

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.



FERC FINANCIAL REPORT FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company) Eastern Gas Transmission and Storage, Inc.	Year/Period of Report: End of: 2022/ Q3
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FERC FORM NO. 2/3-Q (02-04)

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

What and Where to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference

Reference Schedules Pages

Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-e-filingferc-online>.

Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE, Room 2A, Washington, DC 20426 or by calling (202).502-8371

When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and

FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use the

<u>Reference</u>	<u>Reference Schedules Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Footnote and further explain accounts or pages as necessary.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

FERC FORM NO. 2/3-Q

FERC Form

support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

**FERC FORM NO. 2/3-Q
REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent Eastern Gas Transmission and Storage, Inc.		02 Year/ Period of Report End of: 2022/ Q3
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230		
05 Name of Contact Person Doug Simon		06 Title of Contact Person Senior Accountant
07 Address of Contact Person (Street, City, State, Zip Code) 6603 West Broad Street, Richmond, VA 23230		
08 Telephone of Contact Person, Including Area Code 804-314-6567	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 11/17/2022

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

11 Name Joshua Blakeney	12 Title Controller
13 Signature Joshua Blakeney	14 Date Signed 11/17/2022

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	<u>Identification</u>	1	02-04	
	<u>List of Schedules (Natural Gas Campnay)</u>	2	REV 12-07	
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	<u>Important Changes During the Year</u>	108	12-96	
2	<u>Comparative Balance Sheet</u>		REV 06-04	
	<u>Comparative Balance Sheet (Assets And Other Debits)</u>	110	REV 06-04	
	<u>Comparative Balance Sheet (Liabilities and Other Credits)</u>	112	REV 06-04	
3	<u>Statement of Income for the Year</u>	114	REV 06-04	
4	<u>Statement of Accumulated Comprehensive Income and Hedging Activities</u>	117	NEW 06-02	
5	<u>Statement of Retained Earnings for the Year</u>	118	REV 06-04	
6	<u>Statement of Cash Flows</u>	120	REV 06-04	
7	<u>Notes to Financial Statements</u>	122.1	REV 12-07	
	BALANCE SHEET SUPPORTING SCHEDULES			
8	<u>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion</u>	200	12-96	
9	<u>Gas Plant in Service and Accumulated Provision for Depreciation by Function</u>	210	NEW 06-04	
10	<u>Other Regulatory Assets</u>	232	REV 12-07	
11	<u>Other Regulatory Liabilities</u>	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
12	<u>Monthly Quantity & Revenue Data</u>	299	NEW 12-08	
13	<u>Natural Gas Company- Gas Revenues and Dekatherms</u>	309	NEW 12-97	

14	Gas Production and Other Gas Supply Expenses	310	NEW 06-04	
15	Natural Gas Storage, Terminaling, Processing Services	311	NEW 06-04	
16	Gas Customer Accounts, Service, Sales, Administrative and General Expenses	312	NEW 06-04	
17	Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)	339	NEW 06-04	
	GAS PLANT STATISTICAL DATA			
18	Gas Account - Natural Gas	520	REV 01-11	
19	Shipper Supplied Gas for the Current Quarter	521	REVISED 02-11	

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Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

Item 1 - None or Not Applicable

Item 2 - None or Not Applicable

Item 3 - None or Not Applicable

Item 4 - None or Not Applicable

Item 5 - None or Not Applicable

Item 6 - None or Not Applicable

Item 7 - None or Not Applicable

Item 8 - None or Not Applicable

Item 9 - See Note 3 to the Financial Statements on page 122 for information on Regulatory Matters, as well as Notes 8 and 9 to the Financial Statements in EGTS' FERC Form 2 for the year ended December 31, 2021 for information on Regulatory Matters and Commitments and Contingencies, respectively.

Item 10 - None or Not Applicable

Item 11 - Estimated increase (decrease) in annual revenues (in millions).

<u>Date</u>	<u>Docket No.</u>	<u>Description</u>	<u>Annualized Amount</u>
11/1/2021	RP21-1159	Electric Power Cost Adjustment (EPCA)	(\$0.70)
11/1/2021	RP21-1160	Transportation Cost Rate Adjustment (TCRA)	(\$1.05)

EPCA and TCRA rates are included in EGTS' maximum rates. As a result, potentially all customers are affected by changes in these rates.

Item 12 - None or Not Applicable

Item 13 - None or Not Applicable

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Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,735,624,248	6,592,655,252
3	Construction Work in Progress (107)	200-201	188,218,474	188,317,381
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	6,923,842,722	6,780,972,633
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		2,394,939,054	2,313,669,394
6	Net Utility Plant (Total of line 4 less 5)		4,528,903,668	4,467,303,239
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		4,528,903,668	4,467,303,239
11	Utility Plant Adjustments (116)	122		
12	Gas Stored-Base Gas (117.1)	220	55,726,599	55,726,599
13	System Balancing Gas (117.2)	220	2,571,448	2,571,448
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	712,671	712,671
15	Gas Owed to System Gas (117.4)	220	(123,171,418)	(86,295,351)
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		1,504,922	1,579,738
18	(Less) Accum. Provision for Depreciation and Amortization (122)		185,961	186,231
19	Investments in Associated Companies (123)	222-223		3,007,995
20	Investments in Subsidiary Companies (123.1)	224-225	1,940,091	1,920,771
22	Noncurrent Portion of Allowances			
23	Other Investments (124)	222-223		

24	Sinking Funds (125)			
25	Depreciation Fund (126)			
26	Amortization Fund - Federal (127)			
27	Other Special Funds (128)		13,116,691	13,112,488
28	Long-Term Portion of Derivative Assets (175)			
29	Long-Term Portion of Derivative Assets - Hedges (176)			
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		16,375,743	19,434,761
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)		35,941,669	11,129,223
33	Special Deposits (132-134)		31,665,561	15,787,491
34	Working Funds (135)			
35	Temporary Cash Investments (136)	222-223		
36	Notes Receivable (141)			
37	Customer Accounts Receivable (142)		80,276,470	100,659,715
38	Other Accounts Receivable (143)		15,389,963	25,571,714
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		12,207	3,031,435
40	Notes Receivable from Associated Companies (145)			
41	Accounts Receivable from Associated Companies (146)		6,839,098	7,467,654
42	Fuel Stock (151)			
43	Fuel Stock Expenses Undistributed (152)			
44	Residuals (Elec) and Extracted Products (Gas) (153)		476,406	430,005
45	Plant Materials and Operating Supplies (154)		49,615,494	47,957,763
46	Merchandise (155)			
47	Other Materials and Supplies (156)			
48	Nuclear Materials Held for Sale (157)			
49	Allowances (158.1 and 158.2)			
50	(Less) Noncurrent Portion of Allowances			
51	Stores Expense Undistributed (163)			

