - WA	626,912	5,656			632,568
66	Fire Hazard and Wildfire Mitigation Plan - CA	28,407,874	4,348,223			32,756,097
67	Wildfire Mitigation and Vegetation Management Plans - OR	10,844,601	26,975,245			37,819,846
68	Wildfire Damaged Plant Net Book Value - OR	1,888,682		108	180,088	1,708,594
69	Wildfire Natural Disaster Plan - CA	80,759	809			81,568
70	Wildland Fire Mitigation Balancing Account - UT		4,226,247	440,442,444,921	1,346,927	2,879,320
71	AMI Replaced Meters - OR (5)	12,241,353	111,809	407.3	934,170	11,418,992
72	COVID-19 Bill Assistance Program - OR	11,988,269	222,332			12,210,601

73	COVID-19 Bill Assistance Program - WA	3,101,326				3,101,326
74	Equity Advisory Group for Clean Energy Implementation Plan - WA	712,556	71,660			784,216
75	Low-Carbon Energy Standards - WY	327,729	99,996			427,725
76	Low Income Bill Discount Admin Cost - OR	1,744	50			1,794
77	Utility Community Advisory Group - OR	3,685	11,573			15,258
78	Distribution System Plan - OR		462,234			462,234
79	TB Flats - OR		5,736,621			5,736,621
44	TOTAL	1,333,347,053	296,912,924		88,838,147	1,541,421,830

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is approximately one year.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is approximately one year.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is approximately one year.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is approximately one year.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is 19 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is four years.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is approximately three years.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is 10 years.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is 12 years.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is 21 years.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is 29 years.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is two years. Represents frozen values of contracts previously accounted for as derivatives and recorded at fair value.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is approximately one year.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
\$102 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average life of three years.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is eight years.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining life is two years.
(q) Concept: OtherRegulatoryAssetsWrittenOffRecovered
Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Pension curtailments, remeasurement data changes and settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	DSM Balancing Account - ID	337,845	440,442,444	885,274	1,995,227	1,447,798
2	DSM Balancing Account - WA	2,315,841	440,442,444	3,186,495	2,985,201	2,114,547
3	Oregon Energy Conservation Charge	4,761,937	440,442,444	13,967,160	14,868,252	5,663,029
4	Deferred Excess Net Power Costs - CA	2,412,645			103,518	2,516,163
5	(a) Deferred Excess RECs in Rates - UT	2,537,546	456	1,499,007	4,783	1,043,322
6	Deferred Excess RECs in Rates - WA	75,480			9,973	85,453
7	(b) Deferred Excess RECs in Rates - WY	859,780	456	289,666	3,986	574,100
8	Decoupling Mechanism - WA	1,224,105			1,216,004	2,440,109
9	(c) Investment Tax Credit	534,447	190	70,264	19	464,202
10	(d) Deferred Income Tax Electric	1,274,876,528	190,282,411	62,891,587	712,307	1,212,697,248
11	(e) Excess Income Tax Deferral	14,384,716	440,442,444.0	3,322,666	849,534	11,911,584
12	Tax on Bonus Depreciation - WY	360,281			8,168	368,449
13	(f) Other Postretirement	26,801,940		(b) 1,924	256,563	27,056,579
14	(g) Postemployment Costs	7,765,275		(b) 395,220		7,370,055
15	Revenues Subject to Refund - WA	2,847,187				2,847,187
16	Bridger Mine Depreciation and Reclamation - OR	5,459,158			909,860	6,369,018
17	Bridger Mine Depreciation and Reclamation - WA	3,824,112			637,352	4,461,464
18	Cholla Unit No. 4 Closure and Decommissioning Costs - ID	2,475,637	232	30,227		2,445,410
19	Cholla Plant Unit No. 4 Decommissioning Costs - OR	8,170,027	232	133,082		8,036,945
20	Cholla Plant Unit No. 4 Decommissioning Costs - UT	18,730,813	232	225,043		18,505,770