52	Gas Stored Underground-Current (164.1)	220		
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220		
54	Prepayments (165)	230	2,980,351	3,330,264
55	Advances for Gas (166 thru 167)			
56	Interest and Dividends Receivable (171)			
57	Rents Receivable (172)			
58	Accrued Utility Revenues (173)			
59	Miscellaneous Current and Accrued Assets (174)		208,825,030	126,232,328
60	Derivative Instrument Assets (175)			
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
62	Derivative Instrument Assets - Hedges (176)			44,790
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		431,997,835	335,579,512
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)		12,069,279	12,511,491
67	Extraordinary Property Losses (182.1)	230		
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
69	Other Regulatory Assets (182.3)	232	65,411,819	62,316,070
70	Preliminary Survey and Investigation Charges (Electric)(183)			
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
72	Clearing Accounts (184)			
73	Temporary Facilities (185)			
74	Miscellaneous Deferred Debits (186)	233	9,990,467	15,854,732
75	Deferred Losses from Disposition of Utility Plant (187)			
76	Research, Development, and Demonstration Expend. (188)			
77	Unamortized Loss on Reacquired Debt (189)			
78	Accumulated Deferred Income Taxes (190)	234-235	340,462,442	355,566,075

79	Unrecovered Purchased Gas Costs (191)			
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		427,934,007	446,248,368
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		5,341,050,553	5,241,281,247

FERC FORM No. 2/3-Q (REV 06-04)

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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	609,360,000	609,360,000
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253	1,264,431,197	1,241,066,046
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119	742,977,408	723,622,512
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(3,953,737)	(3,775,984)
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	117	(30,369,719)	(31,279,489)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,582,445,149	2,538,993,085
16	LONG TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257		
20	Other Long-Term Debt (224)	256-257	1,599,979,000	1,599,979,000
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	6,080,427	6,355,403

23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		1,593,898,573	1,593,623,597
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		17,943,517	16,662,139
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		3,117,500	4,387,500
29	Accumulated Provision for Pensions and Benefits (228.3)		1,453,572	3,030,474
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)		55,372,282	
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		50,207,025	55,172,678
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		128,093,896	79,252,791
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt			
38	Notes Payable (231)			
39	Accounts Payable (232)		53,355,054	60,640,132
40	Notes Payable to Associated Companies (233)		15,000,000	67,669,621
41	Accounts Payable to Associated Companies (234)		96,940,318	87,530,173
42	Customer Deposits (235)		27,364,259	15,346,492
43	Taxes Accrued (236)	262-263	61,145,309	70,709,629
44	Interest Accrued (237)		22,961,452	6,848,074
45	Dividends Declared (238)			
46	Matured Long-Term Debt (239)			
47	Matured Interest (240)			
48	Tax Collections Payable (241)		299,264	649,361
49	Miscellaneous Current and Accrued Liabilities (242)	268	27,936,564	25,641,345
50	Obligations Under Capital Leases-Current (243)		997,677	1,680,346

51	Derivative Instrument Liabilities (244)			
52	(Less) Long-Term Portion of Derivative Instrument Liabilities			
53	Derivative Instrument Liabilities - Hedges (245)			
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		305,999,897	336,715,173
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)		3,506,251	3,556,251
58	Accumulated Deferred Investment Tax Credits (255)			
59	Deferred Gains from Disposition of Utility Plant (256)			
60	Other Deferred Credits (253)	269	23,705,488	18,818,220
61	Other Regulatory Liabilities (254)	278	502,016,066	513,627,691
62	Unamortized Gain on Reacquired Debt (257)	260		
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)			
64	Accumulated Deferred Income Taxes - Other Property (282)		129,768,596	79,294,174
65	Accumulated Deferred Income Taxes - Other (283)		71,616,637	77,400,265
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		730,613,038	692,696,601
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		5,341,050,553	5,241,281,247

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	663,656,841	600,417,665	230,283,528	196,806,346			663,656,841	600,417,665		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	131,214,184	187,082,919	30,440,911	60,189,005			131,214,184	187,082,919		
5	Maintenance Expenses (402)	317-325	25,225,167	26,630,098	10,567,043	9,136,050			25,225,167	26,630,098		

6	Depreciation Expense (403)	336-338	109,933,152	116,321,611	33,777,002	39,480,896			109,933,152	116,321,611		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	61,079	149,836	20,553	21,382			61,079	149,836		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	4,955,533	6,552,002	503,535	2,313,635			4,955,533	6,552,002		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338										
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)											
11	Amortization of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)											
13	(Less) Regulatory Credits (407.4)		4,394,239		1,464,746				4,394,239			
14	Taxes Other Than Income Taxes (408.1)	262-263	43,873,914	55,164,297	16,777,542	17,991,294			43,873,914	55,164,297		
15	Income Taxes-Federal (409.1)	262-263	27,536,023	(5,240,974)	11,949,429	1,275,429			27,536,023	(5,240,974)		
16	Income Taxes-Other (409.1)	262-263	13,336,040	(4,722,077)	5,787,227	(1,970,569)			13,336,040	(4,722,077)		
17	Provision of Deferred Income Taxes (410.1)	234-235	154,961,865	124,013,006	65,993,195	35,247,342			154,961,865	124,013,006		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	117,431,256	72,354,792	56,765,391	22,694,736			117,431,256	72,354,792		
19	Investment Tax Credit Adjustment-Net (411.4)											
20	(Less) Gains from Disposition of Utility Plant (411.6)		2,352						2,352			
21	Losses from Disposition of Utility Plant (411.7)		22,617		22,617							
22	(Less) Gains from Disposition of Allowances (411.8)											

23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		793,610	871,710	265,155	290,811			793,610	871,710		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		390,085,337	434,467,636	117,874,072	141,280,539			390,062,720	434,467,636		
26	Net Utility Operating Income (Total of lines 2 less 25)		273,571,504	165,950,029	112,409,456	55,525,807			273,594,121	165,950,029		
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)											
33	Revenues From Nonutility Operations (417)		46,801,793	45,309,727	15,822,213	14,263,721						
34	(Less) Expenses of Nonutility Operations (417.1)		44,359,378	41,136,275	14,902,289	13,415,730						
35	Nonoperating Rental Income (418)		31,863	29,720	11,723	8,180						
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(177,753)	(71,146)	(12,280)	(130,600)						
37	Interest and Dividend Income (419)		173,099	426,791	40,708	110,733						
38	Allowance for Other Funds Used During Construction (419.1)		3,333,786	4,886,045	1,278,737	2,082,382						
39	Miscellaneous Nonoperating Income (421)			3,024,028		234,073						

40	Gain on Disposition of Property (421.1)		898,632	355,660	711,543	204,874						
41	TOTAL Other Income (Total of lines 31 thru 40)		6,702,042	12,824,550	2,950,355	3,357,633						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		461,636	593,092	94,920							
44	Miscellaneous Amortization (425)											
45	Donations (426.1)	340	518,967	373,573	258,827	292,644						
46	Life Insurance (426.2)											
47	Penalties (426.3)		9,026	1,855	2,896	1,855						
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		197,631	587,976	60,056	341,454						
49	Other Deductions (426.5)		14,704,625	(6,558,334)	5,703,108	(233,103)						
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	15,891,885	(5,001,838)	6,119,807	402,850						
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263	11,587	23,679	3,091	5,282						
53	Income Taxes-Federal (409.2)	262-263	(9,486,742)	(3,856,861)	(4,877,824)	(1,050,644)						
54	Income Taxes-Other (409.2)	262-263	(4,594,417)	(1,696,138)	(2,362,324)	(483,403)						
55	Provision for Deferred Income Taxes (410.2)	234-235	30,735,629	10,868,656	24,536,125	2,459,619						
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	10,377,789	1,383,743	5,623,070	343,597						
57	Investment Tax Credit Adjustments-Net (411.5)											
58												