21	Cholla Plant Unit No. 4 Decommissioning Costs - WY	47,924	232	74,827	154,457	127,554
22	Deferral of Coal Plant Closure Costs - WA	2,033,604			338,934	2,372,538
23	Klamath Hydro Dam Removal - CA	260,965			210	261,175
24	(b) Unrealized Gain on Derivative Contracts	222,737,450	175,244	56,988,304		165,749,146
25	(d) Greenhouse Gas Allowance Compliance Costs - CA	7,011,887	456	10,498	405,216	7,406,605
26	Emergency Service Resiliency Program - CA	415,858	908	202,646		213,212
27	Solar Incentive Program - UT	1,282,086	440,442,444	287,054	8,157	1,003,189
28	STEP Pilot Program - UT	11,199,531	598	1,776	85,607	11,283,362
29	Renewable Portfolio Standards Compliance - OR (1)	399,457	555	120,971	169,386	447,872
30	Deferred Independent Evaluator Costs - UT	135,508	131	63,255		72,253
31	Alternative Rate For Energy (CARE) - CA	192,358	131,142	73,015	194,179	313,522
32	Utah Home Energy Lifeline	545,044	131,142	22,427	92,578	615,195
33	California Energy Savings Assistance Program	396,064	440,442,444	90,286	2,094	307,872
34	FERC Rate True-up - OR (3)	5,994,203	456	1,018,847	36,145	5,011,501
35	BPA Balancing Account - WA	123,354	407	123,354		
36	Corporate Activity Tax - OR		182	63,551	152,344	88,793
37	Blue Sky - CA	143,469	440,442	11,801	23,340	155,008
38	Blue Sky - OR	1,606,490	440,442,456	1,744,210	2,375,274	2,237,554
39	Blue Sky - ID	156,197	440,442	14,712	17,221	158,706
40	Blue Sky - UT	4,911,851	440,442	1,027,015	821,547	4,706,383
41	Blue Sky - WA	497,092	440,442	51,053	83,288	529,327
42	Blue Sky - WY	664,307	440,442	23,540	61,135	701,902
43	Depreciation Study Deferral - OR (3)	4,130,356	440,442,444	689,948	24,948	3,465,356
44	Deferred Steam Accelerated Depreciation - WA (3)	26,127,167	440,442,444	4,354,528		21,772,639
45	Direct Access 5-Year Opt Out - OR (10)	6,016,624	442	442,329	42,412	5,616,707
46	Transportation Electrification Program - CA	225,806			1,429	227,235
47	(d) Transportation Electrification Pilot - UT	2,125,272	908	34,822	2,006,480	4,096,930
48	Oregon Clean Fuels Program	5,587,639	908	513,251	2,053,737	7,128,125
49	Wildland Fire Mitigation Balancing Account - UT	1,352,292	440,442,444,921	1,352,292		

50	Pryor Mountain - OR				53,733	53,733
51	Fly Ash Sales - OR				1,700,000	1,700,000
41	TOTAL	1,687,075,155		156,297,927	35,464,598	1,566,241,826

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is approximately one year.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is approximately one year.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is 39 years.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is approximately two years.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life of portion being amortized is 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is five years.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is one year.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Includes California Solar on Multifamily Affordable Housing.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities
Weighted average remaining life is five years.
(k) Concept: DecreaseInOtherRegulatoryLiabilities
Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.
(l) Concept: DecreaseInOtherRegulatoryLiabilities
Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

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Electric Operating Revenues

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
- Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
- For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,549,872,024		13,652,702			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	1,254,636,054		14,526,439			
5	Large (or Ind.) (See Instr. 4)	1,009,436,133		14,625,493			
6	(444) Public Street and Highway Lighting	10,913,528		82,959			
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	3,824,857,739		42,887,593			
11	(447) Sales for Resale	209,101,265		4,018,796			
12	TOTAL Sales of Electricity	4,033,959,004		46,906,389			
13	(Less) (449.1) Provision for Rate Refunds	(3,239,918)					
14	TOTAL Revenues Before Prov. for Refunds	4,037,198,922		46,906,389			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	5,164,995					

17	(451) Miscellaneous Service Revenues	6,061,106					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	14,264,533					
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	34,373,136					
22	(456.1) Revenues from Transmission of Electricity of Others	146,949,944					
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	206,813,714					
27	TOTAL Electric Operating Revenues	4,244,012,636					

Line12, column (b) includes \$ of unbilled revenues.

Line12, column (d) includes MWH relating to unbilled revenues

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
FOOTNOTE DATA			

(a) Concept: MiscellaneousServiceRevenues	
Account 451, Miscellaneous service revenues, includes the following items that were \$250,000 or greater during the nine-months ended:	
	September 30, 2022
Account service charges - application fees, disconnects, reconnects and returned check charges	\$ 5,173,634
Customer contract flat rate billings and facility buyout charges	\$ 884,172
(b) Concept: OtherElectricRevenue	
Account 456, Other electric revenues, includes the following items that were \$250,000 or greater during the nine-months ended:	
	September 30, 2022
Renewable energy credit sales, net of deferrals and amortization	\$ 11,097,688
Fly-ash and by-product sales	\$ 9,463,830
Amortization of California greenhouse gas allowance revenue	\$ 6,014,762
Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals	\$ 3,056,541
Amortization of Oregon clean fuels program credits	\$ 1,293,479
Revenues from generation interconnection and transmission service request studies	\$ 932,304
Steam sales	\$ 774,786
Timber sales	\$ 709,184
Maintenance charges for work on joint-owned transmission facilities	\$ 295,713
Wind-based ancillary services	\$ 285,138

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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45					
46	TOTAL				

Name of Respondent: PacifiCorp		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES				
Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.				
Line No.	Account (a)	Year to Date Quarter (b)		
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES			
2	Steam Power Generation - Operation (500-509)	604,281,206		
3	Steam Power Generation – Maintenance (510-515)	133,482,551		
4	Total Power Production Expenses - Steam Power	737,763,757		
5	Nuclear Power Generation – Operation (517-525)			
6	Nuclear Power Generation – Maintenance (528-532)			
7	Total Power Production Expenses - Nuclear Power			
8	Hydraulic Power Generation – Operation (535-540.1)	28,352,017		
9	Hydraulic Power Generation – Maintenance (541-545.1)	865,480		
10	Total Power Production Expenses - Hydraulic Power	29,217,497		
11	Other Power Generation – Operation (546-550.1)	367,544,758		
12	Other Power Generation – Maintenance (551-554.1)	24,429,468		
13	Total Power Production Expenses - Other Power	391,974,226		
14	Other Power Supply Expenses			
15	(555) Purchased Power	551,210,979		
15.1	(555.1) Power Purchased for Storage Operations			
16	(556) System Control and Load Dispatching	1,223,689		
17	(557) Other Expenses	36,153,901		
18	Total Other Power Supply Expenses (line 15-17)	588,588,569		
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	1,747,544,049		
20	2. TRANSMISSION EXPENSES			
21	Transmission Operation Expenses			
22	(560) Operation Supervision and Engineering	7,922,248		
24	(561.1) Load Dispatch-Reliability			
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	5,374,924		
26	(561.3) Load Dispatch-Transmission Service and Scheduling			
27	(561.4) Scheduling, System Control and Dispatch Services	698,682		
28	(561.5) Reliability, Planning and Standards Development	1,768,489		
29	(561.6) Transmission Service Studies	83,529		
30	(561.7) Generation Interconnection Studies	904,208		

31	(561.8) Reliability, Planning and Standards Development Services	4,179,884
32	(562) Station Expenses	2,670,091
32.1	(562.1) Operation of Energy Storage Equipment	
33	(563) Overhead Lines Expenses	918,896
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	120,697,713
36	(566) Miscellaneous Transmission Expenses	2,730,687
37	(567) Rents	1,876,161
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	149,825,512
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	1,001,076
42	(569) Maintenance of Structures	53,539
43	(569.1) Maintenance of Computer Hardware	23,548
44	(569.2) Maintenance of Computer Software	133,217
45	(569.3) Maintenance of Communication Equipment	3,967,385
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	9,881,026
47.1	(570.1) Maintenance of Energy Storage Equipment	
48	(571) Maintenance of Overhead Lines	11,434,386
49	(572) Maintenance of Underground Lines	94,494
50	(573) Maintenance of Miscellaneous Transmission Plant	95,511
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	26,684,182
53	Total Transmission Expenses (Lines 39 and 52)	176,509,694
54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	

65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
72	4. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	55,721,118
74	Distribution Maintenance Expenses (590-598)	131,581,920
75	Total Distribution Expenses (Lines 73 and 74)	187,303,038

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Electric Customer Accts, Service, Sales, Admin and General Expenses				
Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.				
Line No.	Account (a)	Year to Date Quarter (b)		
-	Operation			
1	(901-905) Customer Accounts Expenses	56,209,946		
2	(907-910) Customer Service and Information Expenses	106,121,692		
3	(911-917) Sales Expenses			
4	8. ADMINISTRATIVE AND GENERAL EXPENSES			
5	Operation			
6	(920) Administrative and General Salaries	54,075,407		
7	(921) Office Supplies and Expenses	7,448,260		
8	(Less) (922) Administrative Expenses Transferred-Credit	31,131,438		
9	(923) Outside Services Employed	28,760,294		
10	(924) Property Insurance	12,999,714		
11	(925) Injuries and Damages	98,720,021		
12	(926) Employee Pensions and Benefits	(a) 92,562,873		
13	(927) Franchise Requirements			
14	(928) Regulatory Commission Expenses	19,053,457		
15	(929) (Less) Duplicate Charges-Cr.	(b) 97,192,811		
16	(930.1) General Advertising Expenses	12,681		
17	(930.2) Miscellaneous General Expenses	1,756,366		
18	(931) Rents	(163,072)		
19	TOTAL Operation (Total of lines 6 thru 18)	186,901,752		
20	Maintenance			
21	(935) Maintenance of General Plant	19,345,550		
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	206,247,302		

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
FOOTNOTE DATA			

(a) Concept: EmployeePensionsAndBenefits
As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4, these pensions and benefits are offset in Account 929, Duplicate charges-credit.
(b) Concept: DuplicateChargesCredit
Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (n) (k+l+m)
1	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	^(a) LFP	SA 965	Trona Substation	Red Butte/Mona Sub	52	47,782	47,782	464,835		^(b) 109,360	574,195
2	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	SFP	SA 1010	various	various		185	185		1,312	^(b) 80	1,392
3	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		38,195	38,195		621,088	^(b) 38,739	659,827
4	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		9,048	9,048		203,043	^(b) 12,660	215,703
5	Avangrid Renewables, LLC	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	^(a) OS	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						^(b) 48,960	48,960