	(Less) Investment Tax Credits (420)											
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,288,268	3,955,593	11,675,998	587,257						
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(15,478,111)	13,870,795	(14,845,450)	2,367,526						
61	INTEREST CHARGES											
62	Interest on Long-Term Debt (427)		50,334,818	16,936,857	16,785,202	16,757,819						
63	Amortization of Debt Disc. and Expense (428)	258-259	717,187	231,734	241,545	231,734						
64	Amortization of Loss on Reacquired Debt (428.1)											
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259										
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)											
67	Interest on Debt to Associated Companies (430)	340	110,676	43,997,609	38,514	45,570						
68	Other Interest Expense (431)	340	18,891	61,728		31,992						
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		925,554	1,254,861	372,872	1,122,667						
70	Net Interest Charges (Total of lines 62 thru 69)		50,256,018	59,973,067	16,692,389	15,944,448						
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		207,837,375	119,847,757	80,871,617	41,948,885						
72	EXTRAORDINARY ITEMS											
73	Extraordinary Income (434)											
74												

	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262-263										
77	Extraordinary Items after Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		207,837,375	119,847,757	80,871,617	41,948,885						

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year									
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income					515,274		515,274		
3	Preceding Quarter/Year to Date Changes in Fair Value					(32,404,716)		(32,404,716)		
4	Total (lines 2 and 3)					(31,889,442)		(31,889,442)	119,847,757	87,958,315
5	Balance of Account 219 at End of Preceding Quarter/Year					(31,889,442)		(31,889,442)		
6	Balance of Account 219 at Beginning of Current Year					(31,279,489)		(31,279,489)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income					909,770		909,770		
8	Current Quarter/Year to Date Changes in Fair Value									
9	Total (lines 7 and 8)					909,770		909,770	207,837,375	208,747,145
10	Balance of Account 219 at End of Current Quarter/Year					(30,369,719)		(30,369,719)		

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Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		723,622,512	645,456,073
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	TOTAL Credits to Retained Earnings (Account 439) (footnote details)			0
3.2	TOTAL Debits to Retained Earnings (Account 439) (footnote details)			0
3.3	Balance Transferred from Income (Acct 433 less Acct 418.1) 400-403		208,015,128	119,847,757
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)			
7	Appropriations of Retained Earnings (Account 436)			
7.1	TOTAL Appropriations of Retained Earnings (Account 436) (footnote details)			0
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
9.1	TOTAL Dividends Declared-Preferred Stock (Account 437) (footnote details)			0
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	TOTAL Dividends Declared-Common Stock (Account 438) (footnote details)		(188,660,232)	(33,120,481)

12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings			0
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		742,977,408	732,183,349
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			0
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			0
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		0	0
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		742,977,408	732,183,349
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		(3,775,984)	
23	Equity in Earnings for Year (Credit) (Account 418.1)		(177,753)	(71,146)
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance-End of Year		(3,953,737)	

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Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	207,837,375	119,847,757
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	109,998,013	116,474,851
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of (Specify) (footnote details)	4,955,533	6,552,002
6	Deferred Income Taxes (Net)	57,888,449	61,143,127
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	28,174,324	30,831,441
9	Net (Increase) Decrease in Inventory	(1,704,132)	(6,307,549)
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	37,519,050	13,832,438
12	Net (Increase) Decrease in Other Regulatory Assets	(3,095,749)	828,316
13	Net Increase (Decrease) in Other Regulatory Liabilities	(13,404,130)	3,966,043
14	(Less) Allowance for Other Funds Used During Construction	3,333,786	4,886,045
15	(Less) Undistributed Earnings from Subsidiary Companies	(177,753)	(71,146)
16	Other Adjustments to Cash Flows from Operating Activities		

16.1	Other Adjustments to Cash Flows from Operating Activities	9,098,717	(41,316,733)
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	434,111,417	301,036,794
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(181,935,173)	(230,692,487)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		(159,239)
26	(Less) Allowance for Other Funds Used During Construction	(3,333,786)	(4,886,045)
27	Other Construction and Acquisition of Plant, Investment Activities		
27.1	Other Construction and Acquisition of Plant, Investment Activities	(8,473,163)	(15,629,036)
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(187,074,550)	(241,594,717)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	1,530,254	4,001,120
33	Investments in and Advances to Associated and Subsidiary Companies	2,810,922	3,203,437
34	Contributions and Advances from Associated and Subsidiary Companies		305,713
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
38	Purchase of Investment Securities (a)	(2,350,744)	
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Other Adjustments to Cash Flows from Investment Activities:		

49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(185,084,118)	(234,084,447)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)		
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock		
56	Net Increase in Debt (Long Term Advances)		
56.1	Net Increase in Debt (Long Term Advances)		26,669,036
56.2	Other		
57	Net Increase in Short-term Debt (c)		
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		26,669,036
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other (footnote details):		(1,677,278)
66	Net Decrease in Short-Term Debt (c)	(52,669,621)	(76,497,781)
67	Other Adjustments to Financing Cash Flows		
67.1	Other Adjustments to Financing Cash Flows:		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(171,545,232)	(18,493,480)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	(224,214,853)	(69,999,503)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	24,812,446	(3,047,156)
76	Cash and Cash Equivalents at Beginning of Period	11,129,223	10,065,940
78	Cash and Cash Equivalents at End of Period	35,941,669	7,018,784

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FOOTNOTE DATA			

[\(a\)](#) Concept: NoncashAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 5 Column: b

404.3 - Amortization Expense - Utility Plant	\$	3,664,917
404.2 - Amort. & Depl. of Underground Storage Land & Land Rights		674,491
404.1 - Amort. & Depl. of Producing Natural Gas Land & Land Rights		616,125
Total	\$	4,955,533

[\(b\)](#) Concept: OtherAdjustmentsToCashFlowsFromOperatingActivities

Schedule Page: 120 Line No.: 16 Column: b

Change in Misc. Current Assets	\$	(82,592,702)
Change in Special Deposits		(15,878,070)
Change in Accumulated Provision for Rate Refunds		55,372,282
Change in System Owed Gas		36,876,067
Change in Misc. Deferred Debits		5,864,265
Change in Deferred Credits		4,887,268
Change in Other Special Funds		2,346,541
Interest Rate Hedge Amortization		1,994,684
Other		228,382
Total	\$	9,098,717

[\(c\)](#) Concept: OtherConstructionAndAcquisitionOfPlantInvestmentActivities

Schedule Page: 120 Line No.: 27 Column: b

Cost of Removal	\$	(8,473,163)
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FERC FORM No. 2/3-Q (REV 06-04)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

GENERAL NOTES:

Basis of Presentation of Interim Financial Statements

These unaudited financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts (USofA) and published accounting releases which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). Refer to Eastern Gas Transmission and Storage, Inc.'s (EGTS) FERC Form No. 2 for the year ended December 31, 2021 for a listing of principal differences between FERC and GAAP.