6	Avangrid Renewables, LLC	Exxon Mobil	(f) Nevada Power Company	(g) LFP	SA 895	Trona Substation	Red Butte/Mona Sub	31	10,521	10,521	290,522		(ba) 18,140	308,662
7	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	34	74,720	74,720	319,553		(ba) 149,337	468,890
8	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	11	21,852	21,852	107,150		(ba) 13,659	120,809
9	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		65,697	65,697		528,424	(ba) 32,917	561,341
10	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	SA 606	various	various		627	627		5,868	(ba) 365	6,233
11	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	FNO	SA 347	various	Sheridan Substation	47	81,415	81,415	508,158		(ba) 31,729	539,887
12	Black Hills Corporation	PacifiCorp	Black Hills Corporation	(b) LFP	SA 67	various	Wyodak Substation	52	71,357	71,357	484,203		(ba) 30,233	514,436
13	Black Hills Corporation	various signatories	various signatories	NF	SA 768	various	various		783	783		5,342	(ba) 332	5,674
14	Black Hills Corporation	various signatories	various signatories	SFP	SA 767	various	various		748	748		6,287	(ba) 391	6,678
15	Black Hills Power Marketing	various signatories	various signatories	NF	SA 43	various	various		565	565		4,435	(bw) 276	4,711
16	Black Hills Power Marketing	various signatories	various signatories	SFP	SA 111	various	various		21	21		152	(bx) 9	161
17	Bonneville Power Administration	(b) See footnote	(g) See footnote	(g) OS	RS 369	Midpoint Substation	Summer Lake Sub							
18	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(f) OS	RS 237	various	various	426	361,449	361,449	1,213,143			1,213,143
19	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(s) LFP	SA 656	Lost Creek Hydro Plt	Alvey Substation	58	97,192	97,192	542,308		(bv) 6,442	548,750
20	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	SA 229	Bonneville Power Administration	Gazley Substation	3	6,539	6,539	34,267		(ba) 45,853	80,120
21	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Administration	Tieton Substation	1	938	938	8,402		(ca) 1,084	9,486
22	Bonneville Power Administration	Bonneville Power Administration		FNO	SA 538	McNary Substation	Hinkle Substation	1	288	288	1,792		(cb) 198	1,990

			Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.											
23	Bonneville Power Administration	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	(u) LFP	SA 179	USBR Green Springs	Bonneville Power Administration	19					(ca) 18,096	18,096
24	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(u) OS	RS 368	Malin Substation	Malin Substation		209,186	209,186			(ca) 63,396	63,396
25	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	6	10,688	10,688	56,278		(ca) 37,378	93,656
26	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Administration	Neff Substation	1	145	145			(ef) 49	49
27	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	224	341,273	341,273	1,644,682		(ca) 456,451	2,101,133
28	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various					37,375	(ch) 2,323	39,698
29	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	97	228,857	228,857	1,104,473		(ca) 203,292	1,307,765
30	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	23	24,494	24,494	168,393		(gl) 17,745	186,138
31	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	106	106			(ck) 36	36
32	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Administration	various	1	1,710	1,710	10,232		(gl) 1,153	11,385
33	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	NF	SA 941	various	various					315	(cm) 19	334
34	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	SFP	SA 940	various	various		39,983	39,983		216,013	(ca) 13,454	229,467
35	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Administration	various	18	37,982	37,982	196,970		(ca) 32,353	229,323
36	City of Roseville	City of Roseville	City of Roseville	(u) LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50			464,241		(ca) 8,949	473,190

[illegible]

74	Portland General Electric Company	(c) See footnote	(d) See footnote	(ag) OS	RS 137	various	various						(ea) 3,314	3,314
75	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		1,448	1,448		12,497	(eb) 776	13,273
76	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(ab) LFP	SA 169	Bonneville Power Administration	CRAG View Substation	83	645,542	645,542	774,725		(ec) 48,373	823,098
77	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(ad) LFP	SA 1016	Borah	Red Butte/Mona Sub	104			968,407		(ed) 60,466	1,028,873
78	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(ai) LFP	SA 1017	Borah	Red Butte/Mona Sub	104			968,407		(ee) 60,466	1,028,873
79	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(ak) LFP	SA 1040	Malin 500 Substation	Round Mountain Sub				968,407		(ef) 60,466	1,028,873
80	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(al) LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100			928,482		(en) 17,898	946,380
81	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(am) LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100			928,482		(eh) 17,898	946,380
82	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(an) LFP	SA 702	Malin 500 Substation	Round Mountain Sub	100			928,482		(ei) 17,898	946,380
83	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(ao) LFP	SA 748	Malin 500 Substation	Round Mountain Sub	50			464,241		(ej) 8,949	473,190
84	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(ap) LFP	SA 749	Malin 500 Substation	Round Mountain Sub	150			1,392,723		(ek) 26,847	1,419,570
85	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(aq) LFP	SA 995	Malin 500 Substation	Round Mountain Sub	100			928,482		(el) 17,898	946,380
86	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	(ar) LFP	SA 996	Malin 500 Substation	Round Mountain Sub	100			928,482		(em) 17,898	946,380
87	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		274,706	274,706		2,198,464	(en) 137,162	2,335,626
88	Powerex Corporation	various signatories	various signatories	SFP	SA 151	various	various		48,841	48,841		837,872	(eo) 52,303	890,175
89	Public Service of New Mexico	(d) See footnote	(i) See footnote	(au) SFP	SA 665	Various	Various		80			745	(eu) 46	791

[illegible]