Statement of Cash Flows

(millions)

Supplemental Disclosure

Significant noncash investing and financing activity:

Accrued capital expenditures

Contributions

Dividends declared

Nine-Month Periods Ended September 30,	
2022	2021
\$ 21	\$ 35
\$ 23	\$ 292
\$ (17)	\$ (15)

Notes to Financial Statements**Note 1. Nature of Operations**

EGTS is engaged in the transmission and storage of natural gas in interstate commerce in Pennsylvania, Ohio, West Virginia, Virginia, Maryland and New York.

Note 2. Significant Accounting Policies

As permitted by FERC rules, these unaudited financial statements exclude certain footnote disclosures normally included in annual audited financial statements prepared in accordance with the USofA. These unaudited financial statements should be read in conjunction with the financial statements and notes in EGTS' FERC Form No. 2 for the year ended December 31, 2021.

In the opinion of management, the accompanying unaudited financial statements contain all adjustments necessary to present fairly EGTS' financial position as of September 30, 2022, its results of operations for the three- and nine-month periods ended September 30, 2022 and 2021, and its cash flows for the nine-month periods ended September 30, 2022 and 2021. Such adjustments are normal and recurring in nature unless otherwise noted.

EGTS makes certain estimates and assumptions in preparing its financial statements in accordance with the USofA. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses for the periods presented. Actual results may differ from those estimates.

The results of operations for the interim periods are not necessarily indicative of the results expected for the full year. The straight-fixed variable rate design, which allows for recovery of substantially all fixed costs in demand or reservations charges, reduces the earnings impact of volume changes on gas transportation and storage operations.

Note 3. Regulatory Matters

In September 2021, EGTS filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective November 1, 2021. EGTS' previous general rate case was settled in 1998. EGTS proposed an annual cost-of-service of approximately \$1.1 billion, and requested increases in various rates, including general system storage rates by 85% and general system transportation rates by 60%. In October 2021, the FERC issued an order that accepted the November 1, 2021 effective date for certain changes in rates, while suspending the other changes for five months following the proposed effective date, until April 1, 2022, subject to refund. In September 2022, a settlement agreement was filed with the FERC, resolving EGTS' general rate case for its FERC-jurisdictional services and providing for increased service rates and decreased depreciation rates. Under the terms of the settlement agreement, EGTS' rates result in an increase to annual firm transportation and storage revenues of approximately \$160 million and a decrease in annual depreciation expense of approximately \$30 million, compared to the rates in effect prior to April 1, 2022. As of September 30, 2022, EGTS' provision for rate refund for April 2022 through September 2022 totaled \$56 million and was included in Account 229 - *Accumulated Provision for Rate Refunds* on the Comparative Balance Sheet. FERC approval of the settlement is expected late 2022 or early 2023.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	6,664,360,757		6,664,360,757		
4	Property Under Capital Leases	18,576,008		18,576,008		
5	Plant Purchased or Sold					
6	Completed Construction not Classified	46,444,902		46,444,902		
7	Experimental Plant Unclassified					
8	TOTAL Utility Plant (Total of lines 3 thru 7)	6,729,381,667		6,729,381,667		
9	Leased to Others					
10	Held for Future Use					
11	Construction Work in Progress	188,218,474		188,218,474		
12	Acquisition Adjustments	6,242,581		6,242,581		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	6,923,842,722		6,923,842,722		
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	2,394,939,054		2,394,939,054		
15	Net Utility Plant (Total of lines 13 and 14)	4,528,903,668		4,528,903,668		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	2,325,428,581		2,325,428,581		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	5,205,358		5,205,358		
20	Amortization of Underground Storage Land and Land Rights	17,679,399		17,679,399		

21	Amortization of Other Utility Plant	40,383,135		40,383,135		
22	TOTAL In Service (Total of lines 18 thru 21)	2,388,696,473		2,388,696,473		
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	TOTAL Leased to Others (Total of lines 24 and 25)					
27	Held for Future Use					
28	Depreciation					
29	Amortization					
30	TOTAL Held for Future Use (Total of lines 28 and 29)					
31	Abandonment of Leases (Natural Gas)					
32	Amortization of Plant Acquisition Adjustment	6,242,581		6,242,581		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	2,394,939,054		2,394,939,054		

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Gas Plant in Service and Accumulated Provision for Depreciation by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	73,141,238	63,267,892
2	Productions-Manufactured Gas		
3	Production and Gathering-Natural Gas	94,831,480	73,461,355
4	Products Extraction-Natural Gas		
5	Underground Gas Storage	1,602,763,920	588,080,348
6	Other Storage Plant		
7	Base Load LNG Terminaling and Processing Plant		
8	Transmission	4,847,921,699	1,639,427,486
9	Distribution		
10	General	110,723,330	24,459,392
11	TOTAL (total of lines 1 thru 10)	6,729,381,667	2,388,696,473

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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	Employee Benefit Plan			58,184,123					58,184,123
2	Annual Charge Adjustment			2,128,037	2,225,881	928	1,596,028		2,757,890
3	Transportation Cost Rate Adjustment			736,006	5,590,035	858	2,754,899		3,571,142
4	Electric Power Cost Adjustment			1,183,932	1,278,168	819, 855	1,563,436		898,664
40	TOTAL			62,232,098	9,094,084		5,914,363		65,411,819

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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Income Taxes Refundable through Future Rates	385,672,349	Various	1,867,613		219,277	384,024,013
2	Reg Liability - OPEB	115,162,259	234	2,162,259			113,000,000
3	Collections in Excess of Pipeline and Storage Well AROs	5,009,131	411.1	402,503		368	4,606,996
4	Undistributed Customer Penalties	133,392	Various	23,161		146,346	256,577
5	Unallocated Supplier Refunds	89,183				24,070	113,253
6	Incremental OPEB Cost	15,227					15,227
45	Total	506,081,541		4,455,536		390,061	502,016,066

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Monthly Quantity & Revenue Data by Rate Schedule

1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.
2. Total Quantities and Revenues in whole numbers.
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas with revenues by rate schedule.
4. Revenues in Column (c) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Column (e), revenue for Accounts 490-495.
5. Enter footnotes as appropriate.

Line No.	Item (a)	Month 1 Quantity (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (e)	Month 1 Revenue (Total) (f)	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)
1	Total Sales (480-488)	269,828			1,495,471	1,495,471	213,032			1,691,018	1,691,018	215,912		
2	Transportation of Gas for Others (489.2 and 489.3)													
3	FT, FTNN	64,857,120		77,829	29,306,762	29,384,591	63,355,333		76,026	29,284,459	29,360,485	63,020,170		75,600
4	FTNNSC	4,404		5	2,065	2,070	3,953		5	1,854	1,859	4,608		
5	IT	606,972		778	154,417	155,195	509,630		620	121,476	122,096	482,820		600
6	MCS	3,676,310		4,411	2,621,631	2,626,042	5,184,063		6,221	2,329,612	2,335,833	24,812,766		29,700
7	LEBANON TO LEIDY	3,095,948		3,715	1,493,174	1,496,889	3,033,630		3,640	1,492,650	1,496,290	2,783,918		3,300
8	APPALACHIAN GATEWAY	5,654,504		6,785	5,257,494	5,264,279	4,141,650		4,970	5,244,786	5,249,756			
9	ALLEGHENY FT	1,902,907		2,283	960,790	963,073	1,873,904		2,249	960,546	962,795	1,878,414		2,200
10	NORTHEAST EXPANSION	2,552,460		3,063	1,658,606	1,661,669	2,095,627		2,515	1,654,769	1,657,284	2,504,162		3,000
11	RURAL VALLEY	429,622		516	213,783	214,299	368,252		442	213,267	213,709	282,214		300
12	STEUBEN				6,750	6,750				6,750	6,750			

13	NORTHEAST STORAGE													
14	MID ATLANTIC	4,355,738		5,227	2,241,707	2,246,934	3,926,528		4,712	2,238,102	2,242,814	3,313,246		3,9
15	UTICA7	234,190		281	155,873	156,154	225,129		270	155,797	156,067	186,135		2:
16	WESTLOOP	4,481,964		5,378	1,211,204	1,216,582	4,560,909		5,473	1,211,867	1,217,340	4,446,038		5,3:
17	FTE	21,595		26	149,090	149,116	20,995		25	117,446	117,471	27,226		:
18	HUB II	201,290		242	141,807	142,049	164,760		198	141,500	141,698	205,573		2:
19	LEBANON WEST II	4,029,790		4,836	1,607,097	1,611,933	3,245,836		3,895	1,600,512	1,604,407	2,699,904		3,2:
20	CLARINGTON	5,226,577		6,272	1,290,128	1,296,400	4,854,802		5,826	1,287,005	1,292,831	5,478,489		6,5
21	M2C	4,350,349		5,220	1,203,936	1,209,156	3,616,619		4,340	1,197,773	1,202,113	4,326,905		5,1!
22	LEIDYSOUTH	3,265,501		3,919	3,025,899	3,029,818	4,037,791		4,845	3,058,181	3,063,026	4,329,918		5,1!
23	NEWMARKET	2,786,753		3,344	2,710,083	2,713,427	2,775,072		3,330	2,709,819	2,713,149	2,787,555		3,3:
24	OTHER				729,398	729,398				729,256	729,256			
63	Total Transportation (Other than Gathering)	111,733,994		134,130	56,141,694	56,275,824	107,994,483		129,602	55,757,427	55,887,029	123,570,061		148,3
64	Storage (489.4)													
65	GSS	31,360,406		642	23,241,939	23,242,581	28,231,512		464	23,139,865	23,140,329	32,988,180		4:
66	NORTHEAST STORAGE	962,234		1	739,456	739,457	933,471		9	738,353	738,362	1,012,680		
67	GSS - E	114,304			197,499	197,499	80,731			196,300	196,300	424,950		
68	USA	506,387			1,283,760	1,283,760	649,013		87	1,288,081	1,288,168	608,953		
69	ALLEGHENY STORAGE	893,335		9	1,300,877	1,300,886	675,708		18	1,293,026	1,293,044	1,040,054		
90	Total Storage	33,836,666		652	26,763,531	26,764,183	30,570,435		578	26,655,625	26,656,203	36,074,817		4!
91	Gathering (489.1)													
92	Gathering-Firm													
93	Gathering-Interruptible													
94		0	0	0	0	0	0	0	0	0	0	0	0	0

	Total Gathering (489.1)													
95	Additional Revenues													
96	Products Sales and Extraction (490-492)				76,967	76,967				120,272	120,272			
97	Rents (493-494)													
98	(495) Other Gas Revenues				168,111	168,111				225,322	225,322			
99	(496) (Less) Provision for Rate Refunds				11,914,000	11,914,000				11,914,000	11,914,000			
100	Total Additional Revenues				(11,668,922)	(11,668,922)				(11,568,406)	(11,568,406)			
101	Total Operating Revenues (Total of Lines 1,63,90,94 & 100)	145,840,488		134,782	72,731,774	72,866,556	138,777,950		130,180	72,535,664	72,665,844	159,860,790		148,7

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Natural Gas Company- Gas Revenues and Dekatherms

1. Report below in column (b) natural gas operating revenues for each prescribed account year to date.
2. In column (c) report the quantity of Dekatherms sold of natural gas year to date.

Line No.	Title of Account (a)	Total Operating Revenues Year to Date Current Qtr (b)	Dekatherms of Natural Gas Year to Date Current Qtr (c)
1	(480) Residential Sales		
2	(481) Commercial and Industrial Sales		
3	(482) Other Sales to Public Authorities		
4	(483) Sales for Resale	10,442,341	1,812,980
5	(484) Interdepartmental Sales		
6	Total Sales (Lines 1 to 5)	10,442,341	
7	(485) Intracompany Transfers		
8	(487) Forfeited Discounts		
9	(488) Miscellaneous Service Revenues		
10	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities		
11	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities	498,054,868	1,122,128,030
12	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities		
13	(489.4) Revenues from Storing Gas of Others	208,011,733	391,809,689
14	(490) Sales of Prod. Ext. from Natural Gas	1,124,654	
15	(491) Revenues from Natural Gas Proc. by Others		
16	(492) Incidental Gasoline and Oil Sales		
17	(493) Rent from Gas Property	800	
18	(494) Interdepartmental Rents		
19	(495) Other Gas Revenues	1,522,445	

20	Subtotal:	719,156,841
21	(496) (Less) Provision for Rate Refunds	55,500,000
22	TOTAL	663,656,841

FERC FORM No. 2/3-Q (NEW 12-97)

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Gas Production and Other Gas Supply Expenses

Report the amount of gas production and other gas supply expenses year to date.

Line No.	Account (a)	Year to Date (b)
1	Production Expenses	
2	Manufactured Gas Production	
3	Total Manufactured Gas Production (700-742)	
4	Natural Gas Production and Gathering	
5	(750-760) Operation	3,033,377
6	(761-769) Maintenance	374,835
7	Total Natural Gas Production and Gathering (lines 5 and 6)	3,408,212
8	Production Extraction	
9	(770-783) Operation	
10	(784-791) Maintenance	13
11	Total Production Extraction (lines 9 and 10)	13
12	(795-798) Exploration and Development Expenses	
13	Other Gas Supply Expenses	
14	Operation	
15	(800) Natural Gas Well Head Purchases	
16	(800.1) Natural Gas Well Head Purchases, Intra company Transfers	
17	(801) Natural Gas Field Line Purchases	
18	(802) Natural Gasoline Plant Outlet Purchases	
19	(803) Natural Gas Transmission Line Purchases	
20	(804) Natural Gas City Gate Purchases	
21	(804.1) Liquefied Natural Gas Purchases	