107	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		22,126	22,126		162,127	(b)(1) 10,056	172,183
108	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		780	780		3,442	(b)(1) 213	3,655
109	Tri-State Generation and Transmission Association, Inc	various signatories	Tri-State Gen and Trans	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	18	32,562	32,562	157,554		(b)(1) 26,639	184,193
110	Tri-State Generation and Transmission Association, Inc	various signatories	various signatories	NF	SA 33	various	various		36	36		335	(b)(1) 21	356
111	Uniper Global Commodities	various signatories	various signatories	NF	SA 992	various	various		34,404	34,404		253,926	(b)(1) 15,852	269,778
112	Uniper Global Commodities	various signatories	various signatories	SFP	SA 991	various	various		9,307	9,307		93	(b)(1) 6	99
113	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO	SA 506	Walla Walla Sub	Burbank Pumps	1	1,239	1,239	5,076		(b)(1) 5,764	10,840
114	United States Department of Interior, Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	(b)(2) OS	RS 286	various	various		11,034	11,034			(b)(1) 11,033	11,033
115	United States Department of Interior, Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	(b)(2) OS	RS 67	Redmond Substation	Crooked River Pumps		5,191	5,191	677			677
116	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	Utah Associated Municipal Power Systems	(b)(2) OS	RS 297	various	various	499	1,199,864	1,199,864	7,887,047		(b)(1) 1,316,442	9,203,489
117	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	(b)(2) OS	RS 637	various	various	55	276,012	276,012	1,456,816		(b)(1) 253,486	1,710,302
118	Utah Municipal Power Agency	various signatories	various signatories	NF	SA 20	various	various		12,423	12,423		118,257	(b)(1) 7,350	125,607
119	Vitol, Inc	various signatories	various signatories	NF	SA 1027	various	various		3,529	3,529		141,527	(b)(1) 8,836	150,363
120	Vitol, Inc	various signatories	various signatories	SFP	SA 1026	various	various		29,002	29,002		736,159	(b)(1) 45,964	782,123
121	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	(b)(2) OS	RS 591	Pelton Reregulating	Round Butte Sub		15,222	15,222			(b)(1) 29,925	29,925
122	Western Area Power Administration	Western Area Power Administration	(b)(1) See footnote	(b)(2) OS	RS 262	various	various	330	364,332	342,472	577,907		(b)(1) 150,000	727,907
123					RS 263	various	various		9,517	8,941			(b)(1) 8,004	8,004

	Western Area Power Administration	Western Area Power Administration	(f) See footnote	(b)(9) OS										
124	Western Area Power Administration	Western Area Power Administration	various signatories	(b)(9) OS	RS 684	Dave Johnston Sub	various							
125	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	1	6,535	6,535	27,867		(f)(6)25,961	53,828
126	Western Area Power Adm CO River	Western Area Power Adm CO River	various signatories	NF	SA 132	various	various		62	62		577	(f)(6)36	613
127	Accrual								(493,365)	(493,216)			(f)(6)120,742	120,742
35	TOTAL							3,424	6,181,091	6,158,724	31,927,907	16,695,697	12,111,553	60,735,157

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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FOOTNOTE DATA

(a) Concept: PaymentByCompanyOrPublicAuthority
This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.
(c) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Operation, maintenance or facility lease services with no receipt or delivery of energy.
(d) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
(e) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName
Operation, maintenance or facility lease services with no receipt or delivery of energy.
(f) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(g) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.
(h) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Operation, maintenance or facility lease services with no receipt or delivery of energy.
(i) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Various signatories to the Volume 11 Point-to-Point Transmission Tariff.
(j) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Operation, maintenance or facility lease services with no receipt or delivery of energy.
(k) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Various Western Area Power Administration customers in PacifiCorp's control area.
(l) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName
Various Western Area Power Administration customers in PacifiCorp's control area.
(m) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 965) terminating on December 31, 2024.
(n) Concept: StatisticalClassificationCode
Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.
(o) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 895) terminating on April 30, 2024.
(p) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.
(q) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 3-Q.
(r) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.
(s) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.
(t) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (5th Revised Service Agreement 179) terminating on September 30, 2025.
(u) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-

upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.
(v) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 881) terminating on February 28, 2023.
(w) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 899) terminating on September 30, 2023.
(x) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 901) terminating on September 30, 2023.
(y) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(z) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(aa) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(ab) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(ac) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(ad) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 212) terminating on May 31, 2024.
(ae) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(af) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 733) terminating on November 30, 2023.
(ag) Concept: StatisticalClassificationCode
Legacy contract (1st Revised Rate Schedule 137) executed between PacifiCorp and Portland General Electric Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for the Dalreed Substation, which terminated December 2013.
(ah) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(ai) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on June 30, 2024.
(aj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on June 30, 2024.
(ak) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1040) terminating on September 30, 2023.
(al) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(am) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(an) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(ao) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 748) terminating on December 31, 2023.
(ap) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 749) terminating on December 31, 2023.
(aq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 995) terminating on December 31, 2025.
(ar) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(as) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(at) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric Plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the Power Contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric Plant No. 2.
(au) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(av) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(aw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(ax) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
(ay) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(az) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(ba) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(bb) Concept: StatisticalClassificationCode
Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.
(bc) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(bd) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(be) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(bf) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(bg) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(bh) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 3-Q.
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.