22	(805) Other Gas Purchases	
23	(805.1) (Less) Purchase Gas Cost Adjustments	
24	Total Purchased Gas (lines 15 through 23)	
25	(806) Exchange Gas	(15,114,656)
26	Purchased Gas Expenses	
27	(807.1) Well Expense - Purchased Gas	
28	(807.2) Operation of Purchased Gas Measuring Stations	
29	(807.3) Maintenance of Purchased Gas Measuring Stations	
30	(807.4) Purchased Gas Calculations Expenses	
31	(807.5) Other Purchased Gas Expenses	
32	Total Purchased Gas Expenses (lines 27 thru 31)	
33	(808.1) Gas Withdrawn from Storage-Debit	112,858,337
34	(808.2) (Less) Gas Delivered to Storage - Credit	142,423,442
35	(809.1) Withdrawals of Liquefield Natural Gas for Processing - Debit	
36	(809.2) (Less) Deliveries of Natural Gas Processing - Credit	
37	Gas Used in Utility Operation - Credit	
38	(810) Gas Used for Compressor Station Fuel - Credit	(69,297,324)
39	(811) Gas Used for Products Extraction - Credit	
40	(812) Gas Used for Other Utility Operations - Credit	34,759,104
41	Total Gas Used in Utility Operations - Credit (Lines 38 thru 40)	(34,538,220)
42	(813) Other Gas Supply Expense	21,572,634
43	Total Other Gas Supply Expenses (Lines 24, 25, 32, 33, thru 36, 42, less 41)	11,431,093
44	Total Production Expenses (Lines 3,7,11,12, and 43)	14,839,318

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Natural Gas Storage, Terminaling, Processing Services

Report the amount of natural gas storage, terminaling, processing, transmission and distribution expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES	
2	UNDERGROUND STORAGE EXPENSES	
3	(814-826) Operations	23,543,825
4	(830-837) Maintenance	7,225,009
5	Total Underground Storage Expenses (Lines 3 and 4)	30,768,834
6	OTHER STORAGE EXPENSES	
7	(840-842.3) Operations	
8	(843.1-843.9) Maintenance	
9	Total Other Storage Expenses (lines 7 and 8)	
10	LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING	
11	(844.1-846.2) Operations	
12	(847.1-847.8) Maintenance	
13	Total Liquefied Natural Gas Terminaling and Processing (Lines 11 and 12)	
14	TRANSMISSION EXPENSES	
15	Transmission Operation Expenses	
16	(850) Operation Supervision and Engineering	6,379,710
17	(851) System Control and Load Dispatching	1,769,444
18	(852) Communication System Expenses	794,814
19	(853) Compressor Station Labor and Expenses	20,216,951
20	(854) Gas for Compressor Station Fuel	(63,918,008)
21	(855) Other Fuel and Power for Compressor Stations	5,763,824

22	(856) Mains Expenses	13,186,154
23	(857) Measuring and Regulating Station Expenses	3,250,498
24	(858) Transmission and Compression of Gas by Others	38,302,365
25	(859) Other Expenses	3,083,705
26	(860) Rents	402,209
27	Total Transmission Operation Expenses (Lines 16 through 26)	29,231,666
28	Transmission Maintenance Expenses	
29	(861) Maintenance Supervision and Engineering	2,343,459
30	(862) Maintenance of Structures and Improvements	567,520
31	(863) Maintenance of Mains	5,877,243
32	(864) Maintenance of Compressor Station Equipment	6,809,763
33	(865) Maintenance of Measuring and Regulating Equipment	136,963
34	(866) Maintenance of Communication Equipment	522,782
35	(867) Maintenance of Other Equipment	16,798
36	Total Transmission Maintenance Expenses (Lines 29 through 35)	16,274,528
37	Total Transmission Expenses (lines 27 and 36)	45,506,194
38	DISTRIBUTION EXPENSES	
39	(870-881) Operation Expenses	
40	(885-894) Maintenance	
41	Total Distribution Expenses (Lines 39 and 40)	
42	Total (lines 5,9,13,37 and 41)	76,275,028

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Gas Customer Accounts, Service, Sales, Administrative and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	(278,916)
2	(907-910) Customer Service and Information Expenses	
3	(911-916) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	26,349,969
7	921 Office Supplies and Expenses	5,379,422
8	(Less) 922 Administrative Expenses Transferred-Credit	7,259,735
9	923 Outside Services Employed	18,625,364
10	924 Property Insurance	464,685
11	925 Injuries and Damages	1,152,777
12	926 Employee Pensions and Benefits	16,595,255
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	1,746,940
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	1,190,648
18	931 Rents	7,814
19	TOTAL Operation (Total of lines 6 through 18)	64,253,139
20	Maintenance	
21	932 Maintenance of General Plant	1,350,783

22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	65,603,922
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Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amort of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Other Gas Plant (Accounts 404.1, 404.2 and 404.3) (d)	Amortization of Other Gas Plant (Account 405) (e)	Total (b to e) (f)
1	Intangible Plant			3,664,918		3,664,918
2	Production Plant, Manufacturing Plant					
3	Production and Gathering Plant - Natural Gas	754,451	48,054	616,124		1,418,629
4	Products Extraction - Natural Gas					
5	Underground Gas Storage Plant	25,654,923	12,886	674,491		26,342,300
6	Other Storage Plant					
7	Base Load LNG Terminaling and Processing Plant					
8	Processing Plant					
9	Transmission Plant	80,171,892	139			80,172,031
10	Distribution Plant					
11	General Plant	3,351,886				3,351,886
12	Common Plant					
13	Total	109,933,152	61,079	4,955,533		114,949,764

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System			
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	\$1,122,128,030	\$343,298,538
6	Gas of Others Received for Distribution (Account 489.3)	301		
7	Gas of Others Received for Contract Storage (Account 489.4)	307	\$391,809,689	\$100,481,918
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	16,935,802	6,777,569
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	50,300,739	9,947,872
12	Other Gas Withdrawn from Storage (Explain)		\$17,836,847	\$4,611,536

13	Gas Received from Shippers as Compressor Station Fuel		22,590,474	7,305,311
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
15.1	Other Receipts (Specify) (Footnote Details)		\$217,702	\$99,286
16	Total Receipts (Total of lines 3 thru 15)		1,621,819,283	472,522,030
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)			
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305	\$1,122,128,030	\$343,298,538
21	Deliveries of Gas Distributed for Others (Account 489.3)	301		
22	Deliveries of Contract Storage Gas (Account 489.4)	307	\$391,809,689	\$100,481,918
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328	20,817,271	6,107,630
26	Deliveries of Gas to Others for Transportation (Account 858)	332	50,300,739	9,947,872
27	Other Gas Delivered to Storage (Explain)		\$20,171,236	\$8,462,607
28	Gas Used for Compressor Station Fuel	509	\$10,999,766	\$3,139,241
29	Other Deliveries and Gas Used for Other Operations			
29.1	Other Deliveries (Specify)(Footnote Details)		\$778,830	\$90,111
30	Total Deliveries (Total of lines 18 thru 29)		1,617,005,561	471,527,917
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For		4,813,722	994,113
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		1,621,819,283	472,522,030

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission

Schedule Page: 520 Line No.: 5 Column: c

Included in Transportation Line 5, Column c are 76,439,773 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 11,774 dekatherms

(b) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: c

Storage volumes of 391,809,689 dekatherms include withdrawal volumes of 186,462,488 dekatherms. At quarter end, respondent held 225,726,787 dekatherms of GSS customer gas.

(c) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

Schedule Page: 520 Line No.: 12 Column: c

Net EGTS monthly storage withdrawals.

(d) Concept: QuantityOfNaturalGasReceivedByUtilityOther

Schedule Page: 520 Line No.: 15 Column: c

Decrease in linepack.