(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Reactive supply and voltage control service.
(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Reactive supply and voltage control service.
(cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating

reserve - supplemental reserve service.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(do) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ds) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(du) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(dx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(dy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(dz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ea) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.
(eb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ec) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ed) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ee) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ef) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(eg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(eh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(ei) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(ej) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(ek) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(el) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(em) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(en) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(eo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ep) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
2017 annual transmission services true-up refunds and/or surcharge.
(eq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(er) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(es) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(et) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(eu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ev) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ew) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ex) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ey) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.
(ez) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Energy consumption charge for deliveries at and below 138kV.
(fp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ft) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(fv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.
(fw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charges for low-voltage transmission of power and energy.
(fx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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26					
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29					
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31					
32					
33					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter ""TOTAL"" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Adams Solar Center, LLC	LFP					(14,836)	(14,836)
2	Adams Solar Center, LLC	OS					(2,730)	(2,730)
3	Arizona Public Service Company	AD					(3,116)	(3,116)
4	Arizona Public Service Company	NF	2,535	2,535	15,945			15,945
5	Arizona Public Service Company	OS					103,980	103,980
6	Arizona Public Service Company	SFP	344,800	344,800	2,364,148			2,364,148
7	Ashland, City of	AD					1,711	1,711
8	Ashland, City of	FNS	643	643		4,353		4,353
9	Avista Corporation	AD					6,730	6,730
10	Avista Corporation	FNS	4,900	4,757	58,497			58,497
11	Avista Corporation	NF	1,829	1,829	14,504			14,504
12	Avista Corporation	OS					(1,673)	(1,673)
13	Avista Corporation	SFP	11,040	11,040	58,328			58,328
14	Big Horn Rural Electric Company	OLF	7,572	7,572			34,434	34,434
15	Black Hills Power, Inc.	OS					5,321	5,321

16	Black Hills Power, Inc.	SFP	6,144	6,144	46,264			46,264
17	Bonneville Power Administration	(b)(1) AD					(b)(6)83,169	83,169
18	Bonneville Power Administration	FNS	1,022	1,059	1,995,898			1,995,898
19	Bonneville Power Administration	(b)(1) LFP	1,283,430	1,330,510	17,482,824			17,482,824
20	Bonneville Power Administration	NF	770,596	798,864	4,083,721			4,083,721
21	Bonneville Power Administration	(b)(1) OLF	634,396	657,667	670,800			670,800
22	Bonneville Power Administration	(b)(1)(b)(2)(b)(3) OS					(b)(6)(b)(7)5,045,208	5,045,208
23	California Independent System Operator Corporation	(b)(1) AD					(b)(6)99	99
24	California Independent System Operator Corporation	(b)(1) OS					(b)(6)2,813,492	2,813,492
25	California Independent System Operator Corporation	SFP				7,470		7,470
26	Deseret Generation & Transmission Cooperative	(b)(1) LFP	170,016	170,016	594,425			594,425
27	Deseret Generation & Transmission Cooperative	NF	506	506	2,759			2,759
28	Elbe Solar Center, LLC	(b)(1)(b)(2) LFP					(b)(6)(67,832)	(67,832)
29	Elbe Solar Center, LLC	(b)(1) OS					(b)(6)(12,958)	(12,958)
30	El Paso Electric Company	(b)(1) NF	9,040	9,040	47,817			47,817
31	El Paso Electric Company	(b)(1) OS					(b)(6)80	80
32	Flathead Electric Cooperative, Inc.	(b)(1) OS					(b)(6)22,052	22,052
33	Idaho Power Company	FNS			3,224			3,224
34	Idaho Power Company	(b)(1) LFP	1,126,080	1,126,080	3,976,776			3,976,776
35	Idaho Power Company	NF	24,684	24,684	58,824			58,824
36	Idaho Power Company	(b)(1)(b)(2) OLF					(b)(6)7,440	7,440
37	Idaho Power Company	(b)(1) OS					(b)(6)(6,788)	(6,788)
38	Idaho Power Company	SFP	28,704	28,704	46,200			46,200
39	Los Angeles Department of Water and Power	(b)(1) AD					(b)(6)(1,148)	(1,148)

40	Los Angeles Department of Water and Power	NF	59,518	59,518	462,533			462,533
41	Los Angeles Department of Water and Power	^(ak) OS					^(ch) 41,598	41,598
42	Los Angeles Department of Water and Power	SFP	250	250	2,118			2,118
43	Moon Lake Electric Association, Inc.	^(al) FNS	5	5			^(ed) 70,881	70,881
44	^(a) Nevada Power Company	NF	16,661	16,661	94,584			94,584
45	^(b) Nevada Power Company	^(am) OS					^(ed) 45,557	45,557
46	^(c) Nevada Power Company	SFP	96,840	96,840	401,300			401,300
47	NorthWestern Corporation	^(an) AD					^(ed) (445)	(445)
48	NorthWestern Corporation	NF	2,325	2,325	10,765			10,765
49	NorthWestern Corporation	^(ao) OS					^(ed) 166,303	166,303
50	NorthWestern Corporation	SFP	258,080	264,576	1,213,161			1,213,161
51	Platte River Power Authority	^(ap) LFP	55,200	55,200	212,337			212,337
52	Platte River Power Authority	NF	6	6	29			29
53	Platte River Power Authority	^(aq) OS					^(ed) 3,857	3,857
54	Portland General Electric Company	^(ar) LFP	26,496	26,496	45,801			45,801
55	Portland General Electric Company	NF	473	473	1,268			1,268
56	Portland General Electric Company	^(as) OS		1,104			^(ch) 4,532	4,532
57	Public Service Company of Colorado	^(at) LFP	35,976	35,976	126,636			126,636
58	Public Service Company of New Mexico	NF	35	35	280			280
59	Public Service Company of New Mexico	^(au) OS					^(ed) 655	655
60	Public Service Company of New Mexico	SFP	13,440	13,440	71,456			71,456
61	^(d) Sierra Pacific Power Company	NF	156	156	926			926
62	^(e) Sierra Pacific Power Company	^(av) OS					^(ed) 19	19