(e) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

Schedule Page: 520 Line No.: 20 Column: c

The total volume is assessed the ACA charge. Included in Transportation Line 20, Column c are 76,439,773 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

(f) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

Schedule Page: 520 Line No.: 22 Column: c

Storage volumes of 391,809,689 dekatherms include withdrawal volumes of 186,462,488 dekatherms. At quarter end, respondent held 225,726,787 dekatherms of GSS customer gas.

(g) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: c

Net EGTS monthly storage injections and increase in linepack.

(h) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

Schedule Page: 520 Line No.: 28 Column: c

Compressor station fuel of 10,999,766 dekatherms includes estimate true-up of 106,042 dekatherms.

(i) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: c

Shrinkage 11,807 dekatherms, measuring and regulation (M&R) and other fuel 393,740 dekatherms, and fuel retained by others 373,283 dekatherms.

(j) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForTransmission

Schedule Page: 520 Line No.: 5 Column: d

Included in Transportation Line 5, Column d are 0 dekatherms associated with rate schedules Firm Transportation General Storage Service (FTGSS) and Firm Transportation No Notice General Storage Service (FTNNGSS). This volume is reflected in the General Storage Service (GSS) volume on Line 12, Column j, page 301 and Line 7, page 520.

Includes Production sales of 4,295 dekatherms

(k) Concept: QuantityOfNaturalGasReceivedByUtilityGasOfOthersReceivedForContractStorage

Schedule Page: 520 Line No.: 7 Column: d

Storage volumes of 100,481,918 dekatherms include withdrawal volumes of 1,394,946 dekatherms. At quarter end, respondent held 225,726,787 dekatherms of GSS customer gas.

(l) Concept: QuantityOfNaturalGasReceivedByUtilityOtherGasWithdrawnFromStorage

Schedule Page: 520 Line No.: 12 Column: d

Net EGTS monthly storage withdrawals.

(m) Concept: QuantityOfNaturalGasReceivedByUtilityOther

Schedule Page: 520 Line No.: 15 Column: d

Decrease in linepack.

(n) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfGasTransportedForOthers

Schedule Page: 520 Line No.: 20 Column: d

Included in Transportation Line 20, Column d are 0 dekatherms associated with rate schedules FTGSS and FTNNGSS. The volume is reflected in the GSS volumes on Line 12, Column j, page 301 and Line 20, page 520.

(o) Concept: QuantityOfNaturalGasDeliveredByUtilityDeliveriesOfContractStorageGas

Schedule Page: 520 Line No.: 22 Column: d

Storage volumes of 100,481,918 dekatherms include withdrawal volumes of 1,394,946 dekatherms. At quarter end, respondent held 225,726,787 dekatherms of GSS customer gas.

(p) Concept: QuantityOfNaturalGasDeliveredByUtilityOtherGasDeliveredToStorage

Schedule Page: 520 Line No.: 27 Column: d

Net EGTS monthly storage injections and increase in linepack.

(q) Concept: QuantityOfNaturalGasDeliveredByUtilityGasUsedForCompressorStationFuel

Schedule Page: 520 Line No.: 28 Column: d

Compressor station fuel of 3,139,241 dekatherms includes estimate true-up of (36,592) dekatherms.

(r) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperations

Schedule Page: 520 Line No.: 29 Column: d

Shrinkage 1,957 dekatherms, measuring and regulation (M&R) and other fuel 41,555 dekatherms, and fuel retained by others 46.599 dekatherms.

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Shipper Supplied Gas for the Current Quarter

- Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account.
- On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms n unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
- On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amount (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
- Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
- Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
- On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
- On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
- On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
- On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
- Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 1											
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission	137,563	146,901	1,743,971	2,028,435	821,328	822,634	9,907,740	11,551,702	55,491			55,491
5	Distribution												
6	Storage	3,069	20,862	450,985	474,916	7,585	121,177	2,547,540	2,676,302				
7	Total Shipper Supplied Gas	140,632	167,763	2,194,956	2,503,351	828,913	943,811	12,455,280	14,228,004	55,491			55,491
	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												

11	Transmission	49,585	51,543	616,177	717,305	291,026	278,974	3,399,498	3,969,498				
12	Distribution												
13	Storage	2,145	10,035	217,710	229,890	9,707	60,281	1,277,925	1,347,913				
14	Total gas used in compressors	51,730	61,578	833,887	947,195	300,733	339,255	4,677,423	5,317,411				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission	1,828	1,236	16,738	19,802	9,579	3,558	61,189	74,326				
19	Distribution												
20	Storage	15	43	887	945	105	306	6,211	6,622				
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	1,843	1,279	17,625	20,747	9,684	3,864	67,400	80,948				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission	18,880	17,837	217,376	254,093	120,621	104,496	1,300,421	1,525,538				
27	Distribution												
28	Storage	1,030	3,750	84,238	89,018	5,117	21,676	480,610	507,403				
29	Other Losses (specify) (footnote details)												
30	Total Gas Lost And Unaccounted For	19,910	21,587	301,614	343,111	125,738	126,172	1,781,031	2,032,941				
30.1	NET EXCESS OR (DEFICIENCY)												
31	Other Losses												
32	Gathering												

33	Production/Extraction/Processing												
34	Transmission	67,270	76,285	893,680	1,037,235	400,102	435,606	5,146,632	5,982,340				
35	Distribution												
36	Storage	(121)	7,034	148,150	155,063	(7,344)	38,914	782,794	814,364				
37	Total Net Excess Or (Deficiency)	67,149	83,319	1,041,830	1,192,298	392,758	474,520	5,929,426	6,796,704				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas	67,149	83,319	1,041,830	1,192,298	392,758	474,520	5,929,426	6,796,704				
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas	67,149	83,319	1,041,830	1,192,298	392,758	474,520	5,929,426	6,796,704				
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas												
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													

55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency												

SEPARATION OF FORWARDHAUL AND BACKHAUL THROUGHPUT

Line No.	Item (a)	Quarter Dth (b)
66	Forwardhaul Volume in Dths for the Quarter	310,053,695
67	Backhaul Volume in Dths for the Quarter	
68	TOTAL (Lines 66 and 67)	310,053,695

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
FOOTNOTE DATA			

(a) Concept: GasUsedForCompressorStationFuelTransmission

Schedule Page: 521 Line No.: 11 Column: b

The total dekatherms were allocated to the discounted, negotiated and recourse categories based on the percentage of Shipper Supplied Gas from lines 4 - 6 for each category to the total dekatherms on those lines.

This footnote applies to lines 11 - 13, 18 - 21 and 26 - 29, columns b, c, d, p, q, r, dd, ee and ff for months 1, 2 and 3.

(b) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsTransmission

Schedule Page: 521 Line No.: 18 Column: b

M&R and other fuel, and fuel retained by others.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

(c) Concept: GasUsedForOtherDeliveriesAndGasUsedForOtherOperationsStorage

Schedule Page: 521 Line No.: 20 Column: b

M&R and other fuel, and drip gas.

This footnote applies to columns b, c, d, e, p, q, r, s, dd, ee, ff and gg for months 1, 2 and 3.

(d) Concept: AmountCollectedShipperSuppliedGasTransmission

Schedule Page: 521 Line No.: 4 Column: f

The basis for valuing the gas is "Natural Gas Week" dekatherm rates based on Eastern Gas spot prices on interstate pipeline systems, bid week for the month.