63	Surprise Valley Electrification Corp.	(b)(6), (b)(7)(C) OLF					(b)(6), (b)(7)(C)1,723	1,723
64	Tri-State Generation and Transmission Association, Inc.	(b)(6) LFP	105,984	105,984	289,676			289,676
65	Tri-State Generation and Transmission Association, Inc.	(b)(6) OS					(b)(6), (b)(7)(C)3,147	3,147
66	Western Area Power Administration	(b)(6) AD					(b)(6), (b)(7)(C)36,278	36,278
67	Western Area Power Administration	FNS	248,275	248,275	1,578,744			1,578,744
68	Western Area Power Administration	NF	45,371	45,371	229,082			229,082
69	Western Area Power Administration	(b)(6), (b)(7)(C), (b)(7)(D) OS					(b)(6), (b)(7)(C)179,060	179,060
70	Western Area Power Administration	SFP	55,248	55,248	159,840			159,840
71	Westport Field Services, LLC	(b)(6), (b)(7)(D) LFP					(b)(6)(401,430)	(401,430)
72	Accrual True-Up						(b)(6)(238,215)	(238,215)
	TOTAL		5,448,276	5,554,389	36,421,490	11,823	7,926,155	44,359,468

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(c) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(d) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(e) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers
Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(f) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(g) Concept: StatisticalClassificationCode
Adams Solar Center, LLC - contract termination date: October 30, 2036.
(h) Concept: StatisticalClassificationCode
Ancillary services.
(i) Concept: StatisticalClassificationCode
Settlement adjustment.
(j) Concept: StatisticalClassificationCode
Ancillary services.
(k) Concept: StatisticalClassificationCode
Arizona Public Service Company - Legacy contract executed between PacifiCorp and Arizona Public Service Company concerning the exchange of transmission services over agreed-upon facilities (Restated Transmission Service Agreement between PacifiCorp and Arizona Public Service Company, Rate Schedule 436). The contract terminated December 31, 2021. See also page 328, Transmission of electricity for others in this Form No. 3-Q.
(l) Concept: StatisticalClassificationCode
Settlement adjustment.
(m) Concept: StatisticalClassificationCode
Settlement adjustment.
(n) Concept: StatisticalClassificationCode
Ancillary services.
(o) Concept: StatisticalClassificationCode
Use of facilities.
(p) Concept: StatisticalClassificationCode
Ancillary services.
(q) Concept: StatisticalClassificationCode
Settlement adjustment.
(r) Concept: StatisticalClassificationCode
Bonneville Power Administration - contract termination dates: November 2022, March 2023, July 2023, October 2023, December 2023, January 2024, July 2024, September 2024, October 2024, November 2024, October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, April 2027, July 2027, October 2027, November 2033, December 2041, and evergreen.
(s) Concept: StatisticalClassificationCode
Bonneville Power Administration - contract termination dates: September 30, 2023; September 30, 2027 and evergreen.
(t) Concept: StatisticalClassificationCode
Use of facilities.
(u) Concept: StatisticalClassificationCode
Ancillary services.
(v) Concept: StatisticalClassificationCode
Bonneville Power Administration - Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with

the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others, in this Form No. 3-Q.
(w) Concept: StatisticalClassificationCode
Settlement adjustment.
(x) Concept: StatisticalClassificationCode
Ancillary services.
(y) Concept: StatisticalClassificationCode
Deseret Generation & Transmission Cooperative - contract termination date: November 2022.
(z) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(aa) Concept: StatisticalClassificationCode
Elbe Solar Center, LLC - contract termination date: October 30, 2036.
(ab) Concept: StatisticalClassificationCode
Ancillary services.
(ac) Concept: StatisticalClassificationCode
Big Horn Rural Electric Company - contract termination date: March 10, 2024.
(ad) Concept: StatisticalClassificationCode
Ancillary services.
(ae) Concept: StatisticalClassificationCode
Use of facilities.
(af) Concept: StatisticalClassificationCode
Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.
(ag) Concept: StatisticalClassificationCode
Use of facilities.
(ah) Concept: StatisticalClassificationCode
Idaho Power Company - The contract termination date of August 31, 2022, shall automatically renew for each successive one year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp, if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy, Scoville Facilities; or (ii) upon mutual agreement of the parties.
(ai) Concept: StatisticalClassificationCode
Ancillary services.
(aj) Concept: StatisticalClassificationCode
Settlement adjustment.
(ak) Concept: StatisticalClassificationCode
Ancillary services.
(al) Concept: StatisticalClassificationCode
Use of facilities.
(am) Concept: StatisticalClassificationCode
Ancillary services.
(an) Concept: StatisticalClassificationCode
Settlement adjustment.
(ao) Concept: StatisticalClassificationCode
Ancillary services.
(ap) Concept: StatisticalClassificationCode
Platte River Power Authority - contract termination date: October 31, 2022.
(aq) Concept: StatisticalClassificationCode
Ancillary services.
(ar) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: April 1, 2027.
(as) Concept: StatisticalClassificationCode
Ancillary services.
(at) Concept: StatisticalClassificationCode
Public Service Company of Colorado - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.