This footnote applies to lines 4 - 6, 11 - 13, 18 - 21 and 26 - 29, columns f, g, h, i, t, u, v, w, hh, ii, jj and kk for months 1, 2 and 3.

FERC FORM No. 2/3-Q (REVISED 02-11)

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms n unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amount (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (n) and (o).
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 2											
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected			
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (m)
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)												
2	Gathering												
3	Production/Extraction/Processing												
4	Transmission	122,468	140,448	1,695,643	1,958,559	951,576	1,091,281	13,175,146	15,218,003	40,917			40,917
5	Distribution												
6	Storage	10,309	20,185	411,927	442,421	80,101	156,837	3,200,673	3,437,611				
7	Total Shipper Supplied Gas	132,777	160,633	2,107,570	2,400,980	1,031,677	1,248,118	16,375,819	18,655,614	40,917			40,917
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)												
9	Gathering												
10	Production/Extraction/Processing												

11	Transmission	54,858	62,912	759,541	877,311	426,247	488,826	5,901,634	6,816,707				
12	Distribution												
13	Storage	5,096	9,979	203,637	218,712	39,596	77,537	1,582,259	1,699,392				
14	Total gas used in compressors	59,954	72,891	963,178	1,096,023	465,843	566,363	7,483,893	8,516,099				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission	1,328	1,523	18,381	21,232	10,319	11,834	142,820	164,973				
19	Distribution												
20	Storage	12	23	467	502	93	179	3,629	3,901				
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	1,340	1,546	18,848	21,734	10,412	12,013	146,449	168,874				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission	47,744	54,754	661,051	763,549	370,971	425,439	5,136,366	5,932,776				
27	Distribution												
28	Storage	2,010	3,935	80,308	86,253	15,618	30,575	623,993	670,186				
29	Other Losses (specify) (footnote details)												
30	Total Gas Lost And Unaccounted For	49,754	58,689	741,359	849,802	386,589	456,014	5,760,359	6,602,962				
30.1	NET EXCESS OR (DEFICIENCY)												
31	Other Losses												
32	Gathering												

33	Production/Extraction/Processing												
34	Transmission	18,538	21,259	256,670	296,467	144,039	165,182	1,994,326	2,303,547				
35	Distribution												
36	Storage	3,191	6,248	127,515	136,954	24,794	48,546	990,792	1,064,132				
37	Total Net Excess Or (Deficiency)	21,729	27,507	384,185	433,421	168,833	213,728	2,985,118	3,367,679				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas	21,729	27,507	384,185	433,421	168,833	213,728	2,985,118	3,367,679				
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas	21,729	27,507	384,185	433,421	168,833	213,728	2,985,118	3,367,679				
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas												
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													

55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency												

Name of Respondent: Eastern Gas Transmission and Storage, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 11/17/2022	Year/Period of Report: End of: 2022/ Q3
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Shipper Supplied Gas for the Current Quarter

1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account.
2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29.
3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 23-29.
4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).
5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.
6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.
7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).
8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).
9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.
10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.

Line No.	Item (a)	Month 3												
		Discounted rate Dth (b)	Negotiated Rate Dth (c)	Recourse Rate Dth (d)	Total Dth (e)	Amount Collected (Dollars)				Volume (in Dth) Not Collected				
						Discounted Rate, Amount (f)	Negotiated Rate Amount (g)	Recourse rate Amount (h)	Total Amount (i)	Waived Dth (j)	Discounted Dth (k)	Negotiated Dth (l)	Total Dth (r)	
1	SHIPPER SUPPLIED GAS (LINES 13 AND 14 , PAGE 520)													
2	Gathering													
3	Production/Extraction/Processing													
4	Transmission	122,468	140,448	1,695,643	1,958,559	972,396	1,115,157	13,463,405	15,550,958	40,917				40,
5	Distribution													
6	Storage	10,309	20,185	411,927	442,421	81,853	160,269	3,270,700	3,512,822					
7	Total Shipper Supplied Gas	132,777	160,633	2,107,570	2,400,980	1,054,249	1,275,426	16,734,105	19,063,780	40,917				40,
8	LESS GAS USED FOR COMPRESSOR STATION FUEL (LINE 28, PAGE 520)													
9	Gathering													
10	Production/Extraction/Processing													

11	Transmission	54,858	62,912	759,541	877,311	435,573	499,521	6,030,756	6,965,850				
12	Distribution												
13	Storage	5,096	9,979	203,637	218,712	40,462	79,233	1,616,878	1,736,573				
14	Total gas used in compressors	59,954	72,891	963,178	1,096,023	476,035	578,754	7,647,634	8,702,423				
15	LESS GAS USED FOR OTHER DELIVERIES AND GAS USED FOR OTHER OPERATIONS (LINE 29, PAGE 520) (Footnote)												
16	Gathering												
17	Production/Extraction/Processing												
18	Transmission	2,947	3,380	40,801	47,128	23,399	26,837	323,960	374,196				
19	Distribution												
20	Storage	12	23	467	502	95	183	3,708	3,986				
21	Other Deliveries (specify) (footnote details)												
22	Total Gas Used For Other Deliveries And Gas Used For Other Operations	2,959	3,403	41,268	47,630	23,494	27,020	327,668	378,182				
23	LESS GAS LOST AND UNACCOUNTED FOR (LINE 32, PAGE 520)												
24	Gathering												
25	Production/Extraction/Processing												
26	Transmission	(17,957)	(20,594)	(248,629)	(287,180)	(142,579)	(163,516)	(1,974,114)	(2,280,209)				
27	Distribution												
28	Storage	2,059	4,032	82,289	88,380	16,348	32,014	653,375	701,737				
29	Other Losses (specify) (footnote details)												
30	Total Gas Lost And Unaccounted For	(15,898)	(16,562)	(166,340)	(198,800)	(126,231)	(131,502)	(1,320,739)	(1,578,472)				
30.1	NET EXCESS OR (DEFICIENCY)												
31	Other Losses												
32	Gathering												

33	Production/Extraction/Processing												
34	Transmission	82,620	94,750	1,143,930	1,321,300	656,003	752,315	9,082,803	10,491,121				
35	Distribution												
36	Storage	3,142	6,151	125,534	134,827	24,948	48,839	996,739	1,070,526				
37	Total Net Excess Or (Deficiency)	85,762	100,901	1,269,464	1,456,127	680,951	801,154	10,079,542	11,561,647				
38	DISPOSITION OF EXCESS GAS:												
39	Gas sold to others												
40	Gas used to meet imbalances												
41	Gas added to system gas	85,762	100,901	1,269,464	1,456,127	680,951	801,154	10,079,542	11,561,647				
42	Gas returned to shippers												
43.1													
43.2													
43.3													
43.4													
43.5													
43.6													
43.7													
43.8													
51	Total Disposition Of Excess Gas	85,762	100,901	1,269,464	1,456,127	680,951	801,154	10,079,542	11,561,647				
52	GAS ACQUIRED TO MEET DEFICIENCY:												
53	System gas												
54	Purchased gas												
55.1													
55.2													
55.3													
55.4													
55.5													
55.6													

55.7													
55.8													
55.9													
55.10													
65	Total Gas Acquired To Meet Deficiency												

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