(au) Concept: StatisticalClassificationCode
Ancillary services.
(av) Concept: StatisticalClassificationCode
Ancillary services.
(aw) Concept: StatisticalClassificationCode
Use of facilities.
(ax) Concept: StatisticalClassificationCode
Surprise Valley Electrification Corp. - contract termination date: evergreen
(ay) Concept: StatisticalClassificationCode
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.
(az) Concept: StatisticalClassificationCode
Ancillary services.
(ba) Concept: StatisticalClassificationCode
Settlement adjustment.
(bb) Concept: StatisticalClassificationCode
Use of facilities.
(bc) Concept: StatisticalClassificationCode
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042. See also Page 328, Transmission of electricity for others in this Form No. 3-Q.
(bd) Concept: StatisticalClassificationCode
Ancillary services.
(be) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(bf) Concept: StatisticalClassificationCode
Westport Field Services, LLC - contract termination date: evergreen.
(bg) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(bh) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bi) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bk) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bl) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bm) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bn) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bo) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bp) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(bq) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(br) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bs) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.

(bt) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bu) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(bv) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bw) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(bx) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(by) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(bz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ca) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cb) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cc) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cd) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ce) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cf) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cg) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ch) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ci) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cj) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ck) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cl) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cm) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(co) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(cp) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(cq) Concept: OtherChargesTransmissionOfElectricityByOthers
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			47,214,719		47,214,719
2	Steam Production Plant	288,088,836				288,088,836
3	Nuclear Production Plant					
4	Hydraulic Production Plant- Conventional	27,055,770		234,257		27,290,027
5	Hydraulic Production Plant- Pumped Storage					
6	Other Production Plant	150,837,166		25,109		150,862,275
7	Transmission Plant	102,796,924				102,796,924
8	Distribution Plant	152,575,638				152,575,638
9	General Plant	37,244,300		314,404		37,558,704
10	Common Plant-Electric					
11	TOTAL	758,598,634	0	47,788,489		806,387,123

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
FOOTNOTE DATA			

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. Depreciation expense associated with transportation equipment was \$17,495,599 during the nine-month period ended September 30, 2022.

(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationOfAcquisitionAdjustments

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

FERC FORM No. 1/3-Q (REV. 02-04)

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	24,651	24,717	215,402	
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(16)	(16)	(16)	
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(37,040,608)	(94,990,193)	(214,249,930)	
46	TOTAL	(37,015,973)	(94,965,492)	(214,034,544)	

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: 0					
1	January					
2	February					
3	March					
4	Total for Quarter 1					
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July	6,444,760	406,631	11,027	27	17
10	August	6,252,832	254,491	10,634	31	17
11	September	5,308,893	316,404	10,605	6	17
12	Total for Quarter 3	18,006,485	977,526			
41	Total					

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	15,430	27	8	8,665	643	3,458		1,340	1,324
2	February	16,545	23	8	9,002	659	3,458		2,104	1,322
3	March	14,987	10	8	8,475	632	3,458		1,118	1,304
4	Total for Quarter 1				26,142	1,934	10,374		4,562	3,950
5	April	14,713	13	9	8,029	497	3,458		1,483	1,246
6	May	15,150	26	17	8,345	364	3,562		1,339	1,540
7	June	18,971	27	18	10,428	452	3,706		2,570	1,815
8	Total for Quarter 2				26,802	1,313	10,726		5,392	4,601
9	July	19,724	28	17	11,236	501	3,702		2,352	1,933
10	August	19,755	31	17	10,844	462	3,702		2,750	1,997
11	September	20,175	6	17	10,815	448	3,704		3,160	2,048
12	Total for Quarter 3				32,895	1,411	11,108		8,262	5,978
13	October	0								
14	November	0								
15	December	0								
16	Total for Quarter 4									
17	Total				85,839	4,658	32,208		18,216	14,529

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
FOOTNOTE DATA			

(a) Concept: FirmNetworkServiceForSelf
For the nine-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.
(b) Concept: FirmNetworkServiceForOther
For the nine-months being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.
(c) Concept: LongTermFirmPointToPointReservations
For the nine-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp's transmission system, including network service.
(d) Concept: ShortTermFirmPointToPointReservations
For the nine-months being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.
(e) Concept: OtherService
For the nine-months being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name of Respondent: PacifiCorp	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/18/2022	Year/Period of Report End of: 2022/ Q3
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0